GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/28/2016

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

09	1860	X	1684	-0-	-176	-0-	66	1	1616	3	N	2	3	1			44
							2	9									
10	1922	X	1699	-0-	-223	-0-	66	1	1630	3	N	3	3	1			44
							3	9									
11	1830	X	1670	-0-	-160	-0-	80	1	1582	3	N	7	8	1			43
							8	9									
12	1891	X	1704	-0-	-187	-0-	56	1	1637	3	N	10	6	1			47
							11	9									
01	1829	X	1667	-0-	-162	-0-	7	1	1656	3	N	4	6	1			45
							4	9									
*02	2445	X	2445	-0-	-0-	-0-	146	1	2276	3	N	21	5	1			61
							23	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

09	5280	X	4847	-0-	-433	-0-	188	1	4617	3	N	38	9	1			136
							42	9									
10	5580	X	4895	-0-	-685	-0-	188	1	4656	3	N	46	8	1			174
							51	9									
11	5400	X	5003	-0-	-397	-0-	240	1	4709	3	N	49	25	1			198
							54	9									
12	5580	X	3413	-0-	-2167	-0-	110	1	3234	3	N	63	205	1			56
							69	9									
01	5332	X	-0-	-0-	-5332	-0-					N	14	12	1			58
*02	4838	X	4838	-0-	-0-	-0-	291	1	4538	3	N	8	9	1			57
							9	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

09	2887	X	2887	-0-	-0-	-0-	112	1	2757	3	N	16	4	1			170
							18	9									
10	2914	X	2914	-0-	-0-	-0-	112	1	2781	3	N	19	4	1			185
							21	9									
11	2460	X	2362	-0-	-98	-0-	113	1	2218	3	N	28	11	1			202
							31	9									
12	2976	X	2425	-0-	-551	-0-	77	1	2292	3	N	51	195	1			58
							56	9									
01	2976	X	1534	-0-	-1442	-0-	6	1	1514	3	N	13	9	1			62
							14	9									
02	2688	X	2303	-0-	-385	-0-	137	1	2142	3	N	22	8	1			76
							24	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3514	-0-	-926	-0-	136	1	3337	3	N	37	200	1			56
							41	9									
10	4185	X	3559	-0-	-626	-0-	136	1	3366	3	N	52	6	1			102
							57	9									
11	5280	X	4452	-0-	-828	-0-	212	1	4168	3	N	65	23	1			144
							72	9									
12	5456	X	4555	-0-	-901	-0-	147	1	4323	3	N	77	16	1			205
							85	9									
01	5456	X	4898	-0-	-558	-0-	20	1	4801	3	N	70	204	1			71
							77	9									
02	4144	X	3742	-0-	-402	-0-	221	1	3442	3	N	72	14	1			129
							79	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6495	X	6495	-0-	-0-	-0-	254	1	6231	3	N	9	2	1			89
							10	9									
10	6557	X	6557	-0-	-0-	-0-	254	1	6285	3	N	16	9	1			96
							18	9									
11	6314	X	6314	-0-	-0-	-0-	304	1	5975	3	N	32	32	1			96
							35	9									
12	6636	X	6636	-0-	-0-	-0-	216	1	6366	3	N	49	23	1			122
							54	9									
01	589	X	-0-	-0-	-589	-0-					N	30	24	1			128
*02	5784	X	5784	-0-	-0-	-0-	348	1	5428	3	N	7	14	1			121
							8	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	3	-0-	-117	-0-	3	3			N	-0-	1	5			-0-
10	9	X	3	-0-	-6	-0-	3	3			N	-0-					-0-
11	1515	X	1515	-0-	-0-	-0-	73	1	1434	3	N	7	5	1			2
							8	9									
12	647	X	647	-0-	-0-	-0-	21	1	623	3	N	3	3	1			2
							3	9									
01	712	X	712	-0-	-0-	-0-	3	1	706	3	N	3	2	1			3
							3	9									
*02	1645	X	1645	-0-	-0-	-0-	99	1	1543	3	N	3	4	1			2
							3	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5423	X	5423	-0-	-0-	-0-	211	1	5180	3	N	29	9	1			177
							32	9									
10	5488	X	5488	-0-	-0-	-0-	211	1	5225	3	N	47	9	1			215
							52	9									
11	5886	X	5886	-0-	-0-	-0-	281	1	5524	3	N	74	216	1			73
							81	9									
12	5832	X	5832	-0-	-0-	-0-	190	1	5583	3	N	54	21	1			106
							59	9									
01	7112	X	7112	-0-	-0-	-0-	29	1	7025	3	N	53	21	1			138
							58	9									
*02	5282	X	5282	-0-	-0-	-0-	314	1	4904	3	N	58	18	1			178
							64	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	512	-0-	-298	-0-	20	1	485	3	N	6	1	1			128
							7	9									
10	837	X	509	-0-	-328	-0-	20	1	489	3	N	-0-					128
11	810	X	555	-0-	-255	-0-	26	1	520	3	N	8	3	1			133
							9	9									
12	775	X	568	-0-	-207	-0-	18	1	540	3	N	9	2	1			140
							10	9									
01	651	X	559	-0-	-92	-0-	2	1	553	3	N	4	2	1			142
							4	9									
02	532	X	498	-0-	-34	-0-	30	1	462	3	N	5	2	1			145
							6	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	413	-0-	-187	-0-	16	1	397	3	N	-0-					26
10	434	N	417	-0-	-17	-0-	16	1	401	3	N	-0-					26
11	578	N	578	-0-	-0-	-0-	28	1	547	3	N	3	3	1			26
							3	9									
12	470	N	470	-0-	-0-	-0-	15	1	441	3	N	13	2	1			37
							14	9									
01	684	N	684	-0-	-0-	-0-	3	1	679	3	N	2	2	1			37
							2	9									
02	532	N	462	-0-	-70	-0-	28	1	432	3	N	2	1	1			38
							2	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
11	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
12	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
01	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
02	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
11	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
12	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
01	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
02	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

09	6484	X	6484	-0-	-0-	-0-	253	1	6212	3	N	17	11	1			208
							19	9									
10	6542	X	6542	-0-	-0-	-0-	253	1	6265	3	N	22	11	1			219
							24	9									
11	6400	X	6400	-0-	-0-	-0-	306	1	6025	3	N	63	220	1			62
							69	9									
12	6858	X	6858	-0-	-0-	-0-	224	1	6589	3	N	41	24	1			79
							45	9									
01	10402	X	10402	-0-	-0-	-0-	43	1	10318	3	N	37	25	1			91
							41	9									
02	5600	X	5152	-0-	-448	-0-	307	1	4788	3	N	52	21	1			122
							57	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

09	4920	X	2647	-0-	-2273	-0-	103	1	2524	3	N	18	4	1			189
							20	9									
10	2759	X	2681	-0-	-78	-0-	103	1	2546	3	N	29	192	1			26
							32	9									
11	2712	X	2712	-0-	-0-	-0-	130	1	2548	3	N	31	13	1			44
							34	9									
12	2728	X	2633	-0-	-95	-0-	85	1	2518	3	N	27	9	1			62
							30	9									
01	3882	X	3882	-0-	-0-	-0-	16	1	3857	3	N	8	9	1			61
							9	9									
*02	2527	X	2527	-0-	-0-	-0-	149	1	2331	3	N	43	9	1			95
							47	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

09	6090	X	5797	-0-	-293	-0-	225	1	5529	3	N	39	195	1			51
							43	9									
10	6324	X	5844	-0-	-480	-0-	225	1	5578	3	N	37	9	1			79
							41	9									
11	6120	X	5948	-0-	-172	-0-	284	1	5591	3	N	66	29	1			116
							73	9									
12	6324	X	5777	-0-	-547	-0-	186	1	5488	3	N	94	21	1			189
							103	9									
01	6324	X	4022	-0-	-2302	-0-	16	1	3952	3	N	49	21	1			217
							54	9									
02	5544	X	5541	-0-	-3	-0-	329	1	5134	3	N	71	198	1			90
							78	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3641	-0-	-949	-0-	142	1	3490	3	N	8	6	1			69
							9	9									
10	4743	X	3687	-0-	-1056	-0-	142	1	3520	3	N	23	6	1			86
							25	9									
11	4200	X	2019	-0-	-2181	-0-	97	1	1901	3	N	19	13	1			92
							21	9									
12	6218	X	6218	-0-	-0-	-0-	202	1	5960	3	N	51	17	1			126
							56	9									
01	4092	X	-0-	-0-	-4092	-0-					N	23	22	1			127
*02	3400	X	3400	-0-	-0-	-0-	204	1	3184	3	N	11	8	1			130
							12	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1580	N	1580	-0-	-0-	-0-	60	1	1479	3	N	37	3	1			114
							41	9									
10	1605	N	1605	-0-	-0-	-0-	60	1	1491	3	N	49	148	1			15
							54	9									
11	1830	N	1576	-0-	-254	-0-	75	1	1473	3	N	25	8	1			32
							28	9									
12	1643	N	1609	-0-	-34	-0-	52	1	1520	3	N	34	6	1			60
							37	9									
01	2460	N	2460	-0-	-0-	-0-	10	1	2396	3	N	49	6	1			103
							54	9									
02	1484	N	764	-0-	-720	-0-	43	1	676	3	N	41	118	1			26
							45	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3814	X	3814	-0-	-0-	-0-	148	1	3641	3	N	23	5	1			75
							25	9									
10	3876	X	3876	-0-	-0-	-0-	148	1	3673	3	N	50	46	1			79
							55	9									
11	3810	X	3810	-0-	-0-	-0-	183	1	3591	3	N	33	19	1			93
							36	9									
12	3937	X	3847	-0-	-90	-0-	125	1	3674	3	N	44	14	1			123
							48	9									
01	5570	X	5570	-0-	-0-	-0-	23	1	5496	3	N	46	14	1			155
							51	9									
02	3556	X	3212	-0-	-344	-0-	190	1	2969	3	N	48	11	1			192
							53	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3668	-0-	-322	-0-	143	1	3515	3	N	9	190	1			34
							10	9									
10	4216	X	3707	-0-	-509	-0-	143	1	3546	3	N	16	6	1			44
							18	9									
11	4200	X	3631	-0-	-569	-0-	174	1	3428	3	N	26	19	1			51
							29	9									
12	4340	X	4150	-0-	-190	-0-	135	1	3973	3	N	38	14	1			75
							42	9									
01	4340	X	834	-0-	-3506	-0-	3	1	808	3	N	21	15	1			81
							23	9									
*02	3746	X	3746	-0-	-0-	-0-	225	1	3509	3	N	11	9	1			83
							12	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	3691	-0-		-1409	-0-	144	1	3538	3	N	8	7	1			180
								9	9									
10	5270	X	3731	-0-		-1539	-0-	144	1	3569	3	N	16	6	1			190
								18	9									
11	4890	X	4508	-0-		-382	-0-	217	1	4258	3	N	30	22	1			198
								33	9									
12	4712	X	3844	-0-		-868	-0-	125	1	3674	3	N	41	198	1			41
								45	9									
01	4402	X	3346	-0-		-1056	-0-	14	1	3314	3	N	16	14	1			43
								18	9									
02	4200	X	4140	-0-		-60	-0-	248	1	3863	3	N	26	11	1			58
								29	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	1964	-0-		-526	-0-	77	1	1880	3	N	6	4	1			95
								7	9									
10	2573	X	1987	-0-		-586	-0-	77	1	1896	3	N	13	3	1			105
								14	9									
11	2340	X	1955	-0-		-385	-0-	94	1	1841	3	N	18	10	1			113
								20	9									
12	2356	X	1959	-0-		-397	-0-	64	1	1872	3	N	21	7	1			127
								23	9									
01	3485	X	3485	-0-		-0-	-0-	14	1	3454	3	N	15	7	1			135
								17	9									
02	1820	X	37	-0-		-1783	-0-	13	3	24	9	N	22	7	1			150

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7310	-0-		7310	23513	286	1	7010	3	N	13	13	1			92
								14	9									
10	DLQ G-10		7377	-0-		7377	30890	286	1	7072	3	N	17	12	1			97
								19	9									
11	38215	X	7325	-0-		-30890	-0-	352	1	6928	3	N	41	36	1			102
								45	9									
12	7718	X	7718	-0-		-0-	-0-	251	1	7400	3	N	61	27	1			136
								67	9									
01	7657	X	4166	-0-		-3491	-0-	17	1	4116	3	N	30	27	1			139
								33	9									
02	6832	X	6321	-0-		-511	-0-	379	1	5920	3	N	20	17	1			142
								22	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	396	-0-	-84	-0-	396	3			Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
11	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	327	-0-	-63	-0-	327	3			Y	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
11	330	N	295	-0-	-35	-0-	295	3			Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	276	-0-	-54	-0-	276	3			Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	207	-0-	-33	-0-	207	3			Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	517	-0-	-83	-0-	517	3			Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
11	510	N	466	-0-	-44	-0-	466	3			Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-
10	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
10	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	615	-0-	-75	-0-	615	3			N	-0-					-0-
10	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
11	330	N	200	-0-	-130	-0-	9	1	191	3	N	-0-					-0-
12	248	N	174	-0-	-74	-0-	8	1	166	3	N	-0-					-0-
01	341	N	165	-0-	-176	-0-	8	1	157	3	N	-0-					-0-
02	196	N	146	-0-	-50	-0-	7	1	139	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	196	N	1	-0-	-195	-0-	1	3			N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-					-0-
11	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
12	91	N	-0-	-0-	-91	-0-					N	1	1	8			-0-

PLUGGED AND ABANDONED_____ 12/14/2016 - P/A 12/14/16

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
01	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					-0-
02	308	N	236	-0-	-72	-0-	11	1	225	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
10	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	11	1	227	3	N	-0-					-0-
12	0		54	-0-	54	54	2	1	52	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2016 - P/A 12/08/16

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	9	1	183	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-					-0-
11	180	N	150	-0-	-30	-0-	7	1	143	3	Y	-0-					-0-
12	186	N	158	-0-	-28	-0-	7	1	151	3	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	8	1	163	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	11	1	219	3	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	10	1	212	3	Y	-0-					-0-
12	217	N	216	-0-	-1	-0-	10	1	206	3	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	11	1	232	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	364	-0-	-56	-0-	17	1	347	3	Y	-0-			-0-
10	344	N	344	-0-	-0-	-0-	16	1	328	3	Y	-0-			-0-
11	360	N	288	-0-	-72	-0-	13	1	275	3	Y	-0-			-0-
12	372	N	235	-0-	-137	-0-	10	1	225	3	Y	-0-			-0-
01	430	N	430	-0-	-0-	-0-	20	1	410	3	Y	-0-			-0-
*02	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

09	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-			-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
11	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-			-0-
12	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-			-0-
01	93	N	49	-0-	-44	-0-	2	1	47	3	N	-0-			-0-
*02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

09	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
10	279	N	266	-0-	-13	-0-	13	1	253	3	N	-0-			-0-
11	270	N	215	-0-	-55	-0-	10	1	205	3	N	-0-			-0-
12	279	N	242	-0-	-37	-0-	11	1	231	3	N	-0-			-0-
01	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
*02	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

09	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-			-0-
10	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
11	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
12	279	N	251	-0-	-28	-0-	12	1	239	3	N	-0-			-0-
01	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-			-0-
02	252	N	206	-0-	-46	-0-	10	1	196	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

09	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
11	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
01	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-			-0-
*02	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

09	330	N	283	-0-	-47	-0-	13	1	270	3	N	-0-			-0-
10	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-			-0-
11	360	N	268	-0-	-92	-0-	12	1	256	3	N	-0-			-0-
12	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
01	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-
*02	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

09	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
10	186	N	161	-0-	-25	-0-	8	1	153	3	N	-0-			-0-
11	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-			-0-
12	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			-0-
01	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-
02	168	N	147	-0-	-21	-0-	7	1	140	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-			-0-
10	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
11	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-			-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
*02	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

09	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-			-0-
10	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-			-0-
11	180	N	143	-0-	-37	-0-	7	1	136	3	N	-0-			-0-
12	186	N	146	-0-	-40	-0-	7	1	139	3	N	-0-			-0-
01	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
*02	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

09	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
12	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-			-0-
01	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-			-0-
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

09	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
10	310	N	284	-0-	-26	-0-	13	1	271	3	N	-0-			-0-
11	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-			-0-
12	279	N	254	-0-	-25	-0-	12	1	242	3	N	-0-			-0-
01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-
02	252	N	239	-0-	-13	-0-	11	1	228	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
10	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
12	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
01	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
02	112	N	100	-0-	-12	-0-	5	1	95	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

09	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
10	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-			-0-
11	150	N	63	-0-	-87	-0-	3	1	60	3	N	-0-			-0-
12	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-			-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
*02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

09	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-			-0-
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-
11	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-			-0-
12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
01	93	N	61	-0-	-32	-0-	3	1	58	3	N	-0-			-0-
02	84	N	76	-0-	-8	-0-	4	1	72	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
11	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
11	270	N	192	-0-	-78	-0-	9	1	183	3	N	-0-					-0-
12	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-					-0-
01	248	N	194	-0-	-54	-0-	9	1	185	3	N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	227	-0-	-43	-0-	11	1	216	3	N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
10	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
02	280	N	168	-0-	-112	-0-	8	1	160	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	11	1	224	3	N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
12	248	N	184	-0-	-64	-0-	9	1	175	3	N	-0-					-0-
01	186	N	161	-0-	-25	-0-	8	1	153	3	N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
10	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-			-0-
11	150	N	32	-0-	-118	-0-	1	1	31	3	N	-0-			-0-
12	93	N	29	-0-	-64	-0-	1	1	28	3	N	-0-			-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
*02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
10	341	N	293	-0-	-48	-0-	14	1	279	3	N	-0-			-0-
11	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-			-0-
12	248	N	95	-0-	-153	-0-	4	1	91	3	N	-0-			-0-
01	279	N	101	-0-	-178	-0-	5	1	96	3	N	-0-			-0-
*02	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	8	1	171	3	N	-0-			-0-
10	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-			-0-
11	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
12	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-			-0-
01	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
02	168	N	162	-0-	-6	-0-	8	1	154	3	N	-0-			-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
10	288	X	288	-0-	-0-	-0-	14	1	274	3	N	-0-			-0-
11	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
12	272	X	272	-0-	-0-	-0-	13	1	259	3	N	-0-			-0-
01	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
*02	271	X	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	352	X	352	-0-	-0-	-0-	16	1	336	3	N	-0-			-0-
10	299	X	299	-0-	-0-	-0-	14	1	285	3	N	-0-			-0-
11	325	X	325	-0-	-0-	-0-	15	1	310	3	N	-0-			-0-
12	307	X	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
01	298	X	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
*02	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	148	X	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
10	118	X	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
11	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
12	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
01	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
*02	121	X	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
10	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-			-0-
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
01	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	X	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
10	377	X	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
11	352	X	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
12	278	X	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
01	269	X	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
*02	324	X	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	X	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
10	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2016 - PLUGGED 11/29/16

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	X	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
10	303	X	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
01	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
*02	240	X	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	X	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
10	309	X	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
11	279	X	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
12	284	X	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
01	304	X	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
*02	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
10	238	X	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
01	168	X	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
*02	163	X	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	X	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
10	414	X	414	-0-	-0-	-0-	20	1	394	3	N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-
12	389	X	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
01	433	X	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-
*02	369	X	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
12	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
01	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
*02	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	X	551	-0-	-0-	-0-	26	1	524	3	N	1	1	8			-0-
							1	9									
10	449	X	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
11	350	X	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
12	376	X	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	19	1	370	3	N	-0-					-0-
*02	490	X	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	X	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
10	305	X	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
11	278	X	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
12	233	X	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
01	261	X	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
*02	253	X	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
10	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					-0-
12	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
01	273	X	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
*02	195	X	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	5	1	92	3	N	-0-					-0-
10	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	X	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
10	125	X	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
11	0		59	-0-	59	59	3	1	56	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - PLUGGED 11/22/16

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	163	-0-	-17	-0-	7	1	156	3	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
11	0		38	-0-	38	38	2	1	36	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

09	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	150	N	115	-0-	-35	-0-	5	1	110	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

09	150	N	100	-0-	-50	-0-	5	1	95	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	5	1	114	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
01	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	5	1	97	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

09	421	X	421	-0-	-0-	-0-	20	1	400	3	N	1	1	8			-0-
							1	9									
10	604	X	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
11	360	X	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	23	1	468	3	N	-0-					-0-
01	406	X	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
*02	411	X	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

09	480	N	435	-0-	-45	-0-	20	1	414	3	N	1	1	8			-0-
							1	9									
10	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
01	465	N	453	-0-	-12	-0-	21	1	432	3	N	-0-					-0-
02	420	N	419	-0-	-1	-0-	19	1	400	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

09	461	X	461	-0-	-0-	-0-	22	1	439	3	N	-0-					-0-
10	493	X	493	-0-	-0-	-0-	23	1	470	3	N	-0-					-0-
11	423	X	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
01	404	X	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
*02	391	X	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

09	385	X	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-
11	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
12	254	X	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
01	295	X	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
*02	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	X	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
11	314	X	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
12	312	X	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
01	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
*02	308	X	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
11	191	X	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
12	216	X	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
01	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
*02	121	X	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	X	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
10	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
11	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
12	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
01	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
*02	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
10	158	X	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
01	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
*02	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					-0-
10	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
12	186	N	133	-0-	-53	-0-	6	1	127	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	8			-0-
							1	9									
10	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
11	270	N	240	-0-	-30	-0-	11	1	229	3	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
02	224	N	201	-0-	-23	-0-	9	1	192	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	X	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
11	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
12	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
01	243	X	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
*02	241	X	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	7	1	131	3	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
11	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
12	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-					-0-
01	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-					-0-
02	140	N	108	-0-	-32	-0-	5	1	103	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
11	120	N	100	-0-	-20	-0-	5	1	95	3	N	-0-					-0-
12	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
12	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-					-0-
01	186	N	144	-0-	-42	-0-	7	1	137	3	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	135	-0-	-135	-0-	6	1	129	3	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
01	341	N	270	-0-	-71	-0-	13	1	257	3	N	-0-					-0-
02	252	N	225	-0-	-27	-0-	11	1	214	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
11	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

09	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-					-0-
10	217	N	174	-0-	-43	-0-	8	1	166	3	N	-0-					-0-
11	240	N	200	-0-	-40	-0-	9	1	191	3	N	-0-					-0-
12	248	N	193	-0-	-55	-0-	9	1	184	3	N	-0-					-0-
01	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-					-0-
02	196	N	118	-0-	-78	-0-	6	1	112	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

09	210	N	142	-0-	-68	-0-	7	1	135	3	N	-0-					-0-
10	248	N	144	-0-	-104	-0-	7	1	137	3	N	-0-					-0-
11	180	N	23	-0-	-157	-0-	1	1	22	3	N	-0-					-0-
12	155	N	22	-0-	-133	-0-	1	1	21	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

09	300	N	268	-0-	-32	-0-	13	1	255	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	12	1	252	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
01	310	N	271	-0-	-39	-0-	13	1	258	3	N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

09	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					-0-
11	150	N	116	-0-	-34	-0-	5	1	111	3	N	-0-					-0-
12	186	N	119	-0-	-67	-0-	6	1	113	3	N	-0-					-0-
01	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-					-0-
02	112	N	108	-0-	-4	-0-	5	1	103	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

09	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

09	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
10	124	N	72	-0-	-52	-0-	3	1	69	3	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
01	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
02	140	N	18	-0-	-122	-0-	1	1	17	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
10	558	N	526	-0-	-32	-0-	25	1	501	3	N	-0-					-0-
11	540	N	440	-0-	-100	-0-	20	1	420	3	N	-0-					-0-
12	527	N	413	-0-	-114	-0-	19	1	394	3	N	-0-					-0-
01	527	N	403	-0-	-124	-0-	19	1	384	3	N	-0-					-0-
02	420	N	308	-0-	-112	-0-	14	1	294	3	N	-0-					-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
10	279	N	273	-0-	-6	-0-	13	1	260	3	N	-0-					-0-
11	270	N	243	-0-	-27	-0-	11	1	232	3	N	-0-					-0-
12	279	N	227	-0-	-52	-0-	11	1	216	3	N	-0-					-0-
01	279	N	247	-0-	-32	-0-	12	1	235	3	N	-0-					-0-
02	224	N	186	-0-	-38	-0-	9	1	177	3	N	-0-					-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
11	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
12	217	N	140	-0-	-77	-0-	7	1	133	3	N	-0-					-0-
01	248	N	127	-0-	-121	-0-	6	1	121	3	N	-0-					-0-
02	196	N	140	-0-	-56	-0-	7	1	133	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
01	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-					-0-
02	196	N	187	-0-	-9	-0-	9	1	178	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
11	180	N	122	-0-	-58	-0-	6	1	116	3	N	-0-					-0-
12	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
01	248	N	214	-0-	-34	-0-	10	1	204	3	N	-0-					-0-
02	196	N	147	-0-	-49	-0-	7	1	140	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
12	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

09	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
11	0		67	-0-	67	67	3	1	64	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2016 - PLUGGED 11/14/16

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

09	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
11	210	N	187	-0-	-23	-0-	9	1	178	3	N	-0-					-0-
12	217	N	165	-0-	-52	-0-	8	1	157	3	N	-0-					-0-
01	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

09	210	N	171	-0-	-39	-0-	8	1	163	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

09	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
12	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	1	1	29	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
01	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-
02	140	N	89	-0-	-51	-0-	4	1	85	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-					-0-
10	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-					-0-
11	180	N	114	-0-	-66	-0-	5	1	109	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
10	188	X	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
12	216	X	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
01	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
*02	170	X	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
11	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
*02	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	293	-0-	-37	-0-	13	1	280	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
11	300	N	266	-0-	-34	-0-	12	1	254	3	N	-0-					-0-
12	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
10	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
12	241	X	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
01	269	X	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
*02	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	157	-0-	-53	-0-	7	1	150	3	N	-0-			-0-
10	217	N	103	-0-	-114	-0-	5	1	98	3	N	-0-			-0-
11	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-			-0-
12	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
*02	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	96	-0-	-54	-0-	4	1	92	3	N	-0-			-0-
10	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-			-0-
11	180	N	137	-0-	-43	-0-	6	1	131	3	N	-0-			-0-
12	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
01	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
02	140	N	46	-0-	-94	-0-	2	1	44	3	N	-0-			-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
10	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
11	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-			-0-
12	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
01	172	X	172	-0-	-0-	-0-	8	1	164	3	N	-0-			-0-
*02	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-			-0-
10	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
11	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-			-0-
10	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
11	90	N	59	-0-	-31	-0-	3	1	56	3	N	-0-			-0-
12	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-			-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	211	-0-	-29	-0-	10	1	201	3	N	-0-			-0-
10	248	N	206	-0-	-42	-0-	9	1	197	3	N	-0-			-0-
11	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-			-0-
12	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
01	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-			-0-
*02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-			-0-
10	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/05/2016 - P/A 12/05/16

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
10	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
11	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
01	155	N	123	-0-	-32	-0-	6	1	117	3	N	-0-			-0-
*02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
10	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-
11	240	N	182	-0-	-58	-0-	8	1	174	3	N	-0-			-0-
12	279	N	170	-0-	-109	-0-	8	1	162	3	N	-0-			-0-
01	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
*02	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
10	279	N	177	-0-	-102	-0-	8	1	169	3	N	-0-			-0-
11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
12	217	N	169	-0-	-48	-0-	8	1	161	3	N	-0-			-0-
01	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
*02	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	596	X	596	-0-	-0-	-0-	27	1	569	3	N	-0-			-0-
10	708	X	708	-0-	-0-	-0-	32	1	676	3	N	-0-			-0-
11	625	X	625	-0-	-0-	-0-	28	1	597	3	N	-0-			-0-
12	757	X	757	-0-	-0-	-0-	34	1	723	3	N	-0-			-0-
01	667	X	667	-0-	-0-	-0-	31	1	636	3	N	-0-			-0-
*02	554	X	554	-0-	-0-	-0-	26	1	528	3	N	-0-			-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	387	-0-	-33	-0-	18	1	369	3	N	-0-			-0-
10	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-			-0-
11	390	N	376	-0-	-14	-0-	17	1	359	3	N	-0-			-0-
12	403	N	364	-0-	-39	-0-	17	1	347	3	N	-0-			-0-
01	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-			-0-
*02	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
10	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
11	270	N	240	-0-	-30	-0-	11	1	229	3	N	-0-			-0-
12	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-			-0-
01	248	N	212	-0-	-36	-0-	10	1	202	3	N	-0-			-0-
*02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
10	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-			-0-
11	210	N	177	-0-	-33	-0-	8	1	169	3	N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
01	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
02	168	N	161	-0-	-7	-0-	8	1	153	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
10	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-					-0-
02	280	N	190	-0-	-90	-0-	9	1	181	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-					-0-
10	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	98	-0-	-52	-0-	5	1	93	3	N	-0-					-0-
10	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
11	150	N	107	-0-	-43	-0-	5	1	102	3	N	-0-					-0-
12	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
01	124	N	97	-0-	-27	-0-	5	1	92	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	5	1	93	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
10	403	N	206	-0-	-197	-0-	9	1	197	3	N	-0-					-0-
11	510	N	214	-0-	-296	-0-	10	1	204	3	N	-0-					-0-
12	341	N	181	-0-	-160	-0-	8	1	173	3	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	X	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
11	341	X	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
12	335	X	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
01	363	X	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
*02	305	X	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
10	248	N	92	-0-	-156	-0-	4	1	88	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
02	252	N	235	-0-	-17	-0-	11	1	224	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	93	-0-	-27	-0-	4	1	89	3	N	-0-					-0-
10	124	N	46	-0-	-78	-0-	2	1	44	3	N	-0-					-0-
11	240	N	160	-0-	-80	-0-	7	1	153	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	X	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
10	554	X	554	-0-	-0-	-0-	25	1	529	3	N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-
12	510	X	510	-0-	-0-	-0-	23	1	487	3	N	-0-					-0-
01	554	X	554	-0-	-0-	-0-	26	1	528	3	N	-0-					-0-
*02	473	X	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

09	563	X	563	-0-	-0-	-0-	26	1	536	3	N	1	1	8			-0-
							1	9									
10	615	X	615	-0-	-0-	-0-	28	1	587	3	N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
12	552	X	552	-0-	-0-	-0-	25	1	527	3	N	-0-					-0-
01	469	X	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
*02	483	X	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

09	528	X	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
10	537	X	537	-0-	-0-	-0-	25	1	512	3	N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	22	1	467	3	N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-
*02	453	X	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

09	525	X	525	-0-	-0-	-0-	24	1	501	3	N	-0-					-0-
10	468	X	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
11	539	X	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
*02	426	X	426	-0-	-0-	-0-	20	1	406	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

09	660	N	610	-0-	-50	-0-	28	1	582	3	N	-0-					-0-
10	651	N	614	-0-	-37	-0-	28	1	586	3	N	-0-					-0-
11	630	N	623	-0-	-7	-0-	28	1	595	3	N	-0-					-0-
12	620	N	544	-0-	-76	-0-	24	1	520	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	31	1	635	3	N	-0-					-0-
02	588	N	541	-0-	-47	-0-	25	1	516	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

09	337	X	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
10	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
11	251	X	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
12	251	X	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
01	309	X	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
*02	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-					-0-
01	465	N	455	-0-	-10	-0-	21	1	434	3	N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	20	1	402	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
10	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	14	1	281	3	N	-0-					-0-
10	341	N	65	-0-	-276	-0-	3	1	62	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
12	310	N	281	-0-	-29	-0-	13	1	268	3	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	21	1	423	3	N	-0-					-0-
11	480	N	373	-0-	-107	-0-	17	1	356	3	N	-0-					-0-
12	434	N	339	-0-	-95	-0-	16	1	323	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	23	1	495	3	N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
01	403	N	300	-0-	-103	-0-	14	1	286	3	N	-0-					-0-
02	476	N	329	-0-	-147	-0-	15	1	314	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	229	-0-	-161	-0-	10	1	219	3	N	-0-					-0-
10	372	N	237	-0-	-135	-0-	11	1	226	3	N	-0-					-0-
11	300	N	288	-0-	-12	-0-	13	1	275	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
02	280	N	176	-0-	-104	-0-	8	1	168	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	36	1	722	3	N	-0-					-0-
10	837	N	804	-0-	-33	-0-	38	1	766	3	N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	34	1	714	3	N	-0-					-0-
12	775	N	754	-0-	-21	-0-	35	1	718	3	N	1	1	8			-0-
							1	9									
01	806	N	691	-0-	-115	-0-	33	1	658	3	N	-0-					-0-
02	700	N	652	-0-	-48	-0-	31	1	621	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	677	-0-	-73	-0-	31	1	646	3	N	-0-					-0-
10	744	N	682	-0-	-62	-0-	31	1	651	3	N	-0-					-0-
11	720	N	653	-0-	-67	-0-	30	1	623	3	N	-0-					-0-
12	713	N	680	-0-	-33	-0-	30	1	650	3	N	-0-					-0-
01	682	N	666	-0-	-16	-0-	31	1	635	3	N	-0-					-0-
02	616	N	603	-0-	-13	-0-	28	1	575	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
11	300	N	273	-0-	-27	-0-	12	1	261	3	N	-0-					-0-
12	310	N	257	-0-	-53	-0-	12	1	245	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
02	252	N	194	-0-	-58	-0-	9	1	185	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	680	-0-	-100	-0-	31	1	649	3	N	-0-					-0-
10	775	N	760	-0-	-15	-0-	35	1	725	3	N	-0-					-0-
11	780	N	761	-0-	-19	-0-	34	1	727	3	N	-0-					-0-
12	713	N	573	-0-	-140	-0-	26	1	547	3	N	-0-					-0-
01	775	N	733	-0-	-42	-0-	34	1	699	3	N	-0-					-0-
02	700	N	600	-0-	-100	-0-	28	1	572	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	497	-0-	-43	-0-	23	1	473	3	N	1	1	8			-0-
							1	9									
10	651	N	603	-0-	-48	-0-	28	1	575	3	N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					-0-
12	527	N	501	-0-	-26	-0-	22	1	479	3	N	-0-					-0-
01	589	N	498	-0-	-91	-0-	23	1	475	3	N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	460	-0-	-50	-0-	22	1	438	3	N	-0-					-0-
10	496	N	470	-0-	-26	-0-	22	1	448	3	N	-0-					-0-
11	450	N	435	-0-	-15	-0-	20	1	415	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
01	465	N	452	-0-	-13	-0-	22	1	430	3	N	-0-					-0-
02	420	N	397	-0-	-23	-0-	19	1	378	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	369	-0-	-21	-0-	17	1 1 9	351	3	N	1	1	8			-0-
10	403	N	261	-0-	-142	-0-	12	1	249	3	N	-0-					-0-
11	360	N	303	-0-	-57	-0-	14	1	289	3	N	-0-					-0-
12	372	N	366	-0-	-6	-0-	17	1	349	3	N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
10	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-
11	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-					-0-
12	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	565	-0-	-35	-0-	26	1 1 9	538	3	N	1	1	8			-0-
10	620	N	607	-0-	-13	-0-	28	1	579	3	N	-0-					-0-
11	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
12	589	N	535	-0-	-54	-0-	24	1	511	3	N	-0-					-0-
01	620	N	558	-0-	-62	-0-	26	1	532	3	N	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	25	1	506	3	N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					-0-
02	504	N	424	-0-	-80	-0-	20	1	404	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	593	-0-	-67	-0-	27	1	566	3	N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	29	1	608	3	N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	26	1	557	3	N	-0-					-0-
12	620	N	521	-0-	-99	-0-	23	1	498	3	N	-0-					-0-
01	651	N	603	-0-	-48	-0-	28	1	575	3	N	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	25	1	512	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	23	1	483	3	N	-0-					-0-
11	570	N	518	-0-	-52	-0-	23	1	495	3	N	-0-					-0-
12	558	N	495	-0-	-63	-0-	22	1	473	3	N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-
02	476	N	430	-0-	-46	-0-	20	1	410	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	25	1	496	3	N	1	1	8			-0-
							1	9									
10	527	N	511	-0-	-16	-0-	24	1	487	3	N	-0-					-0-
11	540	N	491	-0-	-49	-0-	22	1	469	3	N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	441	-0-	-39	-0-	20	1	421	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	21	1	427	3	N	-0-					-0-
11	450	N	437	-0-	-13	-0-	20	1	417	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	19	1	395	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
12	372	N	356	-0-	-16	-0-	16	1	340	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	438	-0-	-42	-0-	20	1	418	3	N	-0-					-0-
10	465	N	443	-0-	-22	-0-	20	1	423	3	N	-0-					-0-
11	480	N	441	-0-	-39	-0-	20	1	421	3	N	-0-					-0-
12	465	N	454	-0-	-11	-0-	20	1	434	3	N	-0-					-0-
01	434	N	421	-0-	-13	-0-	20	1	401	3	N	-0-					-0-
02	420	N	373	-0-	-47	-0-	17	1	356	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	696	-0-	-24	-0-	32	1	664	3	N	-0-					-0-
10	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-					-0-
11	720	N	664	-0-	-56	-0-	30	1	634	3	N	-0-					-0-
12	713	N	685	-0-	-28	-0-	31	1	654	3	N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	32	1	653	3	N	-0-					-0-
02	616	N	611	-0-	-5	-0-	28	1	583	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
12	434	N	287	-0-	-147	-0-	13	1	274	3	N	-0-					-0-
01	341	N	287	-0-	-54	-0-	14	1	273	3	N	-0-					-0-
02	308	N	176	-0-	-132	-0-	8	1	168	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
10	527	N	398	-0-	-129	-0-	19	1	379	3	N	-0-					-0-
11	480	N	452	-0-	-28	-0-	21	1	431	3	N	-0-					-0-
12	496	N	423	-0-	-73	-0-	20	1	403	3	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
02	420	N	410	-0-	-10	-0-	19	1	391	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	474	-0-	-36	-0-	22	1	452	3	N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-					-0-
11	540	N	486	-0-	-54	-0-	22	1	464	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
01	496	N	480	-0-	-16	-0-	23	1	457	3	N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	21	1	434	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-
10	465	N	416	-0-	-49	-0-	19	1	397	3	N	-0-					-0-
11	420	N	416	-0-	-4	-0-	19	1	397	3	N	-0-					-0-
12	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
02	392	N	379	-0-	-13	-0-	18	1	361	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	25	1	513	3	N	1	1	8			-0-
							1	9									
10	496	N	466	-0-	-30	-0-	22	1	444	3	N	-0-					-0-
11	540	N	492	-0-	-48	-0-	22	1	470	3	N	-0-					-0-
12	558	N	453	-0-	-105	-0-	21	1	432	3	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	25	1	501	3	N	-0-					-0-
02	448	N	408	-0-	-40	-0-	19	1	389	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	383	-0-	-37	-0-	18	1	365	3	N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
11	420	N	399	-0-	-21	-0-	18	1	381	3	N	-0-					-0-
12	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	458	-0-	-22	-0-	22	1	436	3	N	-0-					-0-
10	496	N	455	-0-	-41	-0-	21	1	434	3	N	-0-					-0-
11	450	N	428	-0-	-22	-0-	20	1	408	3	N	-0-					-0-
12	465	N	400	-0-	-65	-0-	19	1	381	3	N	-0-					-0-
01	465	N	373	-0-	-92	-0-	18	1	355	3	N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	387	-0-	-243	-0-	18	1	369	3	N	-0-					-0-
10	558	N	262	-0-	-296	-0-	12	1	250	3	N	-0-					-0-
11	450	N	198	-0-	-252	-0-	9	1	189	3	N	-0-					-0-
12	403	N	117	-0-	-286	-0-	5	1	112	3	N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	8	1	165	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
10	589	N	518	-0-	-71	-0-	24	1	494	3	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	24	1	498	3	N	-0-					-0-
12	558	N	487	-0-	-71	-0-	23	1	464	3	N	-0-					-0-
01	527	N	469	-0-	-58	-0-	22	1	447	3	N	-0-					-0-
02	476	N	431	-0-	-45	-0-	20	1	411	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
02	224	N	223	-0-	-1	-0-	10	1	213	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	339	-0-	-51	-0-	16	1	323	3	N	-0-					-0-
10	465	N	400	-0-	-65	-0-	19	1	381	3	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
01	403	N	365	-0-	-38	-0-	17	1	348	3	N	-0-					-0-
02	420	N	360	-0-	-60	-0-	17	1	343	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	198	-0-	-102	-0-	9	1	189	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
11	330	N	185	-0-	-145	-0-	8	1	177	3	N	-0-					-0-
12	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-
01	248	N	185	-0-	-63	-0-	9	1	176	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	8	1	159	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	21	1	425	3	N	1	1	8			-0-
							1	9									
10	465	N	408	-0-	-57	-0-	19	1	389	3	N	-0-					-0-
11	450	N	304	-0-	-146	-0-	14	1	290	3	N	-0-					-0-
12	465	N	251	-0-	-214	-0-	12	1	239	3	N	-0-					-0-
01	403	N	209	-0-	-194	-0-	10	1	199	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	12	1	247	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	8	1	162	3	N	1	1	8			-0-
							1	9									
10	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
11	180	N	119	-0-	-61	-0-	5	1	114	3	N	-0-					-0-
12	186	N	127	-0-	-59	-0-	6	1	121	3	N	-0-					-0-
01	186	N	120	-0-	-66	-0-	6	1	114	3	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

09	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
10	341	N	283	-0-	-58	-0-	13	1	270	3	N	-0-					-0-
11	300	N	292	-0-	-8	-0-	13	1	279	3	N	-0-					-0-
12	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
02	280	N	231	-0-	-49	-0-	11	1	220	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

09	330	N	316	-0-	-14	-0-	15	1	301	3	N	-0-					-0-
10	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
11	360	N	328	-0-	-32	-0-	15	1	313	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

09	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	12	1	250	3	N	1	1	8			-0-
							1	9									
01	217	N	159	-0-	-58	-0-	8	1	151	3	N	-0-					-0-
02	280	N	150	-0-	-130	-0-	7	1	143	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

09	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
11	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
12	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
01	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
02	112	N	88	-0-	-24	-0-	4	1	84	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

09	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	24	1	496	3	N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	26	1	511	3	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	21	1	425	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	683	-0-	-37	-0-	31	1	651	3	N	1	1	8			-0-
							1	9									
10	786	N	786	-0-	-0-	-0-	36	1	750	3	N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	34	1	711	3	N	-0-					-0-
12	713	N	670	-0-	-43	-0-	30	1	639	3	N	1	1	8			-0-
							1	9									
01	775	N	724	-0-	-51	-0-	34	1	690	3	N	-0-					-0-
02	700	N	667	-0-	-33	-0-	31	1	636	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	13	1	281	3	N	-0-					-0-
10	341	N	333	-0-	-8	-0-	15	1	318	3	N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	501	-0-	-39	-0-	24	1	476	3	N	1	1	8			-0-
							1	9									
10	527	N	500	-0-	-27	-0-	24	1	476	3	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	20	1	418	3	N	-0-					-0-
12	527	N	501	-0-	-26	-0-	23	1	478	3	N	-0-					-0-
01	496	N	332	-0-	-164	-0-	16	1	316	3	N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	23	1	464	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	331	-0-	-59	-0-	15	1	316	3	N	-0-					-0-
10	403	N	333	-0-	-70	-0-	15	1	318	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	14	1	282	3	N	-0-					-0-
02	420	N	304	-0-	-116	-0-	14	1	290	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	25	1	526	3	N	1	1	8			-0-
							1	9									
10	586	N	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	25	1	530	3	N	-0-					-0-
12	558	N	490	-0-	-68	-0-	22	1	467	3	N	1	1	8			-0-
							1	9									
01	589	N	534	-0-	-55	-0-	25	1	509	3	N	-0-					-0-
02	532	N	513	-0-	-19	-0-	24	1	489	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	401	-0-	-49	-0-	18	1	383	3	N	-0-					-0-
10	434	N	404	-0-	-30	-0-	19	1	385	3	N	-0-					-0-
11	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
01	403	N	401	-0-	-2	-0-	19	1	382	3	N	-0-					-0-
02	364	N	355	-0-	-9	-0-	16	1	339	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	148	-0-	-62	-0-	7	1	141	3	N	-0-					-0-
10	279	N	129	-0-	-150	-0-	6	1	123	3	N	-0-					-0-
11	240	N	86	-0-	-154	-0-	4	1	82	3	N	-0-					-0-
12	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

09	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-					-0-
11	360	N	345	-0-	-15	-0-	16	1	329	3	N	-0-					-0-
12	403	N	388	-0-	-15	-0-	17	1	371	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
02	336	N	273	-0-	-63	-0-	13	1	260	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

09	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-
12	403	N	308	-0-	-95	-0-	14	1	294	3	N	-0-					-0-
01	403	N	362	-0-	-41	-0-	17	1	345	3	N	-0-					-0-
02	336	N	329	-0-	-7	-0-	15	1	314	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

09	303	N	303	-0-	-0-	-0-	14	1	288	3	N	1	1	8			-0-
							1	9									
10	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-
11	420	N	180	-0-	-240	-0-	8	1	172	3	N	-0-					-0-
12	310	N	177	-0-	-133	-0-	8	1	169	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

09	762	N	762	-0-	-0-	-0-	36	1	725	3	N	1	1	8			-0-
							1	9									
10	806	N	747	-0-	-59	-0-	35	1	712	3	N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	36	1	759	3	N	-0-					-0-
12	775	N	716	-0-	-59	-0-	33	1	682	3	N	1	1	8			-0-
							1	9									
01	744	N	690	-0-	-54	-0-	33	1	657	3	N	-0-					-0-
*02	805	N	805	-0-	-0-	-0-	38	1	767	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
10	527	N	463	-0-	-64	-0-	22	1	441	3	N	-0-					-0-
11	600	N	429	-0-	-171	-0-	20	1	409	3	N	-0-					-0-
12	496	N	408	-0-	-88	-0-	19	1	389	3	N	-0-					-0-
01	465	N	458	-0-	-7	-0-	22	1	436	3	N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	23	1	348	3	N	-0-					-0-
10	372	N	313	-0-	-59	-0-	19	1	294	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	19	1	292	3	N	-0-					-0-
12	372	N	235	-0-	-137	-0-	14	1	221	3	N	-0-					-0-
01	310	N	231	-0-	-79	-0-	14	1	217	3	N	-0-					-0-
02	280	N	261	-0-	-19	-0-	16	1	245	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-					-0-
10	527	N	413	-0-	-114	-0-	25	1	388	3	N	-0-					-0-
11	390	N	227	-0-	-163	-0-	14	1	213	3	N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	29	1	439	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	46	1	689	3	N	-0-					-0-
10	806	N	695	-0-	-111	-0-	42	1	653	3	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	45	1	705	3	N	-0-					-0-
12	775	N	700	-0-	-75	-0-	43	1	657	3	N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	47	1	728	3	N	-0-					-0-
02	700	N	678	-0-	-22	-0-	43	1	635	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	28	1	560	3	N	1	1	8			-0-
							1	9									
10	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
12	620	N	601	-0-	-19	-0-	28	1	573	3	N	-0-					-0-
01	527	N	518	-0-	-9	-0-	25	1	493	3	N	-0-					-0-
02	532	N	483	-0-	-49	-0-	23	1	460	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	24	1	476	3	N	1	1	8			-0-
							1	9									
10	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					-0-
12	527	N	454	-0-	-73	-0-	21	1	433	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	568	-0-	-2	-0-	27	1	541	3	N	-0-					-0-
10	620	N	596	-0-	-24	-0-	28	1	568	3	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	26	1	548	3	N	-0-					-0-
12	589	N	579	-0-	-10	-0-	27	1	552	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-
*02	709	N	709	-0-	-0-	-0-	33	1	676	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	8	1	164	3	N	1	1	8			-0-
							1	9									
10	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-
11	210	N	115	-0-	-95	-0-	5	1	110	3	N	-0-					-0-
12	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-					-0-
01	155	N	118	-0-	-37	-0-	6	1	112	3	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

09	570	N	563	-0-	-7	-0-	27	1	536	3	N	-0-					-0-
10	713	N	436	-0-	-277	-0-	21	1	415	3	N	-0-					-0-
11	720	N	471	-0-	-249	-0-	22	1	449	3	N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	42	1	861	3	N	-0-					-0-
01	434	N	412	-0-	-22	-0-	20	1	392	3	N	-0-					-0-
02	448	N	403	-0-	-45	-0-	19	1	384	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

09	459	N	459	-0-	-0-	-0-	22	1	437	3	N	-0-					-0-
10	496	N	426	-0-	-70	-0-	20	1	406	3	N	-0-					-0-
11	450	N	301	-0-	-149	-0-	14	1	287	3	N	-0-					-0-
12	465	N	306	-0-	-159	-0-	14	1	290	3	N	2	2	8			-0-
							2	9									
01	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	19	1	380	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

09	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	29	1	583	3	N	-0-					-0-
11	570	N	530	-0-	-40	-0-	24	1	506	3	N	-0-					-0-
12	558	N	541	-0-	-17	-0-	25	1	516	3	N	-0-					-0-
01	620	N	582	-0-	-38	-0-	28	1	554	3	N	-0-					-0-
*02	840	N	840	-0-	-0-	-0-	39	1	801	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

09	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
10	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
11	390	N	356	-0-	-34	-0-	16	1	340	3	N	-0-					-0-
12	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
01	372	N	311	-0-	-61	-0-	15	1	296	3	N	-0-					-0-
02	336	N	301	-0-	-35	-0-	14	1	287	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

09	450	N	384	-0-	-66	-0-	18	1	365	3	N	1	1	8			-0-
							1	9									
10	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	17	1	364	3	N	-0-					-0-
12	403	N	351	-0-	-52	-0-	16	1	335	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
02	364	N	293	-0-	-71	-0-	14	1	279	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
10	310	N	268	-0-	-42	-0-	13	1	255	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	20	1	409	3	N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
02	392	N	278	-0-	-114	-0-	13	1	265	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

09	450	N	420	-0-	-30	-0-	19	1	401	3	N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	19	1	392	3	N	-0-					-0-
12	434	N	376	-0-	-58	-0-	17	1	359	3	N	-0-					-0-
01	434	N	341	-0-	-93	-0-	16	1	325	3	N	-0-					-0-
02	392	N	342	-0-	-50	-0-	16	1	326	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

09	420	N	395	-0-	-25	-0-	19	1	376	3	N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
11	330	N	324	-0-	-6	-0-	15	1	309	3	N	-0-					-0-
12	403	N	320	-0-	-83	-0-	15	1	305	3	N	-0-					-0-
01	341	N	198	-0-	-143	-0-	9	1	189	3	N	-0-					-0-
02	308	N	207	-0-	-101	-0-	10	1	197	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

09	750	N	734	-0-	-16	-0-	35	1	699	3	N	-0-					-0-
10	775	N	756	-0-	-19	-0-	36	1	720	3	N	-0-					-0-
11	750	N	721	-0-	-29	-0-	33	1	688	3	N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	40	1	814	3	N	-0-					-0-
01	865	N	865	-0-	-0-	-0-	41	1	824	3	N	-0-					-0-
*02	731	N	731	-0-	-0-	-0-	34	1	697	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

09	630	N	625	-0-	-5	-0-	29	1	595	3	N	1	1	8			-0-
							1	9									
10	682	N	657	-0-	-25	-0-	30	1	627	3	N	-0-					-0-
11	660	N	564	-0-	-96	-0-	26	1	538	3	N	-0-					-0-
12	651	N	603	-0-	-48	-0-	27	1	576	3	N	-0-					-0-
01	651	N	637	-0-	-14	-0-	30	1	607	3	N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	26	1	529	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

09	450	N	447	-0-	-3	-0-	21	1	426	3	N	-0-					-0-
10	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-
11	510	N	440	-0-	-70	-0-	20	1	420	3	N	-0-					-0-
12	465	N	432	-0-	-33	-0-	20	1	410	3	N	2	2	8			-0-
							2	9									
01	465	N	435	-0-	-30	-0-	21	1	414	3	N	-0-					-0-
02	420	N	400	-0-	-20	-0-	19	1	381	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	31	1	619	3	N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	30	1	598	3	N	-0-					-0-
11	690	N	606	-0-	-84	-0-	28	1	578	3	N	-0-					-0-
12	682	N	591	-0-	-91	-0-	28	1	561	3	N	2	2	8			-0-
							2	9									
01	697	N	697	-0-	-0-	-0-	33	1	664	3	N	-0-					-0-
02	560	N	551	-0-	-9	-0-	26	1	525	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	450	-0-	-60	-0-	21	1	429	3	N	-0-					-0-
10	527	N	409	-0-	-118	-0-	19	1	390	3	N	-0-					-0-
11	510	N	397	-0-	-113	-0-	18	1	379	3	N	-0-					-0-
12	465	N	421	-0-	-44	-0-	19	1	401	3	N	1	1	8			-0-
							1	9									
01	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	587	-0-	-43	-0-	28	1	559	3	N	-0-					-0-
10	682	N	547	-0-	-135	-0-	26	1	521	3	N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	37	1	766	3	N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	39	1	789	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					-0-
02	756	N	679	-0-	-77	-0-	32	1	647	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	296	-0-	-34	-0-	14	1	282	3	N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
01	434	N	421	-0-	-13	-0-	20	1	401	3	N	-0-					-0-
02	448	N	372	-0-	-76	-0-	17	1	355	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
01	527	N	492	-0-	-35	-0-	24	1	468	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	22	1	446	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	25	1	529	3	N	-0-					-0-
12	558	N	556	-0-	-2	-0-	26	1	530	3	N	-0-					-0-
01	558	N	522	-0-	-36	-0-	25	1	497	3	N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-
10	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
10	837	N	738	-0-	-99	-0-	44	1	694	3	N	-0-					-0-
11	840	N	687	-0-	-153	-0-	42	1	645	3	N	-0-					-0-
12	775	N	613	-0-	-162	-0-	37	1	576	3	N	-0-					-0-
01	744	N	725	-0-	-19	-0-	44	1	681	3	N	-0-					-0-
02	644	N	575	-0-	-69	-0-	36	1	539	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	38	1	565	3	N	-0-					-0-
10	620	N	576	-0-	-44	-0-	35	1	541	3	N	-0-					-0-
11	600	N	579	-0-	-21	-0-	35	1	544	3	N	-0-					-0-
12	620	N	563	-0-	-57	-0-	34	1	529	3	N	-0-					-0-
01	589	N	499	-0-	-90	-0-	30	1	469	3	N	-0-					-0-
02	532	N	516	-0-	-16	-0-	32	1	484	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
10	434	N	375	-0-	-59	-0-	18	1	357	3	N	-0-					-0-
11	450	N	274	-0-	-176	-0-	13	1	261	3	N	-0-					-0-
12	496	N	301	-0-	-195	-0-	14	1	287	3	N	-0-					-0-
01	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	638	-0-	-22	-0-	40	1	598	3	N	-0-					-0-
10	713	N	661	-0-	-52	-0-	40	1	621	3	N	-0-					-0-
11	690	N	632	-0-	-58	-0-	38	1	594	3	N	-0-					-0-
12	651	N	534	-0-	-117	-0-	33	1	501	3	N	-0-					-0-
01	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					-0-
02	588	N	492	-0-	-96	-0-	31	1	461	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	25	1	498	3	N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	24	1	491	3	N	-0-					-0-
12	558	N	497	-0-	-61	-0-	23	1	474	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	24	1	482	3	N	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	193	-0-	-77	-0-	9	1	184	3	N	-0-					-0-
10	279	N	205	-0-	-74	-0-	10	1	195	3	N	-0-					-0-
11	360	N	206	-0-	-154	-0-	9	1	197	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	250	-0-	-20	-0-	12	1	238	3	N	-0-					-0-
10	310	N	249	-0-	-61	-0-	12	1	237	3	N	-0-					-0-
11	360	N	269	-0-	-91	-0-	12	1	257	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-					-0-
02	252	N	194	-0-	-58	-0-	9	1	185	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
10	434	N	344	-0-	-90	-0-	16	1	328	3	N	-0-					-0-
11	450	N	266	-0-	-184	-0-	12	1	254	3	N	-0-					-0-
12	403	N	252	-0-	-151	-0-	12	1	240	3	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	14	1	282	3	N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
12	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-					-0-
01	341	N	303	-0-	-38	-0-	14	1	289	3	N	-0-					-0-
02	336	N	135	-0-	-201	-0-	6	1	129	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	363	-0-	-57	-0-	17	1	346	3	N	-0-					-0-
10	372	N	368	-0-	-4	-0-	17	1	351	3	N	-0-					-0-
11	420	N	242	-0-	-178	-0-	11	1	231	3	N	-0-					-0-
12	372	N	239	-0-	-133	-0-	11	1	226	3	N	2	2	8			-0-
							2	9									
01	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-					-0-
11	420	N	376	-0-	-44	-0-	17	1	359	3	N	-0-					-0-
12	496	N	366	-0-	-130	-0-	17	1	347	3	N	2	2	8			-0-
							2	9									
01	558	N	318	-0-	-240	-0-	15	1	303	3	N	-0-					-0-
02	364	N	303	-0-	-61	-0-	14	1	289	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	28	1	570	3	N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
11	390	N	340	-0-	-50	-0-	16	1	324	3	N	-0-					-0-
12	620	N	299	-0-	-321	-0-	14	1	283	3	N	2	2	8			-0-
							2	9									
01	527	N	399	-0-	-128	-0-	19	1	380	3	N	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
10	775	N	539	-0-	-236	-0-	25	1	514	3	N	-0-					-0-
11	720	N	619	-0-	-101	-0-	28	1	591	3	N	-0-					-0-
12	744	N	518	-0-	-226	-0-	23	1	495	3	N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	28	1	580	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	465	-0-	-15	-0-	22	1	443	3	N	-0-					-0-
10	496	N	433	-0-	-63	-0-	20	1	413	3	N	-0-					-0-
11	480	N	277	-0-	-203	-0-	13	1	264	3	N	-0-					-0-
12	496	N	314	-0-	-182	-0-	15	1	299	3	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-
10	527	N	445	-0-	-82	-0-	21	1	424	3	N	-0-					-0-
11	570	N	360	-0-	-210	-0-	16	1	344	3	N	-0-					-0-
12	558	N	394	-0-	-164	-0-	18	1	374	3	N	2	2	8			-0-
							2	9									
01	434	N	273	-0-	-161	-0-	13	1	260	3	N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
10	341	N	316	-0-	-25	-0-	15	1	301	3	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
02	308	N	279	-0-	-29	-0-	13	1	266	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	10	1	201	3	N	-0-					-0-
12	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-
01	248	N	190	-0-	-58	-0-	9	1	181	3	N	-0-					-0-
02	196	N	180	-0-	-16	-0-	8	1	172	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	358	-0-	-32	-0-	17	1	341	3	N	-0-					-0-
10	496	N	381	-0-	-115	-0-	18	1	363	3	N	-0-					-0-
11	390	N	285	-0-	-105	-0-	13	1	272	3	N	-0-					-0-
12	372	N	278	-0-	-94	-0-	13	1	265	3	N	-0-					-0-
01	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-					-0-
02	280	N	235	-0-	-45	-0-	11	1	224	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
10	651	N	571	-0-	-80	-0-	27	1	544	3	N	-0-					-0-
11	630	N	584	-0-	-46	-0-	27	1	557	3	N	-0-					-0-
12	558	N	534	-0-	-24	-0-	25	1	507	3	N	2	2	8			-0-
							2	9									
01	558	N	488	-0-	-70	-0-	23	1	465	3	N	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	25	1	512	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	200	-0-	-40	-0-	9	1	191	3	N	-0-					-0-
10	248	N	207	-0-	-41	-0-	10	1	197	3	N	-0-					-0-
11	210	N	167	-0-	-43	-0-	8	1	159	3	N	-0-					-0-
12	217	N	184	-0-	-33	-0-	9	1	175	3	N	-0-					-0-
01	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
02	168	N	136	-0-	-32	-0-	6	1	130	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
11	360	N	348	-0-	-12	-0-	16	1	332	3	N	-0-					-0-
12	403	N	356	-0-	-47	-0-	17	1	339	3	N	-0-					-0-
01	403	N	290	-0-	-113	-0-	14	1	276	3	N	-0-					-0-
02	336	N	280	-0-	-56	-0-	13	1	267	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
02	140	N	110	-0-	-30	-0-	5	1	105	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	N	864	-0-	-0-	-0-	41	1	823	3	N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	42	1	851	3	N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	36	1	746	3	N	-0-					-0-
12	899	N	720	-0-	-179	-0-	34	1	686	3	N	-0-					-0-
01	899	N	658	-0-	-241	-0-	31	1	627	3	N	-0-					-0-
02	728	N	585	-0-	-143	-0-	27	1	558	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	28	1	565	3	N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	29	1	588	3	N	-0-					-0-
11	600	N	554	-0-	-46	-0-	25	1	529	3	N	-0-					-0-
12	620	N	572	-0-	-48	-0-	27	1	545	3	N	-0-					-0-
01	620	N	531	-0-	-89	-0-	25	1	506	3	N	-0-					-0-
02	504	N	470	-0-	-34	-0-	22	1	448	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	25	1	506	3	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	26	1	529	3	N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
12	558	N	487	-0-	-71	-0-	23	1	464	3	N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	24	1	490	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

09	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	27	1	556	3	N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	23	1	490	3	N	-0-					-0-
01	589	N	463	-0-	-126	-0-	22	1	441	3	N	-0-					-0-
02	476	N	459	-0-	-17	-0-	21	1	438	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

09	570	N	565	-0-	-5	-0-	26	1	539	3	N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	27	1	578	3	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	28	1	574	3	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	25	1	509	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

09	757	N	757	-0-	-0-	-0-	36	1	721	3	N	-0-					-0-
10	775	N	744	-0-	-31	-0-	35	1	709	3	N	-0-					-0-
11	750	N	731	-0-	-19	-0-	33	1	698	3	N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	37	1	752	3	N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	36	1	726	3	N	-0-					-0-
02	672	N	648	-0-	-24	-0-	30	1	618	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

09	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	26	1	517	3	N	-0-					-0-
02	532	N	469	-0-	-63	-0-	22	1	447	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

09	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
12	465	N	454	-0-	-11	-0-	20	1	434	3	N	-0-					-0-
01	496	N	446	-0-	-50	-0-	21	1	425	3	N	-0-					-0-
02	420	N	395	-0-	-25	-0-	18	1	377	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

09	420	N	365	-0-	-55	-0-	17	1	348	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
12	372	N	351	-0-	-21	-0-	16	1	335	3	N	-0-					-0-
01	403	N	364	-0-	-39	-0-	17	1	347	3	N	-0-					-0-
02	336	N	306	-0-	-30	-0-	14	1	292	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	27	1	560	3	N	1	1	8			-0-
							1	9									
10	465	N	463	-0-	-2	-0-	21	1	442	3	N	-0-					-0-
11	600	N	578	-0-	-22	-0-	26	1	552	3	N	-0-					-0-
12	620	N	605	-0-	-15	-0-	27	1	578	3	N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	32	1	646	3	N	-0-					-0-
02	532	N	518	-0-	-14	-0-	24	1	494	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	29	1	579	3	N	1	1	8			-0-
							1	9									
10	614	N	614	-0-	-0-	-0-	29	1	585	3	N	-0-					-0-
11	570	N	556	-0-	-14	-0-	25	1	531	3	N	-0-					-0-
12	620	N	584	-0-	-36	-0-	27	1	557	3	N	-0-					-0-
01	620	N	593	-0-	-27	-0-	28	1	565	3	N	-0-					-0-
02	532	N	504	-0-	-28	-0-	24	1	480	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	10	1	198	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	10	1	192	3	N	-0-					-0-
11	180	N	159	-0-	-21	-0-	7	1	152	3	N	-0-					-0-
12	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
01	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
02	168	N	152	-0-	-16	-0-	7	1	145	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	471	-0-	-39	-0-	22	1	449	3	N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	24	1	491	3	N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
01	527	N	451	-0-	-76	-0-	21	1	430	3	N	-0-					-0-
02	532	N	384	-0-	-148	-0-	18	1	366	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	870	-0-	-120	-0-	40	1	829	3	N	1	1	8			-0-
							1	9									
10	965	N	965	-0-	-0-	-0-	44	1	921	3	N	-0-					-0-
11	900	N	841	-0-	-59	-0-	38	1	803	3	N	-0-					-0-
12	899	N	778	-0-	-121	-0-	35	1	743	3	N	-0-					-0-
01	961	N	765	-0-	-196	-0-	36	1	729	3	N	-0-					-0-
02	784	N	747	-0-	-37	-0-	35	1	712	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	470	-0-	-10	-0-	21	1	448	3	N	1	1	8			-0-
							1	9									
10	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
12	496	N	460	-0-	-36	-0-	20	1	439	3	N	1	1	8			-0-
							1	9									
01	496	N	416	-0-	-80	-0-	20	1	396	3	N	-0-					-0-
02	448	N	420	-0-	-28	-0-	19	1	401	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	711	-0-	-9	-0-	33	1	678	3	N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	38	1	784	3	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	34	1	716	3	N	-0-					-0-
12	744	N	726	-0-	-18	-0-	32	1	693	3	N	1	1	8			-0-
							1	9									
01	837	N	744	-0-	-93	-0-	35	1	709	3	N	-0-					-0-
02	700	N	675	-0-	-25	-0-	31	1	644	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1109	-0-	-31	-0-	51	1	1057	3	N	1	1	8			-0-
							1	9									
10	1201	N	1201	-0-	-0-	-0-	55	1	1146	3	N	-0-					-0-
11	1110	N	1095	-0-	-15	-0-	50	1	1045	3	N	-0-					-0-
12	1147	N	1025	-0-	-122	-0-	46	1	979	3	N	-0-					-0-
01	1209	N	1080	-0-	-129	-0-	51	1	1029	3	N	-0-					-0-
02	1036	N	973	-0-	-63	-0-	45	1	928	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	263	-0-	-7	-0-	12	1	251	3	N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
01	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-
02	280	N	227	-0-	-53	-0-	11	1	216	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	N	793	-0-	-0-	-0-	37	1	755	3	N	1	1	8			-0-
							1	9									
10	806	N	798	-0-	-8	-0-	38	1	760	3	N	-0-					-0-
11	810	N	728	-0-	-82	-0-	33	1	695	3	N	-0-					-0-
12	806	N	749	-0-	-57	-0-	35	1	714	3	N	-0-					-0-
01	806	N	785	-0-	-21	-0-	38	1	747	3	N	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	34	1	686	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
12	403	N	365	-0-	-38	-0-	17	1	348	3	N	-0-					-0-
01	403	N	259	-0-	-144	-0-	12	1	247	3	N	-0-					-0-
02	364	N	272	-0-	-92	-0-	13	1	259	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	28	1	558	3	N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	28	1	580	3	N	-0-					-0-
12	620	N	591	-0-	-29	-0-	28	1	563	3	N	-0-					-0-
01	620	N	513	-0-	-107	-0-	25	1	488	3	N	-0-					-0-
02	560	N	520	-0-	-40	-0-	24	1	496	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

09	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	23	1	470	3	N	-0-					-0-
11	510	N	486	-0-	-24	-0-	22	1	464	3	N	-0-					-0-
12	496	N	462	-0-	-34	-0-	21	1	441	3	N	-0-					-0-
01	496	N	489	-0-	-7	-0-	23	1	466	3	N	-0-					-0-
02	448	N	414	-0-	-34	-0-	19	1	395	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

09	720	N	705	-0-	-15	-0-	33	1	672	3	N	-0-					-0-
10	682	N	645	-0-	-37	-0-	30	1	615	3	N	-0-					-0-
11	690	N	624	-0-	-66	-0-	29	1	595	3	N	-0-					-0-
12	744	N	631	-0-	-113	-0-	29	1	601	3	N	1	1	8			-0-
							1	9									
01	651	N	559	-0-	-92	-0-	27	1	532	3	N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	29	1	598	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

09	600	N	599	-0-	-1	-0-	27	1	571	3	N	1	1	8			-0-
							1	9									
10	651	N	632	-0-	-19	-0-	29	1	603	3	N	-0-					-0-
11	630	N	535	-0-	-95	-0-	24	1	511	3	N	-0-					-0-
12	620	N	556	-0-	-64	-0-	25	1	531	3	N	-0-					-0-
01	620	N	618	-0-	-2	-0-	29	1	589	3	N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	26	1	543	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

09	330	N	320	-0-	-10	-0-	15	1	305	3	N	-0-					-0-
10	403	N	319	-0-	-84	-0-	15	1	304	3	N	-0-					-0-
11	390	N	312	-0-	-78	-0-	14	1	298	3	N	-0-					-0-
12	341	N	277	-0-	-64	-0-	13	1	264	3	N	-0-					-0-
01	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

09	300	N	291	-0-	-9	-0-	14	1	277	3	N	-0-					-0-
10	310	N	194	-0-	-116	-0-	9	1	185	3	N	-0-					-0-
11	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-					-0-
12	310	N	210	-0-	-100	-0-	10	1	199	3	N	1	1	8			-0-
							1	9									
01	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
02	280	N	279	-0-	-1	-0-	13	1	266	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
10	775	N	769	-0-	-6	-0-	35	1	734	3	N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
12	744	N	687	-0-	-57	-0-	31	1	656	3	N	-0-					-0-
01	775	N	732	-0-	-43	-0-	34	1	698	3	N	-0-					-0-
02	644	N	630	-0-	-14	-0-	29	1	601	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	14	1	281	3	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	424	-0-	-56	-0-	19	1	405	3	N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-
11	480	N	473	-0-	-7	-0-	21	1	452	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	25	1	529	3	N	-0-					-0-
01	620	N	506	-0-	-114	-0-	24	1	482	3	N	-0-					-0-
*02	504	N	504	-0-	-0-	-0-	23	1	481	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	372	-0-	-48	-0-	17	1	355	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	16	1	337	3	N	-0-					-0-
11	390	N	332	-0-	-58	-0-	15	1	317	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	18	1	380	3	N	1	1	8			-0-
							1	9									
01	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-					-0-
02	308	N	291	-0-	-17	-0-	13	1	278	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	656	-0-	-4	-0-	30	1	626	3	N	-0-					-0-
10	713	N	682	-0-	-31	-0-	31	1	651	3	N	-0-					-0-
11	660	N	659	-0-	-1	-0-	30	1	629	3	N	-0-					-0-
12	682	N	674	-0-	-8	-0-	30	1	644	3	N	-0-					-0-
01	682	N	651	-0-	-31	-0-	31	1	620	3	N	-0-					-0-
02	616	N	597	-0-	-19	-0-	28	1	569	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	494	-0-	-226	-0-	23	1	470	3	N	1	1	8			-0-
							1	9									
10	527	N	429	-0-	-98	-0-	20	1	409	3	N	-0-					-0-
11	510	N	452	-0-	-58	-0-	20	1	432	3	N	-0-					-0-
12	496	N	426	-0-	-70	-0-	19	1	407	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	66	-0-	-84	-0-	3	1	63	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	6	1	124	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
01	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-
02	392	N	349	-0-	-43	-0-	16	1	333	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	454	-0-	-56	-0-	21	1	432	3	N	1	1	8			-0-
							1	9									
10	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
11	480	N	471	-0-	-9	-0-	22	1	449	3	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-
02	448	N	279	-0-	-169	-0-	13	1	266	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	21	1	421	3	N	1	1	8			-0-
							1	9									
10	403	N	394	-0-	-9	-0-	19	1	375	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	19	1	406	3	N	-0-					-0-
12	465	N	333	-0-	-132	-0-	16	1	317	3	N	-0-					-0-
01	403	N	334	-0-	-69	-0-	16	1	318	3	N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	13	1	268	3	N	1	1	8			-0-
							1	9									
10	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
12	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-
01	310	N	201	-0-	-109	-0-	10	1	191	3	N	-0-					-0-
02	252	N	209	-0-	-43	-0-	10	1	199	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-
01	372	N	283	-0-	-89	-0-	14	1	269	3	N	-0-					-0-
02	364	N	280	-0-	-84	-0-	13	1	267	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	13	1	275	3	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	564	-0-	-6	-0-	27	1	536	3	N	1	1	8			-0-
							1	9									
10	651	N	552	-0-	-99	-0-	26	1	526	3	N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
11	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
12	124	N	59	-0-	-65	-0-	3	1	56	3	N	-0-					-0-
01	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-					-0-
02	112	N	94	-0-	-18	-0-	4	1	90	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	28	1	425	3	N	-0-					-0-
10	527	N	509	-0-	-18	-0-	31	1	478	3	N	-0-					-0-
11	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					-0-
12	465	N	349	-0-	-116	-0-	21	1	328	3	N	-0-					-0-
01	496	N	365	-0-	-131	-0-	22	1	343	3	N	-0-					-0-
02	448	N	346	-0-	-102	-0-	22	1	324	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
10	341	N	238	-0-	-103	-0-	11	1	227	3	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
12	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	11	1	216	3	N	-0-					-0-
02	252	N	190	-0-	-62	-0-	9	1	181	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
11	420	N	416	-0-	-4	-0-	19	1	397	3	N	-0-					-0-
12	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-
01	434	N	401	-0-	-33	-0-	19	1	382	3	N	-0-					-0-
02	392	N	363	-0-	-29	-0-	17	1	346	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	750	-0-	-0-	-0-	34	1	715	3	N	1	1	8			-0-
							1	9									
10	775	N	739	-0-	-36	-0-	34	1	705	3	N	-0-					-0-
11	810	N	622	-0-	-188	-0-	28	1	594	3	N	-0-					-0-
12	775	N	754	-0-	-21	-0-	34	1	720	3	N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-
*02	615	N	615	-0-	-0-	-0-	28	1	587	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	541	-0-	-59	-0-	25	1	516	3	N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-					-0-
11	540	N	527	-0-	-13	-0-	24	1	503	3	N	-0-					-0-
12	558	N	485	-0-	-73	-0-	22	1	463	3	N	-0-					-0-
01	589	N	565	-0-	-24	-0-	27	1	538	3	N	-0-					-0-
02	504	N	463	-0-	-41	-0-	21	1	442	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
11	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	928	-0-	-2	-0-	58	1	869	3	N	1	1	8			-0-
							1	9									
10	1178	N	1063	-0-	-115	-0-	64	1	999	3	N	-0-					-0-
11	1050	N	991	-0-	-59	-0-	60	1	931	3	N	-0-					-0-
12	961	N	841	-0-	-120	-0-	51	1	790	3	N	-0-					-0-
01	1054	N	808	-0-	-246	-0-	49	1	759	3	N	-0-					-0-
02	924	N	764	-0-	-160	-0-	48	1	716	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	38	1	569	3	N	1	1	8			-0-
							1	9									
10	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-					-0-
11	690	N	683	-0-	-7	-0-	41	1	642	3	N	-0-					-0-
12	620	N	547	-0-	-73	-0-	33	1	514	3	N	-0-					-0-
01	651	N	604	-0-	-47	-0-	36	1	568	3	N	-0-					-0-
02	644	N	514	-0-	-130	-0-	32	1	482	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
10	589	N	429	-0-	-160	-0-	26	1	403	3	N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
12	527	N	399	-0-	-128	-0-	24	1	375	3	N	-0-					-0-
01	434	N	366	-0-	-68	-0-	22	1	344	3	N	-0-					-0-
02	476	N	403	-0-	-73	-0-	25	1	378	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1165	N	1165	-0-	-0-	-0-	73	1	1092	3	N	-0-					-0-
10	1271	N	1108	-0-	-163	-0-	67	1	1041	3	N	-0-					-0-
11	1170	N	1114	-0-	-56	-0-	67	1	1047	3	N	-0-					-0-
12	1209	N	926	-0-	-283	-0-	56	1	869	3	N	1	1	8			-0-
							1	9									
01	1116	N	1094	-0-	-22	-0-	66	1	1028	3	N	-0-					-0-
02	1036	N	944	-0-	-92	-0-	59	1	885	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	270	-0-	-240	-0-	13	1	257	3	N	-0-					-0-
10	496	N	188	-0-	-308	-0-	9	1	179	3	N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	26	1	521	3	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	23	1	463	3	N	1	1	8			-0-
							1	9									
10	496	N	481	-0-	-15	-0-	23	1	458	3	N	-0-					-0-
11	510	N	484	-0-	-26	-0-	22	1	462	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
01	496	N	447	-0-	-49	-0-	21	1	426	3	N	-0-					-0-
02	448	N	409	-0-	-39	-0-	19	1	390	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	12	1	236	3	N	1	1	8			-0-
							1	9									
10	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
11	270	N	212	-0-	-58	-0-	10	1	202	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	297	-0-	-93	-0-	19	1	278	3	N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	23	1	358	3	N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	24	1	369	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-					-0-
02	364	N	320	-0-	-44	-0-	20	1	300	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	38	1	578	3	N	-0-					-0-
10	620	N	616	-0-	-4	-0-	37	1	579	3	N	-0-					-0-
11	630	N	549	-0-	-81	-0-	33	1	516	3	N	-0-					-0-
12	651	N	481	-0-	-170	-0-	29	1	452	3	N	-0-					-0-
01	620	N	519	-0-	-101	-0-	31	1	488	3	N	-0-					-0-
02	504	N	411	-0-	-93	-0-	26	1	385	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-
10	806	N	648	-0-	-158	-0-	39	1	609	3	N	-0-					-0-
11	720	N	701	-0-	-19	-0-	42	1	659	3	N	-0-					-0-
12	713	N	530	-0-	-183	-0-	32	1	498	3	N	-0-					-0-
01	651	N	521	-0-	-130	-0-	31	1	490	3	N	-0-					-0-
*02	704	N	704	-0-	-0-	-0-	44	1	660	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	17	1	250	3	N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-
11	300	N	288	-0-	-12	-0-	17	1	271	3	N	-0-					-0-
12	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	23	1	359	3	N	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
11	120	N	54	-0-	-66	-0-	3	1	51	3	N	-0-					-0-
12	124	N	56	-0-	-68	-0-	3	1	53	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	24	1	356	3	N	1	1	8			-0-
							1	9									
10	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	25	1	371	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	22	1	444	3	N	1	1	8			-0-
							1	9									
10	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
11	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-					-0-
12	496	N	476	-0-	-20	-0-	22	1	454	3	N	-0-					-0-
01	496	N	472	-0-	-24	-0-	23	1	449	3	N	-0-					-0-
02	448	N	442	-0-	-6	-0-	21	1	421	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	15	1	305	3	N	-0-					-0-
12	465	N	286	-0-	-179	-0-	13	1	273	3	N	-0-					-0-
01	372	N	284	-0-	-88	-0-	14	1	270	3	N	-0-					-0-
02	308	N	245	-0-	-63	-0-	11	1	234	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1	1	8			-0-
							1	9									
10	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
12	372	N	290	-0-	-82	-0-	14	1	276	3	N	-0-					-0-
01	372	N	263	-0-	-109	-0-	13	1	250	3	N	-0-					-0-
02	308	N	205	-0-	-103	-0-	10	1	195	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	204	-0-	-36	-0-	10	1	194	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
01	310	N	171	-0-	-139	-0-	8	1	163	3	N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	285	-0-	-15	-0-	18	1	267	3	N	-0-					-0-
10	341	N	292	-0-	-49	-0-	18	1	274	3	N	-0-					-0-
11	300	N	208	-0-	-92	-0-	13	1	195	3	N	-0-					-0-
12	310	N	293	-0-	-17	-0-	18	1	275	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-					-0-
10	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-
11	420	N	410	-0-	-10	-0-	19	1	391	3	N	-0-					-0-
12	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
01	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-
02	392	N	373	-0-	-19	-0-	17	1	356	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	23	1	461	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
12	496	N	443	-0-	-53	-0-	21	1	422	3	N	-0-					-0-
01	496	N	451	-0-	-45	-0-	22	1	429	3	N	-0-					-0-
02	420	N	418	-0-	-2	-0-	20	1	398	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	23	1	472	3	N	1	1	8			-0-
							1	9									
10	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	25	1	506	3	N	1	1	8			-0-
							1	9									
01	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
02	476	N	451	-0-	-25	-0-	21	1	430	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	229	-0-	-131	-0-	11	1	218	3	N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	16	1	324	3	N	1	1	8			-0-
							1	9									
01	279	N	223	-0-	-56	-0-	11	1	212	3	N	-0-					-0-
02	308	N	236	-0-	-72	-0-	11	1	225	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	274	-0-	-26	-0-	13	1	261	3	N	-0-					-0-
10	279	N	199	-0-	-80	-0-	9	1	190	3	N	-0-					-0-
11	300	N	198	-0-	-102	-0-	9	1	189	3	N	-0-					-0-
12	279	N	198	-0-	-81	-0-	9	1	189	3	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	701	-0-	-49	-0-	33	1	668	3	N	-0-					-0-
10	806	N	740	-0-	-66	-0-	35	1	705	3	N	-0-					-0-
11	750	N	700	-0-	-50	-0-	32	1	668	3	N	-0-					-0-
12	713	N	702	-0-	-11	-0-	33	1	668	3	N	1	1	8			-0-
							1	9									
01	813	N	813	-0-	-0-	-0-	39	1	774	3	N	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	34	1	686	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	18	1	373	3	N	1	1	8			-0-
							1	9									
10	403	N	383	-0-	-20	-0-	18	1	365	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
01	372	N	371	-0-	-1	-0-	18	1	353	3	N	-0-					-0-
02	364	N	346	-0-	-18	-0-	16	1	330	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	20	1	398	3	N	1	1	8			-0-
							1	9									
10	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-					-0-
11	480	N	397	-0-	-83	-0-	18	1	379	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
01	403	N	375	-0-	-28	-0-	18	1	357	3	N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	735	-0-	-15	-0-	35	1	700	3	N	-0-					-0-
10	837	N	812	-0-	-25	-0-	38	1	774	3	N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-					-0-
12	775	N	758	-0-	-17	-0-	35	1	723	3	N	-0-					-0-
01	806	N	744	-0-	-62	-0-	36	1	708	3	N	-0-					-0-
02	728	N	658	-0-	-70	-0-	31	1	627	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	539	-0-	-31	-0-	25	1	513	3	N	1	1	8			-0-
							1	9									
10	569	N	569	-0-	-0-	-0-	26	1	543	3	N	-0-					-0-
11	570	N	363	-0-	-207	-0-	16	1	347	3	N	-0-					-0-
12	558	N	488	-0-	-70	-0-	22	1	466	3	N	-0-					-0-
01	558	N	522	-0-	-36	-0-	25	1	497	3	N	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	19	1	392	3	N	1	1	8			-0-
							1	9									
10	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
11	420	N	396	-0-	-24	-0-	18	1	378	3	N	-0-					-0-
12	434	N	401	-0-	-33	-0-	19	1	382	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
12	372	N	354	-0-	-18	-0-	17	1	337	3	N	-0-					-0-
01	372	N	346	-0-	-26	-0-	17	1	329	3	N	-0-					-0-
02	336	N	276	-0-	-60	-0-	13	1	263	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	736	-0-	-14	-0-	34	1	701	3	N	1	1	8			-0-
							1	9									
10	806	N	806	-0-	-0-	-0-	37	1	769	3	N	-0-					-0-
11	750	N	642	-0-	-108	-0-	29	1	613	3	N	-0-					-0-
12	775	N	614	-0-	-161	-0-	27	1	587	3	N	-0-					-0-
01	806	N	725	-0-	-81	-0-	34	1	691	3	N	-0-					-0-
*02	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	509	-0-	-31	-0-	24	1	484	3	N	1	1	8			-0-
							1	9									
10	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-
12	527	N	476	-0-	-51	-0-	22	1	453	3	N	1	1	8			-0-
							1	9									
01	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	499	-0-	-71	-0-	24	1	475	3	N	-0-					-0-
10	527	N	493	-0-	-34	-0-	23	1	470	3	N	-0-					-0-
11	510	N	466	-0-	-44	-0-	21	1	445	3	N	-0-					-0-
12	527	N	385	-0-	-142	-0-	18	1	367	3	N	-0-					-0-
01	496	N	464	-0-	-32	-0-	22	1	442	3	N	-0-					-0-
02	448	N	431	-0-	-17	-0-	20	1	411	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
12	372	N	329	-0-	-43	-0-	15	1	314	3	N	-0-					-0-
01	372	N	304	-0-	-68	-0-	15	1	289	3	N	-0-					-0-
02	336	N	278	-0-	-58	-0-	13	1	265	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	22	1	467	3	N	-0-					-0-
11	420	N	318	-0-	-102	-0-	14	1	304	3	N	-0-					-0-
12	434	N	299	-0-	-135	-0-	13	1	286	3	N	-0-					-0-
01	496	N	460	-0-	-36	-0-	22	1	438	3	N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	17	1	341	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	25	1	527	3	N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	32	1	679	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	31	1	665	3	N	-0-					-0-
01	558	N	518	-0-	-40	-0-	24	1	494	3	N	-0-					-0-
02	672	N	495	-0-	-177	-0-	23	1	472	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	431	-0-	-19	-0-	20	1	411	3	N	-0-					-0-
10	465	N	427	-0-	-38	-0-	20	1	407	3	N	-0-					-0-
11	480	N	393	-0-	-87	-0-	18	1	375	3	N	-0-					-0-
12	434	N	374	-0-	-60	-0-	17	1	357	3	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	18 1	1 9	370	3	N	1	1	8			-0-
10	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
12	403	N	291	-0-	-112	-0-	13	1	278	3	N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
02	364	N	343	-0-	-21	-0-	16	1	327	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
10	465	N	404	-0-	-61	-0-	19	1	385	3	N	-0-					-0-
11	450	N	383	-0-	-67	-0-	17	1	366	3	N	-0-					-0-
12	434	N	427	-0-	-7	-0-	19	1	408	3	N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
02	364	N	363	-0-	-1	-0-	17	1	346	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	748	-0-	-62	-0-	34	1	714	3	N	-0-					-0-
10	868	N	746	-0-	-122	-0-	34	1	712	3	N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	36	1	750	3	N	-0-					-0-
12	775	N	746	-0-	-29	-0-	33	1	713	3	N	-0-					-0-
01	744	N	689	-0-	-55	-0-	32	1	657	3	N	-0-					-0-
*02	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	13 1	1 9	260	3	N	1	1	8			-0-
10	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-					-0-
11	300	N	280	-0-	-20	-0-	13	1	267	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	354	-0-	-6	-0-	17	1	337	3	N	-0-					-0-
10	403	N	397	-0-	-6	-0-	19	1	378	3	N	-0-					-0-
11	390	N	385	-0-	-5	-0-	18	1	367	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	18	1	358	3	N	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	414	-0-	-6	-0-	19	1	395	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-
11	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-
12	434	N	424	-0-	-10	-0-	19	1	405	3	N	-0-					-0-
01	434	N	397	-0-	-37	-0-	19	1	378	3	N	-0-					-0-
02	392	N	362	-0-	-30	-0-	17	1	345	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
11	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
01	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	N	671	-0-	-0-	-0-	31	1	640	3	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	27	1	571	3	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	29	1	608	3	N	-0-					-0-
12	682	N	585	-0-	-97	-0-	26	1	559	3	N	-0-					-0-
01	589	N	526	-0-	-63	-0-	25	1	501	3	N	-0-					-0-
02	588	N	424	-0-	-164	-0-	20	1	404	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	14	1	302	3	N	1	1	8			-0-
							1	9									
10	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
12	341	N	301	-0-	-40	-0-	13	1	288	3	N	-0-					-0-
01	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-					-0-
02	308	N	283	-0-	-25	-0-	13	1	270	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	254	-0-	-106	-0-	12	1	242	3	N	-0-					-0-
10	310	N	245	-0-	-65	-0-	12	1	233	3	N	-0-					-0-
11	300	N	206	-0-	-94	-0-	9	1	197	3	N	-0-					-0-
12	248	N	210	-0-	-38	-0-	10	1	200	3	N	-0-					-0-
01	248	N	175	-0-	-73	-0-	8	1	167	3	N	-0-					-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	20	1	408	3	N	1	1	8			-0-
							1	9									
10	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	22	1	467	3	N	-0-					-0-
12	434	N	432	-0-	-2	-0-	20	1	410	3	N	2	2	8			-0-
							2	9									
01	465	N	433	-0-	-32	-0-	21	1	412	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	20	1	401	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	28	1	560	3	N	1	1	8			-0-
							1	9									
10	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	29	1	612	3	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	30	1	600	3	N	-0-					-0-
02	588	N	555	-0-	-33	-0-	26	1	529	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	26	1	411	3	N	-0-					-0-
11	450	N	411	-0-	-39	-0-	25	1	386	3	N	-0-					-0-
12	465	N	391	-0-	-74	-0-	24	1	367	3	N	-0-					-0-
01	434	N	397	-0-	-37	-0-	24	1	373	3	N	-0-					-0-
02	392	N	379	-0-	-13	-0-	24	1	355	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-	-0-	-0-	50	1	746	3	N	-0-					-0-
10	868	N	794	-0-	-74	-0-	48	1	746	3	N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	51	1	794	3	N	-0-					-0-
12	837	N	781	-0-	-56	-0-	48	1	733	3	N	-0-					-0-
01	806	N	727	-0-	-79	-0-	44	1	683	3	N	-0-					-0-
02	784	N	718	-0-	-66	-0-	45	1	673	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	995	N	995	-0-	-0-	-0-	62	1	933	3	N	-0-					-0-
10	1055	N	1055	-0-	-0-	-0-	63	1	992	3	N	-0-					-0-
11	930	N	914	-0-	-16	-0-	55	1	859	3	N	-0-					-0-
12	1023	N	987	-0-	-36	-0-	60	1	927	3	N	-0-					-0-
01	1054	N	813	-0-	-241	-0-	49	1	764	3	N	-0-					-0-
02	840	N	794	-0-	-46	-0-	50	1	744	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	N	1101	-0-	-0-	-0-	69	1	1032	3	N	-0-					-0-
10	1240	N	1101	-0-	-139	-0-	66	1	1035	3	N	-0-					-0-
11	1080	N	1068	-0-	-12	-0-	65	1	1003	3	N	-0-					-0-
12	1147	N	986	-0-	-161	-0-	60	1	925	3	N	1	1	8			-0-
							1	9									
01	1116	N	952	-0-	-164	-0-	57	1	895	3	N	-0-					-0-
02	1008	N	944	-0-	-64	-0-	59	1	885	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	465	-0-	-15	-0-	21	1	444	3	N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
02	504	N	502	-0-	-2	-0-	23	1	479	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	29	1	585	3	N	1	1	8			-0-
							1	9									
10	620	N	573	-0-	-47	-0-	27	1	546	3	N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	29	1	600	3	N	-0-					-0-
12	620	N	537	-0-	-83	-0-	25	1	511	3	N	1	1	8			-0-
							1	9									
01	558	N	480	-0-	-78	-0-	23	1	457	3	N	-0-					-0-
02	588	N	574	-0-	-14	-0-	27	1	547	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	16	1	317	3	N	1	1	8			-0-
							1	9									
10	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
12	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
02	280	N	271	-0-	-9	-0-	13	1	258	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	30	1	634	3	N	1	1	8			-0-
							1	9									
10	734	N	734	-0-	-0-	-0-	34	1	700	3	N	-0-					-0-
11	690	N	686	-0-	-4	-0-	31	1	655	3	N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	31	1	669	3	N	1	1	8			-0-
							1	9									
01	744	N	707	-0-	-37	-0-	33	1	674	3	N	-0-					-0-
02	644	N	643	-0-	-1	-0-	30	1	613	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	658	-0-	-2	-0-	41	1	616	3	N	1	1	8			-0-
							1	9									
10	713	N	703	-0-	-10	-0-	42	1	661	3	N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	43	1	664	3	N	-0-					-0-
12	682	N	569	-0-	-113	-0-	35	1	534	3	N	-0-					-0-
01	713	N	585	-0-	-128	-0-	35	1	550	3	N	-0-					-0-
02	672	N	619	-0-	-53	-0-	39	1	580	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	44	1	667	3	N	1	1	8			-0-
							1	9									
10	775	N	735	-0-	-40	-0-	44	1	691	3	N	-0-					-0-
11	720	N	694	-0-	-26	-0-	42	1	652	3	N	-0-					-0-
12	744	N	650	-0-	-94	-0-	40	1	610	3	N	-0-					-0-
01	744	N	706	-0-	-38	-0-	43	1	663	3	N	-0-					-0-
02	644	N	507	-0-	-137	-0-	32	1	475	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	415	-0-	-65	-0-	20	1	394	3	N	1	1	8			-0-
							1	9									
10	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
12	434	N	415	-0-	-19	-0-	19	1	396	3	N	-0-					-0-
01	496	N	430	-0-	-66	-0-	21	1	409	3	N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	31	1	637	3	N	1	1	8			-0-
							1	9									
10	723	N	723	-0-	-0-	-0-	33	1	690	3	N	-0-					-0-
11	690	N	682	-0-	-8	-0-	31	1	651	3	N	-0-					-0-
12	682	N	657	-0-	-25	-0-	29	1	628	3	N	-0-					-0-
01	713	N	684	-0-	-29	-0-	32	1	652	3	N	-0-					-0-
02	644	N	605	-0-	-39	-0-	28	1	577	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	28	1	594	3	N	1	1	8			-0-
							1	9									
10	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	29	1	610	3	N	-0-					-0-
12	651	N	605	-0-	-46	-0-	27	1	578	3	N	-0-					-0-
01	651	N	636	-0-	-15	-0-	30	1	606	3	N	-0-					-0-
02	588	N	560	-0-	-28	-0-	26	1	534	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	38	1 9	579	3	N	1	1	8			-0-
10	682	N	620	-0-	-62	-0-	37	1	583	3	N	-0-					-0-
11	600	N	597	-0-	-3	-0-	36	1	561	3	N	-0-					-0-
12	651	N	547	-0-	-104	-0-	33	1	514	3	N	-0-					-0-
01	620	N	517	-0-	-103	-0-	31	1	486	3	N	-0-					-0-
02	560	N	499	-0-	-61	-0-	31	1	468	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	N	852	-0-	-0-	-0-	53	1 9	798	3	N	1	1	8			-0-
10	899	N	876	-0-	-23	-0-	53	1	823	3	N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	50	1	775	3	N	-0-					-0-
12	868	N	677	-0-	-191	-0-	41	1	636	3	N	-0-					-0-
01	868	N	416	-0-	-452	-0-	25	1	391	3	N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	53	1	790	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	34	1 9	508	3	N	1	1	8			-0-
10	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-
11	540	N	533	-0-	-7	-0-	32	1	501	3	N	-0-					-0-
12	558	N	511	-0-	-47	-0-	31	1	480	3	N	-0-					-0-
01	589	N	500	-0-	-89	-0-	30	1	470	3	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	31	1	456	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-					-0-
10	434	N	397	-0-	-37	-0-	18	1	379	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
12	403	N	390	-0-	-13	-0-	17	1	373	3	N	-0-					-0-
01	403	N	397	-0-	-6	-0-	19	1	378	3	N	-0-					-0-
02	364	N	336	-0-	-28	-0-	16	1	320	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	21	1 9	322	3	N	1	1	8			-0-
10	465	N	423	-0-	-42	-0-	25	1	398	3	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
12	341	N	257	-0-	-84	-0-	16	1	241	3	N	-0-					-0-
01	434	N	186	-0-	-248	-0-	11	1	175	3	N	-0-					-0-
02	308	N	241	-0-	-67	-0-	15	1	226	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	602	-0-	-28	-0-	28	1	574	3	N	-0-					-0-
10	682	N	606	-0-	-76	-0-	28	1	578	3	N	-0-					-0-
11	660	N	562	-0-	-98	-0-	25	1	537	3	N	-0-					-0-
12	620	N	546	-0-	-74	-0-	24	1	522	3	N	-0-					-0-
01	620	N	567	-0-	-53	-0-	27	1	540	3	N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	374	-0-	-46	-0-	17	1	356	3	N	1	1	8			-0-
							1	9									
10	465	N	271	-0-	-194	-0-	12	1	259	3	N	-0-					-0-
11	420	N	272	-0-	-148	-0-	12	1	260	3	N	-0-					-0-
12	372	N	199	-0-	-173	-0-	9	1	190	3	N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	344	-0-	-226	-0-	16	1	327	3	N	1	1	8			-0-
							1	9									
10	527	N	403	-0-	-124	-0-	18	1	385	3	N	-0-					-0-
11	450	N	364	-0-	-86	-0-	16	1	348	3	N	-0-					-0-
12	341	N	254	-0-	-87	-0-	11	1	243	3	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	33	1	678	3	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	36	1	745	3	N	-0-					-0-
11	750	N	622	-0-	-128	-0-	28	1	594	3	N	-0-					-0-
12	744	N	682	-0-	-62	-0-	30	1	652	3	N	-0-					-0-
01	775	N	699	-0-	-76	-0-	33	1	666	3	N	-0-					-0-
*02	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	19	1	388	3	N	1	1	8			-0-
							1	9									
10	434	N	416	-0-	-18	-0-	20	1	396	3	N	-0-					-0-
11	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-					-0-
12	434	N	413	-0-	-21	-0-	19	1	394	3	N	-0-					-0-
01	403	N	401	-0-	-2	-0-	19	1	382	3	N	-0-					-0-
02	392	N	381	-0-	-11	-0-	18	1	363	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	23	1	465	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
02	448	N	427	-0-	-21	-0-	20	1	407	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	447	-0-	-93	-0-	20	1	426	3	N	1	1	8			-0-
							1	9									
10	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
11	450	N	347	-0-	-103	-0-	16	1	331	3	N	-0-					-0-
12	465	N	357	-0-	-108	-0-	16	1	341	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	N	1057	-0-	-0-	-0-	66	1	991	3	N	-0-					-0-
10	1147	N	1014	-0-	-133	-0-	61	1	953	3	N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	65	1	1010	3	N	-0-					-0-
12	1085	N	888	-0-	-197	-0-	54	1	834	3	N	-0-					-0-
01	1023	N	856	-0-	-167	-0-	52	1	804	3	N	-0-					-0-
02	1008	N	844	-0-	-164	-0-	53	1	791	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
11	690	N	635	-0-	-55	-0-	29	1	606	3	N	-0-					-0-
12	682	N	635	-0-	-47	-0-	30	1	605	3	N	-0-					-0-
01	713	N	633	-0-	-80	-0-	30	1	603	3	N	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	28	1	573	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	N	798	-0-	-0-	-0-	38	1	759	3	N	1	1	8			-0-
							1	9									
10	806	N	769	-0-	-37	-0-	36	1	733	3	N	-0-					-0-
11	780	N	768	-0-	-12	-0-	35	1	733	3	N	-0-					-0-
12	837	N	805	-0-	-32	-0-	38	1	767	3	N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	38	1	762	3	N	-0-					-0-
02	728	N	703	-0-	-25	-0-	33	1	670	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	41	1	858	3	N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	41	1	860	3	N	-0-					-0-
11	870	N	861	-0-	-9	-0-	39	1	822	3	N	-0-					-0-
12	930	N	879	-0-	-51	-0-	39	1	840	3	N	-0-					-0-
01	899	N	859	-0-	-40	-0-	40	1	819	3	N	-0-					-0-
02	812	N	769	-0-	-43	-0-	36	1	733	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	590	-0-	-40	-0-	28	1	562	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	31	1	623	3	N	-0-					-0-
11	570	N	565	-0-	-5	-0-	26	1	539	3	N	-0-					-0-
12	620	N	613	-0-	-7	-0-	29	1	584	3	N	-0-					-0-
01	651	N	591	-0-	-60	-0-	28	1	563	3	N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	27	1	545	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	26	1	531	3	N	1	1	8			-0-
							1	9									
10	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
11	540	N	529	-0-	-11	-0-	24	1	505	3	N	-0-					-0-
12	589	N	560	-0-	-29	-0-	26	1	534	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	26	1	525	3	N	-0-					-0-
02	504	N	478	-0-	-26	-0-	22	1	456	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
10	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-
11	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-
12	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-					-0-
01	434	N	359	-0-	-75	-0-	17	1	342	3	N	-0-					-0-
02	392	N	370	-0-	-22	-0-	17	1	353	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	26	1	551	3	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	24	1	508	3	N	-0-					-0-
12	589	N	518	-0-	-71	-0-	23	1	495	3	N	-0-					-0-
01	589	N	533	-0-	-56	-0-	25	1	508	3	N	-0-					-0-
02	504	N	496	-0-	-8	-0-	23	1	473	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	28 1	1 9	584	3	N	1	1	8			-0-
10	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	26	1	554	3	N	-0-					-0-
12	620	N	498	-0-	-122	-0-	22	1	476	3	N	-0-					-0-
01	651	N	551	-0-	-100	-0-	26	1	525	3	N	-0-					-0-
02	532	N	501	-0-	-31	-0-	23	1	478	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	318	-0-	-282	-0-	15	1	303	3	N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	23	1	496	3	N	-0-					-0-
01	651	N	476	-0-	-175	-0-	22	1	454	3	N	-0-					-0-
02	672	N	498	-0-	-174	-0-	23	1	475	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	36	1	719	3	N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	33	1	692	3	N	-0-					-0-
12	589	N	445	-0-	-144	-0-	21	1	424	3	N	-0-					-0-
01	744	N	653	-0-	-91	-0-	31	1	622	3	N	-0-					-0-
02	672	N	582	-0-	-90	-0-	27	1	555	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	30 1	1 9	454	3	N	1	1	8			-0-
10	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
11	420	N	394	-0-	-26	-0-	24	1	370	3	N	-0-					-0-
12	496	N	394	-0-	-102	-0-	24 3	1 9	367	3	N	3	3	8			-0-
01	558	N	325	-0-	-233	-0-	20	1	305	3	N	-0-					-0-
02	364	N	339	-0-	-25	-0-	21	1	318	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
10	341	N	299	-0-	-42	-0-	18	1	281	3	N	-0-					-0-
11	180	N	129	-0-	-51	-0-	8	1	121	3	N	-0-					-0-
12	279	N	133	-0-	-146	-0-	8	1	125	3	N	-0-					-0-
01	310	N	279	-0-	-31	-0-	17	1	262	3	N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	119	-0-	-31	-0-	7	1	112	3	N	-0-					-0-
10	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-
11	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-
12	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	18 1	1 9	371	3	N	1	1	8			-0-
10	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
12	403	N	391	-0-	-12	-0-	17	1	374	3	N	-0-					-0-
01	434	N	375	-0-	-59	-0-	18	1	357	3	N	-0-					-0-
02	364	N	334	-0-	-30	-0-	15	1	319	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	425	-0-	-55	-0-	19	1	406	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-					-0-
11	480	N	391	-0-	-89	-0-	18	1	373	3	N	-0-					-0-
12	434	N	319	-0-	-115	-0-	14	1	305	3	N	-0-					-0-
01	403	N	331	-0-	-72	-0-	16	1	315	3	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	16	1	335	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	226	-0-	-134	-0-	14	1	212	3	N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	14	1	217	3	N	-0-					-0-
01	279	N	166	-0-	-113	-0-	10	1	156	3	N	-0-					-0-
02	252	N	208	-0-	-44	-0-	13	1	195	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
10	217	N	150	-0-	-67	-0-	9	1	141	3	N	-0-					-0-
11	210	N	171	-0-	-39	-0-	10	1	161	3	N	-0-					-0-
12	186	N	157	-0-	-29	-0-	10	1	147	3	N	-0-					-0-
01	155	N	113	-0-	-42	-0-	7	1	106	3	N	-0-					-0-
02	168	N	147	-0-	-21	-0-	9	1	138	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	53	-0-	-37	-0-	3	1	50	3	N	-0-					-0-
12	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
11	480	N	463	-0-	-17	-0-	21	1	442	3	N	-0-					-0-
12	496	N	449	-0-	-47	-0-	20	1	429	3	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
*02	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	25 1	1 9	524	3	N	1	1	8			-0-
10	527	N	429	-0-	-98	-0-	20	1	409	3	N	-0-					-0-
11	510	N	236	-0-	-274	-0-	11	1	225	3	N	-0-					-0-
12	558	N	206	-0-	-352	-0-	9	1	197	3	N	-0-					-0-
01	434	N	156	-0-	-278	-0-	7	1	149	3	N	-0-					-0-
*02	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	503	-0-	-37	-0-	23	1	480	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	24	1	501	3	N	-0-					-0-
11	510	N	490	-0-	-20	-0-	22	1	468	3	N	-0-					-0-
12	527	N	501	-0-	-26	-0-	22	1	479	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	23	1	475	3	N	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	16	1	332	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
01	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-					-0-
02	336	N	295	-0-	-41	-0-	14	1	281	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	379	-0-	-41	-0-	17	1	362	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-					-0-
11	390	N	367	-0-	-23	-0-	17	1	350	3	N	-0-					-0-
12	403	N	367	-0-	-36	-0-	16	1	351	3	N	-0-					-0-
01	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-			-0-
10	565	N	565	-0-	-0-	-0-	27	1	538	3	N	-0-			-0-
11	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-			-0-
12	496	N	366	-0-	-130	-0-	17	1	349	3	N	-0-			-0-
01	558	N	510	-0-	-48	-0-	24	1	486	3	N	-0-			-0-
*02	512	N	512	-0-	-0-	-0-	24	1	488	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	28	1	573	3	N	-0-			-0-
10	651	N	627	-0-	-24	-0-	30	1	597	3	N	-0-			-0-
11	630	N	618	-0-	-12	-0-	28	1	590	3	N	-0-			-0-
12	620	N	545	-0-	-75	-0-	25	1	520	3	N	-0-			-0-
01	620	N	559	-0-	-61	-0-	27	1	532	3	N	-0-			-0-
02	588	N	533	-0-	-55	-0-	25	1	508	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	622	-0-	-38	-0-	28	1	594	3	N	-0-			-0-
10	682	N	652	-0-	-30	-0-	30	1	622	3	N	-0-			-0-
11	630	N	614	-0-	-16	-0-	28	1	586	3	N	-0-			-0-
12	651	N	596	-0-	-55	-0-	27	1	569	3	N	-0-			-0-
01	651	N	623	-0-	-28	-0-	29	1	594	3	N	-0-			-0-
02	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	268	-0-	-32	-0-	13	1	255	3	N	-0-			-0-
10	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-			-0-
11	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-			-0-
12	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-			-0-
01	403	N	369	-0-	-34	-0-	18	1	351	3	N	-0-			-0-
*02	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	33	1	669	3	N	-0-			-0-
10	744	N	712	-0-	-32	-0-	34	1	678	3	N	-0-			-0-
11	690	N	574	-0-	-116	-0-	26	1	548	3	N	-0-			-0-
12	713	N	607	-0-	-106	-0-	28	1	579	3	N	-0-			-0-
01	751	N	751	-0-	-0-	-0-	36	1	715	3	N	-0-			-0-
*02	719	N	719	-0-	-0-	-0-	34	1	685	3	N	-0-			-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	898	N	898	-0-	-0-	-0-	56	1	842	3	N	-0-			-0-
10	961	N	921	-0-	-40	-0-	55	1	866	3	N	-0-			-0-
11	900	N	881	-0-	-19	-0-	53	1	828	3	N	-0-			-0-
12	930	N	818	-0-	-112	-0-	50	1	768	3	N	-0-			-0-
01	930	N	752	-0-	-178	-0-	45	1	707	3	N	-0-			-0-
02	812	N	736	-0-	-76	-0-	46	1	690	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	501	-0-	-69	-0-	23	1	478	3	N	-0-			-0-
10	589	N	538	-0-	-51	-0-	25	1	513	3	N	-0-			-0-
11	540	N	508	-0-	-32	-0-	23	1	485	3	N	-0-			-0-
12	527	N	502	-0-	-25	-0-	22	1	480	3	N	-0-			-0-
01	529	N	529	-0-	-0-	-0-	25	1	504	3	N	-0-			-0-
02	476	N	425	-0-	-51	-0-	20	1	405	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	510	-0-	-60	-0-	23	1	486	3	N	1	1	8			-0-
							1	9									
10	558	N	456	-0-	-102	-0-	21	1	435	3	N	-0-					-0-
11	510	N	371	-0-	-139	-0-	17	1	354	3	N	-0-					-0-
12	527	N	339	-0-	-188	-0-	15	1	324	3	N	-0-					-0-
01	465	N	354	-0-	-111	-0-	17	1	337	3	N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	30	1	633	3	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	32	1	674	3	N	-0-					-0-
11	660	N	656	-0-	-4	-0-	30	1	626	3	N	-0-					-0-
12	682	N	646	-0-	-36	-0-	29	1	617	3	N	-0-					-0-
01	713	N	588	-0-	-125	-0-	28	1	560	3	N	-0-					-0-
02	616	N	582	-0-	-34	-0-	27	1	555	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	22	1	336	3	N	1	1	8			-0-
							1	9									
10	372	N	290	-0-	-82	-0-	17	1	273	3	N	-0-					-0-
11	360	N	297	-0-	-63	-0-	18	1	279	3	N	-0-					-0-
12	372	N	250	-0-	-122	-0-	15	1	235	3	N	-0-					-0-
01	279	N	102	-0-	-177	-0-	6	1	96	3	N	-0-					-0-
02	280	N	201	-0-	-79	-0-	13	1	188	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	13	1	263	3	N	1	1	8			-0-
							1	9									
10	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
01	341	N	290	-0-	-51	-0-	14	1	276	3	N	-0-					-0-
02	308	N	287	-0-	-21	-0-	13	1	274	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	30	1	631	3	N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	32	1	661	3	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	30	1	639	3	N	-0-					-0-
12	682	N	639	-0-	-43	-0-	28	1	611	3	N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	32	1	655	3	N	-0-					-0-
02	616	N	607	-0-	-9	-0-	28	1	579	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-					-0-
10	527	N	510	-0-	-17	-0-	23	1	487	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
12	496	N	406	-0-	-90	-0-	18	1	388	3	N	-0-					-0-
01	496	N	433	-0-	-63	-0-	20	1	413	3	N	-0-					-0-
02	448	N	329	-0-	-119	-0-	15	1	314	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

09	300	N	291	-0-	-9	-0-	13	1	277	3	N	1	1	8			-0-
							1	9									
10	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	13	1	271	3	N	-0-					-0-
12	310	N	278	-0-	-32	-0-	12	1	266	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

09	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
10	403	N	321	-0-	-82	-0-	15	1	306	3	N	-0-					-0-
11	330	N	300	-0-	-30	-0-	14	1	286	3	N	-0-					-0-
12	310	N	281	-0-	-29	-0-	13	1	268	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	12	1	247	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

09	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

09	480	N	421	-0-	-59	-0-	20	1	401	3	N	-0-					-0-
10	465	N	426	-0-	-39	-0-	20	1	406	3	N	-0-					-0-
11	450	N	399	-0-	-51	-0-	18	1	381	3	N	-0-					-0-
12	434	N	347	-0-	-87	-0-	16	1	331	3	N	-0-					-0-
01	434	N	293	-0-	-141	-0-	14	1	279	3	N	-0-					-0-
02	364	N	360	-0-	-4	-0-	17	1	343	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

09	540	N	365	-0-	-175	-0-	17	1	347	3	N	1	1	8			-0-
							1	9									
10	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	28	1	607	3	N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	37	1	758	3	N	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
10	558	N	525	-0-	-33	-0-	25	1	500	3	N	-0-					-0-
11	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-					-0-
12	527	N	361	-0-	-166	-0-	17	1	344	3	N	-0-					-0-
01	527	N	514	-0-	-13	-0-	25	1	489	3	N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

09	600	N	546	-0-	-54	-0-	25	1	521	3	N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
01	589	N	554	-0-	-35	-0-	26	1	528	3	N	-0-					-0-
02	532	N	512	-0-	-20	-0-	24	1	488	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

09	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
10	465	N	462	-0-	-3	-0-	22	1	440	3	N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	21	1	419	3	N	-0-					-0-
02	420	N	406	-0-	-14	-0-	19	1	387	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

09	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	19	1	400	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
12	434	N	368	-0-	-66	-0-	16	1	352	3	N	-0-					-0-
01	434	N	371	-0-	-63	-0-	17	1	354	3	N	-0-					-0-
02	364	N	343	-0-	-21	-0-	16	1	327	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

09	578	N	578	-0-	-0-	-0-	27 1	1 9	550	3	N	1	1	8			-0-
10	682	N	574	-0-	-108	-0-	27	1	547	3	N	-0-					-0-
11	630	N	569	-0-	-61	-0-	26	1	543	3	N	-0-					-0-
12	589	N	566	-0-	-23	-0-	26	1	540	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

09	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
11	360	N	342	-0-	-18	-0-	21	1	321	3	N	-0-					-0-
12	372	N	314	-0-	-58	-0-	19	1	295	3	N	-0-					-0-
01	403	N	279	-0-	-124	-0-	17	1	262	3	N	-0-					-0-
02	308	N	290	-0-	-18	-0-	18	1	272	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-			-0-
10	496	N	486	-0-	-10	-0-	23	1	463	3	N	-0-			-0-
11	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-			-0-
12	637	N	637	-0-	-0-	-0-	30	1	607	3	N	-0-			-0-
01	496	N	455	-0-	-41	-0-	22	1	433	3	N	-0-			-0-
02	448	N	412	-0-	-36	-0-	19	1	393	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-			-0-
10	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-			-0-
11	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-			-0-
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-			-0-
01	217	N	140	-0-	-77	-0-	8	1	132	3	N	-0-			-0-
02	224	N	187	-0-	-37	-0-	12	1	175	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	732	-0-	-18	-0-	34	1	698	3	N	-0-			-0-
10	753	N	753	-0-	-0-	-0-	35	1	718	3	N	-0-			-0-
11	750	N	626	-0-	-124	-0-	28	1	598	3	N	-0-			-0-
12	744	N	514	-0-	-230	-0-	23	1	491	3	N	-0-			-0-
01	744	N	662	-0-	-82	-0-	31	1	631	3	N	-0-			-0-
*02	603	N	603	-0-	-0-	-0-	28	1	575	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	318	-0-	-12	-0-	15	1	303	3	N	-0-			-0-
10	341	N	339	-0-	-2	-0-	16	1	323	3	N	-0-			-0-
11	330	N	315	-0-	-15	-0-	14	1	301	3	N	-0-			-0-
12	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-			-0-
01	341	N	310	-0-	-31	-0-	15	1	295	3	N	-0-			-0-
02	308	N	284	-0-	-24	-0-	13	1	271	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	431	-0-	-79	-0-	20	1	411	3	N	-0-			-0-
10	527	N	482	-0-	-45	-0-	23	1	459	3	N	-0-			-0-
11	450	N	443	-0-	-7	-0-	20	1	423	3	N	-0-			-0-
12	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-			-0-
01	496	N	405	-0-	-91	-0-	19	1	386	3	N	-0-			-0-
02	420	N	392	-0-	-28	-0-	18	1	374	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	220	-0-	-20	-0-	14	1	206	3	N	-0-			-0-
10	248	N	226	-0-	-22	-0-	14	1	212	3	N	-0-			-0-
11	240	N	232	-0-	-8	-0-	14	1	218	3	N	-0-			-0-
12	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-			-0-
01	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-			-0-
02	224	N	203	-0-	-21	-0-	13	1	190	3	N	-0-			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	35	1	530	3	N	-0-			-0-
10	620	N	501	-0-	-119	-0-	30	1	471	3	N	-0-			-0-
11	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-			-0-
12	589	N	515	-0-	-74	-0-	31	1	484	3	N	-0-			-0-
01	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-			-0-
02	532	N	500	-0-	-32	-0-	31	1	469	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-
10	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
11	240	N	188	-0-	-52	-0-	11	1	177	3	N	-0-					-0-
12	248	N	187	-0-	-61	-0-	11	1	176	3	N	-0-					-0-
01	186	N	159	-0-	-27	-0-	10	1	149	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	10	1	149	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
10	589	N	451	-0-	-138	-0-	27	1	424	3	N	-0-					-0-
11	510	N	480	-0-	-30	-0-	29	1	451	3	N	-0-					-0-
12	527	N	385	-0-	-142	-0-	23	1	362	3	N	-0-					-0-
01	465	N	374	-0-	-91	-0-	23	1	351	3	N	-0-					-0-
02	448	N	437	-0-	-11	-0-	27	1	410	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	552	-0-	-18	-0-	25	1	527	3	N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	27	1	562	3	N	-0-					-0-
11	570	N	552	-0-	-18	-0-	25	1	527	3	N	-0-					-0-
12	558	N	487	-0-	-71	-0-	22	1	465	3	N	-0-					-0-
01	589	N	532	-0-	-57	-0-	25	1	507	3	N	-0-					-0-
02	504	N	483	-0-	-21	-0-	22	1	461	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	34	1	504	3	N	1	1	8			-0-
							1	9									
10	651	N	514	-0-	-137	-0-	31	1	483	3	N	-0-					-0-
11	630	N	610	-0-	-20	-0-	37	1	573	3	N	-0-					-0-
12	558	N	524	-0-	-34	-0-	32	1	492	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-					-0-
02	560	N	510	-0-	-50	-0-	32	1	478	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	42	1	637	3	N	-0-					-0-
10	775	N	592	-0-	-183	-0-	36	1	556	3	N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	43	1	666	3	N	-0-					-0-
12	713	N	633	-0-	-80	-0-	39	1	594	3	N	-0-					-0-
01	589	N	534	-0-	-55	-0-	32	1	502	3	N	-0-					-0-
02	672	N	578	-0-	-94	-0-	36	1	542	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1071	N	1071	-0-	-0-	-0-	67	1	1003	3	N	1	1	8			-0-
							1	9									
10	1209	N	1052	-0-	-157	-0-	63	1	989	3	N	-0-					-0-
11	1110	N	1061	-0-	-49	-0-	64	1	997	3	N	-0-					-0-
12	1116	N	981	-0-	-135	-0-	60	1	921	3	N	-0-					-0-
01	1054	N	892	-0-	-162	-0-	54	1	838	3	N	-0-					-0-
02	980	N	957	-0-	-23	-0-	60	1	897	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	355	-0-	-65	-0-	17	1	337	3	N	1	1	8			-0-
							1	9									
10	403	N	305	-0-	-98	-0-	14	1	291	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	20	1	415	3	N	2	2	8			-0-
							2	9									
01	504	N	504	-0-	-0-	-0-	24	1	480	3	N	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	611	-0-	-19	-0-	28	1	583	3	N	-0-					-0-
10	651	N	644	-0-	-7	-0-	30	1	614	3	N	-0-					-0-
11	630	N	598	-0-	-32	-0-	27	1	571	3	N	-0-					-0-
12	620	N	580	-0-	-40	-0-	26	1	553	3	N	1	1	8			-0-
							1	9									
01	651	N	571	-0-	-80	-0-	27	1	544	3	N	-0-					-0-
02	560	N	393	-0-	-167	-0-	18	1	375	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	31	1	642	3	N	1	1	8			-0-
							1	9									
10	703	N	703	-0-	-0-	-0-	32	1	671	3	N	-0-					-0-
11	690	N	672	-0-	-18	-0-	30	1	642	3	N	-0-					-0-
12	682	N	550	-0-	-132	-0-	25	1	525	3	N	-0-					-0-
01	713	N	550	-0-	-163	-0-	26	1	524	3	N	-0-					-0-
02	616	N	576	-0-	-40	-0-	27	1	549	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	491	-0-	-79	-0-	22	1	468	3	N	1	1	8			-0-
							1	9									
10	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	24	1	508	3	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-
01	558	N	510	-0-	-48	-0-	24	1	486	3	N	-0-					-0-
02	504	N	484	-0-	-20	-0-	22	1	462	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1232	N	1232	-0-	-0-	-0-	77	1	1155	3	N	-0-					-0-
10	1364	N	1184	-0-	-180	-0-	71	1	1113	3	N	-0-					-0-
11	1260	N	1209	-0-	-51	-0-	73	1	1136	3	N	-0-					-0-
12	1271	N	1259	-0-	-12	-0-	77	1	1182	3	N	-0-					-0-
01	1178	N	1063	-0-	-115	-0-	64	1	999	3	N	-0-					-0-
*02	1154	N	1154	-0-	-0-	-0-	72	1	1082	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
10	465	N	422	-0-	-43	-0-	19	1	403	3	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	18	1	384	3	N	-0-					-0-
12	434	N	388	-0-	-46	-0-	17	1	371	3	N	-0-					-0-
01	434	N	387	-0-	-47	-0-	18	1	369	3	N	-0-					-0-
02	364	N	333	-0-	-31	-0-	15	1	318	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
11	570	N	563	-0-	-7	-0-	25	1	538	3	N	-0-					-0-
12	620	N	601	-0-	-19	-0-	27	1	574	3	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	28	1	576	3	N	-0-					-0-
02	532	N	512	-0-	-20	-0-	24	1	488	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
12	341	N	295	-0-	-46	-0-	14	1	281	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
02	336	N	334	-0-	-2	-0-	16	1	318	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
10	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
12	155	N	95	-0-	-60	-0-	6	1	89	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
02	112	N	78	-0-	-34	-0-	5	1	73	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	14	1	295	3	N	1	1	8			-0-
							1	9									
10	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
11	330	N	280	-0-	-50	-0-	13	1	267	3	N	-0-					-0-
12	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
01	341	N	289	-0-	-52	-0-	14	1	275	3	N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	46	1	694	3	N	-0-					-0-
10	775	N	744	-0-	-31	-0-	45	1	699	3	N	-0-					-0-
11	750	N	732	-0-	-18	-0-	44	1	688	3	N	-0-					-0-
12	775	N	658	-0-	-117	-0-	40	1	617	3	N	1	1	8			-0-
							1	9									
01	744	N	579	-0-	-165	-0-	35	1	544	3	N	-0-					-0-
02	672	N	647	-0-	-25	-0-	41	1	606	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	16	1	331	3	N	1	1	8			-0-
							1	9									
10	372	N	349	-0-	-23	-0-	16	1	333	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
12	372	N	263	-0-	-109	-0-	12	1	251	3	N	-0-					-0-
01	341	N	328	-0-	-13	-0-	16	1	312	3	N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	47	1	702	3	N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	46	1	719	3	N	-0-					-0-
11	750	N	730	-0-	-20	-0-	44	1	686	3	N	-0-					-0-
12	775	N	693	-0-	-82	-0-	42	1	651	3	N	-0-					-0-
01	775	N	662	-0-	-113	-0-	40	1	622	3	N	-0-					-0-
02	672	N	637	-0-	-35	-0-	40	1	597	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-
10	341	N	322	-0-	-19	-0-	19	1	303	3	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	20	1	305	3	N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	18	1	273	3	N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	90	-0-	-30	-0-	6	1	84	3	N	-0-					-0-
10	155	N	99	-0-	-56	-0-	6	1	93	3	N	-0-					-0-
11	120	N	73	-0-	-47	-0-	4	1	69	3	N	-0-					-0-
12	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
01	93	N	57	-0-	-36	-0-	3	1	54	3	N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	392	-0-	-58	-0-	24	1	368	3	N	-0-					-0-
10	527	N	435	-0-	-92	-0-	26	1	409	3	N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	32	1	492	3	N	-0-					-0-
01	434	N	394	-0-	-40	-0-	24	1	370	3	N	-0-					-0-
02	504	N	363	-0-	-141	-0-	23	1	340	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	650	-0-	-70	-0-	30	1	620	3	N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	35	1	721	3	N	-0-					-0-
11	720	N	695	-0-	-25	-0-	31	1	664	3	N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	33	1	698	3	N	-0-					-0-
01	744	N	685	-0-	-59	-0-	32	1	653	3	N	-0-					-0-
02	644	N	612	-0-	-32	-0-	28	1	584	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	46	1	689	3	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	43	1	671	3	N	-0-					-0-
11	720	N	700	-0-	-20	-0-	42	1	658	3	N	-0-					-0-
12	775	N	497	-0-	-278	-0-	30	1	466	3	N	1	1	8			-0-
							1	9									
01	713	N	647	-0-	-66	-0-	39	1	608	3	N	-0-					-0-
02	644	N	620	-0-	-24	-0-	39	1	581	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
10	217	N	184	-0-	-33	-0-	11	1	173	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
12	217	N	181	-0-	-36	-0-	11	1	170	3	N	-0-					-0-
01	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-
02	168	N	146	-0-	-22	-0-	9	1	137	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	35	1	542	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
12	558	N	555	-0-	-3	-0-	34	1	521	3	N	-0-					-0-
01	589	N	491	-0-	-98	-0-	30	1	461	3	N	-0-					-0-
02	504	N	410	-0-	-94	-0-	26	1	384	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1025	-0-	-55	-0-	47	1	978	3	N	-0-					-0-
10	1085	N	1048	-0-	-37	-0-	48	1	1000	3	N	-0-					-0-
11	1050	N	1007	-0-	-43	-0-	46	1	961	3	N	-0-					-0-
12	1054	N	957	-0-	-97	-0-	43	1	914	3	N	-0-					-0-
01	1054	N	941	-0-	-113	-0-	44	1	897	3	N	-0-					-0-
02	952	N	846	-0-	-106	-0-	39	1	807	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	340	-0-	-20	-0-	21	1	319	3	N	-0-					-0-
10	434	N	310	-0-	-124	-0-	19	1	291	3	N	-0-					-0-
11	360	N	303	-0-	-57	-0-	18	1	285	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	627	-0-	-93	-0-	39	1	588	3	N	-0-					-0-
10	837	N	785	-0-	-52	-0-	47	1	738	3	N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	50	1	770	3	N	-0-					-0-
12	786	N	786	-0-	-0-	-0-	48	1	736	3	N	2	2	8			-0-
							2	9									
01	775	N	593	-0-	-182	-0-	36	1	557	3	N	-0-					-0-
02	756	N	731	-0-	-25	-0-	46	1	685	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
10	341	N	264	-0-	-77	-0-	16	1	248	3	N	-0-					-0-
11	330	N	255	-0-	-75	-0-	15	1	240	3	N	-0-					-0-
12	310	N	231	-0-	-79	-0-	14	1	217	3	N	-0-					-0-
01	279	N	194	-0-	-85	-0-	12	1	182	3	N	-0-					-0-
02	252	N	154	-0-	-98	-0-	10	1	144	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	44	1	912	3	N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	44	1	923	3	N	-0-					-0-
11	940	N	940	-0-	-0-	-0-	43	1	897	3	N	-0-					-0-
12	992	N	864	-0-	-128	-0-	39	1	825	3	N	-0-					-0-
01	961	N	881	-0-	-80	-0-	41	1	840	3	N	-0-					-0-
02	868	N	794	-0-	-74	-0-	37	1	757	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	465	-0-	-15	-0-	21	1	444	3	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	22	1	462	3	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
12	496	N	402	-0-	-94	-0-	18	1	384	3	N	-0-					-0-
01	496	N	435	-0-	-61	-0-	20	1	415	3	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	19	1	395	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
12	341	N	307	-0-	-34	-0-	14	1	293	3	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	14	1	293	3	N	-0-					-0-
02	308	N	284	-0-	-24	-0-	13	1	271	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	406	-0-	-14	-0-	19	1	387	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	19	1	398	3	N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
12	434	N	422	-0-	-12	-0-	19	1	401	3	N	2	2	8			-0-
							2	9									
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
02	420	N	396	-0-	-24	-0-	18	1	378	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0-	-0-	45	1	682	3	N	-0-					-0-
10	744	N	669	-0-	-75	-0-	40	1	629	3	N	-0-					-0-
11	750	N	714	-0-	-36	-0-	43	1	671	3	N	-0-					-0-
12	744	N	616	-0-	-128	-0-	38	1	578	3	N	-0-					-0-
01	682	N	626	-0-	-56	-0-	38	1	588	3	N	-0-					-0-
02	672	N	640	-0-	-32	-0-	40	1	600	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	656	-0-	-64	-0-	30	1	626	3	N	-0-					-0-
10	713	N	706	-0-	-7	-0-	32	1	674	3	N	-0-					-0-
11	690	N	648	-0-	-42	-0-	29	1	619	3	N	-0-					-0-
12	1081	N	1081	-0-	-0-	-0-	48	1	1033	3	N	-0-					-0-
01	713	N	634	-0-	-79	-0-	30	1	604	3	N	-0-					-0-
02	616	N	585	-0-	-31	-0-	27	1	558	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	808	-0-	-92	-0-	37	1	771	3	N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	41	1	844	3	N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	45	1	945	3	N	-0-					-0-
12	837	N	629	-0-	-208	-0-	28	1	601	3	N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	48	1	969	3	N	-0-					-0-
02	924	N	786	-0-	-138	-0-	36	1	750	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	43	1	904	3	N	1	1	8			-0-
							1	9									
10	1085	N	965	-0-	-120	-0-	44	1	921	3	N	-0-					-0-
11	1020	N	963	-0-	-57	-0-	44	1	919	3	N	-0-					-0-
12	992	N	915	-0-	-77	-0-	41	1	874	3	N	-0-					-0-
01	961	N	912	-0-	-49	-0-	43	1	869	3	N	-0-					-0-
02	896	N	851	-0-	-45	-0-	39	1	812	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	721	-0-	-29	-0-	33	1	687	3	N	1	1	8			-0-
							1	9									
10	775	N	768	-0-	-7	-0-	35	1	733	3	N	-0-					-0-
11	720	N	717	-0-	-3	-0-	32	1	685	3	N	-0-					-0-
12	744	N	708	-0-	-36	-0-	32	1	676	3	N	-0-					-0-
01	775	N	689	-0-	-86	-0-	32	1	657	3	N	-0-					-0-
02	672	N	650	-0-	-22	-0-	30	1	620	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	28	1	575	3	N	1	1	8			-0-
							1	9									
10	651	N	636	-0-	-15	-0-	29	1	607	3	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	29	1	613	3	N	-0-					-0-
01	651	N	551	-0-	-100	-0-	26	1	525	3	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	25	1	509	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	549	-0-	-51	-0-	25	1	524	3	N	-0-					-0-
10	589	N	573	-0-	-16	-0-	26	1	547	3	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	24	1	508	3	N	-0-					-0-
12	558	N	522	-0-	-36	-0-	23	1	499	3	N	-0-					-0-
01	558	N	504	-0-	-54	-0-	24	1	480	3	N	-0-					-0-
02	504	N	459	-0-	-45	-0-	21	1	438	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	429	-0-	-21	-0-	20	1	408	3	N	1	1	8			-0-
							1	9									
10	558	N	475	-0-	-83	-0-	22	1	453	3	N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-
01	465	N	460	-0-	-5	-0-	22	1	438	3	N	-0-					-0-
02	476	N	395	-0-	-81	-0-	19	1	376	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	576	-0-	-24	-0-	26	1	550	3	N	-0-					-0-
10	620	N	610	-0-	-10	-0-	28	1	582	3	N	-0-					-0-
11	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	25	1	526	3	N	-0-					-0-
01	620	N	529	-0-	-91	-0-	25	1	504	3	N	-0-					-0-
02	532	N	491	-0-	-41	-0-	23	1	468	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	31	1	622	3	N	-0-					-0-
10	775	N	671	-0-	-104	-0-	32	1	639	3	N	-0-					-0-
11	690	N	642	-0-	-48	-0-	29	1	613	3	N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	33	1	676	3	N	-0-					-0-
01	682	N	633	-0-	-49	-0-	30	1	603	3	N	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	31	1	624	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	20 1	1 9	395	3	N	1	1	8			-0-
10	434	N	369	-0-	-65	-0-	17	1	352	3	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	17	1	364	3	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	N	952	-0-	-0-	-0-	45	1	907	3	N	-0-					-0-
10	930	N	917	-0-	-13	-0-	43	1	874	3	N	-0-					-0-
11	960	N	853	-0-	-107	-0-	39	1	814	3	N	-0-					-0-
12	992	N	735	-0-	-257	-0-	34	1	701	3	N	-0-					-0-
01	930	N	665	-0-	-265	-0-	32	1	633	3	N	-0-					-0-
02	784	N	731	-0-	-53	-0-	34	1	697	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	N	1539	-0-	-0-	-0-	70	1	1469	3	N	-0-					-0-
10	1612	N	1599	-0-	-13	-0-	73	1	1526	3	N	-0-					-0-
11	1530	N	1499	-0-	-31	-0-	68	1	1431	3	N	-0-					-0-
12	1581	N	1369	-0-	-212	-0-	61	1	1308	3	N	-0-					-0-
01	1612	N	1443	-0-	-169	-0-	68	1	1375	3	N	-0-					-0-
02	1400	N	1307	-0-	-93	-0-	61	1	1246	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	235	-0-	-65	-0-	11	1	224	3	N	-0-					-0-
10	403	N	316	-0-	-87	-0-	15	1	301	3	N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	24	1	469	3	N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-
10	527	N	513	-0-	-14	-0-	24	1	489	3	N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	26	1	543	3	N	-0-					-0-
12	527	N	438	-0-	-89	-0-	20	1	418	3	N	-0-					-0-
01	527	N	367	-0-	-160	-0-	18	1	349	3	N	-0-					-0-
02	532	N	500	-0-	-32	-0-	23	1	477	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	515	-0-	-25	-0-	24	1	491	3	N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-					-0-
01	558	N	538	-0-	-20	-0-	25	1	513	3	N	-0-					-0-
02	504	N	494	-0-	-10	-0-	23	1	471	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	915	-0-	-75	-0-	43	1	872	3	N	-0-					-0-
10	1023	N	952	-0-	-71	-0-	45	1	907	3	N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	46	1	960	3	N	-0-					-0-
12	961	N	959	-0-	-2	-0-	45	1	912	3	N	2	2	8			-0-
							2	9									
01	981	N	981	-0-	-0-	-0-	47	1	934	3	N	-0-					-0-
02	952	N	944	-0-	-8	-0-	44	1	900	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	404	-0-	-16	-0-	19	1	385	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	20	1	401	3	N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
01	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	555	-0-	-15	-0-	26	1	529	3	N	-0-					-0-
10	620	N	589	-0-	-31	-0-	28	1	561	3	N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	25	1	516	3	N	-0-					-0-
12	589	N	533	-0-	-56	-0-	25	1	508	3	N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	398	-0-	-52	-0-	18	1	380	3	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
11	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-
12	403	N	378	-0-	-25	-0-	17	1	361	3	N	-0-					-0-
01	434	N	368	-0-	-66	-0-	17	1	351	3	N	-0-					-0-
02	364	N	342	-0-	-22	-0-	16	1	326	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
10	465	N	356	-0-	-109	-0-	17	1	339	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-
12	496	N	414	-0-	-82	-0-	19	1	395	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
02	448	N	403	-0-	-45	-0-	19	1	384	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

09	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	32	1	656	3	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	30	1	630	3	N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	33	1	676	3	N	2	2	8			-0-
							2	9									
01	682	N	582	-0-	-100	-0-	28	1	554	3	N	-0-					-0-
02	616	N	578	-0-	-38	-0-	27	1	551	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

09	840	N	791	-0-	-49	-0-	36	1	755	3	N	-0-					-0-
10	837	N	797	-0-	-40	-0-	37	1	760	3	N	-0-					-0-
11	810	N	780	-0-	-30	-0-	35	1	745	3	N	-0-					-0-
12	806	N	717	-0-	-89	-0-	32	1	684	3	N	1	1	8			-0-
							1	9									
01	806	N	764	-0-	-42	-0-	36	1	728	3	N	-0-					-0-
02	728	N	716	-0-	-12	-0-	33	1	683	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

09	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
10	434	N	356	-0-	-78	-0-	17	1	339	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-
12	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

09	1020	N	1006	-0-	-14	-0-	46	1	960	3	N	-0-					-0-
10	1099	N	1099	-0-	-0-	-0-	50	1	1049	3	N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	47	1	990	3	N	-0-					-0-
12	1054	N	988	-0-	-66	-0-	44	1	943	3	N	1	1	8			-0-
							1	9									
01	1085	N	1061	-0-	-24	-0-	50	1	1011	3	N	-0-					-0-
02	980	N	888	-0-	-92	-0-	41	1	847	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

09	657	N	657	-0-	-0-	-0-	30	1	626	3	N	1	1	8			-0-
							1	9									
10	699	N	699	-0-	-0-	-0-	32	1	667	3	N	-0-					-0-
11	660	N	651	-0-	-9	-0-	29	1	622	3	N	-0-					-0-
12	682	N	626	-0-	-56	-0-	28	1	598	3	N	-0-					-0-
01	713	N	548	-0-	-165	-0-	26	1	522	3	N	-0-					-0-
02	616	N	528	-0-	-88	-0-	24	1	504	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	825	-0-	-45	-0-	38	1	787	3	N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	44	1	907	3	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	38	1	805	3	N	-0-					-0-
12	868	N	857	-0-	-11	-0-	38	1	819	3	N	-0-					-0-
01	961	N	829	-0-	-132	-0-	39	1	790	3	N	-0-					-0-
02	784	N	773	-0-	-11	-0-	36	1	737	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
10	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
12	465	N	430	-0-	-35	-0-	20	1	410	3	N	-0-					-0-
01	434	N	403	-0-	-31	-0-	19	1	384	3	N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	469	-0-	-11	-0-	22	1	446	3	N	1	1	8			-0-
							1	9									
10	527	N	469	-0-	-58	-0-	22	1	447	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-
12	496	N	469	-0-	-27	-0-	22	1	447	3	N	-0-					-0-
01	465	N	456	-0-	-9	-0-	22	1	434	3	N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	N	921	-0-	-0-	-0-	42	1	879	3	N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	45	1	934	3	N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	41	1	860	3	N	-0-					-0-
12	961	N	847	-0-	-114	-0-	38	1	809	3	N	-0-					-0-
01	992	N	884	-0-	-108	-0-	42	1	842	3	N	-0-					-0-
02	840	N	805	-0-	-35	-0-	37	1	768	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	28	1	573	3	N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
12	589	N	567	-0-	-22	-0-	25	1	541	3	N	1	1	8			-0-
							1	9									
01	589	N	582	-0-	-7	-0-	27	1	555	3	N	-0-					-0-
02	532	N	498	-0-	-34	-0-	23	1	475	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	389	-0-	-1	-0-	18	1	371	3	N	-0-					-0-
10	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-					-0-
11	390	N	372	-0-	-18	-0-	17	1	355	3	N	-0-					-0-
12	403	N	340	-0-	-63	-0-	16	1	324	3	N	-0-					-0-
01	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-					-0-
02	336	N	264	-0-	-72	-0-	12	1	252	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	27	1	540	3	N	1	1	8			-0-
							1	9									
10	620	N	550	-0-	-70	-0-	26	1	524	3	N	-0-					-0-
11	570	N	326	-0-	-244	-0-	15	1	311	3	N	-0-					-0-
12	589	N	572	-0-	-17	-0-	27	1	543	3	N	2	2	8			-0-
							2	9									
01	646	N	646	-0-	-0-	-0-	31	1	615	3	N	-0-					-0-
*02	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
12	372	N	301	-0-	-71	-0-	14	1	287	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	643	-0-	-47	-0-	29	1	614	3	N	-0-					-0-
10	682	N	664	-0-	-18	-0-	30	1	634	3	N	-0-					-0-
11	660	N	592	-0-	-68	-0-	27	1	565	3	N	-0-					-0-
12	651	N	590	-0-	-61	-0-	26	1	564	3	N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	32	1	646	3	N	-0-					-0-
*02	609	N	609	-0-	-0-	-0-	28	1	581	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	796	-0-	-14	-0-	36	1	759	3	N	1	1	8			-0-
							1	9									
10	846	N	846	-0-	-0-	-0-	39	1	807	3	N	-0-					-0-
11	810	N	793	-0-	-17	-0-	36	1	757	3	N	-0-					-0-
12	837	N	727	-0-	-110	-0-	32	1	695	3	N	-0-					-0-
01	837	N	809	-0-	-28	-0-	38	1	771	3	N	-0-					-0-
02	728	N	704	-0-	-24	-0-	33	1	671	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-					-0-
10	620	N	605	-0-	-15	-0-	28	1	577	3	N	-0-					-0-
11	600	N	574	-0-	-26	-0-	26	1	548	3	N	-0-					-0-
12	620	N	545	-0-	-75	-0-	24	1	521	3	N	-0-					-0-
01	620	N	556	-0-	-64	-0-	26	1	530	3	N	-0-					-0-
02	532	N	476	-0-	-56	-0-	22	1	454	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	603	-0-	-57	-0-	28	1	575	3	N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	32	1	669	3	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	29	1	612	3	N	-0-					-0-
12	620	N	609	-0-	-11	-0-	27	1	581	3	N	1	1	8			-0-
							1	9									
01	713	N	661	-0-	-52	-0-	31	1	630	3	N	-0-					-0-
02	588	N	574	-0-	-14	-0-	27	1	547	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	506	-0-	-94	-0-	23	1	483	3	N	-0-			-0-
10	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-			-0-
11	588	N	588	-0-	-0-	-0-	27	1	561	3	N	-0-			-0-
12	527	N	515	-0-	-12	-0-	23	1	492	3	N	-0-			-0-
01	589	N	546	-0-	-43	-0-	26	1	520	3	N	-0-			-0-
02	560	N	519	-0-	-41	-0-	24	1	495	3	N	-0-			-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	827	-0-	-43	-0-	38	1	789	3	N	-0-			-0-
10	899	N	854	-0-	-45	-0-	39	1	815	3	N	-0-			-0-
11	810	N	797	-0-	-13	-0-	36	1	761	3	N	-0-			-0-
12	868	N	683	-0-	-185	-0-	30	1	653	3	N	-0-			-0-
01	868	N	647	-0-	-221	-0-	30	1	617	3	N	-0-			-0-
02	756	N	597	-0-	-159	-0-	28	1	569	3	N	-0-			-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	847	-0-	-113	-0-	39	1	808	3	N	-0-			-0-
10	961	N	881	-0-	-80	-0-	40	1	841	3	N	-0-			-0-
11	870	N	792	-0-	-78	-0-	36	1	756	3	N	-0-			-0-
12	868	N	705	-0-	-163	-0-	31	1	674	3	N	-0-			-0-
01	868	N	836	-0-	-32	-0-	39	1	797	3	N	-0-			-0-
*02	792	N	792	-0-	-0-	-0-	37	1	755	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	625	-0-	-35	-0-	29	1	596	3	N	-0-			-0-
10	690	N	690	-0-	-0-	-0-	32	1	658	3	N	-0-			-0-
11	639	N	639	-0-	-0-	-0-	29	1	610	3	N	-0-			-0-
12	651	N	609	-0-	-42	-0-	27	1	582	3	N	-0-			-0-
01	682	N	588	-0-	-94	-0-	28	1	560	3	N	-0-			-0-
02	588	N	547	-0-	-41	-0-	25	1	522	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	743	-0-	-37	-0-	34	1	709	3	N	-0-			-0-
10	775	N	775	-0-	-0-	-0-	36	1	739	3	N	-0-			-0-
11	750	N	731	-0-	-19	-0-	33	1	698	3	N	-0-			-0-
12	775	N	700	-0-	-75	-0-	31	1	669	3	N	-0-			-0-
01	775	N	682	-0-	-93	-0-	32	1	650	3	N	-0-			-0-
02	672	N	628	-0-	-44	-0-	29	1	599	3	N	-0-			-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	950	N	950	-0-	-0-	-0-	59	1	891	3	N	-0-			-0-
10	1054	N	864	-0-	-190	-0-	52	1	812	3	N	-0-			-0-
11	986	N	986	-0-	-0-	-0-	60	1	926	3	N	-0-			-0-
12	992	N	930	-0-	-62	-0-	57	1	873	3	N	-0-			-0-
01	868	N	848	-0-	-20	-0-	51	1	797	3	N	-0-			-0-
02	924	N	817	-0-	-107	-0-	51	1	766	3	N	-0-			-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	46	1	692	3	N	-0-			-0-
10	705	N	705	-0-	-0-	-0-	42	1	663	3	N	-0-			-0-
11	667	N	667	-0-	-0-	-0-	40	1	627	3	N	-0-			-0-
12	775	N	584	-0-	-191	-0-	36	1	548	3	N	-0-			-0-
01	713	N	557	-0-	-156	-0-	34	1	523	3	N	-0-			-0-
02	616	N	597	-0-	-19	-0-	37	1	560	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1330	N	1330	-0-	-0-	-0-	83	1	1247	3	N	-0-					-0-
10	1519	N	1339	-0-	-180	-0-	80	1	1259	3	N	-0-					-0-
11	1380	N	1310	-0-	-70	-0-	79	1	1231	3	N	-0-					-0-
12	1364	N	1215	-0-	-149	-0-	74	1	1141	3	N	-0-					-0-
01	1333	N	1129	-0-	-204	-0-	68	1	1061	3	N	-0-					-0-
02	1232	N	1137	-0-	-95	-0-	71	1	1066	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	25	1	517	3	N	1	1	8			-0-
							1	9									
10	570	N	570	-0-	-0-	-0-	26	1	544	3	N	-0-					-0-
11	570	N	515	-0-	-55	-0-	23	1	492	3	N	-0-					-0-
12	558	N	466	-0-	-92	-0-	21	1	445	3	N	-0-					-0-
01	558	N	428	-0-	-130	-0-	20	1	408	3	N	-0-					-0-
02	476	N	384	-0-	-92	-0-	18	1	366	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	615	-0-	-495	-0-	28	1	587	3	N	-0-					-0-
10	1178	N	885	-0-	-293	-0-	41	1	844	3	N	-0-					-0-
11	1110	N	801	-0-	-309	-0-	36	1	765	3	N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	46	1	941	3	N	-0-					-0-
*02	952	N	952	-0-	-0-	-0-	44	1	908	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	27	1	540	3	N	1	1	8			-0-
							1	9									
10	589	N	567	-0-	-22	-0-	27	1	540	3	N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	26	1	549	3	N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	28	1	562	3	N	2	2	8			-0-
							2	9									
01	567	N	567	-0-	-0-	-0-	27	1	540	3	N	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	25	1	510	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-
10	651	N	568	-0-	-83	-0-	34	1	534	3	N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
12	620	N	527	-0-	-93	-0-	32	1	495	3	N	-0-					-0-
01	558	N	400	-0-	-158	-0-	24	1	376	3	N	-0-					-0-
02	560	N	524	-0-	-36	-0-	33	1	491	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	36	1	548	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	35	1	540	3	N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-
12	589	N	473	-0-	-116	-0-	29	1	444	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-
02	560	N	519	-0-	-41	-0-	33	1	486	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-					-0-
10	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	15	1	305	3	N	1	1	8			-0-
							1	9									
10	341	N	314	-0-	-27	-0-	15	1	299	3	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	13	1	264	3	N	-0-					-0-
12	341	N	263	-0-	-78	-0-	12	1	251	3	N	-0-					-0-
01	310	N	273	-0-	-37	-0-	13	1	260	3	N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	366	-0-	-84	-0-	17	1	348	3	N	1	1	8			-0-
							1	9									
10	465	N	349	-0-	-116	-0-	16	1	333	3	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
12	372	N	370	-0-	-2	-0-	17	1	353	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	366	-0-	-54	-0-	17	1	348	3	N	1	1	8			-0-
							1	9									
10	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
12	372	N	338	-0-	-34	-0-	16	1	322	3	N	-0-					-0-
01	465	N	461	-0-	-4	-0-	22	1	439	3	N	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	23	1	464	3	N	1	1	8			-0-
							1	9									
10	514	N	514	-0-	-0-	-0-	24	1	490	3	N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	26	1	522	3	N	1	1	8			-0-
							1	9									
10	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	28	1	589	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	31	1	624	3	N	-0-					-0-
02	588	N	554	-0-	-34	-0-	26	1	528	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

09	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	35	-0-	-145	-0-	35	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	150	N	35	-0-	-115	-0-	35	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		122	-0-	122	312	122	3			N	-0-					-0-
10	DLQ G-10		103	-0-	103	415	103	3			N	-0-					-0-
11	515	N	100	-0-	-415	-0-	100	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		57	-0-	57	192	57	3			N	-0-					-0-
10	DLQ G-10		79	-0-	79	271	79	3			N	-0-					-0-
11	333	N	62	-0-	-271	-0-	62	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
11	450	N	332	-0-	-118	-0-	332	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	483	-0-	-147	-0-	483	3			N	-0-					-0-
10	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	588	N	284	-0-	-304	-0-	284	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	101	-0-	-379	-0-	101	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	620	N	323	-0-	-297	-0-	323	2			N	-0-					-0-
02	560	N	286	-0-	-274	-0-	286	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	279	N	59	-0-	-220	-0-	59	2			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
12	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-
10	744	N	103	-0-	-641	-0-	103	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	310	N	124	-0-	-186	-0-	124	2			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
02	140	N	106	-0-	-34	-0-	106	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	240	N	140	-0-	-100	-0-	140	2			N	-0-					-0-
12	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
01	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
12	248	N	100	-0-	-148	-0-	100	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	224	N	100	-0-	-124	-0-	100	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	420	N	264	-0-	-156	-0-	264	2			N	-0-					-0-
12	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
01	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	860	3	2	9	N	2					153
10	682	N	598	-0-	-84	-0-	578	3	20	9	N	18					171
11	930	N	551	-0-	-379	-0-	534	3	17	9	N	15					186
12	899	N	614	-0-	-285	-0-	606	3	8	9	N	7					193
01	613	N	613	-0-	-0-	-0-	605	3	8	9	N	7					200
*02	783	N	783	-0-	-0-	-0-	776	3	7	9	N	6					206

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1668	N	1668	-0-	-0-	-0-	1658	3	10	9	N	9					268
10	1302	N	1114	-0-	-188	-0-	1114	3			N	-0-					268
11	1800	N	1047	-0-	-753	-0-	1030	3	17	9	N	15	158	1			125
12	1736	N	1189	-0-	-547	-0-	1168	3	21	9	N	19					144
01	1175	N	1175	-0-	-0-	-0-	1167	3	8	9	N	7					151
*02	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					151

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3641	X	3641	-0-	-0-	-0-	3623	3	18	9	N	16					161
10	2437	X	2437	-0-	-0-	-0-	2434	3	3	9	N	3					164
11	2252	X	2252	-0-	-0-	-0-	2251	3	1	9	N	1	30	1			135
12	2553	X	2553	-0-	-0-	-0-	2553	3			N	-0-					135
01	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					135
*02	3291	X	3291	-0-	-0-	-0-	3272	3	19	9	N	17					152

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					84
10	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					84
11	2010	N	1446	-0-	-564	-0-	1446	2			N	-0-					84
12	1829	N	1781	-0-	-48	-0-	1781	2			N	-0-					84
01	1550	N	1027	-0-	-523	-0-	1027	2			N	-0-					84
*02	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					81

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	383	-0-	-127	-0-	383	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	434	N	333	-0-	-101	-0-	333	2			N	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2576	N	2576	-0-	-0-	-0-	2563	2	13	9	N	12	159	1			12
10	2607	N	2607	-0-	-0-	-0-	2603	2	4	9	N	4					16
11	2700	N	2519	-0-	-181	-0-	2512	2	7	9	N	6					22
12	2666	N	2597	-0-	-69	-0-	2566	2	31	9	N	28					50
01	3100	N	3736	-0-	636	636	3721	2	15	9	N	14					64
*02	2496	N	1860	-0-	-636	-0-	1847	2	13	9	N	12					76

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	-0-	-0-	-450	-0-					N	-0-					6
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					6
11	529	X	529	-0-	-0-	-0-	529	2			N	-0-					6
12	506	X	506	-0-	-0-	-0-	506	2			N	-0-					6
01	527	X	506	-0-	-21	-0-	506	2			N	-0-					6
*02	494	X	494	-0-	-0-	-0-	494	2			N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					14
10	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					14
11	1140	N	1040	-0-	-100	-0-	1040	2			N	-0-					14
12	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					14
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					14
*02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					10

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

09	6870	X	6472	-0-	-398	-0-	6469	2	3	9	N	3					37
10	6913	X	6651	-0-	-262	-0-	6651	2			N	-0-					37
11	6690	X	6306	-0-	-384	-0-	6306	2			N	-0-					37
12	6882	X	6557	-0-	-325	-0-	6557	2			N	-0-					37
01	6758	X	6448	-0-	-310	-0-	6448	2			N	-0-					37
02	6048	X	5566	-0-	-482	-0-	5566	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

09	360	N	237	-0-	-123	-0-	237	2			N	-0-					-0-
10	341	N	162	-0-	-179	-0-	162	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	392	N	197	-0-	-195	-0-	197	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

09	14070	#	13861	-0-	-209	-0-	13859	3	2	9	N	2	2	8			-0-
10	14539	#	14276	-0-	-263	-0-	14276	3			N	-0-					-0-
11	14166	R	14166	-0-	-0-	-0-	14166	3			N	-0-					-0-
12	14446	#	13975	-0-	-471	-0-	13975	3			N	-0-					-0-
01	T. A.		14182	-0-	14182	14182	14182	3			N	-0-					-0-
02	T. A.		4934	-0-	4934	19116	4934	3			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

09	4660	X	4660	-0-	-0-	-0-	4660	2			Y	-0-					63
10	4773	X	4773	-0-	-0-	-0-	4773	2			Y	-0-					63
11	4530	X	3834	-0-	-696	-0-	3834	2			Y	-0-					63
12	4681	X	3547	-0-	-1134	-0-	3547	2			Y	-0-					63
01	4836	X	4197	-0-	-639	-0-	4197	2			Y	-0-					63
02	4340	X	3984	-0-	-356	-0-	3984	2			Y	-0-					63

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					27
10	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					27
11	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					27
12	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					27
01	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					27
*02	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					27

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1649	-0-	-181	-0-	1649	2			Y	-0-					36
10	1767	N	1692	-0-	-75	-0-	1692	2			Y	-0-					36
11	1680	N	1449	-0-	-231	-0-	1449	2			Y	-0-					36
12	1705	N	1591	-0-	-114	-0-	1591	2			Y	-0-					36
01	1705	N	1695	-0-	-10	-0-	1695	2			Y	-0-					36
*02	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					36

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	193	-0-	-287	-0-	193	2			Y	-0-					27
10	341	N	30	-0-	-311	-0-	30	2			Y	-0-					27
11	270	N	29	-0-	-241	-0-	29	2			Y	-0-					27
12	186	N	38	-0-	-148	-0-	38	2			Y	-0-					27
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					27
02	28	N	-0-	-0-	-28	-0-					Y	-0-					27

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3544	X	3544	-0-	-0-	-0-	3431	2	113	9	Y	103	106	1			69
10	3720	X	3599	-0-	-121	-0-	3481	2	118	9	Y	107	105	1			71
11	3570	X	3233	-0-	-337	-0-	3127	2	106	9	Y	96	137	1			30
12	3658	X	2922	-0-	-736	-0-	2788	2	134	9	Y	122	121	1			31
01	3658	X	3408	-0-	-250	-0-	3251	2	157	9	Y	143	130	1			44
02	3304	X	2877	-0-	-427	-0-	2779	2	98	9	Y	89	82	1			51

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3023	-0-	-637	-0-	2921	2	102	9	Y	93	103	1			62
10	3751	X	2999	-0-	-752	-0-	2911	2	88	9	Y	80	89	1			53
11	3540	X	2558	-0-	-982	-0-	2479	2	79	9	Y	72	103	1			22
12	3534	X	2361	-0-	-1173	-0-	2281	2	80	9	Y	73	77	1			18
01	3534	X	2755	-0-	-779	-0-	2660	2	95	9	Y	86	78	1			26
02	2828	X	2332	-0-	-496	-0-	2274	2	58	9	Y	53	49	1			30

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4412	-0-	-268	-0-	4323	2	89	9	N	81					190
10	4726	X	4726	-0-	-0-	-0-	4625	2	101	9	N	92	179	1			103
11	4620	X	4135	-0-	-485	-0-	4037	2	98	9	N	89					192
12	4774	X	4603	-0-	-171	-0-	4495	2	108	9	N	98	180	1			110
01	4833	X	4833	-0-	-0-	-0-	4719	2	114	9	N	104	176	1			38
*02	4321	X	4321	-0-	-0-	-0-	4220	2	101	9	N	92					130

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2407	N	2407	-0-	-0-	-0-	2331	2	76	9	N	69					216
10	2422	N	2422	-0-	-0-	-0-	2341	2	81	9	N	74	165	1			125
11	2250	N	1948	-0-	-302	-0-	1887	2	61	9	N	55					180
12	2325	N	1763	-0-	-562	-0-	1731	2	32	9	N	29					209
01	2325	N	1135	-0-	-1190	-0-	1114	2	21	9	N	19	137	1			91
02	1820	N	780	-0-	-1040	-0-	767	2	13	9	N	12					103

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7740	X	7211	-0-	-529	-0-	7092	2	119	9	N	108	172	1			107
10	7998	X	7343	-0-	-655	-0-	7208	2	135	9	N	123					230
11	7500	X	6262	-0-	-1238	-0-	6154	2	108	9	N	98	161	1			167
12	7657	X	7251	-0-	-406	-0-	7080	2	171	9	N	155	188	1			134
01	7521	X	7521	-0-	-0-	-0-	7359	2	162	9	N	147	187	1			94
02	6664	X	6502	-0-	-162	-0-	6386	2	116	9	N	105					199

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3165	-0-	-1545	-0-	3122	2	43	9	N	39					214
10	5115	X	2216	-0-	-2899	-0-	2165	2	51	9	N	46					260
11	5017	X	5017	-0-	-0-	-0-	4801	2	216	9	N	196	361	1			95
12	5115	X	4194	-0-	-921	-0-	4074	2	120	9	N	109					204
01	4815	X	4815	-0-	-0-	-0-	4662	2	153	9	N	139					343
02	4676	X	3896	-0-	-780	-0-	3769	2	127	9	N	115	352	1			106

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH 10450 PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					180
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					180
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					180
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					180
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	95	1			85
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-

WORKED OVER ANOTHER ZONE.. 08/06/2016

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3367	X	3367	-0-	-0-	-0-	3335	2	32	9	Y	29					127
10	3208	X	3208	-0-	-0-	-0-	3199	2	9	9	Y	8	77	1			58
11	2970	X	2890	-0-	-80	-0-	2850	2	40	9	Y	36	32	1			62
12	3472	X	3329	-0-	-143	-0-	3244	2	85	9	Y	77	73	1			66
01	3494	X	3494	-0-	-0-	-0-	3410	2	84	9	Y	76	86	1			56
02	3136	X	3126	-0-	-10	-0-	3049	2	77	9	Y	70					126

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2192	N	2192	-0-	-0-	-0-	2116	2	76	9	N	69	171	1			99
10	2232	N	2085	-0-	-147	-0-	2041	2	44	9	N	40					139
11	2190	N	1921	-0-	-269	-0-	1852	2	69	9	N	63					202
12	2263	N	2157	-0-	-106	-0-	2098	2	59	9	N	54	181	1			75
01	2077	N	2075	-0-	-2	-0-	2013	2	62	9	N	56					131
*02	1845	N	1845	-0-	-0-	-0-	1803	2	42	9	N	38					169

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4569	-0-	-51	-0-	4477	2	92	9	N	84					188
10	4774	X	4603	-0-	-171	-0-	4528	2	75	9	N	68	159	1			97
11	4590	X	4013	-0-	-577	-0-	3933	2	80	9	N	73					170
12	4743	X	3987	-0-	-756	-0-	3901	2	86	9	N	78					248
01	4743	X	3982	-0-	-761	-0-	3887	2	95	9	N	86	181	1			153
02	4256	X	4091	-0-	-165	-0-	3991	2	100	9	N	91					244

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9301	X	9301	-0-	-0-	-0-	9067	2	234	9	Y	213	350	1			95
10	9424	X	8275	-0-	-1149	-0-	8099	2	176	9	Y	160					255
11	8790	X	5469	-0-	-3321	-0-	5314	2	155	9	Y	141	316	1			80
12	9610	X	8777	-0-	-833	-0-	8571	2	206	9	Y	187					267
01	9610	X	8870	-0-	-740	-0-	8666	2	204	9	Y	185	217	1			235
02	8680	X	7997	-0-	-683	-0-	7801	2	196	9	Y	178					413

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	3948	-0-	-732	-0-	3824	2	124	9	N	113	176	1			231
10	4836	X	1960	-0-	-2876	-0-	1960	2			N	-0-					231
11	4740	X	1624	-0-	-3116	-0-	1624	2			N	-0-					231
12	4898	X	3500	-0-	-1398	-0-	3305	2	195	9	N	177	192	1			216
01	5832	X	5832	-0-	-0-	-0-	5526	2	306	9	N	278	340	1			154
*02	4183	X	4183	-0-	-0-	-0-	3984	2	199	9	N	181	161	1			174

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2201	-0-	-229	-0-	2144	2	57	9	N	52	165	1			140
10	3250	X	3250	-0-	-0-	-0-	3068	2	182	9	N	165	175	1			130
11	2400	X	1973	-0-	-427	-0-	1943	2	30	9	N	27					157
12	2480	X	2039	-0-	-441	-0-	2024	2	15	9	N	14					171
01	3255	X	1833	-0-	-1422	-0-	1832	2	1	9	N	1					172
02	2940	X	1678	-0-	-1262	-0-	1678	2			N	-0-					172

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3372	-0-	-288	-0-	3327	2	45	9	N	41					195
10	3782	X	3453	-0-	-329	-0-	3363	2	90	9	N	82	186	1			91
11	3660	X	2822	-0-	-838	-0-	2759	2	63	9	N	57					148
12	3565	X	3072	-0-	-493	-0-	3029	2	43	9	N	39					187
01	3565	X	3423	-0-	-142	-0-	3345	2	78	9	N	71					258
*02	3428	X	3428	-0-	-0-	-0-	3339	2	89	9	N	81	176	1			163

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1086	-0-	-54	-0-	1018	2	68	9	N	62					201
10	1187	N	1187	-0-	-0-	-0-	1096	2	91	9	N	83	181	1			103
11	1200	N	924	-0-	-276	-0-	877	2	47	9	N	43					146
12	1266	N	1266	-0-	-0-	-0-	1167	2	99	9	N	90					236
01	1206	N	1206	-0-	-0-	-0-	1119	2	87	9	N	79	167	1			148
*02	1116	N	1116	-0-	-0-	-0-	1036	2	80	9	N	73					221

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	4364	-0-	-1846	-0-	4257	2	107	9	N	97	173	1			174
10	6417	X	4352	-0-	-2065	-0-	4238	2	114	9	N	104	151	1			127
11	6210	X	3751	-0-	-2459	-0-	3653	2	98	9	N	89					216
12	5022	X	2771	-0-	-2251	-0-	2725	2	46	9	N	42					258
01	4867	X	2494	-0-	-2373	-0-	2430	2	64	9	N	58	172	1			144
02	4060	X	3898	-0-	-162	-0-	3785	2	113	9	N	103					247

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	997	-0-	-473	-0-	891	2	106	9	Y	96					146
10	1426	N	1325	-0-	-101	-0-	1183	2	142	9	Y	129	103	1			172
11	1110	N	562	-0-	-548	-0-	499	2	63	9	Y	57	122	1			107
12	1110	N	1110	-0-	-0-	-0-	1026	2	84	9	Y	76	117	1			66
01	1333	N	1069	-0-	-264	-0-	985	2	84	9	Y	76	86	1			56
*02	1039	N	1039	-0-	-0-	-0-	962	2	77	9	Y	70					126

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	5678	-0-	-832	-0-	5543	2	135	9	N	123	175	1			116
10	6820	X	6626	-0-	-194	-0-	6418	2	208	9	N	189	176	1			129
11	6750	X	5565	-0-	-1185	-0-	5394	2	171	9	N	155					284
12	6975	X	5307	-0-	-1668	-0-	5171	2	136	9	N	124	182	1			226
01	7474	X	7474	-0-	-0-	-0-	7197	2	277	9	N	252	336	1			142
02	5992	X	5481	-0-	-511	-0-	5319	2	162	9	N	147	180	1			109

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4742	-0-	-748	-0-	4644	2	98	9	N	89					158
10	5673	X	4892	-0-	-781	-0-	4796	2	96	9	N	87	169	1			76
11	5490	X	4315	-0-	-1175	-0-	4221	2	94	9	N	85					161
12	5549	X	5378	-0-	-171	-0-	5242	2	136	9	N	124	185	1			100
01	5639	X	5639	-0-	-0-	-0-	5501	2	138	9	N	125					225
*02	4927	X	4927	-0-	-0-	-0-	4803	2	124	9	N	113	161	1			177

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3475	-0-	-155	-0-	3323	2	152	9	N	138	183	1			191
10	3751	X	3615	-0-	-136	-0-	3443	2	172	9	N	156	172	1			175
11	3630	X	3078	-0-	-552	-0-	2939	2	139	9	N	126	177	1			124
12	3689	X	3497	-0-	-192	-0-	3312	2	185	9	N	168	182	1			110
01	3627	X	3611	-0-	-16	-0-	3413	2	198	9	N	180	157	1			133
02	3276	X	3143	-0-	-133	-0-	2999	2	144	9	N	131					264

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3806	-0-	-34	-0-	3679	2	127	9	N	115	173	1			151
10	3844	X	3553	-0-	-291	-0-	3469	2	84	9	N	76					227
11	3720	X	3091	-0-	-629	-0-	3001	2	90	9	N	82	186	1			123
12	3937	X	3442	-0-	-495	-0-	3347	2	95	9	N	86					209
01	3937	X	3205	-0-	-732	-0-	3065	2	140	9	N	127	188	1			148
02	3556	X	3279	-0-	-277	-0-	3051	2	228	9	N	207					355

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2946	X	2946	-0-	-0-	-0-	2876	2	70	9	N	64					253
10	3100	N	3102	-0-	2	2	3046	2	56	9	N	51					304
11	4745	X	4743	-0-	-2	-0-	4633	2	110	9	N	100					404
12	3508	X	3508	-0-	-0-	-0-	3405	2	103	9	N	94	243	1			255
01	5575	X	5575	-0-	-0-	-0-	5431	2	144	9	N	131					386
*02	3032	X	3032	-0-	-0-	-0-	2964	2	68	9	N	62					448

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1294	-0-	-26	-0-	1188	2	106	9	N	96	174	1			61
10	1325	N	1325	-0-	-0-	-0-	1224	2	101	9	N	92					153
11	1350	N	1164	-0-	-186	-0-	1059	2	105	9	N	95	182	1			66
12	1333	N	421	-0-	-912	-0-	403	2	18	9	N	16					82
01	1333	N	49	-0-	-1284	-0-	19	2	30	9	N	27					109
*02	1947	N	1947	-0-	-0-	-0-	1760	2	187	9	N	170	179	1			100

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	AMACKER-BARNETT 21 UNIT				WELL #: 1H	RRCID -> 205076	COMPL. DATE 11/21/2003					TOTAL DEPTH 11380	PERF.11638 - 14944				
09	3000	N	12306	-0-	9306	9306	11583	2	723	9	N	657	551	1			240
10	3100	N	10538	-0-	7438	16744	10127	2	411	9	N	374	491	1			123
11	3000	N	7458	-0-	4458	21202	7194	2	264	9	N	240	184	1			179
12	28423	X	7221	-0-	-21202	-0-	7052	2	169	9	N	154	179	1			154
01	6674	X	6674	-0-	-0-	-0-	6488	2	186	9	N	169	189	1			134
*02	5471	X	5471	-0-	-0-	-0-	5277	2	194	9	N	176	162	1			148
	HALFF ESTATE "20"				WELL #: 9H	RRCID -> 205244	COMPL. DATE 02/26/2004					TOTAL DEPTH 11245	PERF.11772 - 15858				
09	3420	X	3355	-0-	-65	-0-	3121	2	234	9	Y	213	219	1			142
10	3482	X	3482	-0-	-0-	-0-	3189	2	293	9	Y	266	232	1			176
11	3240	X	2884	-0-	-356	-0-	2644	2	240	9	Y	218	326	1			68
12	3472	X	2928	-0-	-544	-0-	2661	2	267	9	Y	243	250	1			61
01	3472	X	3253	-0-	-219	-0-	2953	2	300	9	Y	273	250	1			84
02	3136	X	2849	-0-	-287	-0-	2653	2	196	9	Y	178	161	1			101
	WINDHAM "108"				WELL #: 2H	RRCID -> 205285	COMPL. DATE 06/06/2003					TOTAL DEPTH 11037	PERF.11414 - 14561				
09	5940	X	5182	-0-	-758	-0-	5076	2	106	9	N	96	172	1			111
10	6448	X	5750	-0-	-698	-0-	5603	2	147	9	N	134	170	1			75
11	6240	X	4299	-0-	-1941	-0-	4174	2	125	9	N	114					189
12	6448	X	5331	-0-	-1117	-0-	5157	2	174	9	N	158	180	1			167
01	6313	X	6313	-0-	-0-	-0-	6158	2	155	9	N	141	177	1			131
*02	5458	X	5458	-0-	-0-	-0-	5333	2	125	9	N	114					245
	SAPPHIRE 102				WELL #: 1H	RRCID -> 205372	COMPL. DATE 04/24/2004					TOTAL DEPTH 11600	PERF.11711 - 15934				
09	2444	N	2444	-0-	-0-	-0-	2346	2	98	9	N	89					386
10	2386	N	2386	-0-	-0-	-0-	2283	2	103	9	N	94	301	1			179
11	2280	N	2062	-0-	-218	-0-	1964	2	98	9	N	89					268
12	2356	N	2245	-0-	-111	-0-	2139	2	106	9	N	96					364
01	2356	N	2266	-0-	-90	-0-	2145	2	121	9	N	110	300	1			174
*02	2164	N	2164	-0-	-0-	-0-	2059	2	105	9	N	95					269
	AMACKER ALLEN 80				WELL #: 1H	RRCID -> 205415	COMPL. DATE 08/21/2003					TOTAL DEPTH 11205	PERF.11736 - 13939				
09	3570	X	2757	-0-	-813	-0-	2592	2	165	9	Y	150	76	1			91
10	3689	X	2828	-0-	-861	-0-	2664	2	164	9	Y	149	196	1			44
11	3270	X	2431	-0-	-839	-0-	2215	2	216	9	Y	196	143	1			97
12	3379	X	2538	-0-	-841	-0-	2369	2	169	9	Y	154	129	1			122
01	2852	X	2847	-0-	-5	-0-	2668	2	179	9	Y	163	178	1			107
*02	2613	X	2613	-0-	-0-	-0-	2475	2	138	9	Y	125	134	1			98
	WINDHAM 103				WELL #: 2H	RRCID -> 205835	COMPL. DATE 05/14/2004					TOTAL DEPTH 11467	PERF.11528 - 16120				
09	3570	X	3345	-0-	-225	-0-	3258	2	87	9	N	79					187
10	3689	X	3398	-0-	-291	-0-	3291	2	107	9	N	97	183	1			101
11	3570	X	2753	-0-	-817	-0-	2697	2	56	9	N	51					152
12	3534	X	3087	-0-	-447	-0-	2963	2	124	9	N	113					265
01	3534	X	3389	-0-	-145	-0-	3273	2	116	9	N	105	184	1			186
02	3136	X	2588	-0-	-548	-0-	2504	2	84	9	N	76					262

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2268	-0-	-42	-0-	2199	2	69	9	N	63					306
10	2359	N	2359	-0-	-0-	-0-	2287	2	72	9	N	65					371
11	2250	N	1969	-0-	-281	-0-	1924	2	45	9	N	41					412
12	2356	N	2055	-0-	-301	-0-	2023	2	32	9	N	29	201	1			240
01	2362	N	2362	-0-	-0-	-0-	2301	2	61	9	N	55					295
*02	2055	N	2055	-0-	-0-	-0-	1989	2	66	9	N	60					355

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3363	-0-	-417	-0-	3208	2	155	9	Y	141	109	1			91
10	4402	X	3761	-0-	-641	-0-	3595	2	166	9	Y	151	193	1			49
11	4260	X	3264	-0-	-996	-0-	3056	2	208	9	Y	189	143	1			95
12	4402	X	3256	-0-	-1146	-0-	3115	2	141	9	Y	128	122	1			101
01	3751	X	3602	-0-	-149	-0-	3457	2	145	9	Y	132	146	1			87
*02	3401	X	3401	-0-	-0-	-0-	3288	2	113	9	Y	103	109	1			81

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2023	N	2023	-0-	-0-	-0-	1926	2	97	9	N	88					212
10	2022	N	2022	-0-	-0-	-0-	1920	2	102	9	N	93	171	1			134
11	1950	N	1637	-0-	-313	-0-	1557	2	80	9	N	73					207
12	2015	N	1619	-0-	-396	-0-	1560	2	59	9	N	54	193	1			68
01	2015	N	1624	-0-	-391	-0-	1490	2	134	9	N	122					190
*02	1579	N	1579	-0-	-0-	-0-	1513	2	66	9	N	60	175	1			75

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1185	N	1185	-0-	-0-	-0-	990	2	195	9	N	177	171	1			165
10	1136	N	1136	-0-	-0-	-0-	1007	2	129	9	N	117	154	1			128
11	965	N	965	-0-	-0-	-0-	859	2	106	9	N	96	160	1			64
12	941	N	941	-0-	-0-	-0-	809	2	132	9	N	120					184
01	837	N	657	-0-	-180	-0-	534	2	123	9	N	112					296
*02	980	N	980	-0-	-0-	-0-	883	2	97	9	N	88					384

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3126	-0-	-684	-0-	3070	2	56	9	Y	51					377
10	3596	X	3481	-0-	-115	-0-	3428	2	53	9	Y	48	289	1			136
11	4784	X	4784	-0-	-0-	-0-	4734	2	50	9	Y	45					181
12	3480	X	3480	-0-	-0-	-0-	3363	2	117	9	Y	106					287
*01	3472	X	3078	-0-	-394	-0-	3009	2	69	9	Y	63					350
02	3500	X	2657	-0-	-843	-0-	2620	2	37	9	Y	34	271	1			113

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2649	-0-	-981	-0-	2500	2	149	9	N	135					283
10	4309	X	3662	-0-	-647	-0-	3402	2	260	9	N	236	347	1			172
11	4170	X	3037	-0-	-1133	-0-	2894	2	143	9	N	130	183	1			119
12	4309	X	1177	-0-	-3132	-0-	1177	2			N	-0-					119
01	3937	X	1938	-0-	-1999	-0-	1871	2	67	9	N	61					180
*02	3630	X	3630	-0-	-0-	-0-	3415	2	215	9	N	195	181	1			194

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1590	-0-	-60	-0-	1542	2	48	9	N	44	287	1			95
10	1643	N	1615	-0-	-28	-0-	1567	2	48	9	N	44					139
11	1590	N	1393	-0-	-197	-0-	1338	2	55	9	N	50					189
12	1643	N	1493	-0-	-150	-0-	1441	2	52	9	N	47					236
01	1612	N	1580	-0-	-32	-0-	1533	2	47	9	N	43					279
*02	1372	N	1372	-0-	-0-	-0-	1335	2	37	9	N	34					313

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3239	-0-	-541	-0-	3086	2	153	9	Y	139	109	1			125
10	4402	X	3834	-0-	-568	-0-	3634	2	200	9	Y	182	199	1			108
11	4260	X	3650	-0-	-610	-0-	3397	2	253	9	Y	230	185	1			153
12	4402	X	3734	-0-	-668	-0-	3481	2	253	9	Y	230	202	1			181
01	4128	X	4128	-0-	-0-	-0-	3864	2	264	9	Y	240	264	1			157
02	3472	X	3465	-0-	-7	-0-	3281	2	184	9	Y	167	193	1			131

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2461	-0-	-929	-0-	2460	2	1	9	N	1					117
10	3791	X	3791	-0-	-0-	-0-	3747	2	44	9	N	40					157
11	3381	X	3381	-0-	-0-	-0-	3357	2	24	9	N	22					179
12	3523	X	3523	-0-	-0-	-0-	3454	2	69	9	N	63					242
01	3863	X	3863	-0-	-0-	-0-	3820	2	43	9	N	39	158	1			123
*02	3558	X	3558	-0-	-0-	-0-	3516	2	42	9	N	38					161

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2259	-0-	-51	-0-	2123	2	136	9	N	124	183	1			163
10	2387	N	2338	-0-	-49	-0-	2188	2	150	9	N	136	172	1			127
11	2250	N	1984	-0-	-266	-0-	1859	2	125	9	N	114					241
12	2325	N	2289	-0-	-36	-0-	2137	2	152	9	N	138	177	1			202
01	2325	N	1992	-0-	-333	-0-	1871	2	121	9	N	110	176	1			136
02	1848	N	1700	-0-	-148	-0-	1619	2	81	9	N	74					210

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	851	-0-	-19	-0-	788	2	63	9	N	57					156
10	899	N	896	-0-	-3	-0-	819	2	77	9	N	70	170	1			56
11	840	N	744	-0-	-96	-0-	688	2	56	9	N	51					107
12	910	N	910	-0-	-0-	-0-	838	2	72	9	N	65					172
01	899	N	899	-0-	-0-	-0-	813	2	86	9	N	78	185	1			65
*02	748	N	748	-0-	-0-	-0-	683	2	65	9	N	59					124

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3919	-0-	-371	-0-	3813	2	106	9	Y	96	121	1			64
10	4562	X	4562	-0-	-0-	-0-	4440	2	122	9	Y	111	102	1			73
11	4410	X	4063	-0-	-347	-0-	3935	2	128	9	Y	116	153	1			36
12	4557	X	3859	-0-	-698	-0-	3751	2	108	9	Y	98	109	1			25
01	4557	X	4499	-0-	-58	-0-	4374	2	125	9	Y	114	104	1			35
02	4116	X	3817	-0-	-299	-0-	3739	2	78	9	Y	71	66	1			40

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1428	-0-	-12	-0-	1358	2	70	9	N	64					370
10	1488	N	1456	-0-	-32	-0-	1388	2	68	9	N	62	290	1			142
11	1440	N	1240	-0-	-200	-0-	1178	2	62	9	N	56					198
12	1488	N	1399	-0-	-89	-0-	1310	2	89	9	N	81					279
01	1457	N	1442	-0-	-15	-0-	1363	2	79	9	N	72					351
*02	1313	N	1313	-0-	-0-	-0-	1240	2	73	9	N	66	285	1			132

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2380	X	2380	-0-	-0-	-0-	2306	2	74	9	N	67					345
10	2421	X	2421	-0-	-0-	-0-	2340	2	81	9	N	74	285	1			134
11	2142	X	2142	-0-	-0-	-0-	2068	2	74	9	N	67					201
12	2181	X	2181	-0-	-0-	-0-	2095	2	86	9	N	78					279
01	2405	X	2405	-0-	-0-	-0-	2319	2	86	9	N	78					357
*02	2026	X	2026	-0-	-0-	-0-	1967	2	59	9	N	54	276	1			135

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1281	N	1281	-0-	-0-	-0-	1226	2	55	9	N	50					192
10	1307	N	1307	-0-	-0-	-0-	1238	2	69	9	N	63					255
11	1200	N	1185	-0-	-15	-0-	1116	2	69	9	N	63	156	1			162
12	1330	N	1330	-0-	-0-	-0-	1252	2	78	9	N	71					233
01	1240	N	1228	-0-	-12	-0-	1130	2	98	9	N	89	181	1			141
*02	1136	N	1136	-0-	-0-	-0-	1085	2	51	9	N	46					187

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1824	-0-	-396	-0-	1777	2	47	9	N	43					348
10	2232	N	2011	-0-	-221	-0-	1970	2	41	9	N	37	163	1			222
11	2160	N	1615	-0-	-545	-0-	1615	2			N	-0-					222
12	1891	N	302	-0-	-1589	-0-	277	2	25	9	N	23	123	1			122
01	2021	N	2021	-0-	-0-	-0-	1970	2	51	9	N	46	90	1			78
*02	1927	N	1927	-0-	-0-	-0-	1893	2	34	9	N	31					109

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4545	-0-	-255	-0-	4455	2	90	9	N	82					236
10	4960	X	4728	-0-	-232	-0-	4631	2	97	9	N	88					324
11	4620	X	3977	-0-	-643	-0-	3878	2	99	9	N	90	311	1			103
12	4743	X	4465	-0-	-278	-0-	4357	2	108	9	N	98					201
01	4743	X	4586	-0-	-157	-0-	4476	2	110	9	N	100					301
02	4284	X	3881	-0-	-403	-0-	3824	2	57	9	N	52					353

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2682	N	2682	-0-	-0-	-0-	2549	2	133	9	N	121	180	1			205
10	2739	N	2739	-0-	-0-	-0-	2594	2	145	9	N	132	180	1			157
11	2400	N	2325	-0-	-75	-0-	2229	2	96	9	N	87					244
12	2585	N	2585	-0-	-0-	-0-	2387	2	198	9	N	180	180	1			244
01	2629	N	2629	-0-	-0-	-0-	2476	2	153	9	N	139	181	1			202
*02	2465	N	2465	-0-	-0-	-0-	2293	2	172	9	N	156	181	1			177

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3624	X	2661	-0-	-963	-0-	2486	2	175	9	N	159	283	1			213
10	2539	X	2539	-0-	-0-	-0-	2371	2	168	9	N	153					366
11	2043	X	2043	-0-	-0-	-0-	1907	2	136	9	N	124	311	1			179
12	2437	X	2437	-0-	-0-	-0-	2236	2	201	9	N	183					362
01	2285	X	2285	-0-	-0-	-0-	2111	2	174	9	N	158	280	1			240
02	1876	X	1812	-0-	-64	-0-	1695	2	117	9	N	106					346

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1976	N	1976	-0-	-0-	-0-	1879	2	97	9	N	88					298
10	1856	N	1856	-0-	-0-	-0-	1734	2	122	9	N	111	164	1			245
11	1710	N	1492	-0-	-218	-0-	1387	2	105	9	N	95					340
12	1767	N	1680	-0-	-87	-0-	1564	2	116	9	N	105	160	1			285
01	1767	N	1689	-0-	-78	-0-	1538	2	151	9	N	137	229	1			193
*02	1575	N	1575	-0-	-0-	-0-	1470	2	105	9	N	95					288

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3321	-0-	-249	-0-	3232	2	89	9	Y	81	72	1			85
10	4526	X	3152	-0-	-1374	-0-	3094	2	58	9	Y	53	103	1			35
11	4380	X	2516	-0-	-1864	-0-	2422	2	94	9	Y	85	60	1			60
12	4526	X	3073	-0-	-1453	-0-	2931	2	142	9	Y	129	88	1			101
01	4185	X	3320	-0-	-865	-0-	3178	2	142	9	Y	129	145	1			85
*02	3207	X	3207	-0-	-0-	-0-	3094	2	113	9	Y	103	107	1			81

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
10	3100	N	3278	-0-	178	178	3278	3			Y	-0-					-0-
11	3000	N	3069	-0-	69	247	3069	3			Y	-0-					-0-
*12	3100	N	3328	-0-	228	475	3328	3			Y	-0-					-0-
*01	3898	X	3423	-0-	-475	-0-	3423	3			Y	-0-					-0-
*02	3026	X	3026	-0-	-0-	-0-	3026	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5357	X	5357	-0-	-0-	-0-	4	1	4678	3	Y	614	609	0			159
							675	9									
10	4433	X	3267	-0-	-1166	-0-	3	1	3239	3	Y	23	174	0			8
							25	9									
11	5340	X	4374	-0-	-966	-0-	5	1	3774	3	Y	541	454	0			95
							595	9									
*12	9251	X	9251	-0-	-0-	-0-	16	1	7489	3	Y	1587	1324	0	9	8	349
							1746	9									
*01	5549	X	4493	-0-	-1056	-0-	7	1	3787	3	Y	635	726	0			258
							699	9									
02	5012	X	2590	-0-	-2422	-0-	4	1	2573	3	Y	12	265	0			5
							13	9									

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	N	1243	-0-	-0-	-0-	1	1	1242	3	Y	-0-					-0-
10	1630	N	1630	-0-	-0-	-0-	2	1	1628	3	Y	-0-					-0-
11	1613	N	1613	-0-	-0-	-0-	2	1	1611	3	Y	-0-					-0-
*12	1108	N	1108	-0-	-0-	-0-	2	1	1106	3	Y	-0-					-0-
*01	3100	N	3561	-0-	461	461	6	1	3514	3	Y	37	22	0			15
							41	9									
*02	2800	N	3537	-0-	737	1198	6	1	3468	3	Y	57	48	0			24
							63	9									

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1361	-0-	-139	-0-	1361	3			Y	-0-					-0-
10	1547	N	1547	-0-	-0-	-0-	1547	3			Y	-0-					-0-
11	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					-0-
*12	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
*01	1550	N	1482	-0-	-68	-0-	1482	3			Y	-0-					-0-
*02	1480	N	1480	-0-	-0-	-0-	1480	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2070	-0-	-0-	-0-	2	1	2068	3	Y	-0-					-0-
10	2108	N	2108	-0-	-0-	-0-	2	1	2106	3	Y	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	2	1	1315	3	Y	-0-					-0-
*12	695	N	695	-0-	-0-	-0-	1	1	694	3	Y	-0-					-0-
*01	978	N	978	-0-	-0-	-0-	2	1	976	3	Y	-0-					-0-
*02	1105	N	1105	-0-	-0-	-0-	2	1	1103	3	Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/16/2017 - PLUGGED 01/16/17

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13121	X	13121	-0-	-0-	-0-	30	1	13034	3	Y	52	31	0			41
							57	9									
10	13361	X	13361	-0-	-0-	-0-	31	1	13269	3	Y	55	75	0			21
							61	9									
11	11322	X	11322	-0-	-0-	-0-	28	1	11218	3	Y	69	64	0			26
							76	9									
*12	11195	X	11195	-0-	-0-	-0-	34	1	11111	3	Y	45	49	0			22
							50	9									
*01	10381	X	10381	-0-	-0-	-0-	30	1	10306	3	Y	41	45	0			18
							45	9									
*02	11418	X	11418	-0-	-0-	-0-	33	1	11339	3	Y	42	38	0			22
							46	9									

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9439	X	9439	-0-	-0-	-0-	9347	3	92	9	Y	84	48	0			66
10	8215	X	7236	-0-	-979	-0-	7158	3	78	9	Y	71	110	0			27
11	6990	X	4905	-0-	-2085	-0-	4821	3	84	9	Y	76	74	0			29
*12	9765	X	7172	-0-	-2593	-0-	7063	3	109	9	Y	99	80	0			48
*01	9238	X	5230	-0-	-4008	-0-	5155	3	75	9	Y	68	86	0			30
02	8344	X	6941	-0-	-1403	-0-	6862	3	79	9	Y	72	65	0			37

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	3906	-0-	-2034	-0-	3906	3			Y	-0-					-0-
10	6138	X	3279	-0-	-2859	-0-	3279	3			Y	-0-					-0-
11	5940	X	2563	-0-	-3377	-0-	2563	3			Y	-0-					-0-
*12	4867	X	3486	-0-	-1381	-0-	3431	3	55	9	Y	50	26	0			24
*01	4030	X	3353	-0-	-677	-0-	3346	3	7	9	Y	6	28	0			2
*02	3955	X	3955	-0-	-0-	-0-	3899	3	56	9	Y	51	27	0			26

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	2130	-0-	-3180	-0-	2100	3	30	9	Y	27	22	0			21
10	4464	X	2458	-0-	-2006	-0-	2418	3	40	9	Y	36	43	0			14
11	4260	X	2962	-0-	-1298	-0-	2893	3	69	9	Y	63	53	0			24
*12	3968	X	2514	-0-	-1454	-0-	2450	3	64	9	Y	58	54	0			28
*01	2696	X	2696	-0-	-0-	-0-	2651	3	45	9	Y	41	51	0			18
*02	3167	X	3167	-0-	-0-	-0-	3109	3	58	9	Y	53	44	0			27

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

09	12561	X	12561	-0-	-0-	-0-	12478	3	83	9	Y	75	65	0			43
10	4366	X	4366	-0-	-0-	-0-	4315	3	51	9	Y	46	58	0			31
11	4470	X	3994	-0-	-476	-0-	3940	3	54	9	Y	49	50	0			30
*12	4619	X	4200	-0-	-419	-0-	4117	3	83	9	Y	75	71	0			34
*01	3756	X	3756	-0-	-0-	-0-	3669	3	87	9	Y	79	69	0			44
02	4312	X	3507	-0-	-805	-0-	3461	3	46	9	Y	42	50	0			36

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

09	12510	X	11082	-0-	-1428	-0-	40	1	10967	3	Y	68	81	0			18
							75	9									
10	12927	X	10913	-0-	-2014	-0-	42	1	10798	3	Y	66	62	0			22
							73	9									
11	12180	X	9220	-0-	-2960	-0-	38	1	9088	3	Y	85	92	0			15
							94	9									
*12	12152	X	10031	-0-	-2121	-0-	49	1	9934	3	Y	44	48	0	1	8	10
							48	9									
*01	11439	X	11068	-0-	-371	-0-	52	1	10943	3	Y	66	49	0			27
							73	9									
*02	11287	X	11287	-0-	-0-	-0-	53	1	11110	3	Y	113	93	0			47
							124	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

09	2820	X	2345	-0-	-475	-0-	2268	3	77	9	Y	70	19	1			82
10	3195	X	3195	-0-	-0-	-0-	3109	3	86	9	Y	78	52	1			108
11	3643	X	3643	-0-	-0-	-0-	3488	3	155	9	Y	141	120	1			129
*12	4517	X	4517	-0-	-0-	-0-	4368	3	149	9	Y	135	133	1	4	8	127
*01	4608	X	4608	-0-	-0-	-0-	4425	3	183	9	Y	166	193	1			100
*02	4168	X	4168	-0-	-0-	-0-	3990	3	178	9	Y	162	105	1			157

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

09	6330	X	1975	-0-	-4355	-0-	1975	3			Y	-0-					-0-
10	6541	X	5259	-0-	-1282	-0-	5234	3	25	9	Y	23	14	0			9
11	5190	X	3517	-0-	-1673	-0-	3517	3			Y	-0-	9	0			-0-
*12	5363	X	2842	-0-	-2521	-0-	2842	3			Y	-0-					-0-
*01	5270	X	2175	-0-	-3095	-0-	2175	3			Y	-0-					-0-
02	4760	X	1554	-0-	-3206	-0-	1554	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4371	X	4371	-0-	-0-	-0-	4303	3	68	9	Y	62	25	1			77
10	4605	X	4605	-0-	-0-	-0-	4536	3	69	9	Y	63	49	1			91
11	4966	X	4966	-0-	-0-	-0-	4776	3	190	9	Y	173	106	1			158
*12	5406	X	5406	-0-	-0-	-0-	5242	3	164	9	Y	149	163	1			144
*01	4588	X	4017	-0-	-571	-0-	3973	3	44	9	Y	40	160	1			24
02	4228	X	3378	-0-	-850	-0-	3349	3	29	9	Y	26	25	1			25

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2919	X	2919	-0-	-0-	-0-	2779	3	140	9	Y	127	144	0			120
10	2883	X	1525	-0-	-1358	-0-	1429	3	96	9	Y	87					207
11	2790	X	1008	-0-	-1782	-0-	960	3	48	9	Y	44	123	0			128
*12	2945	N	2874	-0-	-71	-0-	2813	3	61	9	Y	55	105	0	1	8	77
*01	3037	X	3037	-0-	-0-	-0-	2960	3	77	9	Y	70					147
*02	2988	X	2988	-0-	-0-	-0-	2856	3	132	9	Y	120					267

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8181	X	8181	-0-	-0-	-0-	7955	3	226	9	Y	205	66	1			247
10	7843	X	6925	-0-	-918	-0-	6721	3	204	9	Y	185	158	1			274
11	7620	X	6023	-0-	-1597	-0-	5796	3	227	9	Y	206	292	1			188
*12	8474	X	8474	-0-	-0-	-0-	8263	3	211	9	Y	192	194	1			186
*01	7851	X	7851	-0-	-0-	-0-	7707	3	144	9	Y	131	238	1			79
*02	7419	X	7419	-0-	-0-	-0-	7262	3	157	9	Y	143	83	1			139

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	3029	-0-	-2791	-0-	2916	3	113	9	Y	103	131	0			59
10	6175	X	6175	-0-	-0-	-0-	6103	3	72	9	Y	65	80	0			44
11	5940	X	4763	-0-	-1177	-0-	4697	3	66	9	Y	60	67	0			37
*12	6138	X	5182	-0-	-956	-0-	5099	3	83	9	Y	75	77	0	1	8	34
*01	6367	X	6367	-0-	-0-	-0-	6193	3	174	9	Y	158	104	0			88
02	5572	X	3247	-0-	-2325	-0-	3193	3	54	9	Y	49	95	0			42

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13650	X	2302	-0-	-11348	-0-	8	1	2131	3	Y	148	128	0			38
							163	9									
10	3930	X	3930	-0-	-0-	-0-	14	1	3700	3	Y	196	169	0			65
							216	9									
11	8925	X	8925	-0-	-0-	-0-	37	1	8791	3	Y	88	138	0			15
							97	9									
*12	2883	X	2148	-0-	-735	-0-	10	1	2117	3	Y	19	30	0			4
							21	9									
*01	2579	X	2579	-0-	-0-	-0-	12	1	2532	3	Y	32	23	0			13
							35	9									
*02	3078	X	3078	-0-	-0-	-0-	14	1	2940	3	Y	113	79	0			47
							124	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	834	-0-	-6066	-0-	805	3	29	9	Y	26	49	0			15
10	7130	X	729	-0-	-6401	-0-	721	3	8	9	Y	7	17	0			5
11	6900	X	3662	-0-	-3238	-0-	3589	3	73	9	Y	66	31	0			40
*12	6665	X	5591	-0-	-1074	-0-	5434	3	157	9	Y	143	117	0	1	8	65
*01	3878	X	3878	-0-	-0-	-0-	3751	3	127	9	Y	115	116	0			64
02	3416	X	-0-	-0-	-3416	-0-					Y	-0-	64	0			-0-

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3234	-0-	-156	-0-	3122	3	112	9	Y	102	231	0			96
10	3503	X	3212	-0-	-291	-0-	3068	3	144	9	Y	131					227
11	3390	X	2209	-0-	-1181	-0-	2064	3	145	9	Y	132	135	0			224
*12	3503	X	2174	-0-	-1329	-0-	2032	3	142	9	Y	129	184	0	2	8	167
*01	3751	X	3087	-0-	-664	-0-	2982	3	105	9	Y	95					262
*02	3644	X	3644	-0-	-0-	-0-	3461	3	183	9	Y	166					428

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3157	-0-	-443	-0-	3052	3	105	9	Y	95	114	1	1	8	101
10	3720	X	2708	-0-	-1012	-0-	2619	3	89	9	Y	81	103	1			79
11	3600	X	2593	-0-	-1007	-0-	2505	3	88	9	Y	80	70	1			89
*12	3720	X	2804	-0-	-916	-0-	2702	3	102	9	Y	93	7	8			175
*01	2883	X	2712	-0-	-171	-0-	2622	3	90	9	Y	82	120	1			137
02	2604	X	1557	-0-	-1047	-0-	1503	3	54	9	Y	49	117	1			69

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12468	X	12468	-0-	-0-	-0-	12328	3	140	9	Y	127	50	1			158
10	12834	X	12225	-0-	-609	-0-	12073	3	152	9	Y	138	101	1			195
11	13369	X	13369	-0-	-0-	-0-	13145	3	224	9	Y	204	213	1			186
*12	12834	X	12600	-0-	-234	-0-	12370	3	230	9	Y	209	193	1			202
*01	12896	X	10934	-0-	-1962	-0-	10762	3	172	9	Y	156	263	1			95
02	11928	X	9733	-0-	-2195	-0-	9581	3	152	9	Y	138	98	1			135

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6994	X	6994	-0-	-0-	-0-	25	1	6969	3	Y	-0-	8	0			-0-
10	6634	X	6549	-0-	-85	-0-	26	1	6523	3	Y	-0-					-0-
11	6690	X	5897	-0-	-793	-0-	24	1	5873	3	Y	-0-					-0-
*12	6913	X	5725	-0-	-1188	-0-	28	1	5691	3	Y	5	4	0			1
							6	9									
*01	4650	X	3105	-0-	-1545	-0-	15	1	3088	3	Y	2	2	0			1
							2	9									
02	4200	X	2917	-0-	-1283	-0-	14	1	2903	3	Y	-0-	1	0			-0-

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	3690	-0-	-2280	-0-	3601	3	89	9	Y	81	60	0			47
10	6603	X	6281	-0-	-322	-0-	6228	3	53	9	Y	48	62	0			33
11	6390	X	6051	-0-	-339	-0-	5997	3	54	9	Y	49	52	0			30
*12	6603	X	4936	-0-	-1667	-0-	4851	3	85	9	Y	77	72	0			35
*01	6293	X	4637	-0-	-1656	-0-	4554	3	83	9	Y	75	68	0			42
02	5684	X	5503	-0-	-181	-0-	5442	3	61	9	Y	55	50	0			47

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

09	6900	X	6888	-0-	-12	-0-	6827	3	61	9	Y	55	143	0			52
10	7130	X	6558	-0-	-572	-0-	6451	3	107	9	Y	97					149
11	6900	X	6114	-0-	-786	-0-	6022	3	92	9	Y	84	88	0			145
*12	7130	X	2481	-0-	-4649	-0-	2440	3	41	9	Y	37	120	0	1	8	61
*01	7192	X	3814	-0-	-3378	-0-	3792	3	22	9	Y	20					81
02	6440	X	4069	-0-	-2371	-0-	4037	3	32	9	Y	29					110

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

09	4410	X	1083	-0-	-3327	-0-	1041	3	42	9	Y	38	28	0			22
10	4495	X	205	-0-	-4290	-0-	201	3	4	9	Y	4	23	0			3
11	3840	X	1116	-0-	-2724	-0-	1088	3	28	9	Y	25	13	0			15
*12	3255	X	3064	-0-	-191	-0-	3018	3	46	9	Y	42	38	0			19
*01	2679	X	2679	-0-	-0-	-0-	2607	3	72	9	Y	65	48	0			36
*02	3452	X	3452	-0-	-0-	-0-	3407	3	45	9	Y	41	42	0			35

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

09	240	N	240	-0-	-0-	-0-	197	3	43	9	N	39					328
10	248	N	246	-0-	-2	-0-	198	3	48	9	N	44					372
11	225	N	225	-0-	-0-	-0-	171	3	54	9	N	49	187	1			234
*12	248	N	246	-0-	-2	-0-	198	3	48	9	N	44					278
*01	248	N	236	-0-	-12	-0-	179	3	57	9	N	52					330
02	224	N	196	-0-	-28	-0-	162	3	34	9	N	31					361

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

09	22950	X	20742	-0-	-2208	-0-	75	1	20592	3	Y	68	77	0			18
							75	9									
10	23715	X	19817	-0-	-3898	-0-	77	1	19665	3	Y	68	63	0			23
							75	9									
11	22470	X	15623	-0-	-6847	-0-	64	1	15473	3	Y	78	87	0			14
							86	9									
*12	22475	X	18948	-0-	-3527	-0-	94	1	18831	3	Y	21	30	0			5
							23	9									
*01	22510	X	22510	-0-	-0-	-0-	105	1	22364	3	Y	37	27	0			15
							41	9									
*02	22091	X	22091	-0-	-0-	-0-	104	1	21863	3	Y	113	81	0			47
							124	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

09	5130	X	14	-0-	-5116	-0-	8	3	6	9	Y	5	27	1			21
10	3007	X	-0-	-0-	-3007	-0-					Y	-0-	13	1			8
11	1830	X	-0-	-0-	-1830	-0-					Y	5	8	1			5
*12	1891	X	-0-	-0-	-1891	-0-					Y	15	6	1			14
*01	1950	N	1950	-0-	-0-	-0-	1833	3	117	9	Y	106	56	1			64
*02	1949	N	1949	-0-	-0-	-0-	1835	3	114	9	Y	104	67	1			101

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15540	X	8637	-0-	-6903	-0-	8550	3	87	9	Y	79	41	0			62
10	16058	X	10682	-0-	-5376	-0-	10603	3	79	9	Y	72	106	0			28
11	15540	X	10345	-0-	-5195	-0-	10279	3	66	9	Y	60	65	0			23
*12	15004	X	11449	-0-	-3555	-0-	11339	3	110	9	Y	100	74	0	1	8	48
*01	10974	X	10732	-0-	-242	-0-	10621	3	111	9	Y	101	105	0			44
*02	14383	X	14383	-0-	-0-	-0-	14280	3	103	9	Y	94	90	0			48

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2532	-0-	-1038	-0-	2499	3	33	9	Y	30	42	0			24
10	3875	X	2813	-0-	-1062	-0-	2685	3	128	9	Y	116	96	0			44
11	3750	X	1743	-0-	-2007	-0-	1649	3	94	9	Y	85	97	0			32
*12	3875	X	2508	-0-	-1367	-0-	2364	3	144	9	Y	131	100	0	1	8	62
*01	3379	X	2672	-0-	-707	-0-	2593	3	79	9	Y	72	103	0			31
*02	2633	X	2633	-0-	-0-	-0-	2535	3	98	9	Y	89	74	0			46

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7717	X	7717	-0-	-0-	-0-	7440	3	277	9	Y	252	227	1	1	8	263
10	7657	X	7472	-0-	-185	-0-	7297	3	175	9	Y	159	268	1			154
11	7410	X	6194	-0-	-1216	-0-	6048	3	146	9	Y	133	137	1			150
*12	7967	X	6688	-0-	-1279	-0-	6470	3	218	9	Y	198	8	8			340
*01	7409	X	6384	-0-	-1025	-0-	6173	3	211	9	Y	192	234	1			298
02	6692	X	5983	-0-	-709	-0-	5777	3	206	9	Y	187	255	1			230

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21930	X	19567	-0-	-2363	-0-	70	1	19422	3	Y	68	77	0			18
							75	9									
10	22661	X	19626	-0-	-3035	-0-	76	1	19475	3	Y	68	63	0			23
							75	9									
11	21390	X	18321	-0-	-3069	-0-	75	1	18150	3	Y	87	95	0			15
							96	9									
*12	21700	X	17252	-0-	-4448	-0-	85	1	17100	3	Y	61	63	0			13
							67	9									
*01	20305	X	19697	-0-	-608	-0-	92	1	19488	3	Y	106	76	0			43
							117	9									
*02	18705	X	18705	-0-	-0-	-0-	88	1	18483	3	Y	122	114	0			51
							134	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13770	X	11924	-0-	-1846	-0-	11830	3	94	9	Y	85	55	0			66
10	14229	X	13664	-0-	-565	-0-	13569	3	95	9	Y	86	119	0			33
11	13770	X	12980	-0-	-790	-0-	12830	3	150	9	Y	136	117	0			52
*12	13578	X	11725	-0-	-1853	-0-	11595	3	130	9	Y	118	113	0			57
*01	13671	X	13436	-0-	-235	-0-	13203	3	233	9	Y	212	177	0			92
*02	13421	X	13421	-0-	-0-	-0-	13259	3	162	9	Y	147	164	0			75

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31939	X	31939	-0-	-0-	-0-	31767	3	172	9	Y	156	102	0			122
10	33831	X	33831	-0-	-0-	-0-	33707	3	124	9	Y	113	192	0			43
11	31540	X	31540	-0-	-0-	-0-	31297	3	243	9	Y	221	180	0			84
*12	32884	X	32884	-0-	-0-	-0-	32564	3	320	9	Y	291	235	0			140
*01	32919	X	32919	-0-	-0-	-0-	32701	3	218	9	Y	198	252	0			86
*02	32952	X	32952	-0-	-0-	-0-	32743	3	209	9	Y	190	178	0			98

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

09	6268	X	6268	-0-	-0-	-0-	115	1	5918	3	Y	214	169	1	1	8	84
							235	9										
10	7513	X	7513	-0-	-0-	-0-	141	1	7278	3	Y	85					169	
							94	9										
11	5886	X	5886	-0-	-0-	-0-	112	1	5638	3	Y	124	279	1	2	8	12	
							136	9										
*12	6899	X	6899	-0-	-0-	-0-	67	1	6757	3	Y	68	64	1	2	8	14	
							75	9										
*01	6229	X	6229	-0-	-0-	-0-	67	1	6082	3	Y	73	50	1			37	
							80	9										
02	6440	X	5532	-0-	-908	-0-	57	1	5396	3	Y	72	64	1			45	
							79	9										

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

09	11841	X	11841	-0-	-0-	-0-	43	1	11798	3	Y	-0-					-0-	
10	10819	X	9808	-0-	-1011	-0-	38	1	9770	3	Y	-0-					-0-	
11	10470	X	9873	-0-	-597	-0-	41	1	9832	3	Y	-0-					-0-	
*12	11780	X	8795	-0-	-2985	-0-	44	1	8751	3	Y	-0-					-0-	
*01	12245	X	6357	-0-	-5888	-0-	30	1	6327	3	Y	-0-					-0-	
02	11060	X	7631	-0-	-3429	-0-	37	1	7594	3	Y	-0-					-0-	

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

09	2100	X	1608	-0-	-492	-0-	1424	3	184	9	Y	167	211	1	3	8	176	
10	1705	X	1681	-0-	-24	-0-	1472	3	209	9	Y	190	181	1			185	
11	1650	X	-0-	-0-	-1650	-0-					Y	-0-	165	1			20	
*12	1674	X	-0-	-0-	-1674	-0-					Y	-0-					20	
*01	1674	X	-0-	-0-	-1674	-0-					Y	-0-	14	1			6	
02	1512	X	-0-	-0-	-1512	-0-					Y	-0-	5	1			1	

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

09	10975	X	10975	-0-	-0-	-0-	10854	3	121	9	Y	110	98	0			86	
10	11744	X	11744	-0-	-0-	-0-	11570	3	174	9	Y	158	184	0			60	
11	11100	X	9540	-0-	-1560	-0-	9397	3	143	9	Y	130	141	0			49	
*12	11470	X	10322	-0-	-1148	-0-	10143	3	179	9	Y	163	134	0			78	
*01	11749	X	10606	-0-	-1143	-0-	10495	3	111	9	Y	101	135	0			44	
02	10612	X	10500	-0-	-112	-0-	10334	3	166	9	Y	151	117	0			78	

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-	
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-	
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-	
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-	
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-	
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-	

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29348	X	29348	-0-	-0-	-0-	105	1	29012	3	Y	210	223	0			54
							231	9									
10	30225	X	27028	-0-	-3197	-0-	105	1	26694	3	Y	208	193	0			69
							229	9									
11	28410	X	21310	-0-	-7100	-0-	87	1	20969	3	Y	231	260	0			40
							254	9									
*12	30318	X	10693	-0-	-19625	-0-	53	1	10621	3	Y	17	53	0			4
							19	9									
*01	30318	X	13635	-0-	-16683	-0-	64	1	13550	3	Y	19	15	0			8
							21	9									
02	27384	X	4252	-0-	-23132	-0-	20	1	4221	3	Y	10	14	0			4
							11	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

09	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	610	3	63	9	N	57	5	1			52
*12	484	N	484	-0-	-0-	-0-	484	3			N	-0-	52	1			-0-
*01	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
*02	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

09	3224	X	3224	-0-	-0-	-0-	3224	2			Y	-0-					-0-
10	3328	X	3328	-0-	-0-	-0-	3328	2			Y	-0-					-0-
11	2941	X	2941	-0-	-0-	-0-	2941	2			Y	-0-					-0-
12	3845	X	3845	-0-	-0-	-0-	3845	2			Y	-0-					-0-
01	3352	X	3352	-0-	-0-	-0-	3352	2			Y	-0-					-0-
*02	3004	X	3004	-0-	-0-	-0-	3004	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

09	6330	X	6242	-0-	-88	-0-	6192	3	50	9	N	45					330
10	6541	X	6121	-0-	-420	-0-	6065	3	56	9	N	51	182	1			199
11	6330	X	3763	-0-	-2567	-0-	3717	3	46	9	N	42					241
12	6541	X	293	-0-	-6248	-0-	248	3	45	9	N	41	2	8			280
01	6448	X	133	-0-	-6315	-0-	133	3			N	-0-					280
02	5824	X	-0-	-0-	-5824	-0-					N	11					291

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

09	1170	N	140	-0-	-1030	-0-	140	2			N	-0-					141
10	1116	N	91	-0-	-1025	-0-	91	2			N	-0-					141
11	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					141
12	1605	N	1605	-0-	-0-	-0-	1542	2	63	9	N	57	151	1			47
01	1544	N	1544	-0-	-0-	-0-	1519	2	25	9	N	23					70
02	1764	N	1081	-0-	-683	-0-	1055	2	26	9	N	24					94

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

09	1200	N	616	-0-	-584	-0-	597	3	19	9	N	17					278
10	1302	N	696	-0-	-606	-0-	694	3	2	9	N	2					280
11	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					280
12	853	N	853	-0-	-0-	-0-	853	3			N	-0-	125	1			155
01	1369	N	1369	-0-	-0-	-0-	1352	3	17	9	N	15					170
*02	1290	N	1290	-0-	-0-	-0-	1261	3	29	9	N	26					196

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1117	-0-	-23	-0-	1117	3			N	-0-					91
10	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					91
11	1110	N	1009	-0-	-101	-0-	1009	3			N	-0-					91
12	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					91
01	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					91
*02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1847	-0-	-13	-0-	1847	3			N	-0-					67
10	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					67
11	1830	N	1665	-0-	-165	-0-	1665	3			N	-0-					67
12	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					67
01	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					67
*02	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	490	2	50	9	N	45					228
10	558	N	519	-0-	-39	-0-	491	2	28	9	N	25					253
11	540	N	393	-0-	-147	-0-	376	2	17	9	N	15					268
12	558	N	414	-0-	-144	-0-	384	2	30	9	N	27					295
01	527	N	484	-0-	-43	-0-	467	2	17	9	N	15					310
*02	405	N	405	-0-	-0-	-0-	391	2	14	9	N	13					323

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1453	-0-	-17	-0-	1423	2	30	9	N	27					257
10	1596	N	1596	-0-	-0-	-0-	1574	2	22	9	N	20					277
11	1437	N	1437	-0-	-0-	-0-	1394	2	43	9	N	39					316
12	1496	N	1496	-0-	-0-	-0-	1443	2	53	9	N	48	182	1			182
01	1665	N	1665	-0-	-0-	-0-	1599	2	66	9	N	60					242
*02	1503	N	1503	-0-	-0-	-0-	1444	2	59	9	N	54					296

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1351	-0-	-1349	-0-	1351	3			N	-0-					236
10	3204	X	3204	-0-	-0-	-0-	2978	3	226	9	N	205	178	1			263
11	3454	X	3454	-0-	-0-	-0-	3275	3	179	9	N	163	177	1			249
12	2578	X	2578	-0-	-0-	-0-	2300	3	278	9	N	253	180	1			322
01	4523	X	4523	-0-	-0-	-0-	4208	3	315	9	N	286	184	1			424
*02	3790	X	3790	-0-	-0-	-0-	3590	3	200	9	N	182	183	1			423

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10590	X	9477	-0-	-1113	-0-	9388	3	89	9	N	81	186	1			175
10	10943	X	9138	-0-	-1805	-0-	9015	3	123	9	N	112					287
11	10590	X	7662	-0-	-2928	-0-	7524	3	138	9	N	125	180	1			232
12	10416	X	9203	-0-	-1213	-0-	9004	3	199	9	N	181	183	1			230
01	9796	X	9308	-0-	-488	-0-	9161	3	147	9	N	134					364
02	8848	X	7820	-0-	-1028	-0-	7711	3	109	9	N	99	178	1			285

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					201
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					201
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					201
12	214	N	214	-0-	-0-	-0-	202	3	12	9	N	11					212
01	2146	N	2146	-0-	-0-	-0-	1948	3	198	9	N	180					392
*02	2602	N	2602	-0-	-0-	-0-	2592	3	10	9	N	9	178	1			223

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					275
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					275
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					275
12	518	N	518	-0-	-0-	-0-	506	3	12	9	N	11					286
01	617	N	617	-0-	-0-	-0-	596	3	21	9	N	19					305
*02	582	N	582	-0-	-0-	-0-	567	3	15	9	N	14					319

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3260	X	3260	-0-	-0-	-0-	3111	2	149	9	N	135	168	1			162
10	3771	X	3771	-0-	-0-	-0-	3608	2	163	9	N	148	4	8			306
11	3600	X	3030	-0-	-570	-0-	5	1	2930	3	N	86					392
							95	9									
12	3720	X	2987	-0-	-733	-0-	7	1	2834	3	N	133					525
							146	9									
01	3557	X	3557	-0-	-0-	-0-	14	1	3228	3	N	286	364	1			447
							315	9									
*02	4885	X	4885	-0-	-0-	-0-	15	1	4549	3	N	292	356	1			383
							321	9									

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4187	X	4187	-0-	-0-	-0-	3988	3	199	9	N	181					407
10	4196	X	4196	-0-	-0-	-0-	9	1	3982	3	N	186	425	1			168
							205	9									
11	3797	X	3797	-0-	-0-	-0-	8	1	3616	3	N	157					325
							173	9									
12	1760	X	1760	-0-	-0-	-0-	11	1	1497	3	N	229	372	1			182
							252	9									
01	1705	X	14	-0-	-1691	-0-	14	3			N	-0-					182
02	1540	X	81	-0-	-1459	-0-	81	3			N	-0-					182

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19710	X	17467	-0-	-2243	-0-	17397	3	70	9	Y	64					316
10	19778	X	17151	-0-	-2627	-0-	17105	3	46	9	Y	42					358
11	18330	X	14134	-0-	-4196	-0-	14073	3	61	9	Y	55	314	1			99
12	18662	X	18654	-0-	-8	-0-	18510	3	144	9	Y	131	3	8			227
01	18104	X	13290	-0-	-4814	-0-	13162	3	128	9	Y	116					343
02	16296	X	7773	-0-	-8523	-0-	7643	3	130	9	Y	118	342	1			119

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	92	-0-	-88	-0-	92	3			Y	-0-	3	0			-0-
10	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
*12	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
*01	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2017 - PLUGGED 01/16/17

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

09	5212	R	5212	-0-	-0-	-0-	99	1	5038	3	Y	68	61	1			27
							75	9									
10	6079	R	6079	-0-	-0-	-0-	115	1	5936	3	Y	25					52
							28	9									
11	5190	#	4692	-0-	-498	-0-	91	1	4543	3	Y	53	100	1			5
							58	9									
*12	5239	#	3604	-0-	-1635	-0-	35	1	3539	3	Y	27	26	1			6
							30	9									
*01	5239	#	3896	-0-	-1343	-0-	42	1	3802	3	Y	47	29	1			24
							52	9									
02	4732	#	4054	-0-	-678	-0-	42	1	3959	3	Y	48	42	1			30
							53	9									

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015 - P/A 05/14/15

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

09	1380 N	992	-0-	-388	-0-	968	3	24	9	Y	22	37	1			21
10	1630 N	1630	-0-	-0-	-0-	1601	3	29	9	Y	26	33	1			14
11	1380 N	1121	-0-	-259	-0-	1091	3	30	9	Y	27					41
12	1023 N	897	-0-	-126	-0-	843	3	54	9	Y	49	33	1	2	8	55
01	DLQ G-10	989	-0-	989	989	952	3	37	9	Y	34	60	1	1	8	28
02	DLQ G-10	945	-0-	945	1934	917	3	28	9	Y	25					53

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

09	1680 N	1171	-0-	-509	-0-	1147	3	24	9	Y	22	36	1			22
10	1807 N	1807	-0-	-0-	-0-	1774	3	33	9	Y	30	34	1			18
11	1530 N	1377	-0-	-153	-0-	1351	3	26	9	Y	24					42
12	1319 N	1319	-0-	-0-	-0-	1266	3	53	9	Y	48	33	1			57
01	DLQ G-10	1359	-0-	1359	1359	1323	3	36	9	Y	33	60	1			30
02	DLQ G-10	1364	-0-	1364	2723	1336	3	28	9	Y	25					55

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

09	150 N	147	-0-	-3	-0-	86	3	61	9	Y	55	91	1			53
10	217 N	206	-0-	-11	-0-	114	3	92	9	Y	84	94	1			43
11	240 N	153	-0-	-87	-0-	106	3	47	9	Y	43					86
12	155 N	-0-	-0-	-155	-0-					Y	-0-	86	1			-0-
01	DLQ G-10	117	-0-	117	117	62	3	55	9	Y	50	34	1			16
02	DLQ G-10	166	-0-	166	283	87	3	79	9	Y	72					88

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	808	-0-	-632	-0-	793	3	15	9	Y	14	25	1			13
10	1178	N	959	-0-	-219	-0-	938	3	21	9	Y	19	23	1			9
11	1350	N	494	-0-	-856	-0-	484	3	10	9	Y	9					18
12	1343	N	1343	-0-	-0-	-0-	1291	3	52	9	Y	47	25	1			40
01	DLQ G-10		40	-0-	40	40	39	3	1	9	Y	1	30	1			11
02	DLQ G-10		1067	-0-	1067	1107	1050	3	17	9	Y	15					26

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1759	R	1759	-0-	-0-	-0-	1756	3	3	9	N	3					130
10	1099	R	1099	-0-	-0-	-0-	1099	3			N	-0-					130
11	1050	#	600	-0-	-450	-0-	600	3			N	-0-					130
12	1085	#	510	-0-	-575	-0-	510	3			N	-0-					130
01	1085	#	-0-	-0-	-1085	-0-					N	-0-					130
02	980	#	NO RPT	-0-	-980	-0-					N	NO RPT					130

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	#	1167	-0-	-693	-0-	1138	3	29	9	N	26					162
10	1209	#	1078	-0-	-131	-0-	1046	3	32	9	N	29					191
11	1485	R	1485	-0-	-0-	-0-	1406	3	79	9	N	72	176	1			87
12	1487	R	1487	-0-	-0-	-0-	1347	3	140	9	N	127					214
01	1209	#	971	-0-	-238	-0-	946	3	25	9	N	23	176	1			61
02	1400	#	1292	-0-	-108	-0-	1246	3	46	9	N	42					103

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	328	-0-	-122	-0-	271	3	57	9	Y	52	47	1			39
10	501	R	501	-0-	-0-	-0-	421	3	80	9	Y	73	90	1			22
11	454	R	454	-0-	-0-	-0-	439	3	15	9	Y	14	29	1			7
12	436	R	436	-0-	-0-	-0-	353	3	83	9	Y	75					82
01	496	#	421	-0-	-75	-0-	313	3	108	9	Y	98	135	1			45
02	448	#	379	-0-	-69	-0-	303	3	76	9	Y	69	44	1			70

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	394	3	4	9	N	4					61
10	403	N	374	-0-	-29	-0-	368	3	6	9	N	5					66
11	360	N	339	-0-	-21	-0-	337	3	2	9	N	2					68
12	537	N	537	-0-	-0-	-0-	525	3	12	9	N	11					79
01	503	N	503	-0-	-0-	-0-	492	3	11	9	N	10					89
*02	562	N	562	-0-	-0-	-0-	553	3	9	9	N	8					97

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	-0-	-0-	-960	-0-					N	-0-					262
10	496	N	-0-	-0-	-496	-0-					N	-0-					262
11	0	N	-0-	-0-	-0-	-0-					N	-0-					262
12	0	N	-0-	-0-	-0-	-0-					N	-0-					262
01	0	N	-0-	-0-	-0-	-0-					N	-0-					262
02	0	N	-0-	-0-	-0-	-0-					N	-0-					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	234	2	97	9	N	88	181	1			109
10	514	N	514	-0-	-0-	-0-	407	2	107	9	N	97					206
11	240	N	166	-0-	-74	-0-	2	1	127	3	N	34					240
							37	9									
12	341	N	25	-0-	-316	-0-	25	3			N	-0-					240
01	527	N	18	-0-	-509	-0-	7	3	11	9	N	10					250
02	168	N	21	-0-	-147	-0-	14	3	7	9	N	6					256

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	880	-0-	-320	-0-	880	3			N	-0-					162
10	1364	N	1028	-0-	-336	-0-	1028	3			N	-0-					162
11	1140	N	956	-0-	-184	-0-	956	3			N	-0-					162
12	899	N	698	-0-	-201	-0-	698	3			N	-0-					162
01	1023	N	669	-0-	-354	-0-	669	3			N	-0-					162
02	896	N	785	-0-	-111	-0-	785	3			N	-0-					162

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	394	-0-	-56	-0-	394	3			N	-0-					63
10	434	N	371	-0-	-63	-0-	371	3			N	-0-					63
11	390	N	319	-0-	-71	-0-	319	3			N	-0-					63
12	403	N	288	-0-	-115	-0-	288	3			N	-0-					63
01	372	N	288	-0-	-84	-0-	288	3			N	-0-					63
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					47
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					47
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					47
12	217	N	163	-0-	-54	-0-	161	3	2	9	N	2					49
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					49
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	112	-0-	-38	-0-	112	3			N	-0-					32
10	155	N	-0-	-0-	-155	-0-					N	-0-					32
11	180	N	-0-	-0-	-180	-0-					N	-0-					32
12	124	N	-0-	-0-	-124	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

09	450 N	433	-0-	-17	-0-	433	3		N	-0-			-0-
10	465 N	438	-0-	-27	-0-	438	3		N	-0-			-0-
11	426 N	426	-0-	-0-	-0-	426	3		N	-0-			-0-
12	434 N	424	-0-	-10	-0-	424	3		N	-0-			-0-
01	434 N	416	-0-	-18	-0-	416	3		N	-0-			-0-
*02	374 N	374	-0-	-0-	-0-	374	3		N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
01	899	N	728	-0-	-171	-0-	727	3	1	9	N	1	1	8			-0-
02	812	N	668	-0-	-144	-0-	668	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
10	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
11	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
10	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
10	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	677	-0-	-163	-0-	673	3	4	9	N	4					140
10	806	N	703	-0-	-103	-0-	657	3	46	9	N	42					182
11	690	N	650	-0-	-40	-0-	646	3	4	9	N	4					186
12	713	N	697	-0-	-16	-0-	685	3	12	9	N	11	178	1			19
01	713	N	629	-0-	-84	-0-	625	3	4	9	N	4					23
02	616	N	553	-0-	-63	-0-	547	3	6	9	N	5					28

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	267	-0-	-33	-0-	266	3	1	9	Y	1					20
10	295	N	295	-0-	-0-	-0-	291	3	4	9	Y	4	3	8			21
11	300	N	285	-0-	-15	-0-	282	3	3	9	Y	3	3	8			21
12	293	N	293	-0-	-0-	-0-	293	3			Y	-0-	18	1			3
01	310	N	294	-0-	-16	-0-	293	3	1	9	Y	1					4
*02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					4

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	223	3	1	9	Y	1					20
10	248	N	247	-0-	-1	-0-	247	3			Y	-0-					20
11	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					21
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-	18	1			3
01	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1					4
*02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					4

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	449	-0-	-31	-0-	448	3	1	9	Y	1					20
10	496	N	494	-0-	-2	-0-	494	3			Y	-0-					20
11	480	N	431	-0-	-49	-0-	430	3	1	9	Y	1					21
12	465	N	447	-0-	-18	-0-	447	3			Y	-0-	18	1			3
01	496	N	447	-0-	-49	-0-	447	3			Y	-0-					3
*02	437	N	437	-0-	-0-	-0-	436	3	1	9	Y	1					4

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	278	-0-	-22	-0-	277	3	1	9	Y	1					20
10	310	N	306	-0-	-4	-0-	306	3			Y	-0-					20
11	300	N	296	-0-	-4	-0-	296	3			Y	-0-					20
12	309	N	309	-0-	-0-	-0-	308	3	1	9	Y	1	18	1			3
01	310	N	308	-0-	-2	-0-	308	3			Y	-0-					3
*02	301	N	301	-0-	-0-	-0-	300	3	1	9	Y	1					4

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	253	3	2	9	Y	2					28
10	280	N	280	-0-	-0-	-0-	279	3	1	9	Y	1					29
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					29
12	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1	29	1			1
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					1
*02	275	N	275	-0-	-0-	-0-	274	3	1	9	Y	1					2

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	561	-0-	-39	-0-	559	3	2	9	Y	2					28
10	620	N	619	-0-	-1	-0-	618	3	1	9	Y	1					29
11	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					29
12	652	N	652	-0-	-0-	-0-	651	3	1	9	Y	1	29	1			1
01	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					1
*02	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					2

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	366	3	1	9	Y	1					20
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					20
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					20
12	409	N	409	-0-	-0-	-0-	408	3	1	9	Y	1	18	1			3
01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3
*02	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					3

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
10	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1007	N	1007	-0-	-0-	-0-	1005	3	2	9	Y	2					29
10	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					29
11	881	N	881	-0-	-0-	-0-	880	3	1	9	Y	1					30
12	781	N	781	-0-	-0-	-0-	781	3			Y	-0-	30	1			-0-
01	1116	N	780	-0-	-336	-0-	779	3	1	9	Y	1					1
*02	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					1

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	566	3	2	9	Y	2					29
10	651	N	632	-0-	-19	-0-	632	3			Y	-0-					29
11	630	N	556	-0-	-74	-0-	556	3			Y	-0-					29
12	589	N	579	-0-	-10	-0-	579	3			Y	-0-	29	1			-0-
01	620	N	593	-0-	-27	-0-	592	3	1	9	Y	1					1
*02	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					1

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	824	-0-	-76	-0-	824	3			Y	-0-					19
10	916	N	916	-0-	-0-	-0-	915	3	1	9	Y	1					20
11	900	N	849	-0-	-51	-0-	849	3			Y	-0-					20
12	884	N	884	-0-	-0-	-0-	883	3	1	9	Y	1	18	1			3
01	930	N	882	-0-	-48	-0-	882	3			Y	-0-					3
*02	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					3

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	N	798	-0-	-0-	-0-	796	3	2	9	Y	2					28
10	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					28
11	870	N	742	-0-	-128	-0-	741	3	1	9	Y	1					29
12	837	N	655	-0-	-182	-0-	655	3			Y	-0-	29	1			-0-
01	961	N	655	-0-	-306	-0-	654	3	1	9	Y	1					1
*02	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					1

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	525						Y	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	525						Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	525						Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	525						Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	525						Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	525						Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
11	1260	N	1258	-0-	-2	-0-	1258	3			N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
01	1302	N	1228	-0-	-74	-0-	1228	3			N	-0-					-0-
02	1176	N	1172	-0-	-4	-0-	1172	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
*01	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*02	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	267	-0-	-63	-0-	267	3			N	-0-					-0-
10	310	#	292	-0-	-18	-0-	292	3			N	-0-					-0-
11	300	#	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	#	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	#	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	280	#	269	-0-	-11	-0-	269	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	264	-0-	-156	-0-	264	3			N	-0-					-0-
10	376	R	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	372	#	315	-0-	-57	-0-	315	3			N	-0-					-0-
02	336	#	289	-0-	-47	-0-	289	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	#	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	#	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	#	71	-0-	-13	-0-	71	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	564	-0-	-36	-0-	564	3			N	-0-					-0-
10	620	#	597	-0-	-23	-0-	597	3			N	-0-					-0-
11	600	#	581	-0-	-19	-0-	581	3			N	-0-					-0-
12	620	#	613	-0-	-7	-0-	613	3			N	-0-					-0-
01	620	#	576	-0-	-44	-0-	576	3			N	-0-					-0-
02	532	#	530	-0-	-2	-0-	530	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	#	26	-0-	-2	-0-	26	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

09	DLQ G-10		468	-0-	468	468	468	3			N	-0-					72
10	DLQ G-10		474	-0-	474	942	474	3			N	-0-					72
11	DLQ G-10		423	-0-	423	1365	423	3			N	-0-					72
12	1749	R	384	-0-	-1365	-0-	384	3			N	-0-					72
01	427	R	427	-0-	-0-	-0-	427	3			N	-0-					72
02	420	#	357	-0-	-63	-0-	357	3			N	-0-					72

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

09	DLQ G-10		1321	-0-	1321	1321	75 3	1 9	1243	2	Y	3					188
10	DLQ G-10		1363	-0-	1363	2684	75 8	1 9	1280	2	Y	7	1	8			194
11	DLQ G-10		1297	-0-	1297	3981	75 7	1 9	1215	2	Y	6					200
12	1736		1307	-0-	-429	3552	75 3	1 9	1229	2	Y	3					203
01	4878	R	1326	-0-	-3552	-0-	75 19	1 9	1232	2	Y	17					220
*02	1205	R	1205	-0-	-0-	-0-	75 17	1 9	1113	2	Y	15	1	8			234

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

09	DLQ G-10		135	-0-	135	135	75 15	1 9	45	2	Y	14	25	1			57
10	DLQ G-10		160	-0-	160	295	75 19	1 9	66	2	Y	17	25	1			49
11	DLQ G-10		162	-0-	162	457	75 17	1 9	70	2	Y	15					64
12	615	R	158	-0-	-457	-0-	75 18	1 9	65	2	Y	16	25	1			55
01	135	R	135	-0-	-0-	-0-	75 12	1 9	48	2	Y	11					66
*02	154	R	154	-0-	-0-	-0-	75 15	1 9	64	2	Y	14	25	1			55

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1406	-0-	1406	1406	1406	2			Y	-0-					10
10	DLQ G-10		1212	-0-	1212	2618	1212	2			Y	-0-					10
11	3716	R	1098	-0-	-2618	-0-	1098	2			Y	-0-					10
12	1013	R	1013	-0-	-0-	-0-	1013	2			Y	-0-					10
01	1457	#	994	-0-	-463	-0-	994	2			Y	-0-					10
02	1316	#	861	-0-	-455	-0-	861	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

09	150	#	137	-0-	-13	-0-	137	2			N	-0-					-0-
10	142	R	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	155	#	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	#	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	140	#	126	-0-	-14	-0-	126	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

09	150	#	144	-0-	-6	-0-	144	2			N	-0-					127
10	155	#	150	-0-	-5	-0-	150	2			N	-0-					127
11	156	R	156	-0-	-0-	-0-	156	2			N	-0-					127
12	155	#	150	-0-	-5	-0-	150	2			N	-0-					127
01	155	#	153	-0-	-2	-0-	153	2			N	-0-					127
02	140	#	137	-0-	-3	-0-	137	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*02	29	R	29	-0-	-0-	-0-	29	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

09	330	#	314	-0-	-16	-0-	314	2			N	-0-					-0-
10	341	#	328	-0-	-13	-0-	328	2			N	-0-					-0-
11	330	#	310	-0-	-20	-0-	310	2			N	-0-					-0-
12	310	#	308	-0-	-2	-0-	308	2			N	-0-					-0-
01	341	#	305	-0-	-36	-0-	305	2			N	-0-					-0-
*02	308	#	273	-0-	-35	-0-	273	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

09	90	#	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	93	#	71	-0-	-22	-0-	71	2			N	-0-					-0-
11	90	#	72	-0-	-18	-0-	72	2			N	-0-					-0-
12	93	#	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*02	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	703	-0-	-17	-0-	700	2	3	9	N	3					140
10	744	#	723	-0-	-21	-0-	717	2	6	9	N	5					145
11	720	#	693	-0-	-27	-0-	690	2	3	9	N	3					148
12	717	R	717	-0-	-0-	-0-	711	2	6	9	N	5					153
01	713	#	707	-0-	-6	-0-	707	2			N	-0-					153
02	644	#	NO RPT	-0-	-644	-0-					N	NO RPT					153

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

09	1110	#	1095	-0-	-15	-0-	1094	2	1	9	Y	1					12
10	1178	#	1170	-0-	-8	-0-	1169	2	1	9	Y	1					13
11	1146	R	1146	-0-	-0-	-0-	1145	2	1	9	Y	1					14
12	1178	#	1166	-0-	-12	-0-	1164	2	2	9	Y	2					16
01	1178	#	1109	-0-	-69	-0-	1106	2	3	9	Y	3					19
02	1064	#	NO RPT	-0-	-1064	-0-					Y	NO RPT					19

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

09	990	#	938	-0-	-52	-0-	75	1	690	3	N	157	187	1			125
							173	9									
10	1023	#	933	-0-	-90	-0-	77	1	666	3	N	173	176	1			122
							190	9									
11	990	#	895	-0-	-95	-0-	75	1	644	3	N	160					282
							176	9									
12	1023	#	871	-0-	-152	-0-	77	1	634	3	N	145	187	1			240
							160	9									
01	961	#	947	-0-	-14	-0-	77	1	697	3	N	157	177	1			220
							173	9									
*02	907	R	907	-0-	-0-	-0-	70	1	652	3	N	168	183	1			205
							185	9									

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

09	895	R	895	-0-	-0-	-0-	9	1	863	3	Y	21	109	1			103
							23	9									
10	928	R	928	-0-	-0-	-0-	921	3	7	9	Y	6					109
11	780	#	773	-0-	-7	-0-	11	1	762	3	Y	-0-					109
12	992	R	992	-0-	-0-	-0-	50	1	942	3	Y	-0-					109
01	969	R	969	-0-	-0-	-0-	47	1	878	3	Y	40					149
							44	9									
02	728	#	294	-0-	-434	-0-	13	1	250	3	Y	28					177
							31	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	797	-0-	-43	-0-	797	2			N	-0-					82
10	868	#	817	-0-	-51	-0-	817	2			N	-0-					82
11	810	#	788	-0-	-22	-0-	788	2			N	-0-					82
12	837	#	836	-0-	-1	-0-	836	2			N	-0-					82
01	837	#	798	-0-	-39	-0-	798	2			N	-0-					82
02	756	#	738	-0-	-18	-0-	738	2			N	-0-					82

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	651	#	382	-0-	-269	-0-	382	2			N	-0-					-0-
*04	630	#	53	-0-	-577	-0-	53	2			N	-0-					-0-
*05	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
*06	600	#	3	-0-	-597	-0-	3	2			N	-0-					-0-
*07	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
*08	372	#	2	-0-	-370	-0-	2	2			N	-0-					-0-
*09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
*10	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
*11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
*12	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/28/2016 - PLUGGED 12/28/16

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	259	-0-	-41	-0-	259	2			N	-0-					105
10	310	#	241	-0-	-69	-0-	241	2			N	-0-					105
11	270	#	213	-0-	-57	-0-	213	2			N	-0-					105
12	279	#	142	-0-	-137	-0-	142	2			N	-0-					105
01	337	R	337	-0-	-0-	-0-	337	2			N	-0-					105
02	252	#	225	-0-	-27	-0-	225	2			N	-0-					105

SHEEN 3084 "A" WELL #: 2 RRCID -> 277659 COMPL. DATE 02/17/2001 TOTAL DEPTH 7800 PERF. 7191 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	R	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
12	7	#	6	-0-	-1	-0-	5	2	1	9	N	1	1	8			-0-
01	7	#	3	-0-	-4	-0-	3	2			N	-0-					-0-
02	7	#	-0-	-0-	-7	-0-					N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	812	-0-	-28	-0-	806	2	6	9	N	5					119
10	868	#	835	-0-	-33	-0-	825	2	10	9	N	9	2	8			126
11	840	#	806	-0-	-34	-0-	799	2	7	9	N	6					132
12	837	#	833	-0-	-4	-0-	826	2	7	9	N	6					138
01	837	#	827	-0-	-10	-0-	819	2	8	9	N	7					145
02	756	#	750	-0-	-6	-0-	742	2	8	9	N	7					152

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	R	591	-0-	-0-	-0-	581	2	10	9	Y	9					76
10	626	R	626	-0-	-0-	-0-	618	2	8	9	Y	7					83
11	585	R	585	-0-	-0-	-0-	574	2	11	9	Y	10					93
12	569	R	569	-0-	-0-	-0-	559	2	10	9	Y	9					102
01	645	R	645	-0-	-0-	-0-	635	2	10	9	Y	9					111
*02	595	R	595	-0-	-0-	-0-	587	2	8	9	Y	7					118

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	213	-0-	-57	-0-	213	3			Y	-0-					44
10	279	#	207	-0-	-72	-0-	207	3			Y	-0-					44
11	270	#	176	-0-	-94	-0-	176	3			Y	-0-					44
12	279	#	148	-0-	-131	-0-	148	3			Y	-0-					44
01	217	#	130	-0-	-87	-0-	130	3			Y	-0-					44
02	196	#	104	-0-	-92	-0-	104	3			Y	-0-					44

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1644	R	1644	-0-	-0-	-0-	1644	3			Y	-0-					46
10	1798	#	1638	-0-	-160	-0-	1638	3			Y	-0-					46
11	1740	#	1601	-0-	-139	-0-	1601	3			Y	-0-					46
12	1798	#	1648	-0-	-150	-0-	1648	3			Y	-0-					46
01	1736	#	1614	-0-	-122	-0-	1614	3			Y	-0-					46
02	1540	#	1311	-0-	-229	-0-	1311	3			Y	-0-					46

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	265	-0-	-245	-0-	265	3			Y	-0-					42
10	496	#	-0-	-0-	-496	-0-					Y	-0-					42
11	450	#	-0-	-0-	-450	-0-					Y	-0-					42
12	372	#	-0-	-0-	-372	-0-					Y	-0-					42
01	981	R	981	-0-	-0-	-0-	981	3			Y	-0-					42
*02	545	R	545	-0-	-0-	-0-	545	3			Y	-0-					42

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93	#	64	-0-	-29	-0-	64	3			N	-0-	21	3			-0-
08	62	#	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	#	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	62	#	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	60	#	13	-0-	-47	-0-	13	3			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	R	452	-0-	-0-	-0-	452	3			N	-0-					22
10	470	R	470	-0-	-0-	-0-	470	3			N	-0-					22
11	450	#	447	-0-	-3	-0-	447	3			N	-0-					22
12	465	#	398	-0-	-67	-0-	398	3			N	-0-					22
01	465	#	393	-0-	-72	-0-	393	3			N	-0-					22
02	420	#	372	-0-	-48	-0-	372	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	#	523	-0-	-917	-0-	523	2			Y	-0-					-0-
10	1488	#	552	-0-	-936	-0-	552	2			Y	-0-					-0-
11	321	R	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
12	292	R	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
01	558	#	228	-0-	-330	-0-	228	2			Y	-0-					-0-
02	504	#	110	-0-	-394	-0-	110	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

09	960	#	60	-0-	-900	-0-	60	2			Y	-0-					-0-
10	992	#	61	-0-	-931	-0-	61	2			Y	-0-					-0-
11	960	#	57	-0-	-903	-0-	57	2			Y	-0-					-0-
12	992	#	60	-0-	-932	-0-	60	2			Y	-0-					-0-
01	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
*02	58	R	58	-0-	-0-	-0-	58	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

09	1350	#	359	-0-	-991	-0-	359	2			Y	-0-					-0-
10	366	R	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
11	360	#	348	-0-	-12	-0-	348	2			Y	-0-					-0-
12	372	#	324	-0-	-48	-0-	324	2			Y	-0-					-0-
01	372	#	323	-0-	-49	-0-	323	2			Y	-0-					-0-
*02	338	R	338	-0-	-0-	-0-	338	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					57
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					57
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					57
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					57
*01	217	N	181	-0-	-36	-0-	181	3			N	-0-					57
02	196	N	142	-0-	-54	-0-	142	3			N	-0-					57

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

09	T. A.	208	-0-	208	786	24	1	182	2	Y	2	3	1						1
						2	9												
10	T. A.	350	-0-	350	1136	43	1	304	2	Y	3	3	1						1
						3	9												
11	1450	X	314	-0-	-1136	-0-	38	1	274	2	Y	2	2	1					1
						2	9												
12	1364	N	306	-0-	-1058	-0-	39	1	265	2	Y	2	2	1					1
						2	9												
01	447	N	447	-0-	-0-	-0-	55	1	392	2	Y	-0-	1	1					-0-
*02	302	N	302	-0-	-0-	-0-	38	1	264	2	Y	-0-							-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		124	-0-	124	732	14	1 2 9	108	2	Y	2	5	1			1
10	T. A.		729	-0-	729	1461	90	1 4 9	635	2	Y	4	4	1			1
11	T. A.		216	-0-	216	1677	26	1 6 9	184	2	Y	5	4	1			2
12	T. A.		178	-0-	178	1855	22	1 4 9	152	2	Y	4	4	1			2
01	2424	X	569	-0-	-1855	-0-	70	1 2 9	497	2	Y	2	3	1			1
*02	371	N	371	-0-	-0-	-0-	47	1 2 9	322	2	Y	2	2	1			1

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	53	1 4 9	402	2	Y	4	7	1			2
10	632	N	632	-0-	-0-	-0-	77	1 8 9	547	2	Y	7	7	1			2
11	579	N	579	-0-	-0-	-0-	70	1 7 9	502	2	Y	6	5	1			3
12	542	N	542	-0-	-0-	-0-	69	1 6 9	467	2	Y	5	5	1			3
01	580	N	580	-0-	-0-	-0-	72	1 2 9	506	2	Y	2	4	1			1
*02	586	N	586	-0-	-0-	-0-	74	1	512	2	Y	-0-	1	1			-0-

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	15	1	147	2	N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	17	1	166	2	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	16	1	151	2	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	17	1	156	2	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	17	1	159	2	N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	14	1	145	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3118	-0-	118	118	3110	2	8	9	N	7					11
10	2010	N	1892	-0-	-118	-0-	1884	2	8	9	N	7					18
11	1589	N	1589	-0-	-0-	-0-	1580	2	9	9	N	8					26
12	1909	X	1909	-0-	-0-	-0-	1905	2	4	9	N	4					30
01	2672	X	2672	-0-	-0-	-0-	2664	2	8	9	N	7	28	1			9
*02	2633	X	2633	-0-	-0-	-0-	2624	2	9	9	N	8					17

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
02	336	N	202	-0-	-134	-0-	202	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	874	-0-	-86	-0-	874	2			N	-0-					-0-
10	992	N	840	-0-	-152	-0-	840	2			N	-0-					-0-
11	900	N	862	-0-	-38	-0-	862	2			N	-0-					-0-
12	899	N	766	-0-	-133	-0-	766	2			N	-0-					-0-
01	837	N	744	-0-	-93	-0-	744	2			N	-0-					-0-
02	812	N	722	-0-	-90	-0-	722	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
12	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	45	-0-	-45	-0-	5	1	40	2	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	9	1	61	2	Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	6	1	38	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	414	-0-	-66	-0-	48 4	1 9	362	2	Y	4	6	1			2
10	729	N	729	-0-	-0-	-0-	89 6	1 9	634	2	Y	5	6	1			1
11	489	N	489	-0-	-0-	-0-	59 6	1 9	424	2	Y	5	4	1			2
12	365	N	365	-0-	-0-	-0-	46 4	1 9	315	2	Y	4	4	1			2
01	810	N	810	-0-	-0-	-0-	100 4	1 9	706	2	Y	4	4	1			2
*02	470	N	470	-0-	-0-	-0-	59 7	1 9	404	2	Y	6	4	1			4

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	181	-0-	-29	-0-	21	1	160	2	Y	-0-					-0-
10	307	N	307	-0-	-0-	-0-	38	1	269	2	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	41	1	296	2	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	39	1	267	2	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	41	1	292	2	Y	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	38	1	259	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	77	1	580	2	Y	5	8	1			2
							6	9									
10	759	N	759	-0-	-0-	-0-	93	1	657	2	Y	8	8	1			2
							9	9									
11	763	N	763	-0-	-0-	-0-	92	1	663	2	Y	7	6	1			3
							8	9									
12	599	N	599	-0-	-0-	-0-	76	1	517	2	Y	5	5	1			3
							6	9									
01	670	N	670	-0-	-0-	-0-	82	1	582	2	Y	5	5	1			3
							6	9									
*02	701	N	701	-0-	-0-	-0-	88	1	605	2	Y	7	5	1			5
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	202	-0-	-68	-0-	23	1	172	2	Y	6	10	1			3
							7	9									
10	389	N	389	-0-	-0-	-0-	47	1	331	2	Y	10	11	1			2
							11	9									
11	303	N	303	-0-	-0-	-0-	36	1	257	2	Y	9	7	1			4
							10	9									
12	221	N	221	-0-	-0-	-0-	27	1	186	2	Y	7	7	1			4
							8	9									
01	424	N	424	-0-	-0-	-0-	52	1	369	2	Y	3	5	1			2
							3	9									
*02	1273	N	1273	-0-	-0-	-0-	161	1	1108	2	Y	4	3	1			3
							4	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	569	-0-	-91	-0-	66	1	500	2	Y	3	5	1			1
							3	9									
10	971	N	971	-0-	-0-	-0-	119	1	846	2	Y	5	5	1			1
							6	9									
11	239	N	239	-0-	-0-	-0-	29	1	206	2	Y	4	3	1			2
							4	9									
12	163	N	163	-0-	-0-	-0-	20	1	140	2	Y	3	3	1			2
							3	9									
01	682	N	234	-0-	-448	-0-	29	1	203	2	Y	2	3	1			1
							2	9									
*02	2518	N	2518	-0-	-0-	-0-	319	1	2199	2	Y	-0-	1	1			-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	28	1	210	2	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	24	1	168	2	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	34	1	242	2	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	35	1	235	2	Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	51	1	358	2	Y	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	39	1	267	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1248	N	1248	-0-	-0-	-0-	146	1	1102	2	Y	-0-					-0-
10	1372	N	1372	-0-	-0-	-0-	170	1	1202	2	Y	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	156	1	1120	2	Y	-0-					-0-
12	941	N	941	-0-	-0-	-0-	121	1	820	2	Y	-0-					-0-
01	1116	N	881	-0-	-235	-0-	109	1	772	2	Y	-0-					-0-
*02	1214	N	1214	-0-	-0-	-0-	154	1	1060	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	21	1	157	2	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	10	1	72	2	Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	17	1	122	2	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	15	1	101	2	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	22	1	155	2	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	13	1	92	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	67	1	507	2	Y	2	5	1			1
							2	9									
10	1225	N	1225	-0-	-0-	-0-	151	1	1068	2	Y	5	5	1			1
							6	9									
11	1153	N	1153	-0-	-0-	-0-	140	1	1007	2	Y	5	4	1			2
							6	9									
12	960	N	960	-0-	-0-	-0-	123	1	833	2	Y	4	4	1			2
							4	9									
01	388	N	388	-0-	-0-	-0-	48	1	336	2	Y	4	4	1			2
							4	9									
*02	826	N	826	-0-	-0-	-0-	104	1	714	2	Y	7	5	1			4
							8	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	250	-0-	-320	-0-	29	1	220	2	Y	1	2	1			-0-
							1	9									
10	341	N	173	-0-	-168	-0-	21	1	150	2	Y	2	2	1			-0-
							2	9									
11	248	N	248	-0-	-0-	-0-	30	1	216	2	Y	2	1	1			1
							2	9									
12	151	N	151	-0-	-0-	-0-	19	1	131	2	Y	1	1	1			1
							1	9									
01	921	N	921	-0-	-0-	-0-	113	1	808	2	Y	-0-	1	1			-0-
*02	663	N	663	-0-	-0-	-0-	84	1	579	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	100	1	756	2	N	3	4	1			1
							3	9									
10	445	N	445	-0-	-0-	-0-	54	1	385	2	N	5	5	1			1
							6	9									
11	905	N	905	-0-	-0-	-0-	110	1	791	2	N	4	3	1			2
							4	9									
12	775	N	775	-0-	-0-	-0-	99	1	673	2	N	3	3	1			2
							3	9									
01	798	N	798	-0-	-0-	-0-	98	1	697	2	N	3	3	1			2
							3	9									
*02	840	N	840	-0-	-0-	-0-	106	1	731	2	N	3	3	1			2
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	N	1101	-0-	-0-	-0-	129	1	972	2	N	-0-					-0-
10	1147	N	730	-0-	-417	-0-	90	1	640	2	N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	90	1	647	2	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	100	1	679	2	N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	113	1	802	2	N	-0-					-0-
02	700	N	695	-0-	-5	-0-	88	1	607	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1410	-0-	-0-	-0-	165	1	1245	2	N	-0-					-0-
10	1705	N	1443	-0-	-262	-0-	178	1	1265	2	N	-0-					-0-
11	1934	N	1934	-0-	-0-	-0-	237	1	1697	2	N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	210	1	1425	2	N	-0-					-0-
01	1457	N	1315	-0-	-142	-0-	163	1	1152	2	N	-0-					-0-
02	1792	N	1289	-0-	-503	-0-	163	1	1126	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	82	1	622	2	N	-0-					-0-
10	465	N	301	-0-	-164	-0-	37	1	264	2	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	65	1	465	2	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	92	1	625	2	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	62	1	439	2	N	-0-					-0-
02	504	N	326	-0-	-178	-0-	41	1	285	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	63	1	478	2	N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	40	1	284	2	N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	57	1	406	2	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	20	1	135	2	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	33	1	231	2	N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	25	1	175	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	N	1151	-0-	-0-	-0-	135	1	1016	2	N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	124	1	879	2	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	17	1	125	2	N	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	144	1	977	2	N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	128	1	904	2	N	-0-					-0-
*02	818	N	818	-0-	-0-	-0-	104	1	714	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1340	-0-	-40	-0-	157	1	1183	2	N	-0-					-0-
10	1674	N	1416	-0-	-258	-0-	175	1	1241	2	N	-0-					-0-
11	1583	N	1583	-0-	-0-	-0-	194	1	1389	2	N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	167	1	1131	2	N	-0-					-0-
01	1426	N	1220	-0-	-206	-0-	151	1	1069	2	N	-0-					-0-
02	1484	N	1184	-0-	-300	-0-	150	1	1034	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1676	N	1676	-0-	-0-	-0-	196	1	1480	2	N	-0-					-0-
10	1994	N	1994	-0-	-0-	-0-	247	1	1747	2	N	-0-					-0-
11	1912	N	1912	-0-	-0-	-0-	234	1	1678	2	N	-0-					-0-
12	2042	N	2042	-0-	-0-	-0-	262	1	1780	2	N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	204	1	1445	2	N	-0-					-0-
*02	1755	N	1755	-0-	-0-	-0-	222	1	1533	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	66	1	499	2	N	6	10	1			3
							7	9									
10	716	N	716	-0-	-0-	-0-	87	1	618	2	N	10	11	1			2
							11	9									
11	525	N	525	-0-	-0-	-0-	63	1	452	2	N	9	7	1			4
							10	9									
12	992	N	992	-0-	-0-	-0-	126	1	858	2	N	7	7	1			4
							8	9									
01	713	N	279	-0-	-434	-0-	34	1	242	2	N	3	5	1			2
							3	9									
02	504	N	327	-0-	-177	-0-	41	1	286	2	N	-0-	2	1			-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	903	N	903	-0-	-0-	-0-	106	1	797	2	N	-0-					-0-
10	837	N	307	-0-	-530	-0-	38	1	269	2	N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	81	1	582	2	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	7	1	46	2	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	49	1	349	2	N	-0-					-0-
*02	1828	N	1828	-0-	-0-	-0-	232	1	1596	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	136	1	1027	2	N	8	13	1			4
							9	9									
10	713	N	700	-0-	-13	-0-	85	1	602	2	N	12	13	1			3
							13	9									
11	823	N	823	-0-	-0-	-0-	99	1	712	2	N	11	9	1			5
							12	9									
12	646	N	646	-0-	-0-	-0-	82	1	554	2	N	9	9	1			5
							10	9									
01	1038	N	1038	-0-	-0-	-0-	128	1	904	2	N	5	7	1			3
							6	9									
*02	855	N	855	-0-	-0-	-0-	107	1	741	2	N	6	5	1			4
							7	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2277	N	2277	-0-	-0-	-0-	266	1	2003	2	N	7	12	1			3
							8	9									
10	744	N	584	-0-	-160	-0-	71	1	500	2	N	12	12	1			3
							13	9									
11	654	N	654	-0-	-0-	-0-	79	1	565	2	N	9	8	1			4
							10	9									
12	328	N	328	-0-	-0-	-0-	41	1	277	2	N	9	8	1			5
							10	9									
01	806	N	806	-0-	-0-	-0-	99	1	699	2	N	7	8	1			4
							8	9									
*02	1657	N	1657	-0-	-0-	-0-	208	1	1431	2	N	16	10	1			10
							18	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	67	1	508	2	N	-0-					-0-
10	527	N	208	-0-	-319	-0-	26	1	182	2	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	41	1	296	2	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	21	1	143	2	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	45	1	316	2	N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	51	1	352	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	545	-0-	-25	-0-	64	1	481	2	N	-0-					-0-
10	527	N	524	-0-	-3	-0-	65	1	459	2	N	-0-					-0-
11	1500	N	394	-0-	-1106	-0-	48	1	346	2	N	-0-					-0-
12	1922	N	449	-0-	-1473	-0-	58	1	391	2	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	67	1	473	2	N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	71	1	490	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	667	-0-	-143	-0-	78	1	586	2	N	3	5	1			1
							3	9									
10	806	N	661	-0-	-145	-0-	81	1	574	2	N	5	5	1			1
							6	9									
11	2520	N	675	-0-	-1845	-0-	82	1	589	2	N	4	3	1			2
							4	9									
12	2356	N	784	-0-	-1572	-0-	100	1	681	2	N	3	3	1			2
							3	9									
01	651	N	617	-0-	-34	-0-	76	1	538	2	N	3	3	1			2
							3	9									
*02	1193	N	1193	-0-	-0-	-0-	150	1	1031	2	N	11	6	1			7
							12	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1277	-0-	-553	-0-	148	1	1119	2	N	9	15	1			4
							10	9									
10	1570	N	1570	-0-	-0-	-0-	192	1	1361	2	N	15	16	1			3
							17	9									
11	1083	N	1083	-0-	-0-	-0-	131	1	938	2	N	13	10	1			6
							14	9									
12	1538	N	1538	-0-	-0-	-0-	196	1	1331	2	N	10	10	1			6
							11	9									
01	1581	N	922	-0-	-659	-0-	113	1	801	2	N	7	9	1			4
							8	9									
02	1008	N	685	-0-	-323	-0-	87	1	598	2	N	-0-	4	1			-0-

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	622	-0-	-158	-0-	72	1	540	2	N	9	14	1			4
							10	9									
10	837	N	674	-0-	-163	-0-	82	1	579	2	N	12	13	1			3
							13	9									
11	1380	N	642	-0-	-738	-0-	77	1	553	2	N	11	9	1			5
							12	9									
12	1426	N	803	-0-	-623	-0-	102	1	690	2	N	10	9	1			6
							11	9									
01	682	N	618	-0-	-64	-0-	76	1	539	2	N	3	7	1			2
							3	9									
*02	703	N	703	-0-	-0-	-0-	89	1	614	2	N	-0-	2	0			-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2043	-0-	-627	-0-	238	1	1793	2	N	11	18	1			5
							12	9									
10	2759	X	2280	-0-	-479	-0-	279	1	1981	2	N	18	19	1			4
							20	9									
11	2670	X	2081	-0-	-589	-0-	253	1	1810	2	N	16	13	1			7
							18	9									
12	2759	X	1789	-0-	-970	-0-	228	1	1546	2	N	14	13	1			8
							15	9									
01	2759	X	1583	-0-	-1176	-0-	194	1	1376	2	N	12	13	1			7
							13	9									
02	2492	X	2000	-0-	-492	-0-	250	1	1726	2	N	22	15	1			14
							24	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	362	-0-	-88	-0-	42	1	318	2	N	2	3	1			1
							2	9									
10	527	N	370	-0-	-157	-0-	45	1	322	2	N	3	3	1			1
							3	9									
11	1560	N	412	-0-	-1148	-0-	50	1	360	2	N	2	2	1			1
							2	9									
12	1271	N	322	-0-	-949	-0-	41	1	279	2	N	2	2	1			1
							2	9									
01	372	N	360	-0-	-12	-0-	44	1	312	2	N	4	3	1			2
							4	9									
*02	444	N	444	-0-	-0-	-0-	55	1	381	2	N	7	5	1			4
							8	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	428	-0-	-52	-0-	50	1	378	2	N	-0-					-0-
10	434	N	398	-0-	-36	-0-	49	1	349	2	N	-0-					-0-
11	1320	N	252	-0-	-1068	-0-	31	1	221	2	N	-0-					-0-
12	1519	N	237	-0-	-1282	-0-	30	1	207	2	N	-0-					-0-
01	403	N	277	-0-	-126	-0-	34	1	243	2	N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	49	1	339	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

09	780	N	729	-0-	-51	-0-	84	1	630	2	N	14	19	1			6
							15	9									
10	744	N	735	-0-	-9	-0-	89	1	628	2	N	16	18	1			4
							18	9									
11	2400	N	714	-0-	-1686	-0-	86	1	613	2	N	14	12	1			6
							15	9									
12	2480	N	728	-0-	-1752	-0-	91	1	619	2	N	16	13	1			9
							18	9									
01	744	N	686	-0-	-58	-0-	83	1	586	2	N	15	15	1			9
							17	9									
*02	731	N	731	-0-	-0-	-0-	91	1	625	2	N	14	14	1			9
							15	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

09	240	N	240	-0-	-0-	-0-	28	1	212	2	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	29	1	203	2	N	-0-					-0-
11	630	N	129	-0-	-501	-0-	16	1	113	2	N	-0-					-0-
12	837	N	196	-0-	-641	-0-	25	1	171	2	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	32	1	226	2	N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	21	1	146	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

09	210	N	210	-0-	-0-	-0-	25	1	185	2	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	26	1	182	2	N	-0-					-0-
11	720	N	174	-0-	-546	-0-	21	1	153	2	N	-0-					-0-
12	744	N	216	-0-	-528	-0-	28	1	188	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	34	1	240	2	N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	27	1	184	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

09	1470	N	775	-0-	-695	-0-	91	1	684	2	N	-0-					-0-
10	496	N	318	-0-	-178	-0-	39	1	279	2	N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	103	1	736	2	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	56	1	382	2	N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	105	1	743	2	N	-0-					-0-
*02	787	N	787	-0-	-0-	-0-	100	1	687	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	636	-0-	-54	-0-	74	1	559	2	N	3	5	1			1
							3	9									
10	589	N	579	-0-	-10	-0-	71	1	502	2	N	5	5	1			1
							6	9									
11	2280	N	478	-0-	-1802	-0-	58	1	416	2	N	4	3	1			2
							4	9									
12	2232	N	562	-0-	-1670	-0-	72	1	487	2	N	3	3	1			2
							3	9									
01	589	N	589	-0-	-0-	-0-	73	1	514	2	N	2	3	1			1
							2	9									
*02	638	N	638	-0-	-0-	-0-	81	1	555	2	N	2	2	1			1
							2	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	700	N	700	-0-	-0-	-0-	89	1	611	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

09	361	N	361	-0-	-0-	-0-	42	1	316	2	N	3	5	1			1
							3	9									
10	372	N	256	-0-	-116	-0-	31	1	219	2	N	5	5	1			1
							6	9									
11	1260	N	225	-0-	-1035	-0-	27	1	194	2	N	4	3	1			2
							4	9									
12	1271	N	254	-0-	-1017	-0-	32	1	219	2	N	3	3	1			2
							3	9									
01	322	N	322	-0-	-0-	-0-	40	1	280	2	N	2	3	1			1
							2	9									
*02	299	N	299	-0-	-0-	-0-	38	1	261	2	N	-0-	1	1			-0-

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

09	2940	X	2222	-0-	-718	-0-	260	1	1962	2	N	-0-					-0-
10	3038	X	2297	-0-	-741	-0-	284	1	2013	2	N	-0-					-0-
11	2940	X	2140	-0-	-800	-0-	262	1	1878	2	N	-0-					-0-
12	3038	X	2436	-0-	-602	-0-	313	1	2123	2	N	-0-					-0-
01	3038	X	2481	-0-	-557	-0-	307	1	2174	2	N	-0-					-0-
02	2744	X	2096	-0-	-648	-0-	265	1	1831	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

09	847	N	847	-0-	-0-	-0-	98	1	743	2	N	5	8	1			2
							6	9									
10	928	N	928	-0-	-0-	-0-	114	1	805	2	N	8	8	1			2
							9	9									
11	2430	N	671	-0-	-1759	-0-	81	1	582	2	N	7	6	1			3
							8	9									
12	2511	N	744	-0-	-1767	-0-	95	1	643	2	N	5	5	1			3
							6	9									
01	930	N	780	-0-	-150	-0-	95	1	671	2	N	13	9	1			7
							14	9									
*02	652	N	652	-0-	-0-	-0-	80	1	551	2	N	19	14	1			12
							21	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2270	-0-	-730	-0-	266	1	2002	2	N	2	5	1			1
							2	9									
10	3100	X	2288	-0-	-812	-0-	282	1	2000	2	N	5	5	1			1
							6	9									
11	3000	X	2109	-0-	-891	-0-	257	1	1846	2	N	5	4	1			2
							6	9									
12	3100	X	2244	-0-	-856	-0-	287	1	1953	2	N	4	4	1			2
							4	9									
01	3100	X	2347	-0-	-753	-0-	290	1	2049	2	N	7	5	1			4
							8	9									
02	2800	X	2146	-0-	-654	-0-	269	1	1856	2	N	19	11	1			12
							21	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

09	4770	X	3849	-0-	-921	-0-	451	1	3398	2	N	-0-					-0-
10	4929	X	3743	-0-	-1186	-0-	463	1	3280	2	N	-0-					-0-
11	4770	X	3782	-0-	-988	-0-	463	1	3319	2	N	-0-					-0-
12	4929	X	4418	-0-	-511	-0-	567	1	3851	2	N	-0-					-0-
01	4929	X	3869	-0-	-1060	-0-	479	1	3390	2	N	-0-					-0-
02	4452	X	4030	-0-	-422	-0-	510	1	3520	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

09	510	N	465	-0-	-45	-0-	54	1	405	2	N	5	7	1			2
							6	9									
10	527	N	438	-0-	-89	-0-	53	1	378	2	N	6	7	1			1
							7	9									
11	1440	N	242	-0-	-1198	-0-	29	1	207	2	N	5	4	1			2
							6	9									
12	1612	N	359	-0-	-1253	-0-	45	1	308	2	N	5	4	1			3
							6	9									
01	434	N	407	-0-	-27	-0-	50	1	356	2	N	1	3	1			1
							1	9									
02	224	N	173	-0-	-51	-0-	22	1	151	2	N	-0-	1	1			-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					38
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					38
11	510	N	210	-0-	-300	-0-	210	3			N	-0-					38
12	589	N	205	-0-	-384	-0-	205	3			N	-0-					38
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					1
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					1
11	330	N	285	-0-	-45	-0-	285	3			N	-0-					1
12	620	N	255	-0-	-365	-0-	255	3			N	-0-					1
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					11
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					11
11	450	N	200	-0-	-250	-0-	200	3			N	-0-					11
12	558	N	200	-0-	-358	-0-	200	3			N	-0-					11
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					2
12	8	N	7	-0-	-1	-0-	7	3			N	-0-					2
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					36
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					36
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					36
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					36
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	372	N	188	-0-	-184	-0-	188	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	6	1	621	2	N	7					43
							8	9									
10	651	N	651	-0-	-0-	-0-	6	1	637	2	N	7					50
							8	9									
11	630	N	625	-0-	-5	-0-	5	1	609	2	N	10					60
							11	9									
12	651	N	649	-0-	-2	-0-	6	1	629	2	N	13					73
							14	9									
01	651	N	518	-0-	-133	-0-	5	1	504	2	N	8					81
							9	9									
02	588	N	502	-0-	-86	-0-	4	1	489	2	N	8					89
							9	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					195
10	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					195
11	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					195
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					195
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	203	2	30	9	N	27	2	8			110
10	224	N	224	-0-	-0-	-0-	213	2	11	9	N	10	78	1	8	8	34
11	630	N	113	-0-	-517	-0-	110	2	3	9	N	3					37
12	481	N	481	-0-	-0-	-0-	464	2	17	9	N	15					52
*01	427	N	427	-0-	-0-	-0-	413	2	14	9	N	13					65
*02	248	N	248	-0-	-0-	-0-	241	2	7	9	N	6	1	8			70

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
10	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*12	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
10	806	N	645	-0-	-161	-0-	645	2			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7287	X	7287	-0-	-0-	-0-	7287	2			N	-0-					-0-
10	7868	X	7868	-0-	-0-	-0-	7868	2			N	-0-					-0-
11	7704	X	7704	-0-	-0-	-0-	7704	2			N	-0-					-0-
*12	7487	X	7487	-0-	-0-	-0-	7487	3			N	-0-					-0-
01	DLQ G-10		8176	-0-	8176	8176	8176	3			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	8176					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) //CONT.// 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

09	513	N	513	-0-	-0-	B	-0-	511	2	2	9	Y	2					6
10	515	N	515	-0-	-0-	B	-0-	514	2	1	9	Y	1					7
11	510	N	510	-0-	-0-	B	-0-	496	2	14	9	Y	13					20
12	438	N	438	-0-	-0-	B	-0-	427	2	11	9	Y	10					30
01 DLQ G-10			536	-0-	536	B	536	523	2	13	9	Y	12					42
02 DLQ G-10			463	-0-	463	B	999	452	2	11	9	Y	10	22	1			30

03/01 BALANCING DATE STATUS -> 999

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	563	N	563	-0-	-0-	B	-0-	554	2	9	9	Y	8					58
10	740	N	740	-0-	-0-	B	-0-	733	2	7	9	Y	6					64
11	593	N	593	-0-	-0-	B	-0-	536	2	57	9	Y	52					116
12	695	N	695	-0-	-0-	B	-0-	683	2	12	9	Y	11					127
01 DLQ G-10			718	-0-	718	B	718	708	2	10	9	Y	9	57	1			79
02 DLQ G-10			616	-0-	616	B	1334	602	2	14	9	Y	13					92

03/01 BALANCING DATE STATUS -> 1334

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	330	N	280	-0-	-50	B	-0-	276	2	4	9	Y	4					64
10	298	N	298	-0-	-0-	B	-0-	290	2	8	9	Y	7					71
11	458	N	458	-0-	-0-	B	-0-	443	2	15	9	Y	14					85
12	688	N	688	-0-	-0-	B	-0-	681	2	7	9	Y	6					91
01 DLQ G-10			841	-0-	841	B	841	774	2	67	9	Y	61					152
02 DLQ G-10			566	-0-	566	B	1407	524	2	42	9	Y	38					190

03/01 BALANCING DATE STATUS -> 1407

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	866	N	866	-0-	-0-	B	-0-	860	2	6	9	Y	5					43
10	714	N	714	-0-	-0-	B	-0-	701	2	13	9	Y	12					55
11	780	N	780	-0-	-0-	B	-0-	768	2	12	9	Y	11					66
12	802	N	802	-0-	-0-	B	-0-	791	2	11	9	Y	10					76
01 DLQ G-10			715	-0-	715	B	715	704	2	11	9	Y	10					86
02 DLQ G-10			666	-0-	666	B	1381	651	2	15	9	Y	14					100

03/01 BALANCING DATE STATUS -> 1381

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	300	N	69	-0-		-231	B	-0-	66	2	3	9	N	3					84
10	248	N	53	-0-		-195	B	-0-	52	2	1	9	N	1					85
11	15	N	15	-0-		-0-	B	-0-	15	2			N	-0-					85
12	62	N	-0-	-0-		-62	B	-0-					N	-0-					85
01	219	N	219	-0-		-0-	B	-0-	212	2	7	9	N	6					91
*02	71	N	71	-0-		-0-	B	-0-	70	2	1	9	N	1					92
03/01 BALANCING DATE STATUS -> -0-																			

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	139	N	139	-0-		-0-	B	-0-	133	2	6	9	Y	5					30
10	155	N	155	-0-		-0-	B	-0-	146	2	9	9	Y	8	26	1			12
11	181	N	181	-0-		-0-	B	-0-	171	2	10	9	Y	9					21
12	155	N	155	-0-		-0-	B	-0-	149	2	6	9	Y	5					26
01 DLQ G-10			109	-0-		109	B	109	107	2	2	9	Y	2					28
02 DLQ G-10			138	-0-		138	B	247	132	2	6	9	Y	5					33
03/01 BALANCING DATE STATUS -> 247																			

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	319	N	319	-0-		-0-	B	-0-	308	2	11	9	Y	10					58
10	332	N	332	-0-		-0-	B	-0-	314	2	18	9	Y	16	50	1			24
11	217	N	217	-0-		-0-	B	-0-	199	2	18	9	Y	16					40
12	217	N	147	-0-		-70	B	-0-	136	2	11	9	Y	10					50
01 DLQ G-10			23	-0-		23	B	23	20	2	3	9	Y	3					53
02 DLQ G-10			-0-	-0-		-0-	B	23					Y	-0-					53
03/01 BALANCING DATE STATUS -> 23																			

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	63	N	63	-0-		-0-	B	-0-	63	2			N	-0-					27
10	67	N	67	-0-		-0-	B	-0-	67	2			N	-0-					27
11	61	N	61	-0-		-0-	B	-0-	61	2			N	-0-					27
12	66	N	66	-0-		-0-	B	-0-	66	2			N	-0-					27
01	70	N	70	-0-		-0-	B	-0-	70	2			N	-0-					27
*02	61	N	61	-0-		-0-	B	-0-	61	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																			

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					Y	14					44
10	0	N	-0-	-0-		-0-	B	-0-					Y	7					51
11	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					51
12	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					51
01 DLQ G-10			-0-	-0-		-0-	B	-0-					Y	-0-					51
02 DLQ G-10			-0-	-0-		-0-	B	-0-					Y	-0-	26	1			25
03/01 BALANCING DATE STATUS -> -0-																			

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09 P&A COND		-0-	-0-	-0- B	-0-					N	-0-					31
10 P&A COND		-0-	-0-	-0- B	-0-					N	-0-	21	1			10
11 P&A COND		-0-	-0-	-0- B	-0-					N	-0-					10
12 P&A COND		-0-	-0-	-0- B	-0-					N	-0-					10
01 P&A COND		-0-	-0-	-0- B	-0-					N	-0-					10
*02 P&A COND		-0-	-0-	-0- B	-0-					N	-0-	10	7			-0-
03/01 BALANCING DATE STATUS -> -0-																
PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17																

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					Y	3					24
10	0 N	-0-	-0-	-0- B	-0-					Y	3					27
11	0 N	-0-	-0-	-0- B	-0-					Y	-0-					27
12	0 N	-0-	-0-	-0- B	-0-					Y	4					31
01 DLQ G-10		19	-0-	19 B	19	15	2	4	9	Y	4	24	1			11
02 DLQ G-10		21	-0-	21 B	40	15	2	6	9	Y	5					16
03/01 BALANCING DATE STATUS -> 40																

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	9 N	9	-0-	-0- B	-0-	2	2	7	9	N	6					179
10	29 N	29	-0-	-0- B	-0-	11	2	18	9	N	16	153	1			42
11	5 N	5	-0-	-0- B	-0-	5	2			N	-0-					42
12	9 N	6	-0-	-3 B	-0-	6	2			N	-0-					42
01	31 N	13	-0-	-18 B	-0-	13	2			N	-0-					42
*02	34 N	34	-0-	-0- B	-0-	34	2			N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	180 N	149	-0-	-31 B	-0-	149	2			N	-0-					7
10	155 N	150	-0-	-5 B	-0-	150	2			N	-0-					7
11	150 N	123	-0-	-27 B	-0-	123	2			N	-0-					7
12	155 N	-0-	-0-	-155 B	-0-					N	-0-					7
01	283 N	283	-0-	-0- B	-0-	283	2			N	-0-					7
*02	127 N	127	-0-	-0- B	-0-	127	2			N	-0-	5	5			2
03/01 BALANCING DATE STATUS -> -0-																

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
10 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
11 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
12 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	34	-0-	-176 B	-0-	34	2			N	-0-					23
10	310	N	100	-0-	-210 B	-0-	100	2			N	-0-					23
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					23
12	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					23
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					23
02	504	N	316	-0-	-188 B	-0-	316	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	1	1	207	3	N	-0-					-0-
10	217	N	216	-0-	-1 B	-0-	1	1	215	3	N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	1	1	192	3	N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	1	1	190	3	N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	1	1	177	3	N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	1	1	155	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	275	-0-	-25 B	-0-	1 2	1 9	272	3	N	2	2	8			109
10	310	N	289	-0-	-21 B	-0-	1 2	1 9	286	3	N	2	2	8			109
11	300	N	262	-0-	-38 B	-0-	1 2	1 9	259	3	N	2	2	8			109
12	279	N	212	-0-	-67 B	-0-	1 2	1 9	209	3	N	2	2	8			109
01	396	N	396	-0-	-0- B	-0-	1 2	1 9	393	3	N	2	2	8			109
*02	303	N	303	-0-	-0- B	-0-	1 2	1 9	300	3	N	2	2	8			109
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	458	-0-	-262 B	-0-	1	1	457	3	N	-0-					-0-
10	558	N	500	-0-	-58 B	-0-	1	1	499	3	N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	1	1	487	3	N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	1	1	536	3	N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	1	1	623	3	N	-0-					-0-
*02	555	N	555	-0-	-0- B	-0-	1	1	554	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	224	-0-	-46 B	-0-	1	1	223	3	N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	1	1	231	3	N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	1	1	223	3	N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	1	1	233	3	N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	1	1	230	3	N	-0-					-0-
*02	433	N	433	-0-	-0- B	-0-	1	1	432	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			Y	-0-					11
10	651	N	553	-0-	-98 B	-0-	553	3			Y	-0-					11
11	600	N	530	-0-	-70 B	-0-	530	3			Y	-0-					11
12	558	N	533	-0-	-25 B	-0-	530	3	3	9	Y	3	10	1			4
01	558	N	516	-0-	-42 B	-0-	515	3	1	9	Y	1					5
02	504	N	463	-0-	-41 B	-0-	463	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			Y	-0-					11
10	310	N	290	-0-	-20 B	-0-	290	3			Y	-0-					11
11	270	N	221	-0-	-49 B	-0-	221	3			Y	-0-					11
12	310	N	276	-0-	-34 B	-0-	273	3	3	9	Y	3	10	1			4
01	279	N	239	-0-	-40 B	-0-	238	3	1	9	Y	1					5
02	196	N	160	-0-	-36 B	-0-	160	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			Y	-0-					11
10	165	N	165	-0-	-0- B	-0-	165	3			Y	-0-					11
11	224	N	224	-0-	-0- B	-0-	224	3			Y	-0-					11
12	248	N	177	-0-	-71 B	-0-	174	3	3	9	Y	3	10	1			4
01	164	N	164	-0-	-0- B	-0-	163	3	1	9	Y	1					5
*02	210	N	210	-0-	-0- B	-0-	210	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1075	N	1075	-0-	-0- B	-0-	1075	3			Y	-0-					107
10	886	N	886	-0-	-0- B	-0-	886	3			Y	-0-					107
11	979	N	979	-0-	-0- B	-0-	979	3			Y	-0-					107
12	844	N	844	-0-	-0- B	-0-	819	3	25	9	Y	23	103	1			27
01	899	N	896	-0-	-3 B	-0-	892	3	4	9	Y	4					31
02	924	N	851	-0-	-73 B	-0-	851	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	471	N	471	-0-	-0- B	-0-	471	3			Y	-0-					14
10	674	N	674	-0-	-0- B	-0-	674	3			Y	-0-					14
11	565	N	565	-0-	-0- B	-0-	565	3			Y	-0-					14
12	619	N	619	-0-	-0- B	-0-	616	3	3	9	Y	3	11	1			6
01	643	N	643	-0-	-0- B	-0-	642	3	1	9	Y	1					7
*02	616	N	616	-0-	-0- B	-0-	616	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
*09	1230	N	1206	-0-	-24 B	-0-	1206	3			N	-0-	49	7			-0-
10	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
12	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
01	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
02	1204	N	1170	-0-	-34 B	-0-	1170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
*09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-	33	7			-0-
10	465	N	390	-0-	-75 B	-0-	390	3			N	-0-					-0-
11	360	N	279	-0-	-81 B	-0-	279	3			N	-0-					-0-
12	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	252	N	202	-0-	-50 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					82
10	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					82
11	273	N	273	-0-	-0- B	-0-	267	2	6	9	N	5					87
12	227	N	227	-0-	-0- B	-0-	224	2	3	9	N	3					90
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					90
02	252	N	193	-0-	-59 B	-0-	187	2	6	9	N	5					95
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	309	-0-	-21 B	-0-	303	2	6	9	N	5					132
10	318	N	318	-0-	-0- B	-0-	310	2	8	9	N	7	67	1			72
11	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					72
12	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					72
01	321	N	321	-0-	-0- B	-0-	312	2	9	9	N	8					80
*02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
12	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
01	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	

PLUGGED AND ABANDONED_____ 03/01/2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																

PLUGGED AND ABANDONED_____ 02/20/2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	499	N	499	-0-	-0- B	-0-	499	2			N	-0-				-0-
10	558	N	509	-0-	-49 B	-0-	509	2			N	-0-				-0-
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-				-0-
12	527	N	525	-0-	-2 B	-0-	525	2			N	-0-				-0-
01	496	N	410	-0-	-86 B	-0-	410	2			N	-0-				-0-
02	476	N	339	-0-	-137 B	-0-	339	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	618	N	618	-0-	-0- B	-0-	618	2			N	-0-				83
10	629	N	629	-0-	-0- B	-0-	629	2			N	-0-				83
11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-				83
12	625	N	625	-0-	-0- B	-0-	625	2			N	-0-				83
01	615	N	615	-0-	-0- B	-0-	615	2			N	-0-				83
*02	574	N	574	-0-	-0- B	-0-	556	2	18	9	N	16				99
03/01 BALANCING DATE STATUS -> -0-																

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	330	N	323	-0-	-7 B	-0-	323	2			N	-0-				-0-
10	341	N	333	-0-	-8 B	-0-	333	2			N	-0-				-0-
11	330	N	318	-0-	-12 B	-0-	318	2			N	-0-				-0-
12	342	N	342	-0-	-0- B	-0-	16	1	326	3	N	-0-				-0-
01	341	N	339	-0-	-2 B	-0-	16	1	323	3	N	-0-				-0-
*02	309	N	309	-0-	-0- B	-0-	14	1	295	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	210	N	186	-0-	-24 B	-0-	186	2			N	-0-				-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-				-0-
11	180	N	179	-0-	-1 B	-0-	179	2			N	-0-				-0-
12	200	N	200	-0-	-0- B	-0-	16	1	184	3	N	-0-				-0-
01	201	N	201	-0-	-0- B	-0-	16	1	185	3	N	-0-				-0-
*02	177	N	177	-0-	-0- B	-0-	14	1	163	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	511	N	511	-0-		-0- B	-0-	511	2			N	-0-					140
10	512	N	512	-0-		-0- B	-0-	512	2			N	-0-					140
11	435	N	435	-0-		-0- B	-0-	435	2			N	-0-					140
12	527	N	443	-0-		-84 B	-0-	16	1	427	3	N	-0-					140
01	527	N	391	-0-		-136 B	-0-	16	1	375	3	N	-0-					140
*02	420	N	351	-0-		-69 B	-0-	14	1	337	3	N	-0-					140
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	96	N	96	-0-		-0- B	-0-	96	2			N	-0-					30
10	100	N	100	-0-		-0- B	-0-	100	2			N	-0-					30
11	94	N	94	-0-		-0- B	-0-	94	2			N	-0-					30
12	118	N	118	-0-		-0- B	-0-	16	1	102	3	N	-0-					30
01	115	N	115	-0-		-0- B	-0-	16	1	99	3	N	-0-					30
*02	102	N	102	-0-		-0- B	-0-	14	1	88	3	N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-		-0- B	-0-	66	2			N	-0-					169
10	66	N	66	-0-		-0- B	-0-	66	2			N	-0-					169
11	64	N	64	-0-		-0- B	-0-	64	2			N	-0-					169
12	72	N	72	-0-		-0- B	-0-	16	1	56	3	N	-0-					169
01	74	N	74	-0-		-0- B	-0-	16	1	58	3	N	-0-					169
*02	69	N	69	-0-		-0- B	-0-	14	1	55	3	N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	105	-0-		-45 B	-0-	105	2			N	-0-					60
10	124	N	99	-0-		-25 B	-0-	99	2			N	-0-					60
11	120	N	86	-0-		-34 B	-0-	86	2			N	-0-					60
12	124	N	93	-0-		-31 B	-0-	16	1	75	3	N	2					62
								2	9									
01	93	N	86	-0-		-7 B	-0-	16	1	70	3	N	-0-					62
*02	84	N	73	-0-		-11 B	-0-	14	1	59	3	N	-0-					62
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	260	-0-		-10 B	-0-	260	2			N	-0-					24
10	279	N	244	-0-		-35 B	-0-	244	2			N	-0-					24
11	270	N	251	-0-		-19 B	-0-	251	2			N	-0-					24
12	279	N	240	-0-		-39 B	-0-	16	1	224	3	N	-0-					24
01	248	N	224	-0-		-24 B	-0-	16	1	208	3	N	-0-					24
*02	224	N	210	-0-		-14 B	-0-	14	1	196	3	N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	722	N	722	-0-		-0- B	-0-	718	2	4	9	N	4					158
10	723	N	723	-0-		-0- B	-0-	723	2			N	-0-					158
11	682	N	682	-0-		-0- B	-0-	682	2			N	-0-					158
12	744	N	704	-0-		-40 B	-0-	16	1	687	3	N	1					159
								1	9									
01	713	N	704	-0-		-9 B	-0-	16	1	679	3	N	8					167
								9	9									
*02	644	N	638	-0-		-6 B	-0-	14	1	611	3	N	12					179
								13	9									
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	311	-0-		-49 B	-0-	307	2	4	9	N	4					52
10	341	N	308	-0-		-33 B	-0-	308	2			N	-0-					52
11	330	N	291	-0-		-39 B	-0-	291	2			N	-0-					52
12	311	N	311	-0-		-0- B	-0-	16	1	289	3	N	5					57
								6	9									
01	310	N	286	-0-		-24 B	-0-	16	1	270	3	N	-0-					57
*02	280	N	258	-0-		-22 B	-0-	14	1	244	3	N	-0-					57
03/01 BALANCING DATE STATUS -> -0-																		

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-		-0-	-0-	295	3	33	9	N	30	170	1			169
10	496	N	327	-0-		-169	-0-	310	3	17	9	N	15					184
11	298	N	298	-0-		-0-	-0-	285	3	13	9	N	12					196
12	194	N	194	-0-		-0-	-0-	185	3	9	9	N	8					204
01	341	N	314	-0-		-27	-0-	314	3			N	-0-					204
02	280	N	239	-0-		-41	-0-	239	3			N	-0-					204

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	#	1882	-0-		-8	-0-	1880	3	2	9	Y	2	2	8			12
10	2021	R	2021	-0-		-0-	-0-	2018	3	3	9	Y	3	3	8			12
11	930	#	675	-0-		-255	-0-	669	3	6	9	Y	5	11	1	5	8	1
12	1643	R	1643	-0-		-0-	-0-	1634	3	9	9	Y	8	8	8			1
01	1941	R	1941	-0-		-0-	-0-	1941	3			Y	-0-					1
*02	2258	R	2258	-0-		-0-	-0-	2256	3	2	9	Y	2	1	1	2	8	-0-

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
10	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
*11	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
*12	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
*01	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					43
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					43
*11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					43
*12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					43
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

03/01 BALANCING DATE STATUS -> -0-

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90		NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					22
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					22
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					22
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					22
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					22
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					22

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1782	N	1782	-0-	-0-	-0-	1737	3	45	9	Y	41					280
10	1740	N	1740	-0-	-0-	-0-	1734	3	6	9	Y	5	165	1			120
11	1740	N	1620	-0-	-120	-0-	1579	3	41	9	Y	37					157
12	1829	N	1601	-0-	-228	-0-	1573	3	28	9	Y	25					182
01	1736	N	1690	-0-	-46	-0-	1660	3	30	9	Y	27					209
*02	1630	N	1630	-0-	-0-	-0-	1589	3	41	9	Y	37					246

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	UNIVERSITY 7				WELL #: 1	RRCID -> 192720	COMPL. DATE 11/27/2002					TOTAL DEPTH N/A		PERF.11600 - 15920			
09	3970	X	3970	-0-	-0-	-0-	3912	3	58	9	N	53	186	1			121
10	3859	X	3859	-0-	-0-	-0-	3804	3	55	9	N	50					171
11	3450	X	2734	-0-	-716	-0-	2689	3	45	9	N	41					212
12	4092	X	3271	-0-	-821	-0-	3205	3	66	9	N	60					272
01	6092	X	6092	-0-	-0-	-0-	5934	3	158	9	N	144	186	1			230
*02	6504	X	6504	-0-	-0-	-0-	6401	3	103	9	N	94	187	1			137
	UNIVERSITY 13				WELL #: 1	RRCID -> 193231	COMPL. DATE 10/04/2002					TOTAL DEPTH 11600		PERF.11559 - 15425			
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	UNIVERSITY 8				WELL #: 2	RRCID -> 195338	COMPL. DATE 05/11/2003					TOTAL DEPTH 11377		PERF.11626 - 15064			
09	900	X	347	-0-	-553	-0-	322	3	25	9	N	23					258
10	930	X	497	-0-	-433	-0-	467	3	30	9	N	27	183	1			102
11	900	X	452	-0-	-448	-0-	431	3	21	9	N	19					121
12	434	X	429	-0-	-5	-0-	406	3	23	9	N	21					142
01	496	X	467	-0-	-29	-0-	443	3	24	9	N	22					164
*02	541	X	541	-0-	-0-	-0-	518	3	23	9	N	21					185
	UNIVERSITY "1"				WELL #: 1	RRCID -> 196801	COMPL. DATE 02/08/2003					TOTAL DEPTH N/A		PERF.11628 - 13533			
09	1648	X	1648	-0-	-0-	-0-	1594	3	54	9	N	49					259
10	1668	X	1668	-0-	-0-	-0-	1642	3	26	9	N	24					283
11	1724	X	1724	-0-	-0-	-0-	1694	3	30	9	N	27	189	1			121
12	1793	X	1793	-0-	-0-	-0-	1765	3	28	9	N	25					146
01	1756	X	1756	-0-	-0-	-0-	1705	3	51	9	N	46					192
*02	1645	X	1645	-0-	-0-	-0-	1600	3	45	9	N	41					233
	UNIVERSITY "21"				WELL #: 1	RRCID -> 196868	COMPL. DATE 02/20/2003					TOTAL DEPTH N/A		PERF.11900 - 14658			
09	0	W	83	-0-	83	83	83	3			Y	-0-	2	1			-0-
10	0	W	187	-0-	187	270	187	3			Y	-0-					-0-
11	0	W	364	-0-	364	634	364	3			Y	-0-					-0-
12	876	N	242	-0-	-634	-0-	242	3			Y	-0-					-0-
01	186	N	160	-0-	-26	-0-	159	3	1	9	Y	1					1
02	336	N	144	-0-	-192	-0-	113	3	31	9	Y	28	8	1			21
	UNIVERSITY "12W"				WELL #: 2	RRCID -> 197310	COMPL. DATE 07/08/2003					TOTAL DEPTH N/A		PERF.11588 - 15634			
09	2610	N	2281	-0-	-329	-0-	2229	3	52	9	N	47					238
10	2604	N	2052	-0-	-552	-0-	2017	3	35	9	N	32	182	1			88
11	2314	N	2314	-0-	-0-	-0-	2270	3	44	9	N	40					128
12	2356	N	2143	-0-	-213	-0-	2099	3	44	9	N	40					168
01	2046	N	1448	-0-	-598	-0-	1407	3	41	9	N	37					205
02	2156	N	1554	-0-	-602	-0-	1525	3	29	9	N	26					231

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2436	-0-	-144	-0-	2341	3	95	9	N	86					251
10	2666	X	2322	-0-	-344	-0-	2252	3	70	9	N	64	187	1			128
11	2400	X	1845	-0-	-555	-0-	1803	3	42	9	N	38					166
12	2511	X	1435	-0-	-1076	-0-	1396	3	39	9	N	35					201
01	3112	X	3112	-0-	-0-	-0-	3002	3	110	9	N	100	188	1			113
02	2268	X	1961	-0-	-307	-0-	1917	3	44	9	N	40					153

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					2
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					2
11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					2
12	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					2
01	585	N	585	-0-	-0-	-0-	574	3	11	9	Y	10					12
*02	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1	5	1			5

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	616	-0-	-14	-0-	2	1	583	3	Y	28	56	1			24
							31	9									
10	620	N	573	-0-	-47	-0-	9	1	540	3	Y	22	40	1			6
							24	9									
11	544	N	544	-0-	-0-	-0-	9	1	475	3	Y	23	14	1			15
							35	4	25	9							
12	651	N	330	-0-	-321	-0-	7	1	308	3	Y	14	23	1			6
							15	9									
01	DLQ G-10		283	-0-	283	283	7	1	276	3	Y	-0-	6	1			-0-
02	DLQ G-10		252	-0-	252	535	7	1	245	3	Y	-0-					-0-

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1790	X	1790	-0-	-0-	-0-	5	1	1722	3	Y	57	77	1			33
							63	9									
10	1668	X	1668	-0-	-0-	-0-	28	1	1594	3	Y	42	64	1			11
							46	9									
11	1584	X	1584	-0-	-0-	-0-	28	1	1401	3	Y	48	28	1			31
							102	4	53	9							
12	1635	X	1635	-0-	-0-	-0-	36	1	1542	3	Y	52	60	1			23
							57	9									
01	DLQ G-10		1973	-0-	1973	1973	44	1	1855	3	Y	67	61	1			29
							74	9									
02	DLQ G-10		1750	-0-	1750	3723	44	1	1644	3	Y	56	40	1			45
							62	9									

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	322	-0-	-8	-0-	313	3	9	9	N	8					102
10	346	N	346	-0-	-0-	-0-	336	3	10	9	N	9					111
11	330	N	328	-0-	-2	-0-	320	3	8	9	N	7					118
12	342	N	342	-0-	-0-	-0-	332	3	10	9	N	9					127
01	347	N	347	-0-	-0-	-0-	338	3	9	9	N	8					135
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					135

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	216	-0-	-84	-0-	201	3	15	9	N	14					104
10	248	X	169	-0-	-79	-0-	159	3	10	9	N	9					113
11	404	X	404	-0-	-0-	-0-	398	3	6	9	N	5					118
12	231	X	231	-0-	-0-	-0-	219	3	12	9	N	11					129
01	248	X	248	-0-	-0-	-0-	224	3	24	9	N	22					151
02	364	X	NO RPT	-0-	-364	-0-					N	NO RPT					151

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	363	-0-	-1227	-0-	362	3	1	9	N	1					199
10	1643	X	706	-0-	-937	-0-	662	3	44	9	N	40					239
11	1530	X	633	-0-	-897	-0-	622	3	11	9	N	10					249
12	814	X	814	-0-	-0-	-0-	814	3			N	-0-					249
01	757	X	757	-0-	-0-	-0-	757	3			N	-0-	179	1			70
02	644	X	NO RPT	-0-	-644	-0-					N	NO RPT					70

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	527	2	25	9	N	23					266
10	558	N	438	-0-	-120	-0-	423	2	15	9	N	14	188	1			92
11	570	N	529	-0-	-41	-0-	516	2	13	9	N	12					104
12	558	N	543	-0-	-15	-0-	528	2	15	9	N	14					118
01	584	N	584	-0-	-0-	-0-	560	2	24	9	N	22					140
*02	547	N	547	-0-	-0-	-0-	528	2	19	9	N	17					157

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2488	-0-	-572	-0-	2488	3			Y	-0-					274
10	3038	X	2736	-0-	-302	-0-	2736	3			Y	-0-					274
11	2700	X	2271	-0-	-429	-0-	2271	3			Y	-0-					274
12	3073	X	3073	-0-	-0-	-0-	3073	3			Y	-0-					274
01	2879	N	2879	-0-	-0-	-0-	2879	3			Y	-0-					274
*02	2447	N	2447	-0-	-0-	-0-	2447	3			Y	-0-	164	1			110

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	230	3	55	9	N	50	179	1			119
10	308	N	308	-0-	-0-	-0-	245	3	63	9	N	57					176
11	280	N	280	-0-	-0-	-0-	238	3	42	9	N	38	2	8			212
12	319	N	319	-0-	-0-	-0-	254	3	65	9	N	59	179	1			92
01	DLQ G-10		308	-0-	308	308	253	3	55	9	N	50					142
02	DLQ G-10		265	-0-	265	573	224	3	41	9	N	37					179

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/24/2016 - PLUGGED 10/24/16

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1558	N	1558	-0-	-0-	-0-	1541	3	17	9	N	15	171	1			25
10	1547	N	1547	-0-	-0-	-0-	1517	3	30	9	N	27					52
11	1500	N	1392	-0-	-108	-0-	1363	3	29	9	N	26					78
12	1612	N	1018	-0-	-594	-0-	1003	3	15	9	N	14					92
01	1647	N	1647	-0-	-0-	-0-	1616	3	31	9	N	28					120
02	1288	N	NO RPT	-0-	-1288	-0-					N	NO RPT					120

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					50
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					50
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					50
12	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1					51
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					51
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					51

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					130
10	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					130
11	1410	N	1294	-0-	-116	-0-	1294	3			N	-0-					130
12	1519	N	1357	-0-	-162	-0-	1357	3			N	-0-					130
01	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					130
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2228	N	2228	-0-	-0-	-0-	2215	3	13	9	N	12					66
10	2294	N	2258	-0-	-36	-0-	2241	3	17	9	N	15					81
11	2220	N	2220	-0-	-0-	-0-	2205	3	15	9	N	14					95
12	2309	N	2309	-0-	-0-	-0-	2296	3	13	9	N	12					107
01	2274	N	2274	-0-	-0-	-0-	2256	3	18	9	N	16					123
02	2072	N	NO RPT	-0-	-2072	-0-					N	NO RPT					123

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	429	-0-	-21	-0-	423	3	6	9	N	5					112
10	496	N	450	-0-	-46	-0-	446	3	4	9	N	4					116
11	455	N	455	-0-	-0-	-0-	446	3	9	9	N	8					124
12	490	N	490	-0-	-0-	-0-	481	3	9	9	N	8					132
01	465	N	373	-0-	-92	-0-	364	3	9	9	N	8					140
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					140

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	904	N	904	-0-	-0-	-0-	904	3			N	-0-					71
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					71
11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					71
12	930	N	-0-	-0-	-930	-0-					N	-0-					71
01	1085	N	599	-0-	-486	-0-	599	3			N	-0-					71
02	840	N	249	-0-	-591	-0-	249	3			N	-0-					71

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10320		9719	-0-	-601	-0-	9719	2			N	-0-					160
10	10602	#	9240	-0-	-1362	-0-	9240	2			N	-0-					160
11	10170	#	2643	-0-	-7527	-0-	2643	2			N	-0-					160
12	10447	#	8939	-0-	-1508	-0-	8933	2	6	9	N	5					165
01	9641		9552	-0-	-89	-0-	9552	2			N	-0-					165
*02	8954		8954	-0-	-0-	-0-	8857	2	97	9	N	88	182	1			71

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					45
10	3599	X	3599	-0-	-0-	-0-	3596	2	3	9	N	3					48
11	4224	X	4224	-0-	-0-	-0-	4209	2	15	9	N	14					62
12	4356	X	4356	-0-	-0-	-0-	4334	2	22	9	N	20					82
01	3947	X	3947	-0-	-0-	-0-	3925	2	22	9	N	20					102
*02	3720	X	3720	-0-	-0-	-0-	3702	2	18	9	N	16					118

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1084	-0-	-236	-0-	974	2	110	9	Y	100	87	1			83
10	1382	N	1382	-0-	-0-	-0-	1285	2	97	9	Y	88	116	1			55
11	1340	N	1340	-0-	-0-	-0-	1231	2	109	9	Y	99	123	1			31
12	1328	N	1328	-0-	-0-	-0-	1212	2	116	9	Y	105	92	1			44
01	1274	N	1274	-0-	-0-	-0-	1158	2	116	9	Y	105	88	1			61
*02	1124	N	1124	-0-	-0-	-0-	1028	2	96	9	Y	87	92	1			56

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					-0-
10	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
11	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
12	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
01	2015	N	1894	-0-	-121	-0-	1894	2			Y	-0-					-0-
02	1792	N	1698	-0-	-94	-0-	1698	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	823	-0-	-47	-0-	823	2			Y	-0-					-0-
10	868	N	846	-0-	-22	-0-	846	2			Y	-0-					-0-
11	840	N	827	-0-	-13	-0-	827	2			Y	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					-0-
*02	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	#	1897	-0-	-143	-0-	1842	2	55	9	N	50					109
10	2294	#	2171	-0-	-123	-0-	2112	2	59	9	N	54					163
11	2071	R	2071	-0-	-0-	-0-	2012	2	59	9	N	54	180	1			37
12	2108	R	2108	-0-	-0-	-0-	2047	2	61	9	N	55					92
01	2170	#	2090	-0-	-80	-0-	2028	2	62	9	N	56					148
02	1960	#	1869	-0-	-91	-0-	1810	2	59	9	N	54					202

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3223	X	3223	-0-	-0-	-0-	3189	2	34	9	N	31					405
10	3224	X	3224	-0-	-0-	-0-	3200	2	24	9	N	22	181	1			246
11	3330	X	3014	-0-	-316	-0-	2995	2	19	9	N	17					263
12	3441	X	3024	-0-	-417	-0-	3000	2	24	9	N	22					285
01	3441	X	2803	-0-	-638	-0-	2772	2	31	9	N	28					313
02	2996	X	1648	-0-	-1348	-0-	1639	2	9	9	N	8					321

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	532	-0-	-68	-0-	491	2	41	9	N	37					130
10	707	N	707	-0-	-0-	-0-	679	2	28	9	N	25					155
11	330	N	120	-0-	-210	-0-	106	2	14	9	N	13					168
12	1138	N	1138	-0-	-0-	-0-	1104	2	34	9	N	31					199
01	875	N	875	-0-	-0-	-0-	844	2	31	9	N	28					227
*02	841	N	841	-0-	-0-	-0-	769	2	72	9	N	65					292

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	270	N	80	-0-	-190	-0-	80	2			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/16/2017 - PLUGGED 01/16/16

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	558	N	239	-0-	-319	-0-	140	3	99	9	N	90					90
*08	808	N	808	-0-	-0-	-0-	708	3	100	9	N	91					181
*09	671	N	671	-0-	-0-	-0-	571	3	100	9	N	91	170	1			102
10	601	N	601	-0-	-0-	-0-	564	3	37	9	N	34					136
11	864	N	864	-0-	-0-	-0-	825	2	39	9	N	35	171	1			-0-
*12	3100	N	3513	-0-	413	413	3449	2	64	9	N	58					58
*01	1041	N	628	-0-	-413	-0-	628	2			N	-0-					58
*02	2800	N	3862	-0-	1062	1062	3852	2	10	9	N	9					67

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC //CONT.// 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5123	R	5123	-0-	-0-	-0-	4662	3	461	9	Y	419	419	1			198
10	5123	R	5123	-0-	-0-	-0-	4662	3	461	9	Y	419	419	1			198
11	5730	#	3691	-0-	-2039	-0-	3396	3	295	9	Y	268	174	1			292
12	5921	#	3548	-0-	-2373	-0-	3341	3	207	9	Y	188	113	1			367
*01	5301	#	3083	-0-	-2218	-0-	2780	3	303	9	Y	275	433	1			209
02	4788	#	3591	-0-	-1197	-0-	3297	3	294	9	Y	267	202	1			274

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		746	-0-	746	746	563	3	183	9	Y	166	108	1			58
12	T. A.		264	-0-	264	1010	57	3	207	9	Y	188	113	1			133
*01	T. A.		81	-0-	81	1091	13	3	68	9	Y	62	97	1			98
02	T. A.		640	-0-	640	1731	579	3	61	9	Y	55	42	1			111

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

09	1770	X	1715	-0-	-55	-0-	1715	3			N	-0-					37
10	1798	X	1756	-0-	-42	-0-	1756	3			N	-0-					37
11	1740	X	1682	-0-	-58	-0-	1682	3			N	-0-					37
12	1798	X	1708	-0-	-90	-0-	1708	3			N	-0-					37
01	1767	X	1703	-0-	-64	-0-	1703	3			N	-0-					37
02	1596	X	1535	-0-	-61	-0-	1535	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

09	780	N	723	-0-	-57	-0-	723	3			N	-0-					81
10	806	N	739	-0-	-67	-0-	739	3			N	-0-					81
11	750	N	667	-0-	-83	-0-	667	3			N	-0-					81
12	744	N	716	-0-	-28	-0-	716	3			N	-0-					81
01	744	N	711	-0-	-33	-0-	711	3			N	-0-					81
*02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

09	2940	X	2852	-0-	-88	-0-	2852	3			N	-0-					144
10	3038	X	2911	-0-	-127	-0-	2911	3			N	-0-					144
11	2910	X	2769	-0-	-141	-0-	2769	3			N	-0-					144
12	2976	X	2862	-0-	-114	-0-	2862	3			N	-0-					144
01	2976	X	2903	-0-	-73	-0-	2903	3			N	-0-					144
02	2660	X	2596	-0-	-64	-0-	2596	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					165
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					165
11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					165
12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					165
*01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					165
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					165

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	122	-0-	-88	-0-	122	3			N	-0-					43
10	155	N	106	-0-	-49	-0-	106	3			N	-0-					43
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					43
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					43
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					43
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					249
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					249
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-	193	1			56
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					56
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					56
02	84	N	55	-0-	-29	-0-	55	3			N	-0-					56

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
01	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
02	84	N	39	-0-	-45	-0-	39	3			Y	-0-					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	35	-0-	-25	-0-	29	3	6	9	N	5					103
10	38	N	38	-0-	-0-	-0-	30	3	8	9	N	7					110
11	37	N	37	-0-	-0-	-0-	28	3	9	9	N	8					118
12	41	N	41	-0-	-0-	-0-	34	3	7	9	N	6					124
*01	52	N	52	-0-	-0-	-0-	33	3	19	9	N	17					141
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					141

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6653	X	6653	-0-	-0-	-0-	6397	3	256	9	Y	233	272	1			142
10	6561	X	6561	-0-	-0-	-0-	6317	3	244	9	Y	222	273	1			91
11	6529	X	6529	-0-	-0-	-0-	6310	3	219	9	Y	199	178	1			112
12	6812	X	6812	-0-	-0-	-0-	6574	3	238	9	Y	216	180	1			148
01	6665	X	6405	-0-	-260	-0-	6197	3	208	9	Y	189	177	1			160
02	6020	X	5792	-0-	-228	-0-	5609	3	183	9	Y	166	180	1			146

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2675	-0-	-295	-0-	2629	3	46	9	Y	42	88	1			62
10	3069	X	2753	-0-	-316	-0-	2692	3	61	9	Y	55					117
11	2970	X	2603	-0-	-367	-0-	2544	3	59	9	Y	54	109	1			62
12	2852	X	2673	-0-	-179	-0-	2586	3	87	9	Y	79					141
01	3100	N	3311	-0-	211	211	3206	3	105	9	Y	95	128	1			108
*02	2800	N	2760	-0-	-40	171	2642	3	118	9	Y	107	138	1			77

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

09	690	N	632	-0-	-58	-0-	591	3	41	9	Y	37	95	1			59
10	713	N	652	-0-	-61	-0-	619	3	33	9	Y	30					89
11	630	N	590	-0-	-40	-0-	559	3	31	9	Y	28	82	1			35
12	651	N	647	-0-	-4	-0-	613	3	34	9	Y	31					66
01	702	N	702	-0-	-0-	-0-	668	3	34	9	Y	31	60	1			37
*02	658	N	658	-0-	-0-	-0-	623	3	35	9	Y	32	46	1			23

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

09	8643	X	8643	-0-	-0-	-0-	8373	3	270	9	Y	245	277	1			149
10	9434	X	9434	-0-	-0-	-0-	9177	3	257	9	Y	234	287	1			96
11	7890	X	6233	-0-	-1657	-0-	6003	3	230	9	Y	209	187	1			118
12	8153	X	7162	-0-	-991	-0-	6896	3	266	9	Y	242	194	1			166
01	8804	X	6665	-0-	-2139	-0-	6436	3	229	9	Y	208	197	1			177
02	7952	X	7668	-0-	-284	-0-	7467	3	201	9	Y	183	199	1			161

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

09	12030	X	11168	-0-	-862	-0-	11106	3	62	9	Y	56	152	1			115
10	12431	X	11676	-0-	-755	-0-	11606	3	70	9	Y	64					179
11	11473	X	11473	-0-	-0-	-0-	11418	3	55	9	Y	50					229
12	11811	X	10202	-0-	-1609	-0-	10133	3	69	9	Y	63	177	1			115
01	11470	X	10372	-0-	-1098	-0-	10297	3	75	9	Y	68					183
02	10360	X	9880	-0-	-480	-0-	9814	3	66	9	Y	60	176	1			67

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

09	473	N	473	-0-	-0-	-0-	462	3	11	9	Y	10					103
10	498	N	498	-0-	-0-	-0-	486	3	12	9	Y	11	77	1			37
11	467	N	467	-0-	-0-	-0-	452	3	15	9	Y	14					51
12	448	N	448	-0-	-0-	-0-	438	3	10	9	Y	9					60
01	489	N	489	-0-	-0-	-0-	469	3	20	9	Y	18					78
*02	445	N	445	-0-	-0-	-0-	416	3	29	9	Y	26	68	1			36

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

09	7920	X	7158	-0-	-762	-0-	6974	3	184	9	Y	167	371	1			109
10	8184	X	6274	-0-	-1910	-0-	6105	3	169	9	Y	154					263
11	6930	X	5433	-0-	-1497	-0-	5242	3	191	9	Y	174	188	1			249
12	7409	X	5625	-0-	-1784	-0-	5450	3	175	9	Y	159	191	1			217
01	7409	X	5740	-0-	-1669	-0-	5539	3	201	9	Y	183	188	1			212
02	6692	X	3752	-0-	-2940	-0-	3584	3	168	9	Y	153	189	1			176

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

09	1200	N	1192	-0-	-8	-0-	1168	3	24	9	Y	22					143
10	1252	N	1252	-0-	-0-	-0-	1211	3	41	9	Y	37	108	1			72
11	1200	N	1179	-0-	-21	-0-	1151	3	28	9	Y	25					97
12	1240	N	1147	-0-	-93	-0-	1135	3	12	9	Y	11					108
01	1240	N	1201	-0-	-39	-0-	1181	3	20	9	Y	18					126
02	1092	N	655	-0-	-437	-0-	646	3	9	9	Y	8	109	1			25

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	31	-0-	-59	-0-	31	3			Y	-0-	27	1			10
10	62	N	28	-0-	-34	-0-	28	3			Y	-0-					10
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					10
12	31	N	-0-	-0-	-31	-0-					Y	-0-	8	1			2
01	31	N	18	-0-	-13	-0-	18	3			Y	-0-					2
*02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-	2	1			-0-

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	898	-0-	-62	-0-	898	3			N	-0-					26
10	992	N	837	-0-	-155	-0-	837	3			N	-0-					26
11	930	N	635	-0-	-295	-0-	603	3	32	9	N	29					55
12	1092	N	1092	-0-	-0-	-0-	972	3	120	9	N	109					164
01	1228	N	1228	-0-	-0-	-0-	1165	3	63	9	N	57					221
*02	820	N	820	-0-	-0-	-0-	808	3	12	9	N	11	185	1			47

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	7470	-0-	-0-	-0-	7437	3	33	9	N	30					182
10	7817	X	7817	-0-	-0-	-0-	7765	3	52	9	N	47					229
11	7140	X	6788	-0-	-352	-0-	6769	3	19	9	N	17					246
12	7435	X	7435	-0-	-0-	-0-	7420	3	15	9	N	14					260
01	7378	X	7246	-0-	-132	-0-	7198	3	48	9	N	44	186	1			118
02	6664	X	6571	-0-	-93	-0-	6548	3	23	9	N	21					139

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		625	-0-	625	1672	625	3			Y	-0-					-0-
10	T. A.		609	-0-	609	2281	609	3			Y	-0-					-0-
11	2887	X	606	-0-	-2281	-0-	606	3			Y	-0-					-0-
12	651	N	518	-0-	-133	-0-	518	3			Y	-0-					-0-
01	620	N	41	-0-	-579	-0-	41	3			Y	-0-					-0-
02	560	N	361	-0-	-199	-0-	361	3			Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1935	N	1935	-0-	-0-	-0-	1865	3	70	9	Y	64					171
10	2028	N	2028	-0-	-0-	-0-	1953	3	75	9	Y	68					239
11	1956	N	1956	-0-	-0-	-0-	1889	3	67	9	Y	61	179	1			121
12	1974	N	1974	-0-	-0-	-0-	1896	3	78	9	Y	71					192
01	1891	N	1586	-0-	-305	-0-	1519	3	67	9	Y	61	189	1			64
02	1708	N	1543	-0-	-165	-0-	1476	3	67	9	Y	61					125

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2338	-0-	-32	-0-	2260	3	78	9	N	71					233
10	2480	X	2373	-0-	-107	-0-	2309	3	64	9	N	58	188	1			103
11	2400	X	2304	-0-	-96	-0-	2230	3	74	9	N	67					170
12	2480	X	2363	-0-	-117	-0-	2284	3	79	9	N	72					242
01	2449	X	2302	-0-	-147	-0-	2235	3	67	9	N	61	183	1			120
02	2184	X	2122	-0-	-62	-0-	2048	3	74	9	N	67					187

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1521	N	1521	-0-	-0-	-0-	1495	3	26	9	N	24					109
10	1649	N	1649	-0-	-0-	-0-	1617	3	32	9	N	29					138
11	1530	N	1518	-0-	-12	-0-	1495	3	23	9	N	21					159
12	1581	N	1526	-0-	-55	-0-	1502	3	24	9	N	22					181
01	1643	N	1486	-0-	-157	-0-	1453	3	33	9	N	30					211
*02	1448	N	1448	-0-	-0-	-0-	1397	3	51	9	N	46	189	1			68

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

09	1830	X	292	-0-	-1538	-0-	292	3			Y	-0-					112
10	1426	X	3	-0-	-1423	-0-	3	3			Y	-0-					112
11	2297	X	2297	-0-	-0-	-0-	2269	3	28	9	Y	25					137
12	1539	X	1539	-0-	-0-	-0-	1524	3	15	9	Y	14					151
01	2098	N	2098	-0-	-0-	-0-	2062	3	36	9	Y	33					184
*02	1017	N	1017	-0-	-0-	-0-	998	3	19	9	Y	17					201

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

09	DLQ G-10	1823	-0-	1823	6134	21	1	1788	3	Y	13	14	1					4
						14	9											
10	DLQ G-10	2590	-0-	2590	8724	36	1	2530	3	Y	22	20	1	1	8			5
						24	9											
11	10403 R	1679	-0-	-8724	-0-	22	1	1626	3	Y	28	27	1					6
						31	9											
12	1461 R	1461	-0-	-0-	-0-	21	1	1410	3	Y	27	24	1					9
						30	9											
01	2604 #	2560	-0-	-44	-0-	31	1	2490	3	Y	35	35	1					9
						39	9											
*02	2514 R	2514	-0-	-0-	-0-	30	1	2451	3	Y	30	28	1					11
						33	9											

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1991	N	1991	-0-	-0-	-0-	28	1	1906	3	Y	52	40	1			39
							57	9									
10	2260	N	2260	-0-	-0-	-0-	32	1	2161	3	Y	61	61	1			39
							67	9									
11	2349	N	2349	-0-	-0-	-0-	36	1	2274	3	Y	35	61	1			13
							39	9									
12	2565	N	2565	-0-	-0-	-0-	157	1	2308	3	Y	91	84	1			20
							100	9									
01	2417	N	2417	-0-	-0-	-0-	35	1	2309	3	Y	66	60	1			26
							73	9									
02	2100	N	2047	-0-	-53	-0-	32	1	1951	3	Y	58	41	1			43
							64	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

09	17	X	17	-0-	-0-	-0-	17	2		N	-0-					-0-
10	62	X	11	-0-	-51	-0-	11	2		N	-0-					-0-
11	60	X	13	-0-	-47	-0-	13	2		N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	2		N	-0-					-0-
*01	7	X	7	-0-	-0-	-0-	7	2		N	-0-					-0-
02	28	X	16	-0-	-12	-0-	16	2		N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

09	90	N	4	-0-	-86	-0-	4	2		N	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	2		N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-				N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

09	753	N	753	-0-	-0-	-0-	753	2		N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2		N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2		N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-				N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

09	960	#	275	-0-	-685	-0-	275	2			N	-0-					-0-
10	527	#	390	-0-	-137	-0-	390	2			N	-0-					-0-
11	510	#	247	-0-	-263	-0-	247	2			N	-0-					-0-
12	527	#	154	-0-	-373	-0-	154	2			N	-0-					-0-
*01	157	R	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	364	#	207	-0-	-157	-0-	207	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

09	827	N	827	-0-	-0-	-0-	827	2			N	-0-					55
10	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					55
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					55
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					55
*01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					55
*02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

09	2550	X	1929	-0-	-621	-0-	1929	2			N	-0-					-0-
10	2635	X	2027	-0-	-608	-0-	2027	2			N	-0-					-0-
11	2490	X	1638	-0-	-852	-0-	1638	2			N	-0-					-0-
12	1984	X	1879	-0-	-105	-0-	1879	2			N	-0-					-0-
*01	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
02	1820	X	822	-0-	-998	-0-	822	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2464	-0-	-476	-0-	2464	2			N	-0-					-0-
10	3038	X	2792	-0-	-246	-0-	2792	2			N	-0-					-0-
11	2730	X	2302	-0-	-428	-0-	2302	2			N	-0-					-0-
12	2821	X	2130	-0-	-691	-0-	2130	2			N	-0-					-0-
*01	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
02	2520	X	2076	-0-	-444	-0-	2076	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					10
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					10
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					10
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					10
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					10
*02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

09	60 N	40	-0-	-20	-0-	40	2		N	-0-			-0-
10	48 N	48	-0-	-0-	-0-	48	2		N	-0-			-0-
11	44 N	44	-0-	-0-	-0-	44	2		N	-0-			-0-
12	31 N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
01	62 N	17	-0-	-45	-0-	17	2		N	-0-			-0-
02	28 N	28	-0-	-0-	-0-	28	2		N	-0-			-0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
01	248	N	96	-0-	-152	-0-	96	2			N	-0-					-0-
02	224	N	124	-0-	-100	-0-	124	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	179	-0-	-61	-0-	179	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
01	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-
02	196	N	124	-0-	-72	-0-	124	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

09	661	N	661	-0-	-0-	-0-	5	1	606	3	N	45					202
							50	9									
10	651	N	651	-0-	-0-	-0-	584	2	67	9	N	61	173	1			90
11	570	N	525	-0-	-45	-0-	517	2	8	9	N	7					97
12	682	N	598	-0-	-84	-0-	556	2	42	9	N	38					135
01	868	N	632	-0-	-236	-0-	5	1	583	3	N	40					175
							44	9									
*02	561	N	561	-0-	-0-	-0-	5	1	506	3	N	45					220
							50	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

09	510	N	317	-0-	-193	-0-	10	1	294	3	N	12					130
							13	9									
10	628	N	628	-0-	-0-	-0-	580	2	48	9	N	44					174
11	739	N	739	-0-	-0-	-0-	695	2	44	9	N	40					214
12	483	N	483	-0-	-0-	-0-	453	2	30	9	N	27	177	1			64
01	527	N	326	-0-	-201	-0-	5	1	274	3	N	43					107
							47	9									
*02	876	N	876	-0-	-0-	-0-	5	1	832	3	N	35					142
							39	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
01	14B	DENY	-0-	-0-	-0-	-0-					Y	1	24	1			19
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					5

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
01	310	N	300	-0-	-10	-0-	16	1	284	3	N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	983	-0-	-7	-0-	983	2			N	-0-					-0-
10	992	N	743	-0-	-249	-0-	743	2			N	-0-					-0-
11	1020	N	769	-0-	-251	-0-	769	2			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	16	1	1023	3	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	16	1	813	3	N	-0-					-0-
*02	991	N	991	-0-	-0-	-0-	14	1	977	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	66	-0-	-24	-0-	66	2			N	-0-					-0-
10	93	#	56	-0-	-37	-0-	56	2			N	-0-					-0-
11	69	R	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*02	63	R	63	-0-	-0-	-0-	63	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	17	-0-	-13	-0-	17	2			N	-0-					64
10	31	#	18	-0-	-13	-0-	18	2			N	-0-					64
11	30	#	-0-	-0-	-30	-0-					N	-0-					64
12	31	#	-0-	-0-	-31	-0-					N	-0-					64
01	31	#	-0-	-0-	-31	-0-					N	-0-					64
02	28	#	-0-	-0-	-28	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	14	-0-	-76	-0-	14	2			N	-0-					199
10	93	#	6	-0-	-87	-0-	6	2			N	-0-					199
11	51	R	51	-0-	-0-	-0-	51	2			N	-0-					199
12	63	R	63	-0-	-0-	-0-	63	2			N	-0-					199
01	31	#	14	-0-	-17	-0-	14	2			N	-0-					199
02	56	#	-0-	-0-	-56	-0-					N	-0-					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	1019	-0-	-31	-0-	1004	2	15	9	N	14	3	8			102
10	1015	R	1015	-0-	-0-	-0-	994	2	21	9	N	19	8	8			113
11	935	R	935	-0-	-0-	-0-	904	2	31	9	N	28	11	8			130
12	1054	#	922	-0-	-132	-0-	907	2	15	9	N	14	7	8			137
01	1054	#	948	-0-	-106	-0-	937	2	11	9	N	10	4	8			143
02	952	#	834	-0-	-118	-0-	828	2	6	9	N	5	1	8			147

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	R	332	-0-	-0-	-0-	281	2	51	9	N	46	2	8			92
10	343	R	343	-0-	-0-	-0-	295	2	48	9	N	44	4	8			132
11	329	R	329	-0-	-0-	-0-	315	2	14	9	N	13					145
12	363	R	363	-0-	-0-	-0-	335	2	28	9	N	25					170
01	376	R	376	-0-	-0-	-0-	332	2	44	9	N	40	4	8			206
*02	322	R	322	-0-	-0-	-0-	294	2	28	9	N	25					231

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1					1
01	309	N	309	-0-	-0-	-0-	308	2	1	9	N	1	1	1			1
*02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					1

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	#	2021	-0-	-79	-0-	2021	3			N	-0-					92
10	2170	#	1813	-0-	-357	-0-	1813	3			N	-0-					92
11	2160	#	1552	-0-	-608	-0-	1552	3			N	-0-					92
12	2232	#	2029	-0-	-203	-0-	2028	3	1	9	N	1					93
01	2232	#	1873	-0-	-359	-0-	1873	3			N	-0-					93
02	1876	#	1875	-0-	-1	-0-	1875	3			N	-0-					93

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	114	-0-	-186	-0-	114	3			N	-0-					63
10	310	#	150	-0-	-160	-0-	150	3			N	-0-					63
11	300	#	83	-0-	-217	-0-	83	3			N	-0-					63
12	310	#	172	-0-	-138	-0-	171	3	1	9	N	1					64
01	310	#	198	-0-	-112	-0-	198	3			N	-0-					64
*02	171	R	171	-0-	-0-	-0-	171	3			N	-0-					64

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	R	662	-0-	-0-	-0-	661	3	1	9	N	1					100
10	682	#	680	-0-	-2	-0-	680	3			N	-0-					100
11	660	#	633	-0-	-27	-0-	633	3			N	-0-					100
12	682	#	644	-0-	-38	-0-	644	3			N	-0-					100
01	682	#	622	-0-	-60	-0-	622	3			N	-0-					100
02	616	#	614	-0-	-2	-0-	611	3	3	9	N	3					103

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	R	233	-0-	-0-	-0-	233	2			N	-0-					80
10	155	#	42	-0-	-113	-0-	42	2			N	-0-					80
11	284	R	284	-0-	-0-	-0-	282	2	2	9	N	2					82
12	248	#	-0-	-0-	-248	-0-					N	-0-					82
01	630	R	630	-0-	-0-	-0-	628	2	2	9	N	2					84
02	252	#	169	-0-	-83	-0-	167	2	2	9	N	2					86

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	433	-0-	-17	-0-	431	2	2	9	N	2					151
10	465	#	337	-0-	-128	-0-	335	2	2	9	N	2					153
11	450	#	-0-	-0-	-450	-0-					N	-0-					153
12	465	#	-0-	-0-	-465	-0-					N	-0-					153
01	465	#	-0-	-0-	-465	-0-					N	-0-					153
02	392	#	-0-	-0-	-392	-0-					N	-0-					153

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	242	-0-	-148	-0-	242	2			N	-0-					143
10	403	#	199	-0-	-204	-0-	199	2			N	-0-					143
11	390	#	124	-0-	-266	-0-	124	2			N	-0-					143
12	403	#	187	-0-	-216	-0-	187	2			N	-0-					143
01	318	R	318	-0-	-0-	-0-	316	2	2	9	N	2					145
*02	299	R	299	-0-	-0-	-0-	297	2	2	9	N	2					147

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	#	716	-0-	-244	-0-	716	2			N	-0-					33
10	992	#	785	-0-	-207	-0-	785	2			N	-0-					33
11	1073	R	1073	-0-	-0-	-0-	1073	2			N	-0-					33
12	1828	R	1828	-0-	-0-	-0-	1824	2	4	9	N	4	32	1			5
01	2195	R	2195	-0-	-0-	-0-	2195	2			N	-0-					5
*02	1930	R	1930	-0-	-0-	-0-	1823	2	107	9	N	97	7	1			95

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

09	1326	R	1326	-0-	-0-	-0-	9	1	1310	2	N	6					41
							7	9									
10	1271	#	1212	-0-	-59	-0-	9	1	1194	2	N	8					49
							9	9									
11	1380	#	1375	-0-	-5	-0-	11	1	1354	2	N	9					58
							10	9									
12	1426	#	1311	-0-	-115	-0-	16	1	1276	3	N	17					75
							19	9									
01	1426	#	1301	-0-	-125	-0-	16	1	1268	3	N	15					90
							17	9									
*02	1288	#	1111	-0-	-177	-0-	14	1	1085	3	N	11					101
							12	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

09	930	#	813	-0-	-117	-0-	809	2	4	9	N	4					59
10	1028	R	1028	-0-	-0-	-0-	1022	2	6	9	N	5					64
11	962	R	962	-0-	-0-	-0-	958	2	4	9	N	4					68
12	1004	R	1004	-0-	-0-	-0-	16	1	979	3	N	8					76
							9	9									
01	1023	#	1008	-0-	-15	-0-	16	1	988	3	N	4					80
							4	9									
*02	924	#	884	-0-	-40	-0-	14	1	866	3	N	4					84
							4	9									

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

09	390	#	364	-0-	-26	-0-	364	2			Y	-0-					54
10	372	R	372	-0-	-0-	-0-	372	2			Y	-0-					54
11	360	R	360	-0-	-0-	-0-	360	2			Y	-0-					54
12	372	#	367	-0-	-5	-0-	367	2			Y	-0-					54
01	372	#	352	-0-	-20	-0-	352	2			Y	-0-					54
02	336	#	312	-0-	-24	-0-	312	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3776	-0-	-394	-0-	3776	3			N	-0-					-0-
10	4309	X	3720	-0-	-589	-0-	3720	3			N	-0-					-0-
11	4170	X	3596	-0-	-574	-0-	3596	3			N	-0-					-0-
12	4319	X	4319	-0-	-0-	-0-	4319	3			N	-0-					-0-
01	4185	X	4185	-0-	-0-	-0-	4185	3			N	-0-					-0-
*02	3841	X	3841	-0-	-0-	-0-	3841	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	3732	-0-	-1638	-0-	3732	3			N	-0-					-0-
10	5549	X	3525	-0-	-2024	-0-	3525	3			N	-0-					-0-
11	5370	X	3992	-0-	-1378	-0-	3992	3			N	-0-					-0-
12	5549	X	3888	-0-	-1661	-0-	3888	3			N	-0-					-0-
01	4712	X	3888	-0-	-824	-0-	3888	3			N	-0-					-0-
02	3724	X	2763	-0-	-961	-0-	2763	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

09	3540	X	2783	-0-	-757	-0-	2783	3			N	-0-					-0-
10	3658	X	2449	-0-	-1209	-0-	2449	3			N	-0-					-0-
11	3210	X	2265	-0-	-945	-0-	2265	3			N	-0-					-0-
12	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					-0-
01	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					-0-
*02	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

09	64283		86621	-0-	22338	B	415787	86621	3		N	-0-					-0-
10	66484		85992	-0-	19508	B	435295	85992	3		N	-0-					-0-
11	64339		81854	-0-	17515	B	452810	81854	3		N	-0-					-0-
12	66484		76380	-0-	9896	B	462706	76380	3		N	-0-					-0-
01	75381		83322	-0-	7941	B	470647	83322	3		N	-0-					-0-
*02	60994		76237	-0-	15243	B	485890	76237	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> 485890

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	38001	N	38001	-0-	-0-	B	-0-	38001	3		N	-0-					-0-
10	33145	N	33145	-0-	-0-	B	-0-	33145	3		N	-0-					-0-
11	37825	N	37825	-0-	-0-	B	-0-	37825	3		N	-0-					-0-
12	38386	N	38386	-0-	-0-	B	-0-	38386	3		N	-0-					-0-
01	41883	N	41883	-0-	-0-	B	-0-	41883	3		N	-0-					-0-
*02	34924	N	34924	-0-	-0-	B	-0-	34924	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-													
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-													
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		32															
09	32 X	-0-	-0-	-32	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	22305	-0-	22305	B	22305	22305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		22305															

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		2															
09	T. A.	-0-	-0-	-0-	B	2					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	2					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	2					N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	B	2					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	2					N	NO RPT					-0-
02	T. A.	33770	-0-	33770	B	33772	33770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		33772															

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-															
09	43650 #	42307	-0-	-1343	B	-1343	64	1	42242	3	N	1	1	8			-0-
							1	9									
10	45105 #	30716	-0-	-14389	B	-15732	64	1	30652	3	N	-0-					-0-
11	43500 #	43300	-0-	-200	B	-15932	64	1	43236	3	N	-0-					-0-
12	44888 #	36365	-0-	-8523	B	-24455	36365	3			N	-0-					-0-
*01	20513 R	44968	-0-	24455	B	-0-	44968	3			N	-0-					-0-
02	40404 #	19784	-0-	-20620	B	-20620	19784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-20620															

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	3881	N	3881	-0-	-0-	B	-0-	25	1	3856	3	N	-0-			-0-
10	3768	N	3768	-0-	-0-	B	-0-	29	1	3739	3	N	-0-			-0-
11	3710	N	3710	-0-	-0-	B	-0-	21	1	3689	3	N	-0-			-0-
12	3871	N	3871	-0-	-0-	B	-0-	3871	3			N	-0-			-0-
*01	3983	N	3983	-0-	-0-	B	-0-	3983	3			N	-0-			-0-
*02	3713	N	3713	-0-	-0-	B	-0-	3713	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*02	51369	N	51369	-0-	-0-	B	-0-	51369	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	18150	N	15874	-0-	-2276	B	-0-	103	1	15771	3	N	-0-			-0-
10	19716	N	12949	-0-	-6767	B	-0-	99	1	12850	3	N	-0-			-0-
11	18704	N	18704	-0-	-0-	B	-0-	107	1	18597	3	N	-0-			-0-
12	17975	N	17975	-0-	-0-	B	-0-	17975	3			N	-0-			-0-
*01	18483	N	18483	-0-	-0-	B	-0-	18483	3			N	-0-			-0-
02	17444	N	11790	-0-	-5654	B	-0-	11790	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	2130	N	1954	-0-	-176	B	-0-	325	1	1629	3	N	-0-			-0-
10	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-			-0-
11	2027	N	2027	-0-	-0-	B	-0-	498	1	1529	3	N	-0-			-0-
12	2099	N	2099	-0-	-0-	B	-0-	461	1	1634	3	N	4			4
								4	9							
01	2032	N	2032	-0-	-0-	B	-0-	434	1	1598	3	N	-0-			4
02	1904	N	1702	-0-	-202	B	-0-	260	1	1442	3	N	-0-			4
03/01 BALANCING DATE STATUS -> -0-																

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7504	N	7504	-0-	-0- B	-0-	7504	2			N	-0-					-0-
10	7883	N	7883	-0-	-0- B	-0-	7883	2			N	-0-					-0-
11	8223	N	8223	-0-	-0- B	-0-	8223	2			N	-0-					-0-
12	8487	N	8487	-0-	-0- B	-0-	8487	2			N	-0-					-0-
01	8461	N	8461	-0-	-0- B	-0-	8461	2			N	-0-					-0-
*02	7564	N	7564	-0-	-0- B	-0-	7564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43165	N	43165	-0-	-0- B	-0-	43165	2			N	-0-					-0-
10	45043	N	40101	-0-	-4942 B	-0-	40101	2			N	-0-					-0-
11	44103	N	44103	-0-	-0- B	-0-	44103	2			N	-0-					-0-
12	44609	N	37761	-0-	-6848 B	-0-	37761	2			N	-0-					-0-
01	40699	N	40699	-0-	-0- B	-0-	40699	2			N	-0-					-0-
02	39928	N	39726	-0-	-202 B	-0-	39726	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	25885	N	25885	-0-	-0- B	-0-	25885	2			N	-0-					-0-
10	26598	N	24377	-0-	-2221 B	-0-	24377	2			N	-0-					-0-
11	27299	N	27299	-0-	-0- B	-0-	27299	2			N	-0-					-0-
12	26753	N	25677	-0-	-1076 B	-0-	25677	2			N	-0-					-0-
01	27010	N	27010	-0-	-0- B	-0-	27010	2			N	-0-					-0-
*02	25954	N	25954	-0-	-0- B	-0-	25954	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4724	N	4724	-0-	-0- B	-0-	4724	2			N	-0-					-0-
10	4805	N	4595	-0-	-210 B	-0-	4595	2			N	-0-					-0-
11	4741	N	4741	-0-	-0- B	-0-	4741	2			N	-0-					-0-
12	4805	N	4717	-0-	-88 B	-0-	4717	2			N	-0-					-0-
01	5114	N	5114	-0-	-0- B	-0-	5114	2			N	-0-					-0-
*02	4464	N	4464	-0-	-0- B	-0-	4464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	5250	N	4480	-0-	-770 B	-0-	4480	2		N	-0-			-0-
10	5332	N	3914	-0-	-1418 B	-0-	3914	2		N	-0-			-0-
11	5469	N	5469	-0-	-0- B	-0-	5469	2		N	-0-			-0-
12	5521	N	5521	-0-	-0- B	-0-	5521	2		N	-0-			-0-
01	5973	N	5973	-0-	-0- B	-0-	5973	2		N	-0-			-0-
*02	5198	N	5198	-0-	-0- B	-0-	5198	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	21480	N	21412	-0-	-68 B	-0-	21412	2		N	-0-			-0-
10	22227	N	21667	-0-	-560 B	-0-	21667	2		N	-0-			-0-
11	21540	N	21489	-0-	-51 B	-0-	21489	2		N	-0-			-0-
12	22134	N	21832	-0-	-302 B	-0-	21832	2		N	-0-			-0-
01	22189	N	22189	-0-	-0- B	-0-	22189	2		N	-0-			-0-
02	20048	N	20023	-0-	-25 B	-0-	20023	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	22158	N	22158	-0-	-0- B	-0-	22158	2		N	-0-			-0-
10	22785	N	19164	-0-	-3621 B	-0-	19164	2		N	-0-			-0-
11	22050	N	21941	-0-	-109 B	-0-	21941	2		N	-0-			-0-
12	22785	N	15198	-0-	-7587 B	-0-	15198	2		N	-0-			-0-
01	22178	N	22178	-0-	-0- B	-0-	22178	2		N	-0-			-0-
02	20468	N	20434	-0-	-34 B	-0-	20434	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	2550	N	2519	-0-	-31 B	-0-	2519	2		N	-0-			-0-
10	2635	N	2293	-0-	-342 B	-0-	2293	2		N	-0-			-0-
11	2602	N	2602	-0-	-0- B	-0-	2602	2		N	-0-			-0-
12	2604	N	2544	-0-	-60 B	-0-	2544	2		N	-0-			-0-
01	2687	N	2687	-0-	-0- B	-0-	2687	2		N	-0-			-0-
*02	2389	N	2389	-0-	-0- B	-0-	2389	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14190	N	12704	-0-	-1486 B	-0-	12704	2		N	-0-			-0-
10	11556	N	11556	-0-	-0- B	-0-	11556	2		N	-0-			-0-
11	13453	N	13453	-0-	-0- B	-0-	13453	2		N	-0-			-0-
12	13113	N	12587	-0-	-526 B	-0-	12587	2		N	-0-			-0-
01	14152	N	14152	-0-	-0- B	-0-	14152	2		N	-0-			-0-
*02	12520	N	12520	-0-	-0- B	-0-	12520	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8370	N	7906	-0-	-464 B	-0-	7906	2			N	-0-					-0-
10	8556	N	8065	-0-	-491 B	-0-	8065	2			N	-0-					-0-
11	8190	N	7686	-0-	-504 B	-0-	7686	2			N	-0-					-0-
12	8184	N	7561	-0-	-623 B	-0-	7561	2			N	-0-					-0-
01	7926	N	7926	-0-	-0- B	-0-	7926	2			N	-0-					-0-
02	7000	N	6984	-0-	-16 B	-0-	6984	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-
10	1783	N	1783	-0-	-0- B	-0-	1783	2			N	-0-					-0-
11	1880	N	1880	-0-	-0- B	-0-	1880	2			N	-0-					-0-
12	1953	N	1855	-0-	-98 B	-0-	1855	2			N	-0-					-0-
01	1949	N	1949	-0-	-0- B	-0-	1949	2			N	-0-					-0-
*02	1955	N	1955	-0-	-0- B	-0-	1955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	11989	N	11989	-0-	-0- B	-0-	11989	3			N	-0-					-0-
10	15965	N	14323	-0-	-1642 B	-0-	14323	3			N	-0-					-0-
11	17695	N	17695	-0-	-0- B	-0-	17695	3			N	-0-					-0-
12	14530	N	14530	-0-	-0- B	-0-	14530	3			N	-0-					-0-
01 DLQ G-10			16978	-0-	16978 B	16978	16978	3			N	-0-					-0-
02 DLQ G-10			12912	-0-	12912 B	29890	12912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 29890																	

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5940	N	2836	-0-	-3104 B	-0-	2835	2	1	9	N	1	1	8			6
10	4525	N	4525	-0-	-0- B	-0-	4525	2			N	-0-					6
11	4680	N	-0-	-0-	-4680 B	-0-					N	2	2	8			6
12	3416	N	3416	-0-	-0- B	-0-	3416	2			N	-0-					6
01	6517	N	6517	-0-	-0- B	-0-	6517	2			N	-0-					6
*02	4066	N	4066	-0-	-0- B	-0-	4066	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	22410	N	21078	-0-	-1332 B	-0-	21078	3			N	-0-					-0-
10	22413	N	20003	-0-	-2410 B	-0-	20003	3			N	-0-					-0-
11	21180	N	20598	-0-	-582 B	-0-	20598	3			N	-0-					-0-
12	22112	N	22112	-0-	-0- B	-0-	22112	3			N	-0-					-0-
01	23757	N	23757	-0-	-0- B	-0-	23757	3			N	-0-					-0-
*02	21273	N	21273	-0-	-0- B	-0-	21273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		16238											
09	43546	39201	-0-	-4345 B	11893	39201	3		N	-0-			-0-
10	33349 R	21456	-0-	-11893 B	-0-	21456	3		N	-0-			-0-
11	18030 #	10233	-0-	-7797 B	-7797	10233	3		N	-0-			-0-
12	18631 #	10742	-0-	-7889 B	-15686	10742	3		N	-0-			-0-
01	45229	10742	-0-	-34487 B	-50173	10742	3		N	-0-			-0-
02	36596	12598	-0-	-23998 B	-74171	12598	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-74171											

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

09/01 BALANCING DATE STATUS ->		-27819		CANCELLED UNDERAGE ->		-6628							
09	45600 N	51208	-0-	5608 B	-22211	51208	3		N	-0-			-0-
10	51863 N	34055	-0-	-17808 B	-22211	34055	3		N	-0-			-0-
11	51060 N	52999	-0-	1939 B	-20272	52999	3		N	-0-			-0-
12	52917 N	39856	-0-	-13061 B	-20272	39856	3		N	-0-			-0-
01	34069 N	39856	-0-	5787 B	-14485	39856	3		N	-0-			-0-
02	49476 N	53972	-0-	4496 B	-9989	53972	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-		CANCELLED UNDERAGE ->		-9989							

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

09/01 BALANCING DATE STATUS ->		-0-											
09	56700 #	55001	-0-	-1699 B	-1699	55001	3		N	-0-			-0-
10	59737 #	44737	-0-	-15000 B	-16699	44737	3		N	-0-			-0-
11	57810 #	48192	-0-	-9618 B	-26317	48192	3		N	-0-			-0-
12	59737 #	43124	-0-	-16613 B	-42930	43124	3		N	-0-			-0-
01	58001 #	43124	-0-	-14877 B	-57807	43124	3		N	-0-			-0-
02	51324 #	52328	-0-	1004 B	-56803	52328	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-56803											

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

09/01 BALANCING DATE STATUS ->		-0-											
09	291 N	291	-0-	-0-	B	-0-	291	3		N	-0-		-0-
10	331 N	331	-0-	-0-	B	-0-	331	3		N	-0-		-0-
11	420 N	420	-0-	-0-	B	-0-	420	3		N	-0-		-0-
12	353 N	353	-0-	-0-	B	-0-	353	3		N	-0-		-0-
01	353 N	353	-0-	-0-	B	-0-	353	3		N	-0-		-0-
*02	393 N	393	-0-	-0-	B	-0-	393	3		N	-0-		-0-
03/01 BALANCING DATE STATUS ->		-0-											

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	47700	#	46117	-0-	-1583	B	-1583	46117	3			N	-0-					-0-
10	48887	#	34384	-0-	-14503	B	-16086	34384	3			N	-0-					-0-
11	47040	#	46151	-0-	-889	B	-16975	46151	3			N	-0-					-0-
12	48608	#	33175	-0-	-15433	B	-32408	33175	3			N	-0-					-0-
01	48298	#	33175	-0-	-15123	B	-47531	33175	3			N	-0-					-0-
02	43064	#	45734	-0-	2670	B	-44861	45734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -44861																		

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	7507	N	7507	-0-	-0-	B	-0-	7507	3			N	-0-					-0-
10	6971	N	6971	-0-	-0-	B	-0-	6971	3			N	-0-					-0-
11	6731	N	6731	-0-	-0-	B	-0-	6731	3			N	-0-					-0-
12	7220	N	7220	-0-	-0-	B	-0-	7220	3			N	-0-					-0-
01	7220	N	7220	-0-	-0-	B	-0-	7220	3			N	-0-					-0-
*02	3536	N	3536	-0-	-0-	B	-0-	3536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4860	N	4428	-0-	-432	B	-0-	4428	3			N	-0-					-0-
10	4960	N	3131	-0-	-1829	B	-0-	3131	3			N	-0-					-0-
11	4680	N	4091	-0-	-589	B	-0-	4091	3			N	-0-					-0-
12	4588	N	3999	-0-	-589	B	-0-	3999	3			N	-0-					-0-
01	3999	N	3999	-0-	-0-	B	-0-	3999	3			N	-0-					-0-
*02	4361	N	4361	-0-	-0-	B	-0-	4361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	929	-0-	-61	B	-0-	929	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
11	930	N	807	-0-	-123	B	-0-	807	3			N	-0-					-0-
12	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
01	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
*02	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4440	N	3839	-0-	-601	B	-0-		3839	3	N	-0-					-0-
10	4774	N	2308	-0-	-2466	B	-0-		2308	3	N	-0-					-0-
11	4170	N	2819	-0-	-1351	B	-0-		2819	3	N	-0-					-0-
12	4627	N	4627	-0-	-0-	B	-0-		4627	3	N	-0-					-0-
01	4761	N	4761	-0-	-0-	B	-0-		4761	3	N	-0-					-0-
*02	4273	N	4273	-0-	-0-	B	-0-		4273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 35695																	
09	68430		65197	-0-	-3233	B	32462		65197	3	N	-0-					-0-
10	70773		51101	-0-	-19672	B	12790		51101	3	N	-0-					-0-
11	68490		52673	-0-	-15817	B	-3027		52673	3	N	-0-					-0-
12	70773		56338	-0-	-14435	B	-17462		56338	3	N	-0-					-0-
01	68014	#	56338	-0-	-11676	B	-29138		56338	3	N	-0-					-0-
02	60844	#	62886	-0-	2042	B	-27096		62886	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27096																	

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	18360	N	18299	-0-	-61	B	-0-		18299	3	N	-0-					-0-
10	19375	N	15715	-0-	-3660	B	-0-		15715	3	N	-0-					-0-
11	18240	N	16783	-0-	-1457	B	-0-		16783	3	N	-0-					-0-
12	18910	N	18597	-0-	-313	B	-0-		18597	3	N	-0-					-0-
01	18801	N	18801	-0-	-0-	B	-0-		18801	3	N	-0-					-0-
*02	17290	N	17290	-0-	-0-	B	-0-		17290	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	31882	N	31882	-0-	-0-	B	-0-	31882	3			N	-0-					-0-
10	32457	N	20848	-0-	-11609	B	-0-	20848	3			N	-0-					-0-
11	31877	N	31877	-0-	-0-	B	-0-	31877	3			N	-0-					-0-
12	32806	N	32806	-0-	-0-	B	-0-	32806	3			N	-0-					-0-
01	32806	N	32806	-0-	-0-	B	-0-	32806	3			N	-0-					-0-
*02	34181	N	34181	-0-	-0-	B	-0-	34181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5842	N	5842	-0-	-0-	B	-0-	5842	3			N	-0-					-0-
10	5878	N	5878	-0-	-0-	B	-0-	5878	3			N	-0-					-0-
11	5484	N	5484	-0-	-0-	B	-0-	5484	3			N	-0-					-0-
12	6081	N	6081	-0-	-0-	B	-0-	6081	3			N	-0-					-0-
01	6081	N	6081	-0-	-0-	B	-0-	6081	3			N	-0-					-0-
*02	4774	N	4774	-0-	-0-	B	-0-	4774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	12810	N	12733	-0-	-77	B	-0-	12733	3			N	-0-					-0-
10	14838	N	14838	-0-	-0-	B	-0-	14838	3			N	-0-					-0-
11	13278	N	13278	-0-	-0-	B	-0-	13278	3			N	-0-					-0-
12	13846	N	13846	-0-	-0-	B	-0-	13846	3			N	-0-					-0-
01	13888	N	13846	-0-	-42	B	-0-	13846	3			N	-0-					-0-
02	12404	N	5251	-0-	-7153	B	-0-	5251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	20910	N	20307	-0-	-603	B	-0-	20307	3			N	-0-					-0-
10	21979	N	19018	-0-	-2961	B	-0-	19018	3			N	-0-					-0-
11	22288	N	22288	-0-	-0-	B	-0-	22288	3			N	-0-					-0-
12	20987	N	16901	-0-	-4086	B	-0-	16901	3			N	-0-					-0-
01	19003	N	16901	-0-	-2102	B	-0-	16901	3			N	-0-					-0-
02	19908	N	19241	-0-	-667	B	-0-	19241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	45208	R	45208	-0-	-0-	B	-0-	45208	3			N	-0-					-0-
10	46748	#	36152	-0-	-10596	B	-10596	36152	3			N	-0-					-0-
11	45360	#	42061	-0-	-3299	B	-13895	42061	3			N	-0-					-0-
12	46872	#	41042	-0-	-5830	B	-19725	41042	3			N	-0-					-0-
01	46562	#	41042	-0-	-5520	B	-25245	41042	3			N	-0-					-0-
02	42056	#	41993	-0-	-63	B	-25308	41993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-25308															

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-4162															
09	26310	N	25893	-0-	-417	B	-4162	25893	3			N	-0-					-0-
10	27745	N	22949	-0-	-4796	B	-4162	22949	3			N	-0-					-0-
11	26430	N	21932	-0-	-4498	B	-4162	21932	3			N	-0-					-0-
12	26753	N	29519	-0-	2766	B	-1396	29519	3			N	-0-					-0-
01	28123	N	29519	-0-	1396	B	-0-	29519	3			N	-0-					-0-
*02	23616	N	23616	-0-	-0-	B	-0-	23616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	24092	N	24092	-0-	-0-	B	-0-	24092	3			N	-0-					-0-
10	25916	N	22849	-0-	-3067	B	-0-	22849	3			N	-0-					-0-
11	22320	N	20275	-0-	-2045	B	-0-	20275	3			N	-0-					-0-
12	24893	N	19627	-0-	-5266	B	-0-	19627	3			N	-0-					-0-
01	22847	N	19627	-0-	-3220	B	-0-	19627	3			N	-0-					-0-
*02	19957	N	19957	-0-	-0-	B	-0-	19957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	7650	N	7095	-0-	-555	B	-0-	7095	3			N	-0-					-0-
10	7874	N	5314	-0-	-2560	B	-0-	5314	3			N	-0-					-0-
11	7260	N	6779	-0-	-481	B	-0-	6779	3			N	-0-					-0-
12	7745	N	7745	-0-	-0-	B	-0-	7745	3			N	-0-					-0-
01	7745	N	7745	-0-	-0-	B	-0-	7745	3			N	-0-					-0-
*02	6569	N	6569	-0-	-0-	B	-0-	6569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	23310	N	21897	-0-	-1413	B	-0-	21897	3			N	-0-					-0-
10	23560	N	18992	-0-	-4568	B	-0-	18992	3			N	-0-					-0-
11	22050	N	19756	-0-	-2294	B	-0-	19756	3			N	-0-					-0-
12	22630	N	22230	-0-	-400	B	-0-	22230	3			N	-0-					-0-
01	22230	N	22230	-0-	-0-	B	-0-	22230	3			N	-0-					-0-
*02	19818	N	19818	-0-	-0-	B	-0-	19818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	15690	N	14632	-0-	-1058 B	-0-	14632	3			N	-0-					-0-
10	16120	N	13821	-0-	-2299 B	-0-	13821	3			N	-0-					-0-
11	15360	N	14705	-0-	-655 B	-0-	14705	3			N	-0-					-0-
12	15128	N	11553	-0-	-3575 B	-0-	11553	3			N	-0-					-0-
01	13826	N	11553	-0-	-2273 B	-0-	11553	3			N	-0-					-0-
*02	14282	N	14282	-0-	-0- B	-0-	14282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

09/01 BALANCING DATE STATUS -> -0-																	
09	19048	N	19048	-0-	-0- B	-0-	19048	3			N	-0-					-0-
10	20460	N	14864	-0-	-5596 B	-0-	14864	3			N	-0-					-0-
11	20250	N	15492	-0-	-4758 B	-0-	15492	3			N	-0-					-0-
12	19685	N	15249	-0-	-4436 B	-0-	15249	3			N	-0-					-0-
01	15249	N	15249	-0-	-0- B	-0-	15249	3			N	-0-					-0-
02	14448	N	14199	-0-	-249 B	-0-	14199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

09/01 BALANCING DATE STATUS -> -0-																	
09	34410	#	28464	-0-	-5946 B	-5946	28464	3			N	-0-					-0-
10	36084	#	24170	-0-	-11914 B	-17860	24170	3			N	-0-					-0-
11	34920	#	28286	-0-	-6634 B	-24494	28286	3			N	-0-					-0-
12	36084	#	28672	-0-	-7412 B	-31906	28672	3			N	-0-					-0-
01	34534	#	28672	-0-	-5862 B	-37768	28672	3			N	-0-					-0-
02	26572	#	32203	-0-	5631 B	-32137	32203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -32137																	

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

09	10950	X	7827	-0-	-3123	-0-	7827	2			N	-0-					-0-
10	11315	X	9440	-0-	-1875	-0-	9440	2			N	-0-					-0-
11	10950	X	10388	-0-	-562	-0-	10388	2			N	-0-					-0-
12	11288	X	11288	-0-	-0-	-0-	11288	2			N	-0-					-0-
01	11941	X	11941	-0-	-0-	-0-	11941	2			N	-0-					-0-
02	9212	X	7117	-0-	-2095	-0-	7117	2			N	-0-					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

09	2116	X	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
10	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
11	2907	N	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
12	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
01	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
*02	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4708	X	4708	-0-	-0-	-0-	783	1	3925	3	N	-0-					-0-
10	4371	X	4037	-0-	-334	-0-	4037	3			N	-0-					-0-
11	4984	X	4984	-0-	-0-	-0-	1224	1	3760	3	N	-0-					-0-
12	4990	X	4990	-0-	-0-	-0-	1099	1	3891	3	N	-0-					-0-
01	T. A.		4893	-0-	4893	4893	1045	1	3848	3	N	-0-					-0-
02	T. A.		4013	-0-	4013	8906	613	1	3400	3	N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2974	N	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
12	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
01	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
*02	1683	N	1683	-0-	-0-	-0-	1679	2	4	9	N	4	4	8			-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		10724	-0-	10724	32941	10724	3			N	-0-					-0-
10	T. A.		10353	-0-	10353	43294	10353	3			N	-0-					-0-
11	T. A.		9528	-0-	9528	52822	9528	3			N	-0-					-0-
12	T. A.		10992	-0-	10992	63814	10992	3			N	-0-					-0-
01	74806	X	10992	-0-	-63814	-0-	10992	3			N	-0-					-0-
02	9996	X	9960	-0-	-36	-0-	9960	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1221	-0-	-279	-0-	1221	3			N	-0-					-0-
10	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
11	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
12	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					-0-
01	1426	N	1269	-0-	-157	-0-	1269	3			N	-0-					-0-
02	1288	N	1282	-0-	-6	-0-	1282	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5849	X	5849	-0-	-0-	-0-	5849	3			N	-0-					-0-
10	4717	X	4717	-0-	-0-	-0-	4717	3			N	-0-					-0-
11	2970	X	1910	-0-	-1060	-0-	1910	3			N	-0-					-0-
12	3069	X	2941	-0-	-128	-0-	2941	3			N	-0-					-0-
01	3069	X	2941	-0-	-128	-0-	2941	3			N	-0-					-0-
*02	4398	X	4398	-0-	-0-	-0-	4398	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	3002	-0-	-88	-0-	3002	3			N	-0-					-0-
10	3193	X	2936	-0-	-257	-0-	2936	3			N	-0-					-0-
11	3090	X	2701	-0-	-389	-0-	2701	3			N	-0-					-0-
12	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
01	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
*02	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	6613	-0-	-317	-0-	13	1	6600	3	N	-0-					-0-
10	7161	X	6198	-0-	-963	-0-	13	1	6185	3	N	-0-					-0-
11	6930	X	6608	-0-	-322	-0-	13	1	6595	3	N	-0-					-0-
12	7068	X	6371	-0-	-697	-0-	13	1	6358	3	N	-0-					-0-
01	7006	X	6371	-0-	-635	-0-	13	1	6358	3	N	-0-					-0-
02	6160	X	5806	-0-	-354	-0-	12	1	5794	3	N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	7151	-0-	-979	-0-	7151	3			N	-0-					-0-
10	8556	X	5288	-0-	-3268	-0-	5288	3			N	-0-					-0-
11	8280	X	4147	-0-	-4133	-0-	4147	3			N	-0-					-0-
12	8556	X	7219	-0-	-1337	-0-	7219	3			N	-0-					-0-
01	7378	X	7219	-0-	-159	-0-	7219	3			N	-0-					-0-
*02	7717	X	7717	-0-	-0-	-0-	7717	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	8109	-0-	-261	-0-	8109	3			N	-0-					-0-
10	8649	X	7486	-0-	-1163	-0-	7486	3			N	-0-					-0-
11	8370	X	6726	-0-	-1644	-0-	6726	3			N	-0-					-0-
12	8432	X	6262	-0-	-2170	-0-	6262	3			N	-0-					-0-
01	8370	X	6262	-0-	-2108	-0-	6262	3			N	-0-					-0-
02	7560	X	6899	-0-	-661	-0-	6899	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
10	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
11	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
12	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
01	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
*02	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	992	N	522	-0-	-470	-0-	522	3			N	-0-					-0-
11	690	N	309	-0-	-381	-0-	309	3			N	-0-					-0-
12	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
01	527	N	309	-0-	-218	-0-	309	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2724	N	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
10	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
11	2820	N	2335	-0-	-485	-0-	2335	3			N	-0-					-0-
12	2899	N	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
01	2899	N	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
*02	2467	N	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
11	1020	N	653	-0-	-367	-0-	653	3			N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
02	616	N	168	-0-	-448	-0-	168	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

09	16370	X	16370	-0-	-0-	-0-	16370	3			N	-0-					-0-
10	16213	X	15162	-0-	-1051	-0-	15162	3			N	-0-					-0-
11	18007	X	18007	-0-	-0-	-0-	18007	3			N	-0-					-0-
12	16213	X	15902	-0-	-311	-0-	15902	3			N	-0-					-0-
01	15902	X	15902	-0-	-0-	-0-	15902	3			N	-0-					-0-
*02	15241	X	15241	-0-	-0-	-0-	15241	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

09	3000	X	2953	-0-	-47	-0-	2953	3			N	-0-					-0-
10	3100	X	2229	-0-	-871	-0-	2229	3			N	-0-					-0-
11	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
12	3100	X	2924	-0-	-176	-0-	2924	3			N	-0-					-0-
01	2924	N	2924	-0-	-0-	-0-	2924	3			N	-0-					-0-
02	2772	X	2743	-0-	-29	-0-	2743	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

09	5100	X	4464	-0-	-636	-0-	4464	3			N	-0-					-0-
10	5115	X	3680	-0-	-1435	-0-	3680	3			N	-0-					-0-
11	4980	X	4789	-0-	-191	-0-	4789	3			N	-0-					-0-
12	5146	X	4229	-0-	-917	-0-	4229	3			N	-0-					-0-
01	5146	X	4229	-0-	-917	-0-	4229	3			N	-0-					-0-
02	4480	X	4366	-0-	-114	-0-	4366	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

09	27857	X	27857	-0-	-0-	-0-	27857	3			N	-0-					-0-
10	24166	X	24166	-0-	-0-	-0-	24166	3			N	-0-					-0-
11	28496	X	28496	-0-	-0-	-0-	28496	3			N	-0-					-0-
12	24963	X	24963	-0-	-0-	-0-	24963	3			N	-0-					-0-
01	24963	X	24963	-0-	-0-	-0-	24963	3			N	-0-					-0-
*02	24259	X	24259	-0-	-0-	-0-	24259	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4682	-0-	-268	-0-	4682	3			N	-0-					-0-
10	5115	X	3955	-0-	-1160	-0-	3955	3			N	-0-					-0-
11	4860	X	4608	-0-	-252	-0-	4608	3			N	-0-					-0-
12	5190	X	5190	-0-	-0-	-0-	5190	3			N	-0-					-0-
01	5190	X	5190	-0-	-0-	-0-	5190	3			N	-0-					-0-
*02	4462	X	4462	-0-	-0-	-0-	4462	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12828	X	12828	-0-	-0-	-0-	12828	3			N	-0-					-0-
10	12586	X	11034	-0-	-1552	-0-	11034	3			N	-0-					-0-
11	12878	X	12878	-0-	-0-	-0-	12878	3			N	-0-					-0-
12	12586	X	11309	-0-	-1277	-0-	11309	3			N	-0-					-0-
01	11309	X	11309	-0-	-0-	-0-	11309	3			N	-0-					-0-
*02	10941	X	10941	-0-	-0-	-0-	10941	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12390	X	12305	-0-	-85	-0-	12305	3			N	-0-					-0-
10	13206	X	11917	-0-	-1289	-0-	11917	3			N	-0-					-0-
11	12780	X	10498	-0-	-2282	-0-	10498	3			N	-0-					-0-
12	13206	X	13037	-0-	-169	-0-	13037	3			N	-0-					-0-
01	13037	X	13037	-0-	-0-	-0-	13037	3			N	-0-					-0-
*02	11773	X	11773	-0-	-0-	-0-	11773	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	8316	-0-	-864	-0-	8316	3			N	-0-					-0-
10	9300	X	6383	-0-	-2917	-0-	6383	3			N	-0-					-0-
11	9383	X	9383	-0-	-0-	-0-	9383	3			N	-0-					-0-
12	8866	X	8099	-0-	-767	-0-	8099	3			N	-0-					-0-
01	8099	X	8099	-0-	-0-	-0-	8099	3			N	-0-					-0-
*02	7811	X	7811	-0-	-0-	-0-	7811	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14760	X	14668	-0-	-92	-0-	14668	3			N	-0-					-0-
10	15128	X	13774	-0-	-1354	-0-	13774	3			N	-0-					-0-
11	14640	X	10956	-0-	-3684	-0-	10956	3			N	-0-					-0-
12	15159	X	13837	-0-	-1322	-0-	13837	3			N	-0-					-0-
01	15128	X	13837	-0-	-1291	-0-	13837	3			N	-0-					-0-
02	13664	X	11710	-0-	-1954	-0-	11710	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	2955	-0-	-1605	-0-	2955	3			N	-0-					-0-
10	4712	X	2365	-0-	-2347	-0-	2365	3			N	-0-					-0-
11	4560	X	2766	-0-	-1794	-0-	2766	3			N	-0-					-0-
12	4712	X	2313	-0-	-2399	-0-	2313	3			N	-0-					-0-
01	3069	X	2313	-0-	-756	-0-	2313	3			N	-0-					-0-
02	2772	X	2202	-0-	-570	-0-	2202	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10590	X	10407	-0-	-183	-0-	10407	3			N	-0-					-0-
10	10912	X	10427	-0-	-485	-0-	10427	3			N	-0-					-0-
11	10560	X	9408	-0-	-1152	-0-	9408	3			N	-0-					-0-
12	10757	X	9713	-0-	-1044	-0-	9713	3			N	-0-					-0-
01	10757	X	9713	-0-	-1044	-0-	9713	3			N	-0-					-0-
02	9716	X	7152	-0-	-2564	-0-	7152	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

09	2657	N	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
10	2821	N	2556	-0-	-265	-0-	2556	3			N	-0-					-0-
11	2700	N	2573	-0-	-127	-0-	2573	3			N	-0-					-0-
12	2759	N	2259	-0-	-500	-0-	2259	3			N	-0-					-0-
01	2542	N	2259	-0-	-283	-0-	2259	3			N	-0-					-0-
02	2408	N	-0-	-0-	-2408	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

09	3000	N	5369	-0-	2369	2369	5369	3			N	-0-					-0-
10	2369	N	-0-	-0-	-2369	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	560	X	-0-	-0-	-560	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

09	33060	X	31459	-0-	-1601	-0-	31459	3			N	-0-					-0-
10	34162	X	26882	-0-	-7280	-0-	26882	3			N	-0-					-0-
11	31350	X	30561	-0-	-789	-0-	30561	3			N	-0-					-0-
12	32519	X	30521	-0-	-1998	-0-	30521	3			N	-0-					-0-
01	32519	X	30521	-0-	-1998	-0-	30521	3			N	-0-					-0-
02	29372	X	28184	-0-	-1188	-0-	28184	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

09	7110	X	6710	-0-	-400	-0-	6710	3			N	-0-					-0-
10	7223	X	6323	-0-	-900	-0-	6323	3			N	-0-					-0-
11	6930	X	5949	-0-	-981	-0-	5949	3			N	-0-					-0-
12	7161	X	6158	-0-	-1003	-0-	6158	3			N	-0-					-0-
01	7161	X	6158	-0-	-1003	-0-	6158	3			N	-0-					-0-
*02	6726	X	6726	-0-	-0-	-0-	6726	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

09	3660	X	3579	-0-	-81	-0-	3579	3			N	-0-					-0-
10	3782	X	3672	-0-	-110	-0-	3672	3			N	-0-					-0-
11	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					-0-
12	3720	X	3680	-0-	-40	-0-	3680	3			N	-0-					-0-
01	3689	X	3680	-0-	-9	-0-	3680	3			N	-0-					-0-
02	3500	X	-0-	-0-	-3500	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

09	9390	X	3879	-0-	-5511	-0-	3879	3			N	-0-					-0-
10	11222	X	8144	-0-	-3078	-0-	8144	3			N	-0-					-0-
11	10860	X	3928	-0-	-6932	-0-	3928	3			N	-0-					-0-
12	11222	X	9035	-0-	-2187	-0-	9035	3			N	-0-					-0-
01	9035	X	9035	-0-	-0-	-0-	9035	3			N	-0-					-0-
02	7364	X	5498	-0-	-1866	-0-	5498	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	7993	-0-	-1787	-0-	7993	3			N	-0-					-0-
10	8897	X	7270	-0-	-1627	-0-	7270	3			N	-0-					-0-
11	9930	X	7496	-0-	-2434	-0-	7496	3			N	-0-					-0-
12	10261	X	8179	-0-	-2082	-0-	8179	3			N	-0-					-0-
01	8959	X	8179	-0-	-780	-0-	8179	3			N	-0-					-0-
*02	9597	X	9597	-0-	-0-	-0-	9597	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
10	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*02	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	30	3			Y	-0-					2
10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					2
11	13	N	10	-0-	-3	-0-	10	3			Y	-0-					2
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					2
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					2
*02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					7
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					7
11	630	N	493	-0-	-137	-0-	493	3			N	-0-					7
12	775	N	679	-0-	-96	-0-	679	3			N	-0-					7
01	651	N	528	-0-	-123	-0-	528	3			N	-0-					7
*02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
10	1085	N	1079	-0-	-6	-0-	1079	3			N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	1302	N	967	-0-	-335	-0-	967	3			N	-0-					-0-
01	1085	N	982	-0-	-103	-0-	982	3			N	-0-					-0-
*02	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
10	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
11	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
12	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

09	300	X	114	-0-	-186	-0-	114	3			N	-0-					2
10	772	X	772	-0-	-0-	-0-	772	3			N	-0-					2
11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					2
12	403	X	352	-0-	-51	-0-	352	3			N	-0-					2
01	775	X	448	-0-	-327	-0-	448	3			N	-0-					2
02	700	X	481	-0-	-219	-0-	481	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	620	X	475	-0-	-145	-0-	475	3			N	-0-					-0-
01	620	X	454	-0-	-166	-0-	454	3			N	-0-					-0-
02	560	X	474	-0-	-86	-0-	474	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

09	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					53
10	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					53
11	1080	X	945	-0-	-135	-0-	945	3			N	-0-					53
12	1147	X	1012	-0-	-135	-0-	1012	3			N	-0-					53
01	1550	X	1013	-0-	-537	-0-	1013	3			N	-0-					53
02	1400	X	931	-0-	-469	-0-	931	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					3
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					3
11	480	N	405	-0-	-75	-0-	405	3			N	-0-					3
12	651	N	426	-0-	-225	-0-	426	3			N	-0-					3
01	527	N	446	-0-	-81	-0-	446	3			N	-0-					3
*02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					4
10	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					4
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					4
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					4
01	1085	N	912	-0-	-173	-0-	912	3			N	-0-					4
*02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

09	14B2 EXT	21	-0-	21	9715	21	3			N	-0-					-0-
10	14B2 EXT	11	-0-	11	9726	11	3			N	-0-					-0-
11	14B2 EXT	13	-0-	13	9739	13	3			N	-0-					-0-
12	14B2 EXT	11	-0-	11	9750	11	3			N	-0-					-0-
01	14B2 EXT	13	-0-	13	9763	13	3			N	-0-					-0-
02	14B2 EXT	12	-0-	12	9775	12	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

09	570	N	522	-0-	-48	-0-	522	3			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
12	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
01	558	N	440	-0-	-118	-0-	440	3			N	-0-					-0-
*02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

09	720	X	627	-0-	-93	-0-	627	3			N	-0-					-0-
10	744	X	630	-0-	-114	-0-	630	3			N	-0-					-0-
11	720	X	419	-0-	-301	-0-	419	3			N	-0-					-0-
12	651	X	551	-0-	-100	-0-	551	3			N	-0-					-0-
01	651	X	516	-0-	-135	-0-	516	3			N	-0-					-0-
02	588	X	502	-0-	-86	-0-	502	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					1
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					1
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					1
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					1
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1
*02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

09	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
02	84	N	21	-0-	-63	-0-	21	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					1
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					1
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					1
12	372	N	314	-0-	-58	-0-	314	3			N	-0-					1
01	372	N	312	-0-	-60	-0-	312	3			N	-0-					1
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

09	720	X	720	-0-	-0-	-0-	720	3			N	-0-					4
10	747	X	747	-0-	-0-	-0-	747	3			N	-0-					4
11	690	X	586	-0-	-104	-0-	586	3			N	-0-					4
12	744	X	676	-0-	-68	-0-	676	3			N	-0-					4
01	744	X	113	-0-	-631	-0-	113	3			N	-0-					4
*02	805	X	805	-0-	-0-	-0-	805	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

09	390	X	336	-0-	-54	-0-	336	3			N	-0-					3
10	372	X	343	-0-	-29	-0-	343	3			N	-0-					3
11	332	X	332	-0-	-0-	-0-	332	3			N	-0-					3
12	710	X	710	-0-	-0-	-0-	710	3			N	-0-					3
01	375	X	375	-0-	-0-	-0-	375	3			N	-0-					3
02	308	X	57	-0-	-251	-0-	57	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

09	330	X	323	-0-	-7	-0-	323	2			N	-0-					-0-
10	341	X	307	-0-	-34	-0-	307	2			N	-0-					-0-
11	330	X	290	-0-	-40	-0-	290	2			N	-0-					-0-
12	341	X	326	-0-	-15	-0-	326	2			N	-0-					-0-
01	341	X	310	-0-	-31	-0-	309	2	1	9	N	1	1	8			-0-
02	308	X	280	-0-	-28	-0-	280	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

09	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
10	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
11	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
12	2480	N	2473	-0-	-7	-0-	2473	2			N	-0-					-0-
01	2480	N	2380	-0-	-100	-0-	2380	2			N	-0-					-0-
*02	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

09	330	X	285	-0-	-45	-0-	285	2			N	-0-					-0-
10	310	X	304	-0-	-6	-0-	304	2			N	-0-					-0-
11	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	310	X	302	-0-	-8	-0-	302	2			N	-0-					-0-
01	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*02	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	48	-0-	-162	-0-	8	1	40	3	N	-0-					-0-
10	217	X	41	-0-	-176	-0-	41	3			N	-0-					-0-
11	210	X	38	-0-	-172	-0-	9	1	29	3	N	-0-					-0-
12	62	X	57	-0-	-5	-0-	13	1	44	3	N	-0-					-0-
01	62	X	52	-0-	-10	-0-	11	1	41	3	N	-0-					-0-
02	56	X	44	-0-	-12	-0-	7	1	37	3	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
01	T. A.		244	-0-	244	244	244	3			N	-0-					-0-
02	T. A.		289	-0-	289	533	289	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3483	-0-	-477	-0-	579	1	2900	3	N	4					27
							4	9									
10	3844	X	3111	-0-	-733	-0-	3108	3	3	9	N	3					30
11	3521	X	3521	-0-	-0-	-0-	865	1	2656	3	N	-0-					30
12	3743	X	3743	-0-	-0-	-0-	824	1	2917	3	N	2					32
							2	9									
01	3667	X	3667	-0-	-0-	-0-	783	1	2884	3	N	-0-					32
02	3276	X	3005	-0-	-271	-0-	459	1	2545	3	N	1					33
							1	9									

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	826	-0-	-464	-0-	137	1	689	3	N	-0-					8
10	1333	X	711	-0-	-622	-0-	711	3			N	-0-					8
11	1290	X	871	-0-	-419	-0-	214	1	657	3	N	-0-					8
12	908	X	908	-0-	-0-	-0-	200	1	708	3	N	-0-					8
01	880	X	880	-0-	-0-	-0-	188	1	692	3	N	-0-					8
02	812	X	709	-0-	-103	-0-	108	1	601	3	N	-0-					8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*02	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
10	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-
11	900	N	740	-0-	-160	-0-	740	2			N	-0-					-0-
12	961	N	857	-0-	-104	-0-	857	2			N	-0-					-0-
01	868	N	703	-0-	-165	-0-	703	2			N	-0-					-0-
02	700	N	685	-0-	-15	-0-	685	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	683	-0-	-67	-0-	683	2			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	2			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1808	-0-	-262	-0-	1808	3			N	-0-					51
10	1953	N	1854	-0-	-99	-0-	1854	3			N	-0-					51
11	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					51
12	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					51
01	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					51
*02	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	890	-0-	-70	-0-	890	2			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
11	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
12	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
01	2842	N	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-
*02	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
11	420	N	321	-0-	-99	-0-	321	2			N	-0-					-0-
12	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
01	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					58
10	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
11	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
12	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
01	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
*02	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					26
10	1054	N	1005	-0-	-49	-0-	1005	2			N	-0-					26
11	1080	N	1005	-0-	-75	-0-	1005	2			N	-0-					26
12	1054	N	968	-0-	-86	-0-	968	2			N	-0-					26
01	992	N	960	-0-	-32	-0-	960	2			N	-0-					26
02	952	N	876	-0-	-76	-0-	876	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	392	-0-	-58	-0-	392	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
*02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
11	810	N	786	-0-	-24	-0-	786	3			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
01	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
*02	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	806	N	708	-0-	-98	-0-	708	3			N	-0-					-0-
01	899	N	766	-0-	-133	-0-	766	3			N	-0-					-0-
*02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-
10	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
11	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					-0-
12	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-
01	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-
*02	2464	X	-0-	-0-	-2464	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	577	-0-	-203	-0-	577	3			N	-0-					-0-
10	775	N	590	-0-	-185	-0-	590	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	589	N	364	-0-	-225	-0-	364	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
10	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
11	1350	N	1279	-0-	-71	-0-	1279	3			N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
01	1364	N	1351	-0-	-13	-0-	1351	3			N	-0-					-0-
02	1204	N	1127	-0-	-77	-0-	1127	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
11	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-
*02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	487	-0-	-83	-0-	487	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
*02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

*03	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					18
04	840	N	794	-0-	-46	-0-	794	3			Y	-0-					18
05	868	N	795	-0-	-73	-0-	795	3			Y	-0-					18
06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					18
07	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					18
08	806	N	766	-0-	-40	-0-	766	3			Y	-0-					18
09	750	N	740	-0-	-10	-0-	740	3			Y	-0-					18
10	806	N	742	-0-	-64	-0-	742	3			Y	-0-					18
11	750	N	680	-0-	-70	-0-	680	3			Y	-0-					18
12	775	N	724	-0-	-51	-0-	724	3			Y	-0-					18
01	744	N	721	-0-	-23	-0-	700	3	21	9	Y	19					37
02	644	N	470	-0-	-174	-0-	470	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

09	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
10	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
12	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
01	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
02	1624	N	1621	-0-	-3	-0-	1621	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

*03	6300	X	6300	-0-	-0-	-0-	6300	3			Y	-0-					47
04	6090	X	5902	-0-	-188	-0-	5902	3			Y	-0-					47
05	6293	X	6279	-0-	-14	-0-	6279	3			Y	-0-					47
06	6090	X	5893	-0-	-197	-0-	5893	3			Y	-0-					47
07	6648	X	6648	-0-	-0-	-0-	6648	3			Y	-0-					47
08	6388	X	6388	-0-	-0-	-0-	6388	3			Y	-0-					47
09	6503	X	6503	-0-	-0-	-0-	6503	3			Y	-0-					47
10	6572	X	6106	-0-	-466	-0-	6106	3			Y	-0-					47
11	6360	X	5533	-0-	-827	-0-	5533	3			Y	-0-					47
12	6572	X	3207	-0-	-3365	-0-	3207	3			Y	-0-					47
01	6858	X	6858	-0-	-0-	-0-	6802	3	56	9	Y	51					98
02	6076	X	5213	-0-	-863	-0-	5213	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

09	660	N	644	-0-	-16	-0-	644	3			N	-0-					-0-
10	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
11	600	N	517	-0-	-83	-0-	517	3			N	-0-					-0-
12	651	N	554	-0-	-97	-0-	554	3			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	588	N	584	-0-	-4	-0-	584	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
11	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					7
*04	810	N	737	-0-	-73	-0-	737	3			Y	-0-					7
05	806	N	658	-0-	-148	-0-	658	3			Y	-0-					7
06	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					7
07	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					7
08	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					7
09	810	N	802	-0-	-8	-0-	802	3			Y	-0-					7
10	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					7
11	810	N	566	-0-	-244	-0-	566	3			Y	-0-					7
12	837	N	614	-0-	-223	-0-	614	3			Y	-0-					7
01	899	N	358	-0-	-541	-0-	350	3	8	9	Y	7					14
*02	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
10	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
11	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
12	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
01	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
02	616	N	577	-0-	-39	-0-	577	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
10	620	N	273	-0-	-347	-0-	273	2			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3791	-0-	-139	-0-	3791	2			N	-0-					-0-
10	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					-0-
11	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
12	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
01	4712	X	4205	-0-	-507	-0-	4205	2			N	-0-					-0-
02	4256	X	3946	-0-	-310	-0-	3946	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
10	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
11	2610	X	2284	-0-	-326	-0-	2284	2			N	-0-					-0-
12	3007	X	2284	-0-	-723	-0-	2284	2			N	-0-					-0-
01	3007	X	2470	-0-	-537	-0-	2470	2			N	-0-					-0-
02	2716	X	2210	-0-	-506	-0-	2210	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
11	3000	N	3094	-0-	94	94	3094	2			N	-0-					-0-
12	3100	N	3094	-0-	-6	88	3094	2			N	-0-					-0-
01	3100	N	3094	-0-	-6	82	3094	2			N	-0-					-0-
*02	222	X	140	-0-	-82	-0-	140	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2432	-0-	-418	-0-	2432	2			N	-0-					-0-
10	2759	X	2371	-0-	-388	-0-	2371	2			N	-0-					-0-
11	2460	X	2360	-0-	-100	-0-	2360	2			N	-0-					-0-
12	2511	X	2360	-0-	-151	-0-	2360	2			N	-0-					-0-
01	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
*02	2268	X	-0-	-0-	-2268	-0-					N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
12	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
*02	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
10	1085	N	911	-0-	-174	-0-	911	2			N	-0-					-0-
11	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
12	899	N	866	-0-	-33	-0-	866	2			N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
*02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
10	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
12	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
01	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
*02	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

09	2070	N	2050	-0-	-20	-0-	2050	2			N	-0-					-0-
10	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
11	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
12	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
01	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
02	2184	N	2076	-0-	-108	-0-	2076	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	532	N	428	-0-	-104	-0-	428	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

09	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
11	1350	N	1219	-0-	-131	-0-	1219	2			N	-0-					-0-
12	1426	N	1219	-0-	-207	-0-	1219	2			N	-0-					-0-
01	1457	N	1305	-0-	-152	-0-	1305	2			N	-0-					-0-
02	1148	N	1121	-0-	-27	-0-	1121	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

09	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
10	1271	N	1177	-0-	-94	-0-	1177	2			N	-0-					-0-
11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
02	1176	N	1070	-0-	-106	-0-	1070	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
11	750	N	727	-0-	-23	-0-	727	2			N	-0-					-0-
12	775	N	727	-0-	-48	-0-	727	2			N	-0-					-0-
01	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
02	672	N	340	-0-	-332	-0-	340	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

09	600	N	426	-0-	-174	-0-	426	2			N	-0-					-0-
10	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-
11	480	N	308	-0-	-172	-0-	308	2			N	-0-					-0-
12	434	N	308	-0-	-126	-0-	308	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
10	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
11	840	N	598	-0-	-242	-0-	598	2			N	-0-					-0-
12	775	N	598	-0-	-177	-0-	598	2			N	-0-					-0-
01	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					1
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					1
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					1
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					1
01	T. A.		264	-0-	264	264	264	3			N	-0-					1
02	T. A.		219	-0-	219	483	219	3			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	#	5477	-0-	-223	-0-	438	1	5039	3	N	-0-					-0-
10	5890	#	5477	-0-	-413	-0-	438	1	5039	3	N	-0-					-0-
11	5400	#	4608	-0-	-792	-0-	369	1	4239	3	N	-0-					-0-
*12	5673	#	5305	-0-	-368	-0-	369	1	4936	3	N	-0-					-0-
*01	5673	#	4951	-0-	-722	-0-	4951	3			N	-0-					-0-
02	5124	#	4980	-0-	-144	-0-	4980	3			N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) //CONT.// 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100 X	5000	-0-	-100	-0-	399	1	4601	3	N	-0-					-0-
10	5053 X	5000	-0-	-53	-0-	399	1	4601	3	N	-0-					-0-
11	4830 X	4158	-0-	-672	-0-	332	1	3826	3	N	-0-					-0-
*12	5177 X	4537	-0-	-640	-0-	332	1	4205	3	N	-0-					-0-
*01	5177 X	4015	-0-	-1162	-0-	4015	3			N	-0-					-0-
02	4676 X	3641	-0-	-1035	-0-	3641	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297 N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
10	1189 N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
11	702 N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	961 N	934	-0-	-27	-0-	934	3			N	-0-					-0-
01	T. A.	637	-0-	637	637	637	3			N	-0-					-0-
02	T. A.	975	-0-	975	1612	975	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		14	-0-	14	70	14	3			N	-0-					-0-
10	T. A.		4	-0-	4	74	4	3			N	-0-					-0-
11	T. A.		-0-	-0-	-0-	74					N	-0-					-0-
12	18 J		14	-0-	-4	74	14	3			N	-0-					-0-
01	T. A.		6	-0-	6	80	6	3			N	-0-					-0-
02	T. A.		8	-0-	8	88	8	3			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

09	6630	2881	-0-	-3749	36306	22 26	1 9	2833	3	Y	24	25	1			13
10	6851	2762	-0-	-4089	32217	2733	3	29	9	Y	26	31	1			8
11	6630	2633	-0-	-3997	28220	22 26	1 9	2585	3	Y	24	20	1			12
12	6851	2503	-0-	-4348	23872	21 23	1 9	2459	3	Y	21	20	1			13
01	2790	2722	-0-	-68	23804	27 25	1 9	2670	3	Y	23	29	1			7
*02	2557	2557	-0-	-0-	23804	22 28	1 9	2507	3	Y	25	28	1			4

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	461	3	3	9	N	3					60
10	532	N	532	-0-	-0-	-0-	524	3	8	9	N	7					67
11	619	N	619	-0-	-0-	-0-	612	3	7	9	N	6					73
12	465	N	399	-0-	-66	-0-	396	3	3	9	N	3					76
01	605	N	605	-0-	-0-	-0-	602	3	3	9	N	3	60	1			19
02	588	N	542	-0-	-46	-0-	527	3	15	9	N	14					33

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	139	-0-	-71	-0-	139	3			Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
11	210	N	150	-0-	-60	-0-	150	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	218	3	33	9	Y	30	21	1			9
01	248	N	165	-0-	-83	-0-	165	3			Y	-0-	9	1			-0-
*02	242	N	242	-0-	-0-	-0-	159	3	83	9	Y	75	75	1			-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1606	-0-	-14	-0-	1445	3	161	9	Y	146	120	1			74
10	1674	N	1643	-0-	-31	-0-	1423	3	220	9	Y	200	135	1			139
11	1729	N	1729	-0-	-0-	-0-	1525	3	204	9	Y	185	200	1			124
12	2102	N	2102	-0-	-0-	-0-	1780	3	322	9	Y	293	330	1			87
01	1986	N	1986	-0-	-0-	-0-	1671	3	315	9	Y	286	291	1			82
*02	1791	N	1791	-0-	-0-	-0-	1549	3	242	9	Y	220	162	1			140

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	442	3	72	9	Y	65	48	1			33
10	445	N	445	-0-	-0-	-0-	412	3	33	9	Y	30	42	1			21
11	455	N	455	-0-	-0-	-0-	427	3	28	9	Y	25	29	1			17
12	500	N	500	-0-	-0-	-0-	470	3	30	9	Y	27	36	1			8
01	499	N	499	-0-	-0-	-0-	452	3	47	9	Y	43	39	1			12
*02	461	N	461	-0-	-0-	-0-	429	3	32	9	Y	29	23	1			18

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	99	-0-	-51	-0-	99	3			Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	565	-0-	-5	-0-	453	3	112	9	N	102	94	1			52
10	589	N	534	-0-	-55	-0-	406	3	128	9	N	116	87	1			81
11	600	N	554	-0-	-46	-0-	441	3	113	9	N	103	115	1			69
12	620	N	620	-0-	-0-	-0-	496	3	124	9	N	113	149	1			33
01	583	N	583	-0-	-0-	-0-	464	3	119	9	N	108	110	1			31
02	504	N	375	-0-	-129	-0-	300	3	75	9	N	68	55	1			44

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

09	1654 N	1654	-0-	-0-	-0-	44	1	1610	3	Y	-0-					-0-
10	1674 N	1658	-0-	-16	-0-	44	1	1614	3	Y	-0-					-0-
11	1639 N	1639	-0-	-0-	-0-	45	1	1593	3	Y	1	1	8			-0-
						1	9									
12	1716 N	1716	-0-	-0-	-0-	46	1	1670	3	Y	-0-					-0-
01	1645 N	1645	-0-	-0-	-0-	42	1	1603	3	Y	-0-					-0-
*02	1404 N	1404	-0-	-0-	-0-	44	1	1360	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

09	4230 #	4106	-0-	-124	-0-	4006	3	100	9	N	91	173	1	1	8	68
10	4371 #	4174	-0-	-197	-0-	4066	3	108	9	N	98					166
11	4230 #	3729	-0-	-501	-0-	3630	3	99	9	N	90	181	1			75
12	4371 #	3650	-0-	-721	-0-	3533	3	117	9	N	106	1	8			180
01	4340	3622	-0-	-718	-0-	3493	3	129	9	N	117	182	1			115
02	3836 #	3097	-0-	-739	-0-	2997	3	100	9	N	91					206

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

09	754 N	754	-0-	-0-	-0-	754	1			N	-0-					-0-
10	803 N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
11	794 N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	863 N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	881 N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*02	745 N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

09	14B2 EXT		6	-0-	6		11	6	2		N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		11				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		11				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		11				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		11				N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-		11				N	NO RPT					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-
*01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	900	N	801	-0-	-99	-0-	801	3			Y	-0-	70	7			131
10	899	N	807	-0-	-92	-0-	807	3			Y	-0-					131
11	840	N	733	-0-	-107	-0-	733	3			Y	-0-					131
12	837	N	713	-0-	-124	-0-	703	3	10	9	Y	9	95	1			45
01	806	N	731	-0-	-75	-0-	731	3			Y	-0-					45
02	672	N	651	-0-	-21	-0-	651	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
01	434	N	383	-0-	-51	-0-	383	2			Y	-0-					-0-
02	420	N	267	-0-	-153	-0-	267	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	139	-0-	-431	-0-	139	1			N	-0-					-0-
10	589	X	6	-0-	-583	-0-	6	1			N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					236
10	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1					237
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					237
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					237
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					237
02	448	N	-0-	-0-	-448	-0-					N	-0-					237

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	607	3	6	9	N	5					205
10	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					205
11	813	N	813	-0-	-0-	-0-	811	3	2	9	N	2					207
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					207
01	967	N	967	-0-	-0-	-0-	961	3	6	9	N	5	183	1			29
02	420	N	-0-	-0-	-420	-0-					N	13					42

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					101
10	810	N	810	-0-	-0-	-0-	809	3	1	9	N	1					102
11	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					102
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					102
01	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					102
02	504	N	-0-	-0-	-504	-0-					N	-0-					102

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/01/2016 - PLUGGED 11/01/16

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	930	N	848	-0-	-82	-0-	848	2			N	-0-					-0-
11	960	N	715	-0-	-245	-0-	715	2			N	-0-					-0-
12	1116	N	914	-0-	-202	-0-	914	2			N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	992	N	865	-0-	-127	-0-	865	2			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
02	952	N	938	-0-	-14	-0-	938	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	150	N	123	-0-	-27	B	-0-	123	2			N	-0-				-0-
10	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-				-0-
11	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-				-0-
12	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-				-0-
01	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-				-0-
02	140	N	104	-0-	-36	B	-0-	104	2			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

09/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
10	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
11	120	N	72	-0-	-48 B	-0-	72	3			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
02	56	N	16	-0-	-40 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	285	-0-	-765	-0-	285	2			Y	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
11	390	N	96	-0-	-294	-0-	96	2			Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
01	DLQ G-10		540	-0-	540	540	540	2			Y	-0-					-0-
*02	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	665	-0-	-2515	-0-	665	2			Y	-0-					-0-
10	3286	X	636	-0-	-2650	-0-	636	2			Y	-0-					-0-
11	1590	X	385	-0-	-1205	-0-	385	2			Y	-0-					-0-
12	930	X	642	-0-	-288	-0-	642	2			Y	-0-					-0-
01	DLQ G-10		660	-0-	660	660	660	2			Y	-0-					-0-
*02	1011	N	351	-0-	-660	-0-	351	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					75
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					75
11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					75
*12	3100	N	6405	-0-	3305	3305	6405	2			N	-0-					75
*01	3100	N	1166	-0-	-1934	1371	1166	2			N	-0-					75
*02	2800	N	7153	-0-	4353	5724	7153	2			N	-0-					75

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	308	N	194	-0-	-114	-0-	194	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	169	-0-	-41	-0-	169	2			N	-0-					68
10	217	X	128	-0-	-89	-0-	128	2			N	-0-					68
11	210	X	123	-0-	-87	-0-	123	2			N	-0-					68
12	217	X	141	-0-	-76	-0-	16	1	125	3	N	-0-					68
01	279	X	128	-0-	-151	-0-	16	1	112	3	N	-0-					68
02	168	X	112	-0-	-56	-0-	14	1	98	3	N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	405	-0-	-135	-0-	405	2			N	-0-					72
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					72
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					72
12	447	N	447	-0-	-0-	-0-	16	1	431	3	N	-0-					72
01	620	N	494	-0-	-126	-0-	16	1	478	3	N	-0-					72
02	392	N	358	-0-	-34	-0-	14	1	344	3	N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	245	3	4	9	N	4					122
10	155	N	123	-0-	-32	-0-	114	3	9	9	N	8					130
11	165	N	165	-0-	-0-	-0-	155	3	10	9	N	9					139
12	248	N	118	-0-	-130	-0-	99	3	19	9	N	17					156
01	199	N	199	-0-	-0-	-0-	164	3	35	9	N	32	169	1			19
02	168	N	107	-0-	-61	-0-	107	3			N	-0-					19

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	279	N	52	-0-	-227	-0-	52	3			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
12	279	N	167	-0-	-112	-0-	167	3			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
02	308	N	251	-0-	-57	-0-	251	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					64
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					64
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					64
12	837	N	749	-0-	-88	-0-	749	2			N	-0-					64
01	899	N	835	-0-	-64	-0-	835	2			N	-0-					64
02	784	N	625	-0-	-159	-0-	625	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					97
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					97
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					97
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					97
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					97
02	308	N	197	-0-	-111	-0-	197	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

09	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

09	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1					116
10	403	N	382	-0-	-21	-0-	381	2	1	9	N	1					117
11	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1					118
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					118
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	318	-0-	-12	-0-	318	2			N	-0-					13
10	341	N	324	-0-	-17	-0-	324	2			N	-0-					13
11	330	N	323	-0-	-7	-0-	323	2			N	-0-					13
12	341	N	312	-0-	-29	-0-	312	2			N	-0-					13
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					13
02	308	N	283	-0-	-25	-0-	283	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	381	-0-	-129	-0-	1	1	380	3	Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	1	1	474	3	Y	-0-					-0-
11	480	N	444	-0-	-36	-0-	1	1	443	3	Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	1	1	448	3	Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	1	1	461	3	Y	-0-					-0-
02	420	N	413	-0-	-7	-0-	1	1	412	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	1	1	948	3	N	14					66
							15	9									
10	1004	N	1004	-0-	-0-	-0-	1	1	997	3	N	5					71
							6	9									
11	1029	N	1029	-0-	-0-	-0-	1	1	1028	3	N	-0-					71
12	1157	N	1157	-0-	-0-	-0-	1	1	1156	3	N	-0-					71
01	1241	N	1241	-0-	-0-	-0-	1	1	1240	3	N	-0-					71
*02	1047	N	1047	-0-	-0-	-0-	1	1	1043	3	N	3					74
							3	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	1	1	831	3	N	-0-					93
10	880	N	880	-0-	-0-	-0-	1	1	879	3	N	-0-					93
11	835	N	835	-0-	-0-	-0-	1	1	834	3	N	-0-					93
12	868	N	795	-0-	-73	-0-	1	1	794	3	N	-0-					93
01	743	N	743	-0-	-0-	-0-	1	1	742	3	N	-0-					93
02	784	N	690	-0-	-94	-0-	1	1	689	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	1	1	163	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	1	1	160	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	1	1	165	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	1	1	159	3	N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	1	1	146	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	80	1	330	3	N	-0-					60
10	363	N	363	-0-	-0-	-0-	80	1	283	3	N	-0-					60
11	339	N	339	-0-	-0-	-0-	80	1	259	3	N	-0-					60
*12	319	N	319	-0-	-0-	-0-	80	1	239	3	N	-0-					60
*01	281	N	281	-0-	-0-	-0-	80	1	201	3	N	-0-					60
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					60

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
SCHRANK WELL #: 2 RRCID -> 277512 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/11/2017 - PLUGGED 01/11/17

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

09	1124	N	1124	-0-	-0-	-0-	1120	3	4	9	Y	4					40
10	1116	N	1107	-0-	-9	-0-	1105	3	2	9	Y	2					42
11	1020	N	1010	-0-	-10	-0-	1009	3	1	9	Y	1					43
12	1147	N	1032	-0-	-115	-0-	1025	3	7	9	Y	6					49
01	1116	N	1015	-0-	-101	-0-	1008	3	7	9	Y	6	41	1			14
02	952	N	930	-0-	-22	-0-	927	3	3	9	Y	3					17

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

09	630	N	397	-0-	-233	-0-	393	3	4	9	Y	4	6	1			17
10	682	N	259	-0-	-423	-0-	256	3	3	9	Y	3					20
11	780	N	137	-0-	-643	-0-	134	3	3	9	Y	3	6	1			17
12	491	N	491	-0-	-0-	-0-	483	3	8	9	Y	7	6	1			18
01	837	N	837	-0-	-0-	-0-	831	3	6	9	Y	5	3	1			20
*02	725	N	725	-0-	-0-	-0-	722	3	3	9	Y	3	3	1			20

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

09	930	N	922	-0-	-8	-0-	913	3	9	9	Y	8					88
10	930	N	794	-0-	-136	-0-	784	3	10	9	Y	9					97
11	960	N	703	-0-	-257	-0-	689	3	14	9	Y	13					110
12	961	N	730	-0-	-231	-0-	721	3	9	9	Y	8					118
01	806	N	766	-0-	-40	-0-	762	3	4	9	Y	4					122
02	644	N	539	-0-	-105	-0-	535	3	4	9	Y	4					126

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	1144	3	28	9	Y	25	97	1			80
10	1175	N	1175	-0-	-0-	-0-	1147	3	28	9	Y	25					105
11	1140	N	1027	-0-	-113	-0-	1004	3	23	9	Y	21	96	1			30
12	1371	N	1371	-0-	-0-	-0-	1335	3	36	9	Y	33					63
01	1387	N	1387	-0-	-0-	-0-	1352	3	35	9	Y	32					95
*02	1053	N	1053	-0-	-0-	-0-	1030	3	23	9	Y	21					116

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	725	3	3	9	Y	3					70
10	666	N	666	-0-	-0-	-0-	663	3	3	9	Y	3					73
11	690	N	603	-0-	-87	-0-	601	3	2	9	Y	2					75
12	713	N	596	-0-	-117	-0-	594	3	2	9	Y	2					77
01	651	N	580	-0-	-71	-0-	580	3			Y	-0-					77
02	560	N	506	-0-	-54	-0-	506	3			Y	-0-					77

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0-	-0-	604	3	2	9	Y	2					2
10	587	N	587	-0-	-0-	-0-	586	3	1	9	Y	1					3
11	630	N	582	-0-	-48	-0-	581	3	1	9	Y	1					4
12	620	N	584	-0-	-36	-0-	580	3	4	9	Y	4					8
01	589	N	568	-0-	-21	-0-	565	3	3	9	Y	3	11	1			-0-
02	532	N	405	-0-	-127	-0-	404	3	1	9	Y	1					1

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					93
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					93
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	93	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					109
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					109
11	510	N	411	-0-	-99	-0-	411	3			Y	-0-					109
12	527	N	446	-0-	-81	-0-	446	3			Y	-0-					109
01	527	N	369	-0-	-158	-0-	369	3			Y	-0-					109
02	392	N	20	-0-	-372	-0-	20	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					68
10	901	N	901	-0-	-0-	-0-	898	3	3	9	Y	3					71
11	900	N	781	-0-	-119	-0-	778	3	3	9	Y	3					74
12	930	N	724	-0-	-206	-0-	721	3	3	9	Y	3					77
01	899	N	411	-0-	-488	-0-	410	3	1	9	Y	1					78
02	728	N	338	-0-	-390	-0-	337	3	1	9	Y	1					79

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	N	641	-0-	-0-	-0-	637	3	4	9	Y	4	6	1			30
10	651	N	572	-0-	-79	-0-	569	3	3	9	Y	3					33
11	660	N	591	-0-	-69	-0-	588	3	3	9	Y	3	6	1			30
12	651	N	580	-0-	-71	-0-	573	3	7	9	Y	6	6	1			30
01	558	N	546	-0-	-12	-0-	540	3	6	9	Y	5	3	1			32
02	560	N	458	-0-	-102	-0-	455	3	3	9	Y	3	3	1			32

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

09	540	N	507	-0-	-33	-0-	505	3	2	9	Y	2					17
10	558	N	512	-0-	-46	-0-	511	3	1	9	Y	1					18
11	510	N	474	-0-	-36	-0-	472	3	2	9	Y	2					20
12	527	N	495	-0-	-32	-0-	493	3	2	9	Y	2					22
01	527	N	327	-0-	-200	-0-	326	3	1	9	Y	1					23
02	448	N	181	-0-	-267	-0-	180	3	1	9	Y	1					24

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

09	690	N	434	-0-	-256	-0-	432	3	2	9	Y	2					45
10	496	N	376	-0-	-120	-0-	374	3	2	9	Y	2					47
11	510	N	334	-0-	-176	-0-	333	3	1	9	Y	1					48
12	434	N	302	-0-	-132	-0-	301	3	1	9	Y	1					49
01	372	N	276	-0-	-96	-0-	275	3	1	9	Y	1					50
*02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					50

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

09	1433	N	1433	-0-	-0-	-0-	1430	3	3	9	Y	3	5	1			30
10	1399	N	1399	-0-	-0-	-0-	1396	3	3	9	Y	3					33
11	1421	N	1421	-0-	-0-	-0-	1418	3	3	9	Y	3	6	1			30
12	1465	N	1465	-0-	-0-	-0-	1458	3	7	9	Y	6	5	1			31
01	1451	N	1451	-0-	-0-	-0-	1445	3	6	9	Y	5	3	1			33
02	1316	N	1231	-0-	-85	-0-	1228	3	3	9	Y	3	2	1			34

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

09	500	N	500	-0-	-0-	-0-	497	3	3	9	Y	3	9	1			8
10	464	N	464	-0-	-0-	-0-	462	3	2	9	Y	2					10
11	540	N	371	-0-	-169	-0-	369	3	2	9	Y	2	9	1			3
12	527	N	515	-0-	-12	-0-	512	3	3	9	Y	3					6
01	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3					9
*02	451	N	451	-0-	-0-	-0-	449	3	2	9	Y	2					11

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

09	780	N	755	-0-	-25	-0-	731	3	24	9	Y	22	81	1			82
10	786	N	786	-0-	-0-	-0-	764	3	22	9	Y	20					102
11	780	N	755	-0-	-25	-0-	735	3	20	9	Y	18	79	1			41
12	775	N	759	-0-	-16	-0-	729	3	30	9	Y	27					68
01	775	N	770	-0-	-5	-0-	741	3	29	9	Y	26					94
02	700	N	681	-0-	-19	-0-	661	3	20	9	Y	18					112

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

09	1080	N	1028	-0-	-52	-0-	1028	3			Y	-0-					62
10	1090	N	1090	-0-	-0-	-0-	1088	3	2	9	Y	2					64
11	1020	N	716	-0-	-304	-0-	714	3	2	9	Y	2					66
12	1054	N	409	-0-	-645	-0-	407	3	2	9	Y	2					68
01	1085	N	128	-0-	-957	-0-	127	3	1	9	Y	1					69
02	672	N	201	-0-	-471	-0-	200	3	1	9	Y	1					70

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

09	1151	N	1151	-0-	-0-	-0-	1150	3	1	9	Y	1	1	1			3
10	1033	N	1033	-0-	-0-	-0-	1032	3	1	9	Y	1					4
11	1230	N	1097	-0-	-133	-0-	1096	3	1	9	Y	1	1	1			4
12	1178	N	1121	-0-	-57	-0-	1120	3	1	9	Y	1	1	1			4
01	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					4
02	1036	N	756	-0-	-280	-0-	755	3	1	9	Y	1	1	1			4

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	392	N	375	-0-	-17	-0-	375	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					152
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					152
11	72	N	72	-0-	-0-	-0-	35	3	37	9	N	34					186
12	82	N	82	-0-	-0-	-0-	40	3	42	9	N	38	174	1			50
01	31	N	12	-0-	-19	-0-	10	3	2	9	N	2					52
02	56	N	48	-0-	-8	-0-	34	3	14	9	N	13					65

GANADOR OPERATING, LLC 293514
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					79
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					79
11	270	N	238	-0-	-32	-0-	238	3			N	-0-					79
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					79
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					79
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					79

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					160
10	186	N	124	-0-	-62	-0-	124	3			N	-0-					160
11	240	N	112	-0-	-128	-0-	112	3			N	-0-					160
12	279	N	139	-0-	-140	-0-	139	3			N	-0-					160
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					160
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					100
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					100
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					100
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					100
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					100
*02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

09	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					25
10	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					25
11	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					25
12	496	N	464	-0-	-32	-0-	464	3			Y	-0-					25
01	465	N	179	-0-	-286	-0-	179	3			Y	-0-					25
02	420	N	-0-	-0-	-420	-0-					Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					28
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					28
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					28
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					28
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					28
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					28

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	286	-0-	-74	-0-	286	3			N	-0-					69
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					69
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					69
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					69
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					69
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

09	838	N	838	-0-	-0-	-0-	835	3	3	9	N	3					150
10	863	N	863	-0-	-0-	-0-	860	3	3	9	N	3					153
11	860	N	860	-0-	-0-	-0-	857	3	3	9	N	3					156
12	868	N	657	-0-	-211	-0-	654	3	3	9	N	3					159
01	868	N	399	-0-	-469	-0-	397	3	2	9	N	2					161
02	812	N	594	-0-	-218	-0-	590	3	4	9	N	4					165

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

09	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					188
10	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					188
11	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					188
12	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					188
01	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					188
*02	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					188

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

09	1076	N	1076	-0-	-0-	-0-	1065	3	11	9	N	10					97
10	1247	N	1247	-0-	-0-	-0-	1233	3	14	9	N	13					110
11	1331	N	1331	-0-	-0-	-0-	1314	3	17	9	N	15					125
12	1180	N	1180	-0-	-0-	-0-	1160	3	20	9	N	18					143
01	1240	N	551	-0-	-689	-0-	544	3	7	9	N	6					149
02	1232	N	402	-0-	-830	-0-	398	3	4	9	N	4					153

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

09	90	N	10	-0-	-80	-0-	10	3			N	-0-					116
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					116
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					116
12	10	N	-0-	-0-	-10	-0-					N	-0-					116
01	403	N	-0-	-0-	-403	-0-					N	-0-					116
02	756	N	-0-	-0-	-756	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

09	150	N	103	-0-	-47	-0-	103	3			N	-0-					51
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					51
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					51
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					51
01	124	N	69	-0-	-55	-0-	69	3			N	-0-					51
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					51

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					68
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					68
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					68
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					68
01	111	N	111	-0-	-0-	-0-	104	2	7	9	N	6					74
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					43

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

09	9	N	-0-	-0-	-9	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					48
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					48
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

09	510	N	506	-0-	-4	-0-	506	2			Y	-0-					12
10	527	N	520	-0-	-7	-0-	520	2			Y	-0-					12
11	510	N	502	-0-	-8	-0-	502	2			Y	-0-					12
12	527	N	502	-0-	-25	-0-	502	2			Y	-0-					12
01	496	N	459	-0-	-37	-0-	459	2			Y	-0-					12
*02	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

09	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-
10	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
11	600	N	513	-0-	-87	-0-	513	2			N	-0-					-0-
12	620	N	503	-0-	-117	-0-	503	2			N	-0-					-0-
01	558	N	488	-0-	-70	-0-	488	2			N	-0-					-0-
02	476	N	432	-0-	-44	-0-	432	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

09	510	N	478	-0-	-32	-0-	478	2			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
12	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
02	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	800	-0-	-10	-0-	800	2			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
11	810	N	755	-0-	-55	-0-	755	2			N	-0-					-0-
12	837	N	747	-0-	-90	-0-	747	2			N	-0-					-0-
01	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
02	700	N	653	-0-	-47	-0-	653	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	971	N	971	-0-	-0-	-0-	969	2	2	9	N	2					177
10	1054	N	988	-0-	-66	-0-	988	2			N	-0-					177
11	990	N	945	-0-	-45	-0-	945	2			N	-0-					177
12	992	N	967	-0-	-25	-0-	967	2			N	-0-					177
01	992	N	983	-0-	-9	-0-	983	2			N	-0-					177
02	896	N	863	-0-	-33	-0-	863	2			N	-0-					177

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	218	-0-	-742	-0-	218	2			N	-0-					101
10	992	N	461	-0-	-531	-0-	461	2			N	-0-					101
11	540	N	485	-0-	-55	-0-	485	2			N	-0-					101
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					101
01	465	N	302	-0-	-163	-0-	302	2			N	-0-					101
02	448	N	328	-0-	-120	-0-	328	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	175	2	6	9	N	5					260
10	198	N	198	-0-	-0-	-0-	185	2	13	9	N	12					272
11	181	N	181	-0-	-0-	-0-	172	2	9	9	N	8					280
12	186	N	186	-0-	-0-	-0-	177	2	9	9	N	8	185	1			103
01	170	N	170	-0-	-0-	-0-	159	2	11	9	N	10					113
*02	124	N	124	-0-	-0-	-0-	120	2	4	9	N	4					117

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

09	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					95
10	3100	N	3221	-0-	121	121	3221	2			N	-0-					95
11	2651	N	2530	-0-	-121	-0-	2530	2			N	-0-					95
12	2480	N	2130	-0-	-350	-0-	2130	2			N	-0-					95
01	2480	X	313	-0-	-2167	-0-	313	2			N	-0-					95
02	2240	X	27	-0-	-2213	-0-	27	2			N	-0-					95

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					74
10	992	N	320	-0-	-672	-0-	320	2			N	-0-					74
11	930	N	263	-0-	-667	-0-	263	2			N	-0-					74
12	961	N	258	-0-	-703	-0-	258	2			N	-0-					74
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					74
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

09	840	N	710	-0-	-130	-0-	710	2			N	-0-					-0-
10	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-
11	780	N	756	-0-	-24	-0-	756	2			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
01	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
02	700	N	690	-0-	-10	-0-	690	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	649	-0-	-131	-0-	649	2			N	-0-					187
10	651	N	500	-0-	-151	-0-	500	2			N	-0-					187
11	870	N	710	-0-	-160	-0-	710	2			N	-0-					187
12	682	N	577	-0-	-105	-0-	577	2			N	-0-					187
01	496	N	391	-0-	-105	-0-	391	2			N	-0-					187
02	672	N	409	-0-	-263	-0-	409	2			N	-0-					187

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					147
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					147
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					147
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					147
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					147
02	280	N	204	-0-	-76	-0-	204	2			N	-0-					147

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

09	1020	N	955	-0-	-65	-0-	948	2	7	9	N	6					49
10	669	N	669	-0-	-0-	-0-	646	2	23	9	N	21					70
11	1017	N	1017	-0-	-0-	-0-	1006	2	11	9	N	10					80
12	992	N	484	-0-	-508	-0-	16	1	468	3	N	-0-					80
01	682	N	338	-0-	-344	-0-	16	1	322	3	N	-0-					80
*02	952	N	856	-0-	-96	-0-	14	1	841	3	N	1					81
							1	9									

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

09	631	N	631	-0-	-0-	-0-	628	2	3	9	Y	3					55
10	633	N	633	-0-	-0-	-0-	631	2	2	9	Y	2					57
11	480	N	341	-0-	-139	-0-	333	2	8	9	Y	7					64
12	651	N	58	-0-	-593	-0-	10	1	48	3	Y	-0-					64
01	564	N	564	-0-	-0-	-0-	16	1	548	3	Y	-0-					64
*02	625	N	625	-0-	-0-	-0-	14	1	611	3	Y	-0-					64

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

09	1030	N	1030	-0-	-0-	-0-	1028	2	2	9	N	2					176
10	1379	N	1379	-0-	-0-	-0-	1376	2	3	9	N	3					179
11	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					179
12	1848	N	1848	-0-	-0-	-0-	16	1	1832	3	N	-0-					179
01	1862	N	1862	-0-	-0-	-0-	16	1	1846	3	N	-0-					179
*02	1678	N	1678	-0-	-0-	-0-	14	1	1662	3	N	2					181
							2	9									

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					59
10	191	N	191	-0-	-0-	-0-	189	2	2	9	Y	2					61
11	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					61
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					61
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					61
*02	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					61

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					219
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					219
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					219
12	86	N	86	-0-	-0-	-0-	15	1	64	3	N	6					225
							7	9									
01	62	N	39	-0-	-23	-0-	16	1	23	3	N	-0-					225
*02	84	N	75	-0-	-9	-0-	14	1	61	3	N	-0-					225

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

09	546	N	546	-0-	-0-	-0-	545	2	1	9	Y	1					22
10	610	N	610	-0-	-0-	-0-	609	2	1	9	Y	1					23
11	420	N	238	-0-	-182	-0-	236	2	2	9	Y	2					25
12	569	N	569	-0-	-0-	-0-	16	1	553	3	Y	-0-					25
01	545	N	545	-0-	-0-	-0-	16	1	529	3	Y	-0-					25
*02	430	N	430	-0-	-0-	-0-	14	1	416	3	Y	-0-					25

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

09	14B2 EXT		-0-	-0-	-0-	1096					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1096					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1096					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

09	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	450	N	354	-0-	-96	-0-	354	2			N	-0-					-0-
12	465	N	127	-0-	-338	-0-	16	1	111	3	N	-0-					-0-
01	465	N	162	-0-	-303	-0-	16	1	146	3	N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	14	1	488	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	11	7			-0-
02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/11/2017 - PLUGGED 01/11/17

EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
GANADOR OPERATING, LLC 293514
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
11	300	N	43	-0-	-257	-0-	43	3			N	-0-					-0-
12	465	N	45	-0-	-420	-0-	45	3			N	-0-					-0-
01	248	N	85	-0-	-163	-0-	85	3			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	#	2066	-0-	-424	-0-	72	1	1994	3	N	-0-					180
10	2387	#	1971	-0-	-416	-0-	72	1	1899	3	N	-0-					180
11	2195	R	2195	-0-	-0-	-0-	72	1	2123	3	N	-0-					180
12	2371	R	2371	-0-	-0-	-0-	72	1	2299	3	N	-0-					180
*01	2290	R	2290	-0-	-0-	-0-	72	1	2218	3	N	-0-					180
02	2044	#	1820	-0-	-224	-0-	72	1	1748	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6152	-0-	-448	-0-	282	1	5870	3	N	-0-					-0-
10	6820	X	6300	-0-	-520	-0-	289	1	6011	3	N	-0-					-0-
11	6480	X	5860	-0-	-620	-0-	265	1	5595	3	N	-0-					-0-
12	6479	X	4944	-0-	-1535	-0-	220	1	4724	3	N	-0-					-0-
01	6479	X	5018	-0-	-1461	-0-	236	1	4782	3	N	-0-					-0-
*02	5829	X	5829	-0-	-0-	-0-	270	1	5559	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6336	-0-	-264	-0-	290	1	6046	3	N	-0-					-0-
10	6820	X	6470	-0-	-350	-0-	297	1	6173	3	N	-0-					-0-
11	6540	X	6092	-0-	-448	-0-	276	1	5816	3	N	-0-					-0-
12	6572	X	5538	-0-	-1034	-0-	247	1	5291	3	N	-0-					-0-
01	6572	X	5958	-0-	-614	-0-	280	1	5678	3	N	-0-					-0-
02	5908	X	5492	-0-	-416	-0-	254	1	5238	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF. 10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	4685	-0-	-1735	-0-	214	1	4471	3	N	-0-					-0-
10	6324	X	4735	-0-	-1589	-0-	217	1	4518	3	N	-0-					-0-
11	5760	X	4352	-0-	-1408	-0-	197	1	4155	3	N	-0-					-0-
12	5425	X	4066	-0-	-1359	-0-	181	1	3885	3	N	-0-					-0-
01	5022	X	4165	-0-	-857	-0-	196	1	3969	3	N	-0-					-0-
02	4368	X	3759	-0-	-609	-0-	174	1	3585	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4525	-0-	-305	-0-	207	1	4318	3	N	-0-					-0-
10	4991	X	4787	-0-	-204	-0-	220	1	4567	3	N	-0-					-0-
11	4832	X	4832	-0-	-0-	-0-	219	1	4613	3	N	-0-					-0-
12	4836	X	4294	-0-	-542	-0-	191	1	4101	3	N	2	2	8			-0-
							2	9									
01	4743	X	4130	-0-	-613	-0-	194	1	3936	3	N	-0-					-0-
02	4284	X	4060	-0-	-224	-0-	188	1	3872	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3293	-0-	293	930	3293	1			N	-0-					-0-
10	3100	N	2410	-0-	-690	240	2410	1			N	-0-					-0-
11	3578	X	3338	-0-	-240	-0-	3338	3			N	-0-					-0-
12	3228	X	3228	-0-	-0-	-0-	3228	1			N	-0-					-0-
01	3323	X	3323	-0-	-0-	-0-	3323	1			N	-0-					-0-
*02	2812	X	2812	-0-	-0-	-0-	2812	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	308	3	42	9	N	38					76
10	267	N	267	-0-	-0-	-0-	217	3	50	9	N	45	52	1			69
11	250	N	250	-0-	-0-	-0-	206	3	44	9	N	40	54	1			55
12	230	N	230	-0-	-0-	-0-	213	3	17	9	N	15					70
01	217	N	94	-0-	-123	-0-	62	3	32	9	N	29	51	1			48
*02	271	N	271	-0-	-0-	-0-	234	3	37	9	N	34					82

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14520	#	13626	-0-	-894	-0-	13424	3	202	9	Y	184	257	1			77
10	12993	R	12993	-0-	-0-	-0-	12761	3	232	9	Y	211	204	1			84
11	12150	#	11595	-0-	-555	-0-	11382	3	213	9	Y	194	198	1			80
*12	14074	#	2126	-0-	-11948	-0-	1804	3	322	9	Y	293	247	1			126
*01	14074	#	1711	-0-	-12363	-0-	28	1	1421	3	Y	238	254	1			110
							262	9									
02	12712	#	1683	-0-	-11029	-0-	1434	3	249	9	Y	226	177	1			159

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
*12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	3236	-0-	-1114	119910	3236	1			Y	-0-					32
10	4495	3025	-0-	-1470	118440	3025	1			Y	-0-					32
11	4350	3107	-0-	-1243	117197	3107	1			Y	-0-					32
12	4495	3415	-0-	-1080	116117	3415	1			Y	-0-					32
01	DLQ G-10	3127	-0-	3127	119244	3127	1			Y	-0-					32
02	DLQ G-10	3094	-0-	3094	122338	3094	1			Y	-0-					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

09	1050 #	944	-0-	-106	-0-	944	2			N	-0-					87
10	1110 R	1110	-0-	-0-	-0-	1109	2	1	9	N	1					88
11	1075 R	1075	-0-	-0-	-0-	1014	2	61	9	N	55					143
12	1085 #	979	-0-	-106	-0-	979	2			N	-0-					143
01	1116 #	925	-0-	-191	-0-	925	2			N	-0-					143
02	1008 #	835	-0-	-173	-0-	835	2			N	-0-					143

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

09	300 #	49	-0-	-251	-0-	49	2			N	-0-					78
10	310 #	165	-0-	-145	-0-	165	2			N	-0-					78
11	313 R	313	-0-	-0-	-0-	313	2			N	-0-					78
12	310 #	231	-0-	-79	-0-	231	2			N	-0-					78
01	310 #	111	-0-	-199	-0-	111	2			N	-0-					78
02	280 #	175	-0-	-105	-0-	175	2			N	-0-					78

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

09	240 #	200	-0-	-40	-0-	200	2			N	-0-					-0-
10	248 #	202	-0-	-46	-0-	202	2			N	-0-					-0-
11	210 #	208	-0-	-2	-0-	208	2			N	-0-					-0-
12	236 R	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	217 #	212	-0-	-5	-0-	212	2			N	-0-					-0-
02	196 #	171	-0-	-25	-0-	171	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

09	5 N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	7 N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	32 N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	38 N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*02	37 N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		251	-0-	251	2294	15	1	236	3	N	-0-					84
10	14B2 EXT		244	-0-	244	2538	14	1	230	3	N	-0-					84
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					84

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	333	-0-	-297	-0-	333	2			N	-0-					-0-
10	682	N	193	-0-	-489	-0-	193	2			N	-0-					-0-
11	270	N	129	-0-	-141	-0-	129	2			N	-0-					-0-
12	341	N	55	-0-	-286	-0-	55	2			N	-0-					-0-
01	186	N	109	-0-	-77	-0-	109	2			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

09	1087	R	1087	-0-	-0-	-0-	1043	2	44	9	N	40					244
10	1183	R	1183	-0-	-0-	-0-	1144	2	39	9	N	35	180	1			99
11	1123	R	1123	-0-	-0-	-0-	1029	2	94	9	N	85					184
12	1147	#	905	-0-	-242	-0-	861	2	44	9	N	40					224
01	1178	#	1090	-0-	-88	-0-	1035	2	55	9	N	50	174	1			100
*02	1416	R	1416	-0-	-0-	-0-	1328	2	88	9	N	80					180

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					18
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					18
11	210	N	182	-0-	-28	-0-	182	2			N	-0-					18
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					18
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					18
02	168	N	55	-0-	-113	-0-	55	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					43
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					43
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					43
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					43
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					43
02	140	N	67	-0-	-73	-0-	67	2			N	-0-					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					250
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					250
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					250
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					250
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					250
*02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					250

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
10	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
11	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
12	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	560	N	535	-0-	-25	-0-	535	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	7 1 1 9		340	3	Y	1	1	1			-0-
10	360	N	360	-0-	-0-	-0-	7 1 4 9		349	3	Y	4	3	1			1
11	355	N	355	-0-	-0-	-0-	8 1 4 9		343	3	Y	4	4	1			1
12	313	N	313	-0-	-0-	-0-	7 1 4 9		302	3	Y	4	4	1			1
01	310	N	228	-0-	-82	-0-	5 1 6 9		217	3	Y	5	5	1			1
*02	298	N	298	-0-	-0-	-0-	6 1 4 9		288	3	Y	4	4	1			1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	7	1	339	3	Y	4	4	1			1
							4	9									
10	371	N	371	-0-	-0-	-0-	7	1	360	3	Y	4	4	1			1
							4	9									
11	363	N	363	-0-	-0-	-0-	9	1	350	3	Y	4	4	1			1
							4	9									
12	380	N	380	-0-	-0-	-0-	8	1	365	3	Y	6	5	1			2
							7	9									
01	395	N	395	-0-	-0-	-0-	9	1	376	3	Y	9	9	1			2
							10	9									
*02	361	N	361	-0-	-0-	-0-	8	1	345	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1098	-0-	-12	-0-	21	1	1068	3	Y	8	7	1			3
							9	9									
10	1116	N	1095	-0-	-21	-0-	21	1	1065	3	Y	8	9	1			2
							9	9									
11	1080	N	1054	-0-	-26	-0-	25	1	1020	3	Y	8	8	1			2
							9	9									
12	1147	N	1093	-0-	-54	-0-	23	1	1061	3	Y	8	7	1			3
							9	9									
01	1085	N	1085	-0-	-0-	-0-	26	1	1050	3	Y	8	9	1			2
							9	9									
*02	1023	N	1023	-0-	-0-	-0-	22	1	993	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	981	-0-	-129	-0-	19	1	953	3	Y	8	7	1			3
							9	9									
10	1116	N	972	-0-	-144	-0-	18	1	945	3	Y	8	9	1			2
							9	9									
11	1050	N	1018	-0-	-32	-0-	24	1	985	3	Y	8	8	1			2
							9	9									
12	1023	N	995	-0-	-28	-0-	21	1	965	3	Y	8	7	1			3
							9	9									
01	961	N	940	-0-	-21	-0-	22	1	909	3	Y	8	9	1			2
							9	9									
02	952	N	878	-0-	-74	-0-	19	1	851	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	2	1	85	3	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	1	1	72	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	1	1	62	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	2	1	62	3	Y	1	1	1			-0-
							1	9									
*02	63	N	63	-0-	-0-	-0-	1	1	58	3	Y	4	3	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	7	1	342	3	Y	8	7	1			3
							9	9									
10	465	N	434	-0-	-31	-0-	8	1	418	3	Y	7	8	1			2
							8	9									
11	450	N	375	-0-	-75	-0-	9	1	357	3	Y	8	8	1			2
							9	9									
12	396	N	396	-0-	-0-	-0-	8	1	379	3	Y	8	7	1			3
							9	9									
01	434	N	414	-0-	-20	-0-	10	1	395	3	Y	8	9	1			2
							9	9									
02	364	N	362	-0-	-2	-0-	8	1	351	3	Y	3	4	1			1
							3	9									

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	N	641	-0-	-0-	-0-	12	1	620	3	Y	8	7	1			3
							9	9									
10	708	N	708	-0-	-0-	-0-	13	1	686	3	Y	8	9	1			2
							9	9									
11	686	N	686	-0-	-0-	-0-	16	1	661	3	Y	8	8	1			2
							9	9									
12	724	N	724	-0-	-0-	-0-	15	1	700	3	Y	8	7	1			3
							9	9									
01	620	N	410	-0-	-210	-0-	10	1	391	3	Y	8	9	1			2
							9	9									
02	560	N	487	-0-	-73	-0-	10	1	469	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	3	1	143	3	Y	4	4	1			1
							4	9									
10	135	N	135	-0-	-0-	-0-	2	1	129	3	Y	4	4	1			1
							4	9									
11	120	N	65	-0-	-55	-0-	1	1	60	3	Y	4	4	1			1
							4	9									
12	160	N	160	-0-	-0-	-0-	3	1	153	3	Y	4	4	1			1
							4	9									
01	133	N	133	-0-	-0-	-0-	3	1	124	3	Y	5	5	1			1
							6	9									
*02	102	N	102	-0-	-0-	-0-	2	1	96	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	2	1	87	3	Y	12	11	1			4
							13	9									
10	124	N	98	-0-	-26	-0-	2	1	83	3	Y	12	13	1			3
							13	9									
11	120	N	59	-0-	-61	-0-	1	1	47	3	Y	10	10	1			3
							11	9									
12	93	N	40	-0-	-53	-0-	1	1	30	3	Y	8	8	1			3
							9	9									
01	171	N	171	-0-	-0-	-0-	4	1	153	3	Y	13	13	1			3
							14	9									
*02	141	N	141	-0-	-0-	-0-	3	1	126	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	3	1	156	3	Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	3	1	134	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	4	1	156	3	Y	1	1	1			-0-
							1	9									
*02	138	N	138	-0-	-0-	-0-	3	1	131	3	Y	4	3	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	5	1	258	3	Y	4	4	1			1
							4	9									
10	279	N	231	-0-	-48	-0-	4	1	223	3	Y	4	4	1			1
							4	9									
11	270	N	230	-0-	-40	-0-	5	1	221	3	Y	4	4	1			1
							4	9									
12	279	N	245	-0-	-34	-0-	5	1	236	3	Y	4	4	1			1
							4	9									
01	320	N	320	-0-	-0-	-0-	8	1	308	3	Y	4	4	1			1
							4	9									
*02	242	N	242	-0-	-0-	-0-	5	1	233	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	3	1	135	3	Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	2	1	123	3	Y	-0-					-0-
11	150	N	115	-0-	-35	-0-	3	1	112	3	Y	-0-					-0-
12	155	N	118	-0-	-37	-0-	3	1	115	3	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	3	1	118	3	Y	1	1	1			-0-
							1	9									
*02	136	N	136	-0-	-0-	-0-	3	1	129	3	Y	4	3	1			1
							4	9									

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	4	1	200	3	Y	4	4	1			1
							4	9									
10	251	N	251	-0-	-0-	-0-	5	1	242	3	Y	4	4	1			1
							4	9									
11	222	N	222	-0-	-0-	-0-	5	1	213	3	Y	4	4	1			1
							4	9									
12	220	N	220	-0-	-0-	-0-	5	1	211	3	Y	4	4	1			1
							4	9									
01	219	N	219	-0-	-0-	-0-	5	1	208	3	Y	5	5	1			1
							6	9									
02	196	N	192	-0-	-4	-0-	4	1	184	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1288	-0-	-2	-0-	24	1	1255	3	Y	8	7	1			3
							9	9									
10	1392	N	1392	-0-	-0-	-0-	26	1	1357	3	Y	8	9	1			2
							9	9									
11	1325	N	1325	-0-	-0-	-0-	31	1	1285	3	Y	8	8	1			2
							9	9									
12	1352	N	1352	-0-	-0-	-0-	29	1	1314	3	Y	8	7	1			3
							9	9									
01	1340	N	1340	-0-	-0-	-0-	32	1	1299	3	Y	8	9	1			2
							9	9									
02	1204	N	1173	-0-	-31	-0-	25	1	1140	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	250	-0-		-20	-0-	5	1	241	3	Y	4	4	1			1
								4	9									
10	248	N	215	-0-		-33	-0-	4	1	207	3	Y	4	4	1			1
								4	9									
11	270	N	205	-0-		-65	-0-	5	1	196	3	Y	4	4	1			1
								4	9									
12	248	N	215	-0-		-33	-0-	5	1	206	3	Y	4	4	1			1
								4	9									
01	219	N	219	-0-		-0-	-0-	5	1	208	3	Y	5	5	1			1
								6	9									
02	196	N	196	-0-		-0-	-0-	4	1	188	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-		-0-	-0-	9	1	443	3	Y	8	7	1			3
								9	9									
10	465	N	434	-0-		-31	-0-	8	1	417	3	Y	8	9	1			2
								9	9									
11	450	N	437	-0-		-13	-0-	10	1	418	3	Y	8	8	1			2
								9	9									
12	465	N	441	-0-		-24	-0-	9	1	423	3	Y	8	7	1			3
								9	9									
01	434	N	396	-0-		-38	-0-	9	1	378	3	Y	8	9	1			2
								9	9									
02	420	N	355	-0-		-65	-0-	8	1	344	3	Y	3	4	1			1
								3	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					Y	4	4	1			1
10	0	N	-0-	-0-		-0-	-0-					Y	4	4	1			1
11	0	N	-0-	-0-		-0-	-0-					Y	4	4	1			1
12	0	N	-0-	-0-		-0-	-0-					Y	4	4	1			1
01	314	N	314	-0-		-0-	-0-	7	1	301	3	Y	5	5	1			1
								6	9									
*02	345	N	345	-0-		-0-	-0-	7	1	334	3	Y	4	4	1			1
								4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

09	195	N	195	-0-	-0-	-0-	4	1	187	3	Y	4	4	1			1
							4	9									
10	186	N	185	-0-	-1	-0-	3	1	178	3	Y	4	4	1			1
							4	9									
11	180	N	177	-0-	-3	-0-	4	1	169	3	Y	4	4	1			1
							4	9									
12	186	N	181	-0-	-5	-0-	4	1	173	3	Y	4	4	1			1
							4	9									
01	186	N	165	-0-	-21	-0-	4	1	155	3	Y	5	5	1			1
							6	9									
*02	216	N	216	-0-	-0-	-0-	5	1	207	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

09	840	N	828	-0-	-12	-0-	16	1	803	3	Y	8	7	1			3
							9	9									
10	868	N	830	-0-	-38	-0-	16	1	805	3	Y	8	9	1			2
							9	9									
11	840	N	825	-0-	-15	-0-	20	1	796	3	Y	8	8	1			2
							9	9									
12	868	N	807	-0-	-61	-0-	17	1	781	3	Y	8	7	1			3
							9	9									
01	837	N	830	-0-	-7	-0-	20	1	801	3	Y	8	9	1			2
							9	9									
02	784	N	763	-0-	-21	-0-	16	1	739	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

09	330	N	312	-0-	-18	-0-	6	1	302	3	Y	4	4	1			1
							4	9									
10	329	N	329	-0-	-0-	-0-	6	1	319	3	Y	4	4	1			1
							4	9									
11	331	N	331	-0-	-0-	-0-	8	1	319	3	Y	4	4	1			1
							4	9									
12	326	N	326	-0-	-0-	-0-	7	1	315	3	Y	4	4	1			1
							4	9									
01	358	N	358	-0-	-0-	-0-	8	1	344	3	Y	5	5	1			1
							6	9									
*02	332	N	332	-0-	-0-	-0-	7	1	316	3	Y	8	7	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1943	N	1943	-0-	-0-	-0-	37	1	1892	3	Y	13	11	1			4
							14	9									
10	2145	N	2145	-0-	-0-	-0-	39	1	2017	3	Y	81	62	1			23
							89	9									
11	2031	N	2031	-0-	-0-	-0-	47	1	1903	3	Y	74	76	1			21
							81	9									
12	2002	N	2002	-0-	-0-	-0-	42	1	1919	3	Y	37	46	1			12
							41	9									
01	1933	N	1933	-0-	-0-	-0-	46	1	1877	3	Y	9	19	1			2
							10	9									
*02	1640	N	1640	-0-	-0-	-0-	35	1	1597	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

09	603	N	603	-0-	-0-	-0-	11	1	583	3	Y	8	7	1			3
							9	9									
10	635	N	635	-0-	-0-	-0-	12	1	614	3	Y	8	9	1			2
							9	9									
11	627	N	627	-0-	-0-	-0-	15	1	603	3	Y	8	8	1			2
							9	9									
12	631	N	631	-0-	-0-	-0-	13	1	609	3	Y	8	7	1			3
							9	9									
01	627	N	627	-0-	-0-	-0-	15	1	603	3	Y	8	9	1			2
							9	9									
*02	563	N	563	-0-	-0-	-0-	12	1	543	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

09	1021	N	1021	-0-	-0-	-0-	19	1	993	3	Y	8	7	1			3
							9	9									
10	1017	N	1017	-0-	-0-	-0-	19	1	989	3	Y	8	9	1			2
							9	9									
11	1008	N	1008	-0-	-0-	-0-	24	1	975	3	Y	8	8	1			2
							9	9									
12	1031	N	1031	-0-	-0-	-0-	22	1	1000	3	Y	8	7	1			3
							9	9									
01	1009	N	1009	-0-	-0-	-0-	24	1	976	3	Y	8	9	1			2
							9	9									
*02	902	N	902	-0-	-0-	-0-	19	1	875	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

09	362	N	362	-0-	-0-	-0-	7	1	351	3	Y	4	4	1			1
							4	9									
10	373	N	373	-0-	-0-	-0-	7	1	362	3	Y	4	4	1			1
							4	9									
11	360	N	311	-0-	-49	-0-	7	1	300	3	Y	4	4	1			1
							4	9									
12	372	N	321	-0-	-51	-0-	7	1	310	3	Y	4	4	1			1
							4	9									
01	413	N	413	-0-	-0-	-0-	10	1	397	3	Y	5	5	1			1
							6	9									
*02	490	N	490	-0-	-0-	-0-	11	1	475	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

09	510	N	451	-0-	-59	-0-	9 4	1 9	438	3	Y	4	4	1			1
10	510	N	510	-0-	-0-	-0-	10 4	1 9	496	3	Y	4	4	1			1
11	514	N	514	-0-	-0-	-0-	12 4	1 9	498	3	Y	4	4	1			1
12	515	N	515	-0-	-0-	-0-	11 4	1 9	500	3	Y	4	4	1			1
01	504	N	504	-0-	-0-	-0-	12 6	1 9	486	3	Y	5	5	1			1
02	476	N	449	-0-	-27	-0-	10 9	1 9	430	3	Y	8	7	1			2

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

09	690	N	603	-0-	-87	-0-	11 9	1 9	583	3	Y	8	7	1			3
10	713	N	641	-0-	-72	-0-	12 9	1 9	620	3	Y	8	9	1			2
11	690	N	619	-0-	-71	-0-	15 9	1 9	595	3	Y	8	8	1			2
12	644	N	644	-0-	-0-	-0-	14 9	1 9	621	3	Y	8	7	1			3
01	651	N	594	-0-	-57	-0-	14 9	1 9	571	3	Y	8	9	1			2
02	588	N	565	-0-	-23	-0-	12 8	1 9	545	3	Y	7	7	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

09	558	N	558	-0-	-0-	-0-	10 9	1 9	539	3	Y	8	7	1			3
10	612	N	612	-0-	-0-	-0-	11 9	1 9	592	3	Y	8	9	1			2
11	578	N	578	-0-	-0-	-0-	14 9	1 9	555	3	Y	8	8	1			2
12	590	N	590	-0-	-0-	-0-	13 9	1 9	568	3	Y	8	7	1			3
01	620	N	570	-0-	-50	-0-	13 9	1 9	548	3	Y	8	9	1			2
02	532	N	532	-0-	-0-	-0-	11 8	1 9	513	3	Y	7	7	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	10 4	1 9	505	3	Y	4	4	1			1
10	570	N	570	-0-	-0-	-0-	11 4	1 9	555	3	Y	4	4	1			1
11	553	N	553	-0-	-0-	-0-	13 4	1 9	536	3	Y	4	4	1			1
12	504	N	504	-0-	-0-	-0-	11 4	1 9	489	3	Y	4	4	1			1
01	560	N	560	-0-	-0-	-0-	13 7	1 9	540	3	Y	6	6	1			1
*02	513	N	513	-0-	-0-	-0-	11 9	1 9	493	3	Y	8	7	1			2

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	14	1 4 9	737	3	Y	4	4	1			1
10	771	N	771	-0-	-0-	-0-	15	1 4 9	752	3	Y	4	4	1			1
11	736	N	736	-0-	-0-	-0-	18	1 4 9	714	3	Y	4	4	1			1
12	749	N	749	-0-	-0-	-0-	16	1 4 9	729	3	Y	4	4	1			1
01	724	N	724	-0-	-0-	-0-	17	1 6 9	701	3	Y	5	5	1			1
*02	667	N	667	-0-	-0-	-0-	14	1 9 9	644	3	Y	8	7	1			2

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	808	-0-	-2	-0-	15	1 9 9	784	3	Y	8	7	1			3
10	837	N	836	-0-	-1	-0-	16	1 9 9	811	3	Y	8	9	1			2
11	804	N	804	-0-	-0-	-0-	19	1 9 9	776	3	Y	8	8	1			2
12	837	N	822	-0-	-15	-0-	18	1 9 9	795	3	Y	8	7	1			3
01	837	N	807	-0-	-30	-0-	19	1 9 9	779	3	Y	8	9	1			2
02	756	N	739	-0-	-17	-0-	16	1 8 9	715	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	169	-0-	-41	-0-	3	1 4 9	162	3	Y	4	4	1			1
10	236	N	236	-0-	-0-	-0-	4	1 4 9	228	3	Y	4	4	1			1
11	259	N	259	-0-	-0-	-0-	6	1 4 9	249	3	Y	4	4	1			1
12	215	N	215	-0-	-0-	-0-	5	1 3 9	207	3	Y	3	3	1			1
01	233	N	233	-0-	-0-	-0-	5	1 6 9	222	3	Y	5	5	1			1
*02	221	N	221	-0-	-0-	-0-	5	1 4 9	212	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	8	1	426	3	Y	4	4	1			1
							4	9									
10	434	N	384	-0-	-50	-0-	7	1	373	3	Y	4	4	1			1
							4	9									
11	449	N	449	-0-	-0-	-0-	11	1	434	3	Y	4	4	1			1
							4	9									
12	452	N	452	-0-	-0-	-0-	10	1	438	3	Y	4	4	1			1
							4	9									
01	443	N	443	-0-	-0-	-0-	10	1	426	3	Y	6	6	1			1
							7	9									
*02	412	N	412	-0-	-0-	-0-	9	1	394	3	Y	8	7	1			2
							9	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	5	1	260	3	Y	4	4	1			1
							4	9									
10	283	N	283	-0-	-0-	-0-	5	1	274	3	Y	4	4	1			1
							4	9									
11	270	N	258	-0-	-12	-0-	6	1	248	3	Y	4	4	1			1
							4	9									
12	279	N	250	-0-	-29	-0-	5	1	241	3	Y	4	4	1			1
							4	9									
01	279	N	262	-0-	-17	-0-	6	1	250	3	Y	5	5	1			1
							6	9									
02	252	N	233	-0-	-19	-0-	5	1	224	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	7	1	348	3	Y	4	4	1			1
							4	9									
10	358	N	358	-0-	-0-	-0-	7	1	347	3	Y	4	4	1			1
							4	9									
11	349	N	349	-0-	-0-	-0-	8	1	337	3	Y	4	4	1			1
							4	9									
12	346	N	346	-0-	-0-	-0-	7	1	335	3	Y	4	4	1			1
							4	9									
01	350	N	350	-0-	-0-	-0-	8	1	336	3	Y	5	5	1			1
							6	9									
*02	313	N	313	-0-	-0-	-0-	7	1	302	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

09	243	N	243	-0-	-0-	-0-	5	1	234	3	Y	4	4	1			1
							4	9									
10	267	N	267	-0-	-0-	-0-	5	1	258	3	Y	4	4	1			1
							4	9									
11	248	N	248	-0-	-0-	-0-	6	1	238	3	Y	4	4	1			1
							4	9									
12	248	N	213	-0-	-35	-0-	5	1	204	3	Y	4	4	1			1
							4	9									
01	248	N	197	-0-	-51	-0-	5	1	188	3	Y	4	4	1			1
							4	9									
02	224	N	213	-0-	-11	-0-	5	1	204	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

09	439	N	439	-0-	-0-	-0-	8	1	422	3	Y	8	7	1			3
							9	9									
10	451	N	451	-0-	-0-	-0-	8	1	434	3	Y	8	9	1			2
							9	9									
11	430	N	430	-0-	-0-	-0-	10	1	411	3	Y	8	8	1			2
							9	9									
12	434	N	389	-0-	-45	-0-	8	1	372	3	Y	8	7	1			3
							9	9									
01	434	N	399	-0-	-35	-0-	9	1	381	3	Y	8	9	1			2
							9	9									
02	392	N	391	-0-	-1	-0-	8	1	375	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

09	613	N	613	-0-	-0-	-0-	12	1	592	3	Y	8	7	1			3
							9	9									
10	558	N	524	-0-	-34	-0-	10	1	505	3	Y	8	9	1			2
							9	9									
11	640	N	640	-0-	-0-	-0-	15	1	616	3	Y	8	8	1			2
							9	9									
12	558	N	338	-0-	-220	-0-	7	1	323	3	Y	7	7	1			2
							8	9									
01	527	N	513	-0-	-14	-0-	12	1	491	3	Y	9	9	1			2
							10	9									
02	504	N	184	-0-	-320	-0-	4	1	177	3	Y	3	4	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	11	1	578	3	Y	4	4	1			1
							4	9									
10	587	N	587	-0-	-0-	-0-	11	1	572	3	Y	4	4	1			1
							4	9									
11	542	N	542	-0-	-0-	-0-	13	1	525	3	Y	4	4	1			1
							4	9									
12	558	N	526	-0-	-32	-0-	11	1	511	3	Y	4	4	1			1
							4	9									
01	558	N	404	-0-	-154	-0-	10	1	390	3	Y	4	4	1			1
							4	9									
*02	515	N	515	-0-	-0-	-0-	11	1	501	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	16	1	831	3	Y	8	7	1			3
							9	9									
10	874	N	874	-0-	-0-	-0-	16	1	849	3	Y	8	9	1			2
							9	9									
11	835	N	835	-0-	-0-	-0-	20	1	806	3	Y	8	8	1			2
							9	9									
12	877	N	877	-0-	-0-	-0-	19	1	849	3	Y	8	7	1			3
							9	9									
01	856	N	856	-0-	-0-	-0-	20	1	827	3	Y	8	9	1			2
							9	9									
*02	766	N	766	-0-	-0-	-0-	16	1	742	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	426	-0-	-114	-0-	8	1	414	3	Y	4	4	1			1
							4	9									
10	558	N	457	-0-	-101	-0-	9	1	444	3	Y	4	4	1			1
							4	9									
11	510	N	448	-0-	-62	-0-	11	1	433	3	Y	4	4	1			1
							4	9									
12	462	N	462	-0-	-0-	-0-	10	1	448	3	Y	4	4	1			1
							4	9									
01	465	N	457	-0-	-8	-0-	11	1	440	3	Y	5	5	1			1
							6	9									
*02	433	N	433	-0-	-0-	-0-	9	1	420	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	9	1	485	3	Y	4	4	1			1
							4	9									
10	513	N	513	-0-	-0-	-0-	10	1	499	3	Y	4	4	1			1
							4	9									
11	480	N	480	-0-	-0-	-0-	11	1	465	3	Y	4	4	1			1
							4	9									
12	482	N	482	-0-	-0-	-0-	10	1	468	3	Y	4	4	1			1
							4	9									
01	469	N	469	-0-	-0-	-0-	11	1	452	3	Y	5	5	1			1
							6	9									
*02	433	N	433	-0-	-0-	-0-	9	1	420	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1671	N	1671	-0-	-0-	-0-	32	1	1629	3	Y	9	8	1			3
							10	9									
10	1674	N	1665	-0-	-9	-0-	31	1	1621	3	Y	12	12	1			3
							13	9									
11	1620	N	1611	-0-	-9	-0-	38	1	1561	3	Y	11	11	1			3
							12	9									
12	1674	N	1593	-0-	-81	-0-	34	1	1546	3	Y	12	11	1			4
							13	9									
01	1674	N	1645	-0-	-29	-0-	39	1	1592	3	Y	13	14	1			3
							14	9									
02	1512	N	1124	-0-	-388	-0-	24	1	1088	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	8	1	425	3	Y	4	4	1			1
							4	9									
10	470	N	470	-0-	-0-	-0-	9	1	457	3	Y	4	4	1			1
							4	9									
11	420	N	415	-0-	-5	-0-	10	1	401	3	Y	4	4	1			1
							4	9									
12	434	N	348	-0-	-86	-0-	7	1	337	3	Y	4	4	1			1
							4	9									
01	434	N	430	-0-	-4	-0-	10	1	414	3	Y	5	5	1			1
							6	9									
*02	396	N	396	-0-	-0-	-0-	9	1	383	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	15	1	772	3	Y	4	4	1			1
							4	9									
10	734	N	734	-0-	-0-	-0-	14	1	716	3	Y	4	4	1			1
							4	9									
11	728	N	728	-0-	-0-	-0-	17	1	707	3	Y	4	4	1			1
							4	9									
12	754	N	754	-0-	-0-	-0-	16	1	734	3	Y	4	4	1			1
							4	9									
01	757	N	757	-0-	-0-	-0-	18	1	733	3	Y	5	5	1			1
							6	9									
*02	687	N	687	-0-	-0-	-0-	15	1	668	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	2	1	108	3	Y	4	4	1			1
							4	9									
10	93	N	78	-0-	-15	-0-	1	1	73	3	Y	4	4	1			1
							4	9									
11	90	N	79	-0-	-11	-0-	2	1	73	3	Y	4	4	1			1
							4	9									
12	93	N	90	-0-	-3	-0-	2	1	84	3	Y	4	4	1			1
							4	9									
01	93	N	87	-0-	-6	-0-	2	1	81	3	Y	4	4	1			1
							4	9									
*02	119	N	119	-0-	-0-	-0-	3	1	113	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	12	1	617	3	Y	4	4	1			1
							4	9									
10	627	N	627	-0-	-0-	-0-	12	1	611	3	Y	4	4	1			1
							4	9									
11	660	N	612	-0-	-48	-0-	15	1	593	3	Y	4	4	1			1
							4	9									
12	651	N	627	-0-	-24	-0-	13	1	610	3	Y	4	4	1			1
							4	9									
01	645	N	645	-0-	-0-	-0-	15	1	624	3	Y	5	5	1			1
							6	9									
*02	611	N	611	-0-	-0-	-0-	13	1	589	3	Y	8	7	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	9	1	473	3	Y	4	4	1			1
							4	9									
10	489	N	489	-0-	-0-	-0-	9	1	476	3	Y	4	4	1			1
							4	9									
11	471	N	471	-0-	-0-	-0-	11	1	456	3	Y	4	4	1			1
							4	9									
12	482	N	482	-0-	-0-	-0-	10	1	468	3	Y	4	4	1			1
							4	9									
01	471	N	471	-0-	-0-	-0-	11	1	454	3	Y	5	5	1			1
							6	9									
*02	427	N	427	-0-	-0-	-0-	9	1	414	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	3	1	176	3	Y	4	4	1			1
							4	9									
10	195	N	195	-0-	-0-	-0-	4	1	187	3	Y	4	4	1			1
							4	9									
11	181	N	181	-0-	-0-	-0-	4	1	173	3	Y	4	4	1			1
							4	9									
12	180	N	180	-0-	-0-	-0-	4	1	172	3	Y	4	4	1			1
							4	9									
01	174	N	174	-0-	-0-	-0-	4	1	164	3	Y	5	5	1			1
							6	9									
*02	153	N	153	-0-	-0-	-0-	3	1	146	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

09	442	N	442	-0-	-0-	-0-	8 4	1 9	430	3	Y	4	4	1			1
10	449	N	449	-0-	-0-	-0-	8 4	1 9	437	3	Y	4	4	1			1
11	434	N	434	-0-	-0-	-0-	10 4	1 9	420	3	Y	4	4	1			1
12	434	N	431	-0-	-3	-0-	9 4	1 9	418	3	Y	4	4	1			1
01	434	N	428	-0-	-6	-0-	10 6	1 9	412	3	Y	5	5	1			1
02	392	N	388	-0-	-4	-0-	8 4	1 9	376	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

09	1259	N	1259	-0-	-0-	-0-	24 9	1 9	1226	3	Y	8	7	1			3
10	1332	N	1332	-0-	-0-	-0-	25 9	1 9	1298	3	Y	8	9	1			2
11	1347	N	1347	-0-	-0-	-0-	32 9	1 9	1306	3	Y	8	8	1			2
12	1307	N	1307	-0-	-0-	-0-	28 9	1 9	1270	3	Y	8	7	1			3
01	1463	N	1463	-0-	-0-	-0-	35 9	1 9	1419	3	Y	8	9	1			2
*02	1379	N	1379	-0-	-0-	-0-	30 8	1 9	1341	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

09	463	N	463	-0-	-0-	-0-	9 6	1 9	448	3	Y	5	5	1			2
10	585	N	585	-0-	-0-	-0-	11 8	1 9	566	3	Y	7	7	1			2
11	526	N	526	-0-	-0-	-0-	12 8	1 9	506	3	Y	7	7	1			2
12	541	N	541	-0-	-0-	-0-	12 9	1 9	520	3	Y	8	7	1			3
01	527	N	466	-0-	-61	-0-	11 7	1 9	448	3	Y	6	8	1			1
*02	512	N	512	-0-	-0-	-0-	11 9	1 9	492	3	Y	8	7	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	17	1	889	3	Y	8	7	1			3
							9	9									
10	937	N	937	-0-	-0-	-0-	18	1	910	3	Y	8	9	1			2
							9	9									
11	900	N	891	-0-	-9	-0-	21	1	861	3	Y	8	8	1			2
							9	9									
12	930	N	911	-0-	-19	-0-	20	1	882	3	Y	8	7	1			3
							9	9									
01	930	N	896	-0-	-34	-0-	21	1	866	3	Y	8	9	1			2
							9	9									
02	840	N	812	-0-	-28	-0-	17	1	787	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	365	-0-	-295	-0-	7	1	349	3	Y	8	7	1			3
							9	9									
10	744	N	450	-0-	-294	-0-	8	1	433	3	Y	8	9	1			2
							9	9									
11	530	N	530	-0-	-0-	-0-	12	1	509	3	Y	8	8	1			2
							9	9									
12	562	N	562	-0-	-0-	-0-	12	1	541	3	Y	8	7	1			3
							9	9									
01	575	N	575	-0-	-0-	-0-	13	1	553	3	Y	8	9	1			2
							9	9									
*02	591	N	591	-0-	-0-	-0-	13	1	570	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	11	1	553	3	Y	8	7	1			3
							9	9									
10	682	N	551	-0-	-131	-0-	10	1	532	3	Y	8	9	1			2
							9	9									
11	600	N	253	-0-	-347	-0-	6	1	243	3	Y	4	5	1			1
							4	9									
12	653	N	653	-0-	-0-	-0-	14	1	629	3	Y	9	7	1			3
							10	9									
01	746	N	746	-0-	-0-	-0-	17	1	718	3	Y	10	11	1			2
							11	9									
*02	732	N	732	-0-	-0-	-0-	16	1	707	3	Y	8	8	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-		-0-	-0-	12	1	639	3	Y	4	4	1			1
								4	9									
10	778	N	778	-0-		-0-	-0-	15	1	759	3	Y	4	4	1			1
								4	9									
11	711	N	711	-0-		-0-	-0-	17	1	690	3	Y	4	4	1			1
								4	9									
12	684	N	684	-0-		-0-	-0-	15	1	665	3	Y	4	4	1			1
								4	9									
01	651	N	539	-0-		-112	-0-	13	1	520	3	Y	5	5	1			1
								6	9									
02	588	N	510	-0-		-78	-0-	11	1	495	3	Y	4	4	1			1
								4	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	974	N	974	-0-		-0-	-0-	18	1	938	3	Y	16	15	1			5
								18	9									
10	973	N	973	-0-		-0-	-0-	18	1	936	3	Y	17	17	1			5
								19	9									
11	947	N	947	-0-		-0-	-0-	22	1	910	3	Y	14	15	1			4
								15	9									
12	954	N	954	-0-		-0-	-0-	20	1	916	3	Y	16	15	1			5
								18	9									
01	940	N	940	-0-		-0-	-0-	22	1	899	3	Y	17	19	1			3
								19	9									
*02	859	N	859	-0-		-0-	-0-	18	1	827	3	Y	13	13	1			3
								14	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1030	N	1030	-0-		-0-	-0-	19	1	988	3	Y	21	19	1			7
								23	9									
10	1054	N	1024	-0-		-30	-0-	19	1	983	3	Y	20	21	1			6
								22	9									
11	1050	N	962	-0-		-88	-0-	23	1	921	3	Y	16	17	1			5
								18	9									
12	1054	N	971	-0-		-83	-0-	21	1	933	3	Y	15	15	1			5
								17	9									
01	1023	N	777	-0-		-246	-0-	18	1	742	3	Y	15	17	1			3
								17	9									
*02	1075	N	1075	-0-		-0-	-0-	23	1	1035	3	Y	15	14	1			4
								17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	11	1 4 9	560	3	Y	4	4	1			1
10	589	N	581	-0-	-8	-0-	11	1 4 9	566	3	Y	4	4	1			1
11	570	N	548	-0-	-22	-0-	13	1 4 9	531	3	Y	4	4	1			1
12	589	N	568	-0-	-21	-0-	12	1 4 9	552	3	Y	4	4	1			1
01	589	N	569	-0-	-20	-0-	13	1 6 9	550	3	Y	5	5	1			1
*02	510	N	510	-0-	-0-	-0-	11	1 4 9	495	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	12	1 9 9	631	3	Y	8	7	1			3
10	651	N	637	-0-	-14	-0-	12	1 9 9	616	3	Y	8	9	1			2
11	630	N	585	-0-	-45	-0-	14	1 9 9	562	3	Y	8	8	1			2
12	651	N	636	-0-	-15	-0-	14	1 9 9	613	3	Y	8	7	1			3
01	653	N	653	-0-	-0-	-0-	15	1 9 9	629	3	Y	8	9	1			2
*02	606	N	606	-0-	-0-	-0-	13	1 8 9	585	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	13	1 4 9	649	3	Y	4	4	1			1
10	651	N	649	-0-	-2	-0-	12	1 4 9	633	3	Y	4	4	1			1
11	630	N	552	-0-	-78	-0-	13	1 4 9	535	3	Y	4	4	1			1
12	651	N	568	-0-	-83	-0-	12	1 4 9	552	3	Y	4	4	1			1
01	651	N	599	-0-	-52	-0-	14	1 6 9	579	3	Y	5	5	1			1
*02	564	N	564	-0-	-0-	-0-	12	1 9 9	543	3	Y	8	7	1			2

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	9	1 4 9	449	3	Y	4	4	1			1
10	476	N	476	-0-	-0-	-0-	9	1 4 9	463	3	Y	4	4	1			1
11	444	N	444	-0-	-0-	-0-	11	1 4 9	429	3	Y	4	4	1			1
12	452	N	452	-0-	-0-	-0-	10	1 4 9	438	3	Y	4	4	1			1
01	445	N	445	-0-	-0-	-0-	10	1 6 9	429	3	Y	5	5	1			1
02	392	N	385	-0-	-7	-0-	8	1 4 9	373	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	592	-0-	-8	-0-	11	1 4 9	577	3	Y	4	4	1			1
10	651	N	584	-0-	-67	-0-	11	1 4 9	569	3	Y	4	4	1			1
11	574	N	574	-0-	-0-	-0-	14	1 4 9	556	3	Y	4	4	1			1
12	620	N	568	-0-	-52	-0-	12	1 4 9	552	3	Y	4	4	1			1
01	589	N	554	-0-	-35	-0-	13	1 6 9	535	3	Y	5	5	1			1
02	532	N	511	-0-	-21	-0-	11	1 4 9	496	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1224	N	1224	-0-	-0-	-0-	23	1 9 9	1192	3	Y	8	7	1			3
10	1287	N	1287	-0-	-0-	-0-	24	1 9 9	1254	3	Y	8	9	1			2
11	1238	N	1238	-0-	-0-	-0-	29	1 9 9	1200	3	Y	8	8	1			2
12	1273	N	1273	-0-	-0-	-0-	27	1 9 9	1237	3	Y	8	7	1			3
01	1271	N	1245	-0-	-26	-0-	29	1 9 9	1207	3	Y	8	9	1			2
02	1148	N	1141	-0-	-7	-0-	25	1 8 9	1108	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	13	1 4 9	675	3	Y	4	4	1			1
10	717	N	717	-0-	-0-	-0-	14	1 4 9	699	3	Y	4	4	1			1
11	684	N	684	-0-	-0-	-0-	16	1 4 9	664	3	Y	4	4	1			1
12	688	N	688	-0-	-0-	-0-	15	1 4 9	669	3	Y	4	4	1			1
01	698	N	698	-0-	-0-	-0-	16	1 6 9	676	3	Y	5	5	1			1
*02	638	N	638	-0-	-0-	-0-	14	1 4 9	620	3	Y	4	4	1			1

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	13	1	665	3	Y	16	15	1			5
							18	9									
10	713	N	709	-0-	-4	-0-	13	1	677	3	Y	17	17	1			5
							19	9									
11	683	N	683	-0-	-0-	-0-	16	1	652	3	Y	14	15	1			4
							15	9									
12	713	N	696	-0-	-17	-0-	15	1	663	3	Y	16	15	1			5
							18	9									
01	713	N	682	-0-	-31	-0-	16	1	647	3	Y	17	19	1			3
							19	9									
02	644	N	427	-0-	-217	-0-	9	1	400	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1160	N	1160	-0-	-0-	-0-	22	1	1120	3	Y	16	15	1			5
							18	9									
10	1137	N	1137	-0-	-0-	-0-	21	1	1097	3	Y	17	17	1			5
							19	9									
11	1259	N	1259	-0-	-0-	-0-	30	1	1214	3	Y	14	15	1			4
							15	9									
12	1231	N	1231	-0-	-0-	-0-	26	1	1187	3	Y	16	15	1			5
							18	9									
01	1097	N	1097	-0-	-0-	-0-	26	1	1054	3	Y	15	17	1			3
							17	9									
*02	1051	N	1051	-0-	-0-	-0-	22	1	1012	3	Y	15	14	1			4
							17	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1148	N	1148	-0-	-0-	-0-	22	1	1117	3	Y	8	7	1			3
							9	9									
10	1216	N	1216	-0-	-0-	-0-	23	1	1184	3	Y	8	9	1			2
							9	9									
11	1155	N	1155	-0-	-0-	-0-	27	1	1119	3	Y	8	8	1			2
							9	9									
12	1178	N	1145	-0-	-33	-0-	25	1	1111	3	Y	8	7	1			3
							9	9									
01	1179	N	1179	-0-	-0-	-0-	28	1	1142	3	Y	8	9	1			2
							9	9									
*02	1155	N	1155	-0-	-0-	-0-	25	1	1121	3	Y	8	8	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1097	N	1097	-0-	-0-	-0-	21	1	1067	3	Y	8	7	1			3
							9	9									
10	1116	N	1001	-0-	-115	-0-	19	1	974	3	Y	7	8	1			2
							8	9									
11	1089	N	1089	-0-	-0-	-0-	26	1	1054	3	Y	8	8	1			2
							9	9									
12	1121	N	1121	-0-	-0-	-0-	24	1	1088	3	Y	8	7	1			3
							9	9									
01	1028	N	1028	-0-	-0-	-0-	24	1	995	3	Y	8	9	1			2
							9	9									
02	1008	N	1007	-0-	-1	-0-	22	1	977	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	13	1	686	3	Y	8	7	1			3
							9	9									
10	733	N	733	-0-	-0-	-0-	14	1	710	3	Y	8	9	1			2
							9	9									
11	700	N	700	-0-	-0-	-0-	17	1	674	3	Y	8	8	1			2
							9	9									
12	737	N	737	-0-	-0-	-0-	16	1	712	3	Y	8	7	1			3
							9	9									
01	713	N	607	-0-	-106	-0-	14	1	584	3	Y	8	9	1			2
							9	9									
02	644	N	563	-0-	-81	-0-	12	1	543	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	8	1	385	3	Y	4	4	1			1
							4	9									
10	405	N	405	-0-	-0-	-0-	8	1	393	3	Y	4	4	1			1
							4	9									
11	390	N	388	-0-	-2	-0-	9	1	375	3	Y	4	4	1			1
							4	9									
12	403	N	395	-0-	-8	-0-	8	1	383	3	Y	4	4	1			1
							4	9									
01	403	N	376	-0-	-27	-0-	9	1	361	3	Y	5	5	1			1
							6	9									
02	364	N	361	-0-	-3	-0-	8	1	349	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	535	-0-	-35	-0-	10	1	521	3	Y	4	4	1			1
							4	9									
10	558	N	538	-0-	-20	-0-	10	1	524	3	Y	4	4	1			1
							4	9									
11	540	N	523	-0-	-17	-0-	12	1	507	3	Y	4	4	1			1
							4	9									
12	558	N	537	-0-	-21	-0-	12	1	521	3	Y	4	4	1			1
							4	9									
01	528	N	528	-0-	-0-	-0-	12	1	510	3	Y	5	5	1			1
							6	9									
02	476	N	462	-0-	-14	-0-	10	1	448	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	2	1	127	3	Y	4	4	1			1
							4	9									
10	93	N	33	-0-	-60	-0-	1	1	31	3	Y	1	2	1			-0-
							1	9									
11	110	N	110	-0-	-0-	-0-	3	1	103	3	Y	4	3	1			1
							4	9									
12	93	N	66	-0-	-27	-0-	1	1	61	3	Y	4	4	1			1
							4	9									
01	34	N	34	-0-	-0-	-0-	1	1	31	3	Y	2	3	1			-0-
							2	9									
02	84	N	62	-0-	-22	-0-	1	1	57	3	Y	4	3	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	597	-0-	-3	-0-	11	1	582	3	Y	4	4	1			1
							4	9									
10	620	N	619	-0-	-1	-0-	12	1	603	3	Y	4	4	1			1
							4	9									
11	600	N	592	-0-	-8	-0-	14	1	574	3	Y	4	4	1			1
							4	9									
12	620	N	585	-0-	-35	-0-	13	1	568	3	Y	4	4	1			1
							4	9									
01	620	N	579	-0-	-41	-0-	14	1	559	3	Y	5	5	1			1
							6	9									
02	560	N	480	-0-	-80	-0-	10	1	466	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	11	1	574	3	Y	16	15	1			5
							18	9									
10	568	N	568	-0-	-0-	-0-	10	1	539	3	Y	17	17	1			5
							19	9									
11	568	N	568	-0-	-0-	-0-	13	1	540	3	Y	14	15	1			4
							15	9									
12	565	N	565	-0-	-0-	-0-	12	1	535	3	Y	16	15	1			5
							18	9									
01	533	N	533	-0-	-0-	-0-	12	1	502	3	Y	17	19	1			3
							19	9									
*02	506	N	506	-0-	-0-	-0-	11	1	477	3	Y	16	15	1			4
							18	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2024	N	2024	-0-	-0-	-0-	38	1	1976	3	Y	9	8	1			3
							10	9									
10	2025	N	2025	-0-	-0-	-0-	38	1	1974	3	Y	12	12	1			3
							13	9									
11	1985	N	1985	-0-	-0-	-0-	47	1	1926	3	Y	11	11	1			3
							12	9									
12	2007	N	2007	-0-	-0-	-0-	43	1	1951	3	Y	12	11	1			4
							13	9									
01	1984	N	1969	-0-	-15	-0-	46	1	1909	3	Y	13	14	1			3
							14	9									
02	1792	N	1754	-0-	-38	-0-	38	1	1704	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1919	N	1919	-0-	-0-	-0-	33	1	1710	3	Y	160	148	1			54
							176	9									
10	1891	N	1800	-0-	-91	-0-	34	1	1732	3	Y	31	76	1			9
							34	9									
11	1830	N	1700	-0-	-130	-0-	40	1	1645	3	Y	14	19	1			4
							15	9									
12	1891	N	1745	-0-	-146	-0-	37	1	1690	3	Y	16	15	1			5
							18	9									
01	1798	N	1633	-0-	-165	-0-	38	1	1577	3	Y	16	18	1			3
							18	9									
*02	1603	N	1603	-0-	-0-	-0-	34	1	1552	3	Y	15	14	1			4
							17	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	667	-0-	-23	-0-	13	1	645	3	Y	8	7	1			3
							9	9									
10	744	N	656	-0-	-88	-0-	12	1	635	3	Y	8	9	1			2
							9	9									
11	690	N	218	-0-	-472	-0-	5	1	207	3	Y	5	6	1			1
							6	9									
12	682	N	655	-0-	-27	-0-	14	1	634	3	Y	6	5	1			2
							7	9									
01	890	N	890	-0-	-0-	-0-	21	1	859	3	Y	9	9	1			2
							10	9									
*02	752	N	752	-0-	-0-	-0-	16	1	728	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	649	-0-	-11	-0-	12	1	624	3	Y	12	11	1			4
							13	9									
10	682	N	668	-0-	-14	-0-	12	1	643	3	Y	12	13	1			3
							13	9									
11	660	N	627	-0-	-33	-0-	15	1	600	3	Y	11	11	1			3
							12	9									
12	682	N	616	-0-	-66	-0-	13	1	590	3	Y	12	11	1			4
							13	9									
01	682	N	581	-0-	-101	-0-	14	1	555	3	Y	11	13	1			2
							12	9									
02	588	N	537	-0-	-51	-0-	11	1	513	3	Y	12	11	1			3
							13	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	11	1	563	3	Y	4	4	1			1
							4	9									
10	469	N	469	-0-	-0-	-0-	9	1	456	3	Y	4	4	1			1
							4	9									
11	240	N	154	-0-	-86	-0-	4	1	146	3	Y	4	4	1			1
							4	9									
12	248	N	113	-0-	-135	-0-	2	1	107	3	Y	4	4	1			1
							4	9									
01	248	N	184	-0-	-64	-0-	4	1	174	3	Y	5	5	1			1
							6	9									
*02	168	N	168	-0-	-0-	-0-	4	1	160	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	6	1	316	3	Y	4	4	1			1
							4	9									
10	341	N	326	-0-	-15	-0-	6	1	316	3	Y	4	4	1			1
							4	9									
11	318	N	318	-0-	-0-	-0-	8	1	306	3	Y	4	4	1			1
							4	9									
12	341	N	318	-0-	-23	-0-	7	1	307	3	Y	4	4	1			1
							4	9									
01	341	N	315	-0-	-26	-0-	7	1	302	3	Y	5	5	1			1
							6	9									
02	308	N	300	-0-	-8	-0-	6	1	290	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1972	-0-	-8	-0-	37	1	1926	3	Y	8	7	1			3
							9	9									
10	2046	N	2007	-0-	-39	-0-	38	1	1960	3	Y	8	9	1			2
							9	9									
11	1950	N	1901	-0-	-49	-0-	45	1	1847	3	Y	8	8	1			2
							9	9									
12	2046	N	1976	-0-	-70	-0-	43	1	1924	3	Y	8	7	1			3
							9	9									
01	2015	N	1974	-0-	-41	-0-	47	1	1918	3	Y	8	9	1			2
							9	9									
*02	1773	N	1773	-0-	-0-	-0-	38	1	1727	3	Y	7	7	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	14	1 9	700	3	Y	8	7	1			3
10	745	N	745	-0-	-0-	-0-	14	1 9	722	3	Y	8	9	1			2
11	690	N	688	-0-	-2	-0-	16	1 9	663	3	Y	8	8	1			2
12	713	N	712	-0-	-1	-0-	15	1 9	688	3	Y	8	7	1			3
01	718	N	718	-0-	-0-	-0-	17	1 9	692	3	Y	8	9	1			2
02	644	N	516	-0-	-128	-0-	11	1 8	497	3	Y	7	7	1			2

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	18	1 9	931	3	Y	8	7	1			3
10	974	N	974	-0-	-0-	-0-	18	1 9	947	3	Y	8	9	1			2
11	929	N	929	-0-	-0-	-0-	22	1 9	898	3	Y	8	8	1			2
12	950	N	950	-0-	-0-	-0-	20	1 9	921	3	Y	8	7	1			3
01	932	N	932	-0-	-0-	-0-	22	1 9	901	3	Y	8	9	1			2
*02	845	N	845	-0-	-0-	-0-	18	1 8	819	3	Y	7	7	1			2

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	661	-0-	-59	-0-	12	1 9	640	3	Y	8	7	1			3
10	744	N	701	-0-	-43	-0-	13	1 8	680	3	Y	7	8	1			2
11	690	N	663	-0-	-27	-0-	16	1 9	638	3	Y	8	8	1			2
12	682	N	670	-0-	-12	-0-	14	1 9	647	3	Y	8	7	1			3
01	713	N	475	-0-	-238	-0-	11	1 9	455	3	Y	8	9	1			2
02	616	N	486	-0-	-130	-0-	10	1 6	470	3	Y	5	6	1			1

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	714	-0-	-36	-0-	13	1 9	692	3	Y	8	7	1			3
10	744	N	594	-0-	-150	-0-	11	1 8	575	3	Y	7	8	1			2
11	731	N	731	-0-	-0-	-0-	17	1 8	706	3	Y	7	7	1			2
12	744	N	616	-0-	-128	-0-	13	1 8	595	3	Y	7	7	1			2
01	712	N	712	-0-	-0-	-0-	17	1 9	686	3	Y	8	8	1			2
02	672	N	643	-0-	-29	-0-	14	1 3	626	3	Y	3	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	12	1 9	631	3	Y	8	7	1			3
10	700	N	700	-0-	-0-	-0-	13	1 9	678	3	Y	8	9	1			2
11	672	N	672	-0-	-0-	-0-	16	1 9	647	3	Y	8	8	1			2
12	624	N	624	-0-	-0-	-0-	13	1 9	603	3	Y	7	7	1			2
01	672	N	672	-0-	-0-	-0-	16	1 10	646	3	Y	9	9	1			2
*02	601	N	601	-0-	-0-	-0-	13	1 8	580	3	Y	7	7	1			2

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	20	1 9	1013	3	Y	8	7	1			3
10	1085	N	1056	-0-	-29	-0-	20	1 9	1027	3	Y	8	9	1			2
11	1047	N	1047	-0-	-0-	-0-	25	1 9	1013	3	Y	8	8	1			2
12	1085	N	1064	-0-	-21	-0-	23	1 9	1032	3	Y	8	7	1			3
01	1054	N	1029	-0-	-25	-0-	24	1 9	996	3	Y	8	9	1			2
02	980	N	932	-0-	-48	-0-	20	1 8	904	3	Y	7	7	1			2

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	659	-0-	-1	-0-	12	1 9	638	3	Y	8	7	1			3
10	685	N	685	-0-	-0-	-0-	13	1 9	663	3	Y	8	9	1			2
11	660	N	648	-0-	-12	-0-	15	1 9	624	3	Y	8	8	1			2
12	682	N	676	-0-	-6	-0-	14	1 9	653	3	Y	8	7	1			3
01	682	N	677	-0-	-5	-0-	16	1 9	652	3	Y	8	9	1			2
02	616	N	616	-0-	-0-	-0-	13	1 8	595	3	Y	7	7	1			2

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	N	1161	-0-	-0-	-0-	22	1 9	1130	3	Y	8	7	1			3
10	1160	N	1160	-0-	-0-	-0-	22	1 9	1129	3	Y	8	9	1			2
11	1092	N	1092	-0-	-0-	-0-	26	1 9	1057	3	Y	8	8	1			2
12	1209	N	1090	-0-	-119	-0-	23	1 9	1058	3	Y	8	7	1			3
01	1147	N	1067	-0-	-80	-0-	25	1 9	1033	3	Y	8	9	1			2
02	1008	N	971	-0-	-37	-0-	21	1 8	942	3	Y	7	7	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	960	-0-	-0-	-0-	18	1	933	3	Y	8	7	1			3
							9	9									
10	1527	N	1527	-0-	-0-	-0-	29	1	1489	3	Y	8	9	1			2
							9	9									
11	1478	N	1478	-0-	-0-	-0-	35	1	1434	3	Y	8	8	1			2
							9	9									
12	994	N	994	-0-	-0-	-0-	21	1	964	3	Y	8	7	1			3
							9	9									
01	992	N	969	-0-	-23	-0-	23	1	937	3	Y	8	9	1			2
							9	9									
02	896	N	877	-0-	-19	-0-	19	1	850	3	Y	7	7	1			2
							8	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1636	-0-	-44	-0-	31	1	1596	3	Y	8	7	1			3
							9	9									
10	1767	N	1644	-0-	-123	-0-	31	1	1604	3	Y	8	9	1			2
							9	9									
11	1684	N	1684	-0-	-0-	-0-	40	1	1635	3	Y	8	8	1			2
							9	9									
12	1741	N	1741	-0-	-0-	-0-	37	1	1695	3	Y	8	7	1			3
							9	9									
01	1730	N	1730	-0-	-0-	-0-	41	1	1680	3	Y	8	9	1			2
							9	9									
02	1568	N	1567	-0-	-1	-0-	34	1	1525	3	Y	7	7	1			2
							8	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	988	-0-	-62	-0-	19	1	960	3	Y	8	7	1			3
							9	9									
10	1032	N	1032	-0-	-0-	-0-	19	1	1004	3	Y	8	9	1			2
							9	9									
11	993	N	993	-0-	-0-	-0-	24	1	960	3	Y	8	8	1			2
							9	9									
12	1023	N	1020	-0-	-3	-0-	22	1	989	3	Y	8	7	1			3
							9	9									
01	1023	N	1009	-0-	-14	-0-	24	1	976	3	Y	8	9	1			2
							9	9									
02	924	N	836	-0-	-88	-0-	18	1	810	3	Y	7	7	1			2
							8	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1419	-0-	-51	-0-	27	1	1382	3	Y	9	8	1			3
							10	9									
10	1519	N	1417	-0-	-102	-0-	27	1	1377	3	Y	12	12	1			3
							13	9									
11	1470	N	1370	-0-	-100	-0-	32	1	1326	3	Y	11	11	1			3
							12	9									
12	1457	N	1378	-0-	-79	-0-	30	1	1335	3	Y	12	11	1			4
							13	9									
01	1426	N	1404	-0-	-22	-0-	33	1	1357	3	Y	13	14	1			3
							14	9									
02	1288	N	1283	-0-	-5	-0-	28	1	1243	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1533	-0-	-57	-0-	29	1	1495	3	Y	8	7	1			3
							9	9									
10	1612	N	1600	-0-	-12	-0-	30	1	1561	3	Y	8	9	1			2
							9	9									
11	1530	N	1527	-0-	-3	-0-	36	1	1482	3	Y	8	8	1			2
							9	9									
12	1581	N	1498	-0-	-83	-0-	32	1	1457	3	Y	8	7	1			3
							9	9									
01	1612	N	1461	-0-	-151	-0-	35	1	1417	3	Y	8	9	1			2
							9	9									
02	1428	N	1351	-0-	-77	-0-	29	1	1314	3	Y	7	7	1			2
							8	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

09	660	N	480	-0-	-180	-0-	9	1	462	3	Y	8	7	1			3
							9	9									
10	558	N	555	-0-	-3	-0-	10	1	536	3	Y	8	9	1			2
							9	9									
11	641	N	641	-0-	-0-	-0-	15	1	617	3	Y	8	8	1			2
							9	9									
12	980	N	980	-0-	-0-	-0-	21	1	950	3	Y	8	7	1			3
							9	9									
01	837	N	837	-0-	-0-	-0-	20	1	808	3	Y	8	9	1			2
							9	9									
*02	703	N	703	-0-	-0-	-0-	15	1	680	3	Y	7	7	1			2
							8	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

09	1335	N	1335	-0-	-0-	-0-	25	1	1301	3	Y	8	7	1			3
							9	9									
10	1283	N	1283	-0-	-0-	-0-	24	1	1251	3	Y	7	8	1			2
							8	9									
11	1230	N	1196	-0-	-34	-0-	28	1	1159	3	Y	8	8	1			2
							9	9									
12	1327	N	1327	-0-	-0-	-0-	29	1	1289	3	Y	8	7	1			3
							9	9									
01	1309	N	1309	-0-	-0-	-0-	31	1	1269	3	Y	8	9	1			2
							9	9									
*02	1186	N	1186	-0-	-0-	-0-	26	1	1152	3	Y	7	7	1			2
							8	9									

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

09	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
01	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
10	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
11	1290	N	1289	-0-	-1	-0-	1289	3			N	-0-					-0-
12	1302	N	1289	-0-	-13	-0-	1289	3			N	-0-					-0-
01	1302	N	1289	-0-	-13	-0-	1289	3			N	-0-					-0-
*02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
11	840	N	813	-0-	-27	-0-	813	3			N	-0-					-0-
12	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
*01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1285	-0-	-2165	-0-	1285	3			N	-0-					-0-
10	1984	X	1447	-0-	-537	-0-	1447	3			N	-0-					-0-
11	1740	X	1447	-0-	-293	-0-	1447	3			N	-0-					-0-
*12	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
01	1457	X	1447	-0-	-10	-0-	1447	3			N	-0-					-0-
*02	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
*01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
11	600	N	323	-0-	-277	-0-	323	3			N	-0-					-0-
12	620	N	323	-0-	-297	-0-	323	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	836	-0-	-184	-0-	836	3			N	-0-					-0-
10	837	N	746	-0-	-91	-0-	746	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-
12	868	N	746	-0-	-122	-0-	746	3			N	-0-					-0-
*01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
*02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
11	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
12	899	N	734	-0-	-165	-0-	734	3			N	-0-					-0-
01	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	907	-0-	-53	-0-	907	3			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*02	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-
10	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
11	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
12	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
01	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
*02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
11	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
*12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*02	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
11	990	N	954	-0-	-36	-0-	954	3			N	-0-					-0-
12	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
01	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
*02	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	837	N	760	-0-	-77	-0-	760	3			N	-0-					-0-
01	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*12	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
01	930	N	923	-0-	-7	-0-	923	3			N	-0-					-0-
*02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
11	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
12	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
12	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
12	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
*02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	279	-0-	-81	-0-	279	3			N	-0-					-0-
10	558	N	277	-0-	-281	-0-	277	3			N	-0-					-0-
11	420	N	277	-0-	-143	-0-	277	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
*02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	882	-0-	-18	-0-	882	3			N	-0-					-0-
10	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
12	899	N	898	-0-	-1	-0-	898	3			N	-0-					-0-
01	899	N	898	-0-	-1	-0-	898	3			N	-0-					-0-
*02	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
10	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
11	1170	N	1146	-0-	-24	-0-	1146	3			N	-0-					-0-
12	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					-0-
01	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
*02	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
10	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*12	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*02	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	597	-0-	-3	-0-	597	3			N	-0-					-0-
10	620	X	399	-0-	-221	-0-	399	3			N	-0-					-0-
11	570	X	399	-0-	-171	-0-	399	3			N	-0-					-0-
12	620	X	399	-0-	-221	-0-	399	3			N	-0-					-0-
01	620	X	399	-0-	-221	-0-	399	3			N	-0-					-0-
02	560	X	399	-0-	-161	-0-	399	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	840	N	746	-0-	-94	-0-	746	3			N	-0-					-0-
12	837	N	792	-0-	-45	-0-	792	3			N	-0-					-0-
01	837	N	256	-0-	-581	-0-	256	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
12	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
01	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-
*02	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					100
10	1302	N	1142	-0-	-160	-0-	1123	3	19	9	N	17					117
11	1320	N	1152	-0-	-168	-0-	1152	3			N	-0-					-0-
12	1302	N	1066	-0-	-236	-0-	1066	3			N	-0-					-0-
01	1147	N	814	-0-	-333	-0-	814	3			N	-0-					-0-
*02	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
12	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
10	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
12	1302	N	1266	-0-	-36	-0-	1266	3			N	-0-					-0-
01	1271	N	1266	-0-	-5	-0-	1266	3			N	-0-					-0-
*02	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	933	-0-	-87	-0-	933	3			N	-0-					-0-
10	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*12	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
01	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-
*02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
11	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*12	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*01	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*02	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
12	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
*01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*02	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	1	-0-	-299	-0-	1	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	814	-0-	-86	-0-	814	3			N	-0-					-0-
10	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
11	930	N	893	-0-	-37	-0-	893	3			N	-0-					-0-
*12	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
01	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
*02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	992	N	972	-0-	-20	-0-	972	3			N	-0-					-0-
*01	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*02	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
10	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
11	1770	N	1720	-0-	-50	-0-	1720	3			N	-0-					-0-
12	1798	N	1720	-0-	-78	-0-	1720	3			N	-0-					-0-
*01	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
*02	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
12	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
01	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
01	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
01	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
*02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
10	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
11	2160	N	2009	-0-	-151	-0-	2009	3			N	-0-					-0-
*12	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
01	2015	N	2009	-0-	-6	-0-	2009	3			N	-0-					-0-
*02	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
12	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
01	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
01	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
*02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
10	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
*12	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
*01	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
*02	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	824	-0-	-76	-0-	824	3			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-
12	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*02	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	833	-0-	-277	-0-	833	3			N	-0-					-0-
10	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
11	1080	N	777	-0-	-303	-0-	777	3			N	-0-					-0-
12	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
*01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	868	N	790	-0-	-78	-0-	790	3			N	-0-					-0-
*01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	925	-0-	-65	-0-	925	3			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	960	N	512	-0-	-448	-0-	512	3			N	-0-					-0-
12	961	N	632	-0-	-329	-0-	632	3			N	-0-					-0-
01	961	N	599	-0-	-362	-0-	599	3			N	-0-					-0-
*02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1137	-0-	-123	-0-	1137	3			N	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
11	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
*12	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*01	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
*02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
01	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	270	N	67	-0-	-203	-0-	67	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

09	1380	N	1249	-0-	-131	-0-	1249	3			N	-0-					-0-
10	1333	N	1259	-0-	-74	-0-	1259	3			N	-0-					-0-
11	1350	N	1259	-0-	-91	-0-	1259	3			N	-0-					-0-
12	1302	N	1259	-0-	-43	-0-	1259	3			N	-0-					-0-
01	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					-0-
*02	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

09	2880	X	2567	-0-	-313	-0-	2567	3			N	-0-					-0-
10	2821	X	2503	-0-	-318	-0-	2503	3			N	-0-					-0-
11	2550	X	2503	-0-	-47	-0-	2503	3			N	-0-					-0-
12	2666	X	2503	-0-	-163	-0-	2503	3			N	-0-					-0-
01	2666	X	2503	-0-	-163	-0-	2503	3			N	-0-					-0-
*02	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

09	2220	N	1240	-0-	-980	-0-	1240	3			N	-0-					-0-
10	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
11	1830	N	1724	-0-	-106	-0-	1724	3			N	-0-					-0-
*12	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
01	1736	N	1724	-0-	-12	-0-	1724	3			N	-0-					-0-
*02	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
11	1410	N	1279	-0-	-131	-0-	1279	3			N	-0-					-0-
12	1457	N	1279	-0-	-178	-0-	1279	3			N	-0-					-0-
*01	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1784	-0-	-106	-0-	1784	3			N	-0-					-0-
10	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
11	1920	N	1875	-0-	-45	-0-	1875	3			N	-0-					-0-
*12	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
*01	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
*02	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1750	-0-	-50	-0-	1750	3			N	-0-					-0-
10	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
*12	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
*01	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
*02	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1084	-0-	-86	-0-	1084	3			N	-0-					-0-
10	1209	N	839	-0-	-370	-0-	839	3			N	-0-					-0-
11	1170	N	839	-0-	-331	-0-	839	3			N	-0-					-0-
12	1116	N	839	-0-	-277	-0-	839	3			N	-0-					-0-
*01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*02	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
10	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
11	2220	N	1783	-0-	-437	-0-	1783	3			N	-0-					-0-
12	2108	N	1919	-0-	-189	-0-	1919	3			N	-0-					-0-
01	2046	N	1893	-0-	-153	-0-	1893	3			N	-0-					-0-
*02	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
12	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
01	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
*12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
11	1050	N	1009	-0-	-41	-0-	1009	3			N	-0-					-0-
12	1085	N	1062	-0-	-23	-0-	1062	3			N	-0-					-0-
01	1054	N	1025	-0-	-29	-0-	1025	3			N	-0-					-0-
*02	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	313	-0-	-527	-0-	313	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
*01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*12	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
*01	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
*02	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	642	-0-	-258	-0-	642	3			N	-0-					-0-
10	868	N	558	-0-	-310	-0-	558	3			N	-0-					-0-
11	720	N	558	-0-	-162	-0-	558	3			N	-0-					-0-
12	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		201	-0-	201	201	201	3			N	-0-					-0-
01	T. A.		140	-0-	140	341	140	3			N	-0-					-0-
02	T. A.		99	-0-	99	440	99	3			N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1449	-0-	-201	-0-	1449	3			N	-0-					-0-
10	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
*12	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
*01	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
*02	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
01	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
*02	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
10	1767	N	1653	-0-	-114	-0-	1653	3			N	-0-					-0-
11	1860	N	1653	-0-	-207	-0-	1653	3			N	-0-					-0-
12	1891	N	1653	-0-	-238	-0-	1653	3			N	-0-					-0-
*01	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
*02	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
11	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
10	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
11	630	N	508	-0-	-122	-0-	508	3			N	-0-					-0-
12	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
12	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
01	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
*02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
11	1290	N	1262	-0-	-28	-0-	1262	3			N	-0-					-0-
12	1302	N	1262	-0-	-40	-0-	1262	3			N	-0-					-0-
01	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
*02	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-
10	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
11	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
12	2139	N	2022	-0-	-117	-0-	2022	3			N	-0-					-0-
*01	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
*02	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
10	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
*12	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
01	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					-0-
*02	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
*12	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
*01	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
*02	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

09	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	744	N	703	-0-	-41	-0-	703	3			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

09	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

09	1260	N	1245	-0-	-15	-0-	1245	3			N	-0-					-0-
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
12	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					-0-
*01	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

09	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
10	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	868	N	741	-0-	-127	-0-	741	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
*02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

09	1410	N	1361	-0-	-49	-0-	1361	3			N	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
11	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*12	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*01	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*02	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1665	-0-	-255	-0-	1665	3			N	-0-					-0-
10	2170	N	1771	-0-	-399	-0-	1771	3			N	-0-					-0-
11	2070	N	96	-0-	-1974	-0-	96	3			N	-0-					-0-
*12	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
*01	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
*02	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
12	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
10	1395	N	1257	-0-	-138	-0-	1257	3			N	-0-					-0-
11	1350	N	1257	-0-	-93	-0-	1257	3			N	-0-					-0-
12	1333	N	1257	-0-	-76	-0-	1257	3			N	-0-					-0-
01	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					-0-
*02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
11	1050	N	1043	-0-	-7	-0-	1043	3			N	-0-					-0-
12	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
01	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-
*02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1169	-0-	-121	-0-	1169	3			N	-0-					-0-
10	1240	N	1113	-0-	-127	-0-	1113	3			N	-0-					-0-
11	1230	N	1113	-0-	-117	-0-	1113	3			N	-0-					-0-
12	1209	N	1113	-0-	-96	-0-	1113	3			N	-0-					-0-
01	1116	N	1113	-0-	-3	-0-	1113	3			N	-0-					-0-
*02	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	289	-0-	-101	-0-	289	3			N	-0-					-0-
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
10	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1488	N	1467	-0-	-21	-0-	1467	3			N	-0-					-0-
*01	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*02	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
12	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
01	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
*02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	434	N	350	-0-	-84	-0-	350	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	1011	-0-	-9	-0-	1011	3			N	-0-					-0-
10	1054	X	1040	-0-	-14	-0-	1040	3			N	-0-					-0-
11	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
12	1054	X	1040	-0-	-14	-0-	1040	3			N	-0-					-0-
01	1054	X	1040	-0-	-14	-0-	1040	3			N	-0-					-0-
*02	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		682	-0-	682	682	682	3			N	-0-					-0-
01	SWR 10		519	-0-	519	1201	519	3			N	-0-					-0-
02	SWR 10		248	-0-	248	1449	248	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
01	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
*02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*12	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
01	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
*02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	644	-0-	-16	-0-	644	3			N	-0-					-0-
10	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
*02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
10	682	N	615	-0-	-67	-0-	615	3			N	-0-					-0-
11	660	N	615	-0-	-45	-0-	615	3			N	-0-					-0-
12	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
01	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
*02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
*12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*02	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
11	990	N	988	-0-	-2	-0-	988	3			N	-0-					-0-
12	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
01	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-
*02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
11	990	N	957	-0-	-33	-0-	957	3			N	-0-					-0-
12	992	N	957	-0-	-35	-0-	957	3			N	-0-					-0-
01	961	N	957	-0-	-4	-0-	957	3			N	-0-					-0-
*02	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
11	990	N	913	-0-	-77	-0-	913	3			N	-0-					-0-
12	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
*01	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*02	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
10	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
11	1920	N	1855	-0-	-65	-0-	1855	3			N	-0-					-0-
12	1860	N	1855	-0-	-5	-0-	1855	3			N	-0-					-0-
01	1860	N	1855	-0-	-5	-0-	1855	3			N	-0-					-0-
*02	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-					-0-
01	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
*02	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
11	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
12	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
12	1333	N	1329	-0-	-4	-0-	1329	3			N	-0-					-0-
01	1333	N	1329	-0-	-4	-0-	1329	3			N	-0-					-0-
*02	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
10	620	N	318	-0-	-302	-0-	318	3			N	-0-					-0-
11	660	N	318	-0-	-342	-0-	318	3			N	-0-					-0-
12	558	N	318	-0-	-240	-0-	318	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	438	-0-	-162	-0-	438	3			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1311	-0-	-9	-0-	1311	3			N	-0-					-0-
10	1364	N	1329	-0-	-35	-0-	1329	3			N	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
12	1364	N	1329	-0-	-35	-0-	1329	3			N	-0-					-0-
01	1333	N	1329	-0-	-4	-0-	1329	3			N	-0-					-0-
*02	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	1302	N	1222	-0-	-80	-0-	1222	3			N	-0-					-0-
11	1260	N	1222	-0-	-38	-0-	1222	3			N	-0-					-0-
12	1240	N	1222	-0-	-18	-0-	1222	3			N	-0-					-0-
*01	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*02	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
10	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*02	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-
10	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
11	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
*12	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
*01	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
*02	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	313	-0-	-287	-0-	313	3			N	-0-					-0-
10	713	N	295	-0-	-418	-0-	295	3			N	-0-					-0-
11	420	N	295	-0-	-125	-0-	295	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	720	N	654	-0-	-66	-0-	654	3			N	-0-					-0-
12	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
*01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	780	N	659	-0-	-121	-0-	659	3			N	-0-					-0-
12	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
10	1488	N	1221	-0-	-267	-0-	1221	3			N	-0-					-0-
11	1650	N	1470	-0-	-180	-0-	1470	3			N	-0-					-0-
12	1612	N	1355	-0-	-257	-0-	1355	3			N	-0-					-0-
*01	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
*02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
12	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
01	1178	N	1165	-0-	-13	-0-	1165	3			N	-0-					-0-
*02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	870	N	828	-0-	-42	-0-	828	3			N	-0-					-0-
12	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
01	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
*02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
12	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
01	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
*02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
11	1110	N	869	-0-	-241	-0-	869	3			N	-0-					-0-
12	1116	N	1053	-0-	-63	-0-	1053	3			N	-0-					-0-
01	868	N	634	-0-	-234	-0-	634	3			N	-0-					-0-
*02	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
12	1178	N	1159	-0-	-19	-0-	1159	3			N	-0-					-0-
*01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*02	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1241	-0-	-19	-0-	1241	3			N	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
11	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
*12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
01	1302	N	1287	-0-	-15	-0-	1287	3			N	-0-					-0-
*02	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
*12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*01	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
10	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
11	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
*12	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
01	2046	X	2042	-0-	-4	-0-	2042	3			N	-0-					-0-
*02	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
*01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*02	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
10	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*12	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*01	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
10	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
11	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*12	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
01	1147	N	1144	-0-	-3	-0-	1144	3			N	-0-					-0-
*02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
*12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1234	-0-	-146	-0-	1234	3			N	-0-					-0-
10	1147	N	1114	-0-	-33	-0-	1114	3			N	-0-					-0-
11	1230	N	1114	-0-	-116	-0-	1114	3			N	-0-					-0-
12	1271	N	1114	-0-	-157	-0-	1114	3			N	-0-					-0-
01	1116	N	1114	-0-	-2	-0-	1114	3			N	-0-					-0-
*02	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-
12	372	N	253	-0-	-119	-0-	253	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1763	N	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
11	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
12	1829	N	1814	-0-	-15	-0-	1814	3			N	-0-					-0-
01	1829	N	1814	-0-	-15	-0-	1814	3			N	-0-					-0-
*02	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	934	-0-	-26	-0-	934	3			N	-0-					-0-
10	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
11	1020	N	907	-0-	-113	-0-	907	3			N	-0-					-0-
12	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
*01	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
*12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*01	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	845	-0-	-25	-0-	845	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	930	N	811	-0-	-119	-0-	811	3			N	-0-					-0-
12	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
01	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
*02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	803	-0-	-67	-0-	803	3			N	-0-					-0-
10	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
11	840	N	674	-0-	-166	-0-	674	3			N	-0-					-0-
12	837	N	548	-0-	-289	-0-	548	3			N	-0-					-0-
01	837	N	553	-0-	-284	-0-	553	3			N	-0-					-0-
*02	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
*12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
12	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	1240	N	1172	-0-	-68	-0-	1172	3			N	-0-					-0-
01	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					-0-
*02	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1085	N	1078	-0-	-7	-0-	1078	3			N	-0-					-0-
01	1085	N	1078	-0-	-7	-0-	1078	3			N	-0-					-0-
*02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
10	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
11	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
11	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-					-0-
12	1426	N	1370	-0-	-56	-0-	1370	3			N	-0-					-0-
01	1395	N	1353	-0-	-42	-0-	1353	3			N	-0-					-0-
*02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
12	992	N	889	-0-	-103	-0-	889	3			N	-0-					-0-
01	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
*02	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
12	1085	N	912	-0-	-173	-0-	912	3			N	-0-					-0-
*01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*02	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
12	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					-0-
01	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					-0-
*02	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
11	1350	N	1227	-0-	-123	-0-	1227	3			N	-0-					-0-
12	1333	N	1227	-0-	-106	-0-	1227	3			N	-0-					-0-
01	1240	N	1227	-0-	-13	-0-	1227	3			N	-0-					-0-
*02	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
12	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*02	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3609	-0-	-111	-0-	3609	3			N	-0-					-0-
10	3844	X	3659	-0-	-185	-0-	3659	3			N	-0-					-0-
11	3720	X	3659	-0-	-61	-0-	3659	3			N	-0-					-0-
12	3751	X	3659	-0-	-92	-0-	3659	3			N	-0-					-0-
01	3751	X	3659	-0-	-92	-0-	3659	3			N	-0-					-0-
*02	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1076	-0-	-4	-0-	1076	3			N	-0-					-0-
10	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
12	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
01	1085	N	1082	-0-	-3	-0-	1082	3			N	-0-					-0-
*02	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
10	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
11	1230	N	1228	-0-	-2	-0-	1228	3			N	-0-					-0-
12	1240	N	1228	-0-	-12	-0-	1228	3			N	-0-					-0-
01	1240	N	1228	-0-	-12	-0-	1228	3			N	-0-					-0-
*02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
*02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
12	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
*01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	590	-0-	-40	-0-	590	3			N	-0-					-0-
10	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
*01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1058	-0-	-142	-0-	1058	3			N	-0-					-0-
10	1612	N	952	-0-	-660	-0-	952	3			N	-0-					-0-
11	1230	N	952	-0-	-278	-0-	952	3			N	-0-					-0-
12	1085	N	952	-0-	-133	-0-	952	3			N	-0-					-0-
01	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
*02	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
10	1333	N	1214	-0-	-119	-0-	1214	3			N	-0-					-0-
11	1260	N	1214	-0-	-46	-0-	1214	3			N	-0-					-0-
12	1240	N	1214	-0-	-26	-0-	1214	3			N	-0-					-0-
*01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*02	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
01	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
*02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	260	-0-	-400	-0-	260	3			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*12	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*01	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*02	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
10	1705	N	1565	-0-	-140	-0-	1565	3			N	-0-					-0-
11	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
12	1612	N	1565	-0-	-47	-0-	1565	3			N	-0-					-0-
*01	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
*02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	499	-0-	-71	-0-	499	3			N	-0-					-0-
10	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
11	570	N	491	-0-	-79	-0-	491	3			N	-0-					-0-
12	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
10	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					-0-
11	1260	N	1225	-0-	-35	-0-	1225	3			N	-0-					-0-
12	1302	N	1225	-0-	-77	-0-	1225	3			N	-0-					-0-
*01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*02	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
01	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*01	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*02	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1684	-0-	-26	-0-	1684	3			N	-0-					-0-
10	1736	N	1639	-0-	-97	-0-	1639	3			N	-0-					-0-
11	1830	N	1639	-0-	-191	-0-	1639	3			N	-0-					-0-
12	1736	N	1639	-0-	-97	-0-	1639	3			N	-0-					-0-
01	1643	N	1639	-0-	-4	-0-	1639	3			N	-0-					-0-
*02	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
11	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
*12	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
01	1395	N	1389	-0-	-6	-0-	1389	3			N	-0-					-0-
*02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
01	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
*02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
01	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
*02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	611	-0-	-19	-0-	611	3			N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
*12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
10	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
12	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					-0-
01	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					-0-
*02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

09	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
11	570	N	449	-0-	-121	-0-	449	3			N	-0-					-0-
12	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
12	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
12	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
01	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
*02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
*12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
11	1500	N	1411	-0-	-89	-0-	1411	3			N	-0-					-0-
12	1426	N	1411	-0-	-15	-0-	1411	3			N	-0-					-0-
*01	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
*02	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*12	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*01	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
10	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
11	1620	N	1614	-0-	-6	-0-	1614	3			N	-0-					-0-
12	1767	N	1614	-0-	-153	-0-	1614	3			N	-0-					-0-
*01	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
*02	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
10	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
12	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					-0-
01	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					-0-
*02	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
10	1302	N	1167	-0-	-135	-0-	1167	3			N	-0-					-0-
11	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*12	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*02	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
10	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
11	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*12	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*01	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*02	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
11	1140	N	975	-0-	-165	-0-	975	3			N	-0-					-0-
12	1147	N	1073	-0-	-74	-0-	1073	3			N	-0-					-0-
01	1147	N	1104	-0-	-43	-0-	1104	3			N	-0-					-0-
*02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	775	N	664	-0-	-111	-0-	664	3			N	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
10	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	960	N	856	-0-	-104	-0-	856	3			N	-0-					-0-
12	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
01	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
*02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
10	558	N	322	-0-	-236	-0-	322	3			N	-0-					-0-
11	420	N	253	-0-	-167	-0-	253	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
*02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	780	N	478	-0-	-302	-0-	478	3			N	-0-					-0-
12	744	N	457	-0-	-287	-0-	457	3			N	-0-					-0-
01	620	N	436	-0-	-184	-0-	436	3			N	-0-					-0-
*02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-
12	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
01	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
10	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-
11	1110	N	995	-0-	-115	-0-	995	3			N	-0-					-0-
12	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					-0-
*01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*02	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
11	1170	N	680	-0-	-490	-0-	680	3			N	-0-					-0-
*12	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
01	1116	N	910	-0-	-206	-0-	910	3			N	-0-					-0-
*02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	647	-0-	-103	-0-	647	3			N	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	691	-0-	-89	-0-	691	3			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	870	N	282	-0-	-588	-0-	282	3			N	-0-					-0-
12	713	N	497	-0-	-216	-0-	497	3			N	-0-					-0-
*01	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*02	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1560	-0-	-120	-0-	1560	3			N	-0-					-0-
10	1767	N	1557	-0-	-210	-0-	1557	3			N	-0-					-0-
11	1560	N	1557	-0-	-3	-0-	1557	3			N	-0-					-0-
12	1612	N	1557	-0-	-55	-0-	1557	3			N	-0-					-0-
*01	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*02	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
11	780	N	679	-0-	-101	-0-	679	3			N	-0-					-0-
12	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-
01	744	N	544	-0-	-200	-0-	544	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
11	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
12	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-
*01	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	4009	-0-	-131	-0-	4009	3			N	-0-					-0-
10	4247	X	4097	-0-	-150	-0-	4097	3			N	-0-					-0-
11	4097	X	4097	-0-	-0-	-0-	4097	3			N	-0-					-0-
12	4154	X	4097	-0-	-57	-0-	4097	3			N	-0-					-0-
01	4154	X	4097	-0-	-57	-0-	4097	3			N	-0-					-0-
*02	4097	X	4097	-0-	-0-	-0-	4097	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
10	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
11	2610	N	2557	-0-	-53	-0-	2557	3			N	-0-					-0-
12	2604	N	2557	-0-	-47	-0-	2557	3			N	-0-					-0-
*01	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
*02	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1799	-0-	-31	-0-	1799	3			N	-0-					-0-
10	1829	N	1806	-0-	-23	-0-	1806	3			N	-0-					-0-
11	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	1860	N	1806	-0-	-54	-0-	1806	3			N	-0-					-0-
*01	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
*02	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1899	-0-	-21	-0-	1899	3			N	-0-					-0-
10	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
11	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
*12	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
*01	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
*02	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
12	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
01	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
*02	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
10	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1178	N	1110	-0-	-68	-0-	1110	3			N	-0-					-0-
01	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
*02	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	932	-0-	-58	-0-	932	3			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
01	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
*02	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1988	-0-	-202	-0-	1988	3			N	-0-					-0-
10	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
11	2250	N	2244	-0-	-6	-0-	2244	3			N	-0-					-0-
*12	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
*01	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
*02	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1805	-0-	-25	-0-	1805	3			N	-0-					-0-
10	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
11	1860	N	1780	-0-	-80	-0-	1780	3			N	-0-					-0-
12	1860	N	1858	-0-	-2	-0-	1858	3			N	-0-					-0-
*01	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
*02	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2726	-0-	-214	-0-	2726	3			N	-0-					-0-
10	3038	X	2759	-0-	-279	-0-	2759	3			N	-0-					-0-
11	2790	X	2759	-0-	-31	-0-	2759	3			N	-0-					-0-
12	2821	X	2759	-0-	-62	-0-	2759	3			N	-0-					-0-
01	2821	X	2759	-0-	-62	-0-	2759	3			N	-0-					-0-
*02	2759	X	2759	-0-	-0-	-0-	2759	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2254	-0-	-56	-0-	2254	3			N	-0-					-0-
10	2325	N	2310	-0-	-15	-0-	2310	3			N	-0-					-0-
11	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
12	2325	N	2310	-0-	-15	-0-	2310	3			N	-0-					-0-
01	2325	N	2310	-0-	-15	-0-	2310	3			N	-0-					-0-
*02	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
11	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*12	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*01	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*02	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
10	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					-0-
11	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
12	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
*01	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1681	-0-	-389	-0-	1681	3			N	-0-					-0-
10	2139	X	1700	-0-	-439	-0-	1700	3			N	-0-					-0-
11	1710	X	1700	-0-	-10	-0-	1700	3			N	-0-					-0-
12	1736	X	1700	-0-	-36	-0-	1700	3			N	-0-					-0-
01	1736	X	1700	-0-	-36	-0-	1700	3			N	-0-					-0-
*02	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
10	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					-0-
11	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
12	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					-0-
*01	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
*02	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2723	-0-	-67	-0-	2723	3			N	-0-					-0-
10	2852	X	1305	-0-	-1547	-0-	1305	3			N	-0-					-0-
11	2880	X	1305	-0-	-1575	-0-	1305	3			N	-0-					-0-
12	2976	X	1305	-0-	-1671	-0-	1305	3			N	-0-					-0-
01	2976	X	1305	-0-	-1671	-0-	1305	3			N	-0-					-0-
02	2548	X	1305	-0-	-1243	-0-	1305	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
01	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
*02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1496	-0-	-244	-0-	1496	3			N	-0-					-0-
10	1581	N	1562	-0-	-19	-0-	1562	3			N	-0-					-0-
11	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
*12	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
*01	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
*02	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1856	-0-	-94	-0-	1856	3			N	-0-					-0-
10	2015	X	1894	-0-	-121	-0-	1894	3			N	-0-					-0-
11	1950	X	1894	-0-	-56	-0-	1894	3			N	-0-					-0-
12	1922	X	1894	-0-	-28	-0-	1894	3			N	-0-					-0-
01	1922	X	1894	-0-	-28	-0-	1894	3			N	-0-					-0-
*02	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1541	-0-	-19	-0-	1541	3			N	-0-					-0-
10	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
11	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*12	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
01	1612	N	1607	-0-	-5	-0-	1607	3			N	-0-					-0-
*02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*02	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1564	-0-	-26	-0-	1564	3			N	-0-					-0-
10	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
11	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
*12	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
*01	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
*02	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
10	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
*12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
01	1302	N	1301	-0-	-1	-0-	1301	3			N	-0-					-0-
*02	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
11	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-
12	1240	N	1160	-0-	-80	-0-	1160	3			N	-0-					-0-
*01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*02	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
10	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
11	1290	N	1221	-0-	-69	-0-	1221	3			N	-0-					-0-
12	1302	N	1221	-0-	-81	-0-	1221	3			N	-0-					-0-
*01	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	366	-0-	-84	-0-	366	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
10	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
11	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
12	1488	N	1421	-0-	-67	-0-	1421	3			N	-0-					-0-
01	1426	N	1421	-0-	-5	-0-	1421	3			N	-0-					-0-
*02	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1791	-0-	-99	-0-	1791	3			N	-0-					-0-
10	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
11	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
12	1860	N	1820	-0-	-40	-0-	1820	3			N	-0-					-0-
01	1829	N	1820	-0-	-9	-0-	1820	3			N	-0-					-0-
*02	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
12	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1394	-0-	-46	-0-	1394	3			N	-0-					-0-
10	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
11	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
*12	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
*01	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
*02	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	1230	N	1111	-0-	-119	-0-	1111	3			N	-0-					-0-
12	1147	N	1111	-0-	-36	-0-	1111	3			N	-0-					-0-
01	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					-0-
*02	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	635	-0-	-25	-0-	635	3			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
11	660	N	619	-0-	-41	-0-	619	3			N	-0-					-0-
12	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	997	-0-	-53	-0-	997	3			N	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*12	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*02	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
10	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
11	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
*12	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
*01	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
*02	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2554	N	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
10	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
11	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
*12	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
*01	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
*02	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1359	-0-	-111	-0-	1359	3			N	-0-					-0-
10	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
11	1410	N	1301	-0-	-109	-0-	1301	3			N	-0-					-0-
12	1395	N	1327	-0-	-68	-0-	1327	3			N	-0-					-0-
01	1395	N	1342	-0-	-53	-0-	1342	3			N	-0-					-0-
*02	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	614	-0-	-106	-0-	614	3			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	693	-0-	-117	-0-	693	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
12	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
01	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
11	1080	N	1076	-0-	-4	-0-	1076	3			N	-0-					-0-
12	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-
01	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-
*02	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
10	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
11	1260	N	1230	-0-	-30	-0-	1230	3			N	-0-					-0-
12	1240	N	1230	-0-	-10	-0-	1230	3			N	-0-					-0-
01	1240	N	1230	-0-	-10	-0-	1230	3			N	-0-					-0-
*02	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
12	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
01	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
*02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*01	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*02	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
10	1767	N	1551	-0-	-216	-0-	1551	3			N	-0-					-0-
11	1740	N	1551	-0-	-189	-0-	1551	3			N	-0-					-0-
12	1767	N	1551	-0-	-216	-0-	1551	3			N	-0-					-0-
*01	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
*02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1668	X	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
10	1715	X	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
11	1770	X	1715	-0-	-55	-0-	1715	3			N	-0-					-0-
12	1829	X	1715	-0-	-114	-0-	1715	3			N	-0-					-0-
01	1829	X	1715	-0-	-114	-0-	1715	3			N	-0-					-0-
*02	1715	X	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
12	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
01	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
*02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
10	899	N	789	-0-	-110	-0-	789	3			N	-0-					-0-
11	1080	N	789	-0-	-291	-0-	789	3			N	-0-					-0-
12	1085	N	789	-0-	-296	-0-	789	3			N	-0-					-0-
*01	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1367	-0-	-13	-0-	1367	3			N	-0-					-0-
10	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
11	1380	N	1321	-0-	-59	-0-	1321	3			N	-0-					-0-
12	1426	N	1321	-0-	-105	-0-	1321	3			N	-0-					-0-
01	1333	N	1321	-0-	-12	-0-	1321	3			N	-0-					-0-
*02	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
12	1085	N	1082	-0-	-3	-0-	1082	3			N	-0-					-0-
01	1085	N	1082	-0-	-3	-0-	1082	3			N	-0-					-0-
*02	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1691	-0-	-49	-0-	1691	3			N	-0-					-0-
10	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
11	1740	N	1716	-0-	-24	-0-	1716	3			N	-0-					-0-
12	1736	N	1716	-0-	-20	-0-	1716	3			N	-0-					-0-
*01	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
*02	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
10	2201	N	2183	-0-	-18	-0-	2183	3			N	-0-					-0-
11	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
12	2201	N	2183	-0-	-18	-0-	2183	3			N	-0-					-0-
*01	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
*02	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
10	2170	N	2045	-0-	-125	-0-	2045	3			N	-0-					-0-
11	2220	N	2045	-0-	-175	-0-	2045	3			N	-0-					-0-
12	2139	N	2045	-0-	-94	-0-	2045	3			N	-0-					-0-
01	2046	N	2045	-0-	-1	-0-	2045	3			N	-0-					-0-
*02	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3096	-0-	-174	-0-	3096	3			N	-0-					-0-
10	3348	X	3032	-0-	-316	-0-	3032	3			N	-0-					-0-
11	3300	X	3032	-0-	-268	-0-	3032	3			N	-0-					-0-
12	3410	X	3032	-0-	-378	-0-	3032	3			N	-0-					-0-
01	3410	X	3032	-0-	-378	-0-	3032	3			N	-0-					-0-
*02	3032	X	3032	-0-	-0-	-0-	3032	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
10	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
11	2670	N	2022	-0-	-648	-0-	2022	3			N	-0-					-0-
12	2604	N	2022	-0-	-582	-0-	2022	3			N	-0-					-0-
*01	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
*02	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
12	992	N	981	-0-	-11	-0-	981	3			N	-0-					-0-
01	992	N	981	-0-	-11	-0-	981	3			N	-0-					-0-
*02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-
12	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	899	N	874	-0-	-25	-0-	874	3			N	-0-					-0-
*01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	988	-0-	-2	-0-	988	3			N	-0-					-0-
10	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
11	1020	N	1017	-0-	-3	-0-	1017	3			N	-0-					-0-
12	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
01	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
*02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1088	-0-	-112	-0-	1088	3			N	-0-					-0-
10	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
*12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	891	-0-	-9	-0-	891	3			N	-0-					-0-
10	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
11	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
12	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
01	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
*02	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
11	1140	N	722	-0-	-418	-0-	722	3			N	-0-					-0-
*12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*01	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*02	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
10	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*12	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*02	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	1550	N	1514	-0-	-36	-0-	1514	3			N	-0-					-0-
01	1519	N	1514	-0-	-5	-0-	1514	3			N	-0-					-0-
*02	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
10	930	N	874	-0-	-56	-0-	874	3			N	-0-					-0-
11	900	N	874	-0-	-26	-0-	874	3			N	-0-					-0-
12	899	N	874	-0-	-25	-0-	874	3			N	-0-					-0-
*01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
10	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
11	1350	N	1336	-0-	-14	-0-	1336	3			N	-0-					-0-
12	1364	N	1336	-0-	-28	-0-	1336	3			N	-0-					-0-
*01	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*02	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-					-0-
11	1110	N	1085	-0-	-25	-0-	1085	3			N	-0-					-0-
12	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*02	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
11	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
12	1550	N	1540	-0-	-10	-0-	1540	3			N	-0-					-0-
01	1550	N	1540	-0-	-10	-0-	1540	3			N	-0-					-0-
*02	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
12	1085	N	1046	-0-	-39	-0-	1046	3			N	-0-					-0-
01	1054	N	1046	-0-	-8	-0-	1046	3			N	-0-					-0-
*02	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
10	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
11	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*12	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*01	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*02	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
11	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
12	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
*02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*01	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
12	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
*02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
11	1080	N	927	-0-	-153	-0-	927	3			N	-0-					-0-
12	1054	N	927	-0-	-127	-0-	927	3			N	-0-					-0-
01	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
*02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	390	N	299	-0-	-91	-0-	299	3			N	-0-					-0-
12	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
10	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
11	1080	N	1034	-0-	-46	-0-	1034	3			N	-0-					-0-
12	1085	N	1034	-0-	-51	-0-	1034	3			N	-0-					-0-
*01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
01	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
10	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
11	990	N	948	-0-	-42	-0-	948	3			N	-0-					-0-
12	1023	N	948	-0-	-75	-0-	948	3			N	-0-					-0-
01	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
*02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
11	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
*12	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
*02	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1043	-0-	-37	-0-	1043	3			N	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
11	1050	N	1039	-0-	-11	-0-	1039	3			N	-0-					-0-
12	1085	N	1039	-0-	-46	-0-	1039	3			N	-0-					-0-
01	1054	N	1039	-0-	-15	-0-	1039	3			N	-0-					-0-
*02	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	629	-0-	-91	-0-	629	3			Y	-0-					-0-
10	713	N	572	-0-	-141	-0-	572	3			Y	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
*12	651	N	572	-0-	-79	-0-	572	3			Y	-0-					-0-
*01	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*12	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*02	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	391	-0-	-359	-0-	391	3			N	-0-					-0-
10	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
12	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2195	-0-	-865	-0-	2195	3			N	-0-					-0-
10	3162	X	2219	-0-	-943	-0-	2219	3			N	-0-					-0-
11	3030	X	2219	-0-	-811	-0-	2219	3			N	-0-					-0-
12	2263	X	2219	-0-	-44	-0-	2219	3			N	-0-					-0-
01	2263	X	2219	-0-	-44	-0-	2219	3			N	-0-					-0-
*02	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	824	-0-	-16	-0-	824	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-
12	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
01	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-
*02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	768	-0-	768	768	768	3			N	-0-					-0-
01	SWR	10	745	-0-	745	1513	745	3			N	-0-					-0-
02	SWR	10	610	-0-	610	2123	610	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		1212	-0-	1212	1212	1212	3			N	-0-					-0-
01	T. A.		1140	-0-	1140	2352	1140	3			N	-0-					-0-
02	T. A.		940	-0-	940	3292	940	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
01	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
*02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-
10	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
11	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
12	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
01	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
*02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	DAVIDSON	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10			-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10			-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10			-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	1306	N	1306	-0-	1306	1306	1306	3			N	-0-					-0-
01	SWR 10	1266	N	1266	-0-	1266	2572	1266	3			N	-0-					-0-
02	SWR 10	1048	N	1048	-0-	1048	3620	1048	3			N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
11	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	DAVIDSON	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	1730	N	1730	-0-	1730	1730	1730	3			N	-0-					-0-
01	T. A.	1680	N	1680	-0-	1680	3410	1680	3			N	-0-					-0-
02	T. A.	1484	N	1484	-0-	1484	4894	1484	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	DAVIDSON	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10			-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10			-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10			-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	1173	N	1173	-0-	1173	1173	1173	3			N	-0-					-0-
01	SWR 10	1179	N	1179	-0-	1179	2352	1179	3			N	-0-					-0-
02	SWR 10	905	N	905	-0-	905	3257	905	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
10	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
11	990	N	986	-0-	-4	-0-	986	3			N	-0-					-0-
12	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
01	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
*02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR	10	2367	-0-	2367	2367	2367	3			N	-0-					-0-
01	SWR	10	2207	-0-	2207	4574	2207	3			N	-0-					-0-
02	SWR	10	2145	-0-	2145	6719	2145	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

09	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
10	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
11	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
12	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
01	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
*02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

09	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

09	750	N	514	-0-	-236	-0-	514	3			N	-0-					-0-
10	713	N	537	-0-	-176	-0-	537	3			N	-0-					-0-
11	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
12	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

09	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
10	1333	N	1318	-0-	-15	-0-	1318	3			N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
12	1333	N	1318	-0-	-15	-0-	1318	3			N	-0-					-0-
01	1333	N	1318	-0-	-15	-0-	1318	3			N	-0-					-0-
*02	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
12	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
*02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
12	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
01	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
*02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2587	-0-	-53	-0-	2587	3			N	-0-					-0-
10	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
11	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
12	2666	N	2635	-0-	-31	-0-	2635	3			N	-0-					-0-
01	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
*02	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	1302	N	1297	-0-	-5	-0-	1297	3			N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
12	1302	N	1297	-0-	-5	-0-	1297	3			N	-0-					-0-
01	1302	N	1297	-0-	-5	-0-	1297	3			N	-0-					-0-
*02	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
10	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
*12	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
01	1612	N	1602	-0-	-10	-0-	1602	3			N	-0-					-0-
*02	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	837	N	752	-0-	-85	-0-	752	3			N	-0-					-0-
11	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
12	837	N	752	-0-	-85	-0-	752	3			N	-0-					-0-
*01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	284	-0-	-166	-0-	284	3			N	-0-					-0-
10	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
10	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
11	1200	N	1095	-0-	-105	-0-	1095	3			N	-0-					-0-
12	1178	N	1095	-0-	-83	-0-	1095	3			N	-0-					-0-
*01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*02	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*01	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*02	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1505	-0-	-85	-0-	1505	3			N	-0-					-0-
10	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
11	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
12	1550	N	1545	-0-	-5	-0-	1545	3			N	-0-					-0-
01	1550	N	1545	-0-	-5	-0-	1545	3			N	-0-					-0-
*02	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
*01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
12	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
01	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
*02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
01	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
11	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
12	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	1116	N	979	-0-	-137	-0-	979	3			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
*02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
10	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*12	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*02	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3936	X	3936	-0-	-0-	-0-	3936	3			N	-0-					-0-
10	3875	X	3685	-0-	-190	-0-	3685	3			N	-0-					-0-
11	4170	X	3685	-0-	-485	-0-	3685	3			N	-0-					-0-
12	4309	X	3685	-0-	-624	-0-	3685	3			N	-0-					-0-
01	4309	X	3685	-0-	-624	-0-	3685	3			N	-0-					-0-
*02	3685	X	3685	-0-	-0-	-0-	3685	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
10	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
11	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
12	2077	N	2054	-0-	-23	-0-	2054	3			N	-0-					-0-
*01	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
*02	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
*01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	732	-0-	-48	-0-	732	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	780	N	751	-0-	-29	-0-	751	3			N	-0-					-0-
*12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
11	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*02	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	389	-0-	-151	-0-	389	3			N	-0-					-0-
10	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	810	N	771	-0-	-39	-0-	771	3			N	-0-					-0-
12	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
01	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
*02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
10	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
11	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
12	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
01	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
*02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1732	-0-	-158	-0-	1732	3			N	-0-					-0-
10	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
11	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
*12	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
01	1984	N	1969	-0-	-15	-0-	1969	3			N	-0-					-0-
*02	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2294	-0-	-196	-0-	2294	3			N	-0-					-0-
10	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
11	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
*12	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
01	2635	N	2632	-0-	-3	-0-	2632	3			N	-0-					-0-
*02	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		559	-0-	559	559	559	2			N	-0-					-0-
10	T. A.		586	-0-	586	1145	586	2			N	-0-					-0-
11	T. A.		529	-0-	529	1674	529	2			N	-0-					-0-
12	T. A.		523	-0-	523	2197	523	2			N	-0-					-0-
01	T. A.		487	-0-	487	2684	487	2			N	-0-					-0-
*02	3194	X	510	-0-	-2684	-0-	510	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		307	-0-	307	307	307	2			N	-0-					-0-
10	T. A.		319	-0-	319	626	319	2			N	-0-					-0-
11	T. A.		274	-0-	274	900	274	2			N	-0-					-0-
12	T. A.		261	-0-	261	1161	261	2			N	-0-					-0-
01	T. A.		187	-0-	187	1348	187	2			N	-0-					-0-
*02	1576	X	228	-0-	-1348	-0-	228	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	644	-0-	-196	-0-	644	2			Y	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					-0-
12	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
02	756	N	713	-0-	-43	-0-	713	2			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		296	-0-	296	296	296	2			N	-0-					-0-
10	T. A.		299	-0-	299	595	299	2			N	-0-					-0-
11	T. A.		247	-0-	247	842	247	2			N	-0-					-0-
12	T. A.		274	-0-	274	1116	274	2			N	-0-					-0-
01	T. A.		198	-0-	198	1314	198	2			N	-0-					-0-
*02	1603	X	289	-0-	-1314	-0-	289	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		2210	-0-	2210	2210	2208	2	2	9	N	2					5
10	T. A.		1707	-0-	1707	3917	1705	2	2	9	N	2	5	1			2
11	T. A.		1227	-0-	1227	5144	1223	2	4	9	N	4					6
12	T. A.		2226	-0-	2226	7370	2223	2	3	9	N	3	5	1			4
01	T. A.		1936	-0-	1936	9306	1933	2	3	9	N	3	5	1			2
*02	11950	X	2644	-0-	-9306	-0-	2640	2	4	9	N	4	5	1			1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
*02	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		79	-0-	79	79	79	2			N	-0-					-0-
10	T. A.		50	-0-	50	129	50	2			N	-0-					-0-
11	T. A.		62	-0-	62	191	62	2			N	-0-					-0-
12	T. A.		55	-0-	55	246	55	2			N	-0-					-0-
01	T. A.		53	-0-	53	299	53	2			N	-0-					-0-
*02	325	X	26	-0-	-299	-0-	26	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1570	-0-	1570	1570	1570	2			N	-0-					-0-
10	T. A.		1599	-0-	1599	3169	1599	2			N	-0-					-0-
11	T. A.		1688	-0-	1688	4857	1688	2			N	-0-					-0-
12	T. A.		1648	-0-	1648	6505	1648	2			N	-0-					-0-
01	T. A.		1541	-0-	1541	8046	1541	2			N	-0-					-0-
*02	9878	X	1832	-0-	-8046	-0-	1832	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	Y	4					8
10	974	N	974	-0-	-0-	-0-	971	2	3	9	Y	3	8	1			3
11	946	N	946	-0-	-0-	-0-	939	2	7	9	Y	6					9
12	1116	N	1038	-0-	-78	-0-	1032	2	6	9	Y	5	8	1			6
01	961	N	912	-0-	-49	-0-	905	2	7	9	Y	6	8	1			4
*02	1073	N	1073	-0-	-0-	-0-	1066	2	7	9	Y	6	8	1			2

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	964	2	3	9	Y	3					7
10	819	N	819	-0-	-0-	-0-	815	2	4	9	Y	4	8	1			3
11	720	N	694	-0-	-26	-0-	688	2	6	9	Y	5					8
12	744	N	542	-0-	-202	-0-	535	2	7	9	Y	6	8	1			6
01	744	N	430	-0-	-314	-0-	424	2	6	9	Y	5	8	1			3
02	644	N	540	-0-	-104	-0-	532	2	8	9	Y	7	8	1			2

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2154	N	2154	-0-	-0-	-0-	2150	2	4	9	Y	4					6
10	2158	N	2158	-0-	-0-	-0-	2154	2	4	9	Y	4					10
11	2370	N	2149	-0-	-221	-0-	2146	2	3	9	Y	3					13
12	2232	N	2198	-0-	-34	-0-	2195	2	3	9	Y	3					16
01	2170	N	2108	-0-	-62	-0-	2105	2	3	9	Y	3	14	1			5
02	2016	N	1760	-0-	-256	-0-	1756	2	4	9	Y	4					9

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		655	-0-	655	655	655	2			N	-0-					-0-
10	T. A.		787	-0-	787	1442	787	2			N	-0-					-0-
11	T. A.		687	-0-	687	2129	687	2			N	-0-					-0-
12	T. A.		868	-0-	868	2997	868	2			N	-0-					-0-
01	T. A.		824	-0-	824	3821	824	2			N	-0-					-0-
*02	4449	X	628	-0-	-3821	-0-	628	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		667	-0-	667	667	667	2			N	-0-					-0-
10	T. A.		698	-0-	698	1365	698	2			N	-0-					-0-
11	T. A.		701	-0-	701	2066	701	2			N	-0-					-0-
12	T. A.		640	-0-	640	2706	640	2			N	-0-					-0-
01	T. A.		649	-0-	649	3355	649	2			N	-0-					-0-
*02	3911	X	556	-0-	-3355	-0-	556	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		148	-0-	148	148	142	2	6	9	N	5					9
10	T. A.		118	-0-	118	266	111	2	7	9	N	6					15
11	T. A.		235	-0-	235	501	228	2	7	9	N	6					21
12	T. A.		224	-0-	224	725	218	2	6	9	N	5					26
01	T. A.		357	-0-	357	1082	351	2	6	9	N	5	23	1			8
02	T. A.		1113	-0-	1113	2195	1106	2	7	9	N	6					14

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1113	-0-	1113	1113	1111	2	2	9	N	2					5
10	T. A.		1150	-0-	1150	2263	1147	2	3	9	N	3	6	1			2
11	T. A.		846	-0-	846	3109	842	2	4	9	N	4					6
12	T. A.		1094	-0-	1094	4203	1090	2	4	9	N	4	6	1			4
01	T. A.		805	-0-	805	5008	801	2	4	9	N	4	6	1			2
*02	6368	X	1360	-0-	-5008	-0-	1354	2	6	9	N	5	6	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	741	-0-	741	741	741	2			N	-0-					-0-
10	T. A.	872	-0-	872	1613	872	2			N	-0-					-0-
11	T. A.	805	-0-	805	2418	805	2			N	-0-					-0-
12	T. A.	863	-0-	863	3281	863	2			N	-0-					-0-
01	T. A.	674	-0-	674	3955	674	2			N	-0-					-0-
*02	4615 X	660	-0-	-3955	-0-	660	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	3097	-0-	3097	3097	3097	2			N	-0-					1
10	T. A.	3142	-0-	3142	6239	3142	2			N	-0-	1	1			-0-
11	T. A.	2562	-0-	2562	8801	2561	2	1	9	N	1					1
12	T. A.	2770	-0-	2770	11571	2769	2	1	9	N	1	1	1			1
01	T. A.	2157	-0-	2157	13728	2157	2			N	-0-	1	1			-0-
*02	16371 X	2643	-0-	-13728	-0-	2642	2	1	9	N	1	1	1			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MCMULLAN, R. B. "A"				WELL #: 2	RRCID -> 224552	COMPL. DATE 06/15/2006				TOTAL DEPTH 9765		PERF. 8119 - 8237				
09	T. A.		542	-0-	542	542	542	2			N	-0-					-0-
10	T. A.		414	-0-	414	956	414	2			N	-0-					-0-
11	T. A.		511	-0-	511	1467	511	2			N	-0-					-0-
12	T. A.		415	-0-	415	1882	415	2			N	-0-					-0-
01	T. A.		416	-0-	416	2298	416	2			N	-0-					-0-
*02	3704	X	1406	-0-	-2298	-0-	1406	2			N	-0-					-0-
	MCMULLAN, JOE WYLIE				WELL #: 16	RRCID -> 245635	COMPL. DATE 08/04/2008				TOTAL DEPTH 9514		PERF. 7982 - 8206				
09	2100	N	1640	-0-	-460	-0-	1638	2	2	9	N	2					3
10	2263	N	1899	-0-	-364	-0-	1898	2	1	9	N	1					4
11	2424	N	2424	-0-	-0-	-0-	2422	2	2	9	N	2					6
12	2181	N	2181	-0-	-0-	-0-	2180	2	1	9	N	1					7
01	2674	N	2674	-0-	-0-	-0-	2672	2	2	9	N	2	7	1			2
*02	2600	N	2600	-0-	-0-	-0-	2598	2	2	9	N	2					4
	MCMULLAN, JOE WYLIE				WELL #: 18	RRCID -> 251437	COMPL. DATE 12/17/2008				TOTAL DEPTH 9514		PERF. 7926 - 8148				
09	2520	X	2430	-0-	-90	-0-	2430	2			N	-0-					-0-
10	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
11	2850	X	2079	-0-	-771	-0-	2079	2			N	-0-					-0-
12	2945	X	1901	-0-	-1044	-0-	1901	2			N	-0-					-0-
01	2945	X	2489	-0-	-456	-0-	2489	2			N	-0-					-0-
*02	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
	DAVIDSON, JOE TOM JR. "A"				WELL #: 50	RRCID -> 252859	COMPL. DATE 12/03/2008				TOTAL DEPTH 8471		PERF. 7992 - 8132				
09	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
12	1984	N	1896	-0-	-88	-0-	1896	2			N	-0-					-0-
01	2418	N	1722	-0-	-696	-0-	1722	2			N	-0-					-0-
*02	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
	MCMULLAN, JOE WYLIE				WELL #: 19	RRCID -> 252861	COMPL. DATE 02/19/2009				TOTAL DEPTH 9374		PERF. 7976 - 8184				
09	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
10	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
*02	2800	N	3094	-0-	294	294	3094	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1430	-0-	-160	-0-	82	1	1348	3	N	-0-					182
10	1519	N	1325	-0-	-194	-0-	76	1	1249	3	N	-0-					182
11	1590	N	1424	-0-	-166	-0-	82	1	1342	3	N	-0-					182
12	1488	N	1450	-0-	-38	-0-	83	1	1367	3	N	-0-					182
01	1558	N	1558	-0-	-0-	-0-	90	1	1468	3	N	-0-					182
*02	1388	N	1388	-0-	-0-	-0-	80	1	1308	3	N	-0-					182

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1257	N	1257	-0-	-0-	-0-	72	1	1185	3	N	-0-					-0-
10	1213	N	1213	-0-	-0-	-0-	70	1	1143	3	N	-0-					-0-
11	1170	N	1140	-0-	-30	-0-	66	1	1074	3	N	-0-					-0-
12	1302	N	1132	-0-	-170	-0-	65	1	1067	3	N	-0-					-0-
01	1209	N	1131	-0-	-78	-0-	65	1	1066	3	N	-0-					-0-
02	1064	N	1024	-0-	-40	-0-	59	1	965	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1020	N	1007	-0-	-13	-0-	58	1	949	3	N	-0-			-0-
10	1042	N	1042	-0-	-0-	-0-	60	1	982	3	N	-0-			-0-
11	1050	N	974	-0-	-76	-0-	56	1	918	3	N	-0-			-0-
12	1054	N	973	-0-	-81	-0-	56	1	917	3	N	-0-			-0-
01	1054	N	1018	-0-	-36	-0-	59	1	959	3	N	-0-			-0-
02	896	N	893	-0-	-3	-0-	51	1	842	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

09	540	N	537	-0-	-3	-0-	31	1	506	3	N	-0-			-0-
10	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-			-0-
11	540	N	499	-0-	-41	-0-	29	1	470	3	N	-0-			-0-
12	558	N	489	-0-	-69	-0-	28	1	461	3	N	-0-			-0-
01	558	N	493	-0-	-65	-0-	28	1	465	3	N	-0-			-0-
02	476	N	418	-0-	-58	-0-	24	1	394	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

09	964	N	964	-0-	-0-	-0-	55	1	909	3	N	-0-			-0-
10	1066	N	1066	-0-	-0-	-0-	61	1	1005	3	N	-0-			-0-
11	930	N	921	-0-	-9	-0-	53	1	868	3	N	-0-			-0-
12	1012	N	1012	-0-	-0-	-0-	58	1	954	3	N	-0-			-0-
01	1166	N	1166	-0-	-0-	-0-	67	1	1099	3	N	-0-			-0-
*02	922	N	922	-0-	-0-	-0-	53	1	869	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

09	895	N	895	-0-	-0-	-0-	51	1	844	3	N	-0-			-0-
10	923	N	923	-0-	-0-	-0-	53	1	870	3	N	-0-			-0-
11	900	N	837	-0-	-63	-0-	48	1	789	3	N	-0-			-0-
12	930	N	851	-0-	-79	-0-	49	1	802	3	N	-0-			-0-
01	930	N	882	-0-	-48	-0-	51	1	831	3	N	-0-			-0-
*02	825	N	825	-0-	-0-	-0-	47	1	778	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

09	840	N	794	-0-	-46	-0-	46	1	748	3	N	-0-			-0-
10	823	N	823	-0-	-0-	-0-	47	1	776	3	N	-0-			-0-
11	840	N	787	-0-	-53	-0-	45	1	742	3	N	-0-			-0-
12	806	N	786	-0-	-20	-0-	45	1	741	3	N	-0-			-0-
01	837	N	781	-0-	-56	-0-	45	1	736	3	N	-0-			-0-
02	728	N	723	-0-	-5	-0-	42	1	681	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

09	2190	N	2111	-0-	-79	-0-	121	1	1990	3	N	-0-			-0-
10	2154	N	2154	-0-	-0-	-0-	124	1	2030	3	N	-0-			-0-
11	2190	N	1994	-0-	-196	-0-	115	1	1879	3	N	-0-			-0-
12	2170	N	1955	-0-	-215	-0-	112	1	1843	3	N	-0-			-0-
01	2139	N	2004	-0-	-135	-0-	115	1	1889	3	N	-0-			-0-
02	1848	N	1759	-0-	-89	-0-	101	1	1658	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410	N	1273	-0-	-137	-0-	73	1	1200	3	N	-0-			-0-
10	1295	N	1295	-0-	-0-	-0-	74	1	1221	3	N	-0-			-0-
11	1350	N	1221	-0-	-129	-0-	70	1	1151	3	N	-0-			-0-
12	1302	N	1195	-0-	-107	-0-	69	1	1126	3	N	-0-			-0-
01	1302	N	1268	-0-	-34	-0-	73	1	1195	3	N	-0-			-0-
*02	1153	N	1153	-0-	-0-	-0-	66	1	1087	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

09	750	N	743	-0-	-7	-0-	43	1	700	3	N	-0-			61
10	751	N	751	-0-	-0-	-0-	43	1	708	3	N	-0-			61
11	750	N	697	-0-	-53	-0-	40	1	657	3	N	-0-			61
12	775	N	714	-0-	-61	-0-	41	1	673	3	N	-0-			61
01	744	N	731	-0-	-13	-0-	42	1	689	3	N	-0-			61
*02	672	N	672	-0-	-0-	-0-	39	1	633	3	N	-0-			61

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

09	1080	N	1039	-0-	-41	-0-	60	1	979	3	N	-0-			-0-
10	1085	N	975	-0-	-110	-0-	56	1	919	3	N	-0-			-0-
11	1110	N	934	-0-	-176	-0-	54	1	880	3	N	-0-			-0-
12	1085	N	997	-0-	-88	-0-	57	1	940	3	N	-0-			-0-
01	961	N	937	-0-	-24	-0-	54	1	883	3	N	-0-			-0-
02	868	N	819	-0-	-49	-0-	47	1	772	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

09	1170	N	1082	-0-	-88	-0-	62	1	1020	3	N	-0-			-0-
10	1227	N	1227	-0-	-0-	-0-	71	1	1156	3	N	-0-			-0-
11	1230	N	1136	-0-	-94	-0-	65	1	1071	3	N	-0-			-0-
12	1116	N	1109	-0-	-7	-0-	64	1	1045	3	N	-0-			-0-
01	1240	N	1167	-0-	-73	-0-	67	1	1100	3	N	-0-			-0-
02	1064	N	1019	-0-	-45	-0-	59	1	960	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

09	450	N	448	-0-	-2	-0-	26	1	422	3	N	-0-			-0-
10	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-			-0-
11	450	N	440	-0-	-10	-0-	25	1	415	3	N	-0-			-0-
12	465	N	446	-0-	-19	-0-	26	1	420	3	N	-0-			-0-
01	465	N	455	-0-	-10	-0-	26	1	429	3	N	-0-			-0-
02	420	N	404	-0-	-16	-0-	23	1	381	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

09	1740	N	1738	-0-	-2	-0-	100	1	1638	3	N	-0-			-0-
10	1743	N	1743	-0-	-0-	-0-	100	1	1643	3	N	-0-			-0-
11	1650	N	1589	-0-	-61	-0-	91	1	1498	3	N	-0-			-0-
12	1798	N	1694	-0-	-104	-0-	97	1	1597	3	N	-0-			-0-
01	1736	N	1695	-0-	-41	-0-	97	1	1598	3	N	-0-			-0-
*02	1527	N	1527	-0-	-0-	-0-	88	1	1439	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

09	1684	N	1684	-0-	-0-	-0-	97	1	1587	3	N	-0-			-0-
10	1724	N	1724	-0-	-0-	-0-	99	1	1625	3	N	-0-			-0-
11	1740	N	1637	-0-	-103	-0-	94	1	1543	3	N	-0-			-0-
12	1736	N	1692	-0-	-44	-0-	97	1	1595	3	N	-0-			-0-
01	1761	N	1761	-0-	-0-	-0-	101	1	1660	3	N	-0-			-0-
02	1540	N	1533	-0-	-7	-0-	88	1	1445	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1680	N	1675	-0-	-5	-0-	96	1	1579	3	N	-0-			-0-
10	1706	N	1706	-0-	-0-	-0-	98	1	1608	3	N	-0-			-0-
11	1740	N	1613	-0-	-127	-0-	93	1	1520	3	N	-0-			-0-
12	1736	N	1615	-0-	-121	-0-	93	1	1522	3	N	-0-			-0-
01	1705	N	1655	-0-	-50	-0-	95	1	1560	3	N	-0-			-0-
02	1512	N	1475	-0-	-37	-0-	85	1	1390	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1702	-0-	-38	-0-	98	1	1604	3	N	-0-			-0-
10	1711	N	1711	-0-	-0-	-0-	98	1	1613	3	N	-0-			-0-
11	1740	N	1583	-0-	-157	-0-	91	1	1492	3	N	-0-			-0-
12	1767	N	1654	-0-	-113	-0-	95	1	1559	3	N	-0-			-0-
01	1705	N	1612	-0-	-93	-0-	93	1	1519	3	N	-0-			-0-
*02	1490	N	1490	-0-	-0-	-0-	86	1	1404	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	139	-0-	-41	-0-	8	1	131	3	N	-0-			-0-
10	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-			-0-
11	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-			-0-
12	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-			-0-
01	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-
*02	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	542	-0-	-28	-0-	31	1	511	3	N	-0-			-0-
10	589	N	544	-0-	-45	-0-	31	1	513	3	N	-0-			-0-
11	600	N	499	-0-	-101	-0-	29	1	470	3	N	-0-			-0-
12	558	N	531	-0-	-27	-0-	31	1	500	3	N	-0-			-0-
01	558	N	525	-0-	-33	-0-	30	1	495	3	N	-0-			-0-
*02	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2310	N	2184	-0-	-126	-0-	126	1	2058	3	N	-0-			-0-
10	2198	N	2198	-0-	-0-	-0-	126	1	2072	3	N	-0-			-0-
11	2280	N	2094	-0-	-186	-0-	120	1	1974	3	N	-0-			-0-
12	2316	N	2316	-0-	-0-	-0-	133	1	2183	3	N	-0-			-0-
01	2280	N	2280	-0-	-0-	-0-	131	1	2149	3	N	-0-			-0-
*02	2072	N	2072	-0-	-0-	-0-	119	1	1953	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	50	1	822	3	N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	50	1	821	3	N	-0-					-0-
11	900	N	823	-0-	-77	-0-	47	1	776	3	N	-0-					-0-
12	899	N	863	-0-	-36	-0-	50	1	813	3	N	-0-					-0-
01	868	N	860	-0-	-8	-0-	49	1	811	3	N	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	44	1	719	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

09	510	N	455	-0-	-55	-0-	26	1	429	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	26	1	422	3	N	-0-					-0-
11	570	N	485	-0-	-85	-0-	28	1	457	3	N	-0-					-0-
12	465	N	462	-0-	-3	-0-	27	1	435	3	N	-0-					-0-
01	434	N	429	-0-	-5	-0-	25	1	404	3	N	-0-					-0-
02	448	N	413	-0-	-35	-0-	24	1	389	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

09	504	N	504	-0-	-0-	-0-	29	1	475	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	27	1	442	3	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	28	1	457	3	N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	24	1	387	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

09	270	N	239	-0-	-31	-0-	14	1	225	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
11	240	N	176	-0-	-64	-0-	10	1	166	3	N	-0-					-0-
12	248	N	201	-0-	-47	-0-	12	1	189	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-					-0-
02	168	N	123	-0-	-45	-0-	7	1	116	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

*08	3100	N	4538	-0-	1438	1438	4253	3	285	9	Y	259	357	1			196
09	3000	N	6317	-0-	3317	4755	5972	3	345	9	Y	314	176	1			334
*10	3100	N	6481	-0-	3381	8136	6172	3	309	9	Y	281	350	1			265
*11	13072	X	4936	-0-	-8136	-0-	4726	3	210	9	Y	191	176	1			280
12	5357	X	5357	-0-	-0-	-0-	5034	3	323	9	Y	294	176	1			398
*01	6107	X	4609	-0-	-1498	-0-	4541	3	68	9	Y	62	180	1			280
02	5516	X	2252	-0-	-3264	-0-	2129	3	123	9	Y	112	178	1			214

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3490	-0-	-410	-0-	3437	3	53	9	Y	48					209
10	3660	X	3660	-0-	-0-	-0-	3621	3	39	9	Y	35					244
11	3930	X	2503	-0-	-1427	-0-	2451	3	52	9	Y	47	174	1			117
12	4061	X	2039	-0-	-2022	-0-	1998	3	41	9	Y	37					154
01	4061	X	2994	-0-	-1067	-0-	2951	3	43	9	Y	39					193
02	3304	X	2007	-0-	-1297	-0-	1960	3	47	9	Y	43					236

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

09	6630	X	5985	-0-	-645	-0-	5775	3	210	9	N	191	175	1			188
10	8215	X	5531	-0-	-2684	-0-	5302	3	229	9	N	208	188	1			208
11	12240	X	12240	-0-	-0-	-0-	11967	3	273	9	N	248	173	1			283
12	8251	X	8251	-0-	-0-	-0-	7994	3	257	9	N	234	187	1			330
01	7116	X	7116	-0-	-0-	-0-	6875	3	241	9	N	219	373	1			176
02	11424	X	7218	-0-	-4206	-0-	7000	3	218	9	N	198	191	1			183

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

09	4110	X	1764	-0-	-2346	-0-	1747	3	17	9	Y	15					146
10	4247	X	1639	-0-	-2608	-0-	1626	3	13	9	Y	12					158
11	4110	X	2339	-0-	-1771	-0-	2265	3	74	9	Y	67	101	1			124
12	2666	X	2297	-0-	-369	-0-	2254	3	43	9	Y	39					163
01	2418	X	2140	-0-	-278	-0-	2098	3	42	9	Y	38	82	1			119
02	2184	X	1704	-0-	-480	-0-	1686	3	18	9	Y	16					135

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

09	3000	X	1565	-0-	-1435	-0-	1556	3	9	9	N	8					101
10	3100	X	2394	-0-	-706	-0-	2384	3	10	9	N	9					110
11	3185	X	3185	-0-	-0-	-0-	3167	3	18	9	N	16					126
12	10000	X	10000	-0-	-0-	-0-	9872	3	128	9	N	116	170	1			72
01	8765	X	8765	-0-	-0-	-0-	8686	3	79	9	N	72					144
*02	6010	X	6010	-0-	-0-	-0-	5976	3	34	9	N	31					175

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

09	2550	X	1709	-0-	-841	-0-	1683	3	26	9	Y	24					127
10	2968	X	2968	-0-	-0-	-0-	2961	3	7	9	Y	6					133
11	3155	X	3155	-0-	-0-	-0-	3143	3	12	9	Y	11					144
12	2733	X	2733	-0-	-0-	-0-	2715	3	18	9	Y	16					160
01	3379	X	2220	-0-	-1159	-0-	2206	3	14	9	Y	13					173
*02	3916	X	3916	-0-	-0-	-0-	3906	3	10	9	Y	9					182

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

09	3780	X	3710	-0-	-70	-0-	3674	3	36	9	Y	33					239
10	4092	X	3238	-0-	-854	-0-	3207	3	31	9	Y	28	161	1			106
11	3962	X	3962	-0-	-0-	-0-	3927	3	35	9	Y	32					138
12	4092	X	3671	-0-	-421	-0-	3634	3	37	9	Y	34					172
01	3948	X	3948	-0-	-0-	-0-	3911	3	37	9	Y	34					206
02	3696	X	3494	-0-	-202	-0-	3460	3	34	9	Y	31					237

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	N	1187	-0-	-0-	-0-	1162	3	25	9	N	23					232
10	944	N	944	-0-	-0-	-0-	926	3	18	9	N	16					248
11	1350	N	538	-0-	-812	-0-	530	3	8	9	N	7					255
12	1570	N	1570	-0-	-0-	-0-	1541	3	29	9	N	26	187	1			94
01	1257	N	1257	-0-	-0-	-0-	1232	3	25	9	N	23					117
*02	1111	N	1111	-0-	-0-	-0-	1090	3	21	9	N	19					136

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1349	N	1349	-0-	-0-	-0-	1341	3	8	9	Y	7					122
10	1554	N	1554	-0-	-0-	-0-	1534	3	20	9	Y	18					140
11	1625	N	1625	-0-	-0-	-0-	1601	3	24	9	Y	22					162
12	1839	N	1839	-0-	-0-	-0-	1817	3	22	9	Y	20					182
01	1550	N	1321	-0-	-229	-0-	1304	3	17	9	Y	15					197
02	1512	N	1406	-0-	-106	-0-	1384	3	22	9	Y	20					217

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	1959	-0-	-1161	-0-	1942	3	17	9	Y	15					79
10	2821	X	1826	-0-	-995	-0-	1807	3	19	9	Y	17					96
11	2869	X	2869	-0-	-0-	-0-	2832	3	37	9	Y	34	62	1			68
12	2748	X	2748	-0-	-0-	-0-	2705	3	43	9	Y	39					107
01	2280	N	2280	-0-	-0-	-0-	2238	3	42	9	Y	38	54	1			91
02	2688	N	1816	-0-	-872	-0-	1798	3	18	9	Y	16					107

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1376	N	1376	-0-	-0-	-0-	1359	3	17	9	Y	15					76
10	1581	N	1464	-0-	-117	-0-	1445	3	19	9	Y	17					93
11	2322	N	2322	-0-	-0-	-0-	2322	3			Y	-0-	60	1			33
12	1936	N	1936	-0-	-0-	-0-	1893	3	43	9	Y	39					72
01	1538	N	1538	-0-	-0-	-0-	1538	3			Y	-0-	36	1			36
02	2156	N	1367	-0-	-789	-0-	1349	3	18	9	Y	16					52

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2725	N	2725	-0-	-0-	-0-	2692	3	33	9	Y	30					267
10	2480	N	2157	-0-	-323	-0-	2125	3	32	9	Y	29	172	1			124
11	2460	N	2147	-0-	-313	-0-	2117	3	30	9	Y	27					151
12	2821	N	2176	-0-	-645	-0-	2150	3	26	9	Y	24					175
01	2170	N	2137	-0-	-33	-0-	2109	3	28	9	Y	25					200
02	2016	N	1246	-0-	-770	-0-	1210	3	36	9	Y	33					233

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3813	X	3813	-0-	-0-	-0-	3806	3	7	9	N	6					230
10	3206	X	3206	-0-	-0-	-0-	3193	3	13	9	N	12					242
11	5503	X	5503	-0-	-0-	-0-	5491	3	12	9	N	11					253
12	3682	X	3682	-0-	-0-	-0-	3665	3	17	9	N	15					268
01	2914	X	2679	-0-	-235	-0-	2661	3	18	9	N	16					284
*02	2836	X	2836	-0-	-0-	-0-	2825	3	11	9	N	10					294

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2590	-0-	-110	-0-	2527	3	63	9	N	57	177	1			138
10	2790	N	2577	-0-	-213	-0-	2509	3	68	9	N	62					200
11	2759	N	2759	-0-	-0-	-0-	2696	3	63	9	N	57					257
12	2672	N	2672	-0-	-0-	-0-	2604	3	68	9	N	62	178	1			141
01	2573	N	2346	-0-	-227	-0-	2282	3	64	9	N	58					199
02	2520	N	2401	-0-	-119	-0-	2333	3	68	9	N	62	173	1			88

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1105	N	1105	-0-	-0-	-0-	1087	3	18	9	N	16					252
10	1581	N	1569	-0-	-12	-0-	1547	3	22	9	N	20	171	1			101
11	840	N	-0-	-0-	-840	-0-					N	23					124
12	1147	N	760	-0-	-387	-0-	742	3	18	9	N	16					140
01	2685	N	2685	-0-	-0-	-0-	2661	3	24	9	N	22					162
*02	1437	N	1437	-0-	-0-	-0-	1412	3	25	9	N	23					185

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	937	-0-	-503	-0-	928	3	9	9	N	8					142
10	2914	X	2707	-0-	-207	-0-	2663	3	44	9	N	40					182
11	3390	X	2115	-0-	-1275	-0-	2095	3	20	9	N	18					200
12	3503	X	917	-0-	-2586	-0-	904	3	13	9	N	12					212
01	3503	X	565	-0-	-2938	-0-	555	3	10	9	N	9					221
*02	2497	X	2497	-0-	-0-	-0-	2465	3	32	9	N	29	176	1			74

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	23	-0-	-3337	-0-	12	3	11	9	Y	10	10	7			47
10	3472	X	2037	-0-	-1435	-0-	1956	3	81	9	Y	74	38	1			83
11	3360	X	3181	-0-	-179	-0-	3064	3	117	9	Y	106	68	1			121
12	2588	X	2588	-0-	-0-	-0-	2504	3	84	9	Y	76					197
01	DLQ G-10		3187	-0-	3187	3187	3054	3	133	9	Y	121	1	8			317
02	DLQ G-10		2929	-0-	2929	6116	2806	3	123	9	Y	112					429

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8650	X	8650	-0-	-0-	-0-	8462	3	188	9	Y	171	24	7			383
10	8076	X	8076	-0-	-0-	-0-	7899	3	177	9	Y	161	315	1			229
11	4500	X	4500	-0-	-0-	-0-	4426	3	74	9	Y	67	188	1			108
12	4650	X	3607	-0-	-1043	-0-	3554	3	53	9	Y	48					156
01	DLQ G-10		4702	-0-	4702	4702	4612	3	90	9	Y	82	1	8			237
02	DLQ G-10		4131	-0-	4131	8833	4054	3	77	9	Y	70					307

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	12	-0-	-3168	-0-	12	3			Y	-0-	10	7			21
10	2697	X	1678	-0-	-1019	-0-	1656	3	22	9	Y	20	17	1			24
11	5136	X	5136	-0-	-0-	-0-	5071	3	65	9	Y	59	20	1			63
12	4097	X	4097	-0-	-0-	-0-	4050	3	47	9	Y	43					106
01	DLQ G-10		5363	-0-	5363	5363	5284	3	79	9	Y	72	1	8			177
02	DLQ G-10		4714	-0-	4714	10077	4646	3	68	9	Y	62					239

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
SM ENERGY COMPANY 788997
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2017 - P/A 01/10/17

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

09	1080	N	1057	-0-	-23	-0-	20	1	1028	3	Y	8	7	1					3
							9	9											
10	1085	N	1077	-0-	-8	-0-	20	1	1048	3	Y	8	9	1					2
							9	9											
11	1050	N	1015	-0-	-35	-0-	24	1	982	3	Y	8	8	1					2
							9	9											
12	1085	N	915	-0-	-170	-0-	20	1	886	3	Y	8	7	1					3
							9	9											
01	1054	N	904	-0-	-150	-0-	21	1	874	3	Y	8	9	1					2
							9	9											
02	952	N	884	-0-	-68	-0-	19	1	857	3	Y	7	7	1					2
							8	9											

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

09	2557	N	2557	-0-	-0-	-0-	121	1	2412	3	Y	22	30	1					19
							24	9											
10	2535	N	2535	-0-	-0-	-0-	127	1	2379	3	Y	26	30	1					15
							29	9											
11	2646	N	2646	-0-	-0-	-0-	136	1	2510	3	Y	-0-							15
*12	2744	N	2744	-0-	-0-	-0-	133	1	2547	3	Y	58	36	1					37
							64	9											
*01	2542	N	2464	-0-	-78	-0-	120	1	2278	3	Y	60	47	1					50
							66	9											
02	2464	N	1586	-0-	-878	-0-	80	1	1475	3	Y	28							78
							31	9											

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

09	4616	X	4616	-0-	-0-	-0-	218	1	4331	3	Y	61							477
							67	9											
10	4266	X	4266	-0-	-0-	-0-	217	1	4049	3	Y	-0-							477
11	3861	X	3861	-0-	-0-	-0-	198	1	3648	3	Y	14							491
							15	9											
*12	4226	X	4226	-0-	-0-	-0-	207	1	3979	3	Y	36							527
							40	9											
*01	4898	X	3729	-0-	-1169	-0-	185	1	3522	3	Y	20							547
							22	9											
02	4312	X	3898	-0-	-414	-0-	198	1	3647	3	Y	48	183	1					412
							53	9											

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	7892	-0-	-1288	-0-	376	1	7483	3	Y	30					71
							33	9									
10	9486	X	7048	-0-	-2438	-0-	356	1	6649	3	Y	39	48	1			62
							43	9									
11	8580	X	6549	-0-	-2031	-0-	335	1	6172	3	Y	38	48	1			52
							42	9									
*12	8866	X	1659	-0-	-7207	-0-	80	1	1542	3	Y	34	48	1			38
							37	9									
*01	8153	X	7296	-0-	-857	-0-	363	1	6901	3	Y	29	44	1			23
							32	9									
02	7364	X	6906	-0-	-458	-0-	356	1	6550	3	Y	-0-					23

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	9240	-0-	-0-	-0-	441	1	8766	3	Y	30					71
							33	9									
10	10106	X	9249	-0-	-857	-0-	468	1	8738	3	Y	39	48	1			62
							43	9									
11	9780	X	7924	-0-	-1856	-0-	406	1	7476	3	Y	38	48	1			52
							42	9									
*12	10106	X	8689	-0-	-1417	-0-	428	1	8224	3	Y	34	48	1			38
							37	9									
*01	9548	X	8224	-0-	-1324	-0-	409	1	7783	3	Y	29	44	1			23
							32	9									
02	8624	X	7020	-0-	-1604	-0-	362	1	6658	3	Y	-0-					23

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	33	1	653	3	Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	35	1	661	3	Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	32	1	596	3	Y	-0-					-0-
*12	713	N	679	-0-	-34	-0-	34	1	645	3	Y	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	35	1	664	3	Y	-0-					-0-
02	588	N	567	-0-	-21	-0-	29	1	538	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	2609	-0-	-3361	-0-	125	1	2484	3	N	-0-					204
10	6169	X	2375	-0-	-3794	-0-	121	1	2254	3	N	-0-					204
11	5970	X	2229	-0-	-3741	-0-	115	1	2114	3	N	-0-					204
*12	4216	X	2032	-0-	-2184	-0-	101	1	1931	3	N	-0-					204
*01	3224	X	2139	-0-	-1085	-0-	107	1	2032	3	N	-0-					204
02	2436	X	1652	-0-	-784	-0-	84	1	1543	3	N	23	182	1			45
							25	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5804	X	5804	-0-	-0-	-0-	275	1	5459	3	N	64					148
							70	9									
10	6708	X	6708	-0-	-0-	-0-	338	1	6303	3	N	61					209
							67	9									
11	5261	X	5261	-0-	-0-	-0-	269	1	4964	3	N	25					234
							28	9									
*12	5456	X	4124	-0-	-1332	-0-	201	1	3864	3	N	54	192	1			96
							59	9									
*01	5456	X	4490	-0-	-966	-0-	224	1	4258	3	N	7					103
							8	9									
*02	5212	X	5212	-0-	-0-	-0-	267	1	4902	3	N	39					142
							43	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	6991	-0-	-689	-0-	334	1	6633	3	N	22					95
							24	9									
10	7936	X	6953	-0-	-983	-0-	353	1	6588	3	N	11					106
							12	9									
11	7320	X	6734	-0-	-586	-0-	345	1	6352	3	N	34					140
							37	9									
*12	7223	X	5670	-0-	-1553	-0-	280	1	5384	3	N	5					145
							6	9									
*01	7223	X	6013	-0-	-1210	-0-	299	1	5689	3	N	23					168
							25	9									
02	6524	X	5604	-0-	-920	-0-	289	1	5309	3	N	5					173
							6	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4220	-0-	-610	-0-	201	1	3988	3	N	28					221
							31	9									
10	4991	X	4094	-0-	-897	-0-	206	1	3854	3	N	31	184	1			68
							34	9									
11	4500	X	3758	-0-	-742	-0-	192	1	3545	3	N	19					87
							21	9									
*12	4464	X	3882	-0-	-582	-0-	190	1	3647	3	N	41					128
							45	9									
*01	4371	X	3875	-0-	-496	-0-	193	1	3672	3	N	9					137
							10	9									
02	3948	X	3602	-0-	-346	-0-	183	1	3371	3	N	44					181
							48	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6274	X	6274	-0-	-0-	-0-	300	1	5955	3	N	17					73
							19	9									
10	6564	X	6564	-0-	-0-	-0-	333	1	6210	3	N	19					92
							21	9									
11	5523	X	5523	-0-	-0-	-0-	283	1	5215	3	N	23					115
							25	9									
*12	5899	X	5899	-0-	-0-	-0-	291	1	5580	3	N	25					140
							28	9									
*01	5512	X	5512	-0-	-0-	-0-	274	1	5207	3	N	28					168
							31	9									
*02	4554	X	4554	-0-	-0-	-0-	234	1	4311	3	N	8					176
							9	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7717	X	7717	-0-	-0-	-0-	368 34	1 9	7315	3	N	31					112
10	7526	X	7526	-0-	-0-	-0-	381 31	1 9	7114	3	N	28					140
11	6900	X	5953	-0-	-947	-0-	305 30	1 9	5618	3	N	27					167
*12	7130	X	4951	-0-	-2179	-0-	243 44	1 9	4664	3	N	40					207
*01	7130	X	5568	-0-	-1562	-0-	277 18	1 9	5273	3	N	16					223
02	6440	X	5339	-0-	-1101	-0-	273 45	1 9	5021	3	N	41	191	1			73

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

09	20490	X	18709	-0-	-1781	-0-	893 62	1 9	17754	3	N	56					207
10	21173	X	18934	-0-	-2239	-0-	959 70	1 9	17905	3	N	64					271
11	19650	X	18235	-0-	-1415	-0-	936 55	1 9	17244	3	N	50	187	1			134
*12	19654	X	19289	-0-	-365	-0-	949 101	1 9	18239	3	N	92					226
*01	19344	X	18614	-0-	-730	-0-	926 74	1 9	17614	3	N	67	184	1			109
02	17472	X	16923	-0-	-549	-0-	873	1	16050	3	N	-0-					109

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

09	8700	X	8482	-0-	-218	-0-	402 80	1 9	8000	3	N	73					221
10	8990	X	8774	-0-	-216	-0-	442 89	1 9	8243	3	N	81	176	1			126
11	8893	X	8893	-0-	-0-	-0-	452 105	1 9	8336	3	N	95					221
*12	9019	X	9019	-0-	-0-	-0-	442 95	1 9	8482	3	N	86					307
*01	8864	X	8864	-0-	-0-	-0-	441 39	1 9	8384	3	N	35	188	1			154
02	8288	X	8067	-0-	-221	-0-	416	1	7651	3	N	-0-					154

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15998	X	15998	-0-	-0-	-0-	765	1	15212	3	N	19					335
							21	9									
10	15967	X	15967	-0-	-0-	-0-	810	1	15126	3	N	28					363
							31	9									
11	15644	X	15644	-0-	-0-	-0-	803	1	14801	3	N	36					399
							40	9									
*12	15903	X	15903	-0-	-0-	-0-	786	1	15107	3	N	9					408
							10	9									
*01	15856	X	15856	-0-	-0-	-0-	787	1	14968	3	N	92	193	1			307
							101	9									
*02	14222	X	14222	-0-	-0-	-0-	730	1	13424	3	N	62					369
							68	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6940	X	6940	-0-	-0-	-0-	331	1	6575	3	Y	31					65
							34	9									
10	6580	X	6580	-0-	-0-	-0-	332	1	6205	3	Y	39	44	1			60
							43	9									
11	5796	X	5796	-0-	-0-	-0-	296	1	5459	3	Y	37	46	1			51
							41	9									
*12	5799	X	5799	-0-	-0-	-0-	285	1	5475	3	Y	35	48	1			38
							39	9									
*01	7161	X	5687	-0-	-1474	-0-	283	1	5372	3	Y	29	44	1			23
							32	9									
02	6468	X	5286	-0-	-1182	-0-	273	1	5013	3	Y	-0-					23

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1006	-0-	-14	-0-	48	1	958	3	N	-0-					119
10	1083	N	1083	-0-	-0-	-0-	55	1	1028	3	N	-0-					119
11	960	N	947	-0-	-13	-0-	49	1	898	3	N	-0-					119
*12	1054	N	866	-0-	-188	-0-	43	1	823	3	N	-0-					119
*01	1085	N	794	-0-	-291	-0-	40	1	754	3	N	-0-					119
02	896	N	714	-0-	-182	-0-	37	1	677	3	N	-0-					119

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10252	X	10252	-0-	-0-	-0-	490	1	9737	3	N	23	181	1			138
							25	9									
10	9369	X	9369	-0-	-0-	-0-	474	1	8839	3	N	51					189
							56	9									
11	9921	X	9921	-0-	-0-	-0-	509	1	9372	3	N	36					225
							40	9									
*12	10241	X	10241	-0-	-0-	-0-	503	1	9668	3	N	64					289
							70	9									
*01	9715	X	9715	-0-	-0-	-0-	484	1	9196	3	N	32	193	1			128
							35	9									
*02	8866	X	8866	-0-	-0-	-0-	454	1	8350	3	N	56					184
							62	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

09	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					183
10	430	N	430	-0-	-0-	-0-	22	1	408	3	N	-0-					183
11	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					183
*12	372	N	357	-0-	-15	-0-	18	1	339	3	N	-0-					183
*01	434	N	319	-0-	-115	-0-	16	1	303	3	N	-0-					183
02	392	N	297	-0-	-95	-0-	15	1	282	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

09	4526	X	4526	-0-	-0-	-0-	206	1	4099	3	Y	201	181	1			188
							221	9									
10	4650	X	4404	-0-	-246	-0-	224	1	4180	3	Y	-0-					188
11	4350	X	4234	-0-	-116	-0-	216	1	3978	3	Y	36					224
							40	9									
*12	4681	X	3869	-0-	-812	-0-	188	1	3614	3	Y	61	178	1			107
							67	9									
*01	4557	X	4358	-0-	-199	-0-	215	1	4097	3	Y	42					149
							46	9									
02	4116	X	1923	-0-	-2193	-0-	99	1	1824	3	Y	-0-					149

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

09	840	N	641	-0-	-199	-0-	30	1	598	3	N	12					207
							13	9									
10	744	N	456	-0-	-288	-0-	23	1	427	3	N	5					212
							6	9									
11	720	N	546	-0-	-174	-0-	26	1	484	3	N	33	192	1			53
							36	9									
*12	651	N	585	-0-	-66	-0-	28	1	538	3	N	17					70
							19	9									
*01	642	N	642	-0-	-0-	-0-	30	1	576	3	N	33					103
							36	9									
*02	626	N	626	-0-	-0-	-0-	30	1	559	3	N	34					137
							37	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

09 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4126	X	4126	-0-	-0-	-0-	192	1	3815	3	Y	108	149	1			96
							119	9									
10	4185	X	4185	-0-	-0-	-0-	206	1	3839	3	Y	127	148	1			75
							140	9									
11	3868	X	3868	-0-	-0-	-0-	199	1	3669	3	Y	-0-					75
*12	4246	X	4246	-0-	-0-	-0-	201	1	3852	3	Y	175	139	1			111
							193	9									
*01	4216	X	3953	-0-	-263	-0-	188	1	3567	3	Y	180	142	1			149
							198	9									
02	3808	X	3743	-0-	-65	-0-	188	1	3463	3	Y	84					233
							92	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	10039	-0-	-1661	-0-	479	1	9517	3	N	39					184
							43	9									
10	12090	X	9852	-0-	-2238	-0-	499	1	9316	3	N	34					218
							37	9									
11	10800	X	9506	-0-	-1294	-0-	487	1	8971	3	N	44					262
							48	9									
*12	10757	X	10146	-0-	-611	-0-	497	1	9552	3	N	88	191	1			159
							97	9									
*01	10292	X	9722	-0-	-570	-0-	483	1	9187	3	N	47					206
							52	9									
02	9296	X	8931	-0-	-365	-0-	457	1	8407	3	N	61					267
							67	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15990	X	13923	-0-	-2067	-0-	665	1	13224	3	N	31					183
							34	9									
10	16523	X	13106	-0-	-3417	-0-	666	1	12427	3	N	12					195
							13	9									
11	15060	X	13193	-0-	-1867	-0-	677	1	12468	3	N	44					239
							48	9									
*12	15258	X	15258	-0-	-0-	-0-	751	1	14428	3	N	72	185	1			126
							79	9									
*01	14395	X	14395	-0-	-0-	-0-	716	1	13624	3	N	50					176
							55	9									
02	12992	X	12696	-0-	-296	-0-	652	1	11988	3	N	51					227
							56	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2114	N	2114	-0-	-0-	-0-	101	1	1998	3	Y	14					79
							15	9									
10	2096	N	2096	-0-	-0-	-0-	106	1	1984	3	Y	5					84
							6	9									
11	1989	N	1989	-0-	-0-	-0-	102	1	1874	3	Y	12					96
							13	9									
*12	2123	N	2123	-0-	-0-	-0-	103	1	1970	3	Y	45	98	1			43
							50	9									
*01	2108	N	1976	-0-	-132	-0-	98	1	1863	3	Y	14					57
							15	9									
02	1848	N	1802	-0-	-46	-0-	93	1	1709	3	Y	-0-					57

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	368	-0-	-172	-0-	17	1	333	3	N	16					133
							18	9									
10	496	N	368	-0-	-128	-0-	18	1	335	3	N	14					147
							15	9									
11	450	N	270	-0-	-180	-0-	12	1	225	3	N	30					177
							33	9									
*12	372	N	194	-0-	-178	-0-	10	1	184	3	N	-0-					177
01	372	N	80	-0-	-292	-0-	4	1	76	3	N	-0-					177
02	252	N	134	-0-	-118	-0-	7	1	127	3	N	-0-					177

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2015 - P/A 11/02/2015

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	29	-0-	-1651	-0-	1	1	13	3	Y	14					78
							15	9									
10	2263	X	58	-0-	-2205	-0-	3	1	49	3	Y	5					83
							6	9									
11	2190	X	34	-0-	-2156	-0-	1	1	21	3	Y	11					94
							12	9									
*12	4934	X	4934	-0-	-0-	-0-	244	1	4686	3	Y	4	94	1			4
							4	9									
*01	3619	X	3619	-0-	-0-	-0-	180	1	3420	3	Y	17					21
							19	9									
*02	2957	X	2957	-0-	-0-	-0-	153	1	2804	3	Y	-0-					21

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3638	X	3638	-0-	-0-	-0-	173	1	3432	3	Y	30					63
							33	9									
10	3844	X	3821	-0-	-23	-0-	192	1	3585	3	Y	40	43	1			60
							44	9									
11	3750	X	3712	-0-	-38	-0-	189	1	3482	3	Y	37	46	1			51
							41	9									
*12	3875	X	2320	-0-	-1555	-0-	113	1	2170	3	Y	34	47	1			38
							37	9									
*01	3782	X	2152	-0-	-1630	-0-	106	1	2014	3	Y	29	44	1			23
							32	9									
02	3416	X	1971	-0-	-1445	-0-	102	1	1869	3	Y	-0-					23

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5284	-0-	-656	-0-	251	1	4989	3	N	40					216
							44	9									
10	6138	X	5232	-0-	-906	-0-	265	1	4946	3	N	19	176	1			59
							21	9									
11	5460	X	5239	-0-	-221	-0-	267	1	4926	3	N	42					101
							46	9									
*12	5459	X	5459	-0-	-0-	-0-	268	1	5146	3	N	41					142
							45	9									
*01	5456	X	5301	-0-	-155	-0-	263	1	5001	3	N	34					176
							37	9									
02	4928	X	4892	-0-	-36	-0-	252	1	4640	3	N	-0-					176

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12240	X	10548	-0-	-1692	-0-	504	1	10016	3	N	25					306
							28	9									
10	12648	X	10530	-0-	-2118	-0-	535	1	9984	3	N	10	183	1			133
							11	9									
11	11460	X	10143	-0-	-1317	-0-	521	1	9601	3	N	19					152
							21	9									
*12	11191	X	10794	-0-	-397	-0-	532	1	10217	3	N	41					193
							45	9									
*01	10912	X	10353	-0-	-559	-0-	516	1	9806	3	N	28					221
							31	9									
02	9856	X	9402	-0-	-454	-0-	483	1	8886	3	N	30					251
							33	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5770	X	5770	-0-	-0-	-0-	274	1	5456	3	N	36					106
							40	9									
10	5704	X	5632	-0-	-72	-0-	284	1	5305	3	N	39					145
							43	9									
11	5430	X	3904	-0-	-1526	-0-	199	1	3659	3	N	42					187
							46	9									
*12	5952	X	5801	-0-	-151	-0-	284	1	5449	3	N	62	190	1			59
							68	9									
*01	5952	X	5149	-0-	-803	-0-	256	1	4862	3	N	28					87
							31	9									
*02	5384	X	5384	-0-	-0-	-0-	275	1	5048	3	N	55					142
							61	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13890	X	10424	-0-	-3466	-0-	498	1	9898	3	N	25					225
							28	9									
10	14353	X	10531	-0-	-3822	-0-	533	1	9953	3	N	41	172	1			94
							45	9									
11	11220	X	9864	-0-	-1356	-0-	506	1	9330	3	N	25					119
							28	9									
*12	10850	X	10045	-0-	-805	-0-	495	1	9504	3	N	42					161
							46	9									
*01	10757	X	10004	-0-	-753	-0-	499	1	9484	3	N	19					180
							21	9									
02	9716	X	9206	-0-	-510	-0-	475	1	8731	3	N	-0-					180

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5537	-0-	-133	-0-	265	1	5260	3	Y	11					249
							12	9									
10	5890	X	5403	-0-	-487	-0-	274	1	5117	3	Y	11					260
							12	9									
11	5700	X	4990	-0-	-710	-0-	256	1	4715	3	Y	17					277
							19	9									
*12	5890	X	5230	-0-	-660	-0-	258	1	4951	3	Y	19					296
							21	9									
*01	5673	X	5302	-0-	-371	-0-	264	1	5018	3	Y	18	180	1			134
							20	9									
02	5124	X	4881	-0-	-243	-0-	252	1	4629	3	Y	-0-					134

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	4315	-0-	-2255	-0-	207	1	4108	3	N	-0-					100
10	6789	X	60	-0-	-6729	-0-	3	1	57	3	N	-0-					100
11	6390	X	1513	-0-	-4877	-0-	78	1	1435	3	N	-0-					100
*12	6076	X	5758	-0-	-318	-0-	285	1	5473	3	N	-0-					100
*01	6076	X	5192	-0-	-884	-0-	259	1	4933	3	N	-0-					100
*02	4389	X	4389	-0-	-0-	-0-	226	1	4163	3	N	-0-					100

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	#	6644	-0-	-1126	-0-	318	1	6326	3	N	-0-					450
10	8029	#	6646	-0-	-1383	-0-	338	1	6308	3	N	-0-					450
11	7710	#	6270	-0-	-1440	-0-	323	1	5947	3	N	-0-					450
*12	7812	#	6642	-0-	-1170	-0-	329	1	6312	3	N	1	185	1			266
							1	9									
*01	6975		6798	-0-	-177	-0-	340	1	6458	3	N	-0-					266
*02	6769		6769	-0-	-0-	-0-	349	1	6420	3	N	-0-					266

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	457	-0-	-173	-0-	40	1	417	3	N	-0-					-0-
10	651	X	447	-0-	-204	-0-	447	3			N	-0-					-0-
11	570	X	464	-0-	-106	-0-	41	1	423	3	N	-0-					-0-
12	558	X	408	-0-	-150	-0-	39	1	369	3	N	-0-					-0-
01	465	X	451	-0-	-14	-0-	39	1	412	3	N	-0-					-0-
02	420	X	414	-0-	-6	-0-	41	1	373	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	543	-0-	-597	-0-	47	1	496	3	N	-0-					-0-
10	1116	X	472	-0-	-644	-0-	472	3			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	110	1	1152	3	N	-0-					-0-
12	1087	X	1087	-0-	-0-	-0-	104	1	983	3	N	-0-					-0-
01	1135	X	1135	-0-	-0-	-0-	99	1	1036	3	N	-0-					-0-
02	1176	X	604	-0-	-572	-0-	60	1	544	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
10	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1359	-0-	-171	-0-	118	1	1241	3	N	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
11	1443	N	1443	-0-	-0-	-0-	126	1	1317	3	N	-0-					-0-
12	1395	N	1358	-0-	-37	-0-	130	1	1228	3	N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	126	1	1319	3	N	-0-					-0-
02	1344	N	1230	-0-	-114	-0-	123	1	1107	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	692	-0-	-88	-0-	60	1	632	3	N	-0-			-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-			-0-
11	696	N	696	-0-	-0-	-0-	61	1	635	3	N	-0-			-0-
12	713	N	643	-0-	-70	-0-	62	1	581	3	N	-0-			-0-
01	723	N	723	-0-	-0-	-0-	63	1	660	3	N	-0-			-0-
02	644	N	514	-0-	-130	-0-	51	1	463	3	N	-0-			-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

09	780	N	692	-0-	-88	-0-	60	1	632	3	N	-0-			-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-			-0-
11	721	N	721	-0-	-0-	-0-	63	1	658	3	N	-0-			-0-
12	713	N	617	-0-	-96	-0-	59	1	558	3	N	-0-			-0-
01	723	N	723	-0-	-0-	-0-	63	1	660	3	N	-0-			-0-
02	672	N	627	-0-	-45	-0-	63	1	564	3	N	-0-			-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

09	540	N	395	-0-	-145	-0-	34	1	361	3	N	-0-			-0-
10	465	N	398	-0-	-67	-0-	398	3			N	-0-			-0-
11	390	N	387	-0-	-3	-0-	34	1	353	3	N	-0-			-0-
12	469	N	469	-0-	-0-	-0-	45	1	424	3	N	-0-			-0-
01	413	N	413	-0-	-0-	-0-	36	1	377	3	N	-0-			-0-
02	364	N	336	-0-	-28	-0-	34	1	302	3	N	-0-			-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

09	1050	N	914	-0-	-136	-0-	79	1	835	3	N	-0-			-0-
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-			-0-
11	750	N	747	-0-	-3	-0-	65	1	682	3	N	-0-			-0-
12	930	N	617	-0-	-313	-0-	59	1	558	3	N	-0-			-0-
01	899	N	619	-0-	-280	-0-	54	1	565	3	N	-0-			-0-
*02	716	N	716	-0-	-0-	-0-	72	1	644	3	N	-0-			-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

09	1440	N	988	-0-	-452	-0-	86	1	902	3	N	-0-			-0-
10	994	N	994	-0-	-0-	-0-	994	3			N	-0-			-0-
11	979	N	979	-0-	-0-	-0-	86	1	893	3	N	-0-			-0-
12	1023	N	939	-0-	-84	-0-	90	1	849	3	N	-0-			-0-
01	992	N	929	-0-	-63	-0-	81	1	848	3	N	-0-			-0-
02	924	N	828	-0-	-96	-0-	83	1	745	3	N	-0-			-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

09	300	N	173	-0-	-127	-0-	15	1	158	3	N	-0-			-0-
10	186	N	149	-0-	-37	-0-	149	3			N	-0-			-0-
11	270	N	78	-0-	-192	-0-	7	1	71	3	N	-0-			-0-
12	186	N	74	-0-	-112	-0-	7	1	67	3	N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-			-0-
02	84	N	67	-0-	-17	-0-	7	1	60	3	N	-0-			-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

09	1230	N	791	-0-	-439	-0-	69	1	722	3	N	-0-			-0-
10	899	N	771	-0-	-128	-0-	771	3			N	-0-			-0-
11	799	N	799	-0-	-0-	-0-	70	1	729	3	N	-0-			-0-
12	806	N	643	-0-	-163	-0-	62	1	581	3	N	-0-			-0-
01	775	N	748	-0-	-27	-0-	65	1	683	3	N	-0-			-0-
02	756	N	604	-0-	-152	-0-	60	1	544	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	939	-0-	-231	-0-	82	1	857	3	N	-0-			-0-
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-			-0-
11	876	N	876	-0-	-0-	-0-	77	1	799	3	N	-0-			-0-
12	961	N	667	-0-	-294	-0-	64	1	603	3	N	-0-			-0-
01	775	N	774	-0-	-1	-0-	67	1	707	3	N	-0-			-0-
02	812	N	604	-0-	-208	-0-	60	1	544	3	N	-0-			-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

09	1038	N	1038	-0-	-0-	-0-	90	1	948	3	N	-0-			-0-
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-			-0-
11	1020	N	1005	-0-	-15	-0-	88	1	917	3	N	-0-			-0-
12	1085	N	815	-0-	-270	-0-	78	1	737	3	N	-0-			-0-
01	1085	N	980	-0-	-105	-0-	85	1	895	3	N	-0-			-0-
02	952	N	806	-0-	-146	-0-	81	1	725	3	N	-0-			-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

09	1290	N	618	-0-	-672	-0-	54	1	564	3	N	-0-			-0-
10	1116	N	497	-0-	-619	-0-	497	3			N	-0-			-0-
11	990	N	412	-0-	-578	-0-	36	1	376	3	N	-0-			-0-
12	651	N	569	-0-	-82	-0-	55	1	514	3	N	-0-			-0-
01	516	N	516	-0-	-0-	-0-	45	1	471	3	N	-0-			-0-
02	392	N	358	-0-	-34	-0-	36	1	322	3	N	-0-			-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

09	990	N	791	-0-	-199	-0-	69	1	722	3	N	-0-			-0-
10	1054	N	845	-0-	-209	-0-	845	3			N	-0-			-0-
11	990	N	773	-0-	-217	-0-	68	1	705	3	N	-0-			-0-
12	806	N	741	-0-	-65	-0-	71	1	670	3	N	-0-			-0-
01	837	N	826	-0-	-11	-0-	72	1	754	3	N	-0-			-0-
02	728	N	671	-0-	-57	-0-	67	1	604	3	N	-0-			-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

09	780	N	766	-0-	-14	-0-	67	1	699	3	N	-0-			-0-
10	713	N	597	-0-	-116	-0-	597	3			N	-0-			-0-
11	750	N	618	-0-	-132	-0-	54	1	564	3	N	-0-			-0-
12	806	N	519	-0-	-287	-0-	50	1	469	3	N	-0-			-0-
01	589	N	567	-0-	-22	-0-	49	1	518	3	N	-0-			-0-
02	588	N	514	-0-	-74	-0-	51	1	463	3	N	-0-			-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

09	480	N	297	-0-	-183	-0-	26	1	271	3	N	-0-			-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-
11	412	N	412	-0-	-0-	-0-	36	1	376	3	N	-0-			-0-
12	395	N	395	-0-	-0-	-0-	38	1	357	3	N	-0-			-0-
01	403	N	361	-0-	-42	-0-	31	1	330	3	N	-0-			-0-
02	392	N	269	-0-	-123	-0-	27	1	242	3	N	-0-			-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

09	1170	N	791	-0-	-379	-0-	69	1	722	3	N	-0-			-0-
10	930	N	696	-0-	-234	-0-	696	3			N	-0-			-0-
11	721	N	721	-0-	-0-	-0-	63	1	658	3	N	-0-			-0-
12	806	N	691	-0-	-115	-0-	66	1	625	3	N	-0-			-0-
01	826	N	826	-0-	-0-	-0-	72	1	754	3	N	-0-			-0-
02	672	N	604	-0-	-68	-0-	60	1	544	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1087	N	1087	-0-	-0-	-0-	94	1	993	3	N	-0-			-0-
10	775	N	622	-0-	-153	-0-	622	3			N	-0-			-0-
11	750	N	696	-0-	-54	-0-	61	1	635	3	N	-0-			-0-
12	1116	N	717	-0-	-399	-0-	69	1	648	3	N	-0-			-0-
01	1135	N	1135	-0-	-0-	-0-	99	1	1036	3	N	-0-			-0-
02	644	N	559	-0-	-85	-0-	56	1	503	3	N	-0-			-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1020	N	741	-0-	-279	-0-	64	1	677	3	N	-0-			-0-
10	899	N	746	-0-	-153	-0-	746	3			N	-0-			-0-
11	824	N	824	-0-	-0-	-0-	72	1	752	3	N	-0-			-0-
12	775	N	691	-0-	-84	-0-	66	1	625	3	N	-0-			-0-
01	980	N	980	-0-	-0-	-0-	85	1	895	3	N	-0-			-0-
*02	806	N	806	-0-	-0-	-0-	81	1	725	3	N	-0-			-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	395	-0-	-205	-0-	34	1	361	3	N	-0-			-0-
10	434	N	398	-0-	-36	-0-	398	3			N	-0-			-0-
11	490	N	490	-0-	-0-	-0-	43	1	447	3	N	-0-			-0-
12	403	N	346	-0-	-57	-0-	33	1	313	3	N	-0-			-0-
01	438	N	438	-0-	-0-	-0-	38	1	400	3	N	-0-			-0-
02	448	N	313	-0-	-135	-0-	31	1	282	3	N	-0-			-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1020	N	643	-0-	-377	-0-	56	1	587	3	N	-0-			-0-
10	620	N	597	-0-	-23	-0-	597	3			N	-0-			-0-
11	644	N	644	-0-	-0-	-0-	56	1	588	3	N	-0-			-0-
12	651	N	617	-0-	-34	-0-	59	1	558	3	N	-0-			-0-
01	697	N	697	-0-	-0-	-0-	61	1	636	3	N	-0-			-0-
02	588	N	470	-0-	-118	-0-	47	1	423	3	N	-0-			-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1530	N	1359	-0-	-171	-0-	118	1	1241	3	N	-0-			-0-
10	1395	N	1094	-0-	-301	-0-	1094	3			N	-0-			-0-
11	1350	N	979	-0-	-371	-0-	86	1	893	3	N	-0-			-0-
12	1395	N	1112	-0-	-283	-0-	107	1	1005	3	N	-0-			-0-
01	1135	N	1135	-0-	-0-	-0-	99	1	1036	3	N	-0-			-0-
02	924	N	872	-0-	-52	-0-	87	1	785	3	N	-0-			-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	840	-0-	-450	-0-	73	1	767	3	N	-0-			-0-
10	806	N	796	-0-	-10	-0-	796	3			N	-0-			-0-
11	1030	N	1030	-0-	-0-	-0-	90	1	940	3	N	-0-			-0-
12	1087	N	1087	-0-	-0-	-0-	104	1	983	3	N	-0-			-0-
01	1135	N	1135	-0-	-0-	-0-	99	1	1036	3	N	-0-			-0-
02	952	N	872	-0-	-80	-0-	87	1	785	3	N	-0-			-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1140	N	939	-0-	-201	-0-	82	1	857	3	N	-0-			-0-
10	1085	N	820	-0-	-265	-0-	820	3			N	-0-			-0-
11	1133	N	1133	-0-	-0-	-0-	99	1	1034	3	N	-0-			-0-
12	988	N	988	-0-	-0-	-0-	95	1	893	3	N	-0-			-0-
01	903	N	903	-0-	-0-	-0-	79	1	824	3	N	-0-			-0-
02	1064	N	671	-0-	-393	-0-	67	1	604	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

09	330	N	272	-0-	-58	-0-	24	1	248	3	N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	420	N	181	-0-	-239	-0-	16	1	165	3	N	-0-					-0-
12	279	N	148	-0-	-131	-0-	14	1	134	3	N	-0-					-0-
01	217	N	181	-0-	-36	-0-	16	1	165	3	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	16	1	141	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

09	900	N	741	-0-	-159	-0-	64	1	677	3	N	-0-					-0-
10	899	N	622	-0-	-277	-0-	622	3			N	-0-					-0-
11	870	N	696	-0-	-174	-0-	61	1	635	3	N	-0-					-0-
12	775	N	643	-0-	-132	-0-	62	1	581	3	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	56	1	589	3	N	-0-					-0-
02	644	N	582	-0-	-62	-0-	58	1	524	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

09	120	N	99	-0-	-21	-0-	9	1	90	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
12	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
02	84	N	67	-0-	-17	-0-	7	1	60	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

09	1230	N	840	-0-	-390	-0-	73	1	767	3	N	-0-					-0-
10	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
11	840	N	670	-0-	-170	-0-	59	1	611	3	N	-0-					-0-
12	868	N	791	-0-	-77	-0-	76	1	715	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	74	1	777	3	N	-0-					-0-
*02	671	N	671	-0-	-0-	-0-	67	1	604	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

09	570	N	222	-0-	-348	-0-	19	1	203	3	N	-0-					-0-
10	403	N	174	-0-	-229	-0-	174	3			N	-0-					-0-
11	300	N	181	-0-	-119	-0-	16	1	165	3	N	-0-					-0-
12	217	N	173	-0-	-44	-0-	17	1	156	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	16	1	165	3	N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

09	120	N	99	-0-	-21	-0-	9	1	90	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
12	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
02	84	N	67	-0-	-17	-0-	7	1	60	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1038	-0-	-342	-0-	90	1	948	3	N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	1140	N	902	-0-	-238	-0-	79	1	823	3	N	-0-					-0-
12	1087	N	1087	-0-	-0-	-0-	104	1	983	3	N	-0-					-0-
01	1085	N	851	-0-	-234	-0-	74	1	777	3	N	-0-					-0-
02	840	N	783	-0-	-57	-0-	78	1	705	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1087	-0-	-233	-0-	94	1	993	3	N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	1020	N	1005	-0-	-15	-0-	88	1	917	3	N	-0-					-0-
12	1116	N	914	-0-	-202	-0-	88	1	826	3	N	-0-					-0-
01	1085	N	1032	-0-	-53	-0-	90	1	942	3	N	-0-					-0-
02	952	N	537	-0-	-415	-0-	54	1	483	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1186	-0-	-374	-0-	103	1	1083	3	N	-0-					-0-
10	1674	N	1367	-0-	-307	-0-	1367	3			N	-0-					-0-
11	1649	N	1649	-0-	-0-	-0-	144	1	1505	3	N	-0-					-0-
12	1240	N	939	-0-	-301	-0-	90	1	849	3	N	-0-					-0-
01	1364	N	1135	-0-	-229	-0-	99	1	1036	3	N	-0-					-0-
02	1540	N	1253	-0-	-287	-0-	125	1	1128	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	457	-0-	-113	-0-	40	1	417	3	N	-0-					-0-
10	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	41	1	423	3	N	-0-					-0-
12	465	N	408	-0-	-57	-0-	39	1	369	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	39	1	412	3	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	41	1	373	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	692	-0-	-88	-0-	60	1	632	3	N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	63	1	658	3	N	-0-					-0-
12	713	N	691	-0-	-22	-0-	66	1	625	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	63	1	660	3	N	-0-					-0-
02	672	N	627	-0-	-45	-0-	63	1	564	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					Y	5	4	1			2
10	93	N	-0-	-0-	-93	-0-					Y	7	7	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	8	8	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	9	7	1	1	8	3
01	0	N	-0-	-0-	-0-	-0-					Y	7	7	1			3
*02	27	N	27	-0-	-0-	-0-	19	4	8	9	Y	7	9	1			1

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

09	DLQ G-10	186	-0-	186	10283	186	2				N	-0-					-0-
10	DLQ G-10	152	-0-	152	10435	152	2				N	-0-					-0-
11	DLQ G-10	189	-0-	189	10624	189	2				N	-0-					-0-
12	DLQ G-10	NO RPT	-0-	-0-	10624						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	10624						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	10624						N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC 293514
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	36	-0-	-24	-0-	36	3			Y	-0-					-0-
10	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
11	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
01	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*02	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	339	-0-	-51	-0-	339	2			Y	-0-					117
10	372	#	364	-0-	-8	-0-	364	2			Y	-0-					117
11	362	R	362	-0-	-0-	-0-	362	2			Y	-0-					117
12	494	R	494	-0-	-0-	-0-	359	2	135	9	Y	123	149	1			91
01	435	R	435	-0-	-0-	-0-	358	2	77	9	Y	70					161
*02	368	R	368	-0-	-0-	-0-	326	2	42	9	Y	38	162	1			37

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					9
10	0	#	-0-	-0-	-0-	-0-					N	-0-					9
11	0	#	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

09	420 #	386	-0-	-34	-0-	386	2			N	-0-					60
10	434 #	392	-0-	-42	-0-	392	2			N	-0-					60
11	420 #	379	-0-	-41	-0-	379	2			N	-0-					60
12	403 #	369	-0-	-34	-0-	369	2			N	-0-					60
01	403 #	357	-0-	-46	-0-	357	2			N	-0-					60
02	364 #	325	-0-	-39	-0-	325	2			N	-0-					60

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

09	1740 #	1341	-0-	-399	-0-	149	1	1191	2	Y	1					100
						1	9									
10	1519 #	1399	-0-	-120	-0-	154	1	1230	2	Y	14					114
						15	9									
11	1470 #	1136	-0-	-334	-0-	149	1	981	2	Y	5					119
						6	9									
12	1519 #	1277	-0-	-242	-0-	16	1	1170	3	Y	83	190	1			12
						91	9									
01	1457 #	1208	-0-	-249	-0-	16	1	1175	3	Y	15					27
						17	9									
*02	1260 #	978	-0-	-282	-0-	14	1	964	3	Y	-0-					27

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
*02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

09	90 #	-0-	-0-	-90	-0-					Y	-0-					12
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	281	-0-	-19	-0-	255	2	26	9	N	24					194
10	372	#	284	-0-	-88	-0-	260	2	24	9	N	22	177	1			39
11	450	#	294	-0-	-156	-0-	263	2	31	9	N	28					67
12	465	#	289	-0-	-176	-0-	261	2	28	9	N	25					92
01	465	#	285	-0-	-180	-0-	256	2	29	9	N	26					118
02	280	#	265	-0-	-15	-0-	236	2	29	9	N	26					144

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

09	150	#	-0-	-0-	-150	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

7S OIL & GAS, LLC 954992
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

09	450	#	202	-0-	-248	-0-	202	2			N	-0-					176
10	558	#	-0-	-0-	-558	-0-					N	5					181
11	540	#	-0-	-0-	-540	-0-					N	10					191
12	558	#	-0-	-0-	-558	-0-					N	5					196
01	372	#	-0-	-0-	-372	-0-					N	-0-					196
*02	1013	R	1013	-0-	-0-	-0-	1013	3			N	-0-					196

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

09	420	#	131	-0-	-289	-0-	131	2			Y	-0-					13
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	14					27
*01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					27
*02	867	R	867	-0-	-0-	-0-	816	3	51	9	Y	46					73

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

09	38	R	38	-0-	-0-	-0-	38	2			N	-0-					36
10	31	#	-0-	-0-	-31	-0-					N	-0-					36
11	30	#	-0-	-0-	-30	-0-					N	-0-					36
12	31	#	-0-	-0-	-31	-0-					N	-0-					36
01	31	#	-0-	-0-	-31	-0-					N	22					58
02	28	#	-0-	-0-	-28	-0-					N	-0-					58

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

09	30	#	20	-0-	-10	-0-	20	2			Y	-0-					14
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					15
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					16
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					16
02	DLQ G-10		3070	-0-	3070	3070	3070	1			Y	-0-					16

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC //CONT.// 954992

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1050	#	-0-	-0-	-1050	-0-					N	-0-			289
10	1085	#	-0-	-0-	-1085	-0-					N	-0-			289
11	1050	#	-0-	-0-	-1050	-0-					N	-0-			289
12	62	#	-0-	-0-	-62	-0-					N	-0-			289
01	11	#	-0-	-0-	-11	-0-					N	-0-			289
02	0	#	-0-	-0-	-0-	-0-					N	-0-			289

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

09	60	#	13	-0-	-47	-0-	13	2			Y	-0-			90
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			90
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			90
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			90
01	DLQ G-10		3443	-0-	3443	3443	3443	3			Y	-0-			90
02	DLQ G-10		-0-	-0-	-0-	3443					Y	-0-			90

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

09	30	#	7	-0-	-23	-0-	7	2			Y	-0-			5
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			5
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			5
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			5
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	39			44
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			44

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

09	930	#	-0-	-0-	-930	-0-					Y	-0-			46
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			46
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			46
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			46
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1			47
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			47

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

09	180	#	92	-0-	-88	-0-	92	2			Y	-0-			5
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			5
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			5
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			5
01	DLQ G-10		154	-0-	154	154	153	3	1	9	Y	1			6
02	DLQ G-10		181	-0-	181	335	181	1			Y	-0-			6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

09	90	#	29	-0-	-61	-0-	29	2			Y	-0-			53
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			53
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			53
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			53
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			53
02	0	#	-0-	-0-	-0-	-0-					Y	-0-			53

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

09	1500	#	690	-0-	-810	-0-	690	2			Y	-0-			65
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			65
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			65
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			65
01	DLQ G-10		2618	-0-	2618	2618	2618	3			Y	-0-			65
*02	4576	R	1958	-0-	-2618	-0-	1958	1			Y	-0-			65

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	20	-0-	-10	-0-	20	2			Y	-0-					36
10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					36
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					36
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					36
01		DLQ G-10	58	-0-	58	58	58	3			Y	-0-					36
*02	276	R	218	-0-	-58	-0-	218	1			Y	-0-					36

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					37
10	0	#	-0-	-0-	-0-	-0-					N	-0-					37
11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	R	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	2979	R	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
11	2723	R	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
12	2035	R	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
01	1556	R	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
*02	1161	R	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	90	#	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	93	#	58	-0-	-35	-0-	58	2			N	-0-					-0-
01	143	R	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	84	#	70	-0-	-14	-0-	70	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					9
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	198	-0-	-282	-0-	198	3			N	-0-					-0-
10	150	R	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	371	R	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	260	R	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	196	#	187	-0-	-9	-0-	187	3			N	-0-					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

09	DLQ	G-10	72	-0-	72	824	72	3			Y	-0-					-0-
10	DLQ	G-10	148	-0-	148	972	148	3			Y	-0-					-0-
11	DLQ	G-10	158	-0-	158	1130	158	3			Y	-0-					-0-
12	DLQ	G-10	229	-0-	229	1359	229	3			Y	-0-					-0-
01	DLQ	G-10	271	-0-	271	1630	271	3			Y	-0-					-0-
02	DLQ	G-10	157	-0-	157	1787	157	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

09	300	#	236	-0-	-64	-0-	15	1	212	2	N	8	18	1				24
							9	9										
10	310	#	282	-0-	-28	-0-	18	1	253	2	N	10	18	1				16
							11	9										
11	300	#	253	-0-	-47	-0-	16	1	229	2	N	7						23
							8	9										
12	279	#	243	-0-	-36	-0-	15	1	219	2	N	8						31
							9	9										
01	279	#	255	-0-	-24	-0-	16	1	228	2	N	10	17	1				24
							11	9										
02	252	#	203	-0-	-49	-0-	13	1	182	2	N	7						31
							8	9										

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	316	-0-	-44	-0-	20	1	282	2	Y	13	35	1			47
							14	9									
10	383	R	383	-0-	-0-	-0-	24	1	337	2	Y	20	35	1			32
							22	9									
11	360	#	341	-0-	-19	-0-	21	1	305	2	Y	14					46
							15	9									
12	372	#	330	-0-	-42	-0-	20	1	292	2	Y	16					62
							18	9									
01	372	#	347	-0-	-25	-0-	21	1	305	2	Y	19	34	1			47
							21	9									
02	336	#	275	-0-	-61	-0-	17	1	243	2	Y	14					61
							15	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	197	-0-	-13	-0-	197	2			N	-0-					-0-
10	217	#	210	-0-	-7	-0-	210	2			N	-0-					-0-
11	210	#	194	-0-	-16	-0-	194	2			N	-0-					-0-
12	217	#	209	-0-	-8	-0-	16	1	193	3	N	-0-					-0-
01	217	#	207	-0-	-10	-0-	16	1	191	3	N	-0-					-0-
*02	196	#	195	-0-	-1	-0-	14	1	181	3	N	-0-					-0-

7S OIL & GAS, LLC 954992
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		21	-0-	21	21	21	2			Y	-0-					81
10	DLQ G-10		-0-	-0-	-0-	21					Y	-0-					81
11	DLQ G-10		-0-	-0-	-0-	21					Y	-0-					81
12	DLQ G-10		-0-	-0-	-0-	21					Y	-0-					81
01	DLQ G-10		-0-	-0-	-0-	21					Y	-0-					81
*02	21	R	-0-	-0-	-21	-0-					Y	-0-					81

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		163	-0-	163	163	163	2			Y	-0-					-0-
10	282	R	119	-0-	-163	-0-	119	2			Y	-0-					-0-
11	76	R	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
12	186	#	150	-0-	-36	-0-	150	2			Y	-0-					-0-
01	186	#	166	-0-	-20	-0-	166	2			Y	-0-					-0-
02	140	#	82	-0-	-58	-0-	82	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	966	R	966	-0-	-0-	-0-	966	2			N	-0-					-0-
10	967	R	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	1023	R	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
12	979	R	979	-0-	-0-	-0-	979	2			N	-0-					-0-
01	961	R	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*02	876	R	876	-0-	-0-	-0-	876	2			N	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	#	2673	-0-	-27	-0-	2673	2			N	-0-					52
10	3837	R	3837	-0-	-0-	-0-	3837	2			N	-0-					52
11	2839	R	2839	-0-	-0-	-0-	2839	2			N	-0-					52
12	2759	#	2691	-0-	-68	-0-	2691	2			N	-0-					52
01	3844	#	2861	-0-	-983	-0-	2861	2			N	-0-					52
02	3472	#	2416	-0-	-1056	-0-	2416	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2659	R	2659	-0-	-0-	-0-	2655	2	4	9	N	4					61
10	2346	R	2346	-0-	-0-	-0-	2339	2	7	9	N	6	4	8			63
11	2891	R	2891	-0-	-0-	-0-	2885	2	6	9	N	5					68
12	2759	#	2744	-0-	-15	-0-	2738	2	6	9	N	5					73
01	2799	R	2799	-0-	-0-	-0-	2781	2	18	9	N	16	4	8			85
*02	2887	R	2887	-0-	-0-	-0-	2883	2	4	9	N	4					89

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 03/16/2017

7S OIL & GAS, LLC 954992
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	291	-0-	291	291	291	2			Y	-0-					26
10	DLQ	G-10	-0-	-0-	-0-	291					Y	-0-					26
11	DLQ	G-10	-0-	-0-	-0-	291					Y	-0-					26
12	DLQ	G-10	-0-	-0-	-0-	291					Y	-0-					26
01	DLQ	G-10	-0-	-0-	-0-	291					Y	-0-					26
*02	291	R	-0-	-0-	-291	-0-					Y	32					58

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		276	-0-	276	276	276	2			Y	-0-					14
10	DLQ G-10		-0-	-0-	-0-	276					Y	-0-					14
11	DLQ G-10		-0-	-0-	-0-	276					Y	-0-					14
12	DLQ G-10		-0-	-0-	-0-	276					Y	-0-					14
01	DLQ G-10		-0-	-0-	-0-	276					Y	-0-					14
*02	284	R	8	-0-	-276	-0-	8	1			Y	-0-					14

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		110	-0-	110	110	110	2			Y	-0-					78
10	DLQ G-10		-0-	-0-	-0-	110					Y	-0-					78
11	DLQ G-10		76	-0-	76	186	76	1			Y	-0-					78
12	DLQ G-10		-0-	-0-	-0-	186					Y	-0-					78
01	DLQ G-10		-0-	-0-	-0-	186					Y	-0-					78
*02	186	R	-0-	-0-	-186	-0-					Y	-0-					78

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		46	-0-	46	46	46	2			Y	-0-					4
10	DLQ G-10		189	-0-	189	235	189	2			Y	-0-					4
11	DLQ G-10		213	-0-	213	448	213	2			Y	-0-					4
12	DLQ G-10		133	-0-	133	581	133	2			Y	-0-					4
01	DLQ G-10		-0-	-0-	-0-	581					Y	1					5
*02	1274	R	693	-0-	-581	-0-	693	1			Y	-0-					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					1
10	DLQ G-10		154	-0-	154	185	154	2			Y	-0-					1
11	DLQ G-10		268	-0-	268	453	268	2			Y	-0-					1
12	DLQ G-10		38	-0-	38	491	38	2			Y	-0-					1
01	DLQ G-10		369	-0-	369	860	369	3			Y	-0-					1
*02	1021	R	161	-0-	-860	-0-	161	1			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	R	321	-0-	-0-	-0-	285	2	36	9	N	33					160
10	310	#	216	-0-	-94	-0-	216	2			N	-0-					160
11	300	#	12	-0-	-288	-0-	12	2			N	-0-					160
12	2962	R	2962	-0-	-0-	-0-	2887	2	75	9	N	68	165	1			63
*01	1984	R	1984	-0-	-0-	-0-	1887	3	97	9	N	88					151
*02	1799	R	1799	-0-	-0-	-0-	1743	1	56	9	N	51					202

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
GANADOR OPERATING, LLC 293514
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
GANADOR OPERATING, LLC 293514
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
GANADOR OPERATING, LLC //CONT.// 293514
WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

09	180	N	50	-0-	-130	-0-	50	3			Y	-0-					-0-
10	186	N	46	-0-	-140	-0-	46	3			Y	-0-					-0-
11	180	N	48	-0-	-132	-0-	48	3			Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

09	842	N	842	-0-	-0-	-0-	841	2	1	9	N	1					102
10	806	N	796	-0-	-10	-0-	796	2			N	-0-					102
11	840	N	819	-0-	-21	-0-	819	2			N	-0-					102
12	868	N	865	-0-	-3	-0-	16	1	847	3	N	2					104
							2	9									
01	886	N	886	-0-	-0-	-0-	16	1	869	3	N	1					105
							1	9									
*02	805	N	805	-0-	-0-	-0-	14	1	789	3	N	2					107
							2	9									

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

09	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
02	84	N	61	-0-	-23	-0-	61	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	533	-0-	-7	-0-	532	2	1	9	N	1					63
10	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					65
11	510	N	497	-0-	-13	-0-	495	2	2	9	N	2					67
12	558	N	523	-0-	-35	-0-	16	1	507	3	N	-0-					67
01	527	N	505	-0-	-22	-0-	16	1	489	3	N	-0-					67
*02	506	N	506	-0-	-0-	-0-	14	1	490	3	N	2					69
							2	9									

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	857	3	N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	3	N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3	N	-0-					-0-
12	899	N	866	-0-	-33	-0-	866	3	N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3	N	-0-					-0-
*02	832	N	832	-0-	-0-	-0-	832	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	957	N	957	-0-	-0-	-0-	957	3	Y	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	3	Y	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	3	Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3	Y	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3	Y	-0-					-0-
*02	1201	N	1201	-0-	-0-	-0-	1201	3	Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	2	N	-0-					-0-
10	310	N	183	-0-	-127	-0-	183	2	N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	2	N	-0-					-0-
12	341	N	77	-0-	-264	-0-	77	2	N	-0-					-0-
01	186	N	143	-0-	-43	-0-	143	2	N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	2	N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	143	-0-	-187	-0-	143	2	N	-0-					-0-
10	186	N	77	-0-	-109	-0-	77	2	N	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	2	N	-0-					-0-
12	155	N	24	-0-	-131	-0-	24	2	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2	N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	2	N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1878	N	1878	-0-	-0-	-0-	1878	2	N	-0-					-0-
10	1178	N	1115	-0-	-63	-0-	1115	2	N	-0-					-0-
11	1140	N	814	-0-	-326	-0-	814	2	N	-0-					-0-
12	1178	N	349	-0-	-829	-0-	349	2	N	-0-					-0-
01	1116	N	291	-0-	-825	-0-	291	2	N	-0-					-0-
02	756	N	718	-0-	-38	-0-	718	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

09	930	N	343	-0-	-587	-0-	343	2			N	-0-					-0-
10	372	N	248	-0-	-124	-0-	248	2			N	-0-					-0-
11	300	N	93	-0-	-207	-0-	93	2			N	-0-					-0-
12	341	N	59	-0-	-282	-0-	59	2			N	-0-					-0-
01	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	420	N	190	-0-	-230	-0-	190	2			N	-0-					-0-
12	837	N	262	-0-	-575	-0-	262	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

09	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
10	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
11	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
12	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
*02	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

09	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-
02	196	N	110	-0-	-86	-0-	110	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

09	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
12	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
01	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
*02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-
10	310	N	96	-0-	-214	-0-	96	2			N	-0-					-0-
11	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
12	217	N	4	-0-	-213	-0-	4	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

09	1971	X	1971	-0-	-0-	-0-	30	1	1941	2	N	-0-					5
10	2050	X	2050	-0-	-0-	-0-	31	1	2019	2	N	-0-					5
11	2012	X	2012	-0-	-0-	-0-	30	1	1982	2	N	-0-					5
12	2166	X	2166	-0-	-0-	-0-	31	1	2135	2	N	-0-					5
01	1868	X	1868	-0-	-0-	-0-	31	1	1837	2	N	-0-					5
*02	1840	N	1840	-0-	-0-	-0-	28	1	1812	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

09	5040	X	4779	-0-	-261	-0-	30	1	4749	2	N	-0-					1
10	5208	X	4935	-0-	-273	-0-	31	1	4903	2	N	1	1	8			1
							1	9									
11	4890	X	4695	-0-	-195	-0-	30	1	4665	2	N	-0-					1
12	5022	X	4911	-0-	-111	-0-	31	1	4880	2	N	-0-					1
01	4960	X	4921	-0-	-39	-0-	31	1	4890	2	N	-0-					1
02	4452	X	4365	-0-	-87	-0-	28	1	4337	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

09	5610	X	5533	-0-	-77	-0-	30	1	5503	2	N	-0-					-0-
10	5797	X	5603	-0-	-194	-0-	31	1	5572	2	N	-0-					-0-
11	5610	X	5428	-0-	-182	-0-	30	1	5398	2	N	-0-					-0-
12	5987	X	5987	-0-	-0-	-0-	31	1	5956	2	N	-0-					-0-
01	5886	X	5886	-0-	-0-	-0-	31	1	5855	2	N	-0-					-0-
02	5152	X	5142	-0-	-10	-0-	28	1	5114	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	11	1	391	2	N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	20	1	395	2	N	-0-					-0-
01	403	N	381	-0-	-22	-0-	29	1	352	2	N	-0-					-0-
02	364	N	352	-0-	-12	-0-	108	1	244	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1380	N	1357	-0-	-23	-0-	1357	2			N	-0-			-0-
10	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-			-0-
11	1355	N	1355	-0-	-0-	-0-	34	1	1321	2	N	-0-			-0-
12	1395	N	1391	-0-	-4	-0-	67	1	1324	2	N	-0-			-0-
01	1395	N	1384	-0-	-11	-0-	107	1	1277	2	N	-0-			-0-
02	1260	N	1247	-0-	-13	-0-	381	1	866	2	N	-0-			-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	871	-0-	-29	-0-	871	2			N	-0-			-0-
10	905	N	905	-0-	-0-	-0-	905	2			N	-0-			-0-
11	879	N	879	-0-	-0-	-0-	23	1	856	2	N	-0-			-0-
12	899	N	891	-0-	-8	-0-	43	1	848	2	N	-0-			-0-
01	899	N	888	-0-	-11	-0-	69	1	819	2	N	-0-			-0-
02	812	N	735	-0-	-77	-0-	225	1	510	2	N	-0-			-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2550	N	2446	-0-	-104	-0-	2446	2			N	-0-			-0-
10	2573	N	2484	-0-	-89	-0-	2484	2			N	-0-			-0-
11	2509	N	2509	-0-	-0-	-0-	64	1	2445	2	N	-0-			-0-
12	2542	N	2495	-0-	-47	-0-	120	1	2375	2	N	-0-			-0-
01	2531	N	2531	-0-	-0-	-0-	196	1	2335	2	N	-0-			-0-
02	2352	N	2330	-0-	-22	-0-	712	1	1618	2	N	-0-			-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1530	N	1466	-0-	-64	-0-	1466	2			N	-0-			-0-
10	1550	N	1493	-0-	-57	-0-	1493	2			N	-0-			-0-
11	1470	N	1430	-0-	-40	-0-	36	1	1394	2	N	-0-			-0-
12	1540	N	1540	-0-	-0-	-0-	74	1	1466	2	N	-0-			-0-
01	1488	N	1478	-0-	-10	-0-	115	1	1363	2	N	-0-			-0-
02	1344	N	1327	-0-	-17	-0-	406	1	921	2	N	-0-			-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1681	-0-	-59	-0-	1681	2			N	-0-			-0-
10	1767	N	1697	-0-	-70	-0-	1697	2			N	-0-			-0-
11	1710	N	1500	-0-	-210	-0-	38	1	1462	2	N	-0-			-0-
12	1736	N	1731	-0-	-5	-0-	84	1	1647	2	N	-0-			-0-
01	1760	N	1760	-0-	-0-	-0-	136	1	1624	2	N	-0-			-0-
*02	1508	N	1508	-0-	-0-	-0-	461	1	1047	2	N	-0-			-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-			-0-
10	975	N	975	-0-	-0-	-0-	975	2			N	-0-			-0-
11	940	N	940	-0-	-0-	-0-	24	1	916	2	N	-0-			-0-
12	975	N	975	-0-	-0-	-0-	47	1	928	2	N	-0-			-0-
01	984	N	984	-0-	-0-	-0-	77	1	907	2	N	-0-			-0-
*02	870	N	870	-0-	-0-	-0-	266	1	604	2	N	-0-			-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	960	-0-	-180	-0-	960	2			N	-0-					57
10	1333	N	1046	-0-	-287	-0-	1046	2			N	-0-					57
11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					57
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					57
01	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					57
02	1204	N	1181	-0-	-23	-0-	1181	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	60	-0-	-30	-0-	60	2			N	-0-					23
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					23
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					23
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					23
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					23
*02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	#	578	-0-	-832	-0-	577	2	1	9	N	1					7
10	1457	#	382	-0-	-1075	-0-	382	2			N	-0-					7
11	1410	#	540	-0-	-870	-0-	539	2	1	9	N	1					8
12	1178	#	204	-0-	-974	-0-	204	2			N	-0-					8
01	1054	#	287	-0-	-767	-0-	286	2	1	9	N	1					9
*02	1025	R	1025	-0-	-0-	-0-	1024	2	1	9	N	1					10

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	735	-0-	-15	-0-	735	2			N	-0-					-0-
10	744	N	209	-0-	-535	-0-	209	2			N	-0-					-0-
11	750	N	348	-0-	-402	-0-	348	2			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	2	-0-	-238	-0-	2	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	496	N	327	-0-	-169	-0-	50	1	277	3	N	-0-					120
11	60	N	-0-	-0-	-60	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	341	N	-0-	-0-	-341	-0-					N	-0-					120
*02	748	N	748	-0-	-0-	-0-	100	1	612	3	N	33					153
							36	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

09	579	N	579	-0-	-0-	-0-	150	1	429	2	N	-0-					13
10	651	N	584	-0-	-67	-0-	155	1	429	3	N	-0-					13
11	630	N	557	-0-	-73	-0-	150	1	407	3	N	-0-					13
12	589	N	552	-0-	-37	-0-	155	1	397	3	N	-0-					13
01	589	N	523	-0-	-66	-0-	135	1	388	3	N	-0-					13
02	532	N	520	-0-	-12	-0-	140	1	358	3	N	20					33
							22	9									

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

09	300	N	294	-0-	-6	-0-	294	3			N	-0-					214
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					214
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					214
12	310	N	297	-0-	-13	-0-	297	3			N	-0-					214
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					214
02	280	N	3	-0-	-277	-0-	3	3			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

09	60	N	27	-0-	-33	-0-	27	3			N	-0-					86
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					86
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					86
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					86
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					86
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					86

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					49
10	465	N	383	-0-	-82	-0-	383	3			Y	-0-					49
11	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					49
12	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					49
01	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					49
02	504	N	355	-0-	-149	-0-	355	3			Y	-0-					49
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A																	
09	633	N	633	-0-	-0-	-0-	629	3	4	9	N	4					98
10	661	N	661	-0-	-0-	-0-	652	3	9	9	N	8					106
11	630	N	629	-0-	-1	-0-	625	3	4	9	N	4					110
12	651	N	646	-0-	-5	-0-	640	3	6	9	N	5					115
01	651	N	645	-0-	-6	-0-	642	3	3	9	N	3					118
02	588	N	570	-0-	-18	-0-	563	3	7	9	N	6					124
SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A																	
09	510	N	204	-0-	-306	-0-	204	3			N	-0-					178
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					178
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					178
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					178
01	350	N	350	-0-	-0-	-0-	348	3	2	9	N	2	2	8			178
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					178
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A																	
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					49
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					49
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					49
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					49
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					49
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					49
COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A																	
09	690	N	670	-0-	-20	-0-	661	3	9	9	N	8					60
10	694	N	694	-0-	-0-	-0-	683	3	11	9	N	10					70
11	660	N	547	-0-	-113	-0-	537	3	10	9	N	9					79
12	692	N	692	-0-	-0-	-0-	683	3	9	9	N	8					87
01	682	N	606	-0-	-76	-0-	598	3	8	9	N	7	2	8			92
*02	638	N	638	-0-	-0-	-0-	628	3	10	9	N	9					101
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787																	
09	1080	N	220	-0-	-860	-0-	190	3	30	9	N	27					195
10	248	N	184	-0-	-64	-0-	178	3	6	9	N	5					200
11	330	N	224	-0-	-106	-0-	216	3	8	9	N	7					207
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					207
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					207
*02	418	N	418	-0-	-0-	-0-	408	3	10	9	N	9					216
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028																	
09	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					25
10	1180	N	1180	-0-	-0-	-0-	1174	3	6	9	Y	5					30
11	1140	N	1021	-0-	-119	-0-	1021	3			Y	-0-					30
12	1186	N	1186	-0-	-0-	-0-	1183	3	3	9	Y	3					33
01	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					33
*02	1030	N	1030	-0-	-0-	-0-	1028	3	2	9	Y	2					35

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					15

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	6	3	2	9	N	2	2	8			27
10	14	N	6	-0-	-8	-0-	6	3			N	-0-					27
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					27
12	8	N	5	-0-	-3	-0-	5	3			N	-0-					27
01	6	N	4	-0-	-2	-0-	4	3			N	-0-					27
02	6	N	-0-	-0-	-6	-0-					N	-0-					27

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2262	-0-	-408	-0-	2254	3	8	9	N	7					169
10	2542	X	2411	-0-	-131	-0-	2393	3	18	9	N	16					185
11	2313	N	2313	-0-	-0-	-0-	2307	3	6	9	N	5					190
12	2392	N	2392	-0-	-0-	-0-	2384	3	8	9	N	7					197
01	2418	N	2298	-0-	-120	-0-	2266	3	32	9	N	29					226
02	2156	N	2012	-0-	-144	-0-	1994	3	18	9	N	16					242

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	276	-0-	-264	-0-	276	3			Y	-0-					10
10	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					10
11	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					10
12	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					10
01	558	N	524	-0-	-34	-0-	524	3			Y	-0-					10
*02	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					10

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	64	-0-	-26	-0-	62	3	2	9	N	2					103
10	97	N	97	-0-	-0-	-0-	91	3	6	9	N	5					108
11	90	N	41	-0-	-49	-0-	39	3	2	9	N	2					110
12	62	N	48	-0-	-14	-0-	46	3	2	9	N	2					112
01	93	N	74	-0-	-19	-0-	70	3	4	9	N	4					116
*02	48	N	48	-0-	-0-	-0-	45	3	3	9	N	3					119

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					27
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					27
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					27
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					27
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					27
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					27

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-		-15	-0-	75	3			N	-0-					77
10	248	N	29	-0-		-219	-0-	29	3			N	-0-					77
11	150	N	12	-0-		-138	-0-	12	3			N	-0-					77
12	93	N	7	-0-		-86	-0-	7	3			N	-0-					77
01	31	N	-0-	-0-		-31	-0-					N	-0-					77
02	12	N	-0-	-0-		-12	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-		-0-	-0-	697	3	2	9	Y	2					20
10	732	N	732	-0-		-0-	-0-	729	3	3	9	Y	3					23
11	720	N	481	-0-		-239	-0-	479	3	2	9	Y	2					25
12	713	N	466	-0-		-247	-0-	465	3	1	9	Y	1					26
01	744	N	422	-0-		-322	-0-	421	3	1	9	Y	1					27
02	448	N	291	-0-		-157	-0-	290	3	1	9	Y	1					28

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	635	-0-		-25	-0-	635	3			Y	-0-					11
10	651	N	634	-0-		-17	-0-	632	3	2	9	Y	2					13
11	630	N	614	-0-		-16	-0-	613	3	1	9	Y	1					14
12	651	N	614	-0-		-37	-0-	613	3	1	9	Y	1					15
01	641	N	641	-0-		-0-	-0-	640	3	1	9	Y	1					16
02	560	N	530	-0-		-30	-0-	529	3	1	9	Y	1					17

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	623	-0-		-37	-0-	612	3	11	9	Y	10					40
10	651	N	361	-0-		-290	-0-	355	3	6	9	Y	5					45
11	690	N	521	-0-		-169	-0-	517	3	4	9	Y	4					49
12	651	N	584	-0-		-67	-0-	581	3	3	9	Y	3					52
01	672	N	672	-0-		-0-	-0-	665	3	7	9	Y	6					58
*02	519	N	519	-0-		-0-	-0-	516	3	3	9	Y	3					61

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	805	-0-		-125	-0-	801	3	4	9	Y	4					48
10	899	N	809	-0-		-90	-0-	806	3	3	9	Y	3					51
11	750	N	729	-0-		-21	-0-	725	3	4	9	Y	4					55
12	837	N	833	-0-		-4	-0-	831	3	2	9	Y	2					57
01	1063	N	1063	-0-		-0-	-0-	1062	3	1	9	Y	1					58
*02	953	N	953	-0-		-0-	-0-	947	3	6	9	Y	5	57	1			6

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1579	-0-		-101	-0-	1572	3	7	9	Y	6					25
10	1612	N	1604	-0-		-8	-0-	1598	3	6	9	Y	5					30
11	1590	N	1567	-0-		-23	-0-	1561	3	6	9	Y	5					35
12	1666	N	1666	-0-		-0-	-0-	1660	3	6	9	Y	5					40
01	1670	N	1670	-0-		-0-	-0-	1652	3	18	9	Y	16					56
02	1456	N	1244	-0-		-212	-0-	1234	3	10	9	Y	9	63	1			2

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	329	-0-		-31	-0-	329	3			N	-0-					51
10	372	N	324	-0-		-48	-0-	324	3			N	-0-					51
11	330	N	296	-0-		-34	-0-	296	3			N	-0-					51
12	341	N	279	-0-		-62	-0-	279	3			N	-0-					51
01	310	N	271	-0-		-39	-0-	271	3			N	-0-					51
02	280	N	238	-0-		-42	-0-	238	3			N	-0-					51

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	426	-0-	-54	-0-	423	3	3	9	Y	3					29
10	465	N	416	-0-	-49	-0-	410	3	6	9	Y	5					34
11	420	N	384	-0-	-36	-0-	381	3	3	9	Y	3					37
12	434	N	387	-0-	-47	-0-	385	3	2	9	Y	2					39
01	403	N	399	-0-	-4	-0-	397	3	2	9	Y	2					41
02	364	N	341	-0-	-23	-0-	339	3	2	9	Y	2					43

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	429	3	4	9	Y	4					21
10	445	N	445	-0-	-0-	-0-	441	3	4	9	Y	4					25
11	420	N	420	-0-	-0-	-0-	414	3	6	9	Y	5					30
12	403	N	366	-0-	-37	-0-	360	3	6	9	Y	5					35
01	423	N	423	-0-	-0-	-0-	409	3	14	9	Y	13					48
*02	393	N	393	-0-	-0-	-0-	384	3	9	9	Y	8	52	1			4

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	709	-0-	-41	-0-	703	3	6	9	Y	5					24
10	713	N	706	-0-	-7	-0-	700	3	6	9	Y	5					29
11	690	N	672	-0-	-18	-0-	665	3	7	9	Y	6					35
12	744	N	661	-0-	-83	-0-	654	3	7	9	Y	6					41
01	728	N	728	-0-	-0-	-0-	711	3	17	9	Y	15					56
02	616	N	481	-0-	-135	-0-	471	3	10	9	Y	9	62	1			3

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	664	3	11	9	Y	10					99
10	576	N	576	-0-	-0-	-0-	567	3	9	9	Y	8					107
11	660	N	659	-0-	-1	-0-	648	3	11	9	Y	10					117
12	682	N	679	-0-	-3	-0-	672	3	7	9	Y	6					123
01	589	N	528	-0-	-61	-0-	527	3	1	9	Y	1					124
02	588	N	551	-0-	-37	-0-	540	3	11	9	Y	10	131	1			3

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					18
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					18
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					18
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					18
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					18
02	224	N	220	-0-	-4	-0-	219	3	1	9	N	1					19

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER

MCDONNOLD OPERATING, INC. 548163

JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLOY OPERATING, INC. 593077

NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-					3
10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					3
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					3
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					3
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					3
*02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					3

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1010	-0-	-40	-0-	1010	3			Y	-0-					12
10	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					12
11	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					12
12	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					12
01	1054	N	972	-0-	-82	-0-	972	3			Y	-0-					12
*02	971	X	971	-0-	-0-	-0-	971	3			Y	-0-					12

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1010	-0-	-40	-0-	1010	3			N	-0-					12
10	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					12
11	981	N	981	-0-	-0-	-0-	981	3			N	-0-					12
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					12
01	1054	N	972	-0-	-82	-0-	972	3			N	-0-					12
*02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					12

OXY USA INC. 630591

WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	6	2	8			47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	9	5	8			54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	10	4	8			60

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

09	60	N	54	-0-	-6	-0-	54	2			N	-0-					8
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					8
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					8
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					8

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

09	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					25
10	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					25
11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					25
12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					25
01	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					25
*02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					3
10	403	N	396	-0-	-7	-0-	396	2			N	-0-					3
11	420	N	400	-0-	-20	-0-	400	2			N	-0-					3
12	434	N	376	-0-	-58	-0-	376	2			N	-0-					3
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					3
*02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					3

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					7
10	279	N	254	-0-	-25	-0-	254	2			N	-0-					7
11	270	N	218	-0-	-52	-0-	218	2			N	-0-					7
12	279	N	206	-0-	-73	-0-	206	2			N	-0-					7
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					7
*02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					7

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					7
10	589	N	425	-0-	-164	-0-	425	2			N	-0-					7
11	600	N	417	-0-	-183	-0-	417	2			N	-0-					7
12	620	N	372	-0-	-248	-0-	372	2			N	-0-					7
01	434	N	394	-0-	-40	-0-	394	2			N	-0-					7
02	392	N	332	-0-	-60	-0-	332	2			N	-0-					7

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					48
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					48
11	150	N	126	-0-	-24	-0-	126	2			N	-0-					48
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					48
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					48
02	112	N	109	-0-	-3	-0-	108	2	1	9	N	1					49

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	3					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	4					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	6					52

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					3
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					3
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					3
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					3
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					3
*02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					3

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					8
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					8
11	270	N	218	-0-	-52	-0-	218	2			N	-0-					8
12	310	N	196	-0-	-114	-0-	196	2			N	-0-					8
01	310	N	197	-0-	-113	-0-	197	2			N	-0-					8
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					8

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	2					24
10	T. A.		-0-	-0-	-0-	-0-					N	2					26
11	T. A.		-0-	-0-	-0-	-0-					N	3					29
12	T. A.		-0-	-0-	-0-	-0-					N	4					33
01	T. A.		-0-	-0-	-0-	-0-					N	4					37
02	T. A.		-0-	-0-	-0-	-0-					N	5					42

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	1					23
10	T. A.		-0-	-0-	-0-	-0-					N	3					26
11	T. A.		-0-	-0-	-0-	-0-					N	3					29
12	T. A.		-0-	-0-	-0-	-0-					N	4					33
01	T. A.		-0-	-0-	-0-	-0-					N	3					36
02	T. A.		-0-	-0-	-0-	-0-					N	6					42

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					7
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					7
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					7
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					7
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					7
02	336	N	332	-0-	-4	-0-	332	2			N	-0-					7

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					7
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					7
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					7
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					7
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					7
02	336	N	332	-0-	-4	-0-	332	2			N	-0-					7

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					174
10	753	N	753	-0-	-0-	-0-	747	2	6	9	N	5					179
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					179
12	744	N	738	-0-	-6	-0-	738	2			N	-0-					179
01	744	N	727	-0-	-17	-0-	727	2			N	-0-					179
02	672	N	657	-0-	-15	-0-	657	2			N	-0-					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-			9
10	93	N	86	-0-	-7	-0-	86	2			Y	-0-			9
11	75	N	75	-0-	-0-	-0-	75	2			Y	-0-			9
12	76	N	76	-0-	-0-	-0-	76	2			Y	-0-			9
01	93	N	80	-0-	-13	-0-	80	2			Y	-0-			9
02	84	N	76	-0-	-8	-0-	76	2			Y	-0-			9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

09	870	N	801	-0-	-69	-0-	798	2	3	9	N	3			38
10	868	N	803	-0-	-65	-0-	795	2	8	9	N	7			45
11	840	N	749	-0-	-91	-0-	743	2	6	9	N	5			50
12	862	N	862	-0-	-0-	-0-	852	2	10	9	N	9			59
01	814	N	814	-0-	-0-	-0-	806	2	8	9	N	7			66
02	700	N	664	-0-	-36	-0-	657	2	7	9	N	6			72

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

09	47	N	47	-0-	-0-	-0-	47	2			N	-0-			-0-
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-			-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-			-0-
12	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-			-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-			-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

09	0	N	-0-	-0-	-0-	-0-					N	-0-			29
10	0	N	-0-	-0-	-0-	-0-					N	-0-			29
11	0	N	-0-	-0-	-0-	-0-					N	-0-			29
12	0	N	-0-	-0-	-0-	-0-					N	-0-			29
01	0	N	-0-	-0-	-0-	-0-					N	-0-			29
02	0	N	-0-	-0-	-0-	-0-					N	-0-			29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	1240	N	719	-0-	-521	-0-	719	2			N	-0-					-0-
11	1020	N	417	-0-	-603	-0-	417	2			N	-0-					-0-
12	899	N	288	-0-	-611	-0-	288	2			N	-0-					-0-
01	713	N	268	-0-	-445	-0-	268	2			N	-0-					-0-
02	392	N	323	-0-	-69	-0-	323	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

09	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					99
10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					99
11	270	N	235	-0-	-35	-0-	235	2			Y	-0-					99
12	248	N	243	-0-	-5	-0-	243	2			Y	-0-					99
01	248	N	237	-0-	-11	-0-	237	2			Y	-0-					99
*02	200	N	200	-0-	-0-	-0-	198	2	2	9	Y	2					101

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					17
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					17
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					17
01	14	N	12	-0-	-2	-0-	12	2			N	-0-					17
02	13	N	11	-0-	-2	-0-	11	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
02	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					26
10	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					26
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					26
12	620	N	605	-0-	-15	-0-	605	2			Y	-0-					26
01	620	N	586	-0-	-34	-0-	586	2			Y	-0-					26
02	560	N	530	-0-	-30	-0-	530	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

09	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					114
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					114
11	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					114
12	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					114
01	217	N	167	-0-	-50	-0-	167	2			Y	-0-					114
02	252	N	119	-0-	-133	-0-	119	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
*02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	414	-0-	-126	-0-	414	2			N	-0-					11
10	465	N	423	-0-	-42	-0-	423	2			N	-0-					11
11	450	N	423	-0-	-27	-0-	423	2			N	-0-					11
12	446	N	446	-0-	-0-	-0-	446	2			N	-0-					11
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					11
*02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	936	-0-	-54	-0-	933	2	3	9	N	3					102
10	992	N	960	-0-	-32	-0-	953	2	7	9	N	6					108
11	960	N	920	-0-	-40	-0-	910	2	10	9	N	9	102	0			15
12	961	N	925	-0-	-36	-0-	915	2	10	9	N	9					24
01	961	N	929	-0-	-32	-0-	908	2	21	9	N	19					43
02	868	N	802	-0-	-66	-0-	793	2	9	9	N	8					51

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
10	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
11	690	N	609	-0-	-81	-0-	609	2			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
02	560	N	533	-0-	-27	-0-	533	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1391	-0-	-49	-0-	1391	2			N	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
12	1426	N	1026	-0-	-400	-0-	1026	2			N	-0-					-0-
01	1550	N	1193	-0-	-357	-0-	1193	2			N	-0-					-0-
02	1204	N	868	-0-	-336	-0-	868	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
10	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
12	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
*02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	690	2	2	9	N	2					70
10	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					72
11	690	N	669	-0-	-21	-0-	665	2	4	9	N	4					76
12	713	N	690	-0-	-23	-0-	690	2			N	-0-					76
01	713	N	661	-0-	-52	-0-	661	2			N	-0-					76
02	616	N	549	-0-	-67	-0-	549	2			N	-0-					76

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	656	2	8	9	N	7					192
10	682	N	666	-0-	-16	-0-	666	2			N	-0-					192
11	660	N	641	-0-	-19	-0-	638	2	3	9	N	3	82	0			113
12	682	N	662	-0-	-20	-0-	662	2			N	-0-					113
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					113
02	588	N	573	-0-	-15	-0-	573	2			N	-0-					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
10	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					-0-
11	1200	N	1067	-0-	-133	-0-	1067	2			N	-0-					-0-
12	1271	N	1195	-0-	-76	-0-	1195	2			N	-0-					-0-
01	1085	N	1052	-0-	-33	-0-	1052	2			N	-0-					-0-
02	1008	N	838	-0-	-170	-0-	838	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	147	2	3	9	N	3					129
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					129
11	180	N	58	-0-	-122	-0-	58	2			N	-0-					129
12	190	N	190	-0-	-0-	-0-	186	2	4	9	N	4					133
01	124	N	77	-0-	-47	-0-	77	2			N	-0-					133
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	196	N	176	-0-	-20	-0-	176	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1568	-0-	-682	-0-	1568	2			N	-0-					86
10	2325	X	1986	-0-	-339	-0-	1986	2			N	-0-					86
11	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					86
12	1812	X	1812	-0-	-0-	-0-	1810	2	2	9	N	2					88
01	1984	N	633	-0-	-1351	-0-	633	2			N	-0-					88
02	2100	N	631	-0-	-1469	-0-	631	2			N	-0-					88

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	540	N	499	-0-	-41	-0-	499	2			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
01	527	N	438	-0-	-89	-0-	438	2			N	-0-					-0-
02	476	N	377	-0-	-99	-0-	377	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	91	2	3	9	N	3					23
10	403	N	395	-0-	-8	-0-	389	2	6	9	N	5					28
11	431	N	431	-0-	-0-	-0-	428	2	3	9	N	3					31
12	476	N	476	-0-	-0-	-0-	472	2	4	9	N	4					35
01	473	N	473	-0-	-0-	-0-	467	2	6	9	N	5					40
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					40

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1160	-0-	-10	-0-	1160	2			N	-0-					-0-
10	1209	N	1195	-0-	-14	-0-	1195	2			N	-0-					-0-
11	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
12	1209	N	941	-0-	-268	-0-	941	2			N	-0-					-0-
01	1209	N	850	-0-	-359	-0-	850	2			N	-0-					-0-
02	1092	N	796	-0-	-296	-0-	796	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099

WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-			66
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-			66
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-			66
12	30	N	30	-0-	-0-	-0-	16	1	14	3	N	-0-			66
01	23	N	23	-0-	-0-	-0-	16	1	7	3	N	-0-			66
*02	37	N	37	-0-	-0-	-0-	14	1	23	3	N	-0-			66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	827	N	827	-0-	-0-	-0-	827	2			N	-0-			-0-
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-			-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-			-0-
12	868	N	812	-0-	-56	-0-	16	1	796	3	N	-0-			-0-
01	868	N	725	-0-	-143	-0-	16	1	709	3	N	-0-			-0-
*02	756	N	351	-0-	-405	-0-	14	1	337	3	N	-0-			-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-			-0-
12	117	N	117	-0-	-0-	-0-	16	1	101	3	N	-0-			-0-
01	115	N	115	-0-	-0-	-0-	16	1	99	3	N	-0-			-0-
*02	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-			-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	787	-0-	-173	-0-	787	2			N	-0-			97
10	837	N	801	-0-	-36	-0-	801	2			N	-0-			97
11	810	N	662	-0-	-148	-0-	662	2			N	-0-			97
12	806	N	28	-0-	-778	-0-	16	1	12	3	N	-0-			97
01	806	N	707	-0-	-99	-0-	16	1	691	3	N	-0-			97
*02	616	N	516	-0-	-100	-0-	14	1	502	3	N	-0-			97

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	354	-0-	-6	-0-	354	2			N	-0-					155
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					155
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					155
12	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					155
01	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					155
*02	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					155

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
11	540	N	465	-0-	-75	-0-	465	2			N	-0-					-0-
12	527	N	306	-0-	-221	-0-	306	2			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	16	1	675	3	N	-0-					-0-
01	682	N	625	-0-	-57	-0-	16	1	609	3	N	-0-					-0-
*02	616	N	359	-0-	-257	-0-	14	1	345	3	N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	554	-0-	-856	-0-	554	2			N	-0-					136
10	1426	X	818	-0-	-608	-0-	818	2			N	-0-					136
11	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					136
12	1426	X	1421	-0-	-5	-0-	16	1	1405	3	N	-0-					136
01	1426	X	1285	-0-	-141	-0-	16	1	1269	3	N	-0-					136
*02	1400	X	885	-0-	-515	-0-	14	1	871	3	N	-0-					136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	710	-0-	-40	-0-	710	2			N	-0-					-0-
10	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
11	750	N	709	-0-	-41	-0-	709	2			N	-0-					-0-
12	744	N	721	-0-	-23	-0-	16	1	705	3	N	-0-					-0-
01	775	N	662	-0-	-113	-0-	16	1	646	3	N	-0-					-0-
*02	692	N	692	-0-	-0-	-0-	14	1	678	3	N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					-0-
*02	140	N	126	-0-	-14	-0-	14	1	112	3	N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

09	720	#	-0-	-0-	-720	-0-					N	-0-					-0-
10	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
11	570	#	-0-	-0-	-570	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/30/2016 - PLUGGED 12/30/16

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

09	3000	X	2915	-0-	-85	-0-	2912	3	3	9	N	3					68
10	3100	X	3071	-0-	-29	-0-	3068	3	3	9	N	3					71
11	3000	X	2968	-0-	-32	-0-	2965	3	3	9	N	3					74
12	3074	X	3074	-0-	-0-	-0-	3071	3	3	9	N	3					77
01	3069	X	3061	-0-	-8	-0-	3058	3	3	9	N	3					80
02	2772	X	2704	-0-	-68	-0-	2702	3	2	9	N	2					82

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

09	1230	N	1211	-0-	-19	-0-	1203	3	8	9	N	7					137
10	1338	N	1338	-0-	-0-	-0-	1330	3	8	9	N	7					144
11	1204	N	1204	-0-	-0-	-0-	1196	3	8	9	N	7					151
12	1240	N	1176	-0-	-64	-0-	1168	3	8	9	N	7					158
01	1333	N	1225	-0-	-108	-0-	1217	3	8	9	N	7					165
02	1120	N	979	-0-	-141	-0-	973	3	6	9	N	5					170

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1558	N	1558	-0-	-0-	-0-	1552	3	6	9	Y	5					5
10	1550	N	1550	-0-	-0-	-0-	1546	3	4	9	Y	4					9
11	1514	N	1514	-0-	-0-	-0-	1513	3	1	9	Y	1					10
12	1612	N	1043	-0-	-569	-0-	1033	3	10	9	Y	9					19
01	1550	N	876	-0-	-674	-0-	867	3	9	9	Y	8	27	1			-0-
*02	1454	N	1454	-0-	-0-	-0-	1450	3	4	9	Y	4					4

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	461	3	2	9	N	2					33
10	324	N	324	-0-	-0-	-0-	323	3	1	9	N	1					34
11	480	N	438	-0-	-42	-0-	436	3	2	9	N	2					36
12	465	N	336	-0-	-129	-0-	334	3	2	9	N	2					38
01	433	N	433	-0-	-0-	-0-	431	3	2	9	N	2					40
02	420	N	358	-0-	-62	-0-	358	3			N	-0-					40

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
10	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
11	840	N	799	-0-	-41	-0-	799	3			N	-0-					-0-
12	868	N	828	-0-	-40	-0-	828	3			N	-0-					-0-
01	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					135
10	217	N	200	-0-	-17	-0-	196	3	4	9	N	4					139
11	180	N	149	-0-	-31	-0-	147	3	2	9	N	2					141
12	186	N	158	-0-	-28	-0-	156	3	2	9	N	2	123	1			20
01	186	N	132	-0-	-54	-0-	129	3	3	9	N	3					23
*02	179	N	179	-0-	-0-	-0-	178	3	1	9	N	1					24

GANADOR OPERATING, LLC 293514
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1654	N	1654	-0-	-0-	-0-	1639	3	15	9	N	14					54
10	1768	N	1768	-0-	-0-	-0-	1760	3	8	9	N	7					61
11	1651	N	1651	-0-	-0-	-0-	1648	3	3	9	N	3					64
12	989	N	989	-0-	-0-	-0-	972	3	17	9	N	15					79
01	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					79
*02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					79

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	878	-0-	-112	-0-	878	2			N	-0-					-0-
10	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
11	900	N	879	-0-	-21	-0-	879	2			N	-0-					-0-
12	899	N	894	-0-	-5	-0-	894	2			N	-0-					-0-
01	930	N	877	-0-	-53	-0-	877	2			N	-0-					-0-
02	812	N	773	-0-	-39	-0-	773	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					61
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					61
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					61
12	124	N	118	-0-	-6	-0-	118	2			N	-0-					61
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					61
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					61

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

09	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
10	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
11	600	N	591	-0-	-9	-0-	591	2			N	-0-					-0-
12	620	N	611	-0-	-9	-0-	16	1	595	3	N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	16	1	585	3	N	-0-					-0-
*02	560	N	539	-0-	-21	-0-	14	1	525	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	496	N	336	-0-	-160	-0-	336	2			N	-0-					-0-
11	390	N	309	-0-	-81	-0-	309	2			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	16	1	312	3	N	-0-					-0-
01	341	N	130	-0-	-211	-0-	16	1	114	3	N	-0-					-0-
*02	280	N	84	-0-	-196	-0-	14	1	70	3	N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2131	-0-	-89	-0-	2131	2			N	-0-					104
10	2387	N	2271	-0-	-116	-0-	2271	2			N	-0-					104
11	2250	N	559	-0-	-1691	-0-	559	2			N	-0-					104
12	2956	N	2956	-0-	-0-	-0-	16	1	2940	3	N	-0-					104
01	2263	N	630	-0-	-1633	-0-	16	1	614	3	N	-0-					104
*02	2328	N	2328	-0-	-0-	-0-	14	1	2314	3	N	-0-					104

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

09	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-		399				N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-		399				N	NO RPT					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

09	300	N	294	-0-	-6	-0-	294	1			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	1			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	1			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	1			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	1			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

09	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
10	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
01	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					125
10	279	N	238	-0-	-41	-0-	238	3			N	-0-					125
11	270	N	125	-0-	-145	-0-	125	3			N	-0-					125
12	279	N	89	-0-	-190	-0-	89	3			N	-0-					125
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					125
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					10
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					10
11	990	N	878	-0-	-112	-0-	878	3			N	-0-					10
12	961	N	893	-0-	-68	-0-	893	3			N	-0-					10
01	899	N	865	-0-	-34	-0-	865	3			N	-0-					10
02	812	N	237	-0-	-575	-0-	237	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					3
10	297	N	297	-0-	-0-	-0-	297	3			Y	-0-	3	1			-0-
11	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					7
10	775	N	732	-0-	-43	-0-	732	3			Y	-0-	6	1			1
11	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					1
12	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					1
01	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					1
*02	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					1

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					5
10	992	N	963	-0-	-29	-0-	963	3			Y	-0-	4	1			1
11	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					1
12	938	N	938	-0-	-0-	-0-	936	3	2	9	Y	2	2	8			1
01	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					1
*02	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					2
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-	2	1			-0-
11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16440	X	16146	-0-	-294	-0-	16105	2	41	9	N	37					72
10	17329	X	17184	-0-	-145	-0-	17129	2	55	9	N	50					122
11	16770	X	16363	-0-	-407	-0-	16300	2	63	9	N	57					179
12	17329	X	12082	-0-	-5247	-0-	12056	2	26	9	N	24	181	1			22
01	17174	X	1467	-0-	-15707	-0-	1455	2	12	9	N	11					33
02	15512	X	9722	-0-	-5790	-0-	9688	2	34	9	N	31					64

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

09	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					107
10	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					107
11	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					107
12	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					107
01	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					107
02	1680	N	1185	-0-	-495	-0-	1185	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

09	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	#	26	-0-	-2	-0-	26	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

09	2220	#	2090	-0-	-130	-0-	2062	3	28	9	N	25					111
10	2201	#	1554	-0-	-647	-0-	1550	3	4	9	N	4					115
11	2276	R	2276	-0-	-0-	-0-	2268	3	8	9	N	7					122
12	2248	R	2248	-0-	-0-	-0-	2233	3	15	9	N	14					136
01	2211	R	2211	-0-	-0-	-0-	2196	3	15	9	N	14					150
02	2128	#	705	-0-	-1423	-0-	705	3			N	-0-					150

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

09	630	N	630	-0-	-0-	-0-	41	1	589	3	N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	76	1	1103	3	N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	87	1	1124	3	N	2					2
							2	9									
12	1136	N	1136	-0-	-0-	-0-	79	1	1056	3	N	1					3
							1	9									
01	1048	N	1048	-0-	-0-	-0-	73	1	969	3	N	5	2	1			6
							6	9									
*02	853	N	853	-0-	-0-	-0-	65	1	787	3	N	1	6	1			1
							1	9									

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

09	604	N	604	-0-	-0-	-0-	78	1	526	3	Y	-0-					-0-
10	713	N	582	-0-	-131	-0-	75	1	507	3	Y	-0-					-0-
11	553	N	553	-0-	-0-	-0-	72	1	481	3	Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	82	1	531	3	Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	63	1	414	3	Y	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	49	1	322	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

09	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-			-0-
10	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-			-0-
11	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-			-0-
12	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-			-0-
01	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-			-0-
*02	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-			-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	47	1	315	3	Y	-0-			-0-
10	372	N	324	-0-	-48	-0-	42	1	282	3	Y	-0-			-0-
11	313	N	313	-0-	-0-	-0-	41	1	272	3	Y	-0-			-0-
12	256	N	256	-0-	-0-	-0-	34	1	222	3	Y	-0-			-0-
01	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-			-0-
*02	288	N	288	-0-	-0-	-0-	38	1	250	3	Y	-0-			-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	38	1	296	3	Y	-0-			-0-
10	371	N	371	-0-	-0-	-0-	42	1	329	3	Y	-0-			-0-
11	299	N	299	-0-	-0-	-0-	36	1	263	3	Y	-0-			-0-
12	276	N	276	-0-	-0-	-0-	31	1	245	3	Y	-0-			-0-
01	242	N	242	-0-	-0-	-0-	28	1	214	3	Y	-0-			-0-
*02	232	N	232	-0-	-0-	-0-	27	1	205	3	Y	-0-			-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	10	1	37	3	N	-0-			-0-
10	58	N	58	-0-	-0-	-0-	10	1	48	3	N	-0-			-0-
11	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	8	1	43	3	N	-0-			-0-
01	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-			-0-
*02	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-			-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	25	1	170	3	N	-0-					-0-
10	217	N	211	-0-	-6	-0-	27	1	184	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	29	1	190	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	29	1	191	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	30	1	197	3	N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	26	1	170	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	10	1	139	3	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					214
10	217	N	190	-0-	-27	-0-	12	1	178	3	N	-0-					214
11	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					214
12	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					214
01	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					214
*02	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					214

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	34	1	570	3	N	-0-					-0-
10	620	N	593	-0-	-27	-0-	35	1	558	3	N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	33	1	528	3	N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	33	1	531	3	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	31	1	464	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-			198
10	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			198
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			198
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			198
01	0	N	-0-	-0-	-0-	-0-					N	-0-			198
*02	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-			198

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

09	SWR 10		181	-0-	181	13013	10	1	171	3	N	-0-			25
10	SWR 10		184	-0-	184	13197	11	1	173	3	N	-0-			25
11	SWR 10		179	-0-	179	13376	11	1	168	3	N	-0-			25
12	SWR 10		275	-0-	275	13651	111	1	164	3	N	-0-			25
01	SWR 10		272	-0-	272	13923	111	1	161	3	N	-0-			25
*02	SWR 10		152	-0-	152	14075	10	1	142	3	N	-0-			25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

09	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-			207
10	341	N	309	-0-	-32	-0-	18	1	291	3	N	-0-			207
11	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-			207
12	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-			207
01	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-			207
*02	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-			207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

09	3362	X	163	-0-	-3199	-0-	9	1	154	3	N	-0-			328
10	1116	X	114	-0-	-1002	-0-	6	1	108	3	N	-0-			328
11	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-			328
12	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-			328
01	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-			328
*02	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			328

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

09	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-			9
10	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-			9
11	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-			9
12	286	N	286	-0-	-0-	-0-	112	1	174	3	N	-0-			9
*01	289	N	289	-0-	-0-	-0-	112	1	177	3	N	-0-			9
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	295	X	295	-0-	-0-	-0-	107	1	188	3	N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	108	1	94	3	N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	107	1	88	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	199	-0-	-521	-0-	19	1	180	2	N	-0-					3
10	496	N	343	-0-	-153	-0-	37	1	306	2	N	-0-					3
11	390	N	352	-0-	-38	-0-	42	1	310	2	N	-0-					3
12	354	N	354	-0-	-0-	-0-	43	1	311	2	N	-0-					3
01	342	N	342	-0-	-0-	-0-	45	1	297	2	N	-0-					3
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	445	-0-	-95	-0-	445	2			N	-0-					-0-
10	527	N	462	-0-	-65	-0-	462	2			N	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	275	-0-	-445	-0-	275	3			N	-0-					58
10	806	X	11	-0-	-795	-0-	11	3			N	-0-					58
11	780	X	-0-	-0-	-780	-0-					N	-0-					58
12	806	X	-0-	-0-	-806	-0-					N	-0-					58
01	682	X	-0-	-0-	-682	-0-					N	-0-					58
02	252	X	-0-	-0-	-252	-0-					N	-0-					58

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	#	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	991	-0-	-29	-0-	991	2			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
11	960	N	915	-0-	-45	-0-	915	2			N	-0-					-0-
12	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
01	992	N	954	-0-	-38	-0-	954	2			N	-0-					-0-
*02	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2070	-0-	-0-	-0-	21	1	2049	2	N	-0-					28
10	2343	N	2343	-0-	-0-	-0-	213	1	2130	2	N	-0-					28
11	2075	N	2075	-0-	-0-	-0-	21	1	2054	2	N	-0-					28
12	2267	N	2267	-0-	-0-	-0-	22	1	2245	2	N	-0-					28
01	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					28
*02	1894	N	1894	-0-	-0-	-0-	19	1	1875	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
10	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
*02	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	695	-0-	-175 B	-0-	695	2			N	-0-					68
10	851	N	851	-0-	-0- B	-0-	775	2	76	9	N	69					137
11	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					137
12	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					137
*01	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					137
*02	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					137

03/01 BALANCING DATE STATUS -> -0-

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. //CONT.// 427433
BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																		

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 08/02/2015 TOTAL DEPTH 4250 PERF. 3780 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	NO RPT	-0-	-2430		-0-					N	NO RPT					-0-
10	2511	X	NO RPT	-0-	-2511		-0-					N	NO RPT					-0-
11	2430	X	NO RPT	-0-	-2430		-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-		-0-					Y	-0-					20
10	T. A.		-0-	-0-	-0-		-0-					Y	-0-					20
11	T. A.		-0-	-0-	-0-		-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-		-0-					Y	-0-					20
*01	0	#	-0-	-0-	-0-		-0-					Y	-0-					20
02	0	#	-0-	-0-	-0-		-0-					Y	-0-					20

FORT MCKAVITT (PALO PINTO) //CONT.// 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2017 - P/A 03/02/17

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

09	600	X	587	-0-	-13	-0-	558	2	29	9	N	26						94
10	620	X	602	-0-	-18	-0-	571	2	31	9	N	28						122
11	600	X	567	-0-	-33	-0-	539	2	28	9	N	25						147
12	620	X	579	-0-	-41	-0-	546	2	33	9	N	30						177
01	620	X	583	-0-	-37	-0-	552	2	31	9	N	28	169	1				36
02	560	X	526	-0-	-34	-0-	498	2	28	9	N	25						61

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

09	166	N	166	-0-	-0-	-0-	37	1	129	2	N	-0-						42
10	70	N	70	-0-	-0-	-0-	15	1	55	2	N	-0-						42
11	0	N	-0-	-0-	-0-	-0-					N	-0-						42
12	0	N	-0-	-0-	-0-	-0-					N	-0-						42
01	0	N	-0-	-0-	-0-	-0-					N	-0-						42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT						42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

09	840	N	755	-0-	-85	-0-	748	2	7	9	N	6						63
10	897	N	897	-0-	-0-	-0-	889	2	8	9	N	7						70
11	819	N	819	-0-	-0-	-0-	811	2	8	9	N	7						77
12	867	N	867	-0-	-0-	-0-	857	2	10	9	N	9						86
01	899	N	783	-0-	-116	-0-	775	2	8	9	N	7						93
*02	789	N	789	-0-	-0-	-0-	779	2	10	9	N	9						102

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-						-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-						-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-						-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-						-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2444	N	2444	-0-	-0-	-0-	2390	2	54	9	N	49					201
10	2697	N	2697	-0-	-0-	-0-	2661	2	36	9	N	33	185	1			49
11	2306	N	2306	-0-	-0-	-0-	2253	2	53	9	N	48					97
12	2187	N	2187	-0-	-0-	-0-	2145	2	42	9	N	38					135
01	1550	N	775	-0-	-775	-0-	760	2	15	9	N	14					149
*02	2504	N	2504	-0-	-0-	-0-	2458	2	46	9	N	42					191

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	936	-0-	-54	-0-	936	3			Y	-0-					-0-
10	980	R	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
11	930	#	907	-0-	-23	-0-	907	3			Y	-0-					-0-
12	979	R	979	-0-	-0-	-0-	977	3	2	9	Y	2	1	1			1
01	992	#	986	-0-	-6	-0-	983	3	3	9	Y	3	3	1			1
*02	900	R	900	-0-	-0-	-0-	899	3	1	9	Y	1	2	1			-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
THOROUGHBRED PETROLEUM INC. 857115
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
11	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
01	1643	N	1373	-0-	-270	-0-	1373	3			N	-0-					-0-
*02	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	244	-0-	-266 B	-0-	244	2			N	-0-					-0-
10	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	465	N	316	-0-	-149 B	-0-	316	2			N	-0-					-0-
*02	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	436	-0-	-74 B	-0-	436	2			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
11	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
12	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
01	527	N	470	-0-	-57 B	-0-	470	2			N	-0-					-0-
*02	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	182	-0-	-148 B	-0-	182	2			N	-0-					147
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					147
11	237	N	237	-0-	-0- B	-0-	200	2	37	9	N	34					181
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					181
01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					181
02	224	N	184	-0-	-40 B	-0-	184	2			N	-0-					181

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
10	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
11	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
12	1178	N	1026	-0-	-152 B	-0-	1026	2			N	-0-					-0-
01	1302	N	1133	-0-	-169 B	-0-	1133	2			N	-0-					-0-
*02	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	444	-0-	-696 B	-0-	444	3			N	-0-					73
10	1085	N	1053	-0-	-32 B	-0-	1053	3			N	-0-					73
11	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					73
12	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					73
01	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					73
*02	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	403	-0-	-257 B	-0-	403	2			N	-0-					-0-
10	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
11	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
01	620	N	464	-0-	-156 B	-0-	464	2			N	-0-					-0-
02	672	N	442	-0-	-230 B	-0-	442	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	968	-0-	-232 B	-0-	968	2			N	-0-					-0-
10	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
11	1110	N	1051	-0-	-59 B	-0-	1051	2			N	-0-					-0-
12	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
01	1147	N	1136	-0-	-11 B	-0-	1136	2			N	-0-					-0-
*02	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0- B	-0-	146	2			Y	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	2			Y	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
12	124	N	112	-0-	-12 B	-0-	112	2			Y	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			Y	-0-					-0-
*02	95	N	95	-0-	-0- B	-0-	95	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	923	-0-	-817 B	-0-	923	2			N	-0-			133
10	1488	N	903	-0-	-585 B	-0-	903	2			N	-0-			133
11	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-			133
12	1382	N	1382	-0-	-0- B	-0-	1382	2			N	-0-			133
01	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-			133
02	1428	N	1361	-0-	-67 B	-0-	1361	2			N	-0-			133

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1650	N	653	-0-	-997 B	-0-	653	2			Y	-0-			-0-
10	1798	N	1611	-0-	-187 B	-0-	1611	2			Y	-0-			-0-
11	1110	N	981	-0-	-129 B	-0-	981	2			Y	-0-			-0-
12	682	N	623	-0-	-59 B	-0-	623	2			Y	-0-			-0-
01	1612	N	900	-0-	-712 B	-0-	900	2			Y	-0-			-0-
*02	1949	N	1949	-0-	-0- B	-0-	1949	2			Y	-0-			-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	720	N	658	-0-	-62 B	-0-	658	2			N	-0-			-0-
10	744	N	724	-0-	-20 B	-0-	724	2			N	-0-			-0-
11	720	N	673	-0-	-47 B	-0-	673	2			N	-0-			-0-
12	682	N	664	-0-	-18 B	-0-	664	2			N	-0-			-0-
01	713	N	679	-0-	-34 B	-0-	679	2			N	-0-			-0-
*02	620	N	620	-0-	-0- B	-0-	620	2			N	-0-			-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	290	-0-	-40 B	-0-	290	2			N	-0-			-0-
10	310	N	272	-0-	-38 B	-0-	272	2			N	-0-			-0-
11	300	N	253	-0-	-47 B	-0-	253	2			N	-0-			-0-
12	310	N	241	-0-	-69 B	-0-	241	2			N	-0-			-0-
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-			-0-
02	224	N	194	-0-	-30 B	-0-	194	2			N	-0-			-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1200	N	1024	-0-	-176 B	-0-	1024	2			N	-0-			33
10	1147	N	1112	-0-	-35 B	-0-	1112	2			N	-0-			33
11	1050	N	1039	-0-	-11 B	-0-	1039	2			N	-0-			33
12	1054	N	1017	-0-	-37 B	-0-	1017	2			N	-0-			33
01	1116	N	938	-0-	-178 B	-0-	938	2			N	-0-			33
02	980	N	952	-0-	-28 B	-0-	952	2			N	-0-			33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-			-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-			-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-			-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-			-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-			-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-			-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2100	N	1607	-0-	-493 B	-0-	360	1	1247	2	N	-0-			-0-
10	2461	N	2461	-0-	-0- B	-0-	372	1	2089	2	N	-0-			-0-
11	2400	N	1939	-0-	-461 B	-0-	360	1	1579	2	N	-0-			-0-
12	1900	N	1900	-0-	-0- B	-0-	300	1	1600	2	N	-0-			-0-
01	2449	N	1841	-0-	-608 B	-0-	300	1	1541	2	N	-0-			-0-
*02	1973	N	1973	-0-	-0- B	-0-	336	1	1637	2	N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					84
10	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					84
11	778	N	778	-0-	-0- B	-0-	772	2	6	9	N	5					89
12	961	N	856	-0-	-105 B	-0-	855	2	1	9	N	1					90
01	1147	N	997	-0-	-150 B	-0-	997	2			N	-0-					90
*02	880	N	880	-0-	-0- B	-0-	867	2	13	9	N	12					102

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1851	-0-	-129 B	-0-	1851	2			N	-0-					-0-
10	2046	N	2009	-0-	-37 B	-0-	2009	2			N	-0-					-0-
11	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-
12	1922	N	1855	-0-	-67 B	-0-	1855	2			N	-0-					-0-
01	2015	N	1881	-0-	-134 B	-0-	1881	2			N	-0-					-0-
02	1792	N	1736	-0-	-56 B	-0-	1736	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1525	-0-	-815 B	-16662	1525	2			N	-0-					15
10	2325	N	2081	-0-	-244 B	-16662	2081	2			N	-0-					15
11	2010	N	2211	-0-	201 B	-16461	2211	2			N	-0-					15
12	1581	N	1817	-0-	236 B	-16225	1817	2			N	-0-					15
01	2077	N	2069	-0-	-8 B	-16225	2069	2			N	-0-					15
02	2072	N	2088	-0-	16 B	-16209	2088	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
10	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
12	930	N	842	-0-	-88 B	-0-	842	2			N	-0-					-0-
01	868	N	827	-0-	-41 B	-0-	827	2			N	-0-					-0-
*02	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1349	N	1349	-0-	-0- B	-0-	135	1	1214	2	N	-0-					-0-
10	1433	N	1433	-0-	-0- B	-0-	139	1	1294	2	N	-0-					-0-
11	1470	N	1289	-0-	-181 B	-0-	135	1	1154	2	N	-0-					-0-
12	1395	N	1239	-0-	-156 B	-0-	117	1	1122	2	N	-0-					-0-
01	1426	N	1186	-0-	-240 B	-0-	126	1	1060	2	N	-0-					-0-
02	1204	N	1005	-0-	-199 B	-0-	1005	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1162	-0-	-68 B	-0-	1162	2			N	-0-					-0-
10	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
11	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
12	1209	N	1194	-0-	-15 B	-0-	1194	2			N	-0-					-0-
01	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
02	1288	N	1099	-0-	-189 B	-0-	1099	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					17
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					17
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					17
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					17
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					17
*02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					17

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	970	-0-	-830	B	-0-	970	2			N	-0-					20
10	1956	N	1956	-0-	-0-	B	-0-	1956	2			N	-0-					20
11	1603	N	1603	-0-	-0-	B	-0-	1603	2			N	-0-					20
12	1313	N	1313	-0-	-0-	B	-0-	1313	2			N	-0-					20
01	1953	N	1318	-0-	-635	B	-0-	1318	2			N	-0-					20
*02	1581	N	1581	-0-	-0-	B	-0-	1581	2			N	-0-					20

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	278	-0-	-52	B	-0-	278	2			N	-0-					-0-
10	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
11	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
12	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
01	310	N	287	-0-	-23	B	-0-	287	2			N	-0-					-0-
02	280	N	235	-0-	-45	B	-0-	235	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
10	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
11	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
12	713	N	650	-0-	-63	B	-0-	650	2			N	-0-					-0-
01	682	N	599	-0-	-83	B	-0-	599	2			N	-0-					-0-
02	616	N	486	-0-	-130	B	-0-	486	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	432	-0-	-888	B	-0-	432	2			N	-0-					-0-
10	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-					-0-
11	930	N	699	-0-	-231	B	-0-	699	2			N	-0-					-0-
12	434	N	416	-0-	-18	B	-0-	416	2			N	-0-					-0-
01	1426	N	800	-0-	-626	B	-0-	800	2			N	-0-					-0-
*02	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	422	-0-	-958	B	-0-	422	2			N	-0-					-0-
10	1785	N	1785	-0-	-0-	B	-0-	1785	2			N	-0-					-0-
11	1289	N	1289	-0-	-0-	B	-0-	1289	2			N	-0-					-0-
12	1028	N	1028	-0-	-0-	B	-0-	1028	2			N	-0-					-0-
01	1798	N	1023	-0-	-775	B	-0-	1023	2			N	-0-					-0-
*02	1668	N	1668	-0-	-0-	B	-0-	1668	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	202	-0-	-878	B	-0-	202	2			N	-0-					-0-
10	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-
11	840	N	684	-0-	-156	B	-0-	684	2			N	-0-					-0-
12	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
01	961	N	476	-0-	-485	B	-0-	476	2			N	-0-					-0-
*02	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1052	-0-	-508	B	-0-	1052	2			N	-0-					-0-
10	1488	N	1465	-0-	-23	B	-0-	1465	2			N	-0-					-0-
11	1515	N	1515	-0-	-0-	B	-0-	1515	2			N	-0-					-0-
12	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-
01	1457	N	1212	-0-	-245	B	-0-	1212	2			N	-0-					-0-
*02	1506	N	1506	-0-	-0-	B	-0-	1506	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	826	-0-	-224 B	-0-	826	2			N	-0-					-0-
10	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
11	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
12	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
01	1240	N	902	-0-	-338 B	-0-	902	2			N	-0-					-0-
*02	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	790	-0-	-530 B	-0-	790	2			N	-0-					-0-
10	1364	N	1236	-0-	-128 B	-0-	1236	2			N	-0-					-0-
11	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
12	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
01	1240	N	1183	-0-	-57 B	-0-	1183	2			N	-0-					-0-
*02	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1399	-0-	-341 B	-0-	1399	2			N	-0-					-0-
10	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
11	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
12	1573	N	1573	-0-	-0- B	-0-	1573	2			N	-0-					-0-
01	1829	N	1535	-0-	-294 B	-0-	1535	2			N	-0-					-0-
*02	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	292	-0-	-518 B	-0-	292	2			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
11	960	N	591	-0-	-369 B	-0-	591	2			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
01	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
02	560	N	392	-0-	-168 B	-0-	392	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1271	-0-	-169 B	-0-	1271	2			N	-0-					-0-
10	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
11	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
01	1550	N	1262	-0-	-288 B	-0-	1262	2			N	-0-					-0-
02	1400	N	1076	-0-	-324 B	-0-	1076	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
10	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
12	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
01	465	N	409	-0-	-56 B	-0-	409	2			N	-0-					-0-
02	392	N	375	-0-	-17 B	-0-	375	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	B	-0-	358	2			N	-0-					-0-
10	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
11	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
12	372	N	360	-0-	-12	B	-0-	360	2			N	-0-					-0-
01	403	N	370	-0-	-33	B	-0-	370	2			N	-0-					-0-
*02	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	331	-0-	-29	B	-0-	331	2			N	-0-					-0-
10	372	N	354	-0-	-18	B	-0-	354	2			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
12	341	N	329	-0-	-12	B	-0-	329	2			N	-0-					-0-
01	341	N	321	-0-	-20	B	-0-	321	2			N	-0-					-0-
02	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-					-0-
10	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-
11	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
12	1316	N	1316	-0-	-0-	B	-0-	1316	2			N	-0-					-0-
01	1194	N	1194	-0-	-0-	B	-0-	1194	2			N	-0-					-0-
*02	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
10	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
11	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
12	868	N	565	-0-	-303	B	-0-	565	2			N	-0-					-0-
01	589	N	570	-0-	-19	B	-0-	570	2			N	-0-					-0-
02	532	N	512	-0-	-20	B	-0-	512	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	924	-0-	-66	B	-0-	924	2			N	-0-					-0-
10	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					-0-
11	810	N	758	-0-	-52	B	-0-	758	2			N	-0-					-0-
12	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-
01	1085	N	925	-0-	-160	B	-0-	925	2			N	-0-					-0-
*02	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	493	-0-	-167	B	-0-	493	2			N	-0-					-0-
10	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
11	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
12	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
01	682	N	429	-0-	-253	B	-0-	429	2			N	-0-					-0-
02	644	N	548	-0-	-96	B	-0-	548	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
10	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
11	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-
12	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
01	341	N	312	-0-	-29	B	-0-	312	2			N	-0-					-0-
02	308	N	299	-0-	-9	B	-0-	299	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
10	279	N	255	-0-	-24	B	-0-	255	2			N	-0-					-0-
11	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
12	372	N	252	-0-	-120	B	-0-	252	2			N	-0-					-0-
01	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
02	224	N	202	-0-	-22	B	-0-	202	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	564	-0-	-276	B	-0-	564	2			N	-0-					-0-
10	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-
11	750	N	510	-0-	-240	B	-0-	510	2			N	-0-					-0-
12	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
01	775	N	707	-0-	-68	B	-0-	707	2			N	-0-					-0-
02	476	N	451	-0-	-25	B	-0-	451	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	839	-0-	-121	B	-0-	839	2			N	-0-					-0-
10	961	N	943	-0-	-18	B	-0-	943	2			N	-0-					-0-
11	900	N	874	-0-	-26	B	-0-	874	2			N	-0-					-0-
12	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
01	930	N	893	-0-	-37	B	-0-	893	2			N	-0-					-0-
02	812	N	770	-0-	-42	B	-0-	770	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1107	-0-	-123	B	-0-	1107	2			N	-0-					-0-
10	1302	N	1222	-0-	-80	B	-0-	1222	2			N	-0-					-0-
11	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-					-0-
12	1147	N	1135	-0-	-12	B	-0-	1135	2			N	-0-					-0-
01	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
02	1120	N	1101	-0-	-19	B	-0-	1101	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1482	-0-	-168	B	-0-	1482	2			N	-0-					-0-
10	1736	N	1637	-0-	-99	B	-0-	1637	2			N	-0-					-0-
11	1663	N	1663	-0-	-0-	B	-0-	1663	2			N	-0-					-0-
12	1569	N	1569	-0-	-0-	B	-0-	1569	2			N	-0-					-0-
01	1643	N	1530	-0-	-113	B	-0-	1530	2			N	-0-					-0-
02	1540	N	1435	-0-	-105	B	-0-	1435	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
10	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
11	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
*02	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2309	-0-	-841	B	-0-	2309	2			N	-0-					44
10	3162	X	3151	-0-	-11	B	-0-	3151	2			N	-0-					44
11	3000	X	2871	-0-	-129	B	-0-	2871	2			N	-0-					44
12	3100	X	2580	-0-	-520	B	-0-	2580	2			N	-0-					44
01	3162	X	2925	-0-	-237	B	-0-	2925	2			N	-0-					44
*02	2905	X	2905	-0-	-0-	B	-0-	2905	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

09	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
10	403	N	396	-0-	-7	B	-0-	396	2			N	-0-					-0-
11	390	N	371	-0-	-19	B	-0-	371	2			N	-0-					-0-
12	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
01	403	N	368	-0-	-35	B	-0-	368	2			N	-0-					-0-
02	336	N	327	-0-	-9	B	-0-	327	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

09	2387	N	2387	-0-	-0-	B	-0-	2387	2			N	-0-					-0-
10	2336	N	2336	-0-	-0-	B	-0-	2336	2			N	-0-					-0-
11	2114	N	2114	-0-	-0-	B	-0-	2114	2			N	-0-					-0-
12	1860	N	1735	-0-	-125	B	-0-	1735	2			N	-0-					-0-
01	2163	N	2163	-0-	-0-	B	-0-	2163	2			N	-0-					-0-
*02	1980	N	1980	-0-	-0-	B	-0-	1980	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

09	930	N	451	-0-	-479	B	-0-	451	2			N	-0-					-0-
10	899	N	618	-0-	-281	B	-0-	618	2			N	-0-					-0-
11	1013	N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-
12	1039	N	1039	-0-	-0-	B	-0-	1039	2			N	-0-					-0-
01	620	N	607	-0-	-13	B	-0-	607	2			N	-0-					-0-
02	952	N	650	-0-	-302	B	-0-	650	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

09	210	N	151	-0-	-59	B	-0-	151	2			N	-0-					-0-
10	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
11	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
12	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
02	196	N	193	-0-	-3	B	-0-	193	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

09	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
10	403	N	244	-0-	-159	B	-0-	244	2			N	-0-					-0-
11	300	N	271	-0-	-29	B	-0-	271	2			N	-0-					-0-
12	310	N	214	-0-	-96	B	-0-	214	2			N	-0-					-0-
01	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
02	252	N	222	-0-	-30	B	-0-	222	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

09	1110	N	780	-0-	-330	B	-0-	780	2			N	-0-					-0-
10	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-
11	1110	N	1104	-0-	-6	B	-0-	1104	2			N	-0-					-0-
12	972	N	972	-0-	-0-	B	-0-	972	2			N	-0-					-0-
01	1209	N	984	-0-	-225	B	-0-	984	2			N	-0-					-0-
02	1036	N	1007	-0-	-29	B	-0-	1007	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	302	-0-	-328 B	-0-	302	2			N	-0-					-0-
10	620	N	579	-0-	-41 B	-0-	579	2			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
01	589	N	503	-0-	-86 B	-0-	503	2			N	-0-					-0-
*02	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	280	-0-	-440 B	-0-	280	3			N	-0-					-0-
10	744	N	678	-0-	-66 B	-0-	678	3			N	-0-					-0-
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
01	682	N	499	-0-	-183 B	-0-	499	3			N	-0-					-0-
*02	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	941	-0-	-349 B	-0-	941	2			N	-0-					-0-
10	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
11	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
01	1395	N	1199	-0-	-196 B	-0-	1199	2			N	-0-					-0-
*02	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	296	-0-	-364 B	-0-	296	2			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
11	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
01	775	N	467	-0-	-308 B	-0-	467	2			N	-0-					-0-
*02	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
02	448	N	384	-0-	-64 B	-0-	384	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	617	-0-	-1033 B	-0-	617	2			N	-0-					29
10	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					29
11	1718	N	1718	-0-	-0- B	-0-	1718	2			N	-0-					29
12	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					29
01	1705	N	1552	-0-	-153 B	-0-	1552	2			N	-0-					29
*02	1773	N	1773	-0-	-0- B	-0-	1773	2			N	-0-					29

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	852	-0-	-378 B	-0-	852	2			N	-0-					-0-
10	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
11	1140	N	1123	-0-	-17 B	-0-	1123	2			N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
01	1302	N	1173	-0-	-129 B	-0-	1173	2			N	-0-					-0-
02	1036	N	1003	-0-	-33 B	-0-	1003	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	515	-0-	-475 B	-0-	515	2			N	-0-					-0-
10	919	N	919	-0-	-0- B	-0-	13	1	906	2	N	-0-					-0-
11	690	N	614	-0-	-76 B	-0-	13	1	601	2	N	-0-					-0-
12	690	N	690	-0-	-0- B	-0-	27	1	663	2	N	-0-					-0-
01	930	N	668	-0-	-262 B	-0-	668	2			N	-0-					-0-
*02	1042	N	1042	-0-	-0- B	-0-	27	1	1015	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					30
10	1813	N	1813	-0-	-0- B	-0-	1813	2			N	-0-					30
11	2010	N	1423	-0-	-587 B	-0-	1423	2			N	-0-					30
12	1333	N	1296	-0-	-37 B	-0-	1296	2			N	-0-					30
01	1798	N	1187	-0-	-611 B	-0-	1187	2			N	-0-					30
02	1316	N	1277	-0-	-39 B	-0-	1277	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1406	-0-	-694 B	-0-	1406	2			N	-0-					-0-
10	2471	N	2471	-0-	-0- B	-0-	2471	2			N	-0-					-0-
11	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
12	1827	N	1827	-0-	-0- B	-0-	1827	2			N	-0-					-0-
01	2480	N	1989	-0-	-491 B	-0-	1989	2			N	-0-					-0-
*02	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	219	-0-	-111 B	-0-	219	2			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
01	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
02	280	N	200	-0-	-80 B	-0-	200	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-
10	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
01	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
*02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

09	690	N	680	-0-	-10 B	-0-	680	2			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	713	N	664	-0-	-49 B	-0-	664	2			N	-0-					-0-
01	682	N	661	-0-	-21 B	-0-	661	2			N	-0-					-0-
02	616	N	588	-0-	-28 B	-0-	588	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

09	630	N	736	-0-	106 B	-65502	736	2			N	-0-					-0-
10	682	N	688	-0-	6 B	-65496	688	2			N	-0-					-0-
11	690	N	654	-0-	-36 B	-65496	654	2			N	-0-					-0-
12	775	N	702	-0-	-73 B	-65496	702	2			N	-0-					-0-
01	682	N	721	-0-	39 B	-65457	721	2			N	-0-					-0-
02	616	N	576	-0-	-40 B	-65457	576	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
11	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
01	1116	N	493	-0-	-623 B	-0-	493	2			N	-0-					-0-
02	700	N	544	-0-	-156 B	-0-	544	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

09	2040	N	1249	-0-	-791 B	-0-	1249	2			N	-0-					64
10	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					64
11	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					64
12	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					64
01	2356	N	1697	-0-	-659 B	-0-	1697	2			N	-0-					64
*02	1815	N	1815	-0-	-0- B	-0-	1815	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

09	1050	N	259	-0-	-791 B	-0-	259	2			N	-0-					50
10	868	N	354	-0-	-514 B	-0-	352	2	2	9	N	2					52
11	450	N	317	-0-	-133 B	-0-	317	2			N	-0-					52
12	279	N	238	-0-	-41 B	-0-	232	2	6	9	N	5					57
01	341	N	293	-0-	-48 B	-0-	287	2	6	9	N	5					62
*02	343	N	343	-0-	-0- B	-0-	340	2	3	9	N	3					65

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

09	1080	N	231	-0-	-849 B	-0-	231	2			N	-0-					-0-
10	961	N	809	-0-	-152 B	-0-	809	2			N	-0-					-0-
11	750	N	703	-0-	-47 B	-0-	703	2			N	-0-					-0-
12	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
01	806	N	356	-0-	-450 B	-0-	356	2			N	-0-					-0-
*02	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	26	-0-	-124 B	-0-	26	2			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	124	N	64	-0-	-60 B	-0-	64	2			N	-0-					-0-
*02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	427	-0-	-323 B	-0-	427	2			N	-0-					-0-
10	775	N	722	-0-	-53 B	-0-	722	2			N	-0-					-0-
11	690	N	651	-0-	-39 B	-0-	651	2			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
01	713	N	535	-0-	-178 B	-0-	535	2			N	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	591	-0-	-219 B	-0-	590	2	1	9	N	1					89
10	837	N	810	-0-	-27 B	-0-	793	2	17	9	N	15					104
11	900	N	900	-0-	-0- B	-0-	856	2	44	9	N	40					144
12	814	N	814	-0-	-0- B	-0-	794	2	20	9	N	18					162
01	931	N	931	-0-	-0- B	-0-	898	2	33	9	N	30					192
*02	874	N	874	-0-	-0- B	-0-	855	2	19	9	N	17					209

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	141	-0-	-249 B	-0-	141	2			N	-0-					-0-
10	403	N	111	-0-	-292 B	-0-	111	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
*02	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	160	-0-	-50 B	-0-	160	2			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
01	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	N	972	-0-	-1848 B	-0-	972	2			N	-0-					-0-
10	2604	N	2239	-0-	-365 B	-0-	2239	2			N	-0-					-0-
11	2977	N	2977	-0-	-0- B	-0-	2977	2			N	-0-					-0-
12	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					-0-
01	2232	N	1633	-0-	-599 B	-0-	1633	2			N	-0-					-0-
02	2772	N	2562	-0-	-210 B	-0-	2562	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	163	-0-	-47 B	-0-	163	2			N	-0-					52
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					52
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					52
12	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					52
01	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					52
*02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					52

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	492	-0-	-588 B	-0-	492	2			N	-0-					-0-
10	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
01	1116	N	697	-0-	-419 B	-0-	697	2			N	-0-					-0-
02	868	N	816	-0-	-52 B	-0-	816	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1452	-0-	-318 B	-0-	1452	2			N	-0-					104
10	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-					104
11	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-					104
12	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					104
01	1953	N	1735	-0-	-218 B	-0-	1735	2			N	-0-					104
*02	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1575	-0-	-315 B	-0-	1575	2			N	-0-					-0-
10	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					-0-
11	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
12	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-
01	2108	N	1860	-0-	-248 B	-0-	1860	2			N	-0-					-0-
*02	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	443	-0-	-397 B	-0-	443	2			N	-0-					-0-
10	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
11	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
12	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
01	1023	N	608	-0-	-415 B	-0-	608	2			N	-0-					-0-
*02	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	160	-0-	-80 B	-0-	160	2			N	-0-					-0-
10	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
*02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	282	-0-	-318 B	-0-	282	2			N	-0-					84
10	589	N	346	-0-	-243 B	-0-	346	2			N	-0-					84
11	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					84
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					84
01	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					84
02	616	N	541	-0-	-75 B	-0-	541	2			N	-0-					84

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1691	-0-	-649 B	-0-	1691	2			N	-0-					-0-
10	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
11	2255	N	2255	-0-	-0- B	-0-	2255	2			N	-0-					-0-
12	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
01	2666	N	2240	-0-	-426 B	-0-	2240	2			N	-0-					-0-
*02	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

09	1470	N	1252	-0-	-218 B	-0-	1252	2			N	-0-					-0-
10	1550	N	1456	-0-	-94 B	-0-	1456	2			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
12	1302	N	1224	-0-	-78 B	-0-	1224	2			N	-0-					-0-
01	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
*02	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

09	1020	N	509	-0-	-511 B	-0-	509	2			N	-0-					-0-
10	1054	N	1018	-0-	-36 B	-0-	1018	2			N	-0-					-0-
11	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
12	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
01	1023	N	1019	-0-	-4 B	-0-	1019	2			N	-0-					-0-
*02	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

09	2435	N	2435	-0-	-0- B	-0-	2435	2			N	-0-					-0-
10	2566	N	2566	-0-	-0- B	-0-	2566	2			N	-0-					-0-
11	2412	N	2412	-0-	-0- B	-0-	2412	2			N	-0-					-0-
12	2511	N	2410	-0-	-101 B	-0-	2410	2			N	-0-					-0-
01	2573	N	2248	-0-	-325 B	-0-	2248	2			N	-0-					-0-
02	2240	N	2201	-0-	-39 B	-0-	2201	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

09	1050	N	903	-0-	-147 B	-0-	36	1	867	2	N	-0-					-0-
10	1041	N	1041	-0-	-0- B	-0-	36	1	1005	2	N	-0-					-0-
11	1054	N	1054	-0-	-0- B	-0-	36	1	1018	2	N	-0-					-0-
12	1083	N	1083	-0-	-0- B	-0-	36	1	1047	2	N	-0-					-0-
01	1054	N	1019	-0-	-35 B	-0-	22	1	997	2	N	-0-					-0-
*02	1010	N	1010	-0-	-0- B	-0-	27	1	983	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

09	2974	N	2974	-0-	-0- B	-0-	2974	2			N	-0-					81
10	2863	N	2863	-0-	-0- B	-0-	2863	2			N	-0-					81
11	2705	N	2705	-0-	-0- B	-0-	2705	2			N	-0-					81
12	3069	N	2678	-0-	-391 B	-0-	2678	2			N	-0-					81
01	2852	N	2724	-0-	-128 B	-0-	2724	2			N	-0-					81
02	2520	N	2438	-0-	-82 B	-0-	2438	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

09	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
10	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	2			N	-0-					-0-
*02	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-					-0-
10	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
11	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
12	1581	N	1540	-0-	-41 B	-0-	1540	2			N	-0-					-0-
01	1550	N	1242	-0-	-308 B	-0-	1242	2			N	-0-					-0-
02	1456	N	1419	-0-	-37 B	-0-	1419	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1788	N	1788	-0-	-0- B	-0-	1788	2			N	-0-					-0-
10	2008	N	2008	-0-	-0- B	-0-	2008	2			N	-0-					-0-
11	1770	N	1751	-0-	-19 B	-0-	1751	2			N	-0-					-0-
12	1860	N	1749	-0-	-111 B	-0-	1749	2			N	-0-					-0-
01	2015	N	1772	-0-	-243 B	-0-	1772	2			N	-0-					-0-
*02	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		1	-0-	1 B	1	1	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
01	14B2 EXT		3	-0-	3 B	4	3	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	4					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
10	682	N	583	-0-	-99 B	-0-	583	2			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
12	744	N	599	-0-	-145 B	-0-	599	2			N	-0-					-0-
01	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
02	700	N	428	-0-	-272 B	-0-	428	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	231	-0-	-39 B	-0-	231	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
01	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
10	527	N	402	-0-	-125 B	-0-	402	2			N	-0-					-0-
11	510	N	283	-0-	-227 B	-0-	283	2			N	-0-					-0-
12	527	N	243	-0-	-284 B	-0-	243	2			N	-0-					-0-
01	403	N	242	-0-	-161 B	-0-	242	2			N	-0-					-0-
02	252	N	204	-0-	-48 B	-0-	204	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	57	-0-	-93 B	-0-	57	3			N	-0-					44
10	186	N	51	-0-	-135 B	-0-	51	3			N	-0-					44
11	120	N	11	-0-	-109 B	-0-	11	3			N	-0-					44
12	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					44
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					44
*02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					44

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	968	-0-	-172 B	-0-	968	2			N	-0-					-0-
10	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
11	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
12	992	N	968	-0-	-24 B	-0-	968	2			N	-0-					-0-
01	1333	N	1202	-0-	-131 B	-0-	1202	2			N	-0-					-0-
*02	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
11	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
12	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
01	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					52
10	1271	N	1255	-0-	-16 B	-0-	1255	2			N	-0-					52
11	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					52
12	1271	N	1048	-0-	-223 B	-0-	1048	2			N	-0-					52
01	1240	N	908	-0-	-332 B	-0-	908	2			N	-0-					52
*02	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2279	-0-	-421 B	-0-	2279	2			N	-0-					-0-
10	2683	N	2683	-0-	-0- B	-0-	2683	2			N	-0-					-0-
11	2550	N	2206	-0-	-344 B	-0-	2206	2			N	-0-					-0-
12	2356	N	2351	-0-	-5 B	-0-	2351	2			N	-0-					-0-
01	2697	N	2242	-0-	-455 B	-0-	2242	2			N	-0-					-0-
*02	2256	N	2256	-0-	-0- B	-0-	2256	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
*02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	351	-0-	-69 B	-0-	351	2			N	-0-					-0-
10	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
*02	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
10	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
11	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
12	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
01	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-
*02	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	811	-0-	-269 B	-0-	811	2			N	-0-					-0-
10	1085	N	990	-0-	-95 B	-0-	990	2			N	-0-					-0-
11	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
12	837	N	801	-0-	-36 B	-0-	801	2			N	-0-					-0-
01	992	N	617	-0-	-375 B	-0-	617	2			N	-0-					-0-
*02	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

09	3045	X	3045	-0-	-0- B	-0-	3045	2			N	-0-					-0-
10	3227	X	3227	-0-	-0- B	-0-	3227	2			N	-0-					-0-
11	2977	X	2977	-0-	-0- B	-0-	2977	2			N	-0-					-0-
12	2796	X	2796	-0-	-0- B	-0-	2796	2			N	-0-					-0-
01	2746	X	2746	-0-	-0- B	-0-	2746	2			N	-0-					-0-
*02	2820	X	2820	-0-	-0- B	-0-	2820	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

09	2430	N	2430	-0-	-0- B	-0-	2430	2			N	-0-					-0-
10	2613	N	2613	-0-	-0- B	-0-	2613	2			N	-0-					-0-
11	2527	N	2527	-0-	-0- B	-0-	2527	2			N	-0-					-0-
12	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					-0-
01	2517	N	2517	-0-	-0- B	-0-	2517	2			N	-0-					-0-
*02	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

09	1770	X	1106	-0-	-664 B	-0-	1106	2			N	-0-					-0-
10	2942	X	2942	-0-	-0- B	-0-	2942	2			N	-0-					-0-
11	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					-0-
12	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
01	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-
*02	3169	X	3169	-0-	-0- B	-0-	3169	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

09	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-
10	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
11	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
12	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
01	2077	N	1996	-0-	-81 B	-0-	1996	2			N	-0-					-0-
02	1820	N	1817	-0-	-3 B	-0-	1817	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

09	780	N	697	-0-	-83 B	-0-	697	2			N	-0-					-0-
10	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
12	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
01	868	N	799	-0-	-69 B	-0-	799	2			N	-0-					-0-
*02	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
*02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-
10	899	N	853	-0-	-46	B	-0-	853	2			N	-0-					-0-
11	831	N	831	-0-	-0-	B	-0-	831	2			N	-0-					-0-
12	930	N	837	-0-	-93	B	-0-	837	2			N	-0-					-0-
01	868	N	865	-0-	-3	B	-0-	865	2			N	-0-					-0-
02	784	N	747	-0-	-37	B	-0-	747	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
10	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
11	390	N	311	-0-	-79	B	-0-	311	2			N	-0-					-0-
12	465	N	332	-0-	-133	B	-0-	332	2			N	-0-					-0-
01	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
*02	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
10	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
11	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
12	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
01	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
02	28	N	20	-0-	-8	B	-0-	20	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
10	310	N	287	-0-	-23	B	-0-	287	2			N	-0-					-0-
11	300	N	276	-0-	-24	B	-0-	276	2			N	-0-					-0-
12	310	N	223	-0-	-87	B	-0-	223	2			N	-0-					-0-
01	279	N	167	-0-	-112	B	-0-	167	2			N	-0-					-0-
02	252	N	149	-0-	-103	B	-0-	149	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1023	-0-	-27	B	-0-	1023	2			N	-0-					-0-
10	1054	N	1028	-0-	-26	B	-0-	1028	2			N	-0-					-0-
11	990	N	970	-0-	-20	B	-0-	970	2			N	-0-					-0-
12	1054	N	1010	-0-	-44	B	-0-	1010	2			N	-0-					-0-
01	1023	N	990	-0-	-33	B	-0-	990	2			N	-0-					-0-
02	896	N	873	-0-	-23	B	-0-	873	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1557	N	1557	-0-	-0-	B	-0-	1557	2			N	-0-					-0-
10	1612	N	1583	-0-	-29	B	-0-	1583	2			N	-0-					-0-
11	1500	N	1496	-0-	-4	B	-0-	1496	2			N	-0-					-0-
12	1612	N	1431	-0-	-181	B	-0-	1431	2			N	-0-					-0-
01	1581	N	1545	-0-	-36	B	-0-	1545	2			N	-0-					-0-
02	1400	N	1247	-0-	-153	B	-0-	1247	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	445	-0-	-35	B	-0-	445	2			N	-0-					-0-
10	465	N	429	-0-	-36	B	-0-	429	2			N	-0-					-0-
11	420	N	395	-0-	-25	B	-0-	395	2			N	-0-					-0-
12	465	N	395	-0-	-70	B	-0-	395	2			N	-0-					-0-
01	434	N	400	-0-	-34	B	-0-	400	2			N	-0-					-0-
*02	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3333	X	3333	-0-	-0-	B	-0-	3333	2			N	-0-					-0-
10	3351	X	3351	-0-	-0-	B	-0-	3351	2			N	-0-					-0-
11	3240	X	3205	-0-	-35	B	-0-	3205	2			N	-0-					-0-
12	3410	X	3227	-0-	-183	B	-0-	3227	2			N	-0-					-0-
01	3410	X	3222	-0-	-188	B	-0-	3222	2			N	-0-					-0-
02	3080	X	2942	-0-	-138	B	-0-	2942	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

09	360	N	214	-0-	-146	B	-0-	214	2			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
11	390	N	319	-0-	-71	B	-0-	319	2			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
01	403	N	308	-0-	-95	B	-0-	308	2			N	-0-					-0-
02	308	N	274	-0-	-34	B	-0-	274	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

09	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
10	372	N	304	-0-	-68	B	-0-	304	2			N	-0-					-0-
11	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
12	403	N	245	-0-	-158	B	-0-	245	2			N	-0-					-0-
01	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
02	308	N	187	-0-	-121	B	-0-	187	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

09	1414	N	1414	-0-	-0-	B	-0-	1414	2			N	-0-					-0-
10	1419	N	1419	-0-	-0-	B	-0-	1419	2			N	-0-					-0-
11	1341	N	1341	-0-	-0-	B	-0-	1341	2			N	-0-					-0-
12	1457	N	1338	-0-	-119	B	-0-	1338	2			N	-0-					-0-
01	1426	N	1300	-0-	-126	B	-0-	1300	2			N	-0-					-0-
02	1260	N	1186	-0-	-74	B	-0-	1186	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

09	1410	N	1316	-0-	-94	B	-0-	1316	2			N	-0-					-0-
10	1426	N	1387	-0-	-39	B	-0-	1387	2			N	-0-					-0-
11	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
12	1364	N	1102	-0-	-262	B	-0-	1102	2			N	-0-					-0-
01	1395	N	1005	-0-	-390	B	-0-	1005	2			N	-0-					-0-
*02	1352	N	1352	-0-	-0-	B	-0-	1352	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

09	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
10	434	N	385	-0-	-49	B	-0-	385	2			N	-0-					-0-
11	390	N	376	-0-	-14	B	-0-	376	2			N	-0-					-0-
12	434	N	385	-0-	-49	B	-0-	385	2			N	-0-					-0-
01	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
02	364	N	348	-0-	-16	B	-0-	348	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

09	1651	N	1651	-0-	-0-	B	-0-	1651	2			N	-0-					-0-
10	1911	N	1911	-0-	-0-	B	-0-	1911	2			N	-0-					-0-
11	1669	N	1669	-0-	-0-	B	-0-	1669	2			N	-0-					-0-
12	1705	N	1538	-0-	-167	B	-0-	1538	2			N	-0-					-0-
01	1922	N	1701	-0-	-221	B	-0-	1701	2			N	-0-					-0-
02	1568	N	1231	-0-	-337	B	-0-	1231	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	4124	-0-	-76	B	-0-	4124	2			N	-0-					-0-
10	4536	X	4536	-0-	-0-	B	-0-	4536	2			N	-0-					-0-
11	4200	X	4150	-0-	-50	B	-0-	4150	2			N	-0-					-0-
12	4419	X	4419	-0-	-0-	B	-0-	4419	2			N	-0-					-0-
01	4370	X	4370	-0-	-0-	B	-0-	4370	2			N	-0-					-0-
02	3920	X	3681	-0-	-239	B	-0-	3681	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

09	1703	N	1703	-0-	-0-	B	-0-	1703	2			N	-0-					-0-
10	1767	N	1612	-0-	-155	B	-0-	1612	2			N	-0-					-0-
11	1620	N	1578	-0-	-42	B	-0-	1578	2			N	-0-					-0-
12	1767	N	1320	-0-	-447	B	-0-	1320	2			N	-0-					-0-
01	1612	N	1537	-0-	-75	B	-0-	1537	2			N	-0-					-0-
02	1484	N	1401	-0-	-83	B	-0-	1401	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

09	1186	N	1186	-0-	-0-	B	-0-	1186	2			N	-0-					-0-
10	1120	N	1120	-0-	-0-	B	-0-	1120	2			N	-0-					-0-
11	930	N	842	-0-	-88	B	-0-	842	2			N	-0-					-0-
12	1240	N	895	-0-	-345	B	-0-	895	2			N	-0-					-0-
01	1116	N	837	-0-	-279	B	-0-	837	2			N	-0-					-0-
02	784	N	780	-0-	-4	B	-0-	780	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

09	690	N	663	-0-	-27	B	-0-	663	2			N	-0-					-0-
10	744	N	730	-0-	-14	B	-0-	730	2			N	-0-					-0-
11	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
12	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
01	744	N	723	-0-	-21	B	-0-	723	2			N	-0-					-0-
02	644	N	631	-0-	-13	B	-0-	631	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

09	1106	N	1106	-0-	-0-	B	-0-	1106	2			N	-0-					-0-
10	1109	N	1109	-0-	-0-	B	-0-	1109	2			N	-0-					-0-
11	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-
12	1147	N	1019	-0-	-128	B	-0-	1019	2			N	-0-					-0-
01	1116	N	985	-0-	-131	B	-0-	985	2			N	-0-					-0-
02	924	N	856	-0-	-68	B	-0-	856	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

09	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
10	465	N	409	-0-	-56	B	-0-	409	2			N	-0-					-0-
11	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
01	403	N	400	-0-	-3	B	-0-	400	2			N	-0-					-0-
*02	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

09	810	N	809	-0-	-1	B	-0-	809	2			N	-0-					-0-
10	837	N	803	-0-	-34	B	-0-	803	2			N	-0-					-0-
11	780	N	778	-0-	-2	B	-0-	778	2			N	-0-					-0-
12	837	N	775	-0-	-62	B	-0-	775	2			N	-0-					-0-
01	806	N	760	-0-	-46	B	-0-	760	2			N	-0-					-0-
02	728	N	680	-0-	-48	B	-0-	680	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2378	N	2378	-0-	-0- B	-0-	2378	2			N	-0-					-0-
10	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
11	2244	N	2244	-0-	-0- B	-0-	2244	2			N	-0-					-0-
12	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					-0-
01	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					-0-
*02	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
*02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
10	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
11	1230	N	1221	-0-	-9 B	-0-	1221	2			N	-0-					-0-
12	1271	N	1267	-0-	-4 B	-0-	1267	2			N	-0-					-0-
01	1333	N	1270	-0-	-63 B	-0-	1270	2			N	-0-					-0-
02	1148	N	1092	-0-	-56 B	-0-	1092	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
10	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
11	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
12	806	N	663	-0-	-143 B	-0-	663	2			N	-0-					-0-
01	775	N	596	-0-	-179 B	-0-	596	2			N	-0-					-0-
02	644	N	455	-0-	-189 B	-0-	455	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
10	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
11	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
12	1116	N	955	-0-	-161 B	-0-	955	2			N	-0-					-0-
01	1054	N	981	-0-	-73 B	-0-	981	2			N	-0-					-0-
02	896	N	887	-0-	-9 B	-0-	887	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3401	-0-	-49 B	-0-	3401	2			N	-0-					-0-
10	3455	X	3455	-0-	-0- B	-0-	3455	2			N	-0-					-0-
11	3330	X	3068	-0-	-262 B	-0-	3068	2			N	-0-					-0-
12	3503	X	3058	-0-	-445 B	-0-	3058	2			N	-0-					-0-
01	3503	X	2936	-0-	-567 B	-0-	2936	2			N	-0-					-0-
02	3164	X	2664	-0-	-500 B	-0-	2664	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

09	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
10	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
12	527	N	473	-0-	-54 B	-0-	473	2			N	-0-					-0-
01	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
02	448	N	421	-0-	-27 B	-0-	421	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

09	1050	N	985	-0-	-65 B	-0-	985	2			N	-0-					-0-
10	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
11	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
12	1023	N	989	-0-	-34 B	-0-	989	2			N	-0-					-0-
01	1085	N	962	-0-	-123 B	-0-	962	2			N	-0-					-0-
02	952	N	949	-0-	-3 B	-0-	949	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

09	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
11	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

09	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					-0-
10	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					-0-
11	1500	N	1490	-0-	-10 B	-0-	1490	2			N	-0-					-0-
12	1519	N	1514	-0-	-5 B	-0-	1514	2			N	-0-					-0-
01	1550	N	1535	-0-	-15 B	-0-	1535	2			N	-0-					-0-
02	1400	N	1354	-0-	-46 B	-0-	1354	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

09	240	N	160	-0-	-80 B	-0-	160	2			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

09	540	N	500	-0-	-40 B	-0-	459	2	41	9	N	37					63
10	403	N	392	-0-	-11 B	-0-	383	2	9	9	N	8					71
11	570	N	257	-0-	-313 B	-0-	257	2			N	-0-					71
12	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					71
01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					71
*02	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					71

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	499	-0-	-41 B	-0-	499	2			N	-0-					-0-
10	558	N	484	-0-	-74 B	-0-	484	2			N	-0-					-0-
11	510	N	470	-0-	-40 B	-0-	470	2			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
01	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
02	448	N	410	-0-	-38 B	-0-	410	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-
10	682	N	657	-0-	-25 B	-0-	657	2			N	-0-					-0-
11	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
12	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
01	651	N	646	-0-	-5 B	-0-	646	2			N	-0-					-0-
02	616	N	561	-0-	-55 B	-0-	561	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2717	N	2717	-0-	-0- B	-0-	2717	2			N	-0-					-0-
10	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
11	2588	N	2588	-0-	-0- B	-0-	2588	2			N	-0-					-0-
12	2480	N	2266	-0-	-214 B	-0-	2266	2			N	-0-					-0-
01	2864	N	2864	-0-	-0- B	-0-	2864	2			N	-0-					-0-
02	2240	N	2000	-0-	-240 B	-0-	2000	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2611	R	2611	-0-	-0-	-0-	66	1	2351	3	N	176	171	1			162
							194	9									
10	2697	#	2490	-0-	-207	-0-	68	1	2404	3	N	16	158	1			20
							18	9									
11	2746	R	2746	-0-	-0-	-0-	66	1	2316	3	N	331	154	1			197
							364	9									
12	2697	#	2566	-0-	-131	-0-	68	1	2329	3	N	154	313	1			38
							169	9									
01	2697	#	2511	-0-	-186	-0-	68	1	2281	3	N	147					185
							162	9									
02	2548	#	2327	-0-	-221	-0-	62	1	2099	3	N	151	161	1			175
							166	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

09	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
10	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
11	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
12	14B DENY	NO RPT	-0-	-0-	8171						N	NO RPT					175
01	14B DENY	NO RPT	-0-	-0-	8171						N	NO RPT					175
02	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

09	210	N	53	-0-	-157	-0-	53	2			N	-0-					108
10	465	N	19	-0-	-446	-0-	19	2			N	-0-					108
11	330	N	6	-0-	-324	-0-	6	2			N	-0-					108
12	12	N	12	-0-	-0-	-0-	9	2	3	9	N	3					111
01	31	N	16	-0-	-15	-0-	10	2	6	9	N	5					116
02	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					116

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

09	103	N	103	-0-	-0-	-0-	103	5			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	5			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	5			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	5			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	5			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	5			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1883	N	1883	-0-	-0-	-0-	64	1	1761	2	Y	53					265
							58	9									
10	2025	N	2025	-0-	-0-	-0-	84	1	1855	2	Y	78					343
							86	9									
11	1755	N	1755	-0-	-0-	-0-	63	1	1606	2	Y	78					421
							86	9									
12	1612	N	1363	-0-	-249	-0-	60	1	1272	2	Y	28					449
							31	9									
01	2149	N	2149	-0-	-0-	-0-	98	1	1979	2	Y	65					514
							72	9									
*02	1703	N	1703	-0-	-0-	-0-	97	1	1561	2	Y	41	378	1			177
							45	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	4996	-0-	-764	-0-	164	1	4547	2	Y	259	185	1			203
							285	9									
10	5952	X	5659	-0-	-293	-0-	229	1	5060	2	Y	336	200	1			339
							370	9									
11	5760	X	4368	-0-	-1392	-0-	152	1	3858	2	Y	325	229	1			435
							358	9									
12	5952	X	4350	-0-	-1602	-0-	183	1	3875	2	Y	265	277	1			423
							292	9									
01	7059	X	7059	-0-	-0-	-0-	311	1	6297	2	Y	410	604	1			229
							451	9									
*02	5651	X	5651	-0-	-0-	-0-	307	1	4919	2	Y	386	282	1			333
							425	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	19	1	564	2	Y	2	9	1			167
							2	9									
10	599	N	599	-0-	-0-	-0-	24	1	565	2	Y	9	8	1			168
							10	9									
11	553	N	553	-0-	-0-	-0-	25	1	519	2	Y	8	6	1			170
							9	9									
12	496	N	456	-0-	-40	-0-	19	1	434	2	Y	3					173
							3	9									
01	589	N	569	-0-	-20	-0-	25	1	542	2	Y	2	9	1			166
							2	9									
02	504	N	486	-0-	-18	-0-	22	1	463	2	Y	1					167
							1	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	13	1	346	2	Y	81					169
							89	9									
10	426	N	426	-0-	-0-	-0-	16	1	346	2	Y	58	159	1			68
							64	9									
11	420	N	356	-0-	-64	-0-	10	1	262	2	Y	76					144
							84	9									
12	465	N	200	-0-	-265	-0-	9	1	181	2	Y	9					153
							10	9									
01	434	N	285	-0-	-149	-0-	13	1	272	2	Y	-0-					153
02	336	N	118	-0-	-218	-0-	6	1	99	2	Y	12					165
							13	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	3	1	76	2	Y	-0-	1	1			1
10	93	N	85	-0-	-8	-0-	3	1	81	2	Y	1	1	1			1
							1	9									
11	74	N	74	-0-	-0-	-0-	3	1	70	2	Y	1	1	1			1
							1	9									
12	93	N	32	-0-	-61	-0-	1	1	30	2	Y	1					2
							1	9									
01	93	N	60	-0-	-33	-0-	3	1	57	2	Y	-0-	1	1			1
*02	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					1

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

09	5115	X	5115	-0-	-0-	-0-	174	1	4808	2	Y	121					157
							133	9									
10	5309	X	5309	-0-	-0-	-0-	222	1	4897	2	Y	173	182	1			148
							190	9									
11	5023	X	5023	-0-	-0-	-0-	184	1	4687	2	Y	138	183	1			103
							152	9									
12	5301	X	4963	-0-	-338	-0-	209	1	4434	2	Y	291	187	1			207
							320	9									
01	7178	X	7178	-0-	-0-	-0-	327	1	6618	2	Y	212	364	1			55
							233	9									
*02	5118	X	5118	-0-	-0-	-0-	294	1	4712	2	Y	102					157
							112	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

09	7050	X	6764	-0-	-286	-0-	234	1	6478	2	Y	47	55	1			37
							52	9									
10	7285	X	6482	-0-	-803	-0-	279	1	6155	2	Y	44	36	1			45
							48	9									
11	7050	X	4866	-0-	-2184	-0-	183	1	4649	2	Y	31	31	1			45
							34	9									
12	7068	X	4878	-0-	-2190	-0-	219	1	4633	2	Y	24	30	1			39
							26	9									
01	7659	X	7659	-0-	-0-	-0-	358	1	7249	2	Y	47	60	1			26
							52	9									
02	6300	X	5864	-0-	-436	-0-	341	1	5469	2	Y	49	33	1			42
							54	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

09	4304	X	4304	-0-	-0-	-0-	149	1	4110	2	Y	41	37	1			32
							45	9									
10	4855	X	4855	-0-	-0-	-0-	209	1	4617	2	Y	26	31	1			27
							29	9									
11	4050	X	3760	-0-	-290	-0-	141	1	3586	2	Y	30	18	1			39
							33	9									
12	4185	X	3769	-0-	-416	-0-	169	1	3574	2	Y	24	24	1			39
							26	9									
01	6044	X	6044	-0-	-0-	-0-	282	1	5710	2	Y	47	60	1			26
							52	9									
*02	4786	X	4786	-0-	-0-	-0-	278	1	4452	2	Y	51	33	1			44
							56	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	5	1	165	2	Y	-0-	2	1			32
10	186	N	175	-0-	-11	-0-	7	1	166	2	Y	2	2	1			32
							2	9									
11	180	N	150	-0-	-30	-0-	7	1	141	2	Y	2	2	1			32
							2	9									
12	186	N	126	-0-	-60	-0-	5	1	120	2	Y	1					33
							1	9									
01	186	N	162	-0-	-24	-0-	7	1	154	2	Y	1	3	1			31
							1	9									
*02	162	N	162	-0-	-0-	-0-	7	1	154	2	Y	1					32
							1	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6628	X	6628	-0-	-0-	-0-	207	1	6252	2	N	154	293	1			127
							169	9									
10	7056	X	7056	-0-	-0-	-0-	283	1	6656	2	N	106	97	1			136
							117	9									
11	5733	X	5733	-0-	-0-	-0-	256	1	5377	2	N	91	80	1			147
							100	9									
12	5579	X	5579	-0-	-0-	-0-	229	1	5272	2	N	71					218
							78	9									
01	6618	X	6618	-0-	-0-	-0-	289	1	6190	2	N	126	101	1			243
							139	9									
*02	5187	X	5187	-0-	-0-	-0-	237	1	4885	2	N	59					302
							65	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2086	N	2086	-0-	-0-	-0-	65	1	1949	2	N	65	24	1			263
							72	9									
10	1905	N	1905	-0-	-0-	-0-	76	1	1797	2	N	29	28	1			264
							32	9									
11	1411	N	1411	-0-	-0-	-0-	63	1	1324	2	N	22	20	1			266
							24	9									
12	1246	N	1246	-0-	-0-	-0-	51	1	1184	2	N	10					276
							11	9									
01	1415	N	1415	-0-	-0-	-0-	63	1	1348	2	N	4	25	1			255
							4	9									
*02	1299	N	1299	-0-	-0-	-0-	60	1	1236	2	N	3					258
							3	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1376	-0-	-64	-0-	44	1	1328	2	N	4	20	1			39
							4	9									
10	1469	N	1469	-0-	-0-	-0-	59	1	1386	2	N	22	20	1			41
							24	9									
11	1440	N	1201	-0-	-239	-0-	54	1	1126	2	N	19	16	1			44
							21	9									
12	1426	N	1084	-0-	-342	-0-	45	1	1030	2	N	8					52
							9	9									
01	1457	N	1404	-0-	-53	-0-	63	1	1337	2	N	4	21	1			35
							4	9									
*02	1298	N	1298	-0-	-0-	-0-	60	1	1234	2	N	4					39
							4	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		4542	-0-	4542	13353	153	1	4231	2	Y	144	99	1			113
							158	9									
10	T. A.		4602	-0-	4602	17955	193	1	4267	2	Y	129	111	1			131
							142	9									
11	20256	X	2301	-0-	-17955	-0-	87	1	2214	2	Y	-0-	89	1			42
12	4309	X	2231	-0-	-2078	-0-	101	1	2130	2	Y	-0-	42	1			-0-
01	5203	X	5203	-0-	-0-	-0-	243	1	4919	2	Y	37	16	1			21
							41	9									
*02	4561	X	4561	-0-	-0-	-0-	265	1	4240	2	Y	51	28	1			44
							56	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

09	0	X	-0-	-0-	-0-	-0-					N	-0-					341
10	0	X	-0-	-0-	-0-	-0-					N	-0-					341
11	0	X	-0-	-0-	-0-	-0-					N	-0-	34	1			307
12	0	X	-0-	-0-	-0-	-0-					N	-0-					307
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					307
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					307

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

09	870	N	855	-0-	-15	-0-	26	1	793	2	N	33	13	1			145
							36	9									
10	930	N	910	-0-	-20	-0-	34	1	804	2	N	65	177	1			33
							72	9									
11	900	N	748	-0-	-152	-0-	32	1	681	2	N	32	12	1			53
							35	9									
12	899	N	632	-0-	-267	-0-	26	1	593	2	N	12					65
							13	9									
01	899	N	804	-0-	-95	-0-	35	1	757	2	N	11	12	1			64
							12	9									
02	700	N	676	-0-	-24	-0-	31	1	643	2	N	2					66
							2	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

09	450	N	251	-0-	-199	-0-	9	1	242	2	Y	-0-					17
10	1190	N	1190	-0-	-0-	-0-	44	1	968	2	Y	162	161	1			18
							178	9									
11	576	N	576	-0-	-0-	-0-	22	1	554	2	Y	-0-					18
12	548	N	548	-0-	-0-	-0-	21	1	443	2	Y	76					94
							84	9									
01	868	N	583	-0-	-285	-0-	26	1	532	2	Y	23					117
							25	9									
*02	606	N	606	-0-	-0-	-0-	31	1	501	2	Y	67	166	1			18
							74	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
HENRY RESOURCES LLC 378535
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	7797	-0-	-993	-0-	25	1	7630	3	Y	129	123	1			8
							142	9									
10	9083	X	9007	-0-	-76	-0-	25	1	8796	3	Y	169	167	1			10
							186	9									
11	8231	X	8231	-0-	-0-	-0-	25	1	8071	3	Y	123	125	1			8
							135	9									
12	8742	X	5722	-0-	-3020	-0-	25	1	5566	3	Y	119	123	1			4
							131	9									
01	7628	X	7628	-0-	-0-	-0-	7501	3	127	9	Y	115	110	1			9
02	8148	X	5960	-0-	-2188	-0-	25	1	5809	3	Y	105	100	1			14
							10	4	116	9							

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 9202 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26970	X	12161	-0-	-14809	-0-	25	1	11980	3	N	142	134	1			8
							156	9									
11	26100	X	11289	-0-	-14811	-0-	25	1	10999	3	N	241	234	1			15
							265	9									
12	26970	X	3270	-0-	-23700	-0-	3233	3	37	9	N	34	48	1			1
01	31	X	31	-0-	-0-	-0-	25	1	6	9	N	5	1	1	5	8	-0-
*02	13744	X	13744	-0-	-0-	-0-	25	1	12752	3	N	870	752	1			118
							10	4	957	9							

PERMIAN RESOURCES, LLC 655836
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					263
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

09	3330	X	1843	-0-	-1487	-0-	1834	2	9	9	N	8	111	1			110
10	3976	X	3976	-0-	-0-	-0-	3849	2	127	9	N	115					225
11	3608	X	3608	-0-	-0-	-0-	3474	2	134	9	N	122	190	1			157
12	3470	X	3470	-0-	-0-	-0-	3326	2	144	9	N	131					288
01	3968	X	3836	-0-	-132	-0-	3658	2	178	9	N	162	187	1			263
02	3584	X	3563	-0-	-21	-0-	3447	2	116	9	N	105	185	1			183

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

09	300	N	143	-0-	-157	-0-	143	3			Y	-0-					5
10	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					5
11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					5
12	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					5
01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					5
*02	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	293	-0-	-97	-0-	293	3			Y	-0-					29
10	279	N	238	-0-	-41	-0-	238	3			Y	-0-					29
11	334	N	334	-0-	-0-	-0-	324	3	10	9	Y	9					38
12	345	N	345	-0-	-0-	-0-	337	3	8	9	Y	7	27	1			18
01	369	N	369	-0-	-0-	-0-	366	3	3	9	Y	3					21
02	308	N	193	-0-	-115	-0-	192	3	1	9	Y	1					22

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					121
10	496	N	305	-0-	-191	-0-	305	3			N	-0-					121
11	600	N	424	-0-	-176	-0-	424	3			N	-0-					121
12	651	N	341	-0-	-310	-0-	341	3			N	-0-	37	1			84
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					84
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					84

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

09	180	N	123	-0-	-57	-0-	123	3			Y	-0-					33
10	279	N	197	-0-	-82	-0-	197	3			Y	-0-					33
11	270	N	270	-0-	-0-	-0-	251	3	19	9	Y	17					50
12	262	N	262	-0-	-0-	-0-	247	3	15	9	Y	14	55	1			9
01	251	N	251	-0-	-0-	-0-	245	3	6	9	Y	5					14
02	252	N	124	-0-	-128	-0-	121	3	3	9	Y	3					17

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

09	480	N	456	-0-	-24	-0-	456	3			Y	-0-					5
10	527	N	322	-0-	-205	-0-	322	3			Y	-0-					5
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					5
12	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					5
01	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					5
*02	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	265	-0-	-125	-0-	265	2			N	-0-					48
10	341	N	256	-0-	-85	-0-	256	2			N	-0-					48
11	300	N	281	-0-	-19	-0-	281	2			N	-0-					48
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					48
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					48
*02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	19	-0-	-101	-0-	19	2			N	-0-					86
10	93	N	9	-0-	-84	-0-	9	2			N	-0-					86
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					86
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					86
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					86
*02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	494	-0-	-16	-0-	494	2			N	-0-					-0-
10	527	X	495	-0-	-32	-0-	495	2			N	-0-					-0-
11	510	X	489	-0-	-21	-0-	489	2			N	-0-					-0-
12	527	X	497	-0-	-30	-0-	497	2			N	-0-					-0-
01	496	X	489	-0-	-7	-0-	489	2			N	-0-					-0-
02	448	X	447	-0-	-1	-0-	447	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	646	-0-	-14	-0-	646	2			N	-0-					-0-
10	682	X	664	-0-	-18	-0-	664	2			N	-0-					-0-
11	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	682	X	669	-0-	-13	-0-	669	2			N	-0-					-0-
01	682	X	600	-0-	-82	-0-	600	2			N	-0-					-0-
02	644	X	553	-0-	-91	-0-	553	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	287	-0-	-13	-0-	284	2	3	9	N	3					78
10	310	X	293	-0-	-17	-0-	293	2			N	-0-					78
11	300	X	282	-0-	-18	-0-	282	2			N	-0-					78
12	310	X	299	-0-	-11	-0-	16	1	276	3	N	6					84
							7	9									
01	310	X	282	-0-	-28	-0-	16	1	266	3	N	-0-					84
*02	280	X	257	-0-	-23	-0-	14	1	243	3	N	-0-					84

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

09	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			68
10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			68
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-	43	1	25
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
02	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	164	-0-	-46	-0-	164	2			N	-0-					154
10	759	N	759	-0-	-0-	-0-	716	2	43	9	N	39					193
11	2154	N	2154	-0-	-0-	-0-	2121	2	33	9	N	30					223
12	2211	N	2211	-0-	-0-	-0-	2121	2	90	9	N	82	193	1			112
*01	2325	N	2325	-0-	-0-	-0-	2324	2	1	9	N	1	1	8			112
*02	2253	N	2253	-0-	-0-	-0-	2186	2	67	9	N	61					173

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	442	-0-	-38	-0-	442	3			N	-0-					-0-
10	527	#	131	-0-	-396	-0-	131	3			N	-0-					-0-
11	540	#	65	-0-	-475	-0-	65	3			N	-0-					-0-
12	558	#	85	-0-	-473	-0-	85	3			N	-0-					-0-
01	558	#	35	-0-	-523	-0-	35	3			N	-0-					-0-
02	420	#	59	-0-	-361	-0-	59	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	98	1	368	2	N	-0-					-0-
10	527	N	482	-0-	-45	-0-	102	1	380	2	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	111	1	392	2	N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	481	1	382	3	N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	481	1	338	3	N	-0-					-0-
*02	752	N	752	-0-	-0-	-0-	434	1	318	3	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	58	1	259	2	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	57	1	264	2	N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	64	1	251	2	N	-0-					-0-
12	341	N	269	-0-	-72	-0-	16	1	253	3	N	-0-					-0-
01	310	N	241	-0-	-69	-0-	16	1	225	3	N	-0-					-0-
*02	308	N	198	-0-	-110	-0-	14	1	184	3	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

09	870	N	729	-0-	-141	-0-	14	1	711	3	Y	4	4	1					1
							4	9											
10	899	N	112	-0-	-787	-0-	2	1	107	3	Y	3	3	1					1
							3	9											
11	870	N	149	-0-	-721	-0-	3	1	143	3	Y	3	3	1					1
							3	9											
12	744	N	306	-0-	-438	-0-	7	1	295	3	Y	4	4	1					1
							4	9											
01	287	N	287	-0-	-0-	-0-	7	1	274	3	Y	5	5	1					1
							6	9											
02	140	N	38	-0-	-102	-0-	1	1	36	3	Y	1	2	1					-0-
							1	9											

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

09	334	N	334	-0-	-0-	-0-	6	1	324	3	Y	4	4	1					1
							4	9											
10	350	N	350	-0-	-0-	-0-	7	1	339	3	Y	4	4	1					1
							4	9											
11	335	N	335	-0-	-0-	-0-	8	1	323	3	Y	4	4	1					1
							4	9											
12	341	N	339	-0-	-2	-0-	7	1	328	3	Y	4	4	1					1
							4	9											
01	341	N	335	-0-	-6	-0-	8	1	321	3	Y	5	5	1					1
							6	9											
02	308	N	301	-0-	-7	-0-	6	1	291	3	Y	4	4	1					1
							4	9											

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

09	360	N	246	-0-	-114	-0-	5	1	238	3	Y	3	3	1					1
							3	9											
10	372	N	204	-0-	-168	-0-	4	1	196	3	Y	4	4	1					1
							4	9											
11	240	N	146	-0-	-94	-0-	3	1	139	3	Y	4	4	1					1
							4	9											
12	267	N	267	-0-	-0-	-0-	6	1	261	3	Y	-0-	1	1					-0-
01	497	N	497	-0-	-0-	-0-	12	1	485	3	Y	-0-							-0-
*02	369	N	369	-0-	-0-	-0-	8	1	361	3	Y	-0-							-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	430	-0-	-20	-0-	8	1	413	3	Y	8	7	1			3
							9	9									
10	456	N	456	-0-	-0-	-0-	8	1	439	3	Y	8	9	1			2
							9	9									
11	451	N	451	-0-	-0-	-0-	11	1	431	3	Y	8	8	1			2
							9	9									
12	440	N	440	-0-	-0-	-0-	9	1	422	3	Y	8	7	1			3
							9	9									
01	465	N	431	-0-	-34	-0-	10	1	412	3	Y	8	9	1			2
							9	9									
02	420	N	396	-0-	-24	-0-	8	1	380	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	13	1	646	3	Y	4	4	1			1
							4	9									
10	671	N	671	-0-	-0-	-0-	13	1	654	3	Y	4	4	1			1
							4	9									
11	659	N	659	-0-	-0-	-0-	16	1	639	3	Y	4	4	1			1
							4	9									
12	755	N	755	-0-	-0-	-0-	16	1	735	3	Y	4	4	1			1
							4	9									
01	651	N	634	-0-	-17	-0-	15	1	613	3	Y	5	5	1			1
							6	9									
02	588	N	560	-0-	-28	-0-	12	1	544	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	4	1	216	3	Y	4	4	1			1
							4	9									
10	248	N	156	-0-	-92	-0-	3	1	149	3	Y	4	4	1			1
							4	9									
11	240	N	207	-0-	-33	-0-	5	1	198	3	Y	4	4	1			1
							4	9									
12	217	N	179	-0-	-38	-0-	4	1	171	3	Y	4	4	1			1
							4	9									
01	176	N	176	-0-	-0-	-0-	4	1	166	3	Y	5	5	1			1
							6	9									
02	196	N	117	-0-	-79	-0-	2	1	112	3	Y	3	3	1			1
							3	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	619	-0-	-11	-0-	12	1	598	3	Y	8	7	1			3
							9	9									
10	651	N	620	-0-	-31	-0-	12	1	599	3	Y	8	9	1			2
							9	9									
11	630	N	558	-0-	-72	-0-	13	1	536	3	Y	8	8	1			2
							9	9									
12	651	N	599	-0-	-52	-0-	13	1	577	3	Y	8	7	1			3
							9	9									
01	634	N	634	-0-	-0-	-0-	15	1	610	3	Y	8	9	1			2
							9	9									
*02	580	N	580	-0-	-0-	-0-	12	1	560	3	Y	7	7	1			2
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1921	-0-		-29	-0-	37	1 9	1875	3	Y	8	7	1			3
10	1992	N	1992	-0-		-0-	-0-	38	1 9	1945	3	Y	8	9	1			2
11	1920	N	1896	-0-		-24	-0-	45	1 9	1842	3	Y	8	8	1			2
12	1984	N	1954	-0-		-30	-0-	42	1 9	1903	3	Y	8	7	1			3
01	1984	N	1936	-0-		-48	-0-	46	1 9	1881	3	Y	8	9	1			2
02	1764	N	1746	-0-		-18	-0-	38	1 8 9	1700	3	Y	7	7	1			2

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-		-0-	-0-	14	1 4 9	712	3	Y	4	4	1			1
10	682	N	474	-0-		-208	-0-	9	1 4 9	461	3	Y	4	4	1			1
11	660	N	486	-0-		-174	-0-	12	1 4 9	470	3	Y	4	4	1			1
12	682	N	498	-0-		-184	-0-	11	1 4 9	483	3	Y	4	4	1			1
01	511	N	511	-0-		-0-	-0-	12	1 6 9	493	3	Y	5	5	1			1
*02	488	N	488	-0-		-0-	-0-	11	1 4 9	473	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-		-0-	-0-	13	1 4 9	652	3	Y	4	4	1			1
10	681	N	681	-0-		-0-	-0-	13	1 4 9	664	3	Y	4	4	1			1
11	632	N	632	-0-		-0-	-0-	15	1 4 9	613	3	Y	4	4	1			1
12	584	N	584	-0-		-0-	-0-	13	1 4 9	567	3	Y	4	4	1			1
01	592	N	592	-0-		-0-	-0-	14	1 6 9	572	3	Y	5	5	1			1
*02	518	N	518	-0-		-0-	-0-	11	1 9 9	498	3	Y	8	7	1			2

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	517	-0-		-23	-0-	10	1 4 9	503	3	Y	4	4	1			1
10	558	N	427	-0-		-131	-0-	8	1 4 9	415	3	Y	4	4	1			1
11	540	N	500	-0-		-40	-0-	12	1 4 9	484	3	Y	4	4	1			1
12	527	N	427	-0-		-100	-0-	9	1 4 9	414	3	Y	4	4	1			1
01	434	N	389	-0-		-45	-0-	9	1 6 9	374	3	Y	5	5	1			1
02	476	N	344	-0-		-132	-0-	7	1 4 9	333	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-		-0-	-0-		14	1 9	713	3	Y	8	7	1			3
10	752	N	752	-0-		-0-	-0-		14	1 9	729	3	Y	8	9	1			2
11	714	N	714	-0-		-0-	-0-		17	1 9	688	3	Y	8	8	1			2
12	723	N	723	-0-		-0-	-0-		15	1 9	699	3	Y	8	7	1			3
01	713	N	707	-0-		-6	-0-		17	1 9	681	3	Y	8	9	1			2
02	644	N	643	-0-		-1	-0-		14	1 8	621	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	627	-0-		-273	-0-		12	1 4	611	3	Y	4	4	1			1
10	930	N	659	-0-		-271	-0-		12	1 4	643	3	Y	4	4	1			1
11	750	N	590	-0-		-160	-0-		14	1 4	572	3	Y	4	4	1			1
12	651	N	600	-0-		-51	-0-		13	1 4	583	3	Y	4	4	1			1
01	651	N	478	-0-		-173	-0-		11	1 6	461	3	Y	5	5	1			1
*02	596	N	596	-0-		-0-	-0-		13	1 4	579	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-		-0-	-0-		9	1 9	482	3	Y	8	7	1			3
10	547	N	547	-0-		-0-	-0-		10	1 9	528	3	Y	8	9	1			2
11	495	N	495	-0-		-0-	-0-		12	1 8	475	3	Y	7	7	1			2
12	600	N	600	-0-		-0-	-0-		13	1 9	578	3	Y	8	7	1			3
01	505	N	505	-0-		-0-	-0-		12	1 9	484	3	Y	8	9	1			2
*02	455	N	455	-0-		-0-	-0-		10	1 3	442	3	Y	3	4	1			1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	378	-0-		-132	-0-		7	1 4	367	3	Y	4	4	1			1
10	413	N	413	-0-		-0-	-0-		8	1 4	401	3	Y	4	4	1			1
11	392	N	392	-0-		-0-	-0-		9	1 4	379	3	Y	4	4	1			1
12	403	N	380	-0-		-23	-0-		8	1 4	368	3	Y	4	4	1			1
01	403	N	376	-0-		-27	-0-		9	1 6	361	3	Y	5	5	1			1
02	364	N	330	-0-		-34	-0-		7	1 4	319	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	6	1	295	3	Y	4	4	1			1
							4	9									
10	310	N	303	-0-	-7	-0-	6	1	293	3	Y	4	4	1			1
							4	9									
11	300	N	289	-0-	-11	-0-	7	1	278	3	Y	4	4	1			1
							4	9									
12	959	N	959	-0-	-0-	-0-	21	1	934	3	Y	4	4	1			1
							4	9									
01	310	N	303	-0-	-7	-0-	7	1	290	3	Y	5	5	1			1
							6	9									
02	280	N	274	-0-	-6	-0-	6	1	264	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	4	1	229	3	Y	4	4	1			1
							4	9									
10	251	N	251	-0-	-0-	-0-	5	1	242	3	Y	4	4	1			1
							4	9									
11	241	N	241	-0-	-0-	-0-	6	1	231	3	Y	4	4	1			1
							4	9									
12	248	N	245	-0-	-3	-0-	5	1	236	3	Y	4	4	1			1
							4	9									
01	248	N	246	-0-	-2	-0-	6	1	234	3	Y	5	5	1			1
							6	9									
02	224	N	223	-0-	-1	-0-	5	1	214	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	561	-0-	-9	-0-	11	1	546	3	Y	4	4	1			1
							4	9									
10	589	N	580	-0-	-9	-0-	11	1	565	3	Y	4	4	1			1
							4	9									
11	570	N	548	-0-	-22	-0-	13	1	531	3	Y	4	4	1			1
							4	9									
12	589	N	561	-0-	-28	-0-	12	1	545	3	Y	4	4	1			1
							4	9									
01	589	N	533	-0-	-56	-0-	13	1	514	3	Y	5	5	1			1
							6	9									
02	504	N	475	-0-	-29	-0-	10	1	461	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1027	-0-	-53	-0-	19	1	999	3	Y	8	7	1			3
							9	9									
10	1116	N	1055	-0-	-61	-0-	20	1	1026	3	Y	8	9	1			2
							9	9									
11	1050	N	1002	-0-	-48	-0-	24	1	969	3	Y	8	8	1			2
							9	9									
12	1054	N	1030	-0-	-24	-0-	22	1	999	3	Y	8	7	1			3
							9	9									
01	1054	N	1022	-0-	-32	-0-	24	1	989	3	Y	8	9	1			2
							9	9									
02	924	N	915	-0-	-9	-0-	20	1	887	3	Y	7	7	1			2
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	267	-0-	-33	-0-	5	1	262	3	Y	-0-					-0-
10	310	N	267	-0-	-43	-0-	5	1	262	3	Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	6	1	251	3	Y	-0-					-0-
12	279	N	263	-0-	-16	-0-	6	1	257	3	Y	-0-					-0-
01	279	N	260	-0-	-19	-0-	6	1	253	3	Y	1	1	1			-0-
							1	9									
02	252	N	237	-0-	-15	-0-	5	1	228	3	Y	4	3	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	10	1	509	3	Y	8	7	1			3
							9	9									
10	528	N	528	-0-	-0-	-0-	10	1	509	3	Y	8	9	1			2
							9	9									
11	540	N	505	-0-	-35	-0-	12	1	484	3	Y	8	8	1			2
							9	9									
12	558	N	513	-0-	-45	-0-	11	1	493	3	Y	8	7	1			3
							9	9									
01	527	N	517	-0-	-10	-0-	12	1	496	3	Y	8	9	1			2
							9	9									
02	476	N	460	-0-	-16	-0-	10	1	447	3	Y	3	4	1			1
							3	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	9	1	458	3	Y	4	4	1			1
							4	9									
10	512	N	512	-0-	-0-	-0-	10	1	498	3	Y	4	4	1			1
							4	9									
11	440	N	440	-0-	-0-	-0-	10	1	426	3	Y	4	4	1			1
							4	9									
12	468	N	468	-0-	-0-	-0-	10	1	454	3	Y	4	4	1			1
							4	9									
01	448	N	448	-0-	-0-	-0-	11	1	431	3	Y	5	5	1			1
							6	9									
*02	396	N	396	-0-	-0-	-0-	9	1	383	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	178	-0-	-92	-0-	3	1	175	3	Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	6	1	296	3	Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	6	1	243	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	5	1	231	3	Y	-0-					-0-
01	279	N	230	-0-	-49	-0-	5	1	224	3	Y	1	1	1			-0-
							1	9									
02	224	N	207	-0-	-17	-0-	4	1	199	3	Y	4	3	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	672	-0-	-18	-0-	13	1 9	650	3	Y	8	7	1			3
10	881	N	881	-0-	-0-	-0-	17	1 9	855	3	Y	8	9	1			2
11	790	N	790	-0-	-0-	-0-	19	1 9	762	3	Y	8	8	1			2
12	788	N	788	-0-	-0-	-0-	17	1 9	762	3	Y	8	7	1			3
01	713	N	710	-0-	-3	-0-	17	1 9	684	3	Y	8	9	1			2
*02	699	N	699	-0-	-0-	-0-	15	1 8	676	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1129	-0-	-131	-0-	21	1 7	1101	3	Y	6	5	1			2
10	1116	N	1094	-0-	-22	-0-	21	1 9	1064	3	Y	8	8	1			2
11	1072	N	1072	-0-	-0-	-0-	25	1 9	1038	3	Y	8	8	1			2
12	1178	N	1123	-0-	-55	-0-	24	1 9	1090	3	Y	8	7	1			3
01	1085	N	1063	-0-	-22	-0-	25	1 9	1029	3	Y	8	9	1			2
*02	1024	N	1024	-0-	-0-	-0-	22	1 8	994	3	Y	7	7	1			2

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1107	-0-	-3	-0-	21	1 9	1077	3	Y	8	7	1			3
10	1147	N	1141	-0-	-6	-0-	21	1 9	1111	3	Y	8	9	1			2
11	1110	N	1089	-0-	-21	-0-	26	1 9	1054	3	Y	8	8	1			2
12	1183	N	1183	-0-	-0-	-0-	25	1 9	1149	3	Y	8	7	1			3
01	1147	N	1145	-0-	-2	-0-	27	1 9	1109	3	Y	8	9	1			2
02	1008	N	988	-0-	-20	-0-	21	1 8	959	3	Y	7	7	1			2

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1219	-0-	-71	-0-	23	1 9	1187	3	Y	8	7	1			3
10	1302	N	1252	-0-	-50	-0-	24	1 9	1219	3	Y	8	9	1			2
11	1260	N	1140	-0-	-120	-0-	27	1 9	1104	3	Y	8	8	1			2
12	1271	N	519	-0-	-752	-0-	11	1 7	501	3	Y	6	6	1			2
01	1635	N	1635	-0-	-0-	-0-	39	1 10	1586	3	Y	9	9	1			2
*02	1168	N	1168	-0-	-0-	-0-	25	1 8	1135	3	Y	7	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-		-0-	-0-	13	1	651	3	Y	8	7	1			3
								9	9									
10	680	N	680	-0-		-0-	-0-	13	1	659	3	Y	7	8	1			2
								8	9									
11	677	N	677	-0-		-0-	-0-	16	1	652	3	Y	8	8	1			2
								9	9									
12	685	N	685	-0-		-0-	-0-	15	1	661	3	Y	8	7	1			3
								9	9									
01	682	N	662	-0-		-20	-0-	16	1	637	3	Y	8	9	1			2
								9	9									
02	616	N	604	-0-		-12	-0-	13	1	583	3	Y	7	7	1			2
								8	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

09	173	N	173	-0-		-0-	-0-	3	1	169	3	Y	1	1	1			-0-
								1	9									
10	155	N	134	-0-		-21	-0-	2	1	128	3	Y	4	3	1			1
								4	9									
11	113	N	113	-0-		-0-	-0-	3	1	106	3	Y	4	4	1			1
								4	9									
12	155	N	101	-0-		-54	-0-	2	1	97	3	Y	2	2	1			1
								2	9									
01	124	N	88	-0-		-36	-0-	2	1	86	3	Y	-0-	1	1			-0-
02	112	N	73	-0-		-39	-0-	2	1	71	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

09	593	N	593	-0-		-0-	-0-	11	1	575	3	Y	6	5	1			2
								7	9									
10	621	N	621	-0-		-0-	-0-	12	1	600	3	Y	8	8	1			2
								9	9									
11	592	N	592	-0-		-0-	-0-	14	1	569	3	Y	8	8	1			2
								9	9									
12	587	N	587	-0-		-0-	-0-	13	1	565	3	Y	8	7	1			3
								9	9									
01	587	N	587	-0-		-0-	-0-	14	1	564	3	Y	8	9	1			2
								9	9									
*02	531	N	531	-0-		-0-	-0-	11	1	512	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

09	1320	N	1315	-0-		-5	-0-	25	1	1281	3	Y	8	7	1			3
								9	9									
10	1354	N	1354	-0-		-0-	-0-	26	1	1319	3	Y	8	9	1			2
								9	9									
11	1320	N	1313	-0-		-7	-0-	31	1	1273	3	Y	8	8	1			2
								9	9									
12	1364	N	1168	-0-		-196	-0-	25	1	1135	3	Y	7	7	1			2
								8	9									
01	1364	N	1281	-0-		-83	-0-	30	1	1241	3	Y	9	9	1			2
								10	9									
02	1232	N	1132	-0-		-100	-0-	24	1	1100	3	Y	7	7	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-		-0-	-0-	7	1	350	3	Y	8	7	1			3
								9	9									
10	407	N	407	-0-		-0-	-0-	8	1	390	3	Y	8	9	1			2
								9	9									
11	360	N	175	-0-		-185	-0-	4	1	164	3	Y	6	6	1			2
								7	9									
12	372	N	313	-0-		-59	-0-	7	1	297	3	Y	8	7	1			3
								9	9									
01	372	N	356	-0-		-16	-0-	8	1	339	3	Y	8	9	1			2
								9	9									
*02	305	N	305	-0-		-0-	-0-	6	1	291	3	Y	7	7	1			2
								8	9									

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1197	-0-		-33	-0-	23	1	1164	3	Y	9	8	1			3
								10	9									
10	1271	N	1166	-0-		-105	-0-	22	1	1131	3	Y	12	12	1			3
								13	9									
11	1242	N	1242	-0-		-0-	-0-	29	1	1201	3	Y	11	11	1			3
								12	9									
12	1240	N	1228	-0-		-12	-0-	26	1	1189	3	Y	12	11	1			4
								13	9									
01	1178	N	1069	-0-		-109	-0-	25	1	1034	3	Y	9	11	1			2
								10	9									
*02	1349	N	1349	-0-		-0-	-0-	29	1	1308	3	Y	11	10	1			3
								12	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	954	-0-		-36	-0-	18	1	927	3	Y	8	7	1			3
								9	9									
10	983	N	983	-0-		-0-	-0-	18	1	956	3	Y	8	9	1			2
								9	9									
11	960	N	960	-0-		-0-	-0-	23	1	928	3	Y	8	8	1			2
								9	9									
12	992	N	876	-0-		-116	-0-	19	1	850	3	Y	6	6	1			2
								7	9									
01	1022	N	1022	-0-		-0-	-0-	24	1	988	3	Y	9	9	1			2
								10	9									
*02	919	N	919	-0-		-0-	-0-	20	1	891	3	Y	7	7	1			2
								8	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1073	-0-		-67	-0-	20	1	1043	3	Y	9	8	1			3
								10	9									
10	1158	N	1158	-0-		-0-	-0-	22	1	1123	3	Y	12	12	1			3
								13	9									
11	1092	N	1092	-0-		-0-	-0-	26	1	1054	3	Y	11	11	1			3
								12	9									
12	1116	N	1104	-0-		-12	-0-	24	1	1067	3	Y	12	11	1			4
								13	9									
01	1147	N	867	-0-		-280	-0-	20	1	833	3	Y	13	14	1			3
								14	9									
02	1008	N	971	-0-		-37	-0-	21	1	938	3	Y	11	11	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-		-0-	-0-	19	1 7 9	960	3	Y	6	5	1			2
10	1024	N	1024	-0-		-0-	-0-	19	1 9 9	996	3	Y	8	8	1			2
11	960	N	929	-0-		-31	-0-	22	1 9 9	898	3	Y	8	8	1			2
12	1017	N	1017	-0-		-0-	-0-	22	1 9 9	986	3	Y	8	7	1			3
01	1004	N	1004	-0-		-0-	-0-	24	1 9 9	971	3	Y	8	9	1			2
*02	894	N	894	-0-		-0-	-0-	19	1 8 9	867	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1331	N	1331	-0-		-0-	-0-	25	1 9 9	1297	3	Y	8	7	1			3
10	1299	N	1299	-0-		-0-	-0-	24	1 9 9	1266	3	Y	8	9	1			2
11	1170	N	1157	-0-		-13	-0-	27	1 9 9	1121	3	Y	8	8	1			2
12	1209	N	1190	-0-		-19	-0-	26	1 9 9	1155	3	Y	8	7	1			3
01	1209	N	997	-0-		-212	-0-	23	1 10 9	964	3	Y	9	10	1			2
02	1092	N	901	-0-		-191	-0-	19	1 10 9	872	3	Y	9	9	1			2

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	580	-0-		-80	-0-	11	1 4 9	565	3	Y	4	4	1			1
10	682	N	642	-0-		-40	-0-	12	1 4 9	626	3	Y	4	4	1			1
11	616	N	616	-0-		-0-	-0-	15	1 4 9	597	3	Y	4	4	1			1
12	609	N	609	-0-		-0-	-0-	13	1 4 9	592	3	Y	4	4	1			1
01	651	N	633	-0-		-18	-0-	15	1 6 9	612	3	Y	5	5	1			1
02	588	N	568	-0-		-20	-0-	12	1 4 9	552	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	498	-0-		-42	-0-	9	1 9 9	480	3	Y	8	7	1			3
10	682	N	547	-0-		-135	-0-	10	1 9 9	528	3	Y	8	9	1			2
11	570	N	515	-0-		-55	-0-	12	1 8 9	495	3	Y	7	7	1			2
12	567	N	567	-0-		-0-	-0-	12	1 3 9	552	3	Y	3	4	1			1
01	637	N	637	-0-		-0-	-0-	15	1 10 9	612	3	Y	9	8	1			2
*02	542	N	542	-0-		-0-	-0-	12	1 8 9	522	3	Y	7	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1230	-0-	-0-	-0-	23	1 9	1198	3	Y	8	7	1			3
10	1145	N	1145	-0-	-0-	-0-	22	1 9	1114	3	Y	8	9	1			2
11	1117	N	1117	-0-	-0-	-0-	27	1 9	1081	3	Y	8	8	1			2
12	1178	N	1136	-0-	-42	-0-	24	1 9	1103	3	Y	8	7	1			3
01	1147	N	1120	-0-	-27	-0-	26	1 9	1085	3	Y	8	9	1			2
02	1036	N	1013	-0-	-23	-0-	22	1 8	983	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	12	1 4	627	3	Y	4	4	1			1
10	653	N	653	-0-	-0-	-0-	12	1 4	637	3	Y	4	4	1			1
11	563	N	563	-0-	-0-	-0-	13	1 4	546	3	Y	4	4	1			1
12	581	N	581	-0-	-0-	-0-	12	1 4	565	3	Y	4	4	1			1
01	594	N	594	-0-	-0-	-0-	14	1 6	574	3	Y	5	5	1			1
02	448	N	433	-0-	-15	-0-	9	1 4	420	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	922	-0-	-8	-0-	18	1 4	900	3	Y	4	4	1			1
10	969	N	969	-0-	-0-	-0-	18	1 4	947	3	Y	4	4	1			1
11	930	N	889	-0-	-41	-0-	21	1 4	864	3	Y	4	4	1			1
12	961	N	941	-0-	-20	-0-	20	1 4	917	3	Y	4	4	1			1
01	961	N	931	-0-	-30	-0-	22	1 6	903	3	Y	5	5	1			1
*02	841	N	841	-0-	-0-	-0-	18	1 9	814	3	Y	8	7	1			2

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	10	1 4	497	3	Y	4	4	1			1
10	527	N	506	-0-	-21	-0-	10	1 4	492	3	Y	4	4	1			1
11	588	N	588	-0-	-0-	-0-	14	1 4	570	3	Y	4	4	1			1
12	597	N	597	-0-	-0-	-0-	13	1 4	580	3	Y	4	4	1			1
01	561	N	561	-0-	-0-	-0-	13	1 6	542	3	Y	5	5	1			1
*02	530	N	530	-0-	-0-	-0-	11	1 9	510	3	Y	8	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-		-0-	-0-	12	1	621	3	Y	4	4	1			1
								4	9									
10	655	N	655	-0-		-0-	-0-	12	1	639	3	Y	4	4	1			1
								4	9									
11	607	N	607	-0-		-0-	-0-	14	1	589	3	Y	4	4	1			1
								4	9									
12	589	N	564	-0-		-25	-0-	12	1	548	3	Y	4	4	1			1
								4	9									
01	589	N	527	-0-		-62	-0-	12	1	509	3	Y	5	5	1			1
								6	9									
02	532	N	426	-0-		-106	-0-	9	1	413	3	Y	4	4	1			1
								4	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1104	-0-		-6	-0-	21	1	1077	3	Y	5	4	1			2
								6	9									
10	1147	N	1120	-0-		-27	-0-	21	1	1090	3	Y	8	8	1			2
								9	9									
11	1081	N	1081	-0-		-0-	-0-	26	1	1046	3	Y	8	8	1			2
								9	9									
12	1147	N	1123	-0-		-24	-0-	24	1	1090	3	Y	8	7	1			3
								9	9									
01	1116	N	1107	-0-		-9	-0-	26	1	1072	3	Y	8	9	1			2
								9	9									
02	1008	N	992	-0-		-16	-0-	21	1	963	3	Y	7	7	1			2
								8	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-		-0-	-0-	10	1	523	3	Y	8	7	1			3
								9	9									
10	564	N	564	-0-		-0-	-0-	11	1	544	3	Y	8	9	1			2
								9	9									
11	540	N	485	-0-		-55	-0-	11	1	465	3	Y	8	8	1			2
								9	9									
12	558	N	434	-0-		-124	-0-	9	1	416	3	Y	8	7	1			3
								9	9									
01	558	N	425	-0-		-133	-0-	10	1	406	3	Y	8	9	1			2
								9	9									
02	448	N	400	-0-		-48	-0-	9	1	383	3	Y	7	7	1			2
								8	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	211	-0-		-29	-0-	4	1	203	3	Y	4	4	1			1
								4	9									
10	248	N	214	-0-		-34	-0-	4	1	206	3	Y	4	4	1			1
								4	9									
11	253	N	253	-0-		-0-	-0-	6	1	243	3	Y	4	4	1			1
								4	9									
12	241	N	241	-0-		-0-	-0-	5	1	232	3	Y	4	4	1			1
								4	9									
01	249	N	249	-0-		-0-	-0-	6	1	237	3	Y	5	5	1			1
								6	9									
02	224	N	221	-0-		-3	-0-	5	1	212	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	40	1	303	2	Y	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	36	1	260	2	Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	43	1	289	2	Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	44	1	313	2	Y	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	44	1	302	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	40	1	284	2	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	31	1	225	2	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	31	1	207	2	Y	-0-					-0-
01	310	N	132	-0-	-178	-0-	16	1	116	2	Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	39	1	272	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	46	1	344	2	Y	2	2	1			1
							2	9									
10	529	N	529	-0-	-0-	-0-	65	1	463	2	Y	1	2	1			-0-
							1	9									
11	272	N	272	-0-	-0-	-0-	33	1	236	2	Y	3	2	1			1
							3	9									
12	700	N	700	-0-	-0-	-0-	90	1	609	2	Y	1	1	1			1
							1	9									
01	342	N	342	-0-	-0-	-0-	42	1	297	2	Y	3	2	1			2
							3	9									
*02	324	N	324	-0-	-0-	-0-	40	1	274	2	Y	9	5	1			6
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	7	1	56	2	Y	2	3	1			1
							2	9									
10	192	N	192	-0-	-0-	-0-	23	1	166	2	Y	3	3	1			1
							3	9									
11	99	N	99	-0-	-0-	-0-	12	1	85	2	Y	2	2	1			1
							2	9									
12	70	N	70	-0-	-0-	-0-	9	1	59	2	Y	2	2	1			1
							2	9									
01	269	N	269	-0-	-0-	-0-	33	1	236	2	Y	-0-	1	1			-0-
02	84	N	61	-0-	-23	-0-	8	1	53	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	28	1	211	2	Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	42	1	295	2	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	12	1	86	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
02	84	N	23	-0-	-61	-0-	3	1	20	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	35	1	265	2	Y	2	2	1			1
							2	9									
10	359	N	359	-0-	-0-	-0-	44	1	314	2	Y	1	2	1			-0-
							1	9									
11	316	N	316	-0-	-0-	-0-	38	1	275	2	Y	3	2	1			1
							3	9									
12	347	N	347	-0-	-0-	-0-	44	1	302	2	Y	1	1	1			1
							1	9									
01	310	N	297	-0-	-13	-0-	37	1	260	2	Y	-0-	1	1			-0-
02	280	N	261	-0-	-19	-0-	33	1	228	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	13	1	97	2	Y	-0-					-0-
10	62	N	30	-0-	-32	-0-	4	1	26	2	Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	70	1	504	2	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	31	1	213	2	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	8	1	56	2	Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	11	1	73	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	38	1	283	2	Y	9	16	1			4
							10	9									
10	341	N	267	-0-	-74	-0-	31	1	219	2	Y	15	16	1			3
							17	9									
11	481	N	481	-0-	-0-	-0-	57	1	409	2	Y	14	11	1			6
							15	9									
12	566	N	566	-0-	-0-	-0-	71	1	483	2	Y	11	11	1			6
							12	9									
01	949	N	949	-0-	-0-	-0-	117	1	828	2	Y	4	8	1			2
							4	9									
*02	1489	N	1489	-0-	-0-	-0-	188	1	1298	2	Y	3	3	1			2
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	62	1	466	2	Y	2	3	1			1
							2	9									
10	515	N	515	-0-	-0-	-0-	63	1	449	2	Y	3	3	1			1
							3	9									
11	448	N	448	-0-	-0-	-0-	55	1	391	2	Y	2	2	1			1
							2	9									
12	425	N	425	-0-	-0-	-0-	54	1	369	2	Y	2	2	1			1
							2	9									
01	431	N	431	-0-	-0-	-0-	53	1	378	2	Y	-0-	1	1			-0-
02	336	N	321	-0-	-15	-0-	41	1	280	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	89	1	674	2	Y	2	4	1			1
							2	9									
10	819	N	819	-0-	-0-	-0-	101	1	714	2	Y	4	4	1			1
							4	9									
11	556	N	556	-0-	-0-	-0-	68	1	485	2	Y	3	3	1			1
							3	9									
12	557	N	557	-0-	-0-	-0-	71	1	482	2	Y	4	3	1			2
							4	9									
01	696	N	696	-0-	-0-	-0-	86	1	609	2	Y	1	2	1			1
							1	9									
*02	854	N	854	-0-	-0-	-0-	108	1	746	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	28	1	200	2	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	11	1	80	2	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	33	1	225	2	Y	-0-					-0-
01	155	N	95	-0-	-60	-0-	12	1	83	2	Y	-0-					-0-
02	84	N	51	-0-	-33	-0-	6	1	45	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	468	-0-	-72	-0-	55	1	412	2	Y	1	2	1			-0-
							1	9									
10	788	N	788	-0-	-0-	-0-	97	1	689	2	Y	2	2	1			-0-
							2	9									
11	1104	N	1104	-0-	-0-	-0-	135	1	967	2	Y	2	1	1			1
							2	9									
12	1295	N	1295	-0-	-0-	-0-	166	1	1128	2	Y	1	1	1			1
							1	9									
01	1164	N	1164	-0-	-0-	-0-	144	1	1019	2	Y	1	1	1			1
							1	9									
*02	1121	N	1121	-0-	-0-	-0-	142	1	978	2	Y	1	1	1			1
							1	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	89	1	673	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	36	1	255	2	Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	33	1	238	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	22	1	150	2	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	20	1	144	2	Y	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	17	1	118	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	N	901	-0-	-0-	-0-	104	1	785	2	Y	11	18	1			5
							12	9									
10	1402	N	1402	-0-	-0-	-0-	171	1	1212	2	Y	17	18	1			4
							19	9									
11	872	N	872	-0-	-0-	-0-	105	1	750	2	Y	15	12	1			7
							17	9									
12	1801	N	1801	-0-	-0-	-0-	229	1	1559	2	Y	12	12	1			7
							13	9									
01	837	N	122	-0-	-715	-0-	13	1	95	2	Y	13	13	1			7
							14	9									
02	756	N	613	-0-	-143	-0-	75	1	519	2	Y	17	13	1			11
							19	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	941	N	941	-0-	-0-	-0-	116	1	825	2	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	58	1	418	2	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*02	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	102	-0-	-138	-0-	11	1	84	2	Y	6	10	1			3
							7	9									
10	469	N	469	-0-	-0-	-0-	57	1	402	2	Y	9	10	1			2
							10	9									
11	272	N	272	-0-	-0-	-0-	32	1	230	2	Y	9	7	1			4
							10	9									
12	817	N	817	-0-	-0-	-0-	104	1	705	2	Y	7	7	1			4
							8	9									
01	453	N	453	-0-	-0-	-0-	56	1	394	2	Y	3	5	1			2
							3	9									
02	224	N	160	-0-	-64	-0-	20	1	140	2	Y	-0-	2	1			-0-

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	249	-0-	-81	-0-	28	1	214	2	Y	6	10	1			3
							7	9									
10	1325	N	1325	-0-	-0-	-0-	163	1	1152	2	Y	9	10	1			2
							10	9									
11	554	N	554	-0-	-0-	-0-	67	1	477	2	Y	9	7	1			4
							10	9									
12	1382	N	1382	-0-	-0-	-0-	176	1	1198	2	Y	7	7	1			4
							8	9									
01	353	N	353	-0-	-0-	-0-	43	1	307	2	Y	3	5	1			2
							3	9									
*02	751	N	751	-0-	-0-	-0-	95	1	656	2	Y	-0-	2	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	35	1	267	2	Y	4	6	1			2
							4	9									
10	695	N	695	-0-	-0-	-0-	85	1	604	2	Y	5	6	1			1
							6	9									
11	533	N	533	-0-	-0-	-0-	64	1	463	2	Y	5	4	1			2
							6	9									
12	558	N	558	-0-	-0-	-0-	71	1	483	2	Y	4	4	1			2
							4	9									
01	1170	N	1170	-0-	-0-	-0-	144	1	1024	2	Y	2	3	1			1
							2	9									
*02	860	N	860	-0-	-0-	-0-	109	1	749	2	Y	2	2	1			1
							2	9									

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	44	1	335	2	Y	4	6	1			2
							4	9									
10	363	N	363	-0-	-0-	-0-	44	1	313	2	Y	5	6	1			1
							6	9									
11	578	N	578	-0-	-0-	-0-	70	1	502	2	Y	5	4	1			2
							6	9									
12	332	N	332	-0-	-0-	-0-	42	1	286	2	Y	4	4	1			2
							4	9									
01	341	N	179	-0-	-162	-0-	22	1	153	2	Y	4	4	1			2
							4	9									
02	308	N	241	-0-	-67	-0-	30	1	207	2	Y	4	3	1			3
							4	9									

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	340	-0-	-140	-0-	40	1	300	2	Y	-0-	1	1			-0-
10	674	N	674	-0-	-0-	-0-	83	1	590	2	Y	1	1	1			-0-
							1	9									
11	628	N	628	-0-	-0-	-0-	77	1	550	2	Y	1	1	1			-0-
							1	9									
12	280	N	280	-0-	-0-	-0-	36	1	243	2	Y	1	1	1			-0-
							1	9									
01	496	N	444	-0-	-52	-0-	55	1	389	2	Y	-0-					-0-
02	448	N	257	-0-	-191	-0-	33	1	224	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	N	853	-0-	-0-	-0-	100	1	751	2	Y	2	3	1			1
							2	9									
10	1180	N	1180	-0-	-0-	-0-	146	1	1031	2	Y	3	3	1			1
							3	9									
11	604	N	604	-0-	-0-	-0-	74	1	528	2	Y	2	2	1			1
							2	9									
12	1390	N	1390	-0-	-0-	-0-	178	1	1210	2	Y	2	2	1			1
							2	9									
01	808	N	808	-0-	-0-	-0-	100	1	704	2	Y	4	3	1			2
							4	9									
*02	484	N	484	-0-	-0-	-0-	60	1	412	2	Y	11	6	1			7
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	495	-0-	-135	-0-	57	1	434	2	Y	4	6	1			2
							4	9									
10	651	N	502	-0-	-149	-0-	61	1	435	2	Y	5	6	1			1
							6	9									
11	365	N	365	-0-	-0-	-0-	44	1	315	2	Y	5	4	1			2
							6	9									
12	416	N	416	-0-	-0-	-0-	53	1	359	2	Y	4	4	1			2
							4	9									
01	503	N	503	-0-	-0-	-0-	62	1	439	2	Y	2	3	1			1
							2	9									
*02	602	N	602	-0-	-0-	-0-	76	1	526	2	Y	-0-	1	1			-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

09	300	N	101	-0-	-199	-0-	12	1	89	2	Y	-0-					-0-
10	354	N	354	-0-	-0-	-0-	44	1	310	2	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	34	1	245	2	Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	43	1	294	2	Y	-0-					-0-
01	310	N	285	-0-	-25	-0-	35	1	250	2	Y	-0-					-0-
02	252	N	219	-0-	-33	-0-	28	1	191	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

09	955	N	955	-0-	-0-	-0-	112	1	843	2	Y	-0-	1	1			-0-
10	1009	N	1009	-0-	-0-	-0-	125	1	883	2	Y	1	1	1			-0-
							1	9									
11	959	N	959	-0-	-0-	-0-	117	1	841	2	Y	1	1	1			-0-
							1	9									
12	924	N	924	-0-	-0-	-0-	118	1	805	2	Y	1	1	1			-0-
							1	9									
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*02	917	N	917	-0-	-0-	-0-	116	1	801	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

09	782	N	782	-0-	-0-	-0-	91	1	689	2	Y	2	4	1			1
							2	9									
10	928	N	928	-0-	-0-	-0-	114	1	810	2	Y	4	4	1			1
							4	9									
11	631	N	631	-0-	-0-	-0-	77	1	550	2	Y	4	3	1			2
							4	9									
12	770	N	770	-0-	-0-	-0-	98	1	669	2	Y	3	3	1			2
							3	9									
01	558	N	486	-0-	-72	-0-	59	1	419	2	Y	7	5	1			4
							8	9									
*02	664	N	664	-0-	-0-	-0-	82	1	567	2	Y	14	9	1			9
							15	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

09	945	N	945	-0-	-0-	-0-	111	1	834	2	Y	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	173	1	1228	2	Y	-0-					-0-
11	2164	N	2164	-0-	-0-	-0-	265	1	1899	2	Y	-0-					-0-
12	945	N	945	-0-	-0-	-0-	121	1	824	2	Y	-0-					-0-
01	930	N	893	-0-	-37	-0-	111	1	782	2	Y	-0-					-0-
*02	905	N	905	-0-	-0-	-0-	115	1	790	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	42	1	313	2	Y	2	4	1			1
							2	9									
10	680	N	680	-0-	-0-	-0-	84	1	592	2	Y	4	4	1			1
							4	9									
11	451	N	451	-0-	-0-	-0-	55	1	392	2	Y	4	3	1			2
							4	9									
12	422	N	422	-0-	-0-	-0-	54	1	365	2	Y	3	3	1			2
							3	9									
01	345	N	345	-0-	-0-	-0-	42	1	300	2	Y	3	3	1			2
							3	9									
*02	497	N	497	-0-	-0-	-0-	62	1	428	2	Y	6	4	1			4
							7	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	52	1	390	2	Y	2	3	1			1
							2	9									
10	492	N	492	-0-	-0-	-0-	60	1	429	2	Y	3	3	1			1
							3	9									
11	593	N	593	-0-	-0-	-0-	72	1	519	2	Y	2	2	1			1
							2	9									
12	374	N	374	-0-	-0-	-0-	48	1	324	2	Y	2	2	1			1
							2	9									
01	341	N	246	-0-	-95	-0-	30	1	212	2	Y	4	3	1			2
							4	9									
02	308	N	276	-0-	-32	-0-	34	1	234	2	Y	7	5	1			4
							8	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	486	-0-	-204	-0-	57	1	427	2	Y	2	3	1			1
							2	9									
10	713	N	537	-0-	-176	-0-	66	1	468	2	Y	3	3	1			1
							3	9									
11	567	N	567	-0-	-0-	-0-	69	1	496	2	Y	2	2	1			1
							2	9									
12	1153	N	1153	-0-	-0-	-0-	148	1	1003	2	Y	2	2	1			1
							2	9									
01	979	N	979	-0-	-0-	-0-	121	1	854	2	Y	4	3	1			2
							4	9									
*02	808	N	808	-0-	-0-	-0-	101	1	699	2	Y	7	5	1			4
							8	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	87	1	653	2	Y	7	11	1			3
							8	9									
10	750	N	750	-0-	-0-	-0-	91	1	648	2	Y	10	11	1			2
							11	9									
11	296	N	296	-0-	-0-	-0-	35	1	251	2	Y	9	7	1			4
							10	9									
12	638	N	638	-0-	-0-	-0-	81	1	549	2	Y	7	7	1			4
							8	9									
01	451	N	451	-0-	-0-	-0-	55	1	392	2	Y	4	6	1			2
							4	9									
02	280	N	263	-0-	-17	-0-	33	1	228	2	Y	2	3	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	63	1	476	2	Y	-0-					-0-
10	655	N	655	-0-	-0-	-0-	81	1	574	2	Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	63	1	449	2	Y	-0-					-0-
12	754	N	754	-0-	-0-	-0-	97	1	657	2	Y	-0-					-0-
01	824	N	824	-0-	-0-	-0-	102	1	722	2	Y	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	58	1	399	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	3	1	25	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	4	1	26	2	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	7	1	50	2	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	3	1	21	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	85	1	641	2	Y	4	6	1			2
							4	9									
10	713	N	467	-0-	-246	-0-	57	1	404	2	Y	5	6	1			1
							6	9									
11	600	N	600	-0-	-0-	-0-	73	1	521	2	Y	5	4	1			2
							6	9									
12	680	N	680	-0-	-0-	-0-	87	1	589	2	Y	4	4	1			2
							4	9									
01	600	N	600	-0-	-0-	-0-	73	1	520	2	Y	6	5	1			3
							7	9									
*02	663	N	663	-0-	-0-	-0-	82	1	567	2	Y	13	8	1			8
							14	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	133	1	1001	2	Y	7	11	1			3
							8	9									
10	558	N	531	-0-	-27	-0-	64	1	456	2	Y	10	11	1			2
							11	9									
11	829	N	829	-0-	-0-	-0-	100	1	719	2	Y	9	7	1			4
							10	9									
12	919	N	919	-0-	-0-	-0-	117	1	794	2	Y	7	7	1			4
							8	9									
01	868	N	868	-0-	-0-	-0-	107	1	757	2	Y	4	6	1			2
							4	9									
02	784	N	146	-0-	-638	-0-	19	1	127	2	Y	-0-	2	1			-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	719	-0-	-31	-0-	84	1	635	2	Y	-0-					-0-
10	901	N	901	-0-	-0-	-0-	111	1	790	2	Y	-0-					-0-
11	906	N	906	-0-	-0-	-0-	111	1	795	2	Y	-0-					-0-
12	976	N	976	-0-	-0-	-0-	125	1	851	2	Y	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	144	1	1022	2	Y	-0-					-0-
*02	862	N	862	-0-	-0-	-0-	109	1	753	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	52	1	390	2	Y	4	6	1			2
							4	9									
10	428	N	428	-0-	-0-	-0-	52	1	370	2	Y	5	6	1			1
							6	9									
11	1026	N	1026	-0-	-0-	-0-	125	1	895	2	Y	5	4	1			2
							6	9									
12	363	N	363	-0-	-0-	-0-	46	1	313	2	Y	4	4	1			2
							4	9									
01	434	N	270	-0-	-164	-0-	33	1	233	2	Y	4	4	1			2
							4	9									
02	420	N	203	-0-	-217	-0-	25	1	175	2	Y	3	3	1			2
							3	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	22	1	164	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	35	1	245	2	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	32	1	227	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	22	1	152	2	Y	-0-					-0-
01	548	N	548	-0-	-0-	-0-	68	1	480	2	Y	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	41	1	281	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	32	1	240	2	Y	-0-					-0-
10	414	N	414	-0-	-0-	-0-	51	1	363	2	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	28	1	199	2	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	35	1	234	2	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	43	1	304	2	Y	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	54	1	373	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	71	1	533	2	Y	-0-					-0-
10	562	N	562	-0-	-0-	-0-	69	1	493	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	41	1	295	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	23	1	154	2	Y	-0-					-0-
01	372	N	177	-0-	-195	-0-	22	1	155	2	Y	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	735	-0-	-225	-0-	86	1	647	2	Y	2	4	1			1
							2	9									
10	992	X	910	-0-	-82	-0-	112	1	792	2	Y	5	5	1			1
							6	9									
11	960	X	894	-0-	-66	-0-	109	1	781	2	Y	4	3	1			2
							4	9									
12	751	N	751	-0-	-0-	-0-	96	1	652	2	Y	3	3	1			2
							3	9									
01	1043	N	1043	-0-	-0-	-0-	129	1	911	2	Y	3	3	1			2
							3	9									
*02	1033	N	1033	-0-	-0-	-0-	130	1	897	2	Y	5	4	1			3
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

09	102	N	102	-0-	-0-	-0-	12	1	88	2	Y	2	3	1			1
							2	9									
10	124	N	124	-0-	-0-	-0-	15	1	106	2	Y	3	3	1			1
							3	9									
11	108	N	108	-0-	-0-	-0-	13	1	93	2	Y	2	2	1			1
							2	9									
12	85	N	85	-0-	-0-	-0-	11	1	72	2	Y	2	2	1			1
							2	9									
01	73	N	73	-0-	-0-	-0-	9	1	64	2	Y	-0-	1	1			-0-
*02	118	N	118	-0-	-0-	-0-	15	1	103	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

09	1190	N	1190	-0-	-0-	-0-	139	1	1051	2	Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	160	1	1133	2	Y	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	137	1	984	2	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	11	1	77	2	Y	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	154	1	1087	2	Y	-0-					-0-
02	448	N	61	-0-	-387	-0-	8	1	53	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

09	570	N	556	-0-	-14	-0-	65	1	491	2	Y	-0-					-0-
10	687	N	687	-0-	-0-	-0-	85	1	602	2	Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	60	1	428	2	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	77	1	520	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	79	1	562	2	Y	-0-					-0-
*02	853	N	853	-0-	-0-	-0-	108	1	745	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

09	210	N	185	-0-	-25	-0-	21	1	161	2	Y	3	5	1			1
							3	9									
10	464	N	464	-0-	-0-	-0-	57	1	401	2	Y	5	5	1			1
							6	9									
11	1160	N	1160	-0-	-0-	-0-	141	1	1015	2	Y	4	3	1			2
							4	9									
12	304	N	304	-0-	-0-	-0-	39	1	262	2	Y	3	3	1			2
							3	9									
01	353	N	353	-0-	-0-	-0-	43	1	302	2	Y	7	5	1			4
							8	9									
02	308	N	173	-0-	-135	-0-	19	1	132	2	Y	20	12	1			12
							22	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1538	-0-	-22	-0-	180	1	1358	2	Y	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	156	1	1108	2	Y	-0-					-0-
11	1126	N	1126	-0-	-0-	-0-	138	1	988	2	Y	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	185	1	1255	2	Y	-0-					-0-
01	1783	N	1783	-0-	-0-	-0-	221	1	1562	2	Y	-0-					-0-
*02	1728	N	1728	-0-	-0-	-0-	219	1	1509	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	68	1	516	2	Y	1	1	1			-0-
							1	9									
10	699	N	699	-0-	-0-	-0-	86	1	612	2	Y	1	1	1			-0-
							1	9									
11	618	N	618	-0-	-0-	-0-	76	1	542	2	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	79	1	538	2	Y	-0-					-0-
01	589	N	360	-0-	-229	-0-	45	1	315	2	Y	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	71	1	490	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1358	N	1358	-0-	-0-	-0-	159	1	1199	2	Y	-0-					-0-
10	1188	N	1188	-0-	-0-	-0-	147	1	1041	2	Y	-0-					-0-
11	1753	N	1753	-0-	-0-	-0-	215	1	1538	2	Y	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	150	1	1017	2	Y	-0-					-0-
01	2212	N	2212	-0-	-0-	-0-	274	1	1938	2	Y	-0-					-0-
*02	1184	N	1184	-0-	-0-	-0-	150	1	1034	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	45	1	343	2	Y	-0-					-0-
10	325	N	325	-0-	-0-	-0-	40	1	285	2	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	39	1	279	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	57	1	389	2	Y	-0-					-0-
01	475	N	475	-0-	-0-	-0-	59	1	416	2	Y	-0-					-0-
02	308	N	39	-0-	-269	-0-	5	1	34	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	393	-0-	-87	-0-	45	1	341	2	Y	6	10	1			3
							7	9									
10	496	N	14	-0-	-482	-0-	3	3	11	9	Y	10	11	1			2
11	552	N	552	-0-	-0-	-0-	66	1	476	2	Y	9	7	1			4
							10	9									
12	1232	N	1232	-0-	-0-	-0-	157	1	1067	2	Y	7	7	1			4
							8	9									
01	714	N	714	-0-	-0-	-0-	88	1	620	2	Y	5	6	1			3
							6	9									
*02	668	N	668	-0-	-0-	-0-	83	1	576	2	Y	8	6	1			5
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	2	3	1			1
10	739	N	739	-0-	-0-	-0-	91	1	645	2	Y	3	3	1			1
							3	9									
11	541	N	541	-0-	-0-	-0-	66	1	473	2	Y	2	2	1			1
							2	9									
12	743	N	743	-0-	-0-	-0-	95	1	646	2	Y	2	2	1			1
							2	9									
01	402	N	402	-0-	-0-	-0-	50	1	352	2	Y	-0-	1	1			-0-
*02	425	N	425	-0-	-0-	-0-	54	1	371	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	746	-0-	-124	-0-	87	1	653	2	Y	5	8	1			2
							6	9									
10	899	N	315	-0-	-584	-0-	38	1	268	2	Y	8	8	1			2
							9	9									
11	1412	N	1412	-0-	-0-	-0-	172	1	1233	2	Y	6	5	1			3
							7	9									
12	272	N	272	-0-	-0-	-0-	34	1	232	2	Y	5	5	1			3
							6	9									
01	632	N	632	-0-	-0-	-0-	78	1	550	2	Y	4	5	1			2
							4	9									
02	812	N	467	-0-	-345	-0-	58	1	401	2	Y	7	5	1			4
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	26	1	193	2	Y	5	9	1			2
							6	9									
10	93	N	36	-0-	-57	-0-	3	1	23	2	Y	9	9	1			2
							10	9									
11	61	N	61	-0-	-0-	-0-	7	1	48	2	Y	5	5	1			2
							6	9									
12	1252	N	1252	-0-	-0-	-0-	160	1	1084	2	Y	7	5	1			4
							8	9									
01	600	N	600	-0-	-0-	-0-	73	1	518	2	Y	8	7	1			5
							9	9									
*02	175	N	175	-0-	-0-	-0-	20	1	137	2	Y	16	11	1			10
							18	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	64	1	482	2	Y	-0-					-0-
10	630	N	630	-0-	-0-	-0-	78	1	552	2	Y	-0-					-0-
11	713	N	713	-0-	-0-	-0-	87	1	626	2	Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	63	1	425	2	Y	-0-					-0-
01	645	N	645	-0-	-0-	-0-	80	1	565	2	Y	-0-					-0-
02	476	N	450	-0-	-26	-0-	57	1	393	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	71	1	538	2	Y	-0-					-0-
10	584	N	584	-0-	-0-	-0-	72	1	512	2	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	78	1	562	2	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	48	1	325	2	Y	-0-					-0-
01	434	N	379	-0-	-55	-0-	47	1	332	2	Y	-0-					-0-
02	392	N	126	-0-	-266	-0-	16	1	110	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	92	1	691	2	Y	-0-					-0-
10	950	N	950	-0-	-0-	-0-	118	1	832	2	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	77	1	550	2	Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	130	1	885	2	Y	-0-					-0-
01	682	N	632	-0-	-50	-0-	78	1	554	2	Y	-0-					-0-
*02	741	N	741	-0-	-0-	-0-	94	1	647	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	299	-0-	-481	-0-	35	1	264	2	Y	-0-	1	1			-0-
10	1113	N	1113	-0-	-0-	-0-	138	1	975	2	Y	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	132	1	946	2	Y	1	1	1			-0-
							1	9									
12	1178	N	1178	-0-	-0-	-0-	151	1	1026	2	Y	1	1	1			-0-
							1	9									
01	991	N	991	-0-	-0-	-0-	123	1	868	2	Y	-0-					-0-
*02	900	N	900	-0-	-0-	-0-	114	1	786	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	685	N	685	-0-	-0-	-0-	80	1	605	2	Y	-0-					-0-
10	310	N	161	-0-	-149	-0-	20	1	141	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	33	1	233	2	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	35	1	240	2	Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	64	1	455	2	Y	-0-					-0-
*02	737	N	737	-0-	-0-	-0-	93	1	644	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	570	-0-	-30	-0-	66	1	497	2	Y	6	10	1			3
							7	9									
10	747	N	747	-0-	-0-	-0-	91	1	645	2	Y	10	11	1			2
							11	9									
11	734	N	734	-0-	-0-	-0-	89	1	635	2	Y	9	7	1			4
							10	9									
12	756	N	756	-0-	-0-	-0-	96	1	652	2	Y	7	7	1			4
							8	9									
01	620	N	140	-0-	-480	-0-	16	1	116	2	Y	7	7	1			4
							8	9									
*02	568	N	568	-0-	-0-	-0-	70	1	484	2	Y	13	9	1			8
							14	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	284	-0-	-166	-0-	33	1	251	2	Y	-0-					-0-
10	465	N	296	-0-	-169	-0-	37	1	259	2	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	51	1	369	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	49	1	345	2	Y	-0-					-0-
02	392	N	287	-0-	-105	-0-	36	1	251	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	73	1	554	2	Y	5	8	1			2
							6	9									
10	432	N	432	-0-	-0-	-0-	52	1	371	2	Y	8	8	1			2
							9	9									
11	823	N	823	-0-	-0-	-0-	100	1	715	2	Y	7	6	1			3
							8	9									
12	440	N	440	-0-	-0-	-0-	56	1	378	2	Y	5	5	1			3
							6	9									
01	403	N	403	-0-	-0-	-0-	49	1	350	2	Y	4	5	1			2
							4	9									
*02	489	N	489	-0-	-0-	-0-	62	1	425	2	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	47	1	357	2	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	27	1	193	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	33	1	236	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	23	1	154	2	Y	-0-					-0-
01	217	N	140	-0-	-77	-0-	17	1	123	2	Y	-0-					-0-
02	196	N	135	-0-	-61	-0-	17	1	118	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	293	-0-	-67	-0-	34	1	259	2	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	35	1	250	2	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	29	1	208	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	18	1	121	2	Y	-0-					-0-
01	279	N	220	-0-	-59	-0-	27	1	193	2	Y	-0-					-0-
02	224	N	174	-0-	-50	-0-	22	1	152	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	44	1	333	2	Y	-0-					-0-
10	670	N	670	-0-	-0-	-0-	83	1	587	2	Y	-0-					-0-
11	624	N	624	-0-	-0-	-0-	76	1	548	2	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	55	1	377	2	Y	-0-					-0-
01	493	N	493	-0-	-0-	-0-	61	1	432	2	Y	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	65	1	445	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	102	1	770	2	Y	2	3	1			1
							2	9									
10	866	N	866	-0-	-0-	-0-	107	1	756	2	Y	3	3	1			1
							3	9									
11	731	N	731	-0-	-0-	-0-	89	1	640	2	Y	2	2	1			1
							2	9									
12	710	N	710	-0-	-0-	-0-	91	1	617	2	Y	2	2	1			1
							2	9									
01	744	N	663	-0-	-81	-0-	82	1	579	2	Y	2	2	1			1
							2	9									
02	672	N	663	-0-	-9	-0-	84	1	578	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

09	735	N	735	-0-	-0-	-0-	86	1	649	2	Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	75	1	529	2	Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	69	1	495	2	Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	64	1	437	2	Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	65	1	457	2	Y	-0-					-0-
*02	823	N	823	-0-	-0-	-0-	104	1	719	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

09	735	N	735	-0-	-0-	-0-	86	1	649	2	Y	-0-					-0-
10	933	N	933	-0-	-0-	-0-	115	1	818	2	Y	-0-					-0-
11	698	N	698	-0-	-0-	-0-	85	1	613	2	Y	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	131	1	891	2	Y	-0-					-0-
01	873	N	873	-0-	-0-	-0-	108	1	765	2	Y	-0-					-0-
*02	891	N	891	-0-	-0-	-0-	113	1	778	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	530	-0-	-10	-0-	62	1	464	2	Y	4	7	1			2
							4	9									
10	678	N	678	-0-	-0-	-0-	83	1	587	2	Y	7	7	1			2
							8	9									
11	514	N	514	-0-	-0-	-0-	62	1	445	2	Y	6	5	1			3
							7	9									
12	334	N	334	-0-	-0-	-0-	42	1	286	2	Y	5	5	1			3
							6	9									
01	558	N	321	-0-	-237	-0-	39	1	278	2	Y	4	5	1			2
							4	9									
02	476	N	412	-0-	-64	-0-	52	1	359	2	Y	1	2	1			1
							1	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					Y	2	3	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*02	945	N	945	-0-	-0-	-0-	120	1	825	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	26	1	198	2	Y	-0-					-0-
10	124	N	81	-0-	-43	-0-	10	1	71	2	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	20	1	146	2	Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	49	1	336	2	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	84	1	594	2	Y	-0-					-0-
02	168	N	137	-0-	-31	-0-	17	1	120	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	63	1	473	2	Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	34	1	242	2	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	30	1	214	2	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	59	1	400	2	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	42	1	294	2	Y	-0-					-0-
02	196	N	171	-0-	-25	-0-	22	1	149	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	47	1	357	2	Y	-0-					-0-
10	279	N	45	-0-	-234	-0-	6	1	39	2	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	27	1	196	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	32	1	219	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	18	1	125	2	Y	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	61	1	419	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	95	-0-	-85	-0-	11	1	84	2	Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	8	1	53	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	31	1	231	2	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	18	1	128	2	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	21	1	151	2	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	10	1	70	2	Y	-0-					-0-
01	155	N	114	-0-	-41	-0-	14	1	100	2	Y	-0-					-0-
02	140	N	108	-0-	-32	-0-	14	1	94	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1408	N	1408	-0-	-0-	-0-	165	1	1243	2	Y	-0-					-0-
10	1618	N	1618	-0-	-0-	-0-	200	1	1418	2	Y	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	126	1	906	2	Y	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	139	1	945	2	Y	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	159	1	1129	2	Y	-0-					-0-
*02	1214	N	1214	-0-	-0-	-0-	154	1	1060	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1187	-0-	1187	1187	138 8	1 9	1041	2	Y	7	12	1			3
10	T. A.		1024	-0-	1024	2211	125 13	1 9	886	2	Y	12	12	1			3
11	T. A.		873	-0-	873	3084	106 10	1 9	757	2	Y	9	8	1			4
12	T. A.		756	-0-	756	3840	96 10	1 9	650	2	Y	9	8	1			5
01	4778	X	938	-0-	-3840	-0-	115 8	1 9	815	2	Y	7	8	1			4
*02	1482	N	1482	-0-	-0-	-0-	186 12	1 9	1284	2	Y	11	8	1			7

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	17	1	128	2	N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	18	1	129	2	N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	16	1	118	2	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	14	1	94	2	N	-0-					-0-
01	93	N	55	-0-	-38	-0-	7	1	48	2	N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	19	1	132	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	9	1	66	2	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	6	1	41	2	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	9	1	67	2	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	4	1	26	2	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	8	1	53	2	N	-0-					-0-
02	84	N	50	-0-	-34	-0-	6	1	44	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	30	1	225	2	N	-0-					-0-
10	310	N	40	-0-	-270	-0-	5	1	35	2	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	29	1	210	2	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	29	1	197	2	N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	224	N	118	-0-	-106	-0-	15	1	103	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	30	1	223	2	N	4	7	1			2
							4	9									
10	235	N	235	-0-	-0-	-0-	28	1	200	2	N	6	7	1			1
							7	9									
11	227	N	227	-0-	-0-	-0-	27	1	192	2	N	7	5	1			3
							8	9									
12	136	N	136	-0-	-0-	-0-	17	1	113	2	N	5	5	1			3
							6	9									
01	250	N	250	-0-	-0-	-0-	30	1	213	2	N	6	6	1			3
							7	9									
02	224	N	207	-0-	-17	-0-	25	1	174	2	N	7	6	1			4
							8	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	591	-0-	-249	-0-	68	1	511	2	N	11	20	1			5
							12	9									
10	868	N	744	-0-	-124	-0-	89	1	633	2	N	20	20	1			5
							22	9									
11	2400	N	787	-0-	-1613	-0-	94	1	673	2	N	18	15	1			8
							20	9									
12	2046	N	903	-0-	-1143	-0-	114	1	771	2	N	16	15	1			9
							18	9									
01	744	N	719	-0-	-25	-0-	88	1	622	2	N	8	12	1			5
							9	9									
*02	845	N	845	-0-	-0-	-0-	106	1	732	2	N	6	7	1			4
							7	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	30	1	223	2	N	1	1	1			-0-
							1	9									
10	248	N	123	-0-	-125	-0-	15	1	107	2	N	1	1	1			-0-
							1	9									
11	264	N	264	-0-	-0-	-0-	32	1	232	2	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	25	1	171	2	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	40	1	280	2	N	1	1	1			-0-
							1	9									
02	252	N	211	-0-	-41	-0-	26	1	183	2	N	2	1	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	72 2	1 9	545	2	N	2	4	1			1
10	744	N	328	-0-	-416	-0-	40 4	1 9	284	2	N	4	4	1			1
11	330	N	330	-0-	-0-	-0-	40 3	1 9	287	2	N	3	3	1			1
12	314	N	314	-0-	-0-	-0-	40 4	1 9	270	2	N	4	3	1			2
01	493	N	493	-0-	-0-	-0-	60 6	1 9	427	2	N	5	4	1			3
*02	539	N	539	-0-	-0-	-0-	67 13	1 9	459	2	N	12	7	1			8

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	21	1	157	2	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	29	1	208	2	N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	27	1	195	2	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	19	1	132	2	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	37	-0-	-103	-0-	5	1	32	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3106	-0-	106	1313	362 14	1 9	2730	2	N	13	22	1			6
10	2742	X	1429	-0-	-1313	-0-	174 24	1 9	1231	2	N	22	23	1			5
11	2070	X	1390	-0-	-680	-0-	168 20	1 9	1202	2	N	18	15	1			8
12	2139	X	1418	-0-	-721	-0-	180 18	1 9	1220	2	N	16	15	1			9
01	1426	X	1292	-0-	-134	-0-	158 15	1 9	1119	2	N	14	15	1			8
02	1288	X	860	-0-	-428	-0-	107 12	1 9	741	2	N	11	12	1			7

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	533	-0-	-37	-0-	62	1	471	2	N	-0-					-0-
10	558	N	461	-0-	-97	-0-	57	1	404	2	N	-0-					-0-
11	1770	N	510	-0-	-1260	-0-	62	1	448	2	N	-0-					-0-
12	1891	N	648	-0-	-1243	-0-	83	1	565	2	N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	60	1	425	2	N	-0-					-0-
02	476	N	343	-0-	-133	-0-	43	1	300	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	712	-0-		-68	-0-	83	1	622	2	N	6	9	1			3
								7	9									
10	492	N	492	-0-		-0-	-0-	60	1	423	2	N	8	9	1			2
								9	9									
11	355	N	355	-0-		-0-	-0-	42	1	305	2	N	7	6	1			3
								8	9									
12	244	N	244	-0-		-0-	-0-	30	1	206	2	N	7	6	1			4
								8	9									
01	496	N	493	-0-		-3	-0-	60	1	424	2	N	8	7	1			5
								9	9									
02	336	N	331	-0-		-5	-0-	40	1	276	2	N	14	10	1			9
								15	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	540	-0-		-90	-0-	63	1	471	2	N	5	8	1			2
								6	9									
10	620	N	568	-0-		-52	-0-	70	1	489	2	N	8	8	1			2
								9	9									
11	2220	N	541	-0-		-1679	-0-	65	1	468	2	N	7	6	1			3
								8	9									
12	1891	N	550	-0-		-1341	-0-	70	1	474	2	N	5	5	1			3
								6	9									
01	558	N	179	-0-		-379	-0-	22	1	153	2	N	4	5	1			2
								4	9									
02	504	N	482	-0-		-22	-0-	60	1	413	2	N	8	5	1			5
								9	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	192	N	192	-0-		-0-	-0-	24	1	168	2	N	-0-					-0-
11	276	N	276	-0-		-0-	-0-	34	1	242	2	N	-0-					-0-
12	37	N	37	-0-		-0-	-0-	5	1	32	2	N	-0-					-0-
01	124	N	67	-0-		-57	-0-	8	1	59	2	N	-0-					-0-
*02	250	N	250	-0-		-0-	-0-	32	1	218	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	218	-0-	-82	-0-	26	1	192	2	N	-0-					-0-
10	217	N	108	-0-	-109	-0-	13	1	95	2	N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	21	1	154	2	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	12	1	80	2	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	29	1	203	2	N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	41	1	280	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

09	630	N	458	-0-	-172	-0-	53	1	401	2	N	4	6	1			2
							4	9									
10	558	N	452	-0-	-106	-0-	55	1	391	2	N	5	6	1			1
							6	9									
11	2010	N	552	-0-	-1458	-0-	67	1	479	2	N	5	4	1			2
							6	9									
12	1612	N	606	-0-	-1006	-0-	77	1	525	2	N	4	4	1			2
							4	9									
01	468	N	468	-0-	-0-	-0-	58	1	407	2	N	3	3	1			2
							3	9									
02	504	N	370	-0-	-134	-0-	47	1	322	2	N	1	2	1			1
							1	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

09	570	N	412	-0-	-158	-0-	48	1	364	2	N	-0-	1	1			-0-
10	589	N	504	-0-	-85	-0-	62	1	441	2	N	1	1	1			-0-
							1	9									
11	1740	N	521	-0-	-1219	-0-	64	1	456	2	N	1	1	1			-0-
							1	9									
12	1457	N	529	-0-	-928	-0-	68	1	460	2	N	1	1	1			-0-
							1	9									
01	496	N	405	-0-	-91	-0-	50	1	355	2	N	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	66	1	453	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

09	2364	X	2364	-0-	-0-	-0-	275	1	2072	2	N	15	23	1			7
							17	9									
10	2443	X	2443	-0-	-0-	-0-	299	1	2121	2	N	21	23	1			5
							23	9									
11	2203	X	2203	-0-	-0-	-0-	267	1	1914	2	N	20	16	1			9
							22	9									
12	2302	X	2302	-0-	-0-	-0-	293	1	1990	2	N	17	16	1			10
							19	9									
01	2122	X	2122	-0-	-0-	-0-	260	1	1842	2	N	18	18	1			10
							20	9									
*02	2137	X	2137	-0-	-0-	-0-	265	1	1831	2	N	37	24	1			23
							41	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	405	-0-	-45	-0-	47	1 9	357	2	N	1	2	1			-0-
10	558	N	453	-0-	-105	-0-	56	1 9	395	2	N	2	2	1			-0-
11	1110	N	352	-0-	-758	-0-	43	1 9	307	2	N	2	1	1			1
12	1147	N	355	-0-	-792	-0-	45	1 9	309	2	N	1	1	1			1
01	465	N	374	-0-	-91	-0-	46	1 9	326	2	N	2	2	1			1
*02	413	N	413	-0-	-0-	-0-	51	1 9	354	2	N	7	4	1			4
							8										

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	358	-0-	-182	-0-	42	1 9	314	2	N	2	4	1			1
10	558	N	423	-0-	-135	-0-	52	1 9	367	2	N	4	4	1			1
11	870	N	467	-0-	-403	-0-	57	1 9	406	2	N	4	3	1			2
12	899	N	183	-0-	-716	-0-	23	1 9	159	2	N	1	2	1			1
01	434	N	202	-0-	-232	-0-	25	1	177	2	N	-0-	1	1			-0-
02	448	N	439	-0-	-9	-0-	56	1	383	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	624	-0-	-96	-0-	72	1 9	545	2	N	6	10	1			3
10	775	N	680	-0-	-95	-0-	83	1 9	586	2	N	10	11	1			2
11	1530	N	694	-0-	-836	-0-	84	1 9	600	2	N	9	7	1			4
12	1581	N	740	-0-	-841	-0-	94	1 9	638	2	N	7	7	1			4
01	682	N	571	-0-	-111	-0-	70	1 9	494	2	N	6	7	1			3
*02	649	N	649	-0-	-0-	-0-	81	1 9	559	2	N	8	6	1			5
							9										

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	24	1	182	2	N	6	9	1			3
							7	9									
10	212	N	212	-0-	-0-	-0-	25	1	178	2	N	8	9	1			2
							9	9									
11	450	N	153	-0-	-297	-0-	18	1	127	2	N	7	6	1			3
							8	9									
12	465	N	201	-0-	-264	-0-	25	1	168	2	N	7	6	1			4
							8	9									
01	217	N	184	-0-	-33	-0-	22	1	153	2	N	8	8	1			4
							9	9									
*02	219	N	219	-0-	-0-	-0-	27	1	184	2	N	7	7	1			4
							8	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3457	-0-	-293	-0-	403	1	3037	2	N	15	24	1			7
							17	9									
10	3875	X	3483	-0-	-392	-0-	428	1	3031	2	N	22	24	1			5
							24	9									
11	3750	X	3436	-0-	-314	-0-	418	1	2996	2	N	20	16	1			9
							22	9									
12	4087	X	4087	-0-	-0-	-0-	522	1	3546	2	N	17	16	1			10
							19	9									
01	3875	X	3694	-0-	-181	-0-	455	1	3216	2	N	21	19	1			12
							23	9									
*02	4225	X	4225	-0-	-0-	-0-	528	1	3644	2	N	48	30	1			30
							53	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	808	-0-	-2	-0-	808	3			N	-0-					164
10	806	N	603	-0-	-203	-0-	603	3			N	-0-					164
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					164
12	837	N	802	-0-	-35	-0-	802	3			N	-0-					164
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					164
*02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					164

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	27	1	201	2	N	-0-					-0-
10	217	N	146	-0-	-71	-0-	18	1	128	2	N	-0-					-0-
11	450	N	181	-0-	-269	-0-	22	1	159	2	N	-0-					-0-
12	806	N	208	-0-	-598	-0-	27	1	181	2	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	22	1	156	2	N	-0-					-0-
02	168	N	106	-0-	-62	-0-	13	1	93	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13 N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	22 N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	24 N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	33 N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	22 N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*02	14 N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	3	-0-		3	44	3	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	44					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	44					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	44					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	44					N	-0-					-0-
*02	14B2	EXT	-0-	-0-		-0-	44					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

09	441	N	441	-0-		-0-	-0-	441	3			N	-0-					-0-
10	393	N	393	-0-		-0-	-0-	393	3			N	-0-					-0-
11	236	N	236	-0-		-0-	-0-	236	3			N	-0-					-0-
12	100	N	100	-0-		-0-	-0-	100	3			N	-0-					-0-
01	85	N	85	-0-		-0-	-0-	85	3			N	-0-					-0-
*02	97	N	97	-0-		-0-	-0-	97	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

09	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	331	3	3	9	N	3					138
10	320	N	320	-0-	-0-	-0-	317	3	3	9	N	3					141
11	333	N	333	-0-	-0-	-0-	327	3	6	9	N	5					146
12	341	N	337	-0-	-4	-0-	334	3	3	9	N	3					149
01	349	N	349	-0-	-0-	-0-	347	3	2	9	N	2					151
02	308	N	271	-0-	-37	-0-	267	3	4	9	N	4					155

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
*02	252	N	246	-0-	-6	-0-	14	1	232	3	N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					14
10	465	N	456	-0-	-9	-0-	456	2			N	-0-					14
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					14
12	496	N	463	-0-	-33	-0-	463	2			N	-0-					14
01	465	N	451	-0-	-14	-0-	451	2			N	-0-					14
02	420	N	417	-0-	-3	-0-	417	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					30
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					30
11	210	N	184	-0-	-26	-0-	184	2			N	-0-					30
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					30
01	93	N	50	-0-	-43	-0-	50	2			N	-0-					30
02	168	N	56	-0-	-112	-0-	56	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					43
11	30	N	-0-	-0-	-30	-0-					N	-0-					43
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					43
01	13	N	-0-	-0-	-13	-0-					N	-0-					43
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					19
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					19
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					19
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					19
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					19
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					30
12	62	N	-0-	-0-	-62	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	56	N	-0-	-0-	-56	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					25
10	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					25
11	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					25
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					25
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					25
*02	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	909	3	15	9	N	14					59
10	1014	N	1014	-0-	-0-	-0-	993	3	21	9	N	19	46	1			32
11	928	N	928	-0-	-0-	-0-	913	3	15	9	N	14					46
12	1021	N	1021	-0-	-0-	-0-	1001	3	20	9	N	18					64
01	1023	N	926	-0-	-97	-0-	909	3	17	9	N	15					79
02	868	N	839	-0-	-29	-0-	831	3	8	9	N	7					86

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	562	3	187	9	Y	170	140	1			30
10	3100	N	3650	-0-	550	550	3053	3	597	9	Y	543	470	1			103
11	3000	N	3122	-0-	122	672	2484	3	638	9	Y	580	535	1			148
12	3100	N	3050	-0-	-50	622	2377	3	673	9	Y	612	612	1			148
01	3369	X	2747	-0-	-622	-0-	2119	3	628	9	Y	571	603	1			116
*02	2127	X	2127	-0-	-0-	-0-	1631	3	496	9	Y	451	403	1			164

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1592	N	1592	-0-	-0-	-0-	1507	3	85	9	N	77	77	1			110
10	1566	N	1566	-0-	-0-	-0-	1492	3	74	9	N	67	74	1			103
11	1590	N	1521	-0-	-69	-0-	1446	3	75	9	N	68	120	1			51
12	1643	N	1373	-0-	-270	-0-	1338	3	35	9	N	32					83
01	1581	N	1288	-0-	-293	-0-	1248	3	40	9	N	36	75	1			44
02	1428	N	1089	-0-	-339	-0-	1074	3	15	9	N	14					58

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					44
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					44
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					44
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					44
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					44
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	3			Y	-0-					43
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					43
11	120	N	98	-0-	-22	-0-	98	3			Y	-0-					43
12	124	N	92	-0-	-32	-0-	92	3			Y	-0-					43
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					43
02	84	N	56	-0-	-28	-0-	56	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1361	N	1361	-0-	-0-	-0-	1281	3	80	9	Y	73	77	1			13
10	1364	N	1180	-0-	-184	-0-	1108	3	72	9	Y	65	66	1			12
11	1380	N	1288	-0-	-92	-0-	1211	3	77	9	Y	70	64	1			18
12	1395	N	1326	-0-	-69	-0-	1252	3	74	9	Y	67	69	1			16
01	1310	N	1310	-0-	-0-	-0-	1223	3	87	9	Y	79	79	1			16
02	1204	N	1134	-0-	-70	-0-	1061	3	73	9	Y	66	58	1			24

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
10	T. A.		1	-0-	1	8	1	3			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
12	T. A.		1	-0-	1	9	1	3			Y	-0-					-0-
01	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

09	997	N	997	-0-	-0-	-0-	965	3	32	9	N	29	67	1			30
10	1006	N	1006	-0-	-0-	-0-	970	3	36	9	N	33					63
11	990	N	828	-0-	-162	-0-	799	3	29	9	N	26	77	1			12
12	1023	N	704	-0-	-319	-0-	689	3	15	9	N	14					26
01	992	N	680	-0-	-312	-0-	649	3	31	9	N	28					54
02	784	N	580	-0-	-204	-0-	555	3	25	9	N	23					77

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

09	2064	N	2064	-0-	-0-	-0-	1981	3	83	9	Y	75					132
10	2046	N	2038	-0-	-8	-0-	1971	3	67	9	Y	61	153	1			40
11	1980	N	1948	-0-	-32	-0-	1870	3	78	9	Y	71	73	1			38
12	2046	N	1813	-0-	-233	-0-	1760	3	53	9	Y	48					86
01	2139	X	1817	-0-	-322	-0-	1747	3	70	9	Y	64	77	1			73
02	1932	X	1668	-0-	-264	-0-	1593	3	75	9	Y	68					141

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

09	90	N	13	-0-	-77	-0-	13	3			N	-0-					42
10	180	N	180	-0-	-0-	-0-	177	3	3	9	N	3					45
11	30	N	-0-	-0-	-30	-0-					N	-0-					45
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					45
01	186	N	-0-	-0-	-186	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

09	840	N	788	-0-	-52	-0-	757	3	31	9	N	28					55
10	806	N	697	-0-	-109	-0-	684	3	13	9	N	12					67
11	780	N	715	-0-	-65	-0-	701	3	14	9	N	13					80
12	806	N	717	-0-	-89	-0-	711	3	6	9	N	5					85
01	726	N	726	-0-	-0-	-0-	702	3	24	9	N	22					107
02	672	N	579	-0-	-93	-0-	570	3	9	9	N	8	102	1			13

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

09	0	X	-0-	-0-	-0-	-0-					N	-0-					42
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					42
11	0	X	-0-	-0-	-0-	-0-					N	-0-					42
12	0	X	-0-	-0-	-0-	-0-					N	-0-					42
01	4	X	-0-	-0-	-4	-0-					N	-0-					42
*02	11	X	11	-0-	-0-	-0-	11	3			N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

09	180	N	97	-0-	-83	-0-	97	3			Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	736	3	33	9	N	30	55	1			57
10	798	N	798	-0-	-0-	-0-	752	3	46	9	N	42					99
11	780	N	747	-0-	-33	-0-	706	3	41	9	N	37	112	1			24
12	806	N	765	-0-	-41	-0-	725	3	40	9	N	36					60
01	806	N	751	-0-	-55	-0-	709	3	42	9	N	38	53	1			45
02	700	N	670	-0-	-30	-0-	629	3	41	9	N	37					82

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4570	X	4570	-0-	-0-	-0-	4482	3	88	9	Y	80	85	1			14
10	4560	X	4560	-0-	-0-	-0-	4481	3	79	9	Y	72	72	1			14
11	4181	X	4181	-0-	-0-	-0-	4096	3	85	9	Y	77	71	1			20
12	4148	X	4148	-0-	-0-	-0-	4045	3	103	9	Y	94	91	1			23
01	4712	X	4216	-0-	-496	-0-	4114	3	102	9	Y	93	97	1			19
02	4256	X	3659	-0-	-597	-0-	3585	3	74	9	Y	67	62	1			24

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9630	X	9027	-0-	-603	-0-	8932	3	95	9	Y	86	92	1			15
10	9951	X	9488	-0-	-463	-0-	9401	3	87	9	Y	79	79	1			15
11	9450	X	9118	-0-	-332	-0-	9026	3	92	9	Y	84	78	1			21
12	9734	X	9157	-0-	-577	-0-	9078	3	79	9	Y	72	76	1			17
01	9455	X	9168	-0-	-287	-0-	9080	3	88	9	Y	80	81	1			16
02	8540	X	8168	-0-	-372	-0-	8095	3	73	9	Y	66	58	1			24

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1271	N	1271	-0-	-0-	-0-	1224	3	47	9	N	43					58
10	1271	N	1249	-0-	-22	-0-	1209	3	40	9	N	36					94
11	1230	N	1181	-0-	-49	-0-	1149	3	32	9	N	29	91	1			32
12	1302	N	1204	-0-	-98	-0-	1172	3	32	9	N	29					61
01	1240	N	1181	-0-	-59	-0-	1149	3	32	9	N	29	64	1			26
02	1092	N	1069	-0-	-23	-0-	1038	3	31	9	N	28					54

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	566	-0-	-4	-0-	536	3	30	9	N	27					47
10	589	N	553	-0-	-36	-0-	528	3	25	9	N	23					70
11	549	N	549	-0-	-0-	-0-	528	3	21	9	N	19	55	1			34
12	589	N	550	-0-	-39	-0-	524	3	26	9	N	24					58
01	558	N	547	-0-	-11	-0-	513	3	34	9	N	31					89
02	504	N	498	-0-	-6	-0-	476	3	22	9	N	20	82	1			27

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	515	-0-	-25	-0-	494	3	21	9	N	19					37
10	558	N	506	-0-	-52	-0-	489	3	17	9	N	15					52
11	510	N	460	-0-	-50	-0-	454	3	6	9	N	5					57
12	527	N	467	-0-	-60	-0-	460	3	7	9	N	6					63
01	496	N	461	-0-	-35	-0-	448	3	13	9	N	12					75
02	420	N	411	-0-	-9	-0-	397	3	14	9	N	13	73	1			15

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	N	2970	-0-	-0-	-0-	2843	3	127	9	Y	115	123	1			20
10	2926	N	2926	-0-	-0-	-0-	2810	3	116	9	Y	105	105	1			20
11	2937	N	2937	-0-	-0-	-0-	2814	3	123	9	Y	112	103	1			29
12	2945	N	2857	-0-	-88	-0-	2723	3	134	9	Y	122	121	1			30
01	3090	N	3090	-0-	-0-	-0-	2943	3	147	9	Y	134	137	1			27
02	2744	N	2707	-0-	-37	-0-	2583	3	124	9	Y	113	99	1			41

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	769	-0-	-11	-0-	743	3	26	9	N	24					57
10	806	N	768	-0-	-38	-0-	746	3	22	9	N	20					77
11	780	N	742	-0-	-38	-0-	721	3	21	9	N	19	74	1			22
12	806	N	751	-0-	-55	-0-	734	3	17	9	N	15					37
01	775	N	742	-0-	-33	-0-	719	3	23	9	N	21					58
02	700	N	664	-0-	-36	-0-	646	3	18	9	N	16					74

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	450	3	9	9	N	8					63
10	527	N	460	-0-	-67	-0-	460	3			N	-0-					63
11	480	N	449	-0-	-31	-0-	432	3	17	9	N	15					78
12	465	N	452	-0-	-13	-0-	433	3	19	9	N	17	64	1			31
01	465	N	441	-0-	-24	-0-	439	3	2	9	N	2					33
02	420	N	388	-0-	-32	-0-	369	3	19	9	N	17					50

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	991	-0-	-29	-0-	924	3	67	9	N	61	65	1			48
10	1054	N	1014	-0-	-40	-0-	947	3	67	9	N	61					109
11	1020	N	968	-0-	-52	-0-	911	3	57	9	N	52					161
12	1023	N	1023	-0-	-0-	-0-	948	3	75	9	N	68	139	1			90
01	1023	N	979	-0-	-44	-0-	943	3	36	9	N	33	66	1			57
*02	899	N	899	-0-	-0-	-0-	849	3	50	9	N	45					102

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					28
10	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					28
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					28
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					28
01	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					28
*02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	452	-0-	-58	-0-	429	3	23	9	Y	21					54
10	442	N	442	-0-	-0-	-0-	418	3	24	9	Y	22	28	1			48
11	486	N	486	-0-	-0-	-0-	462	3	24	9	Y	22					70
12	546	N	546	-0-	-0-	-0-	517	3	29	9	Y	26	56	1			40
01	438	N	438	-0-	-0-	-0-	408	3	30	9	Y	27					67
*02	342	N	342	-0-	-0-	-0-	318	3	24	9	Y	22					89

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1067	N	1067	-0-	-0-	-0-	1050	3	17	9	Y	15	15	1			3
10	1049	N	1049	-0-	-0-	-0-	1036	3	13	9	Y	12	13	1			2
11	1045	N	1045	-0-	-0-	-0-	1028	3	17	9	Y	15	13	1			4
12	900	N	900	-0-	-0-	-0-	886	3	14	9	Y	13	14	1			3
01	1054	N	568	-0-	-486	-0-	556	3	12	9	Y	11	12	1			2
02	980	N	748	-0-	-232	-0-	739	3	9	9	Y	8	7	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	186	N	110	-0-	-76	-0-	110	3			Y	-0-					-0-
01	155	N	40	-0-	-115	-0-	40	3			Y	-0-					-0-
02	140	N	106	-0-	-34	-0-	106	3			Y	-0-					-0-
UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180																	
09	1320	N	1259	-0-	-61	-0-	1235	3	24	9	Y	22	23	1			4
10	1333	N	1267	-0-	-66	-0-	1246	3	21	9	Y	19	19	1			4
11	1290	N	1225	-0-	-65	-0-	1203	3	22	9	Y	20	19	1			5
12	1302	N	1151	-0-	-151	-0-	1128	3	23	9	Y	21	21	1			5
01	1271	N	1155	-0-	-116	-0-	1129	3	26	9	Y	24	24	1			5
02	1148	N	1028	-0-	-120	-0-	1007	3	21	9	Y	19	17	1			7
BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755																	
09	103	N	103	-0-	-0-	-0-	81	3	22	9	N	20	46	1			17
10	2	N	-0-	-0-	-2	-0-					N	-0-					17
11	152	N	152	-0-	-0-	-0-	135	3	17	9	N	15					32
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					32
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					32
02	140	N	23	-0-	-117	-0-	23	3			N	-0-					32
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743																	
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					39
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					39
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					39
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					39
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					39
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					39
UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855																	
09	840	N	816	-0-	-24	-0-	793	3	23	9	Y	21	22	1			4
10	868	N	844	-0-	-24	-0-	823	3	21	9	Y	19	19	1			4
11	818	N	818	-0-	-0-	-0-	797	3	21	9	Y	19	18	1			5
12	837	N	833	-0-	-4	-0-	810	3	23	9	Y	21	21	1			5
01	837	N	811	-0-	-26	-0-	785	3	26	9	Y	24	24	1			5
02	756	N	697	-0-	-59	-0-	676	3	21	9	Y	19	17	1			7
UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903																	
09	870	N	814	-0-	-56	-0-	768	3	46	9	Y	42	44	1			7
10	868	N	868	-0-	-0-	-0-	826	3	42	9	Y	38	38	1			7
11	840	N	764	-0-	-76	-0-	719	3	45	9	Y	41	38	1			10
12	837	N	788	-0-	-49	-0-	742	3	46	9	Y	42	42	1			10
01	837	N	779	-0-	-58	-0-	729	3	50	9	Y	45	46	1			9
*02	713	N	713	-0-	-0-	-0-	674	3	39	9	Y	35	31	1			13
UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240																	
09	120	N	92	-0-	-28	-0-	60	3	32	9	Y	29	31	1			5
10	93	N	91	-0-	-2	-0-	62	3	29	9	Y	26	26	1			5
11	90	N	87	-0-	-3	-0-	56	3	31	9	Y	28	26	1			7
12	93	N	78	-0-	-15	-0-	46	3	32	9	Y	29	29	1			7
01	93	N	69	-0-	-24	-0-	35	3	34	9	Y	31	32	1			6
02	84	N	62	-0-	-22	-0-	33	3	29	9	Y	26	23	1			9

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1843	N	1843	-0-	-0-	-0-	1763	3	80	9	Y	73	77	1			13
10	1629	N	1629	-0-	-0-	-0-	1557	3	72	9	Y	65	66	1			12
11	1594	N	1594	-0-	-0-	-0-	1519	3	75	9	Y	68	63	1			17
12	1891	N	1307	-0-	-584	-0-	1228	3	79	9	Y	72	72	1			17
01	1643	N	1251	-0-	-392	-0-	1164	3	87	9	Y	79	80	1			16
02	1484	N	1029	-0-	-455	-0-	956	3	73	9	Y	66	58	1			24

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	989	-0-	-1	-0-	895	3	94	9	Y	85	90	1			15
10	1023	N	982	-0-	-41	-0-	897	3	85	9	Y	77	77	1			15
11	990	N	917	-0-	-73	-0-	834	3	83	9	Y	75	71	1			19
12	1023	N	786	-0-	-237	-0-	741	3	45	9	Y	41	50	1			10
01	961	N	498	-0-	-463	-0-	447	3	51	9	Y	46	47	1			9
02	868	N	485	-0-	-383	-0-	451	3	34	9	Y	31	29	1			11

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					17
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					17
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					17
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					17
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					17
*02	2261	N	2261	-0-	-0-	-0-	2208	3	53	9	N	48					65

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1224	-0-	-36	-0-	1224	3			N	-0-					37
10	1240	N	1066	-0-	-174	-0-	1066	3			N	-0-					37
11	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					37
12	1271	N	1117	-0-	-154	-0-	1117	3			N	-0-					37
01	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					37
02	1064	N	998	-0-	-66	-0-	997	3	1	9	N	1					38

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1616	N	1616	-0-	-0-	-0-	1522	3	94	9	Y	85	90	1			15
10	1705	N	1616	-0-	-89	-0-	1531	3	85	9	Y	77	77	1			15
11	1620	N	1528	-0-	-92	-0-	1439	3	89	9	Y	81	75	1			21
12	1674	N	1574	-0-	-100	-0-	1505	3	69	9	Y	63	69	1			15
01	1612	N	1481	-0-	-131	-0-	1406	3	75	9	Y	68	69	1			14
02	1428	N	1393	-0-	-35	-0-	1329	3	64	9	Y	58	51	1			21

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	721	-0-	-29	-0-	647	3	74	9	N	67					104
10	713	N	690	-0-	-23	-0-	635	3	55	9	N	50	89	1			65
11	690	N	678	-0-	-12	-0-	614	3	64	9	N	58	55	1			68
12	744	N	709	-0-	-35	-0-	652	3	57	9	N	52	61	1			59
01	711	N	711	-0-	-0-	-0-	642	3	69	9	N	63	82	1			40
*02	653	N	653	-0-	-0-	-0-	594	3	59	9	N	54					94

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	2001	-0-	-99	-0-	1918	3	83	9	N	75	67	1			85
10	2108	X	1908	-0-	-200	-0-	1834	3	74	9	N	67	114	1			38
11	1980	X	1819	-0-	-161	-0-	1755	3	64	9	N	58	77	1			19
12	2077	X	1749	-0-	-328	-0-	1684	3	65	9	N	59					78
01	2077	X	1807	-0-	-270	-0-	1735	3	72	9	N	65	82	1			61
02	1876	X	1576	-0-	-300	-0-	1515	3	61	9	N	55					116

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	36	-0-	-414	-0-	15	3	21	9	N	19					42
10	465	X	-0-	-0-	-465	-0-					N	-0-					42
11	60	X	-0-	-0-	-60	-0-					N	-0-					42
12	723	X	723	-0-	-0-	-0-	723	3			N	-0-					42
01	31	X	-0-	-0-	-31	-0-					N	-0-					42
*02	404	X	404	-0-	-0-	-0-	401	3	3	9	N	3					45

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	157	3	14	9	N	13					65
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					65
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					65
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					65
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					65
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					65

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2036	N	2036	-0-	-0-	-0-	1977	3	59	9	Y	54	68	1			45
10	2244	N	2244	-0-	-0-	-0-	2172	3	72	9	Y	65					110
11	2455	N	2455	-0-	-0-	-0-	2365	3	90	9	Y	82	116	1			76
12	2854	N	2854	-0-	-0-	-0-	2700	3	154	9	Y	140	142	1			74
01	2591	N	2591	-0-	-0-	-0-	2500	3	91	9	Y	83	105	1			52
*02	2368	N	2368	-0-	-0-	-0-	2283	3	85	9	Y	77	45	1			84

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	426	-0-	-54	-0-	416	3	10	9	N	9					53
10	403	N	360	-0-	-43	-0-	352	3	8	9	N	7					60
11	360	N	321	-0-	-39	-0-	318	3	3	9	N	3					63
12	434	N	338	-0-	-96	-0-	330	3	8	9	N	7					70
01	372	N	317	-0-	-55	-0-	311	3	6	9	N	5					75
02	308	N	269	-0-	-39	-0-	267	3	2	9	N	2					77

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	431	3	35	9	N	32	47	1			27
10	434	N	402	-0-	-32	-0-	378	3	24	9	N	22					49
11	447	N	447	-0-	-0-	-0-	418	3	29	9	N	26					75
12	496	N	426	-0-	-70	-0-	395	3	31	9	N	28	68	1			35
01	462	N	462	-0-	-0-	-0-	429	3	33	9	N	30					65
02	420	N	419	-0-	-1	-0-	401	3	18	9	N	16					81

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					37
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					37
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					37
12	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					37
01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					37
02	140	N	92	-0-	-48	-0-	92	3			Y	-0-					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					33
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					33
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					33
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					33
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					33
*02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					33

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					19
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					19
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					19
12	465	N	448	-0-	-17	-0-	448	3			N	-0-					19
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					19
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3431	-0-	-259	-0-	3364	3	67	9	Y	61	64	1			11
10	3813	X	3467	-0-	-346	-0-	3408	3	59	9	Y	54	55	1			10
11	3690	X	3251	-0-	-439	-0-	3186	3	65	9	Y	59	54	1			15
12	3689	X	3395	-0-	-294	-0-	3329	3	66	9	Y	60	60	1			15
01	3534	X	3305	-0-	-229	-0-	3236	3	69	9	Y	63	65	1			13
02	3192	X	3080	-0-	-112	-0-	3019	3	61	9	Y	55	48	1			20

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	731	3	44	9	N	40					75
10	806	N	784	-0-	-22	-0-	740	3	44	9	N	40					115
11	762	N	762	-0-	-0-	-0-	721	3	41	9	N	37	137	1			15
12	806	N	757	-0-	-49	-0-	726	3	31	9	N	28					43
01	775	N	769	-0-	-6	-0-	723	3	46	9	N	42					85
*02	756	N	756	-0-	-0-	-0-	710	3	46	9	N	42					127

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	389	-0-	-121	-0-	389	3			N	-0-					30
10	465	N	385	-0-	-80	-0-	385	3			N	-0-					30
11	420	N	357	-0-	-63	-0-	357	3			N	-0-					30
12	403	N	351	-0-	-52	-0-	351	3			N	-0-					30
01	372	N	93	-0-	-279	-0-	93	3			N	-0-					30
02	336	N	30	-0-	-306	-0-	30	3			N	-0-					30

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					53
10	14B2 EXT		11	-0-	11	11	11	3			N	-0-					53
11	14B2 EXT		10	-0-	10	21	10	3			N	-0-					53
12	T. A.		9	-0-	9	30	9	3			N	-0-					53
01	45	N	15	-0-	-30	-0-	15	3			N	-0-					53
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	385	3	26	9	Y	24					69
10	416	N	416	-0-	-0-	-0-	388	3	28	9	Y	25					94
11	412	N	412	-0-	-0-	-0-	381	3	31	9	Y	28					122
12	422	N	422	-0-	-0-	-0-	398	3	24	9	Y	22					144
01	412	N	412	-0-	-0-	-0-	390	3	22	9	Y	20	148	1			16
*02	390	N	390	-0-	-0-	-0-	373	3	17	9	Y	15					31

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1143	N	1143	-0-	-0-	-0-	1120	3	23	9	Y	21	22	1			4
10	1087	N	1087	-0-	-0-	-0-	1066	3	21	9	Y	19	19	1			4
11	1127	N	1127	-0-	-0-	-0-	1105	3	22	9	Y	20	19	1			5
12	1145	N	1145	-0-	-0-	-0-	1122	3	23	9	Y	21	21	1			5
01	1139	N	1139	-0-	-0-	-0-	1113	3	26	9	Y	24	24	1			5
*02	1013	N	1013	-0-	-0-	-0-	992	3	21	9	Y	19	17	1			7
UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882																	
09	600	N	579	-0-	-21	-0-	556	3	23	9	Y	21	22	1			4
10	620	N	566	-0-	-54	-0-	545	3	21	9	Y	19	19	1			4
11	600	N	452	-0-	-148	-0-	430	3	22	9	Y	20	19	1			5
12	589	N	368	-0-	-221	-0-	345	3	23	9	Y	21	21	1			5
01	527	N	475	-0-	-52	-0-	449	3	26	9	Y	24	24	1			5
*02	539	N	539	-0-	-0-	-0-	519	3	20	9	Y	18	16	1			7
UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886																	
09	600	N	583	-0-	-17	-0-	560	3	23	9	Y	21	22	1			4
10	620	N	586	-0-	-34	-0-	565	3	21	9	Y	19	19	1			4
11	572	N	572	-0-	-0-	-0-	550	3	22	9	Y	20	19	1			5
12	589	N	515	-0-	-74	-0-	492	3	23	9	Y	21	21	1			5
01	558	N	503	-0-	-55	-0-	477	3	26	9	Y	24	24	1			5
*02	517	N	517	-0-	-0-	-0-	496	3	21	9	Y	19	17	1			7
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784																	
09	30	N	-0-	-0-	-30	-0-					N	-0-					17
10	31	N	-0-	-0-	-31	-0-					N	-0-					17
11	65	N	65	-0-	-0-	-0-	53	3	12	9	N	11					28
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					28
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					28
02	56	N	27	-0-	-29	-0-	27	3			N	-0-					28
BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763																	
09	660	N	645	-0-	-15	-0-	586	3	59	9	N	54	61	1			48
10	682	N	623	-0-	-59	-0-	567	3	56	9	N	51					99
11	630	N	617	-0-	-13	-0-	565	3	52	9	N	47	115	1			31
12	682	N	577	-0-	-105	-0-	531	3	46	9	N	42					73
01	649	N	649	-0-	-0-	-0-	583	3	66	9	N	60	85	1			48
02	588	N	572	-0-	-16	-0-	516	3	56	9	N	51					99
CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112																	
09	90	X	40	-0-	-50	-0-	40	3			N	-0-					97
10	6807	X	6807	-0-	-0-	-0-	6569	3	238	9	N	216	221	1			92
11	6256	X	6256	-0-	-0-	-0-	6090	3	166	9	N	151	135	1			108
12	5106	X	5106	-0-	-0-	-0-	4966	3	140	9	N	127	80	1			155
01	5487	X	4165	-0-	-1322	-0-	4075	3	90	9	N	82	151	1			86
02	4956	X	3669	-0-	-1287	-0-	3569	3	100	9	N	91	140	1			37
BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769																	
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					37
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					37
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					37
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					37
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	219	3	24	9	N	22					47
10	252	N	252	-0-	-0-	-0-	235	3	17	9	N	15					62
11	251	N	251	-0-	-0-	-0-	222	3	29	9	N	26	65	1			23
12	266	N	266	-0-	-0-	-0-	238	3	28	9	N	25					48
01	259	N	259	-0-	-0-	-0-	240	3	19	9	N	17					65
*02	230	N	230	-0-	-0-	-0-	204	3	26	9	N	24					89

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	876	3	24	9	N	22					58
10	918	N	918	-0-	-0-	-0-	895	3	23	9	N	21					79
11	900	N	863	-0-	-37	-0-	840	3	23	9	N	21	82	1			18
12	930	N	896	-0-	-34	-0-	871	3	25	9	N	23					41
01	930	N	802	-0-	-128	-0-	784	3	18	9	N	16					57
02	812	N	809	-0-	-3	-0-	794	3	15	9	N	14					71

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	129	3	17	9	N	15					43
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					43
11	150	N	96	-0-	-54	-0-	96	3			N	-0-					43
12	155	N	88	-0-	-67	-0-	88	3			N	-0-					43
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					43
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					43

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	804	-0-	-36	-0-	804	3			N	-0-					21
10	868	N	825	-0-	-43	-0-	825	3			N	-0-					21
11	840	N	757	-0-	-83	-0-	757	3			N	-0-					21
12	837	N	783	-0-	-54	-0-	783	3			N	-0-					21
01	837	N	756	-0-	-81	-0-	756	3			N	-0-					21
02	700	N	640	-0-	-60	-0-	640	3			N	-0-					21

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	452	-0-	-118	-0-	452	3			Y	-0-					-0-
10	527	N	407	-0-	-120	-0-	407	3			Y	-0-					-0-
11	480	N	341	-0-	-139	-0-	341	3			Y	-0-					-0-
12	465	N	252	-0-	-213	-0-	252	3			Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			Y	-0-					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1556	-0-	-4	-0-	1513	3	43	9	N	39					74
10	1643	N	1516	-0-	-127	-0-	1502	3	14	9	N	13					87
11	1560	N	1509	-0-	-51	-0-	1470	3	39	9	N	35	66	1			56
12	1612	N	1534	-0-	-78	-0-	1501	3	33	9	N	30					86
01	1519	N	1517	-0-	-2	-0-	1474	3	43	9	N	39	113	1			12
02	1400	N	1387	-0-	-13	-0-	1347	3	40	9	N	36					48

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4543	X	4543	-0-	-0-	-0-	4416	3	127	9	Y	115	82	1			110
10	4514	X	4514	-0-	-0-	-0-	4390	3	124	9	Y	113	167	1			56
11	4386	X	4386	-0-	-0-	-0-	4263	3	123	9	Y	112	52	1			116
12	4417	X	4417	-0-	-0-	-0-	4285	3	132	9	Y	120	116	1			120
01	4526	X	4326	-0-	-200	-0-	4206	3	120	9	Y	109	201	1			28
02	4088	X	3908	-0-	-180	-0-	3794	3	114	9	Y	104					132

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	880	3	69	9	Y	63	67	1			11
10	899	N	897	-0-	-2	-0-	833	3	64	9	Y	58	58	1			11
11	932	N	932	-0-	-0-	-0-	864	3	68	9	Y	62	57	1			16
12	992	N	847	-0-	-145	-0-	779	3	68	9	Y	62	63	1			15
01	899	N	847	-0-	-52	-0-	770	3	77	9	Y	70	71	1			14
02	840	N	827	-0-	-13	-0-	763	3	64	9	Y	58	51	1			21

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	402	3	58	9	Y	53	77	1			54
10	411	N	411	-0-	-0-	-0-	365	3	46	9	Y	42					96
11	1412	N	1412	-0-	-0-	-0-	1119	3	293	9	Y	266	207	1			155
12	2131	N	2131	-0-	-0-	-0-	1822	3	309	9	Y	281	297	1			139
01	1994	N	1994	-0-	-0-	-0-	1804	3	190	9	Y	173	269	1			43
*02	1485	N	1485	-0-	-0-	-0-	1345	3	140	9	Y	127	132	1			38

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4913	-0-	-277	-0-	4819	3	94	9	Y	85	90	1			15
10	5332	X	4707	-0-	-625	-0-	4622	3	85	9	Y	77	77	1			15
11	5040	X	4530	-0-	-510	-0-	4441	3	89	9	Y	81	75	1			21
12	5208	X	4508	-0-	-700	-0-	4418	3	90	9	Y	82	83	1			20
01	4429	X	4429	-0-	-0-	-0-	4327	3	102	9	Y	93	94	1			19
*02	3951	X	3951	-0-	-0-	-0-	3866	3	85	9	Y	77	68	1			28

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	366	-0-	-84	-0-	366	3			N	-0-					109
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					109
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					109
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					109
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					109
02	336	N	270	-0-	-66	-0-	270	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	414	-0-	-36	-0-	403	3	11	9	N	10	60	1			20
10	434	N	430	-0-	-4	-0-	408	3	22	9	N	20					40
11	512	N	512	-0-	-0-	-0-	456	3	56	9	N	51	69	1			22
12	508	N	508	-0-	-0-	-0-	474	3	34	9	N	31					53
01	434	N	430	-0-	-4	-0-	402	3	28	9	N	25					78
02	476	N	373	-0-	-103	-0-	349	3	24	9	N	22	43	1			57

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1808	-0-	-22	-0-	1758	3	50	9	N	45	58	1			65
10	1860	X	1800	-0-	-60	-0-	1754	3	46	9	N	42					107
11	1800	X	1755	-0-	-45	-0-	1715	3	40	9	N	36	120	1			23
12	1860	X	1845	-0-	-15	-0-	1790	3	55	9	N	50					73
01	1860	X	1847	-0-	-13	-0-	1789	3	58	9	N	53	101	1			25
02	1680	X	1562	-0-	-118	-0-	1526	3	36	9	N	33					58

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	25	-0-	-3335	-0-	17	3	8	9	Y	7	8	1			1
10	2920	X	2920	-0-	-0-	-0-	2912	3	8	9	Y	7	7	1			1
11	3125	X	3125	-0-	-0-	-0-	3117	3	8	9	Y	7	6	1			2
12	3008	X	3008	-0-	-0-	-0-	2945	3	63	9	Y	57	45	1			14
01	3171	X	3171	-0-	-0-	-0-	3101	3	70	9	Y	64	65	1			13
*02	3306	X	3306	-0-	-0-	-0-	3248	3	58	9	Y	53	47	1			19

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	5	-0-	5	6	5	3			Y	-0-					-0-
10	14B2	EXT	2	-0-	2	8	2	3			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
12	T. A.		1	-0-	1	9	1	3			Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	9					Y	-0-					-0-
02	14B2	EXT	3	-0-	3	12	3	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

09	6	N	-0-	-0-	-6	-0-					Y	-0-					24
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					24
11	1	N	-0-	-0-	-1	-0-					Y	-0-					24
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

09	2580	N	2580	-0-	-0-	-0-	2580	3			Y	-0-					8
10	2542	N	2357	-0-	-185	-0-	2357	3			Y	-0-					8
11	2520	N	2291	-0-	-229	-0-	2291	3			Y	-0-					8
12	2666	N	2183	-0-	-483	-0-	2183	3			Y	-0-					8
01	2356	N	2217	-0-	-139	-0-	2217	3			Y	-0-					8
*02	2265	N	2265	-0-	-0-	-0-	2265	3			Y	-0-					8

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					17
10	217	N	97	-0-	-120	-0-	97	3			N	-0-					17
11	180	N	81	-0-	-99	-0-	81	3			N	-0-					17
12	341	N	68	-0-	-273	-0-	68	3			N	-0-					17
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					17
*02	179	N	179	-0-	-0-	-0-	157	3	22	9	N	20					37

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

09	840	N	767	-0-	-73	-0-	722	3	45	9	N	41	54	1			50
10	837	N	761	-0-	-76	-0-	720	3	41	9	N	37					87
11	750	N	746	-0-	-4	-0-	702	3	44	9	N	40					127
12	806	N	744	-0-	-62	-0-	709	3	35	9	N	32	99	1			60
01	775	N	744	-0-	-31	-0-	701	3	43	9	N	39					99
02	700	N	623	-0-	-77	-0-	610	3	13	9	N	12	63	1			48

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

09	333	N	333	-0-	-0-	-0-	286	3	47	9	N	43					70
10	329	N	329	-0-	-0-	-0-	301	3	28	9	N	25					95
11	325	N	325	-0-	-0-	-0-	297	3	28	9	N	25	107	1			13
12	341	N	327	-0-	-14	-0-	310	3	17	9	N	15					28
01	341	N	301	-0-	-40	-0-	293	3	8	9	N	7					35
02	308	N	273	-0-	-35	-0-	265	3	8	9	N	7					42

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

09	330	N	287	-0-	-43	-0-	287	3			N	-0-					25
10	341	N	272	-0-	-69	-0-	272	3			N	-0-					25
11	300	N	239	-0-	-61	-0-	239	3			N	-0-					25
12	310	N	222	-0-	-88	-0-	222	3			N	-0-					25
01	279	N	224	-0-	-55	-0-	224	3			N	-0-					25
02	224	N	195	-0-	-29	-0-	195	3			N	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1337	-0-	-253	-0-	1305	3	32	9	Y	29	31	1			5
10	1641	N	1641	-0-	-0-	-0-	1612	3	29	9	Y	26	26	1			5
11	1442	N	1442	-0-	-0-	-0-	1411	3	31	9	Y	28	26	1			7
12	1395	N	1395	-0-	-0-	-0-	1340	3	55	9	Y	50	45	1			12
01	1550	N	1488	-0-	-62	-0-	1427	3	61	9	Y	55	56	1			11
02	1344	N	1297	-0-	-47	-0-	1245	3	52	9	Y	47	41	1			17

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	N	2806	-0-	-44	-0-	2674	3	132	9	Y	120	128	1			21
10	2821	N	2627	-0-	-194	-0-	2506	3	121	9	Y	110	110	1			21
11	2723	N	2723	-0-	-0-	-0-	2594	3	129	9	Y	117	108	1			30
12	2914	N	2690	-0-	-224	-0-	2558	3	132	9	Y	120	121	1			29
01	2914	X	2597	-0-	-317	-0-	2451	3	146	9	Y	133	135	1			27
02	2632	X	2295	-0-	-337	-0-	2174	3	121	9	Y	110	97	1			40

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	262	3	13	9	Y	12					30
10	279	N	262	-0-	-17	-0-	247	3	15	9	Y	14					44
11	270	N	253	-0-	-17	-0-	242	3	11	9	Y	10					54
12	279	N	233	-0-	-46	-0-	221	3	12	9	Y	11					65
01	248	N	184	-0-	-64	-0-	184	3			Y	-0-					65
02	224	N	151	-0-	-73	-0-	151	3			Y	-0-					65

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	667	3	43	9	N	39					62
10	713	N	637	-0-	-76	-0-	628	3	9	9	N	8					70
11	690	N	498	-0-	-192	-0-	487	3	11	9	N	10	70	1			10
12	744	N	676	-0-	-68	-0-	645	3	31	9	N	28					38
01	752	N	752	-0-	-0-	-0-	697	3	55	9	N	50	65	1			23
*02	638	N	638	-0-	-0-	-0-	628	3	10	9	N	9					32

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	400	-0-	-20	-0-	368	3	32	9	Y	29	62	1			36
10	434	N	402	-0-	-32	-0-	370	3	32	9	Y	29					65
11	420	N	385	-0-	-35	-0-	360	3	25	9	Y	23					88
12	421	N	421	-0-	-0-	-0-	391	3	30	9	Y	27	78	1			37
01	403	N	342	-0-	-61	-0-	316	3	26	9	Y	24					61
02	364	N	286	-0-	-78	-0-	263	3	23	9	Y	21					82

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1548	N	1548	-0-	-0-	-0-	1513	3	35	9	N	32	56	1			48
10	1623	N	1623	-0-	-0-	-0-	1571	3	52	9	N	47					95
11	1530	N	1474	-0-	-56	-0-	1434	3	40	9	N	36	111	1			20
12	1612	N	1418	-0-	-194	-0-	1387	3	31	9	N	28					48
01	1612	N	1568	-0-	-44	-0-	1531	3	37	9	N	34	62	1			20
*02	1404	N	1404	-0-	-0-	-0-	1380	3	24	9	N	22					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1036	-0-	-14	-0-	1008	3	28	9	N	25					45
10	1085	N	1033	-0-	-52	-0-	1008	3	25	9	N	23					68
11	993	N	993	-0-	-0-	-0-	971	3	22	9	N	20	73	1			15
12	1085	N	1039	-0-	-46	-0-	1011	3	28	9	N	25					40
01	1023	N	1013	-0-	-10	-0-	990	3	23	9	N	21					61
*02	931	N	931	-0-	-0-	-0-	902	3	29	9	N	26					87

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	377	3	14	9	N	13					40
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					40
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					40
12	403	N	359	-0-	-44	-0-	359	3			N	-0-					40
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					40
02	336	N	326	-0-	-10	-0-	309	3	17	9	N	15					55

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					38
10	279	N	239	-0-	-40	-0-	239	3			N	-0-					38
11	270	N	181	-0-	-89	-0-	181	3			N	-0-					38
12	279	N	160	-0-	-119	-0-	160	3			N	-0-					38
01	248	N	163	-0-	-85	-0-	163	3			N	-0-					38
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					38

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1985	N	1985	-0-	-0-	-0-	1905	3	80	9	Y	73	77	1			13
10	1822	N	1822	-0-	-0-	-0-	1750	3	72	9	Y	65	66	1			12
11	1997	N	1997	-0-	-0-	-0-	1920	3	77	9	Y	70	64	1			18
12	1860	N	1743	-0-	-117	-0-	1665	3	78	9	Y	71	72	1			17
01	1829	N	1466	-0-	-363	-0-	1382	3	84	9	Y	76	78	1			15
02	1876	N	1837	-0-	-39	-0-	1763	3	74	9	Y	67	58	1			24

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					13
10	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					13
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					13
12	403	N	325	-0-	-78	-0-	325	3			Y	-0-					13
01	589	N	312	-0-	-277	-0-	312	3			Y	-0-					13
02	392	N	338	-0-	-54	-0-	338	3			Y	-0-					13

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	156	-0-	-444	-0-	93	3	63	9	Y	57	67	1			86
10	403	X	351	-0-	-52	-0-	234	3	117	9	Y	106	32	1			160
11	360	X	283	-0-	-77	-0-	197	3	86	9	Y	78	157	1			81
12	372	X	226	-0-	-146	-0-	173	3	53	9	Y	48	96	1			33
01	341	N	226	-0-	-115	-0-	146	3	80	9	Y	73					106
*02	342	N	342	-0-	-0-	-0-	229	3	113	9	Y	103	105	1			104

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1016	-0-	-724	-0-	922	3	94	9	Y	85	90	1			15
10	1860	N	994	-0-	-866	-0-	920	3	74	9	Y	67	69	1			13
11	1410	N	625	-0-	-785	-0-	535	3	90	9	Y	82	74	1			21
12	1054	N	469	-0-	-585	-0-	377	3	92	9	Y	84	85	1			20
01	992	N	439	-0-	-553	-0-	373	3	66	9	Y	60	68	1			12
02	588	N	322	-0-	-266	-0-	322	3			Y	-0-	12	1			-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	35	-0-	-25	-0-	33	3	2	9	N	2					22
10	62	X	21	-0-	-41	-0-	21	3			N	-0-					22
11	60	X	19	-0-	-41	-0-	19	3			N	-0-					22
12	62	X	42	-0-	-20	-0-	31	3	11	9	N	10					32
01	62	X	21	-0-	-41	-0-	21	3			N	-0-					32
02	28	X	19	-0-	-9	-0-	19	3			N	-0-					32

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	789	-0-	-21	-0-	772	3	17	9	Y	15	66	1			20
10	868	N	807	-0-	-61	-0-	792	3	15	9	Y	14					34
11	810	N	748	-0-	-62	-0-	731	3	17	9	Y	15					49
12	840	N	840	-0-	-0-	-0-	816	3	24	9	Y	22	56	1			15
01	806	N	793	-0-	-13	-0-	768	3	25	9	Y	23					38
02	700	N	690	-0-	-10	-0-	678	3	12	9	Y	11					49

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1257	N	1257	-0-	-0-	-0-	1216	3	41	9	N	37	54	1			33
10	1148	N	1148	-0-	-0-	-0-	1118	3	30	9	N	27					60
11	1080	N	753	-0-	-327	-0-	730	3	23	9	N	21	48	1			33
12	1302	N	332	-0-	-970	-0-	332	3			N	-0-					33
01	1147	N	634	-0-	-513	-0-	634	3			N	-0-					33
02	700	N	675	-0-	-25	-0-	673	3	2	9	N	2					35

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	552	-0-	-48	-0-	506	3	46	9	N	42					92
10	558	N	516	-0-	-42	-0-	482	3	34	9	N	31	60	1			63
11	510	N	460	-0-	-50	-0-	435	3	25	9	N	23	72	1			14
12	558	N	437	-0-	-121	-0-	417	3	20	9	N	18					32
01	527	N	491	-0-	-36	-0-	452	3	39	9	N	35					67
02	420	N	416	-0-	-4	-0-	387	3	29	9	N	26					93

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1070	N	1070	-0-	-0-	-0-	1026	3	44	9	N	40					78
10	1054	N	908	-0-	-146	-0-	878	3	30	9	N	27					105
11	1039	N	1039	-0-	-0-	-0-	1006	3	33	9	N	30	115	1			20
12	1116	N	1000	-0-	-116	-0-	969	3	31	9	N	28					48
01	1008	N	1008	-0-	-0-	-0-	971	3	37	9	N	34					82
02	980	N	917	-0-	-63	-0-	882	3	35	9	N	32					114

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					15
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					15
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					15
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					15
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					15
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					15

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	454	-0-	-26	-0-	421	3	33	9	N	30					67
10	496	N	436	-0-	-60	-0-	401	3	35	9	N	32					99
11	450	N	431	-0-	-19	-0-	402	3	29	9	N	26	100	1			25
12	465	N	423	-0-	-42	-0-	391	3	32	9	N	29					54
01	434	N	420	-0-	-14	-0-	389	3	31	9	N	28					82
02	392	N	248	-0-	-144	-0-	242	3	6	9	N	5	59	1			28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	557	-0-	-73	-0-	526	3	31	9	N	28	73	1			42
10	620	N	551	-0-	-69	-0-	534	3	17	9	N	15					57
11	570	N	501	-0-	-69	-0-	488	3	13	9	N	12					69
12	589	N	484	-0-	-105	-0-	474	3	10	9	N	9					78
01	558	N	549	-0-	-9	-0-	537	3	12	9	N	11					89
*02	487	N	487	-0-	-0-	-0-	486	3	1	9	N	1					90

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	N	414	-0-	-0-	-0-	338	3	76	9	N	69	64	1			47
10	403	N	403	-0-	-0-	-0-	346	3	57	9	N	52					99
11	384	N	384	-0-	-0-	-0-	316	3	68	9	N	62	128	1			33
12	434	N	395	-0-	-39	-0-	343	3	52	9	N	47					80
01	403	N	372	-0-	-31	-0-	322	3	50	9	N	45					125
02	364	N	357	-0-	-7	-0-	311	3	46	9	N	42	116	1			51

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	700	3	22	9	N	20					47
10	744	N	701	-0-	-43	-0-	673	3	28	9	N	25					72
11	750	N	711	-0-	-39	-0-	689	3	22	9	N	20	70	1			22
12	744	N	641	-0-	-103	-0-	624	3	17	9	N	15					37
01	713	N	610	-0-	-103	-0-	591	3	19	9	N	17					54
02	672	N	564	-0-	-108	-0-	542	3	22	9	N	20					74

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1314	N	1314	-0-	-0-	-0-	1268	3	46	9	Y	42	45	1			7
10	1395	N	1354	-0-	-41	-0-	1312	3	42	9	Y	38	38	1			7
11	1328	N	1328	-0-	-0-	-0-	1283	3	45	9	Y	41	38	1			10
12	1364	N	1354	-0-	-10	-0-	1285	3	69	9	Y	63	58	1			15
01	1364	N	1285	-0-	-79	-0-	1220	3	65	9	Y	59	62	1			12
*02	1259	N	1259	-0-	-0-	-0-	1195	3	64	9	Y	58	49	1			21

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1140	-0-	-60	-0-	1130	3	10	9	Y	9	9	1			2
10	1209	N	1140	-0-	-69	-0-	1132	3	8	9	Y	7	8	1			1
11	1140	N	1072	-0-	-68	-0-	1062	3	10	9	Y	9	8	1			2
12	1178	N	1044	-0-	-134	-0-	1034	3	10	9	Y	9	9	1			2
01	1147	N	1066	-0-	-81	-0-	1055	3	11	9	Y	10	10	1			2
02	1008	N	972	-0-	-36	-0-	963	3	9	9	Y	8	7	1			3

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1438	-0-	-2	-0-	1374	3	64	9	N	58	64	1			62
10	1488	N	1432	-0-	-56	-0-	1368	3	64	9	N	58					120
11	1440	N	1360	-0-	-80	-0-	1306	3	54	9	N	49	141	1			28
12	1488	N	1344	-0-	-144	-0-	1280	3	64	9	N	58	66	1			20
01	1426	N	1412	-0-	-14	-0-	1355	3	57	9	N	52					72
*02	1281	N	1281	-0-	-0-	-0-	1216	3	65	9	N	59					131

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	317	-0-	-73	-0-	289	3	28	9	N	25					60
10	465	N	299	-0-	-166	-0-	277	3	22	9	N	20					80
11	300	N	290	-0-	-10	-0-	266	3	24	9	N	22	69	1			33
12	341	N	324	-0-	-17	-0-	307	3	17	9	N	15					48
01	310	N	305	-0-	-5	-0-	283	3	22	9	N	20					68
*02	289	N	289	-0-	-0-	-0-	260	3	29	9	N	26					94

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	819	-0-	-21	-0-	805	3	14	9	N	13					73
10	899	N	813	-0-	-86	-0-	803	3	10	9	N	9	67	1			15
11	840	N	760	-0-	-80	-0-	749	3	11	9	N	10					25
12	837	N	774	-0-	-63	-0-	768	3	6	9	N	5					30
01	806	N	766	-0-	-40	-0-	760	3	6	9	N	5					35
02	700	N	668	-0-	-32	-0-	662	3	6	9	N	5					40

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

09	1053	N	1053	-0-	-0-	-0-	1005	3	48	9	N	44					84
10	1054	N	1049	-0-	-5	-0-	999	3	50	9	N	45					129
11	1080	N	1010	-0-	-70	-0-	968	3	42	9	N	38	124	1			43
12	1085	N	1071	-0-	-14	-0-	1020	3	51	9	N	46					89
01	1054	N	1002	-0-	-52	-0-	955	3	47	9	N	43					132
02	952	N	945	-0-	-7	-0-	903	3	42	9	N	38	92	1			78

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					67
10	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					67
11	30	N	22	-0-	-8	-0-	22	3			Y	-0-					67
12	1769	N	1769	-0-	-0-	-0-	922	3	847	9	Y	770	713	1			124
01	802	N	802	-0-	-0-	-0-	587	3	215	9	Y	195	169	1			150
*02	487	N	487	-0-	-0-	-0-	373	3	114	9	Y	104	102	1			152

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

09	210	X	203	-0-	-7	-0-	203	3			N	-0-					30
10	217	X	201	-0-	-16	-0-	201	3			N	-0-					30
11	210	X	191	-0-	-19	-0-	191	3			N	-0-					30
12	217	X	191	-0-	-26	-0-	191	3			N	-0-					30
01	217	X	180	-0-	-37	-0-	180	3			N	-0-					30
02	196	X	161	-0-	-35	-0-	161	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					32
10	248	N	222	-0-	-26	-0-	222	3			Y	-0-					32
11	240	N	209	-0-	-31	-0-	209	3			Y	-0-					32
12	217	N	213	-0-	-4	-0-	213	3			Y	-0-					32
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					32
02	196	N	179	-0-	-17	-0-	179	3			Y	-0-					32

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

09	T. A.		-0-	-0-	-0-	9					Y	-0-					30
10	T. A.		1	-0-	1	10	1	3			Y	-0-					30
11	T. A.		-0-	-0-	-0-	10					Y	-0-					30
12	T. A.		-0-	-0-	-0-	10					Y	-0-					30
01	11	X	1	-0-	-10	-0-	1	3			Y	-0-					30
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					30

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

09	210	N	187	-0-	-23	-0-	187	3			N	-0-					63
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					63
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					63
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					63
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					63
02	168	N	129	-0-	-39	-0-	129	3			N	-0-					63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	88	-0-	88	1685	88	3			N	-0-					15
10	0	W	120	-0-	120	1805	120	3			N	-0-					15
11	0	W	120	-0-	120	1925	120	3			N	-0-					15
12	0	W	114	-0-	114	2039	114	3			N	-0-					15
01	0	W	118	-0-	118	2157	118	3			N	-0-					15
02	0	W	93	-0-	93	2250	93	3			N	-0-					15

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11233	X	11233	-0-	-0-	-0-	10758	3	475	9	N	432	456	1	2	8	32
10	11161	X	11161	-0-	-0-	-0-	10698	3	463	9	N	421	396	1			57
11	10291	X	10291	-0-	-0-	-0-	9919	3	372	9	N	338	287	1			108
12	10312	X	10312	-0-	-0-	-0-	9962	3	350	9	N	318	379	1			47
01	11253	X	10279	-0-	-974	-0-	9898	3	381	9	N	346	256	1			137
02	10164	X	9500	-0-	-664	-0-	9141	3	359	9	N	326	388	1			75

UNIVERSITY 42 WELL #: 1444HC RRCID -> 280564 COMPL. DATE 07/17/2015 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	450	X	396	-0-	-54	-0-	396	3			N	-0-					-0-
12	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	465	X	438	-0-	-27	-0-	438	3			N	-0-					-0-
02	420	N	104	-0-	-316	-0-	104	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	X	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	X	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	X	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	X	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	234	X	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
11	228	X	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
12	248	X	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

09	120	X	48	-0-	-72	-0-	48	3			N	-0-					-0-
10	124	X	67	-0-	-57	-0-	67	3			N	-0-					-0-
11	226	X	226	-0-	-0-	-0-	120	3	106	9	N	96	71	1			25
12	842	X	842	-0-	-0-	-0-	666	3	176	9	N	160	161	1			24
01	2470	X	2470	-0-	-0-	-0-	2182	3	288	9	N	262	223	1			63
*02	2095	N	2095	-0-	-0-	-0-	1897	3	198	9	N	180	128	1	1	8	114

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

09	60	X	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	62	X	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	60	X	39	-0-	-21	-0-	39	3			N	-0-					-0-
*12	363	X	363	-0-	-0-	-0-	31	3	332	9	N	302	161	1			141
*01	62	X	-0-	-0-	-62	-0-					N	-0-					141
02	28	N	-0-	-0-	-28	-0-					N	-0-					141

BAKER "B" WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

09	7984	X	7984	-0-	-0-	-0-	7478	3	506	9	N	460	512	1	1	8	123
10	8573	X	8573	-0-	-0-	-0-	8101	3	472	9	N	429	394	1			158
11	8550	X	8550	-0-	-0-	-0-	7970	3	580	9	N	527	486	1			199
12	8484	X	8484	-0-	-0-	-0-	7967	3	517	9	N	470	581	1			88
01	7784	X	7784	-0-	-0-	-0-	7355	3	429	9	N	390	301	1			177
*02	7195	X	7195	-0-	-0-	-0-	6821	3	374	9	N	340	361	1			156

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

09	150	X	97	-0-	-53	-0-	97	3			N	-0-					-0-
10	155	X	102	-0-	-53	-0-	102	3			N	-0-					-0-
11	150	X	78	-0-	-72	-0-	78	3			N	-0-					-0-
*12	155	X	84	-0-	-71	-0-	84	3			N	-0-					-0-
*01	397	X	397	-0-	-0-	-0-	285	3	112	9	N	102	23	1			79
*02	431	X	431	-0-	-0-	-0-	297	3	134	9	N	122					201

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

09	150	X	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	X	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	X	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	X	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	155	X	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

09	120	X	71	-0-	-49	-0-	71	3			N	-0-					-0-
10	124	X	76	-0-	-48	-0-	76	3			N	-0-					-0-
11	120	X	75	-0-	-45	-0-	75	3			N	-0-					-0-
12	124	X	78	-0-	-46	-0-	78	3			N	-0-					-0-
01	124	X	86	-0-	-38	-0-	86	3			N	-0-					-0-
02	112	X	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*02	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*02	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	43	-0-	-77	-0-	43	3			N	-0-					-0-
10	124	X	34	-0-	-90	-0-	34	3			N	-0-					-0-
11	120	X	41	-0-	-79	-0-	41	3			N	-0-					-0-
12	124	X	39	-0-	-85	-0-	39	3			N	-0-					-0-
01	124	X	40	-0-	-84	-0-	40	3			N	-0-					-0-
*02	112	X	27	-0-	-85	-0-	27	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	272	-0-	-28	-0-	272	3			N	-0-					-0-
10	310	X	276	-0-	-34	-0-	276	3			N	-0-					-0-
11	300	X	253	-0-	-47	-0-	253	3			N	-0-					-0-
12	310	X	238	-0-	-72	-0-	238	3			N	-0-					-0-
*01	310	X	246	-0-	-64	-0-	246	3			N	-0-					-0-
*02	280	X	201	-0-	-79	-0-	201	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	99	-0-	-201	-0-	99	3			N	-0-					-0-
10	310	X	84	-0-	-226	-0-	84	3			N	-0-					-0-
11	300	X	77	-0-	-223	-0-	77	3			N	-0-					-0-
12	310	X	85	-0-	-225	-0-	85	3			N	-0-					-0-
01	310	X	82	-0-	-228	-0-	82	3			N	-0-					-0-
*02	280	X	54	-0-	-226	-0-	54	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	310	X	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	300	X	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	310	X	290	-0-	-20	-0-	290	3			N	-0-					-0-
*01	310	X	274	-0-	-36	-0-	274	3			N	-0-					-0-
*02	280	X	265	-0-	-15	-0-	265	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	99	-0-	-21	-0-	99	3			N	-0-					-0-
10	124	X	99	-0-	-25	-0-	99	3			N	-0-					-0-
11	120	X	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	124	X	92	-0-	-32	-0-	92	3			N	-0-					-0-
01	124	X	91	-0-	-33	-0-	91	3			N	-0-					-0-
02	112	X	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*01	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	166	X	NO RPT	-0-	-166	-0-					N	NO RPT					-0-

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	459	-0-	-171	-0-	459	3			N	-0-					-0-
10	651	X	467	-0-	-184	-0-	467	3			N	-0-					-0-
11	630	X	459	-0-	-171	-0-	459	3			N	-0-					-0-
12	651	X	593	-0-	-58	-0-	593	3			N	-0-					-0-
01	651	X	455	-0-	-196	-0-	455	3			N	-0-					-0-
02	588	X	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	209	-0-	-61	-0-	209	3			N	-0-					-0-
10	279	X	210	-0-	-69	-0-	210	3			N	-0-					-0-
11	270	X	194	-0-	-76	-0-	194	3			N	-0-					-0-
12	279	X	197	-0-	-82	-0-	197	3			N	-0-					-0-
01	279	X	195	-0-	-84	-0-	195	3			N	-0-					-0-
02	252	X	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10328	X	10328	-0-	-0-	-0-	9633	3	695	9	N	632	694	1	6	8	168
10	10647	X	10647	-0-	-0-	-0-	10052	3	595	9	N	541	509	1			200
11	10412	X	10412	-0-	-0-	-0-	9840	3	572	9	N	520	523	1			197
12	11033	X	11033	-0-	-0-	-0-	10259	3	774	9	N	704	769	1			132
01	10366	X	10366	-0-	-0-	-0-	9751	3	615	9	N	559	437	1			254
*02	9157	X	9157	-0-	-0-	-0-	8610	3	547	9	N	497	523	1			228

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
02	280	X	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

BAKER "B" WELL #: RRCID -> 281571 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86116	X	8578	-0-	-77538	-0-	8059	3	519	9	N	472	510	1	2	8	126
10	9237	X	9237	-0-	-0-	-0-	8109	3	1128	9	N	1025	773	1			378
11	7834	X	7834	-0-	-0-	-0-	7423	3	411	9	N	374	611	1			141
12	8210	X	8210	-0-	-0-	-0-	7685	3	525	9	N	477	529	1			89
01	8091	X	7867	-0-	-224	-0-	7468	3	399	9	N	363	288	1			164
*02	7439	X	7439	-0-	-0-	-0-	7050	3	389	9	N	354	356	1			162

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	7477	-0-	7477	32536	7048	3	429	9	N	390	396	1	1	8	104
10	0	W	8014	-0-	8014	40550	7688	3	326	9	N	296	291	1			109
11	0	W	7626	-0-	7626	48176	7244	3	382	9	N	347	325	1			131
12	0	W	4920	-0-	4920	53096	4421	3	499	9	N	454	500	1			85
01	0	W	6242	-0-	6242	59338	5813	3	429	9	N	390	298	1			177
02	0	W	6936	-0-	6936	66274	6576	3	360	9	N	327	354	1			150

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					-0-
10	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-
11	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					-0-
12	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-
01	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-
02	6496	X	NO RPT	-0-	-6496	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
11	480	N	9	-0-	-471	-0-	9	2			N	-0-					-0-
12	434	N	24	-0-	-410	-0-	24	2			N	-0-					-0-
01	434	N	66	-0-	-368	-0-	66	2			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2530	-0-	-710	-0-	2521	2	9	9	N	8					105
10	3193	X	2511	-0-	-682	-0-	2502	2	9	9	N	8					113
11	2910	X	2484	-0-	-426	-0-	2467	2	17	9	N	15					128
12	2821	X	2455	-0-	-366	-0-	2440	2	15	9	N	14					142
01	2790	X	2507	-0-	-283	-0-	2488	2	19	9	N	17					159
02	2352	X	2116	-0-	-236	-0-	2099	2	17	9	N	15					174

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

09	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					2
10	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					2
11	1320	X	1050	-0-	-270	-0-	1050	2			N	-0-					2
12	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					2
*01	1302	X	1186	-0-	-116	-0-	1186	2			N	-0-					2
02	1148	X	1047	-0-	-101	-0-	1043	2	4	9	N	4	4	8			2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

09	3300	X	1746	-0-	-1554	-0-	1746	2			N	-0-					76
10	3658	X	2094	-0-	-1564	-0-	2094	2			N	-0-					76
11	3540	X	1592	-0-	-1948	-0-	1592	2			N	-0-					76
12	2480	X	1064	-0-	-1416	-0-	1064	2			N	-0-					76
*01	2387	X	2376	-0-	-11	-0-	2376	2			N	-0-					76
*02	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					76

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

09	1080	N	546	-0-	-534	-0-	536	3	10	9	N	9					111
10	1085	N	555	-0-	-530	-0-	551	3	4	9	N	4					115
11	810	N	426	-0-	-384	-0-	423	3	3	9	N	3					118
12	558	N	511	-0-	-47	-0-	511	3			N	-0-					118
01	558	N	343	-0-	-215	-0-	343	3			N	-0-					118
*02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					118

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

09	300	N	232	-0-	-68	-0-	232	3			N	-0-					72
10	359	N	359	-0-	-0-	-0-	358	3	1	9	N	1					73
11	270	N	270	-0-	-0-	-0-	266	3	4	9	N	4					77
12	295	N	295	-0-	-0-	-0-	289	3	6	9	N	5					82
01	341	N	294	-0-	-47	-0-	291	3	3	9	N	3					85
*02	288	N	288	-0-	-0-	-0-	281	3	7	9	N	6					91

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					49
10	113	N	113	-0-	-0-	-0-	110	3	3	9	N	3					52
11	148	N	148	-0-	-0-	-0-	139	3	9	9	N	8					60
12	93	N	51	-0-	-42	-0-	47	3	4	9	N	4					64
01	124	N	75	-0-	-49	-0-	74	3	1	9	N	1					65
02	140	N	37	-0-	-103	-0-	36	3	1	9	N	1					66

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	165	2			Y	-0-					94
10	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					94
11	418	N	418	-0-	-0-	-0-	418	2			Y	-0-	71	1			23
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					23
01	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					23
02	308	N	196	-0-	-112	-0-	193	2	3	9	Y	3					26

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					30
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					30
11	154	N	154	-0-	-0-	-0-	154	2			Y	-0-	23	1			7
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					7
01	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					7
02	140	N	72	-0-	-68	-0-	71	2	1	9	Y	1					8

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

09	153	N	153	-0-	-0-	-0-	10	1	142	2	N	1					27
							1	9									
10	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					27
11	150	N	-0-	-0-	-150	-0-					N	-0-					27
12	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					27
01	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					27
*02	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					27

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

09	990	N	890	-0-	-100	-0-	150	1	740	2	N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	155	1	835	3	N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	150	1	865	3	N	50					50
							55	9									
12	1035	N	1035	-0-	-0-	-0-	155	1	880	3	N	-0-					50
01	1035	N	1035	-0-	-0-	-0-	155	1	880	3	N	-0-					50
02	1008	N	895	-0-	-113	-0-	140	1	754	3	N	1	1	8			50
							1	9									

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

09	737	N	737	-0-	-0-	-0-	150	1	587	2	N	-0-					163
10	751	N	751	-0-	-0-	-0-	155	1	596	3	N	-0-					163
11	780	N	768	-0-	-12	-0-	150	1	581	3	N	34					197
							37	9									
*12	775	N	770	-0-	-5	-0-	155	1	604	3	N	10					207
							11	9									
01	744	N	625	-0-	-119	-0-	120	1	480	3	N	23	175	1			55
							25	9									
02	728	N	715	-0-	-13	-0-	140	1	575	3	N	-0-					55

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

09	30	N	17	-0-	-13	-0-	5	1	12	2	N	-0-					31
10	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					31
11	14	N	-0-	-0-	-14	-0-					N	-0-					31
12	73	N	73	-0-	-0-	-0-	20	1	53	3	N	-0-					31
01	31	N	-0-	-0-	-31	-0-					N	-0-					31
*02	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					31

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	744	2	12	9	N	11					97
10	789	N	789	-0-	-0-	-0-	780	2	9	9	N	8					105
11	673	N	673	-0-	-0-	-0-	667	2	6	9	N	5					110
12	775	N	491	-0-	-284	-0-	488	2	3	9	N	3					113
01	775	N	459	-0-	-316	-0-	427	2	32	9	N	29					142
02	616	N	175	-0-	-441	-0-	171	2	4	9	N	4	129	1			17

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	439	-0-	-41	-0-	436	2	3	9	N	3					35
10	372	N	328	-0-	-44	-0-	326	2	2	9	N	2					37
11	589	N	589	-0-	-0-	-0-	587	2	2	9	N	2					39
12	538	N	538	-0-	-0-	-0-	537	2	1	9	N	1					40
01	491	N	491	-0-	-0-	-0-	481	2	10	9	N	9					49
02	560	N	301	-0-	-259	-0-	298	2	3	9	N	3	46	1			6

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	#	3313	-0-	-257	-0-	3313	2			Y	-0-					35
10	3689	#	3269	-0-	-420	-0-	3269	2			Y	-0-					35
11	3450	#	3253	-0-	-197	-0-	3253	2			Y	-0-					35
12	3410	#	3237	-0-	-173	-0-	3237	2			Y	-0-					35
01	3310	R	3310	-0-	-0-	-0-	3310	2			Y	-0-					35
02	3080	#	2575	-0-	-505	-0-	2575	2			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					6
10	31	N	30	-0-	-1	-0-	30	2			Y	-0-					6
11	60	N	52	-0-	-8	-0-	52	2			Y	-0-					6
12	62	N	42	-0-	-20	-0-	42	2			Y	-0-					6
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
02	56	N	16	-0-	-40	-0-	16	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
10	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
01	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	774	-0-	-6 B	-0-	774	2			N	-0-					-0-
10	899	N	793	-0-	-106 B	-0-	793	2			N	-0-					-0-
11	870	N	673	-0-	-197 B	-0-	673	2			N	-0-					-0-
12	806	N	677	-0-	-129 B	-0-	677	2			N	-0-					-0-
01	806	N	588	-0-	-218 B	-0-	588	2			N	-0-					-0-
*02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	496	N	432	-0-	-64 B	-0-	432	2			N	-0-					-0-
11	480	N	366	-0-	-114 B	-0-	366	2			N	-0-					-0-
12	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					-0-
01	434	N	320	-0-	-114 B	-0-	320	2			N	-0-					-0-
*02	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	38	-0-	-52 B	-0-	38	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
11	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*02	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	244	-0-	-56 B	-0-	244	2			N	-0-					-0-
10	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	336	N	193	-0-	-143 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	97	-0-	-83 B	-0-	97	2			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
01	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
02	112	N	35	-0-	-77 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
11	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
*02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
*02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
11	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
01	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
02	56	N	24	-0-	-32 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
10	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	9	N	7	-0-	-2 B	-0-	7	2			N	-0-					-0-
02	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*02	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	573	-0-	-117 B	-0-	573	2			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
11	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					-0-
12	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
01	682	N	521	-0-	-161 B	-0-	521	2			N	-0-					-0-
02	560	N	498	-0-	-62 B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
11	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
12	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	56	N	8	-0-	-48 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	442	-0-	-38 B	-0-	442	2			N	-0-					-0-
10	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
11	480	N	457	-0-	-23 B	-0-	457	2			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
01	496	N	435	-0-	-61 B	-0-	435	2			N	-0-					-0-
02	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	248	N	143	-0-	-105 B	-0-	143	2			N	-0-					-0-
02	168	N	7	-0-	-161 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
02	84	N	21	-0-	-63 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
11	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*02	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*02	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	193	-0-	-107 B	-0-	193	2			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
01	186	N	46	-0-	-140 B	-0-	46	2			N	-0-					-0-
02	168	N	70	-0-	-98 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
01	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
02	56	N	30	-0-	-26 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	49	2	2	9	N	2	2	8			-0-
11	30	N	22	-0-	-8 B	-0-	19	2	3	9	N	3	3	8			-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
11	120	N	10	-0-	-110 B	-0-	10	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	341	N	213	-0-	-128 B	-0-	213	2			N	-0-					-0-
01	248	N	75	-0-	-173 B	-0-	75	2			N	-0-					-0-
02	280	N	54	-0-	-226 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	606	3	10	9	N	9					175
10	682	N	543	-0-	-139	-0-	535	3	8	9	N	7					182
11	660	N	458	-0-	-202	-0-	458	3			N	-0-					182
12	651	N	427	-0-	-224	-0-	427	3			N	-0-					182
01	558	N	469	-0-	-89	-0-	469	3			N	-0-					182
*02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					182

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1500	-0-	-0-	-0-	1494	3	6	9	N	5	146	1			14
10	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					14
11	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					14
12	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					14
01	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					14
02	1652	N	885	-0-	-767	-0-	885	3			N	-0-					14

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					50
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					50
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					50
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					50
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					50
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					50

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	870	3	20	9	N	18					64
10	958	N	958	-0-	-0-	-0-	958	3			N	-0-					64
11	946	N	946	-0-	-0-	-0-	946	3			N	-0-					64
12	930	N	850	-0-	-80	-0-	850	3			N	-0-					64
01	962	N	962	-0-	-0-	-0-	931	3	31	9	N	28					92
*02	1089	N	1089	-0-	-0-	-0-	976	3	113	9	N	103					195

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1344	-0-	-126	-0-	1343	3	1	9	N	1	159	1			19
10	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					19
11	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					19
12	1395	N	1063	-0-	-332	-0-	1063	3			N	-0-					19
01	1364	N	1014	-0-	-350	-0-	1014	3			N	-0-					19
02	1148	N	1088	-0-	-60	-0-	1088	3			N	-0-					19

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					153
10	2999	X	2999	-0-	-0-	-0-	2999	3			N	-0-					153
11	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					153
12	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					153
01	2846	X	2846	-0-	-0-	-0-	2807	3	39	9	N	35					188
*02	2772	X	2772	-0-	-0-	-0-	2772	3			N	-0-					188

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2999	X	2999	-0-	-0-	-0-	2999	3			N	-0-					140
10	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					140
11	3743	X	3743	-0-	-0-	-0-	3730	3	13	9	N	12					152
12	3295	X	3295	-0-	-0-	-0-	3252	3	43	9	N	39					191
01	3338	X	3338	-0-	-0-	-0-	3338	3			N	-0-					191
*02	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					191

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					79
10	899	N	670	-0-	-229	-0-	670	3			N	-0-					79
11	990	N	928	-0-	-62	-0-	928	3			N	-0-					79
12	1023	N	600	-0-	-423	-0-	600	3			N	-0-					79
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					79
02	868	N	62	-0-	-806	-0-	62	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	720	-0-	-240	-0-	717	3	3	9	N	3					32
10	651	N	610	-0-	-41	-0-	610	3			N	-0-					32
11	855	N	855	-0-	-0-	-0-	855	3			N	-0-					32
12	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					32
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					32
02	812	N	552	-0-	-260	-0-	534	3	18	9	N	16					48

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1139	-0-	-121	-0-	50	1 8 9	1081	2	Y	7					30
10	1302	N	1025	-0-	-277	-0-	39	1 13 9	973	2	Y	12					42
11	1260	N	1094	-0-	-166	-0-	84	1 17 9	993	2	Y	15	38	1			19
12	1178	N	1074	-0-	-104	-0-	56	1 3 9	1015	2	Y	3					22
01	1240	N	1240	-0-	-0-	-0-	54	1 3 9	1183	2	Y	3					25
02	1008	N	973	-0-	-35	-0-	56	1 4 9	913	2	Y	4					29

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	14	1	338	2	Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	14	1	347	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	14	1	366	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	21	1	362	2	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	19	1	325	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	863	-0-	-37	-0-	35	1 2 9	826	2	Y	2					9
10	972	N	972	-0-	-0-	-0-	37	1 2 9	933	2	Y	2	8	1			3
11	948	N	948	-0-	-0-	-0-	36	1 3 9	909	2	Y	3					6
12	1026	N	1026	-0-	-0-	-0-	55	1 4 9	967	2	Y	4					10
01	961	N	886	-0-	-75	-0-	55	1 4 9	827	2	Y	4	9	1			5
*02	963	N	963	-0-	-0-	-0-	52	1 3 9	908	2	Y	3					8

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	28	1 2 9	657	2	Y	2					10
10	647	N	647	-0-	-0-	-0-	25	1 4 9	618	2	Y	4	10	1			4
11	715	N	715	-0-	-0-	-0-	27	1 3 9	685	2	Y	3					7
12	667	N	667	-0-	-0-	-0-	36	1 4 9	627	2	Y	4					11
01	713	X	271	-0-	-442	-0-	17	1 4 9	250	2	Y	4	10	1			5
02	672	X	88	-0-	-584	-0-	5	1 4 9	79	2	Y	4					9

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		3	-0-	3	8	2	2	1	9	Y	1					2
10	T. A.		2	-0-	2	10	2	2			Y	-0-					2
11	T. A.		3	-0-	3	13	2	2	1	9	Y	1	2	1			1
12	T. A.		2	-0-	2	15	2	2			Y	-0-					1
01	17	N	2	-0-	-15	-0-	2	2			Y	-0-					1
*02	3	X	3	-0-	-0-	-0-	2	2	1	9	Y	1					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	21	1 4 9	494	2	Y	4					16
10	527	N	501	-0-	-26	-0-	19	1 7 9	475	2	Y	6	16	1			6
11	510	N	481	-0-	-29	-0-	18	1 6 9	457	2	Y	5					11
12	527	N	469	-0-	-58	-0-	25	1 8 9	436	2	Y	7					18
01	396	N	396	-0-	-0-	-0-	24	1 8 9	364	2	Y	7	16	1			9
*02	421	N	421	-0-	-0-	-0-	23	1 6 9	392	2	Y	5					14

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1067	N	1067	-0-	-0-	-0-	61	1 1 9	1005	2	Y	1					4
10	1241	N	1241	-0-	-0-	-0-	63	1 1 9	1177	2	Y	1					5
11	1151	N	1151	-0-	-0-	-0-	61	1 1 9	1089	2	Y	1	3	1			3
12	1356	N	1356	-0-	-0-	-0-	81	1 1 9	1274	2	Y	1					4
01	1240	N	1132	-0-	-108	-0-	70	1	1062	2	Y	-0-					4
*02	1181	N	1181	-0-	-0-	-0-	77	1 1 9	1103	2	Y	1	3	1			2

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	317	-0-	-13	-0-	14	1 4 9	299	2	Y	4					16
10	804	N	804	-0-	-0-	-0-	31	1 7 9	766	2	Y	6					22
11	676	N	676	-0-	-0-	-0-	27	1 9 9	640	2	Y	8	20	1			10
12	655	N	655	-0-	-0-	-0-	34	1 2 9	619	2	Y	2					12
01	728	N	728	-0-	-0-	-0-	32	1 1 9	695	2	Y	1					13
02	588	N	536	-0-	-52	-0-	31	1 2 9	503	2	Y	2					15

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	24	1 3 9	560	2	Y	3					12
10	558	N	461	-0-	-97	-0-	18	1 3 9	440	2	Y	3	11	1			4
11	540	N	314	-0-	-226	-0-	12	1 4 9	298	2	Y	4					8
12	558	N	237	-0-	-321	-0-	12	1 6 9	219	2	Y	5					13
01	248	N	248	-0-	-0-	-0-	15	1 6 9	227	2	Y	5	12	1			6
*02	295	N	295	-0-	-0-	-0-	16	1 4 9	275	2	Y	4					10

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		127	-0-	127	391	7	1	120	2	Y	-0-					-0-
10	T. A.		124	-0-	124	515	6	1	118	2	Y	-0-					-0-
11	T. A.		136	-0-	136	651	7	1	129	2	Y	-0-					-0-
12	T. A.		111	-0-	111	762	7	1	104	2	Y	-0-					-0-
01	T. A.		149	-0-	149	911	9	1	140	2	Y	-0-					-0-
*02	1044	X	133	-0-	-911	-0-	9	1	124	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

09	1049	N	1049	-0-	-0-	-0-	43	1	1005	2	Y	1					3
							1	9									
10	1001	N	1001	-0-	-0-	-0-	39	1	961	2	Y	1	3	1			1
							1	9									
11	1023	N	1023	-0-	-0-	-0-	39	1	983	2	Y	1					2
							1	9									
12	1001	N	1001	-0-	-0-	-0-	54	1	946	2	Y	1					3
							1	9									
01	894	N	894	-0-	-0-	-0-	56	1	837	2	Y	1	3	1			1
							1	9									
*02	1058	N	1058	-0-	-0-	-0-	58	1	999	2	Y	1					2
							1	9									

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

09	1529	N	1529	-0-	-0-	-0-	67	1	1459	2	Y	3					12
							3	9									
10	1400	N	1400	-0-	-0-	-0-	54	1	1340	2	Y	5					17
							6	9									
11	1518	N	1518	-0-	-0-	-0-	62	1	1449	2	Y	6	15	1			8
							7	9									
12	1609	N	1609	-0-	-0-	-0-	84	1	1524	2	Y	1					9
							1	9									
01	2000	N	2000	-0-	-0-	-0-	88	1	1911	2	Y	1					10
							1	9									
*02	1186	N	1186	-0-	-0-	-0-	68	1	1116	2	Y	2					12
							2	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

09	210	N	185	-0-	-25	-0-	7	1	176	2	Y	2					6
							2	9									
10	212	N	212	-0-	-0-	-0-	8	1	202	2	Y	2	6	1			2
							2	9									
11	244	N	244	-0-	-0-	-0-	9	1	233	2	Y	2					4
							2	9									
12	240	N	240	-0-	-0-	-0-	13	1	225	2	Y	2					6
							2	9									
01	222	N	222	-0-	-0-	-0-	14	1	205	2	Y	3	6	1			3
							3	9									
02	224	N	199	-0-	-25	-0-	11	1	186	2	Y	2					5
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	36	1	860	2	Y	3					13
							3	9									
10	909	N	909	-0-	-0-	-0-	35	1	870	2	Y	4	12	1			5
							4	9									
11	954	N	954	-0-	-0-	-0-	36	1	914	2	Y	4					9
							4	9									
12	940	N	940	-0-	-0-	-0-	50	1	884	2	Y	5					14
							6	9									
01	816	N	816	-0-	-0-	-0-	50	1	760	2	Y	5	12	1			7
							6	9									
*02	821	N	821	-0-	-0-	-0-	45	1	772	2	Y	4					11
							4	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	7	1	171	2	Y	2					10
							2	9									
10	188	N	188	-0-	-0-	-0-	7	1	177	2	Y	4	10	1			4
							4	9									
11	180	N	177	-0-	-3	-0-	7	1	167	2	Y	3					7
							3	9									
12	219	N	219	-0-	-0-	-0-	12	1	203	2	Y	4					11
							4	9									
01	202	N	202	-0-	-0-	-0-	12	1	186	2	Y	4	10	1			5
							4	9									
02	168	N	158	-0-	-10	-0-	8	1	146	2	Y	4					9
							4	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	27	1	582	2	Y	7					28
							8	9									
10	717	N	717	-0-	-0-	-0-	27	1	679	2	Y	10					38
							11	9									
11	600	N	517	-0-	-83	-0-	21	1	481	2	Y	14	35	1			17
							15	9									
12	652	N	652	-0-	-0-	-0-	34	1	614	2	Y	4					21
							4	9									
01	818	N	818	-0-	-0-	-0-	36	1	780	2	Y	2					23
							2	9									
*02	604	N	604	-0-	-0-	-0-	34	1	566	2	Y	4					27
							4	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1093	N	1093	-0-	-0-	-0-	63	1	1030	2	Y	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	59	1	1110	2	Y	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	60	1	1060	2	Y	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	66	1	1033	2	Y	-0-					-0-
01	984	N	984	-0-	-0-	-0-	61	1	923	2	Y	-0-					-0-
*02	1097	N	1097	-0-	-0-	-0-	72	1	1025	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	43	1	710	2	Y	-0-					-0-
10	843	N	843	-0-	-0-	-0-	43	1	800	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	39	1	694	2	Y	-0-					-0-
12	682	N	549	-0-	-133	-0-	33	1	516	2	Y	-0-					-0-
01	651	N	603	-0-	-48	-0-	37	1	566	2	Y	-0-					-0-
*02	623	N	623	-0-	-0-	-0-	41	1	582	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	166	-0-	-104	-0-	9	1	155	2	Y	2					11
							2	9									
10	186	N	185	-0-	-1	-0-	9	1	174	2	Y	2					13
							2	9									
11	180	N	167	-0-	-13	-0-	9	1	155	2	Y	3	9	1			7
							3	9									
12	186	N	151	-0-	-35	-0-	9	1	139	2	Y	3					10
							3	9									
01	186	N	174	-0-	-12	-0-	11	1	161	2	Y	2					12
							2	9									
02	168	N	141	-0-	-27	-0-	9	1	131	2	Y	1	7	1			6
							1	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					1
10	121	N	121	-0-	-0-	-0-	5	1	116	2	Y	-0-	1	1			-0-
11	128	N	128	-0-	-0-	-0-	5	1	122	2	Y	1					1
							1	9									
12	124	N	123	-0-	-1	-0-	7	1	116	2	Y	-0-					1
01	124	N	110	-0-	-14	-0-	7	1	102	2	Y	1	1	1			1
							1	9									
02	112	N	103	-0-	-9	-0-	6	1	97	2	Y	-0-					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	2					6
10	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	2					4
12	0	N	-0-	-0-	-0-	-0-					Y	2					6
01	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	2					5

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	20	1	445	2	Y	8					32
							9	9									
10	589	N	525	-0-	-64	-0-	20	1	492	2	Y	12					44
							13	9									
11	570	N	409	-0-	-161	-0-	16	1	375	2	Y	16	40	1			20
							18	9									
12	576	N	576	-0-	-0-	-0-	30	1	542	2	Y	4					24
							4	9									
01	585	N	585	-0-	-0-	-0-	26	1	557	2	Y	2					26
							2	9									
02	392	N	382	-0-	-10	-0-	22	1	356	2	Y	4					30
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	105	-0-	-45	-0-	5	1	100	2	Y	-0-					2
10	186	N	146	-0-	-40	-0-	6	1	139	2	Y	1					3
							1	9									
11	150	N	83	-0-	-67	-0-	3	1	78	2	Y	2	3	1			2
							2	9									
12	124	N	55	-0-	-69	-0-	3	1	52	2	Y	-0-					2
01	155	N	132	-0-	-23	-0-	6	1	126	2	Y	-0-					2
*02	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					2

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	10	1	231	2	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	10	1	265	2	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
01	248	N	247	-0-	-1	-0-	15	1	232	2	Y	-0-					-0-
02	252	N	242	-0-	-10	-0-	13	1	229	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	171	-0-	-39	-0-	7	1	157	2	Y	6					23
							7	9									
10	191	N	191	-0-	-0-	-0-	7	1	177	2	Y	6	21	1			8
							7	9									
11	212	N	212	-0-	-0-	-0-	8	1	196	2	Y	7					15
							8	9									
12	186	N	161	-0-	-25	-0-	8	1	143	2	Y	9					24
							10	9									
01	211	N	211	-0-	-0-	-0-	12	1	188	2	Y	10	22	1			12
							11	9									
*02	221	N	221	-0-	-0-	-0-	12	1	200	2	Y	8					20
							9	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	923	N	923	-0-	-0-	-0-	37	1	884	2	Y	2					9
							2	9									
10	867	N	867	-0-	-0-	-0-	33	1	831	2	Y	3	9	1			3
							3	9									
11	876	N	876	-0-	-0-	-0-	33	1	840	2	Y	3					6
							3	9									
12	891	N	891	-0-	-0-	-0-	48	1	839	2	Y	4					10
							4	9									
01	844	N	844	-0-	-0-	-0-	52	1	788	2	Y	4	9	1			5
							4	9									
*02	741	N	741	-0-	-0-	-0-	40	1	698	2	Y	3					8
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	33	1	769	2	Y	3					14
							3	9									
10	975	N	975	-0-	-0-	-0-	37	1	934	2	Y	4	13	1			5
							4	9									
11	866	N	866	-0-	-0-	-0-	33	1	827	2	Y	5					10
							6	9									
12	927	N	927	-0-	-0-	-0-	49	1	872	2	Y	5					15
							6	9									
01	793	N	793	-0-	-0-	-0-	49	1	736	2	Y	7	14	1			8
							8	9									
*02	883	N	883	-0-	-0-	-0-	48	1	831	2	Y	4					12
							4	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1079	-0-	-1	-0-	43	1	1021	2	Y	14					55
							15	9									
10	1207	N	1207	-0-	-0-	-0-	46	1	1143	2	Y	16	52	1			19
							18	9									
11	1084	N	1084	-0-	-0-	-0-	40	1	1024	2	Y	18					37
							20	9									
12	1116	N	1090	-0-	-26	-0-	57	1	1009	2	Y	22					59
							24	9									
01	1054	N	1020	-0-	-34	-0-	62	1	933	2	Y	23	53	1			29
							25	9									
*02	1072	N	1072	-0-	-0-	-0-	57	1	994	2	Y	19					48
							21	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1827	N	1827	-0-	-0-	-0-	105	1	1721	2	Y	1					3
							1	9									
10	2118	N	2118	-0-	-0-	-0-	108	1	2010	2	Y	-0-					3
11	1910	N	1910	-0-	-0-	-0-	102	1	1807	2	Y	1	2	1			2
							1	9									
12	1954	N	1954	-0-	-0-	-0-	117	1	1836	2	Y	1					3
							1	9									
01	1932	N	1932	-0-	-0-	-0-	120	1	1812	2	Y	-0-					3
*02	2064	N	2064	-0-	-0-	-0-	135	1	1928	2	Y	1	2	1			2
							1	9									

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1452	-0-	-48	-0-	83	1	1363	2	Y	5					29
							6	9									
10	1737	N	1737	-0-	-0-	-0-	88	1	1641	2	Y	7					36
							8	9									
11	1694	N	1694	-0-	-0-	-0-	90	1	1596	2	Y	7	24	1			19
							8	9									
12	1759	N	1759	-0-	-0-	-0-	105	1	1646	2	Y	7					26
							8	9									
01	1437	N	1437	-0-	-0-	-0-	89	1	1340	2	Y	7					33
							8	9									
*02	1608	N	1608	-0-	-0-	-0-	105	1	1499	2	Y	4	20	1			17
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	291	-0-	-39	-0-	13	1	274	2	Y	4					17
							4	9									
10	348	N	348	-0-	-0-	-0-	13	1	327	2	Y	7					24
							8	9									
11	360	N	318	-0-	-42	-0-	36	1	272	2	Y	9	22	1			11
							10	9									
12	324	N	324	-0-	-0-	-0-	17	1	305	2	Y	2					13
							2	9									
01	396	N	396	-0-	-0-	-0-	17	1	378	2	Y	1					14
							1	9									
*02	317	N	317	-0-	-0-	-0-	18	1	296	2	Y	3					17
							3	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	39	1	926	2	N	2					9
							2	9									
10	1054	N	1038	-0-	-16	-0-	40	1	995	2	N	3	9	1			3
							3	9									
11	978	N	978	-0-	-0-	-0-	37	1	938	2	N	3					6
							3	9									
12	992	N	986	-0-	-6	-0-	53	1	929	2	N	4					10
							4	9									
01	1023	N	812	-0-	-211	-0-	50	1	758	2	N	4	9	1			5
							4	9									
02	924	N	878	-0-	-46	-0-	48	1	827	2	N	3					8
							3	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2263	N	2263	-0-	-0-	-0-	130	1	2133	2	N	-0-					3
10	2254	N	2254	-0-	-0-	-0-	115	1	2138	2	N	1					4
							1	9									
11	2272	N	2272	-0-	-0-	-0-	121	1	2150	2	N	1	3	1			2
							1	9									
12	2365	N	2365	-0-	-0-	-0-	141	1	2223	2	N	1					3
							1	9									
01	2393	N	2393	-0-	-0-	-0-	148	1	2244	2	N	1					4
							1	9									
*02	2197	N	2197	-0-	-0-	-0-	143	1	2054	2	N	-0-	2	1			2

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	Y	5					84
10	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					84
11	1260	N	1243	-0-	-17	-0-	1236	2	7	9	Y	6					90
12	1395	N	1325	-0-	-70	-0-	1321	2	4	9	Y	4					94
01	1333	N	1327	-0-	-6	-0-	1320	2	7	9	Y	6					100
*02	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					100

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	37	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	475	-0-	475	475	27	1	446	2	Y	2					13
							2	9									
10	0	W	516	-0-	516	991	26	1	487	2	Y	3					16
							3	9									
11	0	W	492	-0-	492	1483	26	1	462	2	Y	4	11	1			9
							4	9									
12	700	N	506	-0-	-194	1289	30	1	473	2	Y	3					12
							3	9									
01	1775	N	486	-0-	-1289	-0-	30	1	453	2	Y	3					15
							3	9									
02	448	N	428	-0-	-20	-0-	28	1	398	2	Y	2	9	1			8
							2	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

09	1255	N	1255	-0-	-0-	-0-	27	1	1228	2	Y	-0-					1
10	1061	N	1061	-0-	-0-	-0-	28	1	1033	2	Y	-0-					1
11	1150	N	1150	-0-	-0-	-0-	29	1	1120	2	Y	1	1	1			1
							1	9									
12	1133	N	1133	-0-	-0-	-0-	35	1	1098	2	Y	-0-					1
01	1168	N	1168	-0-	-0-	-0-	34	1	1134	2	Y	-0-					1
*02	1082	N	1082	-0-	-0-	-0-	32	1	1049	2	Y	1	1	1			1
							1	9									

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

09	2086	N	2086	-0-	-0-	-0-	119	1	1953	2	Y	13					78
							14	9									
10	2051	N	2051	-0-	-0-	-0-	103	1	1929	2	Y	17					95
							19	9									
11	2100	N	1813	-0-	-287	-0-	96	1	1695	2	Y	20	64	1			51
							22	9									
12	2170	N	2068	-0-	-102	-0-	122	1	1925	2	Y	19					70
							21	9									
01	2185	N	2185	-0-	-0-	-0-	134	1	2031	2	Y	18					88
							20	9									
*02	2015	N	2015	-0-	-0-	-0-	131	1	1871	2	Y	12	54	1			46
							13	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

09	1831	N	1831	-0-	-0-	-0-	39	1	1792	2	Y	-0-					-0-
10	1840	N	1840	-0-	-0-	-0-	48	1	1792	2	Y	-0-					-0-
11	1506	N	1506	-0-	-0-	-0-	38	1	1468	2	Y	-0-					-0-
12	1527	N	1527	-0-	-0-	-0-	47	1	1480	2	Y	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	45	1	1496	2	Y	-0-					-0-
*02	1476	N	1476	-0-	-0-	-0-	44	1	1432	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

09	307	N	307	-0-	-0-	-0-	6	1	301	2	Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	8	1	312	2	Y	-0-					-0-
11	330	N	314	-0-	-16	-0-	8	1	306	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	10	1	317	2	Y	-0-					-0-
01	310	N	271	-0-	-39	-0-	8	1	263	2	Y	-0-					-0-
02	280	N	265	-0-	-15	-0-	8	1	257	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					-0-
10	372	N	350	-0-	-22	-0-	18	1	332	2	Y	-0-					-0-
11	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	22	1	334	2	Y	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	24	1	347	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1777	N	1777	-0-	-0-	-0-	102	1	1675	2	Y	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	80	1	1495	2	Y	-0-					-0-
11	1566	N	1566	-0-	-0-	-0-	84	1	1482	2	Y	-0-					-0-
12	1759	N	1759	-0-	-0-	-0-	105	1	1654	2	Y	-0-					-0-
01	1811	N	1811	-0-	-0-	-0-	112	1	1699	2	Y	-0-					-0-
*02	1532	N	1532	-0-	-0-	-0-	100	1	1432	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	27	1	435	2	N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	21	1	388	2	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
12	465	N	433	-0-	-32	-0-	26	1	407	2	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	28	1	423	2	N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	33	1	468	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1934	N	1934	-0-	-0-	-0-	44	1	1889	2	Y	1					8
							1	9									
10	2214	N	2214	-0-	-0-	-0-	59	1	2153	2	Y	2					10
							2	9									
11	2146	N	2146	-0-	-0-	-0-	56	1	2088	2	Y	2	7	1			5
							2	9									
12	2161	N	2161	-0-	-0-	-0-	68	1	2091	2	Y	2					7
							2	9									
01	2416	N	2416	-0-	-0-	-0-	73	1	2341	2	Y	2					9
							2	9									
*02	2104	N	2104	-0-	-0-	-0-	65	1	2037	2	Y	2	6	1			5
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2352	-0-	-48	-0-	47	1	2303	2	Y	2					12
							2	9									
10	2573	N	2353	-0-	-220	-0-	59	1	2291	2	Y	3					15
							3	9									
11	2400	N	2358	-0-	-42	-0-	57	1	2298	2	Y	3	10	1			8
							3	9									
12	2553	N	2553	-0-	-0-	-0-	75	1	2475	2	Y	3					11
							3	9									
01	2629	N	2629	-0-	-0-	-0-	73	1	2553	2	Y	3					14
							3	9									
*02	2343	N	2343	-0-	-0-	-0-	66	1	2275	2	Y	2	9	1			7
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

09	72	N	72	-0-	-0-	-0-	2	1	70	2	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	3	1	96	2	N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

09	139	N	139	-0-	-0-	-0-	8	1	131	2	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	7	1	130	2	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-
12	155	N	138	-0-	-17	-0-	8	1	130	2	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	8	1	115	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

09	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

09	840	N	803	-0-	-37	-0-	46	1	757	2	Y	-0-					-0-
10	806	N	806	-0-	-0-	-0-	41	1	765	2	Y	-0-					-0-
11	780	N	746	-0-	-34	-0-	40	1	706	2	Y	-0-					-0-
12	849	N	849	-0-	-0-	-0-	51	1	798	2	Y	-0-					-0-
01	806	N	775	-0-	-31	-0-	48	1	727	2	Y	-0-					-0-
02	700	N	689	-0-	-11	-0-	45	1	644	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1273	N	1273	-0-	-0-	-0-	73	1	1199	2	Y	1					8
							1	9									
10	1388	N	1388	-0-	-0-	-0-	70	1	1316	2	Y	2					10
							2	9									
11	1365	N	1365	-0-	-0-	-0-	73	1	1290	2	Y	2	7	1			5
							2	9									
12	1280	N	1280	-0-	-0-	-0-	76	1	1202	2	Y	2					7
							2	9									
01	1194	N	1194	-0-	-0-	-0-	74	1	1118	2	Y	2					9
							2	9									
*02	1291	N	1291	-0-	-0-	-0-	84	1	1205	2	Y	2	6	1			5
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1779	N	1779	-0-	-0-	-0-	102	1	1673	2	Y	4					29
							4	9									
10	2014	N	2014	-0-	-0-	-0-	102	1	1904	2	Y	7					36
							8	9									
11	1800	N	1643	-0-	-157	-0-	87	1	1548	2	Y	7	24	1			19
							8	9									
12	1829	N	1739	-0-	-90	-0-	103	1	1627	2	Y	8					27
							9	9									
01	2015	N	1735	-0-	-280	-0-	107	1	1620	2	Y	7					34
							8	9									
02	1540	N	1276	-0-	-264	-0-	83	1	1187	2	Y	5	21	1			18
							6	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1587	N	1587	-0-	-0-	-0-	91	1	1492	2	Y	4					23
							4	9									
10	1598	N	1598	-0-	-0-	-0-	81	1	1511	2	Y	5					28
							6	9									
11	1668	N	1668	-0-	-0-	-0-	89	1	1572	2	Y	6	19	1			15
							7	9									
12	1657	N	1657	-0-	-0-	-0-	99	1	1551	2	Y	6					21
							7	9									
01	1376	N	1376	-0-	-0-	-0-	85	1	1285	2	Y	5					26
							6	9									
*02	1218	N	1218	-0-	-0-	-0-	79	1	1135	2	Y	4	16	1			14
							4	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1651	-0-	-149	-0-	95	1	1556	2	N	-0-					-0-
10	1705	N	1664	-0-	-41	-0-	85	1	1579	2	N	-0-					-0-
11	1664	N	1664	-0-	-0-	-0-	89	1	1575	2	N	-0-					-0-
12	1819	N	1819	-0-	-0-	-0-	109	1	1710	2	N	-0-					-0-
01	1837	N	1837	-0-	-0-	-0-	114	1	1723	2	N	-0-					-0-
*02	1753	N	1753	-0-	-0-	-0-	114	1	1639	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4677	-0-	-273	-0-	4677	2			N	-0-					-0-
10	5115	X	4694	-0-	-421	-0-	4694	2			N	-0-					-0-
11	4680	X	4553	-0-	-127	-0-	4553	2			N	-0-					-0-
12	4836	X	4402	-0-	-434	-0-	4402	2			N	-0-					-0-
01	4805	X	4691	-0-	-114	-0-	4691	2			N	-0-					-0-
02	4340	X	4157	-0-	-183	-0-	4155	2	2	9	N	2	2	8			-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
10	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
01	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
02	1708	N	1689	-0-	-19	-0-	1689	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					31
10	186	N	126	-0-	-60	-0-	126	2			N	-0-					31
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					31
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					31
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					31
02	168	N	138	-0-	-30	-0-	138	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					153
10	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					153
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					153
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					153
01	1116	N	1014	-0-	-102	-0-	1014	2			N	-0-					153
02	1092	N	1025	-0-	-67	-0-	1025	2			N	-0-					153

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1737	-0-	-33	-0-	1737	2			N	-0-					-0-
10	1767	N	1759	-0-	-8	-0-	1759	2			N	-0-					-0-
11	1710	N	1693	-0-	-17	-0-	1693	2			N	-0-					-0-
12	1798	N	1678	-0-	-120	-0-	1678	2			N	-0-					-0-
01	1767	N	1674	-0-	-93	-0-	1674	2			N	-0-					-0-
02	1568	N	1516	-0-	-52	-0-	1516	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
10	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
11	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
12	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
*02	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	837	N	713	-0-	-124	-0-	713	2			N	-0-					-0-
02	728	N	489	-0-	-239	-0-	489	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
10	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
11	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
12	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
02	588	N	564	-0-	-24	-0-	564	3			N	-0-					-0-
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714																	
09	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748																	
09	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					22
10	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					22
11	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					22
12	977	N	977	-0-	-0-	-0-	977	3			N	-0-					22
01	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					22
*02	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

09	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
10	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
11	1020	N	594	-0-	-426	-0-	594	2			N	-0-					-0-
12	1984	N	587	-0-	-1397	-0-	587	2			N	-0-					-0-
01	2015	N	573	-0-	-1442	-0-	573	2			N	-0-					-0-
*02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474																	
09	1290	N	1288	-0-	-2	-0-	1288	2			Y	-0-					-0-
10	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
11	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
12	1333	N	1270	-0-	-63	-0-	1270	2			Y	-0-					-0-
01	1302	N	1296	-0-	-6	-0-	1296	2			Y	-0-					-0-
*02	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	161	1	12	3	N	-0-					-0-
10	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
11	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
12	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

09	240	N	118	-0-	-122	-0-	118	2			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	224	N	76	-0-	-148	-0-	76	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
12	279	N	43	-0-	-236	-0-	43	2			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
12	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	280	N	234	-0-	-46	-0-	234	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
12	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-
*01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		72	-0-	72	72	72	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	72					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	72					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	72					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	72					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	72					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
11	510	N	354	-0-	-156	-0-	354	2			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	336	N	251	-0-	-85	-0-	251	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
12	279	N	133	-0-	-146	-0-	133	2			N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

09	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
10	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
11	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
12	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
02	532	N	524	-0-	-8	-0-	524	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
*12	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
*01	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
10	1116	N	1022	-0-	-94	-0-	1022	2			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
*12	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
10	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
11	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
*12	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
*01	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
10	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
11	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
*12	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
*01	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
10	1054	N	1048	-0-	-6	-0-	1048	2			N	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*12	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*01	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
10	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*12	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*01	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	775	N	673	-0-	-102	-0-	673	2			N	-0-					-0-
11	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*12	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
10	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
*12	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*01	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
10	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
11	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
*12	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
*01	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
10	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*01	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*12	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*01	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
10	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
*12	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
*01	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*12	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
10	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	1178	N	1129	-0-	-49	-0-	1129	2			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*12	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
*01	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
10	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
*12	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*01	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

09	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
10	1271	N	1258	-0-	-13	-0-	1258	2			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
*12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*01	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

09	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
*12	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*12	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
10	1860	N	1802	-0-	-58	-0-	1802	2			N	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
*12	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
*01	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
10	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					-0-
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
*12	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*01	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
10	1426	N	1119	-0-	-307	-0-	1119	2			N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*12	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*01	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
*12	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
*01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

09	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
10	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
*12	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*01	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
10	1488	N	1410	-0-	-78	-0-	1410	2			N	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
*12	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
*01	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
10	1085	N	1060	-0-	-25	-0-	1060	2			N	-0-					-0-
11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*01	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

09	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
10	1922	N	1869	-0-	-53	-0-	1869	2			N	-0-					-0-
11	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
*12	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
*01	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
11	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
*12	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
*01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
10	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
11	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*12	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
10	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*12	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
10	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
11	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
*12	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
*01	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
*12	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
*01	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
*12	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
*01	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	1178	N	1167	-0-	-11	-0-	1167	2			N	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
*12	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
*12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
*12	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-
*12	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
*01	1364	X	1064	-0-	-300	-0-	1064	2			Y	-0-					-0-
02	1148	X	NO RPT	-0-	-1148	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2252	X	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
10	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
11	2250	X	2231	-0-	-19	-0-	2231	2			Y	-0-					-0-
*12	2387	X	1823	-0-	-564	-0-	1823	2			Y	-0-					-0-
*01	2318	N	2318	-0-	-0-	-0-	2318	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-
*12	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
*01	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
10	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*12	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*01	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
*12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
10	2577	X	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
12	2542	X	2454	-0-	-88	-0-	2454	3			N	-0-					-0-
01	2542	X	2531	-0-	-11	-0-	2531	3			N	-0-					-0-
02	2296	X	NO RPT	-0-	-2296	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	DLQ G-10		178	-0-	178	178	178	3			N	-0-					-0-
02	DLQ G-10		69	-0-	69	247	69	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
11	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
01	DLQ G-10		438	-0-	438	438	438	3			N	-0-					-0-
02	DLQ G-10		438	-0-	438	876	438	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1528	-0-	-62	-0-	1528	3			N	-0-					-0-
10	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
*12	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
01	DLQ G-10		1619	-0-	1619	1619	1619	3			N	-0-					-0-
02	DLQ G-10		1619	-0-	1619	3238	1619	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1976	-0-	-4	-0-	1976	3			N	-0-					-0-
10	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
11	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
12	2046	N	2005	-0-	-41	-0-	2005	3			N	-0-					-0-
01	DLQ G-10		2005	-0-	2005	2005	2005	3			N	-0-					-0-
02	DLQ G-10		2005	-0-	2005	4010	2005	3			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
10	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
11	450	N	363	-0-	-87	-0-	363	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
12	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*02	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1029	-0-	-141	-0-	1029	2			Y	-0-					-0-
10	1147	N	1078	-0-	-69	-0-	1078	2			Y	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
12	1054	N	977	-0-	-77	-0-	977	2			Y	-0-					-0-
01	1085	N	1015	-0-	-70	-0-	1015	2			Y	-0-					-0-
02	1008	N	900	-0-	-108	-0-	900	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	559	-0-	-101	-0-	559	2			N	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
11	570	N	529	-0-	-41	-0-	529	2			N	-0-					-0-
12	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-
01	589	N	487	-0-	-102	-0-	487	2			N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	DLQ	G-10	32	-0-	32	32	32	2			Y	-0-					-0-
02	DLQ	G-10	26	-0-	26	58	26	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	DLQ	G-10	761	-0-	761	761	761	2			N	-0-					-0-
02	DLQ	G-10	495	-0-	495	1256	495	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	2			Y	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	2			Y	-0-					-0-
01	DLQ G-10		660	-0-	660	660	660	2			Y	-0-					-0-
02	DLQ G-10		518	-0-	518	1178	518	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2744	-0-	-256	681	2744	2			Y	-0-					2
10	3100	N	2592	-0-	-508	173	2591	2	1	9	Y	1					3
11	2692	X	2519	-0-	-173	-0-	2519	2			Y	-0-					3
12	2099	X	2099	-0-	-0-	-0-	2099	2			Y	-0-					3
01	DLQ G-10		1961	-0-	1961	1961	1960	2	1	9	Y	1	3	1			1
02	DLQ G-10		1887	-0-	1887	3848	1887	2			Y	-0-					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	N	1065	-0-	-0-	-0-	1064	2	1	9	Y	1					12
10	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	Y	1					13
11	1187	N	1187	-0-	-0-	-0-	1186	2	1	9	Y	1					14
12	1223	N	1223	-0-	-0-	-0-	1221	2	2	9	Y	2					16
01	DLQ G-10		1282	-0-	1282	1282	1281	2	1	9	Y	1	13	1			4
02	DLQ G-10		1023	-0-	1023	2305	1022	2	1	9	Y	1					5

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	470	2	1	9	N	1					1
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					1
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					1
01	DLQ G-10		357	-0-	357	357	357	2			N	-0-	1	1			-0-
02	DLQ G-10		309	-0-	309	666	308	2	1	9	N	1					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
01	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
02	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	928	-0-	-2	-0-	928	2			N	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*02	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
10	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
11	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
12	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
01	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
*02	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
10	1116	N	1016	-0-	-100	-0-	1016	2			N	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
10	651	N	508	-0-	-143	-0-	508	2			N	-0-					-0-
11	810	N	543	-0-	-267	-0-	543	2			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1530	-0-	-120	-0-	1530	2			N	-0-					-0-
10	1705	N	1573	-0-	-132	-0-	1573	2			N	-0-					-0-
11	1530	N	1527	-0-	-3	-0-	1527	2			N	-0-					-0-
12	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					-0-
01	1581	N	1228	-0-	-353	-0-	1228	2			N	-0-					-0-
*02	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	1054	N	985	-0-	-69	-0-	985	2			N	-0-					-0-
11	1140	N	1022	-0-	-118	-0-	1022	2			N	-0-					-0-
12	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
02	952	N	915	-0-	-37	-0-	915	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
10	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
11	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
12	2651	N	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
*02	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	868	N	789	-0-	-79	-0-	789	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
10	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
11	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
12	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
01	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
02	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1740	N	1624	-0-	-116	-0-	1624	2			N	-0-					-0-
12	1891	N	1604	-0-	-287	-0-	1604	2			N	-0-					-0-
01	1767	N	1345	-0-	-422	-0-	1345	2			N	-0-					-0-
*02	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

09	3493	X	3493	-0-	-0-	-0-	3490	2	3	9	Y	3					32
10	3485	X	3485	-0-	-0-	-0-	3481	2	4	9	Y	4					36
11	3471	X	3471	-0-	-0-	-0-	3468	2	3	9	Y	3					39
12	3544	X	3544	-0-	-0-	-0-	3541	2	3	9	Y	3					42
01	DLQ G-10		3515	-0-	3515	3515	3509	2	6	9	Y	5	36	1			11
02	DLQ G-10		2811	-0-	2811	6326	2808	2	3	9	Y	3					14

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

09	2070	N	1871	-0-	-199	-0-	1864	2	7	9	Y	6					13
10	1975	N	1975	-0-	-0-	-0-	1968	2	7	9	Y	6	14	1			5
11	1849	N	1849	-0-	-0-	-0-	1838	2	11	9	Y	10					15
12	1922	N	1901	-0-	-21	-0-	1890	2	11	9	Y	10	14	1			11
01	DLQ G-10		1627	-0-	1627	1627	1617	2	10	9	Y	9	14	1			6
02	DLQ G-10		1777	-0-	1777	3404	1765	2	12	9	Y	11	14	1			3

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

09	1230	N	1162	-0-	-68	-0-	1160	2	2	9	Y	2					4
10	1271	N	1113	-0-	-158	-0-	1111	2	2	9	Y	2	4	1			2
11	1230	N	1042	-0-	-188	-0-	1039	2	3	9	Y	3					5
12	1209	N	1160	-0-	-49	-0-	1158	2	2	9	Y	2	4	1			3
01	DLQ G-10		916	-0-	916	916	913	2	3	9	Y	3	4	1			2
02	DLQ G-10		1081	-0-	1081	1997	1078	2	3	9	Y	3	4	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

09	2220	N	2092	-0-	-128	-0-	2090	2	2	9	N	2					3
10	2611	N	2611	-0-	-0-	-0-	2610	2	1	9	N	1	3	1			1
11	2220	N	2188	-0-	-32	-0-	2186	2	2	9	N	2					3
12	2406	N	2406	-0-	-0-	-0-	2404	2	2	9	N	2	3	1			2
01	2294	N	1927	-0-	-367	-0-	1925	2	2	9	N	2	3	1			1
02	2044	N	1912	-0-	-132	-0-	1909	2	3	9	N	3	3	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

09	1620	N	1382	-0-	-238	-0-	1381	2	1	9	Y	1					2
10	1411	N	1411	-0-	-0-	-0-	1410	2	1	9	Y	1	2	1			1
11	1310	N	1310	-0-	-0-	-0-	1309	2	1	9	Y	1					2
12	1426	N	1417	-0-	-9	-0-	1415	2	2	9	Y	2	2	1			2
01	DLQ G-10		1097	-0-	1097	1097	1096	2	1	9	Y	1	2	1			1
02	DLQ G-10		1158	-0-	1158	2255	1157	2	1	9	Y	1	2	1			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-					4
10	1060	N	1060	-0-	-0-	-0-	1059	2	1	9	Y	1					5
11	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					5
12	1054	N	966	-0-	-88	-0-	966	2			Y	-0-					5
01	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	Y	1	5	1			1
02	924	N	859	-0-	-65	-0-	858	2	1	9	Y	1					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1415	-0-	-415	-0-	1415	2			N	-0-					-0-
10	2883	X	2238	-0-	-645	-0-	2238	2			N	-0-					-0-
11	2790	X	2219	-0-	-571	-0-	2219	2			N	-0-					-0-
12	2883	X	2487	-0-	-396	-0-	2487	2			N	-0-					-0-
01	2232	X	1853	-0-	-379	-0-	1853	2			N	-0-					-0-
*02	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
10	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-
11	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					-0-
12	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					-0-
01	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					-0-
02	2912	X	2874	-0-	-38	-0-	2874	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	713	-0-	-217	-0-	713	2			N	-0-					-0-
10	930	N	767	-0-	-163	-0-	767	2			N	-0-					-0-
11	780	N	748	-0-	-32	-0-	748	2			N	-0-					-0-
12	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
01	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
02	700	N	623	-0-	-77	-0-	623	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	757	-0-	-263	-0-	754	2	3	9	N	3					6
10	1023	N	670	-0-	-353	-0-	667	2	3	9	N	3	7	1			2
11	960	N	761	-0-	-199	-0-	755	2	6	9	N	5					7
12	775	N	713	-0-	-62	-0-	709	2	4	9	N	4	6	1			5
01	682	N	619	-0-	-63	-0-	615	2	4	9	N	4	6	1			3
*02	767	N	767	-0-	-0-	-0-	761	2	6	9	N	5	6	1			2

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1501	N	1501	-0-	-0-	-0-	1499	2	2	9	N	2					4
10	1488	N	1085	-0-	-403	-0-	1084	2	1	9	N	1	4	1			1
11	1126	N	1126	-0-	-0-	-0-	1123	2	3	9	N	3					4
12	1550	N	1329	-0-	-221	-0-	1326	2	3	9	N	3	4	1			3
01	1411	N	1411	-0-	-0-	-0-	1408	2	3	9	N	3	4	1			2
*02	1293	N	1293	-0-	-0-	-0-	1290	2	3	9	N	3	4	1			1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2450	-0-	-100	-0-	2441	2	9	9	N	8					96
10	2854	X	2854	-0-	-0-	-0-	2841	2	13	9	N	12					108
11	2695	X	2695	-0-	-0-	-0-	2685	2	10	9	N	9					117
12	2635	X	2413	-0-	-222	-0-	2401	2	12	9	N	11					128
01	2663	X	2663	-0-	-0-	-0-	2649	2	14	9	N	13	109	1			32
02	2380	X	1918	-0-	-462	-0-	1906	2	12	9	N	11					43

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	402	2	1	9	Y	1					5
10	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					5
11	331	N	331	-0-	-0-	-0-	330	2	1	9	Y	1					6
12	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					6
01	348	N	348	-0-	-0-	-0-	347	2	1	9	Y	1	5	1			2
*02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					2

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
11	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
12	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-					-0-
01	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
*02	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2712	N	2555	-0-	-157	-0-	2555	2			N	-0-					-0-
10	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
11	1807	X	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
12	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
01	1767	X	1307	-0-	-460	-0-	1307	2			N	-0-					-0-
*02	1673	X	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	561	-0-	-159	-0-	561	2			N	-0-					-0-
10	806	N	580	-0-	-226	-0-	580	2			N	-0-					-0-
11	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7444	X	7444	-0-	-0-	-0-	7444	2			N	-0-					-0-
10	7449	X	7449	-0-	-0-	-0-	7449	2			N	-0-					-0-
11	7406	X	7406	-0-	-0-	-0-	7406	2			N	-0-					-0-
12	7314	X	7314	-0-	-0-	-0-	7314	2			N	-0-					-0-
01	7968	X	7968	-0-	-0-	-0-	7968	2			N	-0-					-0-
*02	6302	X	6302	-0-	-0-	-0-	6302	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
12	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
01	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

09	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
10	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
11	1170	N	1153	-0-	-17	-0-	1153	2			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
02	1064	N	1056	-0-	-8	-0-	1056	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

09	2670	X	2643	-0-	-27	-0-	2643	2			N	-0-					-0-
10	2759	X	2712	-0-	-47	-0-	2712	2			N	-0-					-0-
11	2700	X	2608	-0-	-92	-0-	2608	2			N	-0-					-0-
12	2790	X	2396	-0-	-394	-0-	2396	2			N	-0-					-0-
01	2666	N	2644	-0-	-22	-0-	2644	2			N	-0-					-0-
02	2408	N	2391	-0-	-17	-0-	2391	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

09	4110	X	3920	-0-	-190	-0-	3920	2			N	-0-					-0-
10	4216	X	4162	-0-	-54	-0-	4162	2			N	-0-					-0-
11	4080	X	4015	-0-	-65	-0-	4015	2			N	-0-					-0-
12	4154	X	4022	-0-	-132	-0-	4022	2			N	-0-					-0-
01	4123	X	4008	-0-	-115	-0-	4008	2			N	-0-					-0-
02	3724	X	3648	-0-	-76	-0-	3648	2			N	-0-					-0-

FDL OPERATING, LLC 263924
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

09	1260	N	1148	-0-	-112	-0-	52	1	1096	2	N	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	52	1	1096	2	N	-0-					-0-
11	1110	N	1061	-0-	-49	-0-	52	1	1009	2	N	-0-					-0-
12	1178	N	1108	-0-	-70	-0-	52	1	1038	2	N	16	16	0			-0-
							18	9									
*01	1147	N	1013	-0-	-134	-0-	52	1	946	2	N	14	11	0			3
							15	9									
02	1064	N	1017	-0-	-47	-0-	999	2	18	9	N	16	19	0			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	410	-0-	-10	-0-	18	1	382	2	N	9	9	0			-0-
							10	9									
10	412	N	412	-0-	-0-	-0-	18	1	382	2	N	11	11	0			-0-
							12	9									
11	412	N	412	-0-	-0-	-0-	18	1	382	2	N	11	11	0			-0-
							12	9									
12	455	N	455	-0-	-0-	-0-	18	1	425	2	N	11	11	0			-0-
							12	9									
*01	421	N	421	-0-	-0-	-0-	18	1	393	2	N	9	7	0			2
							10	9									
02	392	N	386	-0-	-6	-0-	376	2	10	9	N	9	10	0			1

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
10	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	589	N	539	-0-	-50	-0-	539	2			N	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	532	N	528	-0-	-4	-0-	528	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

09	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
10	1612	N	1503	-0-	-109	-0-	1503	2			N	-0-					-0-
11	1440	N	1401	-0-	-39	-0-	1401	2			N	-0-					-0-
12	1550	N	1387	-0-	-163	-0-	1387	2			N	-0-					-0-
*01	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
*02	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

09	1650	N	1636	-0-	-14	-0-	1636	2			N	-0-					-0-
10	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
11	1590	N	1540	-0-	-50	-0-	1540	2			N	-0-					-0-
12	1705	N	1584	-0-	-121	-0-	1584	2			N	-0-					-0-
*01	1643	N	1630	-0-	-13	-0-	1630	2			N	-0-					-0-
02	1540	N	1468	-0-	-72	-0-	1468	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

09	330	N	155	-0-	-175	-0-	7	1	144	2	N	4	4	0			-0-
							4	9									
10	157	N	157	-0-	-0-	-0-	7	1	144	2	N	5	5	0			-0-
							6	9									
11	159	N	159	-0-	-0-	-0-	7	1	151	2	N	1	1	0			-0-
							1	9									
12	343	N	343	-0-	-0-	-0-	7	1	334	2	N	2	2	0			-0-
							2	9									
*01	448	N	448	-0-	-0-	-0-	7	1	439	2	N	2	1	0			1
							2	9									
*02	632	N	632	-0-	-0-	-0-	630	2	2	9	N	2	2	0			1

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

09	2280	N	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
10	2280	N	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
11	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					-0-
12	2170	N	2168	-0-	-2	-0-	2168	2			Y	-0-					-0-
*01	2170	N	2089	-0-	-81	-0-	2089	2			Y	-0-					-0-
02	1960	N	1884	-0-	-76	-0-	1884	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2414	N	2414	-0-	-0-	-0-	2408	2	6	9	Y	5	5	0			26
10	2412	N	2412	-0-	-0-	-0-	2408	2	4	9	Y	4	4	0			26
11	2280	N	2137	-0-	-143	-0-	2137	2			Y	-0-					26
12	2356	N	1999	-0-	-357	-0-	1999	2			Y	-0-					26
*01	2418	N	2392	-0-	-26	-0-	2384	2	8	9	Y	7					33
02	2212	N	2161	-0-	-51	-0-	2150	2	11	9	Y	10					43

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	960	N	939	-0-	-21	-0-	939	2			N	-0-					-0-
12	1023	N	856	-0-	-167	-0-	856	2			N	-0-					-0-
*01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	924	N	882	-0-	-42	-0-	882	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	879	-0-	-171	-0-	38	1	821	2	N	18	18	0			-0-
							20	9									
10	882	N	882	-0-	-0-	-0-	38	1	821	2	N	21	21	0			-0-
							23	9									
11	840	N	835	-0-	-5	-0-	38	1	778	2	N	17	17	0			-0-
							19	9									
12	921	N	921	-0-	-0-	-0-	38	1	859	2	N	22	22	0			-0-
							24	9									
*01	868	N	803	-0-	-65	-0-	38	1	746	2	N	17	13	0			4
							19	9									
02	812	N	798	-0-	-14	-0-	774	2	24	9	N	22	25	0			1

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	900	N	822	-0-	-78	-0-	822	2			N	-0-					-0-
12	961	N	813	-0-	-148	-0-	813	2			N	-0-					-0-
*01	930	N	782	-0-	-148	-0-	782	2			N	-0-					-0-
02	868	N	701	-0-	-167	-0-	701	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
10	1581	N	1576	-0-	-5	-0-	1576	2			N	-0-					-0-
11	1530	N	1333	-0-	-197	-0-	1333	2			N	-0-					-0-
12	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
*01	1581	N	1554	-0-	-27	-0-	1554	2			N	-0-					-0-
02	1484	N	1482	-0-	-2	-0-	1482	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-
*01	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
02	728	N	713	-0-	-15	-0-	713	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	3921	-0-	-759	-0-	3921	2			Y	-0-					-0-
10	4154	X	3921	-0-	-233	-0-	3921	2			Y	-0-					-0-
11	3990	X	3458	-0-	-532	-0-	3458	2			Y	-0-					-0-
12	4061	X	3442	-0-	-619	-0-	3442	2			Y	-0-					-0-
*01	3627	X	3081	-0-	-546	-0-	3081	2			Y	-0-					-0-
02	3276	X	3093	-0-	-183	-0-	3093	2			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	3	3	0			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	2	2	0			-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
*01	1097	N	1097	-0-	-0-	-0-	1096	2	1	9	Y	1					1
*02	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	975	-0-	-75	-0-	43	1	912	2	N	18	18	0			-0-
							20	9									
10	978	N	978	-0-	-0-	-0-	43	1	912	2	N	21	21	0			-0-
							23	9									
11	939	N	939	-0-	-0-	-0-	43	1	867	2	N	26	26	0			-0-
							29	9									
12	1023	N	986	-0-	-37	-0-	43	1	919	2	N	22	22	0			-0-
							24	9									
*01	992	N	904	-0-	-88	-0-	43	1	843	2	N	16	12	0			4
							18	9									
02	924	N	911	-0-	-13	-0-	887	2	24	9	N	22	25	0			1

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	582	-0-	-18	-0-	582	2			Y	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
*01	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1693	N	1693	-0-	-0-	-0-	1687	2	6	9	Y	5	5	0			22
10	1691	N	1691	-0-	-0-	-0-	1687	2	4	9	Y	4	4	0			22
11	1440	N	1307	-0-	-133	-0-	1307	2			Y	-0-					22
*12	1488	N	1255	-0-	-233	-0-	1255	2			Y	-0-					22
*01	1457	N	1239	-0-	-218	-0-	1239	2			Y	-0-					22
02	1316	N	1077	-0-	-239	-0-	1077	2			Y	-0-					22

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1149	N	1149	-0-	-0-	-0-	1146	2	3	9	Y	3	3	0			-0-
10	1148	N	1148	-0-	-0-	-0-	1146	2	2	9	Y	2	2	0			-0-
11	1110	N	1056	-0-	-54	-0-	1056	2			Y	-0-					-0-
12	1178	N	1085	-0-	-93	-0-	1085	2			Y	-0-					-0-
*01	1054	N	1050	-0-	-4	-0-	1050	2			Y	-0-					-0-
02	952	N	947	-0-	-5	-0-	947	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
11	300	N	206	-0-	-94	-0-	14	1	192	2	N	-0-					-0-
12	310	N	222	-0-	-88	-0-	14	1	208	2	N	-0-					-0-
*01	310	N	241	-0-	-69	-0-	14	1	217	2	N	9					9
							10	9									
02	280	N	262	-0-	-18	-0-	250	2	12	9	N	11	12	0			8

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1302	-0-	-48	-0-	1299	2	3	9	Y	3	3	0			35
10	1364	N	1301	-0-	-63	-0-	1299	2	2	9	Y	2	2	0			35
11	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					35
*12	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					35
*01	1473	N	1473	-0-	-0-	-0-	1465	2	8	9	Y	7					42
*02	1325	N	1325	-0-	-0-	-0-	1321	2	4	9	Y	4					46

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1356	N	1356	-0-	-0-	-0-	1350	2	6	9	Y	5	5	0			38
10	1354	N	1354	-0-	-0-	-0-	1350	2	4	9	Y	4	4	0			38
11	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					38
*12	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					38
*01	1333	N	1290	-0-	-43	-0-	1282	2	8	9	Y	7					45
02	1204	N	1160	-0-	-44	-0-	1156	2	4	9	Y	4					49

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	807	2	4	9	Y	4	4	0			26
10	810	N	810	-0-	-0-	-0-	807	2	3	9	Y	3	3	0			26
11	780	N	749	-0-	-31	-0-	749	2			Y	-0-					26
*12	837	N	821	-0-	-16	-0-	821	2			Y	-0-					26
*01	940	N	940	-0-	-0-	-0-	932	2	8	9	Y	7					33
*02	844	N	844	-0-	-0-	-0-	840	2	4	9	Y	4					37

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	27	1	574	2	N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	27	1	574	2	N	-0-					-0-
11	570	N	523	-0-	-47	-0-	27	1	496	2	N	-0-					-0-
12	620	N	565	-0-	-55	-0-	27	1	538	2	N	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	27	1	666	2	N	-0-					-0-
02	560	N	541	-0-	-19	-0-	541	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	N	994	-0-	-0-	-0-	991	2	3	9	Y	3	3	0			-0-
10	993	N	993	-0-	-0-	-0-	991	2	2	9	Y	2	2	0			-0-
11	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-
*01	930	N	895	-0-	-35	-0-	895	2			Y	-0-					-0-
02	840	N	807	-0-	-33	-0-	807	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2179	-0-	-101	-0-	2176	2	3	9	Y	3	3	0			26
10	2201	N	2178	-0-	-23	-0-	2176	2	2	9	Y	2	2	0			26
11	2448	N	2448	-0-	-0-	-0-	2448	2			Y	-0-					26
*12	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					26
*01	2499	N	2499	-0-	-0-	-0-	2491	2	8	9	Y	7					33
*02	2250	N	2250	-0-	-0-	-0-	2246	2	4	9	Y	4					37

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
*01	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

09	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	Y	1	1	0			-0-
10	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	Y	1	1	0			-0-
11	3112	X	3112	-0-	-0-	-0-	3112	2			Y	-0-					-0-
12	2976	X	2935	-0-	-41	-0-	2935	2			Y	-0-					-0-
*01	3410	X	2674	-0-	-736	-0-	2674	2			Y	-0-					-0-
02	3080	X	2403	-0-	-677	-0-	2403	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

09	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
12	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
*01	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
02	420	N	370	-0-	-50	-0-	370	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

09	2823	N	2823	-0-	-0-	-0-	2822	2	1	9	Y	1	1	0			-0-
10	2823	N	2823	-0-	-0-	-0-	2822	2	1	9	Y	1	1	0			-0-
11	2700	N	2492	-0-	-208	-0-	2492	2			Y	-0-					-0-
12	2863	N	2863	-0-	-0-	-0-	2863	2			Y	-0-					-0-
*01	2826	N	2826	-0-	-0-	-0-	2826	2			Y	-0-					-0-
*02	2549	N	2549	-0-	-0-	-0-	2549	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

09	1290	N	1222	-0-	-68	-0-	1222	2			N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
11	1230	N	1192	-0-	-38	-0-	1192	2			N	-0-					-0-
12	1271	N	1257	-0-	-14	-0-	1257	2			N	-0-					-0-
01	1240	N	1139	-0-	-101	-0-	1139	2			N	-0-					-0-
02	1120	N	880	-0-	-240	-0-	880	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
10	2139	N	2077	-0-	-62	-0-	2077	2			N	-0-					-0-
11	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
*12	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
*01	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	DLQ G-10		189	-0-	189	189	189	3			N	-0-					-0-
02	DLQ G-10		189	-0-	189	378	189	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	744	-0-	-66	-0-	744	3			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
11	750	N	383	-0-	-367	-0-	383	3			N	-0-					-0-
12	775	N	383	-0-	-392	-0-	383	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	254	-0-	-76	-0-	254	3			N	-0-					-0-
10	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
*12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	DLQ G-10		307	-0-	307	307	307	3			N	-0-					-0-
02	DLQ G-10		307	-0-	307	614	307	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	DLQ G-10		186	-0-	186	186	186	3			N	-0-					-0-
02	DLQ G-10		186	-0-	186	372	186	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	DLQ G-10		46	-0-	46	46	46	3			N	-0-					-0-
02	DLQ G-10		46	-0-	46	92	46	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	DLQ G-10		462	-0-	462	462	462	3			N	-0-					-0-
02	DLQ G-10		462	-0-	462	924	462	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
01	DLQ G-10		334	-0-	334	334	334	3			N	-0-					-0-
02	DLQ G-10		334	-0-	334	668	334	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	93	3			N	-0-					-0-
02	DLQ G-10		93	-0-	93	186	93	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	DLQ G-10		324	-0-	324	324	324	3			N	-0-					-0-
02	DLQ G-10		324	-0-	324	648	324	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	DLQ	G-10	110	-0-	110	110	110	3			N	-0-					-0-
02	DLQ	G-10	110	-0-	110	220	110	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
*12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	DLQ	G-10	318	-0-	318	318	318	3			N	-0-					-0-
02	DLQ	G-10	318	-0-	318	636	318	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	DLQ	G-10	350	-0-	350	350	350	3			N	-0-					-0-
02	DLQ	G-10	350	-0-	350	700	350	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	DLQ	G-10	43	-0-	43	43	43	3			N	-0-					-0-
02	DLQ	G-10	38	-0-	38	81	38	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	748	-0-	-2	-0-	748	3			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
01	DLQ G-10		746	-0-	746	746	746	3			N	-0-					-0-
02	DLQ G-10		746	-0-	746	1492	746	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3363	-0-	-297	-0-	3363	3			N	-0-					-0-
10	3782	X	3549	-0-	-233	-0-	3549	3			N	-0-					-0-
11	3570	X	3549	-0-	-21	-0-	3549	3			N	-0-					-0-
12	3689	X	3549	-0-	-140	-0-	3549	3			N	-0-					-0-
01	DLQ G-10		3549	-0-	3549	3549	3549	3			N	-0-					-0-
02	DLQ G-10		3549	-0-	3549	7098	3549	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	DLQ G-10		316	-0-	316	316	316	3			N	-0-					-0-
02	DLQ G-10		316	-0-	316	632	316	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		6	-0-	6	15	6	3			N	-0-					-0-
10	T. A.		4	-0-	4	19	4	3			N	-0-					-0-
11	T. A.		4	-0-	4	23	4	3			N	-0-					-0-
12	T. A.		2	-0-	2	25	2	3			N	-0-					-0-
01	T. A.		8	-0-	8	33	8	3			N	-0-					-0-
02	T. A.		5	-0-	5	38	5	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	DLQ G-10		158	-0-	158	158	158	3			N	-0-					-0-
02	DLQ G-10		158	-0-	158	316	158	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2234	-0-	-166	-0-	2234	3			N	-0-					-0-
10	2480	X	2260	-0-	-220	-0-	2260	3			N	-0-					-0-
11	2400	X	2260	-0-	-140	-0-	2260	3			N	-0-					-0-
12	2449	X	2260	-0-	-189	-0-	2260	3			N	-0-					-0-
01	DLQ G-10		2260	-0-	2260	2260	2260	3			N	-0-					-0-
02	DLQ G-10		2260	-0-	2260	4520	2260	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	683	-0-	-697	-0-	683	3			N	-0-					-0-
10	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
*12	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
01	DLQ G-10		1521	-0-	1521	1521	1521	3			N	-0-					-0-
02	DLQ G-10		1521	-0-	1521	3042	1521	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4180	-0-	-1130	-0-	4180	3			N	-0-					-0-
10	5487	X	5307	-0-	-180	-0-	5307	3			N	-0-					-0-
11	5307	X	5307	-0-	-0-	-0-	5307	3			N	-0-					-0-
*12	5307	X	5307	-0-	-0-	-0-	5307	3			N	-0-					-0-
01	DLQ G-10		5307	-0-	5307	5307	5307	3			N	-0-					-0-
02	DLQ G-10		5307	-0-	5307	10614	5307	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1508	-0-	-22	-0-	1508	3			N	-0-					-0-
10	1581	N	1504	-0-	-77	-0-	1504	3			N	-0-					-0-
11	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
12	1550	N	1504	-0-	-46	-0-	1504	3			N	-0-					-0-
01	DLQ G-10		1504	-0-	1504	1504	1504	3			N	-0-					-0-
02	DLQ G-10		1504	-0-	1504	3008	1504	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
11	1650	N	1604	-0-	-46	-0-	1604	3			N	-0-					-0-
12	1612	N	1604	-0-	-8	-0-	1604	3			N	-0-					-0-
01	DLQ G-10		1604	-0-	1604	1604	1604	3			N	-0-					-0-
02	DLQ G-10		1604	-0-	1604	3208	1604	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	DLQ G-10		148	-0-	148	148	148	3			N	-0-					-0-
02	DLQ G-10		148	-0-	148	296	148	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	DLQ G-10		288	-0-	288	288	288	3			N	-0-					-0-
02	DLQ G-10		288	-0-	288	576	288	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	DLQ G-10		621	-0-	621	621	621	3			N	-0-					-0-
02	DLQ G-10		621	-0-	621	1242	621	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
10	868	N	528	-0-	-340	-0-	528	3			N	-0-					-0-
11	810	N	528	-0-	-282	-0-	528	3			N	-0-					-0-
12	1240	N	528	-0-	-712	-0-	528	3			N	-0-					-0-
01	DLQ G-10		528	-0-	528	528	528	3			N	-0-					-0-
02	DLQ G-10		528	-0-	528	1056	528	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
01	DLQ G-10		899	-0-	899	899	899	3			N	-0-					-0-
02	DLQ G-10		899	-0-	899	1798	899	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1764	-0-	-66	-0-	1764	3			N	-0-					-0-
10	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
11	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
*12	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
01	DLQ G-10		1894	-0-	1894	1894	1894	3			N	-0-					-0-
02	DLQ G-10		1894	-0-	1894	3788	1894	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1304	-0-	-976	-0-	1304	3			N	-0-					-0-
10	3035	N	3035	-0-	-0-	-0-	3035	3			N	-0-					-0-
11	3000	N	3035	-0-	35	35	3035	3			N	-0-					-0-
*12	3070	N	3035	-0-	-35	-0-	3035	3			N	-0-					-0-
01 DLQ	G-10		3035	-0-	3035	3035	3035	3			N	-0-					-0-
02 DLQ	G-10		3035	-0-	3035	6070	3035	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01 DLQ	G-10		714	-0-	714	714	714	3			N	-0-					-0-
02 DLQ	G-10		714	-0-	714	1428	714	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1140	N	1139	-0-	-1	-0-	1139	3			N	-0-					-0-
12	1147	N	1139	-0-	-8	-0-	1139	3			N	-0-					-0-
01 DLQ	G-10		1139	-0-	1139	1139	1139	3			N	-0-					-0-
02 DLQ	G-10		1139	-0-	1139	2278	1139	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2836	X	2836	-0-	-0-	-0-	2836	3			N	-0-					-0-
10	2697	X	2393	-0-	-304	-0-	2393	3			N	-0-					-0-
11	3000	X	2393	-0-	-607	-0-	2393	3			N	-0-					-0-
12	3100	X	2393	-0-	-707	-0-	2393	3			N	-0-					-0-
01 DLQ	G-10		2393	-0-	2393	2393	2393	3			N	-0-					-0-
02 DLQ	G-10		2393	-0-	2393	4786	2393	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
01 DLQ	G-10		361	-0-	361	361	361	3			N	-0-					-0-
02 DLQ	G-10		361	-0-	361	722	361	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
11	480	N	330	-0-	-150	-0-	330	3			N	-0-					-0-
12	465	N	74	-0-	-391	-0-	74	3			N	-0-					-0-
01 DLQ	G-10		179	-0-	179	179	179	3			N	-0-					-0-
02 DLQ	G-10		134	-0-	134	313	134	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1835	-0-	-355	-0-	1835	3			N	-0-					-0-
10	2232	N	2231	-0-	-1	-0-	2231	3			N	-0-					-0-
11	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
*12	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
01	DLQ G-10		2231	-0-	2231	2231	2231	3			N	-0-					-0-
02	DLQ G-10		2231	-0-	2231	4462	2231	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1356	-0-	-24	-0-	1356	3			N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
11	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*12	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
01	DLQ G-10		1437	-0-	1437	1437	1437	3			N	-0-					-0-
02	DLQ G-10		1437	-0-	1437	2874	1437	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
10	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
11	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
12	1984	N	1936	-0-	-48	-0-	1936	3			N	-0-					-0-
01	DLQ G-10		1936	-0-	1936	1936	1936	3			N	-0-					-0-
02	DLQ G-10		1936	-0-	1936	3872	1936	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
*12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	DLQ G-10		621	-0-	621	621	621	3			N	-0-					-0-
02	DLQ G-10		621	-0-	621	1242	621	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
10	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
11	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
12	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
01	DLQ G-10		451	-0-	451	451	451	3			N	-0-					-0-
02	DLQ G-10		451	-0-	451	902	451	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2438	-0-	-292	-0-	2438	3			N	-0-					-0-
10	2821	X	2473	-0-	-348	-0-	2473	3			N	-0-					-0-
11	2730	X	2473	-0-	-257	-0-	2473	3			N	-0-					-0-
12	2759	X	2473	-0-	-286	-0-	2473	3			N	-0-					-0-
01	DLQ G-10		2473	-0-	2473	2473	2473	3			N	-0-					-0-
02	DLQ G-10		2473	-0-	2473	4946	2473	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	DLQ G-10		680	-0-	680	680	680	3			N	-0-					-0-
02	DLQ G-10		680	-0-	680	1360	680	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
10	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
11	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
12	1891	N	1681	-0-	-210	-0-	1681	3			N	-0-					-0-
*01	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
*02	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
11	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
12	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
*01	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
01	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
*02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	268	2	9	9	Y	8					18
10	285	N	285	-0-	-0-	-0-	275	2	10	9	Y	9	20	1			7
11	297	N	297	-0-	-0-	-0-	282	2	15	9	Y	14					21
12	279	N	271	-0-	-8	-0-	256	2	15	9	Y	14	20	1			15
01	478	N	478	-0-	-0-	-0-	463	2	15	9	Y	14	20	1			9
*02	1422	N	1422	-0-	-0-	-0-	1404	2	18	9	Y	16	20	1			5

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		100	-0-	100	375	100	3			Y	-0-					-0-
10	DLQ G-10		97	-0-	97	472	97	3			Y	-0-					-0-
11	545	N	73	-0-	-472	-0-	73	3			Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

09	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
10	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
11	960	N	853	-0-	-107	-0-	853	3			N	-0-					-0-
12	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
01	992	N	895	-0-	-97	-0-	895	3			N	-0-					-0-
02	784	N	762	-0-	-22	-0-	762	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
10	1023	N	942	-0-	-81	-0-	942	3			N	-0-					-0-
11	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
02	896	N	874	-0-	-22	-0-	874	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*02	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
02	448	N	411	-0-	-37	-0-	411	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1602	N	1602	-0-	-0-	-0-	92	1	1510	3	N	-0-					-0-
10	1630	N	1630	-0-	-0-	-0-	94	1	1536	3	N	-0-					-0-
11	1710	N	1495	-0-	-215	-0-	86	1	1409	3	N	-0-					-0-
12	1643	N	1511	-0-	-132	-0-	87	1	1424	3	N	-0-					-0-
01	1643	N	1619	-0-	-24	-0-	93	1	1526	3	N	-0-					-0-
02	1400	N	1285	-0-	-115	-0-	74	1	1211	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1016	N	1016	-0-	-0-	-0-	58	1	958	3	N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-					-0-
11	1020	N	938	-0-	-82	-0-	54	1	884	3	N	-0-					-0-
12	1054	N	981	-0-	-73	-0-	56	1	925	3	N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	59	1	972	3	N	-0-					-0-
*02	901	N	901	-0-	-0-	-0-	52	1	849	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	5112	-0-	-18	-0-	294	1	4818	3	N	-0-					-0-
10	5301	X	5146	-0-	-155	-0-	296	1	4850	3	N	-0-					-0-
11	5430	X	4560	-0-	-870	-0-	262	1	4298	3	N	-0-					-0-
12	5611	X	4835	-0-	-776	-0-	278	1	4557	3	N	-0-					-0-
01	5394	X	5168	-0-	-226	-0-	297	1	4871	3	N	-0-					-0-
02	4760	X	4405	-0-	-355	-0-	253	1	4152	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

09	3150	X	3099	-0-	-51	-0-	178	1	2921	3	N	-0-					-0-
10	3224	X	3181	-0-	-43	-0-	183	1	2998	3	N	-0-					-0-
11	3240	X	2992	-0-	-248	-0-	172	1	2820	3	N	-0-					-0-
12	3348	X	2969	-0-	-379	-0-	171	1	2798	3	N	-0-					-0-
01	3286	X	3119	-0-	-167	-0-	179	1	2940	3	N	-0-					-0-
02	2884	X	2748	-0-	-136	-0-	158	1	2590	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

09	990	N	859	-0-	-131	-0-	859	2			N	-0-					-0-
10	1023	N	901	-0-	-122	-0-	901	2			N	-0-					-0-
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
*02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

09	780	N	573	-0-	-207	-0-	573	2			N	-0-					-0-
10	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
11	630	N	480	-0-	-150	-0-	480	2			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

09	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
10	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
12	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
*02	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

09	300	N	149	-0-	-151	-0-	149	2			Y	-0-					6
10	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					6
11	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					6
12	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					6
01	186	N	175	-0-	-11	-0-	175	2			Y	-0-					6
*02	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	828	-0-	-12	-0-	828	2			Y	-0-					7
10	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					7
11	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					7
12	868	N	820	-0-	-48	-0-	820	2			Y	-0-					7
01	930	N	906	-0-	-24	-0-	906	2			Y	-0-					7
*02	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
10	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	448	N	374	-0-	-74	-0-	374	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					14
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					14
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					14
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					14
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14
*02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
10	1612	N	1599	-0-	-13	-0-	1599	2			N	-0-					-0-
11	1650	N	1407	-0-	-243	-0-	1407	2			N	-0-					-0-
12	1705	N	1271	-0-	-434	-0-	1271	2			N	-0-					-0-
01	1612	N	1359	-0-	-253	-0-	1359	2			N	-0-					-0-
*02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1154	-0-	-76	-0-	1154	2			Y	-0-					6
10	1240	N	1203	-0-	-37	-0-	1203	2			Y	-0-					6
11	1290	N	1078	-0-	-212	-0-	1078	2			Y	-0-					6
12	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					6
01	1209	N	1111	-0-	-98	-0-	1111	2			Y	-0-					6
*02	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	450	N	295	-0-	-155	-0-	295	2			N	-0-					-0-
12	496	N	207	-0-	-289	-0-	207	2			N	-0-					-0-
01	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	1350	N	1247	-0-	-103	-0-	1247	2			N	-0-					-0-
12	1333	N	1063	-0-	-270	-0-	1063	2			N	-0-					-0-
01	1364	N	1198	-0-	-166	-0-	1198	2			N	-0-					-0-
02	1176	N	1053	-0-	-123	-0-	1053	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
11	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-
12	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1320	N	1273	-0-	-47	-0-	1273	2			N	-0-					-0-
12	1333	N	1248	-0-	-85	-0-	1248	2			N	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*02	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1119	-0-	-141	-0-	1119	2			N	-0-					-0-
10	1271	N	1215	-0-	-56	-0-	1215	2			N	-0-					-0-
11	1140	N	1112	-0-	-28	-0-	1112	2			N	-0-					-0-
12	1147	N	1093	-0-	-54	-0-	1093	2			N	-0-					-0-
01	1209	N	1083	-0-	-126	-0-	1083	2			N	-0-					-0-
02	1036	N	912	-0-	-124	-0-	912	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	474	-0-	-6	-0-	474	2			Y	-0-					8
10	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					8
11	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					8
12	496	N	479	-0-	-17	-0-	479	2			Y	-0-					8
01	558	N	451	-0-	-107	-0-	451	2			Y	-0-					8
02	504	N	454	-0-	-50	-0-	454	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	724	-0-	-26	-0-	724	2			N	-0-					-0-
10	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
12	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
01	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	308	N	285	-0-	-23	-0-	285	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	961	N	944	-0-	-17	-0-	944	2			N	-0-					-0-
01	992	N	951	-0-	-41	-0-	951	2			N	-0-					-0-
*02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3563	-0-	-7	-0-	3563	3			N	-0-					-0-
10	3658	X	3460	-0-	-198	-0-	3460	3			N	-0-					-0-
11	3752	X	3752	-0-	-0-	-0-	3752	3			N	-0-					-0-
12	3689	X	2840	-0-	-849	-0-	2840	3			N	-0-					-0-
01	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-
*02	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

09	846	N	846	-0-	-0-	-0-	178	1	668	2	N	-0-					-0-
10	1023	N	849	-0-	-174	-0-	174	1	675	2	N	-0-					-0-
11	900	N	671	-0-	-229	-0-	131	1	540	2	N	-0-					-0-
12	868	N	578	-0-	-290	-0-	16	1	562	3	N	-0-					-0-
01	837	N	672	-0-	-165	-0-	16	1	656	3	N	-0-					-0-
*02	663	N	663	-0-	-0-	-0-	14	1	649	3	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

09	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
10	1457	N	1443	-0-	-14	-0-	1443	3			N	-0-					-0-
11	1590	N	1366	-0-	-224	-0-	1366	3			N	-0-					-0-
12	1488	N	1376	-0-	-112	-0-	1376	3			N	-0-					-0-
01	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					-0-
*02	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

09	1260	N	1111	-0-	-149	-0-	1111	3			N	-0-					-0-
10	1271	N	1128	-0-	-143	-0-	1128	3			N	-0-					-0-
11	1170	N	1032	-0-	-138	-0-	1032	3			N	-0-					-0-
12	1147	N	971	-0-	-176	-0-	971	3			N	-0-					-0-
01	1116	N	916	-0-	-200	-0-	916	3			N	-0-					-0-
02	952	N	790	-0-	-162	-0-	790	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

09	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
10	899	N	788	-0-	-111	-0-	788	3			N	-0-					-0-
11	840	N	740	-0-	-100	-0-	740	3			N	-0-					-0-
12	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
01	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
02	140	N	91	-0-	-49	-0-	91	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1143	-0-	-57	-0-	1143	3			Y	-0-					-0-
10	1333	N	1207	-0-	-126	-0-	1207	3			Y	-0-					-0-
11	1170	N	1106	-0-	-64	-0-	1106	3			Y	-0-					-0-
12	1178	N	1124	-0-	-54	-0-	1124	3			Y	-0-					-0-
01	1209	N	807	-0-	-402	-0-	807	3			Y	-0-					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					Y	NO RPT					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
11	840	N	826	-0-	-14	-0-	826	3			Y	-0-					-0-
12	868	N	682	-0-	-186	-0-	682	3			Y	-0-					-0-
*01	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					-0-
02	784	N	NO RPT	-0-	-784	-0-					Y	NO RPT					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
10	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-
11	1642	N	1642	-0-	-0-	-0-	1642	3			Y	-0-					-0-
12	1705	N	1683	-0-	-22	-0-	1683	3			Y	-0-					-0-
*01	1733	N	1733	-0-	-0-	-0-	1733	3			Y	-0-					-0-
02	1540	N	NO RPT	-0-	-1540	-0-					Y	NO RPT					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12554 X	12554	-0-	-0-	-0-	11919	3	635	9	Y	577	585	1			40
10	13638 X	13638	-0-	-0-	-0-	13013	3	625	9	Y	568	584	1			24
11	12961 X	12961	-0-	-0-	-0-	12382	3	579	9	Y	526	514	1			36
12	12880 X	12880	-0-	-0-	-0-	12441	3	439	9	Y	399	377	1			58
*01	13260 X	13260	-0-	-0-	-0-	12923	3	337	9	Y	306	327	1			37
02	10360 X	NO RPT	-0-	-10360	-0-					Y	NO RPT					37

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	69 N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	72 N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	62 N	7	-0-	-55	-0-	7	2			N	-0-					-0-
02	56 N	55	-0-	-1	-0-	55	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330 X	324	-0-	-6	-0-	324	2			N	-0-					54
10	341 X	324	-0-	-17	-0-	324	2			N	-0-					54
11	330 X	304	-0-	-26	-0-	304	2			N	-0-					54
12	341 X	303	-0-	-38	-0-	303	2			N	-0-					54
01	341 X	311	-0-	-30	-0-	311	2			N	-0-					54
02	308 X	271	-0-	-37	-0-	271	2			N	-0-					54

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840 N	787	-0-	-53	-0-	787	2			N	-0-					-0-
10	822 N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	796 N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	807 N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	837 N	805	-0-	-32	-0-	805	2			N	-0-					-0-
*02	760 N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661 N	661	-0-	-0-	-0-	661	2			Y	-0-					3
10	748 N	748	-0-	-0-	-0-	748	2			Y	-0-					3
11	664 N	664	-0-	-0-	-0-	664	2			Y	-0-					3
12	620 N	571	-0-	-49	-0-	571	2			Y	-0-					3
01	620 N	618	-0-	-2	-0-	618	2			Y	-0-					3
02	560 N	550	-0-	-10	-0-	550	2			Y	-0-					3

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1538	-0-	-52	-0-	1538	2			Y	-0-					9
10	1705	N	1516	-0-	-189	-0-	1516	2			Y	-0-					9
11	1590	N	1555	-0-	-35	-0-	1555	2			Y	-0-					9
12	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					9
01	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					9
02	1456	N	1298	-0-	-158	-0-	1298	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					196
10	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					196
11	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					196
12	1519	X	1336	-0-	-183	-0-	1336	2			N	-0-					196
01	1519	X	1283	-0-	-236	-0-	1283	2			N	-0-					196
02	1372	X	1146	-0-	-226	-0-	1146	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	X	633	-0-	-0-	-0-	633	2			N	-0-					44
10	651	X	636	-0-	-15	-0-	636	2			N	-0-					44
11	660	X	508	-0-	-152	-0-	474	2	34	9	N	31					75
12	682	X	449	-0-	-233	-0-	446	2	3	9	N	3					78
01	682	X	502	-0-	-180	-0-	502	2			N	-0-					78
02	588	X	343	-0-	-245	-0-	343	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
01	651	N	113	-0-	-538	-0-	113	2			N	-0-					-0-
02	616	N	195	-0-	-421	-0-	195	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
01	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-
02	140	N	62	-0-	-78	-0-	62	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	267	-0-	-93	-0-	267	2			N	-0-					-0-
10	558	N	360	-0-	-198	-0-	360	2			N	-0-					-0-
11	630	N	587	-0-	-43	-0-	587	2			N	-0-					-0-
12	279	N	213	-0-	-66	-0-	213	2			N	-0-					-0-
01	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
02	560	N	228	-0-	-332	-0-	228	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1179	-0-	-531	-0-	1179	2			N	-0-					-0-
10	1767	X	1393	-0-	-374	-0-	1393	2			N	-0-					-0-
11	1710	X	1504	-0-	-206	-0-	1504	2			N	-0-					-0-
12	1736	X	763	-0-	-973	-0-	763	2			N	-0-					-0-
01	1736	X	733	-0-	-1003	-0-	733	2			N	-0-					-0-
02	1400	X	694	-0-	-706	-0-	694	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					14
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					14
01	15	N	6	-0-	-9	-0-	6	2			N	-0-					14
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	117	-0-	-183	-0-	117	2			N	-0-					18
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					18
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					18
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					18
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					18
02	336	N	298	-0-	-38	-0-	298	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					17
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					17
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					17
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					17
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					17
02	476	N	461	-0-	-15	-0-	461	2			N	-0-					17

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
02	112	N	54	-0-	-58	-0-	54	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

09	674	N	674	-0-	-0-	-0-	673	2	1	9	N	1					2
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					2
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					2
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					2
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					2
02	280	N	217	-0-	-63	-0-	217	2			N	-0-					2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
12	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
01	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
02	196	N	94	-0-	-102	-0-	94	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

09	1200	N	1115	-0-	-85	-0-	1115	2			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
02	1064	N	1046	-0-	-18	-0-	1046	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

09	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
10	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
11	1890	N	1822	-0-	-68	-0-	1822	2			N	-0-					-0-
12	1953	N	1821	-0-	-132	-0-	1821	2			N	-0-					-0-
01	1922	N	1841	-0-	-81	-0-	1841	2			N	-0-					-0-
02	1708	N	1667	-0-	-41	-0-	1667	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

09	2310	N	2260	-0-	-50	-0-	2260	2			N	-0-					-0-
10	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
11	2250	N	2238	-0-	-12	-0-	2238	2			N	-0-					-0-
12	2325	N	2209	-0-	-116	-0-	2209	2			N	-0-					-0-
01	2356	N	2291	-0-	-65	-0-	2291	2			N	-0-					-0-
02	2100	N	2089	-0-	-11	-0-	2089	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

09	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	441	-0-	-9	-0-	441	2			Y	-0-					3
10	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					3
11	450	N	443	-0-	-7	-0-	443	2			Y	-0-					3
12	465	N	382	-0-	-83	-0-	382	2			Y	-0-					3
01	496	N	412	-0-	-84	-0-	412	2			Y	-0-					3
02	420	N	379	-0-	-41	-0-	379	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	25	1	912	3	N	-0-					20
10	1443	N	1443	-0-	-0-	-0-	31	1	1412	3	N	-0-					20
11	1860	N	1860	-0-	-0-	-0-	40	1	1820	3	N	-0-					20
12	1590	N	1590	-0-	-0-	-0-	36	1	1554	3	N	-0-					20
01	1457	N	1377	-0-	-80	-0-	33	1	1344	3	N	-0-					20
02	1736	N	651	-0-	-1085	-0-	19	1	632	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1528	-0-	-2	-0-	1528	2			N	-0-					75
10	1581	N	1561	-0-	-20	-0-	1561	2			N	-0-					75
11	1530	N	1433	-0-	-97	-0-	1433	2			N	-0-					75
12	1581	N	1261	-0-	-320	-0-	1261	2			N	-0-					75
01	1550	N	1210	-0-	-340	-0-	1210	2			N	-0-					75
02	1344	N	960	-0-	-384	-0-	960	2			N	-0-					75

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1982	-0-	-88	-0-	1980	3	2	9	N	2	2	8			35
10	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					35
11	2100	N	1984	-0-	-116	-0-	1984	3			N	-0-					35
12	2046	N	2000	-0-	-46	-0-	2000	3			N	-0-					35
01	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					35
02	1848	N	1771	-0-	-77	-0-	1771	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	117	3	1	9	Y	1	1	8			-0-
10	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	145	3	1	9	Y	1	1	8			-0-
01	161	N	161	-0-	-0-	-0-	160	3	1	9	Y	1	1	8			-0-
*02	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

09	180	N	164	-0-	-16	-0-	164	3			Y	-0-					17
10	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					17
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					17
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					17
01	217	N	195	-0-	-22	-0-	195	3			Y	-0-					17
*02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					17

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

09	275	N	275	-0-	-0-	-0-	274	3	1	9	Y	1	1	8			158
10	248	N	212	-0-	-36	-0-	211	3	1	9	Y	1	1	8			158
11	240	N	215	-0-	-25	-0-	212	3	3	9	Y	3	3	8			158
12	248	N	212	-0-	-36	-0-	212	3			Y	-0-					158
01	217	N	200	-0-	-17	-0-	199	3	1	9	Y	1	1	8			158
*02	211	N	211	-0-	-0-	-0-	205	3	6	9	Y	5	5	8			158

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

09	360	N	343	-0-	-17	-0-	343	3			N	-0-					156
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					156
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					156
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

09	2783	X	2783	-0-	-0-	-0-	2783	3			N	-0-					40
10	2604	X	2465	-0-	-139	-0-	2465	3			N	-0-					40
11	2520	X	2402	-0-	-118	-0-	2402	3			N	-0-					40
12	2604	X	-0-	-0-	-2604	-0-					N	-0-					40
01	2604	X	2501	-0-	-103	-0-	2501	3			N	-0-					40
02	2352	X	2258	-0-	-94	-0-	2258	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	420	N	302	-0-	-118	-0-	302	2			N	-0-					-0-
12	434	N	184	-0-	-250	-0-	184	2			N	-0-					-0-
01	434	N	190	-0-	-244	-0-	190	2			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	652	-0-	-578	-0-	652	2			N	-0-					-0-
10	1302	N	618	-0-	-684	-0-	618	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	682	N	228	-0-	-454	-0-	228	2			N	-0-					-0-
01	620	N	200	-0-	-420	-0-	200	2			N	-0-					-0-
02	560	N	210	-0-	-350	-0-	210	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
11	1200	N	1136	-0-	-64	-0-	1136	2			N	-0-					-0-
12	1705	N	657	-0-	-1048	-0-	657	2			N	-0-					-0-
01	1395	N	613	-0-	-782	-0-	613	2			N	-0-					-0-
02	1064	N	647	-0-	-417	-0-	647	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	812	-0-	-118	-0-	812	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	690	N	573	-0-	-117	-0-	573	2			N	-0-					-0-
12	837	N	307	-0-	-530	-0-	307	2			N	-0-					-0-
01	744	N	349	-0-	-395	-0-	349	2			N	-0-					-0-
02	532	N	272	-0-	-260	-0-	272	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					2
10	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					2
11	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					2
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					2
01	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					2
*02	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

09/01 BALANCING DATE STATUS -> -0-

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
12	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

09/01 BALANCING DATE STATUS -> -0-

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
10	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
12	186	N	81	-0-	-105 B	-0-	81	2			N	-0-					-0-
01	186	N	124	-0-	-62 B	-0-	124	2			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*02	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	37	-0-	-83 B	-0-	37	2			N	-0-					-0-
10	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
11	120	N	50	-0-	-70 B	-0-	50	2			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
*02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	120	N	95	-0-		-25	B	-0-	95	2		N	-0-					-0-
10	124	N	99	-0-		-25	B	-0-	99	2		N	-0-					-0-
11	90	N	82	-0-		-8	B	-0-	82	2		N	-0-					-0-
12	93	N	51	-0-		-42	B	-0-	51	2		N	-0-					-0-
01	93	N	86	-0-		-7	B	-0-	86	2		N	-0-					-0-
02	84	N	70	-0-		-14	B	-0-	70	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	232	N	232	-0-		-0-	B	-0-	232	2		N	-0-					-0-
10	248	N	225	-0-		-23	B	-0-	225	2		N	-0-					-0-
11	218	N	218	-0-		-0-	B	-0-	218	2		N	-0-					-0-
12	248	N	99	-0-		-149	B	-0-	99	2		N	-0-					-0-
01	219	N	219	-0-		-0-	B	-0-	219	2		N	-0-					-0-
*02	219	N	219	-0-		-0-	B	-0-	219	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	360	N	228	-0-		-132	B	-0-	228	2		N	-0-					-0-
10	248	N	223	-0-		-25	B	-0-	223	2		N	-0-					-0-
11	239	N	239	-0-		-0-	B	-0-	239	2		N	-0-					-0-
12	248	N	171	-0-		-77	B	-0-	171	2		N	-0-					-0-
01	238	N	238	-0-		-0-	B	-0-	238	2		N	-0-					-0-
02	224	N	221	-0-		-3	B	-0-	221	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	190	N	190	-0-		-0-	B	-0-	190	2		N	-0-					-0-
10	217	N	174	-0-		-43	B	-0-	174	2		N	-0-					-0-
11	150	N	147	-0-		-3	B	-0-	147	2		N	-0-					-0-
12	186	N	75	-0-		-111	B	-0-	75	2		N	-0-					-0-
01	186	N	111	-0-		-75	B	-0-	111	2		N	-0-					-0-
02	140	N	131	-0-		-9	B	-0-	131	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	144	N	144	-0-		-0-	B	-0-	144	2		N	-0-					-0-
10	70	N	70	-0-		-0-	B	-0-	70	2		N	-0-					-0-
11	90	N	59	-0-		-31	B	-0-	59	2		N	-0-					-0-
12	155	N	68	-0-		-87	B	-0-	68	2		N	-0-					-0-
01	74	N	74	-0-		-0-	B	-0-	74	2		N	-0-					-0-
*02	133	N	133	-0-		-0-	B	-0-	133	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
10	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
11	150	N	98	-0-	-52 B	-0-	98	2			N	-0-					-0-
12	155	N	41	-0-	-114 B	-0-	41	2			N	-0-					-0-
01	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
*02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
12	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
01	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	270	N	188	-0-	-82 B	-0-	188	2			N	-0-					-0-
10	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
11	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
*02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	270	N	153	-0-	-117 B	-0-	153	2			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
11	330	N	143	-0-	-187 B	-0-	143	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
12	124	N	76	-0-	-48 B	-0-	76	2			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
*02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	240	N	179	-0-	-61 B	-0-	179	2			N	-0-					-0-
10	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	186	N	87	-0-	-99 B	-0-	87	2			N	-0-					-0-
01	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	155	N	49	-0-	-106 B	-0-	49	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
*02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
11	150	N	113	-0-	-37 B	-0-	113	2			N	-0-					-0-
12	186	N	79	-0-	-107 B	-0-	79	2			N	-0-					-0-
01	155	N	93	-0-	-62 B	-0-	93	2			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	180	N	60	-0-	-120 B	-0-	60	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
01	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	52	-0-		-8 B	-0-	52	2			N	-0-					-0-
10	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
11	67	N	67	-0-		-0- B	-0-	67	2			N	-0-					-0-
12	176	N	176	-0-		-0- B	-0-	176	2			N	-0-					-0-
01	135	N	135	-0-		-0- B	-0-	135	2			N	-0-					-0-
*02	114	N	114	-0-		-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	56	-0-		-64 B	-0-	56	2			N	-0-					-0-
10	99	N	99	-0-		-0- B	-0-	99	2			N	-0-					-0-
11	62	N	62	-0-		-0- B	-0-	62	2			N	-0-					-0-
12	62	N	33	-0-		-29 B	-0-	33	2			N	-0-					-0-
01	93	N	49	-0-		-44 B	-0-	49	2			N	-0-					-0-
02	56	N	55	-0-		-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

09/01 BALANCING DATE STATUS -> -0-																		
09	196	N	196	-0-		-0- B	-0-	196	2			N	-0-					-0-
10	171	N	171	-0-		-0- B	-0-	171	2			N	-0-					-0-
11	157	N	157	-0-		-0- B	-0-	157	2			N	-0-					-0-
12	217	N	135	-0-		-82 B	-0-	135	2			N	-0-					-0-
01	186	N	181	-0-		-5 B	-0-	181	2			N	-0-					-0-
*02	266	N	266	-0-		-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	145	-0-		-275 B	-0-	145	2			N	-0-					-0-
10	310	N	280	-0-		-30 B	-0-	280	2			N	-0-					-0-
11	274	N	274	-0-		-0- B	-0-	274	2			N	-0-					-0-
12	182	N	182	-0-		-0- B	-0-	182	2			N	-0-					-0-
01	279	N	237	-0-		-42 B	-0-	237	2			N	-0-					-0-
02	252	N	212	-0-		-40 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	168	-0-		-222 B	-0-	168	2			N	-0-					-0-
10	152	N	152	-0-		-0- B	-0-	152	2			N	-0-					-0-
11	180	N	104	-0-		-76 B	-0-	104	2			N	-0-					-0-
12	195	N	195	-0-		-0- B	-0-	195	2			N	-0-					-0-
*01	158	N	158	-0-		-0- B	-0-	158	2			N	-0-					-0-
*02	183	N	183	-0-		-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	403	N	158	-0-	-245 B	-0-	158	2			N	-0-					-0-
*02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	403	N	158	-0-	-245 B	-0-	158	2			N	-0-					-0-
*02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	155	N	91	-0-	-64 B	-0-	91	2			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
*02	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	103	N	103	-0-	-0-	B	-0-		103	2		N	-0-				-0-
10	116	N	116	-0-	-0-	B	-0-		116	2		N	-0-				-0-
11	103	N	103	-0-	-0-	B	-0-		103	2		N	-0-				-0-
12	112	N	112	-0-	-0-	B	-0-		112	2		N	-0-				-0-
01	124	N	112	-0-	-12	B	-0-		112	2		N	-0-				-0-
*02	128	N	128	-0-	-0-	B	-0-		128	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	62	N	62	-0-	-0-	B	-0-		62	2		N	-0-				-0-
10	70	N	70	-0-	-0-	B	-0-		70	2		N	-0-				-0-
11	63	N	63	-0-	-0-	B	-0-		63	2		N	-0-				-0-
12	68	N	68	-0-	-0-	B	-0-		68	2		N	-0-				-0-
01	68	N	68	-0-	-0-	B	-0-		68	2		N	-0-				-0-
*02	78	N	78	-0-	-0-	B	-0-		78	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	30	N	23	-0-	-7	B	-0-		23	2		N	-0-				-0-
10	38	N	38	-0-	-0-	B	-0-		38	2		N	-0-				-0-
11	30	N	27	-0-	-3	B	-0-		27	2		N	-0-				-0-
12	35	N	35	-0-	-0-	B	-0-		35	2		N	-0-				-0-
01	35	N	35	-0-	-0-	B	-0-		35	2		N	-0-				-0-
02	28	N	22	-0-	-6	B	-0-		22	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	6	N	5	-0-	-1	B	-0-		5	2		N	-0-				-0-
10	9	N	9	-0-	-0-	B	-0-		9	2		N	-0-				-0-
11	6	N	6	-0-	-0-	B	-0-		6	2		N	-0-				-0-
12	8	N	8	-0-	-0-	B	-0-		8	2		N	-0-				-0-
01	9	N	8	-0-	-1	B	-0-		8	2		N	-0-				-0-
02	6	N	6	-0-	-0-	B	-0-		6	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	30	N	13	-0-	-17	B	-0-		13	2		N	-0-				-0-
10	25	N	25	-0-	-0-	B	-0-		25	2		N	-0-				-0-
11	16	N	16	-0-	-0-	B	-0-		16	2		N	-0-				-0-
12	21	N	21	-0-	-0-	B	-0-		21	2		N	-0-				-0-
01	31	N	21	-0-	-10	B	-0-		21	2		N	-0-				-0-
02	28	N	17	-0-	-11	B	-0-		17	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
*02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	9	N	7	-0-	-2 B	-0-	7	2			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	12	-0-		-18	B	-0-	12	2			N	-0-					-0-
10	23	N	23	-0-		-0-	B	-0-	23	2			N	-0-					-0-
11	15	N	15	-0-		-0-	B	-0-	15	2			N	-0-					-0-
12	20	N	20	-0-		-0-	B	-0-	20	2			N	-0-					-0-
01	31	N	20	-0-		-11	B	-0-	20	2			N	-0-					-0-
02	28	N	16	-0-		-12	B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	23	-0-		-7	B	-0-	23	2			N	-0-					-0-
10	44	N	44	-0-		-0-	B	-0-	44	2			N	-0-					-0-
11	30	N	29	-0-		-1	B	-0-	29	2			N	-0-					-0-
12	38	N	38	-0-		-0-	B	-0-	38	2			N	-0-					-0-
01	38	N	38	-0-		-0-	B	-0-	38	2			N	-0-					-0-
*02	30	N	30	-0-		-0-	B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	12	-0-		-18	B	-0-	12	2			N	-0-					-0-
10	23	N	23	-0-		-0-	B	-0-	23	2			N	-0-					-0-
11	15	N	15	-0-		-0-	B	-0-	15	2			N	-0-					-0-
12	20	N	20	-0-		-0-	B	-0-	20	2			N	-0-					-0-
01	31	N	20	-0-		-11	B	-0-	20	2			N	-0-					-0-
02	28	N	16	-0-		-12	B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	90	N	72	-0-		-18	B	-0-	72	2			N	-0-					-0-
10	136	N	136	-0-		-0-	B	-0-	136	2			N	-0-					-0-
11	90	N	88	-0-		-2	B	-0-	88	2			N	-0-					-0-
12	116	N	116	-0-		-0-	B	-0-	116	2			N	-0-					-0-
01	124	N	116	-0-		-8	B	-0-	116	2			N	-0-					-0-
*02	91	N	91	-0-		-0-	B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	22	-0-		-8	B	-0-	22	2			N	-0-					-0-
10	42	N	42	-0-		-0-	B	-0-	42	2			N	-0-					-0-
11	30	N	27	-0-		-3	B	-0-	27	2			N	-0-					-0-
12	36	N	36	-0-		-0-	B	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-		-0-	B	-0-	36	2			N	-0-					-0-
02	28	N	28	-0-		-0-	B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	17	-0-		-13 B	-0-	17	2			N	-0-					-0-
10	33	N	33	-0-		-0- B	-0-	33	2			N	-0-					-0-
11	30	N	21	-0-		-9 B	-0-	21	2			N	-0-					-0-
12	31	N	28	-0-		-3 B	-0-	28	2			N	-0-					-0-
01	31	N	28	-0-		-3 B	-0-	28	2			N	-0-					-0-
02	28	N	22	-0-		-6 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	60	N	47	-0-		-13 B	-0-	47	2			N	-0-					-0-
10	89	N	89	-0-		-0- B	-0-	89	2			N	-0-					-0-
11	60	N	58	-0-		-2 B	-0-	58	2			N	-0-					-0-
12	76	N	76	-0-		-0- B	-0-	76	2			N	-0-					-0-
01	93	N	76	-0-		-17 B	-0-	76	2			N	-0-					-0-
*02	59	N	59	-0-		-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	13	-0-		-17 B	-0-	13	2			N	-0-					-0-
10	26	N	26	-0-		-0- B	-0-	26	2			N	-0-					-0-
11	30	N	17	-0-		-13 B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-		-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-		-9 B	-0-	22	2			N	-0-					-0-
02	28	N	17	-0-		-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	17	-0-		-13 B	-0-	17	2			N	-0-					-0-
10	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
11	30	N	21	-0-		-9 B	-0-	21	2			N	-0-					-0-
12	31	N	28	-0-		-3 B	-0-	28	2			N	-0-					-0-
01	31	N	28	-0-		-3 B	-0-	28	2			N	-0-					-0-
02	28	N	22	-0-		-6 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	25	-0-		-5 B	-0-	25	2			N	-0-					-0-
10	48	N	48	-0-		-0- B	-0-	48	2			N	-0-					-0-
11	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
12	41	N	41	-0-		-0- B	-0-	41	2			N	-0-					-0-
01	62	N	41	-0-		-21 B	-0-	41	2			N	-0-					-0-
*02	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
*02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
*02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
*02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
01	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
*02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	126	-0-	-54 B	-0-	126	2			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
*02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	10	-0-		-3 B	-0-	10	2			N	-0-					-0-
10	19	N	19	-0-		-0- B	-0-	19	2			N	-0-					-0-
11	12	N	12	-0-		-0- B	-0-	12	2			N	-0-					-0-
12	16	N	16	-0-		-0- B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-		-15 B	-0-	16	2			N	-0-					-0-
*02	13	N	13	-0-		-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	10	-0-		-3 B	-0-	10	2			N	-0-					-0-
10	19	N	19	-0-		-0- B	-0-	19	2			N	-0-					-0-
11	12	N	12	-0-		-0- B	-0-	12	2			N	-0-					-0-
12	16	N	16	-0-		-0- B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-		-15 B	-0-	16	2			N	-0-					-0-
*02	13	N	13	-0-		-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-		-3 B	-0-	27	2			N	-0-					-0-
10	52	N	52	-0-		-0- B	-0-	52	2			N	-0-					-0-
11	34	N	34	-0-		-0- B	-0-	34	2			N	-0-					-0-
12	44	N	44	-0-		-0- B	-0-	44	2			N	-0-					-0-
01	62	N	44	-0-		-18 B	-0-	44	2			N	-0-					-0-
*02	35	N	35	-0-		-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	23	-0-		-7 B	-0-	23	2			N	-0-					-0-
10	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
11	30	N	28	-0-		-2 B	-0-	28	2			N	-0-					-0-
12	37	N	37	-0-		-0- B	-0-	37	2			N	-0-					-0-
01	37	N	37	-0-		-0- B	-0-	37	2			N	-0-					-0-
*02	29	N	29	-0-		-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-		-0- B	-0-	100	2			N	-0-					-0-
10	112	N	112	-0-		-0- B	-0-	112	2			N	-0-					-0-
11	100	N	100	-0-		-0- B	-0-	100	2			N	-0-					-0-
12	108	N	108	-0-		-0- B	-0-	108	2			N	-0-					-0-
01	124	N	108	-0-		-16 B	-0-	108	2			N	-0-					-0-
*02	124	N	124	-0-		-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2679	R	2679	-0-	-0-	-0-	2679	2			N	-0-					150
10	2759	#	2393	-0-	-366	-0-	2393	2			N	-0-					150
11	2730	#	2431	-0-	-299	-0-	2431	2			N	-0-					150
12	2821	#	2595	-0-	-226	-0-	2595	2			N	-0-					150
01	2865	R	2865	-0-	-0-	-0-	2865	2			N	-0-					150
02	2492	#	2231	-0-	-261	-0-	2231	2			N	-0-					147

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	#	1132	-0-	-188	-0-	1132	2			N	-0-					32
10	1364	#	1310	-0-	-54	-0-	1301	2	9	9	N	8					40
11	1290	#	1281	-0-	-9	-0-	1277	2	4	9	N	4					44
12	1182	R	1182	-0-	-0-	-0-	1182	2			N	-0-					44
01	1302	#	1237	-0-	-65	-0-	1237	2			N	-0-					44
02	1204	#	1038	-0-	-166	-0-	1038	2			N	-0-					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

09	600	#	559	-0-	-41	-0-	553	2	6	9	N	5					91
10	620	#	606	-0-	-14	-0-	606	2			N	-0-					91
11	600	#	594	-0-	-6	-0-	594	2			N	-0-					91
12	611	R	611	-0-	-0-	-0-	594	2	17	9	N	15					106
01	620	#	570	-0-	-50	-0-	564	2	6	9	N	5					111
02	560	#	549	-0-	-11	-0-	541	2	8	9	N	7					118

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

09	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

09	510	#	393	-0-	-117	-0-	19	1	374	3	N	-0-					-0-
10	527	#	373	-0-	-154	-0-	18	1	355	3	N	-0-					-0-
11	510	#	413	-0-	-97	-0-	19	1	394	3	N	-0-					-0-
12	527	#	442	-0-	-85	-0-	21	1	421	3	N	-0-					-0-
01	496	#	396	-0-	-100	-0-	19	1	377	3	N	-0-					-0-
02	392	#	377	-0-	-15	-0-	18	1	359	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	324	-0-	-36	-0-	15	1	309	3	N	-0-					-0-
10	372	#	351	-0-	-21	-0-	17	1	334	3	N	-0-					-0-
11	371	R	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
12	357	R	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
01	341	#	335	-0-	-6	-0-	16	1	319	3	N	-0-					-0-
*02	409	R	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	127	-0-	-143	-0-	127	2			N	-0-					-0-
10	279	#	103	-0-	-176	-0-	103	2			N	-0-					-0-
11	128	R	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*01	172	R	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
10	2077	N	1767	-0-	-310	-0-	1767	2			N	-0-					-0-
11	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
12	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
01	1767	N	289	-0-	-1478	-0-	289	2			N	-0-					-0-
02	2436	N	2222	-0-	-214	-0-	2222	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
10	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
11	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
12	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
01	1612	N	267	-0-	-1345	-0-	267	2			N	-0-					-0-
02	2268	N	2050	-0-	-218	-0-	2050	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	527	N	89	-0-	-438	-0-	89	2			N	-0-					-0-
02	728	N	667	-0-	-61	-0-	667	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
10	1953	N	1685	-0-	-268	-0-	1685	2			N	-0-					-0-
11	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
12	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
01	1674	N	276	-0-	-1398	-0-	276	2			N	-0-					-0-
02	2324	N	2125	-0-	-199	-0-	2125	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
10	2108	N	1787	-0-	-321	-0-	1787	2			N	-0-					-0-
11	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
12	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
01	1798	N	293	-0-	-1505	-0-	293	2			N	-0-					-0-
02	2464	N	2252	-0-	-212	-0-	2252	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF. 13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	9438	-0-	-432	-0-	9438	2			N	-0-					-0-
10	10199	X	8627	-0-	-1572	-0-	8627	2			N	-0-					-0-
11	9870	X	9397	-0-	-473	-0-	9397	2			N	-0-					-0-
12	9982	X	9141	-0-	-841	-0-	9141	2			N	-0-					-0-
01	DLQ G-10		10194	-0-	10194	10194	10194	2			N	-0-					-0-
02	DLQ G-10		8465	-0-	8465	18659	8465	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36120	X	34888	-0-	-1232	-0-	34888	2			N	-0-					-0-
10	37324	X	35422	-0-	-1902	-0-	35422	2			N	-0-					-0-
11	36120	X	32649	-0-	-3471	-0-	32649	2			N	-0-					-0-
12	36208	X	32020	-0-	-4188	-0-	32020	2			N	-0-					-0-
01	37783	X	37783	-0-	-0-	-0-	37783	2			N	-0-					-0-
02	32368	X	31469	-0-	-899	-0-	31469	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84066	X	84066	-0-	-0-	-0-	84066	2			N	-0-					-0-
10	86397	X	73831	-0-	-12566	-0-	73831	2			N	-0-					-0-
11	83700	X	79724	-0-	-3976	-0-	79724	2			N	-0-					-0-
12	86490	X	72860	-0-	-13630	-0-	72860	2			N	-0-					-0-
01	86831	X	83940	-0-	-2891	-0-	83940	2			N	-0-					-0-
02	78428	X	75431	-0-	-2997	-0-	75431	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30300	X	29647	-0-	-653	-0-	29647	2			N	-0-					-0-
10	31310	X	29368	-0-	-1942	-0-	29368	2			N	-0-					-0-
11	30300	X	27153	-0-	-3147	-0-	27153	2			N	-0-					-0-
12	31310	X	29564	-0-	-1746	-0-	29564	2			N	-0-					-0-
01	30690	X	30510	-0-	-180	-0-	30510	2			N	-0-					-0-
02	27664	X	27096	-0-	-568	-0-	27096	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
10	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
11	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
12	1860	N	1743	-0-	-117	-0-	1743	2			N	-0-					-0-
01	1860	N	1839	-0-	-21	-0-	1839	2			N	-0-					-0-
02	1680	N	1593	-0-	-87	-0-	1593	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9498	X	9498	-0-	-0-	-0-	9498	2			N	-0-					-0-
10	8525	X	6493	-0-	-2032	-0-	6493	2			N	-0-					-0-
11	8250	X	7522	-0-	-728	-0-	7522	2			N	-0-					-0-
12	8988	X	8988	-0-	-0-	-0-	8988	2			N	-0-					-0-
01	7905	X	7177	-0-	-728	-0-	7177	2			N	-0-					-0-
*02	7765	X	7765	-0-	-0-	-0-	7765	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1415	-0-	-85	-0-	1415	2			N	-0-					-0-
10	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
11	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
12	1457	N	1408	-0-	-49	-0-	1408	2			N	-0-					-0-
01	1519	N	1410	-0-	-109	-0-	1410	2			N	-0-					-0-
02	1400	N	1288	-0-	-112	-0-	1288	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19963	X	19963	-0-	-0-	-0-	19963	2			N	-0-					-0-
10	20381	X	20381	-0-	-0-	-0-	20381	2			N	-0-					-0-
11	19500	X	18453	-0-	-1047	-0-	18453	2			N	-0-					-0-
12	20150	X	15740	-0-	-4410	-0-	15740	2			N	-0-					-0-
01	22436	X	22436	-0-	-0-	-0-	22436	2			N	-0-					-0-
*02	18972	X	18972	-0-	-0-	-0-	18972	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66237	X	66237	-0-	-0-	-0-	66237	2			N	-0-					-0-
10	62100	X	62100	-0-	-0-	-0-	62100	2			N	-0-					-0-
11	58500	X	51163	-0-	-7337	-0-	51163	2			N	-0-					-0-
12	60450	X	48873	-0-	-11577	-0-	48873	2			N	-0-					-0-
01	62000	X	56018	-0-	-5982	-0-	56018	2			N	-0-					-0-
02	56000	X	48559	-0-	-7441	-0-	48559	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	330	N	200	-0-	-130	-0-	200	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	461	-0-	-289	-0-	461	2			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
01	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
02	700	N	614	-0-	-86	-0-	614	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30673	X	30673	-0-	-0-	-0-	30673	2			N	-0-					-0-
10	31620	X	30957	-0-	-663	-0-	30957	2			N	-0-					-0-
11	30600	X	29041	-0-	-1559	-0-	29041	2			N	-0-					-0-
12	31723	X	31723	-0-	-0-	-0-	31723	2			N	-0-					-0-
01	31971	X	31971	-0-	-0-	-0-	31971	2			N	-0-					-0-
02	28140	X	17258	-0-	-10882	-0-	17258	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7841	X	7841	-0-	-0-	-0-	7841	2			N	-0-					-0-
10	7750	X	6913	-0-	-837	-0-	6913	2			N	-0-					-0-
11	7500	X	5821	-0-	-1679	-0-	5821	2			N	-0-					-0-
12	7750	X	6021	-0-	-1729	-0-	6021	2			N	-0-					-0-
01	7936	X	6311	-0-	-1625	-0-	6311	2			N	-0-					-0-
02	7168	X	5172	-0-	-1996	-0-	5172	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
10	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
11	1980	N	1837	-0-	-143	-0-	1837	2			N	-0-					-0-
12	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
01	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
*02	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	6378	-0-	-72	-0-	6378	2			N	-0-					-0-
10	6665	X	6557	-0-	-108	-0-	6557	2			N	-0-					-0-
11	6450	X	6294	-0-	-156	-0-	6294	2			N	-0-					-0-
12	6665	X	6383	-0-	-282	-0-	6383	2			N	-0-					-0-
01	6597	X	6597	-0-	-0-	-0-	6597	2			N	-0-					-0-
*02	7739	X	7739	-0-	-0-	-0-	7739	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
10	2852	X	2657	-0-	-195	-0-	2657	2			N	-0-					-0-
11	2760	X	1923	-0-	-837	-0-	1923	2			N	-0-					-0-
12	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
01	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
02	2576	X	2295	-0-	-281	-0-	2295	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
10	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
11	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
12	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
01	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
*02	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38650	X	38650	-0-	-0-	-0-	38650	2			N	-0-					-0-
10	40180	X	40180	-0-	-0-	-0-	40180	2			N	-0-					-0-
11	38400	X	35100	-0-	-3300	-0-	35100	2			N	-0-					-0-
12	39680	X	35610	-0-	-4070	-0-	35610	2			N	-0-					-0-
01	39959	X	38618	-0-	-1341	-0-	38618	2			N	-0-					-0-
02	36092	X	34400	-0-	-1692	-0-	34400	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					-0-
10	4705	X	4705	-0-	-0-	-0-	4705	2			N	-0-					-0-
11	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-
12	4848	X	4848	-0-	-0-	-0-	4848	2			N	-0-					-0-
01	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
*02	3869	X	3869	-0-	-0-	-0-	3869	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24150	X	23312	-0-	-838	-0-	23312	2			N	-0-					-0-
10	24955	X	22405	-0-	-2550	-0-	22405	2			N	-0-					-0-
11	24150	X	22758	-0-	-1392	-0-	22758	2			N	-0-					-0-
12	24955	X	21429	-0-	-3526	-0-	21429	2			N	-0-					-0-
01	24397	X	23840	-0-	-557	-0-	23840	2			N	-0-					-0-
02	21756	X	14983	-0-	-6773	-0-	14983	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38550	X	38340	-0-	-210	-0-	38340	2			N	-0-					-0-
10	39835	X	28900	-0-	-10935	-0-	28900	2			N	-0-					-0-
11	38490	X	33351	-0-	-5139	-0-	33351	2			N	-0-					-0-
12	44275	X	44275	-0-	-0-	-0-	44275	2			N	-0-					-0-
01	41084	X	41084	-0-	-0-	-0-	41083	2	1	9	N	1	1	8			-0-
*02	36518	X	36518	-0-	-0-	-0-	36518	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
10	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
11	1380	N	1326	-0-	-54	-0-	1326	2			N	-0-					-0-
12	1426	N	1152	-0-	-274	-0-	1152	2			N	-0-					-0-
01	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					-0-
02	1232	N	1207	-0-	-25	-0-	1207	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
11	1980	N	1739	-0-	-241	-0-	1739	2			N	-0-					-0-
12	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
*01	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
02	1624	N	NO RPT	-0-	-1624	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22412	X	22412	-0-	-0-	-0-	22412	3			N	-0-					-0-
10	22412	X	22412	-0-	-0-	-0-	22412	3			N	-0-					-0-
11	21690	X	21501	-0-	-189	-0-	21501	3			N	-0-					-0-
12	23806	X	23806	-0-	-0-	-0-	23806	3			N	-0-					-0-
*01	22809	X	22809	-0-	-0-	-0-	22809	3			N	-0-					-0-
02	20048	X	19997	-0-	-51	-0-	19997	2			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25811	X	25811	-0-	-0-	-0-	25811	3			N	-0-					-0-
10	25811	X	25811	-0-	-0-	-0-	25811	3			N	-0-					-0-
11	24810	X	19937	-0-	-4873	-0-	19937	3			N	-0-					-0-
12	25637	X	22093	-0-	-3544	-0-	22093	3			N	-0-					-0-
*01	24295	X	24295	-0-	-0-	-0-	24295	3			N	-0-					-0-
*02	22251	X	22251	-0-	-0-	-0-	22251	2			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35423	X	35423	-0-	-0-	-0-	35423	3			N	-0-					-0-
10	35423	X	35423	-0-	-0-	-0-	35423	3			N	-0-					-0-
11	33352	X	33352	-0-	-0-	-0-	33352	3			N	-0-					-0-
12	33976	X	29633	-0-	-4343	-0-	29633	3			N	-0-					-0-
*01	34596	X	32024	-0-	-2572	-0-	32024	3			N	-0-					-0-
02	31248	X	28461	-0-	-2787	-0-	28461	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25170	X	24802	-0-	-368	-0-	24802	2			N	-0-					-0-
10	25978	X	25114	-0-	-864	-0-	25114	2			N	-0-					-0-
11	25110	X	23470	-0-	-1640	-0-	23470	2			N	-0-					-0-
12	25947	X	19448	-0-	-6499	-0-	19448	2			N	-0-					-0-
01	29484	X	29484	-0-	-0-	-0-	29484	2			N	-0-					-0-
*02	23448	X	23448	-0-	-0-	-0-	23448	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	5146	-0-	-14	-0-	5146	2			N	-0-					-0-
10	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-
11	5246	X	5246	-0-	-0-	-0-	5246	2			N	-0-					-0-
12	5332	X	5072	-0-	-260	-0-	5072	2			N	-0-					-0-
01	5183	X	5183	-0-	-0-	-0-	5183	2			N	-0-					-0-
02	4648	X	4539	-0-	-109	-0-	4539	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3482	-0-	-358	-0-	3482	2			N	-0-					-0-
10	3751	X	3376	-0-	-375	-0-	3376	2			N	-0-					-0-
11	3750	X	3643	-0-	-107	-0-	3643	2			N	-0-					-0-
12	3875	X	3291	-0-	-584	-0-	3291	2			N	-0-					-0-
01	3875	X	3489	-0-	-386	-0-	3489	2			N	-0-					-0-
*02	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
10	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
11	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
01	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
*02	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1579 N	1579	-0-	-0-	-0-	1557	3	22	9	N	20					163
10	1910 N	1910	-0-	-0-	-0-	1899	3	11	9	N	10					173
11	1851 N	1851	-0-	-0-	-0-	1	1	1824	3	N	24					197
						26	9									
12	1892 N	1892	-0-	-0-	-0-	1884	3	8	9	N	7					204
01	1922 N	1588	-0-	-334	-0-	1585	3	3	9	N	3					207
02	1736 N	1716	-0-	-20	-0-	1716	3			N	-0-					207

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930 N	930	-0-	-0-	-0-	901	3	29	9	N	26					177
10	1259 N	1259	-0-	-0-	-0-	2	1	1209	3	N	44					221
						48	9									
11	1306 N	1306	-0-	-0-	-0-	2	1	1249	3	N	50					271
						55	9									
12	1345 N	1345	-0-	-0-	-0-	1	1	1322	3	N	20	1	8			290
						22	9									
01	1392 N	1392	-0-	-0-	-0-	1	1	1358	3	N	30					320
						33	9									
*02	1284 N	1284	-0-	-0-	-0-	1283	3	1	9	N	1					321

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3082 X	3082	-0-	-0-	-0-	3048	3	34	9	N	31	1	8			150
10	2983 X	2983	-0-	-0-	-0-	2947	3	36	9	N	33	4	8			179
11	2987 X	2987	-0-	-0-	-0-	2947	3	40	9	N	36	162	1			53
12	2952 X	2952	-0-	-0-	-0-	2929	3	23	9	N	21					74
01	2947 X	2947	-0-	-0-	-0-	2907	3	40	9	N	36	2	8			108
02	2380 X	2299	-0-	-81	-0-	2276	3	23	9	N	21					129

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1931 R	1931	-0-	-0-	-0-	1931	3			N	-0-					138
10	2488 R	2488	-0-	-0-	-0-	2436	3	52	9	N	47	166	1			19
11	3129 R	3129	-0-	-0-	-0-	3128	3	1	9	N	1					20
12	3463 R	3463	-0-	-0-	-0-	3462	3	1	9	N	1					21
01	2600 R	2600	-0-	-0-	-0-	2599	3	1	9	N	1					22
02	1792 #	1768	-0-	-24	-0-	1767	3	1	9	N	1					23

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150 #	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155 #	125	-0-	-30	-0-	122	3	3	9	N	3					3
11	121 R	121	-0-	-0-	-0-	117	3	4	9	N	4					7
12	131 R	131	-0-	-0-	-0-	130	3	1	9	N	1					8
01	133 R	133	-0-	-0-	-0-	130	3	3	9	N	3					11
*02	123 R	123	-0-	-0-	-0-	121	3	2	9	N	2					13

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	R	356	-0-	-0-	-0-	306	3	50	9	N	45					119
10	287	R	287	-0-	-0-	-0-	237	3	50	9	N	45					164
11	284	R	284	-0-	-0-	-0-	249	3	35	9	N	32					196
12	372	#	246	-0-	-126	-0-	200	3	46	9	N	42	179	1			59
01	372	#	230	-0-	-142	-0-	185	3	45	9	N	41					100
02	336	#	305	-0-	-31	-0-	243	3	62	9	N	56					156

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
11	DLQ G-10		45	-0-	45	45	45	3			Y	-0-					-0-
12	DLQ G-10		47	-0-	47	92	47	3			Y	-0-					-0-
01	DLQ G-10		41	-0-	41	133	41	3			Y	-0-					-0-
02	DLQ G-10		42	-0-	42	175	42	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

09	91	R	91	-0-	-0-	-0-	91	3			N	-0-					20
10	93	#	78	-0-	-15	-0-	78	3			N	-0-					20
11	90	#	48	-0-	-42	-0-	48	3			N	-0-					20
12	93	#	64	-0-	-29	-0-	64	3			N	-0-					20
01	93	#	30	-0-	-63	-0-	30	3			N	-0-					20
02	84	#	13	-0-	-71	-0-	13	3			N	-0-					20

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

09	418	R	418	-0-	-0-	-0-	396	3	22	9	N	20					38
10	403	#	271	-0-	-132	-0-	257	3	14	9	N	13					51
11	360	#	220	-0-	-140	-0-	209	3	11	9	N	10					61
12	434	#	192	-0-	-242	-0-	181	3	11	9	N	10					71
01	434	#	212	-0-	-222	-0-	198	3	14	9	N	13					84
02	392	#	146	-0-	-246	-0-	134	3	12	9	N	11					95

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

09	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	512	R	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	500	R	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	512	R	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*01	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*02	476	R	476	-0-	-0-	-0-	476	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

09	330	#	323	-0-	-7	-0-	319	3	4	9	N	4					99
10	310	#	299	-0-	-11	-0-	295	3	4	9	N	4					103
11	300	#	287	-0-	-13	-0-	283	3	4	9	N	4					107
12	341	#	297	-0-	-44	-0-	290	3	7	9	N	6					113
01	341	#	256	-0-	-85	-0-	248	3	8	9	N	7					120
02	308	#	281	-0-	-27	-0-	275	3	6	9	N	5					125

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	94	-0-	-26	-0-	94	3			N	-0-					35
10	124	#	89	-0-	-35	-0-	88	3	1	9	N	1					36
11	90	#	86	-0-	-4	-0-	85	3	1	9	N	1					37
12	93	#	86	-0-	-7	-0-	86	3			N	-0-					37
01	93	#	86	-0-	-7	-0-	85	3	1	9	N	1					38
02	84	#	78	-0-	-6	-0-	77	3	1	9	N	1					39

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

09	360	#	334	-0-	-26	-0-	333	3	1	9	Y	1					100
10	341	#	304	-0-	-37	-0-	301	3	3	9	Y	3					103
11	DLQ G-10		309	-0-	309	309	305	3	4	9	Y	4					107
12	DLQ G-10		291	-0-	291	600	289	3	2	9	Y	2					109
01	DLQ G-10		232	-0-	232	832	230	3	2	9	Y	2					111
02	DLQ G-10		78	-0-	78	910	78	3			Y	-0-					111

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

09	14B2 EXT		316	-0-	316	316	316	3			N	-0-					24
10	14B2 EXT		330	-0-	330	646	330	3			N	-0-					24
11	14B2 EXT		321	-0-	321	967	321	3			N	-0-					24
12	14B2 EXT		321	-0-	321	1288	321	3			N	-0-					24
01	14B2 EXT		324	-0-	324	1612	324	3			N	-0-					24
02	14B2 EXT		297	-0-	297	1909	297	3			N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

09	120	#	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	124	#	97	-0-	-27	-0-	97	3			N	-0-					-0-
01	124	#	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	112	#	91	-0-	-21	-0-	91	3			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

09	180	#	27	-0-	-153	-0-	26	3	1	9	N	1					18
10	186	#	54	-0-	-132	-0-	54	3			N	-0-					18
11	180	#	46	-0-	-134	-0-	46	3			N	-0-					18
12	155	#	14	-0-	-141	-0-	14	3			N	-0-					18
01	155	#	56	-0-	-99	-0-	56	3			N	-0-					18
02	56	#	26	-0-	-30	-0-	26	3			N	-0-					18

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DELQ	PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					95
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					95
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					95
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					95
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					95
*02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					49
10	0	X	-0-	-0-	-0-	-0-					N	-0-					49
11	0	X	-0-	-0-	-0-	-0-					N	-0-					49
12	0	X	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					45
10	673	N	673	-0-	-0-	-0-	3	1	670	3	N	-0-					45
11	660	N	649	-0-	-11	-0-	3	1	646	3	N	-0-					45
12	682	N	663	-0-	-19	-0-	663	3			N	-0-					45
01	682	N	660	-0-	-22	-0-	660	3			N	-0-					45
02	616	N	593	-0-	-23	-0-	593	3			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					68
10	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					68
11	2196	N	2196	-0-	-0-	-0-	451	1	1745	2	N	-0-					68
12	2263	N	2247	-0-	-16	-0-	499	1	1748	2	N	-0-					68
01	2263	N	2213	-0-	-50	-0-	459	1	1754	2	N	-0-					68
02	2044	N	2011	-0-	-33	-0-	378	1	1633	2	N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					89
10	1736	N	1719	-0-	-17	-0-	1719	2			N	-0-					89
11	1680	N	1552	-0-	-128	-0-	319	1	1233	2	N	-0-					89
12	1736	N	1460	-0-	-276	-0-	324	1	1136	2	N	-0-					89
01	1705	N	960	-0-	-745	-0-	199	1	761	2	N	-0-					89
02	1456	N	1416	-0-	-40	-0-	266	1	1150	2	N	-0-					89

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					152
10	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					152
11	1860	N	1836	-0-	-24	-0-	377	1	1459	2	N	-0-					152
12	1922	N	1892	-0-	-30	-0-	419	1	1473	2	N	-0-					152
01	2634	N	2634	-0-	-0-	-0-	547	1	2087	2	N	-0-					152
02	1708	N	1640	-0-	-68	-0-	308	1	1332	2	N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	999	-0-	-1011	-0-	999	2			N	-0-					120
10	2046	N	2032	-0-	-14	-0-	2032	2			N	-0-					120
11	2040	N	1958	-0-	-82	-0-	403	1	1555	2	N	-0-					120
12	2224	N	2224	-0-	-0-	-0-	493	1	1731	2	N	-0-					120
01	2046	N	2018	-0-	-28	-0-	419	1	1599	2	N	-0-					120
02	1820	N	1763	-0-	-57	-0-	331	1	1432	2	N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	465	N	143	-0-	-322	-0-	143	2			N	-0-					-0-
01	310	N	47	-0-	-263	-0-	47	1			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	248	N	136	-0-	-112	-0-	136	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
10	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

09	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
10	1395	N	1292	-0-	-103	-0-	1292	3			N	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
10	1333	N	910	-0-	-423	-0-	910	2			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*02	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	418	-0-	-482	-0-	418	3			N	-0-					-0-
10	992	N	677	-0-	-315	-0-	677	3			N	-0-					-0-
11	930	N	430	-0-	-500	-0-	430	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
10	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
11	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
12	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
01	1798	N	1526	-0-	-272	-0-	1526	3			N	-0-					-0-
02	1624	N	1460	-0-	-164	-0-	1460	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	108	-0-	-102	-0-	108	3			N	-0-					-0-
10	217	N	22	-0-	-195	-0-	22	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	515	-0-	-565	-0-	515	3			N	-0-					-0-
10	775	N	558	-0-	-217	-0-	558	3			N	-0-					-0-
11	930	N	434	-0-	-496	-0-	434	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	491	-0-	-379	-0-	491	3			N	-0-					-0-
10	713	N	557	-0-	-156	-0-	557	3			N	-0-					-0-
11	870	N	547	-0-	-323	-0-	547	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	448	N	357	-0-	-91	-0-	357	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	214	3	23	9	N	21					21
12	279	N	226	-0-	-53	-0-	217	3	9	9	N	8					29
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					29
02	196	N	6	-0-	-190	-0-	6	3			N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	61					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	61					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	61					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	61					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	61					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	61					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

09	6780	X	4726	-0-	-2054	-0-	526	1	4180	2	Y	18	36	1			40
							20	9									
10	7006	X	4098	-0-	-2908	-0-	455	1	3626	2	Y	15					55
							17	9									
11	6690	X	686	-0-	-6004	-0-	80	1	569	2	Y	34	35	1			54
							37	9									
12	6479	X	3223	-0-	-3256	-0-	379	1	2814	2	Y	27	49	1			32
							30	9									
*01	4247	X	4247	-0-	-0-	-0-	482	1	3737	2	Y	25					57
							28	9									
02	2128	X	NO RPT	-0-	-2128	-0-					Y	NO RPT					57

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

09	4350	X	3592	-0-	-758	-0-	400	1	3182	2	Y	9	35	1			31
							10	9									
10	5050	X	5050	-0-	-0-	-0-	558	1	4456	2	Y	33					64
							36	9									
11	4967	X	4967	-0-	-0-	-0-	604	1	4307	2	Y	51	41	1			74
							56	9									
12	5132	X	5132	-0-	-0-	-0-	606	1	4496	2	Y	27	67	1			34
							30	9									
*01	5222	X	5222	-0-	-0-	-0-	594	1	4605	2	Y	21					55
							23	9									
02	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					55

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	1799	-0-	-781	-0-	200	1	1592	2	N	6					68
							7	9									
10	2573	X	2136	-0-	-437	-0-	234	1	1867	2	N	32					100
							35	9									
11	2415	X	2415	-0-	-0-	-0-	292	1	2083	2	N	36	104	1			32
							40	9									
12	1976	N	1976	-0-	-0-	-0-	233	1	1729	2	N	13					45
							14	9									
*01	2349	N	2349	-0-	-0-	-0-	265	1	2054	2	N	27					72
							30	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	2814	-0-	-2046	-0-	314	1	2492	2	Y	7					53
							8	9									
10	5250	X	5250	-0-	-0-	-0-	579	1	4616	2	Y	50					103
							55	9									
11	4710	X	4639	-0-	-71	-0-	569	1	4060	2	Y	9	72	1			40
							10	9									
12	4557	X	3937	-0-	-620	-0-	465	1	3447	2	Y	23					63
							25	9									
01	4092	X	3415	-0-	-677	-0-	387	1	3000	2	Y	25					88
							28	9									
02	2632	X	NO RPT	-0-	-2632	-0-					Y	NO RPT					88

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DELQ PR		16281	-0-	16281	16281	1785	1	14202	2	Y	267	251	1			16
							294	9									
*06	DELQ PR		16318	-0-	16318	32599	1842	1	14289	2	Y	170	175	1			11
							187	9									
*07	DELQ PR		15956	-0-	15956	48555	1848	1	13987	2	Y	110	119	1			2
							121	9									
*08	63566	X	15011	-0-	-48555	-0-	1833	1	13141	2	Y	34	32	1			4
							37	9									
*09	16830	X	14612	-0-	-2218	-0-	1620	1	12873	2	Y	108	100	1			12
							119	9									
*10	16864	X	14746	-0-	-2118	-0-	1625	1	12966	2	Y	141	138	1			15
							155	9									
*11	16320	X	13643	-0-	-2677	-0-	1660	1	11851	2	Y	120	116	1			19
							132	9									
*12	15965	X	11152	-0-	-4813	-0-	1391	1	9621	2	Y	127	125	1			21
							140	9									
01	15004	X	12090	-0-	-2914	-0-	1447	1	10518	2	Y	114	125	1			10
							125	9									
02	13552	X	NO RPT	-0-	-13552	-0-					Y	NO RPT					10

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

09	31290 X	29653	-0-	-1637	-0-	29649	3	4 9	N	4	4 8			-0-
10	45843 X	45843	-0-	-0-	-0-	45843	3		N	-0-				-0-
11	31683 X	31683	-0-	-0-	-0-	31683	3		N	-0-				-0-
12	31620 X	28038	-0-	-3582	-0-	28037	3	1 9	N	1	1 8			-0-
01	T. A.	31146	-0-	31146	31146	31145	3	1 9	N	1	1 8			-0-
02	T. A.	10452	-0-	10452	41598	10450	3	2 9	N	2	2 8			-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

09	16770 X	14879	-0-	-1891	-0-	14879	3		N	-0-				-0-
10	17329 X	-0-	-0-	-17329	-0-				N	-0-				-0-
11	16770 X	15057	-0-	-1713	-0-	15057	3		N	-0-				-0-
12	16988 X	13559	-0-	-3429	-0-	13559	3		N	-0-				-0-
01	15376 X	13624	-0-	-1752	-0-	13624	3		N	-0-				-0-
02	14056 X	4002	-0-	-10054	-0-	4002	3		N	-0-				-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

09	952 N	952	-0-	-0-	-0-	49	1	902 2	Y	1	1 1				3
						1	9								
10	930 N	612	-0-	-318	-0-	32	1	579 2	Y	1	1 1				3
						1	9								
11	900 N	756	-0-	-144	-0-	38	1	716 2	Y	2	1 1				4
						2	9								
12	930 N	828	-0-	-102	-0-	40	1	786 2	Y	2	4 0		1 1		1
						2	9								
01	805 N	805	-0-	-0-	-0-	38	1	765 2	Y	2	1 1				2
						2	9								
*02	706 N	706	-0-	-0-	-0-	34	1	671 2	Y	1	1 1				2
						1	9								

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					35
10	62	N	44	-0-	-18	-0-	44	2			N	-0-					35
11	120	N	64	-0-	-56	-0-	64	2			N	-0-					35
12	124	N	59	-0-	-65	-0-	59	2			N	-0-					35
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					35
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	19	-0-	-41	-0-	19	2			N	-0-					10
10	31	N	-0-	-0-	-31	-0-					N	-0-					10
11	60	N	-0-	-0-	-60	-0-					N	-0-					10
12	31	N	-0-	-0-	-31	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					4
10	4	N	2	-0-	-2	-0-	2	2			N	-0-					4
11	4	N	-0-	-0-	-4	-0-					N	-0-					4
12	4	N	-0-	-0-	-4	-0-					N	-0-					4
01	2	N	-0-	-0-	-2	-0-					N	-0-					4
*02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
10	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
11	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
12	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
01	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
02	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					31
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					31
11	30	N	-0-	-0-	-30	-0-					N	-0-					31
12	31	N	-0-	-0-	-31	-0-					N	-0-					31
01	31	N	-0-	-0-	-31	-0-					N	-0-					31
*02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					31

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					446
10	0		-0-	-0-	-0-	-0-					N	-0-					446
11	0		-0-	-0-	-0-	-0-					N	-0-					446
12	0		-0-	-0-	-0-	-0-					N	-0-					446
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					446
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					446

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

09	3000	N	164	-0-	-2836	27217	164	2			N	-0-					5
10	3100	N	25	-0-	-3075	24142	25	2			N	-0-					5
11	3000	N	70	-0-	-2930	21212	70	2			N	-0-					5
12	3100	N	140	-0-	-2960	18252	140	2			N	-0-					5
01	3100	N	148	-0-	-2952	15300	148	2			N	-0-					5
*02	2800	N	36	-0-	-2764	12536	36	2			N	-0-					5

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

09	1888	N	1888	-0-	-0-	-0-	1811	3	77	9	Y	70	70	1						57
10	1803	N	1803	-0-	-0-	-0-	1739	3	64	9	Y	58	65	1						50
11	1681	N	1681	-0-	-0-	-0-	1611	3	70	9	Y	64	66	1	1	8				47
12	1509	N	1509	-0-	-0-	-0-	1454	3	55	9	Y	50	64	1						33
01	1786	N	1786	-0-	-0-	-0-	1720	3	66	9	Y	60	74	1						19
*02	1450	N	1450	-0-	-0-	-0-	1397	3	53	9	Y	48								67

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

09	431	N	431	-0-	-0-	-0-	405	3	26	9	Y	24					95
10	565	N	565	-0-	-0-	-0-	533	3	32	9	Y	29	83	1			41
11	546	N	546	-0-	-0-	-0-	523	3	23	9	Y	21	36	1			26
12	542	N	542	-0-	-0-	-0-	494	3	48	9	Y	44	41	1			29
01	550	N	550	-0-	-0-	-0-	532	3	18	9	Y	16					45
*02	482	N	482	-0-	-0-	-0-	452	3	30	9	Y	27	37	1			35

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					42
10	558	N	423	-0-	-135	-0-	420	3	3	9	N	3					45
11	540	N	346	-0-	-194	-0-	344	3	2	9	N	2					47
12	558	N	466	-0-	-92	-0-	462	3	4	9	N	4					51
01	434	N	417	-0-	-17	-0-	411	3	6	9	N	5					56
*02	373	N	373	-0-	-0-	-0-	351	3	22	9	N	20					76

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	182	1	624	2	N	-0-					-0-
10	868	N	841	-0-	-27	-0-	175	1	666	2	N	-0-					-0-
11	780	N	773	-0-	-7	-0-	165	1	608	2	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	126	1	427	2	N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	130	1	419	2	N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	R	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	339	R	339	-0-	-0-	-0-	339	2			N	-0-					-0-
11	307	R	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	341	#	291	-0-	-50	-0-	291	2			N	-0-					-0-
01	341	#	68	-0-	-273	-0-	68	2			N	-0-					-0-
02	308	#	227	-0-	-81	-0-	227	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	221	-0-	-79	-0-	221	3			N	-0-					21
10	310	#	237	-0-	-73	-0-	237	3			N	-0-					21
11	300	#	211	-0-	-89	-0-	211	3			N	-0-					21
12	217	#	199	-0-	-18	-0-	199	3			N	-0-					21
01	248	#	225	-0-	-23	-0-	225	3			N	-0-					21
02	224	#	178	-0-	-46	-0-	178	3			N	-0-					21

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	1					36
10	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					36
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					36
12	0	N	-0-	-0-	-0-	-0-					Y	1					37
01	217	N	-0-	-0-	-217	-0-					Y	1					38
*02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					37

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MT. (STRAWN) //CONT.// 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	289	-0-	-191	-0-	289	3			Y	-0-					-0-
10	372	N	269	-0-	-103	-0-	269	3			Y	-0-					-0-
11	300	N	244	-0-	-56	-0-	244	3			Y	-0-					-0-
12	310	N	254	-0-	-56	-0-	254	3			Y	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	587	2	17	9	N	15					162
10	533	N	533	-0-	-0-	-0-	520	2	13	9	N	12					174
11	463	N	463	-0-	-0-	-0-	451	2	12	9	N	11					185
12	620	N	416	-0-	-204	-0-	401	2	15	9	N	14					199
01	527	N	488	-0-	-39	-0-	464	2	24	9	N	22	168	1			53
02	420	N	416	-0-	-4	-0-	403	2	13	9	N	12					65

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	B -0-	318	3			N	-0-					-0-
10	341	N	318	-0-	-23	B -0-	318	3			N	-0-					-0-
11	286	N	286	-0-	-0-	B -0-	286	3			N	-0-					-0-
12	294	N	294	-0-	-0-	B -0-	294	3			N	-0-					-0-
01	285	N	285	-0-	-0-	B -0-	285	3			N	-0-					-0-
*02	283	N	283	-0-	-0-	B -0-	283	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

03/01 BALANCING DATE STATUS -> -0-

09	SI MULT	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

03/01 BALANCING DATE STATUS -> -0-

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	B -0-	326	3			N	-0-					80
10	341	N	341	-0-	-0-	B -0-	341	3			N	-0-					80
11	276	N	276	-0-	-0-	B -0-	276	3			N	-0-					80
12	238	N	238	-0-	-0-	B -0-	238	3			N	-0-					80
01	226	N	226	-0-	-0-	B -0-	226	3			N	-0-					80
*02	248	N	248	-0-	-0-	B -0-	248	3			N	-0-					80

03/01 BALANCING DATE STATUS -> -0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/23/2016 - P/A 06/23/16

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					72
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					72
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					72
12	310	N	276	-0-	-34	-0-	276	3			N	-0-					72
01	310	N	272	-0-	-38	-0-	272	3			N	-0-					72
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1040	-0-	-40	-0-	1040	2			N	-0-					-0-
10	1085	N	1082	-0-	-3	-0-	1082	2			N	-0-					-0-
11	1050	N	1046	-0-	-4	-0-	1046	2			N	-0-					-0-
12	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					-0-
01	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					-0-
02	980	N	970	-0-	-10	-0-	970	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	2			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	7	-0-	-117	-0-	7	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	2			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	7	-0-	-117	-0-	7	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1943	N	1943	-0-	-0-	-0-	30	1	1913	2	N	-0-					40
10	1868	N	1868	-0-	-0-	-0-	31	1	1837	2	N	-0-					40
11	2100	N	1809	-0-	-291	-0-	30	1	1779	2	N	-0-					40
12	2015	N	1776	-0-	-239	-0-	31	1	1745	2	N	-0-					40
01	1860	N	1705	-0-	-155	-0-	31	1	1674	2	N	-0-					40
02	1680	N	1433	-0-	-247	-0-	28	1	1405	2	N	-0-					40

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	12	N	-0-	-0-	-12	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	8	N	-0-	-0-	-8	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/10/2016 - P/A 11/10/16

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	446	-0-	-4	-0-	446	2			N	-0-					88
10	465	N	409	-0-	-56	-0-	409	2			N	-0-					88
11	420	N	402	-0-	-18	-0-	402	2			N	-0-					88
12	465	N	416	-0-	-49	-0-	416	2			N	-0-					88
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					88
02	364	N	363	-0-	-1	-0-	363	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	9	N	-0-	-0-	-9	-0-					N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					91
10	124	N	103	-0-	-21	-0-	103	2			N	-0-					91
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					91
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					91
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					91
*02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		7	-0-	7	7	7	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT		7	-0-	7	14	7	2			N	-0-					-0-
02	14B2 EXT		20	-0-	20	34	20	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	606	3	3	9	N	3					165
10	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					166
11	629	N	629	-0-	-0-	-0-	628	3	1	9	N	1					167
12	659	N	659	-0-	-0-	-0-	658	3	1	9	N	1					168
*01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					168
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201

MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					24
10	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					24
11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					24
12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					24
*01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					24
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					30
10	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					30
11	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					30
12	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					30
*01	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					13
10	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					13
11	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					13
12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					13
*01	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					41
10	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					41
11	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					41
12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					41
*01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					41
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					79
10	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					79
11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					79
12	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					79
*01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					79
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					134
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					134
11	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					134
12	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					134
*01	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					134
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
01	DLQ G-10		11	-0-	11	11	11	2			Y	-0-					65
02	DLQ G-10		NO RPT	-0-	-0-	11					Y	NO RPT					65

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					7
02	DLQ G-10		NO RPT	-0-	-0-	2					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
01	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					4
02	DLQ G-10		NO RPT	-0-	-0-	2					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					78
10	429	N	429	-0-	-0-	-0-	428	3	1	9	N	1					79
11	449	N	449	-0-	-0-	-0-	446	3	3	9	N	3					82
12	473	N	473	-0-	-0-	-0-	470	3	3	9	N	3					85
*01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					85
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					28
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					28
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2	-0-		2	4	2	3			Y	-0-					34
10	DLQ G-10		2	-0-		2	6	2	3			Y	-0-					34
11	DLQ G-10		2	-0-		2	8	2	3			Y	-0-					34
12	DLQ G-10		2	-0-		2	10	2	3			Y	-0-					34
01	DLQ G-10		1	-0-		1	11	1	3			Y	-0-					34
02	0	N	NO RPT	-0-		-0-	11					Y	NO RPT					34

PERMIAN RESOURCES, LLC 655836
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-		-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	379	-0-		-11	-0-	379	3			N	-0-					-0-
10	1172	N	1172	-0-		-0-	-0-	1172	3			N	-0-					-0-
11	1110	N	982	-0-		-128	-0-	982	3			N	-0-					-0-
12	1245	N	1245	-0-		-0-	-0-	1245	3			N	-0-					-0-
01	1193	N	1193	-0-		-0-	-0-	1191	3	2	9	N	2					2
*02	1076	N	1076	-0-		-0-	-0-	1055	3	21	9	N	19					21

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-		-0-	4521					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	4521					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	4521					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	4521					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	4521					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	594	3	3	9	N	3					87
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					87
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					87
12	620	N	596	-0-	-24	-0-	596	3			N	-0-					87
01	558	N	529	-0-	-29	-0-	529	3			N	-0-					87
*02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					87

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

09	225	N	225	-0-	-0-	-0-	224	2	1	9	N	1					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	159	N	159	-0-	-0-	-0-	158	2	1	9	N	1					143
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

09	0	X	-0-	-0-	-0-	-0-					N	-0-					67
10	175	X	175	-0-	-0-	-0-	174	2	1	9	N	1					68
11	0	X	-0-	-0-	-0-	-0-					N	-0-					68
12			-0-	-0-	-0-	-0-					N	-0-					68
01			66	-0-	66	66	66	2			N	-0-					68
02			NO RPT	-0-	-0-	66					N	NO RPT					68

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

09	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					98
10	184	N	184	-0-	-0-	-0-	183	2	1	9	N	1					99
11	183	N	183	-0-	-0-	-0-	182	2	1	9	N	1					100
12	193	N	193	-0-	-0-	-0-	192	2	1	9	N	1					101
*01	179	N	179	-0-	-0-	-0-	178	2	1	9	N	1					102
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7868	X	7868	-0-	-0-	-0-	840	1	4199	3	Y	1174	1154	1			79
							1538	4	1291	9							
10	7254	X	6086	-0-	-1168	-0-	868	1	4048	3	Y	1021	1030	1			70
							47	4	1123	9							
11	7020	X	6939	-0-	-81	-0-	840	1	4082	3	Y	1194	1196	1			68
							704	4	1313	9							
12	8122	X	6508	-0-	-1614	-0-	840	1	3440	3	Y	1306	1217	1			157
							791	4	1437	9							
01	8122	X	5947	-0-	-2175	-0-	868	1	2949	3	Y	1269	1389	1			37
							734	4	1396	9							
02	7336	X	5101	-0-	-2235	-0-	784	1	3116	3	Y	886	906	1			17
							226	4	975	9							

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	N	1056	-0-	-0-	-0-	1049	2	7	9	Y	6	7	1			7
10	1023	N	1012	-0-	-11	-0-	1006	2	6	9	Y	5	4	1			8
11	1020	N	951	-0-	-69	-0-	949	2	2	9	Y	2	4	1			6
12	1085	N	1001	-0-	-84	-0-	983	2	18	9	Y	16	14	1			8
01	1023	N	997	-0-	-26	-0-	994	2	3	9	Y	3	4	1			7
*02	927	N	927	-0-	-0-	-0-	918	2	9	9	Y	8	7	1			8

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	514	2	7	9	Y	6	7	1			7
10	499	N	499	-0-	-0-	-0-	493	2	6	9	Y	5	4	1			8
11	510	N	467	-0-	-43	-0-	465	2	2	9	Y	2	4	1			6
12	527	N	500	-0-	-27	-0-	482	2	18	9	Y	16	14	1			8
01	496	N	490	-0-	-6	-0-	487	2	3	9	Y	3	4	1			7
*02	459	N	459	-0-	-0-	-0-	450	2	9	9	Y	8	7	1			8

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					21
10	310	N	276	-0-	-34	-0-	276	2			N	-0-					21
11	330	N	266	-0-	-64	-0-	266	2			N	-0-					21
12	310	N	238	-0-	-72	-0-	238	2			N	-0-					21
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					21
*02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
12	496	N	364	-0-	-132	-0-	364	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1054	N	917	-0-	-137	-0-	917	3			N	-0-					-0-
11	990	N	817	-0-	-173	-0-	817	3			N	-0-					-0-
12	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
01	DLQ G-10		847	-0-	847	847	847	3			N	-0-					-0-
02	DLQ G-10		819	-0-	819	1666	819	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	682	N	563	-0-	-119	-0-	563	3			N	-0-					-0-
11	690	N	122	-0-	-568	-0-	122	3			N	-0-					-0-
12	651	N	145	-0-	-506	-0-	145	3			N	-0-					-0-
01	DLQ G-10		297	-0-	297	297	297	3			N	-0-					-0-
02	DLQ G-10		114	-0-	114	411	114	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
01	DLQ G-10		226	-0-	226	226	226	3			N	-0-					-0-
02	DLQ G-10		192	-0-	192	418	192	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	DLQ G-10		333	-0-	333	333	333	3			N	-0-					-0-
02	DLQ G-10		290	-0-	290	623	290	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	DLQ G-10		209	-0-	209	209	209	3			N	-0-					-0-
02	DLQ G-10		185	-0-	185	394	185	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	DLQ G-10		16	-0-	16	16	16	3			N	-0-					-0-
02	DLQ G-10		3	-0-	3	19	3	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

09	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
10	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
11	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
*12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-		-6	-0-	24	3			N	-0-					2
10	36	N	36	-0-		-0-	-0-	36	3			N	-0-					2
11	39	N	39	-0-		-0-	-0-	39	3			N	-0-					2
12	33	N	33	-0-		-0-	-0-	33	3			N	-0-					2
01	31	N	28	-0-		-3	-0-	28	3			N	-0-					2
02	28	N	17	-0-		-11	-0-	17	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
12	45	N	45	-0-		-0-	-0-	45	3			N	-0-					-0-
01	63	N	63	-0-		-0-	-0-	63	3			N	-0-					-0-
*02	45	N	45	-0-		-0-	-0-	45	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	532	-0-	-8	-0-	10 1 9 9		513	3	Y	8	7	1			3
10	558	N	542	-0-	-16	-0-	10 1 9 9		523	3	Y	8	9	1			2
11	540	N	518	-0-	-22	-0-	12 1 9 9		497	3	Y	8	8	1			2
12	558	N	512	-0-	-46	-0-	11 1 9 9		492	3	Y	8	7	1			3
01	528	N	528	-0-	-0-	-0-	12 1 9 9		507	3	Y	8	9	1			2
02	476	N	432	-0-	-44	-0-	9 1 8 9		415	3	Y	7	7	1			2

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
10	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
11	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*12	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*01	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*02	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
01	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
10	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
12	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					-0-
*01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	2127	-0-	-93	-0-	2127	3			N	-0-					-0-
10	2294	X	2158	-0-	-136	-0-	2158	3			N	-0-					-0-
11	2220	X	2158	-0-	-62	-0-	2158	3			N	-0-					-0-
12	2232	X	2158	-0-	-74	-0-	2158	3			N	-0-					-0-
*01	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
*02	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	525	-0-	-315	-0-	525	3			N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*12	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
*02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

09	1830	N	1792	-0-	-38	-0-	1792	3			N	-0-					-0-
10	1829	N	1815	-0-	-14	-0-	1815	3			N	-0-					-0-
11	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
12	1860	N	1815	-0-	-45	-0-	1815	3			N	-0-					-0-
*01	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
*02	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

09	1369	N	1369	-0-	-0-	-0-	1367	2	2	9	N	2					4
10	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4					8
11	1257	N	1257	-0-	-0-	-0-	1254	2	3	9	N	3					11
12	1426	N	1294	-0-	-132	-0-	1292	2	2	9	N	2					13
01	1302	N	1114	-0-	-188	-0-	1112	2	2	9	N	2	11	1			4
02	1176	N	855	-0-	-321	-0-	852	2	3	9	N	3					7

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

09	2356	N	2356	-0-	-0-	-0-	2348	2	8	9	Y	7					12
10	2510	N	2510	-0-	-0-	-0-	2501	2	9	9	Y	8					20
11	2070	N	1845	-0-	-225	-0-	1836	2	9	9	Y	8					28
12	2285	N	2285	-0-	-0-	-0-	2279	2	6	9	Y	5					33
01	2511	N	1630	-0-	-881	-0-	1622	2	8	9	Y	7	30	1			10
*02	1811	N	1811	-0-	-0-	-0-	1801	2	10	9	Y	9					19

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

09	2178	N	2178	-0-	-0-	-0-	2175	2	3	9	Y	3					5
10	2031	N	2031	-0-	-0-	-0-	2028	2	3	9	Y	3					8
11	1880	N	1880	-0-	-0-	-0-	1877	2	3	9	Y	3					11
12	2155	N	2155	-0-	-0-	-0-	2152	2	3	9	Y	3					14
01	2143	N	2143	-0-	-0-	-0-	2141	2	2	9	Y	2	12	1			4
*02	2132	N	2132	-0-	-0-	-0-	2128	2	4	9	Y	4					8

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

09	2490	X	1970	-0-	-520	-0-	1958	2	12	9	Y	11					19
10	2573	X	2429	-0-	-144	-0-	2414	2	15	9	Y	14					33
11	2490	X	2103	-0-	-387	-0-	2089	2	14	9	Y	13					46
12	2574	X	2574	-0-	-0-	-0-	2564	2	10	9	Y	9					55
01	2693	X	2693	-0-	-0-	-0-	2682	2	11	9	Y	10	49	1			16
*02	2209	X	2209	-0-	-0-	-0-	2192	2	17	9	Y	15					31

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1368	-0-	-582	-0-	1367	2	1	9	Y	1					1
10	1951	N	1951	-0-	-0-	-0-	1950	2	1	9	Y	1					2
11	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					2
12	1961	N	1961	-0-	-0-	-0-	1960	2	1	9	Y	1					3
01	1953	X	1795	-0-	-158	-0-	1795	2			Y	-0-	2	1			1
02	1764	X	1361	-0-	-403	-0-	1361	2			Y	-0-					1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	N	950	-0-	-0-	-0-	949	2	1	9	Y	1					6
10	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					6
11	870	N	588	-0-	-282	-0-	586	2	2	9	Y	2					8
12	992	N	770	-0-	-222	-0-	768	2	2	9	Y	2					10
01	1426	N	560	-0-	-866	-0-	559	2	1	9	Y	1					11
*02	1069	N	1069	-0-	-0-	-0-	1067	2	2	9	Y	2					13

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2884	N	2884	-0-	-0-	-0-	2883	2	1	9	Y	1					7
10	2158	N	2158	-0-	-0-	-0-	2157	2	1	9	Y	1					8
11	2201	N	2201	-0-	-0-	-0-	2200	2	1	9	Y	1					9
12	2557	N	2557	-0-	-0-	-0-	2554	2	3	9	Y	3					12
01	2673	N	2673	-0-	-0-	-0-	2671	2	2	9	Y	2					14
*02	2211	N	2211	-0-	-0-	-0-	2209	2	2	9	Y	2					16

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	Y	1					9
10	853	N	853	-0-	-0-	-0-	852	2	1	9	Y	1					10
11	720	N	650	-0-	-70	-0-	647	2	3	9	Y	3					13
12	870	N	870	-0-	-0-	-0-	868	2	2	9	Y	2					15
01	868	N	735	-0-	-133	-0-	732	2	3	9	Y	3					18
*02	952	N	952	-0-	-0-	-0-	949	2	3	9	Y	3					21

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1485	N	1485	-0-	-0-	-0-	1478	2	7	9	Y	6					54
10	1570	N	1570	-0-	-0-	-0-	1561	2	9	9	Y	8					62
11	1539	N	1539	-0-	-0-	-0-	1525	2	14	9	Y	13					75
12	1250	N	1250	-0-	-0-	-0-	1231	2	19	9	Y	17					92
01	1579	N	1579	-0-	-0-	-0-	1559	2	20	9	Y	18					110
*02	1578	N	1578	-0-	-0-	-0-	1561	2	17	9	Y	15					125

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1955	-0-	-715	-0-	1955	2			N	-0-					-0-
10	2759	X	2038	-0-	-721	-0-	2038	2			N	-0-					-0-
11	2670	X	2153	-0-	-517	-0-	2153	2			N	-0-					-0-
12	2573	X	2352	-0-	-221	-0-	2352	2			N	-0-					-0-
01	2573	X	2149	-0-	-424	-0-	2149	2			N	-0-					-0-
02	2016	X	1705	-0-	-311	-0-	1705	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	762	-0-	-108	-0-	761	2	1	9	N	1					3
10	837	N	778	-0-	-59	-0-	776	2	2	9	N	2	4	1			1
11	840	N	773	-0-	-67	-0-	770	2	3	9	N	3					4
12	775	N	764	-0-	-11	-0-	761	2	3	9	N	3	4	1			3
01	775	N	737	-0-	-38	-0-	734	2	3	9	N	3	4	1			2
*02	797	N	797	-0-	-0-	-0-	794	2	3	9	N	3	4	1			1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1423	-0-	-287	-0-	1423	2			N	-0-					-0-
10	1767	N	1495	-0-	-272	-0-	1495	2			N	-0-					-0-
11	1590	N	1520	-0-	-70	-0-	1520	2			N	-0-					-0-
12	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
01	1488	N	1213	-0-	-275	-0-	1213	2			N	-0-					-0-
02	1428	N	1308	-0-	-120	-0-	1308	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	1843	-0-	-1097	-0-	1843	2			N	-0-					-0-
10	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
11	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
12	2511	X	2154	-0-	-357	-0-	2154	2			N	-0-					-0-
01	2697	X	1849	-0-	-848	-0-	1849	2			N	-0-					-0-
02	2548	X	2264	-0-	-284	-0-	2264	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1220	-0-	-40	-0-	1213	2	7	9	N	6					14
10	1612	N	1534	-0-	-78	-0-	1527	2	7	9	N	6	15	1			5
11	2109	N	2109	-0-	-0-	-0-	2097	2	12	9	N	11					16
12	1589	N	1589	-0-	-0-	-0-	1578	2	11	9	N	10	15	1			11
01	1519	N	1212	-0-	-307	-0-	1200	2	12	9	N	11	15	1			7
02	1960	N	1455	-0-	-505	-0-	1442	2	13	9	N	12	15	1			4

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1037	-0-	-283	-0-	1037	2			N	-0-					-0-
10	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
11	1620	N	1432	-0-	-188	-0-	1432	2			N	-0-					-0-
12	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
01	1798	N	1252	-0-	-546	-0-	1252	2			N	-0-					-0-
*02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2005	N	2005	-0-	-0-	-0-	1996	2	9	9	Y	8					18
10	2045	N	2045	-0-	-0-	-0-	2035	2	10	9	Y	9	20	1			7
11	1709	N	1709	-0-	-0-	-0-	1692	2	17	9	Y	15					22
12	1847	N	1847	-0-	-0-	-0-	1833	2	14	9	Y	13	20	1			15
01	1922	N	1350	-0-	-572	-0-	1335	2	15	9	Y	14	20	1			9
*02	1934	N	1934	-0-	-0-	-0-	1916	2	18	9	Y	16	20	1			5

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2983	X	2983	-0-	-0-	-0-	2983	2			Y	-0-					1
10	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-	1	1			-0-
11	2663	X	2663	-0-	-0-	-0-	2662	2	1	9	Y	1					1
12	2221	X	2221	-0-	-0-	-0-	2220	2	1	9	Y	1	1	1			1
01	2790	X	1851	-0-	-939	-0-	1850	2	1	9	Y	1	1	1			1
*02	2768	X	2768	-0-	-0-	-0-	2768	2			Y	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	534	-0-	-126	-0-	530	2	4	9	Y	4					8
10	775	N	512	-0-	-263	-0-	509	2	3	9	Y	3	8	1			3
11	630	N	604	-0-	-26	-0-	597	2	7	9	Y	6					9
12	558	N	321	-0-	-237	-0-	315	2	6	9	Y	5	8	1			6
01	652	N	652	-0-	-0-	-0-	645	2	7	9	Y	6	8	1			4
*02	641	N	641	-0-	-0-	-0-	634	2	7	9	Y	6	8	1			2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2667	N	2667	-0-	-0-	-0-	2650	2	17	9	Y	15					34
10	3100	N	3453	-0-	353	353	3436	2	17	9	Y	15	36	1			13
11	3000	N	3018	-0-	18	371	2989	2	29	9	Y	26					39
12	3100	N	2790	-0-	-310	61	2764	2	26	9	Y	24	36	1			27
01	2232	X	2165	-0-	-67	-0-	2137	2	28	9	Y	25	36	1			16
*02	2649	X	2649	-0-	-0-	-0-	2617	2	32	9	Y	29	36	1			9

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3784	X	3784	-0-	-0-	-0-	3782	2	2	9	Y	2					5
10	3428	X	3428	-0-	-0-	-0-	3425	2	3	9	Y	3	6	1			2
11	3603	X	3603	-0-	-0-	-0-	3599	2	4	9	Y	4					6
12	3453	X	3453	-0-	-0-	-0-	3449	2	4	9	Y	4	6	1			4
01	2543	X	2543	-0-	-0-	-0-	2539	2	4	9	Y	4	6	1			2
02	2184	X	1844	-0-	-340	-0-	1838	2	6	9	Y	5	6	1			1

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
10	1829	N	1350	-0-	-479	-0-	1350	2			N	-0-					-0-
11	1860	N	1618	-0-	-242	-0-	1618	2			N	-0-					-0-
12	2015	N	1786	-0-	-229	-0-	1786	2			N	-0-					-0-
01	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
*02	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2217	-0-	-423	-0-	2217	2			N	-0-					-0-
10	2728	X	2202	-0-	-526	-0-	2202	2			N	-0-					-0-
11	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
12	2542	X	2446	-0-	-96	-0-	2446	2			N	-0-					-0-
01	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
*02	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2331	-0-	-669	-0-	2331	2			N	-0-					-0-
10	3100	X	2641	-0-	-459	-0-	2641	2			N	-0-					-0-
11	3000	X	2405	-0-	-595	-0-	2405	2			N	-0-					-0-
12	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
01	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
*02	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

SOGO III LLC 800311
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	746	-0-	-64	-0-	43	1	703	3	N	-0-					-0-
10	806	X	754	-0-	-52	-0-	43	1	711	3	N	-0-					-0-
11	750	X	740	-0-	-10	-0-	43	1	697	3	N	-0-					-0-
12	775	X	772	-0-	-3	-0-	44	1	728	3	N	-0-					-0-
01	775	X	759	-0-	-16	-0-	44	1	715	3	N	-0-					-0-
02	700	X	682	-0-	-18	-0-	39	1	643	3	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320 X	1295	-0-	-25	-0-	74	1	1221	3	N	-0-					-0-
10	1364 X	1312	-0-	-52	-0-	75	1	1237	3	N	-0-					-0-
11	1350 X	1227	-0-	-123	-0-	71	1	1156	3	N	-0-					-0-
12	1395 X	1235	-0-	-160	-0-	71	1	1164	3	N	-0-					-0-
01	1395 X	1284	-0-	-111	-0-	74	1	1210	3	N	-0-					-0-
02	1204 X	1119	-0-	-85	-0-	64	1	1055	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	2765	-0-	2765	125205	27	1	2712	3	Y	24	71	1			60
							26	9									
10	0	W	2512	-0-	2512	127717	2506	3	6	9	Y	5					65
11	0	W	2104	-0-	2104	129821	30	1	2074	3	Y	-0-					65
12	0	W	1953	-0-	1953	131774	28	1	1925	3	Y	-0-					65
01	0	W	2245	-0-	2245	134019	32	1	2178	3	Y	32					97
							35	9									
02	0	W	648	-0-	648	134667	9	1	618	3	Y	19					116
							21	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

09	1890	N	1562	-0-	-328	-0-	1562	2			N	-0-					35
10	1705	N	1696	-0-	-9	-0-	1696	2			N	-0-					35
11	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					35
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					35
01	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					35
*02	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

09	7380	X	5274	-0-	-2106	-0-	5274	2			Y	-0-					112
10	7564	X	6104	-0-	-1460	-0-	6104	2			Y	-0-					112
11	7320	X	5389	-0-	-1931	-0-	5389	2			Y	-0-					112
12	6417	X	5445	-0-	-972	-0-	5445	2			Y	-0-					112
01	7309	X	7309	-0-	-0-	-0-	7309	2			Y	-0-					112
02	5516	X	4863	-0-	-653	-0-	4863	2			Y	-0-					112

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	827	-0-	-343	-0-	827	2			Y	-0-					74
10	1310	N	1310	-0-	-0-	-0-	1310	2			Y	-0-					74
11	1200	N	1145	-0-	-55	-0-	1145	2			Y	-0-					74
12	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					74
01	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					74
*02	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

09	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					9
10	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					9
11	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					9
12	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					9
01	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					9
02	812	N	784	-0-	-28	-0-	784	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

09	960	N	876	-0-	-84	-0-	876	2			Y	-0-					28
10	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					28
11	900	N	889	-0-	-11	-0-	889	2			Y	-0-					28
12	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					28
01	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					28
02	840	N	816	-0-	-24	-0-	816	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

09	8250	X	5663	-0-	-2587	-0-	5663	2			Y	-0-					4
10	7719	X	5749	-0-	-1970	-0-	5749	2			Y	-0-					4
11	7470	X	5536	-0-	-1934	-0-	5536	2			Y	-0-					4
12	6665	X	5863	-0-	-802	-0-	5863	2			Y	-0-					4
01	7488	X	7488	-0-	-0-	-0-	7488	2			Y	-0-					4
02	5292	X	5018	-0-	-274	-0-	5018	2			Y	-0-					4

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					80
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					80
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					80
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					80
01	248	N	58	-0-	-190	-0-	58	3			N	-0-					80
*02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	506					Y	-0-					174
10	T. A.		-0-	-0-	-0-	506					Y	-0-					174
11	T. A.		-0-	-0-	-0-	506					Y	-0-					174
12	T. A.		-0-	-0-	-0-	506					Y	-0-					174
01	T. A.		-0-	-0-	-0-	506					Y	-0-					174
02	T. A.		-0-	-0-	-0-	506					Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	292					Y	-0-					25
10	T. A.		-0-	-0-	-0-	292					Y	-0-					25
11	T. A.		-0-	-0-	-0-	292					Y	-0-					25
12	T. A.		-0-	-0-	-0-	292					Y	-0-					25
01	T. A.		-0-	-0-	-0-	292					Y	-0-					25
02	T. A.		-0-	-0-	-0-	292					Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	580	1	107	3	N	-0-					-0-
10	651	N	135	-0-	-516	-0-	123	1	12	3	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	447	1	71	3	N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	519	1	113	3	N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	522	1	130	3	N	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	490	1	126	3	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	44	1	561	2	N	-0-					14
10	651	N	630	-0-	-21	-0-	46	1	581	2	N	3					17
							3	9									
11	588	N	588	-0-	-0-	-0-	46	1	541	2	N	1					18
							1	9									
12	607	N	607	-0-	-0-	-0-	57	1	549	2	N	1					19
							1	9									
01	589	N	589	-0-	-0-	-0-	47	1	542	2	N	-0-					19
*02	526	N	526	-0-	-0-	-0-	49	1	477	2	N	-0-					19

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	2			N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	1					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-					6
10	310	N	299	-0-	-11	-0-	22	1	275	2	N	2					8
							2	9									
11	288	N	288	-0-	-0-	-0-	22	1	265	2	N	1					9
							1	9									
12	277	N	277	-0-	-0-	-0-	26	1	251	2	N	-0-					9
01	304	N	304	-0-	-0-	-0-	24	1	280	2	N	-0-					9
*02	278	N	278	-0-	-0-	-0-	26	1	252	2	N	-0-					9

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					5
10	31	N	11	-0-	-20	-0-	1	1	9	2	N	1					6
							1	9									
11	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					6
12	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					6
01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					6
*02	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					6

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	53	1	681	2	N	-0-					10
10	775	N	718	-0-	-57	-0-	52	1	662	2	N	4					14
							4	9									
11	705	N	705	-0-	-0-	-0-	55	1	649	2	N	1					15
							1	9									
12	467	N	467	-0-	-0-	-0-	44	1	422	2	N	1					16
							1	9									
01	608	N	608	-0-	-0-	-0-	48	1	560	2	N	-0-					16
*02	516	N	516	-0-	-0-	-0-	48	1	468	2	N	-0-					16

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	34	1	434	2	N	-0-					8
10	478	N	478	-0-	-0-	-0-	35	1	440	2	N	3					11
							3	9									
11	464	N	464	-0-	-0-	-0-	36	1	428	2	N	-0-					11
12	445	N	445	-0-	-0-	-0-	42	1	402	2	N	1					12
							1	9									
01	460	N	460	-0-	-0-	-0-	36	1	424	2	N	-0-					12
*02	416	N	416	-0-	-0-	-0-	39	1	377	2	N	-0-					12

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1333	N	1333	-0-	-0-	-0-	97	1	1236	2	N	-0-					25
10	1398	N	1398	-0-	-0-	-0-	102	1	1286	2	N	9					34
							10	9									
11	1415	N	1415	-0-	-0-	-0-	110	1	1303	2	N	2					36
							2	9									
12	1383	N	1383	-0-	-0-	-0-	130	1	1252	2	N	1					37
							1	9									
01	1444	N	1444	-0-	-0-	-0-	114	1	1330	2	N	-0-					37
*02	1320	N	1320	-0-	-0-	-0-	124	1	1196	2	N	-0-					37

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
02	196	N	97	-0-	-99	-0-	97	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	14	-0-	-526	-0-	14	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

09	480	N	452	-0-	-28	-0-	452	3			N	-0-					102
10	527	N	384	-0-	-143	-0-	384	3			N	-0-					102
11	420	N	283	-0-	-137	-0-	283	3			N	-0-					102
12	465	N	238	-0-	-227	-0-	238	3			N	-0-					102
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					102
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

09	30	N	29	-0-	-1	-0-	29	3			N	-0-					99
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					99
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					99
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					99
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					99
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

09	T. A.		318	-0-	318	826	318	3			Y	-0-					164
10	T. A.		319	-0-	319	1145	319	3			Y	-0-					164
11	1416	X	271	-0-	-1145	-0-	271	3			Y	-0-					164
12	341	N	322	-0-	-19	-0-	322	3			Y	-0-					164
01	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					164
02	252	N	101	-0-	-151	-0-	101	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

09	308	N	308	-0-	-0-	-0-	224	3	84	9	N	76	182	1			79
10	310	N	271	-0-	-39	-0-	203	3	68	9	N	62					141
11	383	N	383	-0-	-0-	-0-	294	3	89	9	N	81	179	1	3	8	40
12	310	N	288	-0-	-22	-0-	221	3	67	9	N	61	3	8			98
01	298	N	298	-0-	-0-	-0-	226	3	72	9	N	65	4	8			159
*02	390	N	390	-0-	-0-	-0-	347	3	43	9	N	39	160	1	3	8	35

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	15					16
08	14B2 EXT		93	-0-	93	93	43	2	50	9	N	45					61
09	14B2 EXT		141	-0-	141	234	115	2	26	9	N	24					85
10	14B2 EXT		142	-0-	142	376	113	2	29	9	N	26					111
11	435		163	-0-	-272	104	143	2	20	9	N	18					129
12	306	N	202	-0-	-104	-0-	187	2	15	9	N	14					143
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					143
*02	233	N	233	-0-	-0-	-0-	213	2	20	9	N	18					161

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	465	N	239	-0-	-226	-0-	239	2			N	-0-					-0-
11	2958	N	2958	-0-	-0-	-0-	2958	2			N	-0-					-0-
12	3100	N	4200	-0-	1100	1100	4200	2			N	-0-					-0-
01	3100	N	4100	-0-	1000	2100	4100	2			N	-0-					-0-
*02	2800	N	3650	-0-	850	2950	3650	2			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	10	1 9	208	3	N	1	2	1			1
10	248	N	227	-0-	-21	-0-	11	1 9	215	3	N	1	1	1			1
11	221	N	221	-0-	-0-	-0-	11	1 9	209	3	N	1	1	1			1
12	272	N	272	-0-	-0-	-0-	13	1 2 9	257	3	N	2	1	1			2
01	265	N	265	-0-	-0-	-0-	13	1 9	251	3	N	1	1	1			2
*02	228	N	228	-0-	-0-	-0-	11	1 9	216	3	N	1	1	1			2

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	X	877	-0-	-0-	-0-	877	3	N	-0-					-0-
10	989	X	989	-0-	-0-	-0-	989	3	N	-0-					-0-
11	930	X	171	-0-	-759	-0-	171	3	N	-0-					-0-
12	961	X	164	-0-	-797	-0-	164	3	N	-0-					-0-
01	992	X	163	-0-	-829	-0-	163	3	N	-0-					-0-
02	896	X	128	-0-	-768	-0-	128	3	N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3	N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3	N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	55	-0-	-35	-0-	55	3	N	-0-					-0-
10	93	X	67	-0-	-26	-0-	67	3	N	-0-					-0-
11	91	X	91	-0-	-0-	-0-	91	3	N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	3	N	-0-					-0-
01	89	X	89	-0-	-0-	-0-	89	3	N	-0-					-0-
02	84	X	82	-0-	-2	-0-	82	3	N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	183	-0-	-27	-0-	183	3	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	3	N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	110	-0-	-70	-0-	110	3	N	-0-					-0-
10	186	X	117	-0-	-69	-0-	117	3	N	-0-					-0-
11	139	X	139	-0-	-0-	-0-	139	3	N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3	N	-0-					-0-
01	153	X	153	-0-	-0-	-0-	153	3	N	-0-					-0-
02	140	X	102	-0-	-38	-0-	102	3	N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	636	-0-	-744	-0-	636	3			N	-0-					-0-
10	930	X	893	-0-	-37	-0-	893	3			N	-0-					-0-
11	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
12	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
01	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*02	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	438	-0-	-72	-0-	438	3			N	-0-					-0-
10	527	X	336	-0-	-191	-0-	336	3			N	-0-					-0-
11	510	X	440	-0-	-70	-0-	440	3			N	-0-					-0-
12	496	X	378	-0-	-118	-0-	378	3			N	-0-					-0-
01	496	X	407	-0-	-89	-0-	407	3			N	-0-					-0-
02	420	X	370	-0-	-50	-0-	370	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	73	-0-	-47	-0-	73	3			N	-0-					-0-
10	124	X	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	140	X	124	-0-	-16	-0-	124	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	40	1	532	3	N	1	2	1			3
							1	9									
10	638	N	638	-0-	-0-	-0-	43	1	594	3	N	1	1	1			3
							1	9									
11	650	N	650	-0-	-0-	-0-	45	1	602	3	N	3	3	1			3
							3	9									
12	691	N	691	-0-	-0-	-0-	50	1	637	3	N	4	2	1			5
							4	9									
01	716	N	716	-0-	-0-	-0-	53	1	659	3	N	4	4	1			5
							4	9									
*02	623	N	623	-0-	-0-	-0-	45	1	575	3	N	3	4	1			4
							3	9									

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	24	1	498	3	N	2	3	1			2
							2	9									
10	682	N	591	-0-	-91	-0-	28	1	560	3	N	3	2	1			3
							3	9									
11	572	N	572	-0-	-0-	-0-	27	1	543	3	N	2	2	1			3
							2	9									
12	506	N	506	-0-	-0-	-0-	24	1	479	3	N	3	2	1	1	8	3
							3	9									
01	362	N	362	-0-	-0-	-0-	18	1	343	3	N	1	1	1			3
							1	9									
*02	459	N	459	-0-	-0-	-0-	22	1	437	3	N	-0-	1	1			2

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					4
10	310	N	228	-0-	-82	-0-	228	2			N	-0-					4
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					4
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					4
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					4
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

09	1620	X	1346	-0-	-274	-0-	1346	2			N	-0-					-0-
10	1581	X	1481	-0-	-100	-0-	1481	2			N	-0-					-0-
11	1440	X	1395	-0-	-45	-0-	1395	2			N	-0-					-0-
12	1488	X	1378	-0-	-110	-0-	1378	2			N	-0-					-0-
01	1488	X	1385	-0-	-103	-0-	1385	2			N	-0-					-0-
02	1344	X	1265	-0-	-79	-0-	1265	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					8
10	279	N	157	-0-	-122	-0-	157	2			N	-0-					8
11	690	N	147	-0-	-543	-0-	147	2			N	-0-					8
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					8
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					8
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					8

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					40
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					40
11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					40
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					40
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					40
*02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	651	N	601	-0-	-50	-0-	601	2			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	2			N	-0-					-0-
12	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
01	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
02	532	N	459	-0-	-73	-0-	459	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

09	180	X	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	186	X	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	180	X	151	-0-	-29	-0-	151	2			N	-0-					-0-
12	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	186	X	154	-0-	-32	-0-	154	2			N	-0-					-0-
02	168	X	147	-0-	-21	-0-	147	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

09	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
11	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
11	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	210	N	168	-0-	-42	-0-	168	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
10	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
11	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

09	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
02	56	N	7	-0-	-49	-0-	7	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

09	199	N	199	-0-	-0-	-0-	10	1	188	3	N	1	2	1							6
							1	9													
10	217	N	201	-0-	-16	-0-	11	1	189	3	N	1	1	1							6
							1	9													
11	194	N	194	-0-	-0-	-0-	11	1	181	3	N	2	2	1							6
							2	9													
12	200	N	200	-0-	-0-	-0-	11	1	187	3	N	2	1	1							7
							2	9													
01	196	N	196	-0-	-0-	-0-	11	1	183	3	N	2	2	1							7
							2	9													
*02	181	N	181	-0-	-0-	-0-	10	1	169	3	N	2	2	1							7
							2	9													

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-									-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-									-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-									-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-									-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-									-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-									-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	20	1	358	3	N	3	3	1			3
							3	9									
10	434	N	128	-0-	-306	-0-	7	1	120	3	N	1	2	1			2
							1	9									
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*02	1132	N	1132	-0-	-0-	-0-	63	1	1057	3	N	11	3	1			8
							12	9									

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
11	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

09	270	#	212	-0-	-58	-0-	6	1	206	2	Y	-0-					-0-
10	279	#	74	-0-	-205	-0-	2	1	72	2	Y	-0-					-0-
11	270	#	106	-0-	-164	-0-	2	1	62	2	Y	38	8	1			30
							42	9									
12	279	#	149	-0-	-130	-0-	2	1	38	2	Y	99	67	1			62
							109	9									
01	279	#	113	-0-	-166	-0-	2	1	37	2	Y	67	63	1			66
							74	9									
02	196	#	89	-0-	-107	-0-	1	1	30	2	Y	53	91	1			28
							58	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

09	296	R	296	-0-	-0-	-0-	8	1	288	2	Y	-0-					-0-
10	296	R	296	-0-	-0-	-0-	9	1	287	2	Y	-0-					-0-
11	300	#	258	-0-	-42	-0-	9	1	249	2	Y	-0-					-0-
12	310	#	160	-0-	-150	-0-	7	1	153	2	Y	-0-					-0-
01	310	#	156	-0-	-154	-0-	8	1	148	2	Y	-0-					-0-
02	280	#	125	-0-	-155	-0-	5	1	120	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

09	270	#	212	-0-	-58	-0-	6	1	206	2	Y	-0-					-0-
10	279	#	175	-0-	-104	-0-	2	1	72	2	Y	92	61	1			31
							101	9									
11	270	#	120	-0-	-150	-0-	2	1	62	2	Y	51	41	1			41
							56	9									
12	279	#	94	-0-	-185	-0-	2	1	38	2	Y	49	59	1			31
							54	9									
01	279	#	76	-0-	-203	-0-	2	1	37	2	Y	34	32	1			33
							37	9									
02	196	#	60	-0-	-136	-0-	1	1	30	2	Y	26	45	1			14
							29	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

09	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2088	R	2088	-0-	-0-	-0-	56	1	2032	2	N	-0-					-0-
10	769	R	769	-0-	-0-	-0-	18	1	573	2	N	162	85	1			77
							178	9									
11	1980	#	656	-0-	-1324	-0-	17	1	499	2	N	127	102	1			102
							140	9									
12	2046	#	457	-0-	-1589	-0-	15	1	306	2	N	124	148	1			78
							136	9									
01	2046	#	402	-0-	-1644	-0-	16	1	295	2	N	83	79	1			82
							91	9									
02	1848	#	323	-0-	-1525	-0-	11	1	239	2	N	66	113	1			35
							73	9									

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	212	-0-	-58	-0-	6	1	206	2	N	-0-					-0-
10	279	#	74	-0-	-205	-0-	2	1	72	2	N	-0-					-0-
11	270	#	106	-0-	-164	-0-	2	1	62	2	N	38	8	1			30
							42	9									
12	279	#	149	-0-	-130	-0-	2	1	38	2	N	99	67	1			62
							109	9									
01	279	#	113	-0-	-166	-0-	2	1	37	2	N	67	63	1			66
							74	9									
02	196	#	89	-0-	-107	-0-	1	1	30	2	N	53	91	1			28
							58	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

09	540	#	538	-0-	-2	-0-	538	3			N	-0-					129
10	558	#	540	-0-	-18	-0-	540	3			N	-0-					129
11	570	#	460	-0-	-110	-0-	460	3			N	-0-					129
12	589	#	429	-0-	-160	-0-	429	3			N	-0-					129
01	589	#	164	-0-	-425	-0-	164	3			N	-0-					129
02	504	#	314	-0-	-190	-0-	314	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	R	961	-0-	-0-	-0-	949	2	12	9	Y	11					37
10	1221	R	1221	-0-	-0-	-0-	1221	2			Y	-0-	37	1			-0-
11	1240	R	1240	-0-	-0-	-0-	1119	2	121	9	Y	110					110
12	1193	R	1193	-0-	-0-	-0-	1105	2	88	9	Y	80	100	1			90
01	962	R	962	-0-	-0-	-0-	956	2	6	9	Y	5					95
*02	1060	R	1060	-0-	-0-	-0-	916	2	144	9	Y	131	167	1			59

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	R	3	-0-	-0-	-0-	3	2			N	-0-					15
10	1	R	1	-0-	-0-	-0-	1	2			N	-0-					15
11	0	#	-0-	-0-	-0-	-0-					N	-0-					15
12	3	#	-0-	-0-	-3	-0-					N	-0-					15
01	3	#	-0-	-0-	-3	-0-					N	-0-					15
02	3	#	-0-	-0-	-3	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	R	996	-0-	-0-	-0-	984	2	12	9	Y	11					34
10	930	#	763	-0-	-167	-0-	763	2			Y	-0-	34	1			-0-
11	900	#	765	-0-	-135	-0-	765	2			Y	-0-					-0-
12	961	#	756	-0-	-205	-0-	756	2			Y	-0-					-0-
01	961	#	655	-0-	-306	-0-	655	2			Y	-0-					-0-
02	868	#	626	-0-	-242	-0-	626	2			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	#	871	-0-	-659	-0-	865	2	6	9	Y	5					35
10	1147	#	985	-0-	-162	-0-	981	2	4	9	Y	4					39
11	1140	#	36	-0-	-1104	-0-	28	2	8	9	Y	7					46
12	1178	#	1024	-0-	-154	-0-	16	1	1004	3	Y	4					50
							4	9									
01	1178	#	700	-0-	-478	-0-	16	1	681	3	Y	3					53
							3	9									
*02	896	#	708	-0-	-188	-0-	14	1	690	3	Y	4					57
							4	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	R	667	-0-	-0-	-0-	663	2	4	9	Y	4					31
10	713	#	690	-0-	-23	-0-	686	2	4	9	Y	4					35
11	690	#	676	-0-	-14	-0-	669	2	7	9	Y	6					41
12	713	#	431	-0-	-282	-0-	16	1	412	3	Y	3					44
							3	9									
01	682	#	674	-0-	-8	-0-	16	1	656	3	Y	2					46
							2	9									
*02	644	#	552	-0-	-92	-0-	14	1	535	3	Y	3					49
							3	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	330	N	263	-0-	-67	-0-	263	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					24
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					24
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					24
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					24
01	1	N	-0-	-0-	-1	-0-					N	-0-					24
*02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	211	-0-	-269	-0-	211	2			N	-0-					9
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					9
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					9
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					9
01	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					9
02	252	N	190	-0-	-62	-0-	190	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	-0-	-0-	-960	-0-					N	-0-					80
10	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					41
10	1891	N	1877	-0-	-14	-0-	1877	2			Y	-0-					41
11	1865	N	1865	-0-	-0-	-0-	1835	2	30	9	Y	27					68
12	1891	N	1873	-0-	-18	-0-	1873	2			Y	-0-					68
01	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					68
*02	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					68

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
10	1860	N	838	-0-	-1022	-0-	838	2			N	-0-					-0-
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*02	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60 N	6	-0-	-54	-0-	6	2			N	-0-					-0-
10	65 N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	74 N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62 N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56 N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90 N	6	-0-	-84	-0-	6	2			N	-0-					-0-
10	62 N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	55 N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	73 N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	87 N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	56 N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	330	N	66	-0-	-264	-0-	66	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	N	165	-0-	-207	-0-	165	2			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
10	372	N	224	-0-	-148	-0-	224	2			N	-0-					-0-
11	300	N	52	-0-	-248	-0-	52	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
10	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
11	2190	N	370	-0-	-1820	-0-	370	2			N	-0-					-0-
12	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
01	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	660	N	131	-0-	-529	-0-	131	2			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
*02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	300	N	53	-0-	-247	-0-	53	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	7	-0-	-593	-0-	7	3			N	-0-					-0-
10	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	310	N	172	-0-	-138	-0-	172	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	49	-0-	-281	-0-	49	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	558	N	360	-0-	-198	-0-	360	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
10	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
11	1320	N	1099	-0-	-221	-0-	1099	2			N	-0-					-0-
12	1178	N	969	-0-	-209	-0-	969	2			N	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1131	-0-	-339	-0-	1131	2			N	-0-					-0-
10	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
11	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
12	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
01	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
02	1512	N	1488	-0-	-24	-0-	1488	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

09	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
12	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

09	480	N	416	-0-	-64	-0-	416	2			N	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	465	N	373	-0-	-92	-0-	373	2			N	-0-					-0-
02	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

09	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-
02	896	N	872	-0-	-24	-0-	872	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	248	N	63	-0-	-185	-0-	63	2			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	224	N	91	-0-	-133	-0-	91	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	504	N	494	-0-	-10	-0-	494	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
10	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

09	60	N	4	-0-	-56	B	-0-	4	2		N	-0-					-0-
10	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-					-0-
11	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-					-0-
12	48	N	48	-0-	-0-	B	-0-	48	2		N	-0-					-0-
01	79	N	79	-0-	-0-	B	-0-	79	2		N	-0-					-0-
02	56	N	NO RPT	-0-	-56	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	60	N	3	-0-	-57	B	-0-	3	2		N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-					-0-
11	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-					-0-
12	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-					-0-
02	56	N	NO RPT	-0-	-56	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	90	N	5	-0-	-85	B	-0-	5	2		N	-0-					-0-
10	62	N	55	-0-	-7	B	-0-	55	2		N	-0-					-0-
11	77	N	77	-0-	-0-	B	-0-	77	2		N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-					-0-
02	84	N	NO RPT	-0-	-84	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

03/01 BALANCING DATE STATUS -> -0-

09	90	N	5	-0-	-85	B	-0-	5	2		N	-0-					-0-
10	93	N	45	-0-	-48	B	-0-	45	2		N	-0-					-0-
11	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	2		N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-					-0-
02	56	N	NO RPT	-0-	-56	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	4	-0-	-116 B	-0-	4	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	5	-0-	-85 B	-0-	5	2			N	-0-					-0-
10	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	5	-0-	-145 B	-0-	5	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	6	-0-	-84 B	-0-	6	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

09	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-
10	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

09	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
10	5462	X	5462	-0-	-0-	-0-	5462	2			N	-0-					-0-
11	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					-0-
*12	5224	X	5224	-0-	-0-	-0-	5224	3			N	-0-					-0-
01	5301	X	5230	-0-	-71	-0-	5230	3			N	-0-					-0-
02	4312	X	NO RPT	-0-	-4312	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

09	5348	X	5348	-0-	-0-	-0-	272	1	5076	2	N	-0-					-0-
10	5104	X	5104	-0-	-0-	-0-	311	1	4793	2	N	-0-					-0-
11	4279	X	4279	-0-	-0-	-0-	250	1	4029	2	N	-0-					-0-
*12	4475	X	4475	-0-	-0-	-0-	202	1	4273	3	N	-0-					-0-
01	5518	X	4012	-0-	-1506	-0-	207	1	3805	3	N	-0-					-0-
02	4984	X	NO RPT	-0-	-4984	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

09	2939	X	2939	-0-	-0-	-0-	163	1	2776	2	N	-0-					-0-
10	3026	X	3026	-0-	-0-	-0-	165	1	2861	2	N	-0-					-0-
11	2747	X	2747	-0-	-0-	-0-	154	1	2593	2	N	-0-					-0-
12	2573	X	1927	-0-	-646	-0-	128	1	1799	3	N	-0-					-0-
01	2573	X	2513	-0-	-60	-0-	132	1	2381	3	N	-0-					-0-
02	2324	X	NO RPT	-0-	-2324	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

09	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
10	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
11	3000	N	3292	-0-	292	292	3292	2			N	-0-					-0-
*12	5833	X	5541	-0-	-292	-0-	5541	3			N	-0-					-0-
*01	4780	X	4780	-0-	-0-	-0-	4780	3			N	-0-					-0-
02	1288	X	NO RPT	-0-	-1288	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

09	6578	X	6578	-0-	-0-	-0-	362	1	6216	2	N	-0-					-0-
10	6169	X	1124	-0-	-5045	-0-	374	1	750	2	N	-0-					-0-
11	5970	X	2306	-0-	-3664	-0-	362	1	1944	2	N	-0-					-0-
12	6789	X	3789	-0-	-3000	-0-	374	1	3415	2	N	-0-					-0-
01	6789	X	-0-	-0-	-6789	-0-					N	-0-					-0-
02	6132	X	4910	-0-	-1222	-0-	338	1	4572	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

09	240	N	5	-0-	-235	-0-	5	2			N	-0-					-0-
10	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1614	-0-	-156	-0-	1614	3			N	-0-					-0-
10	1829	N	1660	-0-	-169	-0-	1660	3			N	-0-					-0-
11	1680	N	1556	-0-	-124	-0-	1556	3			N	-0-					-0-
12	1674	N	1535	-0-	-139	-0-	1535	3			N	-0-					-0-
01	1674	N	1578	-0-	-96	-0-	1578	3			N	-0-					-0-
02	1456	N	1418	-0-	-38	-0-	1418	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1586	-0-	-184	-0-	1586	3			N	-0-					-0-
10	1674	N	1569	-0-	-105	-0-	1569	3			N	-0-					-0-
11	1710	N	1529	-0-	-181	-0-	1529	3			N	-0-					-0-
12	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
01	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*02	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0- B	-29899					N	-0-					100
10	P&A	COND	-0-	-0-	-0- B	-29899					N	-0-					100
11	P&A	COND	-0-	-0-	-0- B	-29899					N	-0-					100
12	P&A	COND	-0-	-0-	-0- B	-29899					N	-0-					100
01	P&A	COND	-0-	-0-	-0- B	-29899					N	-0-					100
02	P&A	COND	-0-	-0-	-0- B	-29899					N	-0-					100

WORKED OVER ANOTHER ZONE.. 03/01/2015 - TO 7C 19386

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	174	-0-	54 B	-36772	174	2			N	-0-					-0-
10	248	#	163	-0-	-85 B	-36857	163	2			N	-0-					-0-
11	240	#	156	-0-	-84 B	-36941	156	2			N	-0-					-0-
12	248	#	130	-0-	-118 B	-37059	130	2			N	-0-					-0-
01	186	#	465	-0-	279 B	-36780	465	2			N	-0-					-0-
02	168	#	138	-0-	-30 B	-36810	138	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
10	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	47	-0-	17 B	-18729	47	2			N	-0-					19
10	62	#	44	-0-	-18 B	-18747	44	2			N	-0-					19
11	60	#	42	-0-	-18 B	-18765	42	2			N	-0-					19
12	62	#	35	-0-	-27 B	-18792	35	2			N	-0-					19
01	62	#	45	-0-	-17 B	-18809	45	2			N	-0-					19
02	56	#	38	-0-	-18 B	-18827	38	2			N	-0-					19

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	19	-0-	18 B	-151	19	2			N	-0-					-0-
10	31	N	17	-0-	-14 B	-151	17	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-151	17	2			N	-0-					-0-
12	31	N	14	-0-	-17 B	-151	14	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-151	18	2			N	-0-					-0-
02	28	N	15	-0-	-13 B	-151	15	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	600	N	455	-0-	-145	-0-	455	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	990	N	835	-0-	-155	-0-	835	2			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
10	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
11	840	X	754	-0-	-86	-0-	754	2			N	-0-					-0-
12	868	X	600	-0-	-268	-0-	600	2			N	-0-					-0-
01	992	X	670	-0-	-322	-0-	670	2			N	-0-					-0-
02	896	X	NO RPT	-0-	-896	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1	-0-		1	5	1	2			Y	-0-					-0-
10	DLQ G-10		2	-0-		2	7	2	2			Y	-0-					-0-
11	DLQ G-10		20	-0-		20	27	20	2			Y	-0-					-0-
12	DLQ G-10		28	-0-		28	55	28	2			Y	-0-					-0-
01	60	N	5	-0-		-55	-0-	5	2			Y	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		360	-0-		360	1276	360	2			Y	-0-					-0-
10	DLQ G-10		299	-0-		299	1575	299	2			Y	-0-					-0-
11	DLQ G-10		210	-0-		210	1785	210	2			Y	-0-					-0-
12	DLQ G-10		163	-0-		163	1948	163	2			Y	-0-					-0-
01	2175	N	227	-0-		-1948	-0-	227	2			Y	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		557	-0-		557	1675	557	2			N	-0-					-0-
10	DLQ G-10		427	-0-		427	2102	427	2			N	-0-					-0-
11	DLQ G-10		372	-0-		372	2474	372	2			N	-0-					-0-
12	DLQ G-10		404	-0-		404	2878	404	2			N	-0-					-0-
01	3100	N	250	-0-		-2850	28	250	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	28					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-		-0-	2					N	-0-					-0-
10	DLQ G-10		-0-	-0-		-0-	2					N	-0-					-0-
11	DLQ G-10		1	-0-		1	3	1	2			N	-0-					-0-
12	DLQ G-10		5	-0-		5	8	5	2			N	-0-					-0-
01	9	N	1	-0-		-8	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		203	-0-		203	397	202	2	1	9	Y	1					85
10	DLQ G-10		210	-0-		210	607	208	2	2	9	Y	2					87
11	DLQ G-10		44	-0-		44	651	42	2	2	9	Y	2					89
12	DLQ G-10		432	-0-		432	1083	430	2	2	9	Y	2					91
01	1381	N	298	-0-		-1083	-0-	296	2	2	9	Y	2					93
02	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					93

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3869	-0-	3869	4425	3861	2	8	9	Y	7	7	1			-0-
10	8452	X	4027	-0-	-4425	-0-	4023	2	4	9	Y	4	4	1			-0-
11	2869	X	2869	-0-	-0-	-0-	2860	2	9	9	Y	8	8	1			-0-
12	1932	X	1932	-0-	-0-	-0-	1930	2	2	9	Y	2	2	1			-0-
01	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
02	3612	X	NO RPT	-0-	-3612	-0-					Y	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					4
10	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					4
11	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					4
12	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					4
01	DLQ G-10		140	-0-	140	140	140	2			Y	-0-					4
02	0	N	NO RPT	-0-	-0-	140					Y	NO RPT					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					3
10	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					3
11	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					3
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					3
01	DLQ G-10		108	-0-	108	108	108	2			Y	-0-					3
02	0	N	NO RPT	-0-	-0-	108					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					5
10	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					5
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					5
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					5
01	DLQ G-10		179	-0-	179	179	179	2			Y	-0-					5
02	0	N	NO RPT	-0-	-0-	179					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					3
10	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					3
11	1350	N	1053	-0-	-297	-0-	1053	2			Y	-0-					3
12	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					3
01	DLQ G-10		806	-0-	806	806	806	2			Y	-0-					3
02	0	N	NO RPT	-0-	-0-	806					Y	NO RPT					3

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

09	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	248	X	229	-0-	-19	-0-	229	2			N	-0-					-0-
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
11	1140	X	1082	-0-	-58	-0-	1082	2			N	-0-					-0-
12	1178	X	961	-0-	-217	-0-	961	2			N	-0-					-0-
01	1333	X	1034	-0-	-299	-0-	1034	2			N	-0-					-0-
02	1204	X	NO RPT	-0-	-1204	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

09	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
10	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
11	1260	X	926	-0-	-334	-0-	926	2			N	-0-					-0-
12	1302	X	860	-0-	-442	-0-	860	2			N	-0-					-0-
01	1271	X	688	-0-	-583	-0-	688	2			N	-0-					-0-
02	1148	X	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					50
10	217	N	148	-0-	-69	-0-	148	2			N	-0-					50
11	180	N	150	-0-	-30	-0-	150	2			N	-0-					50
12	186	N	112	-0-	-74	-0-	112	2			N	-0-					50
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					50
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					50

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
12	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
12	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
01	T. A.		117	-0-	117	117	117	2			Y	-0-					-0-
02	T. A.		106	-0-	106	223	106	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1700	-0-	-10	-0-	1700	2			Y	-0-					-0-
10	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					-0-
11	1380	N	957	-0-	-423	-0-	957	2			Y	-0-					-0-
12	1767	N	1172	-0-	-595	-0-	1172	2			Y	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
*02	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	403	-0-	-47	-0-	403	2			N	-0-					-0-
10	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	434	X	412	-0-	-22	-0-	412	2			N	-0-					-0-
02	448	X	297	-0-	-151	-0-	297	2			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	671	-0-	-109	-0-	671	3			N	-0-					-0-
10	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
12	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
01	713	X	686	-0-	-27	-0-	686	3			N	-0-					-0-
02	728	X	493	-0-	-235	-0-	493	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	711	-0-	-69	-0-	711	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	756	N	451	-0-	-305	-0-	451	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	#	868	-0-	-2	-0-	868	3			N	-0-					-0-
10	953	R	953	-0-	-0-	-0-	953	3			N	-0-					-0-
11	870	#	864	-0-	-6	-0-	864	3			N	-0-					-0-
12	899	#	841	-0-	-58	-0-	841	3			N	-0-					-0-
01	905	R	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	896	#	802	-0-	-94	-0-	802	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	12	1	158	2	N	-0-					-0-
10	186	N	39	-0-	-147	-0-	3	1	36	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
							3	3									
01	65	N	65	-0-	-0-	-0-	6	1	57	2	N	-0-					-0-
							2	3									
*02	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

09	1110	#	1088	-0-	-22	-0-	120	1	968	3	N	-0-					93
10	1147	#	1043	-0-	-104	-0-	124	1	919	3	N	-0-					93
11	1080	#	775	-0-	-305	-0-	120	1	655	3	N	-0-					93
12	1116	#	1025	-0-	-91	-0-	124	1	901	3	N	-0-					93
01	1116	#	1108	-0-	-8	-0-	124	1	984	3	N	-0-					93
*02	1024	R	1024	-0-	-0-	-0-	112	1	912	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

09	180	#	170	-0-	-10	-0-	120	1	50	3	N	-0-					70
10	186	#	172	-0-	-14	-0-	124	1	48	3	N	-0-					70
11	180	#	168	-0-	-12	-0-	120	1	48	3	N	-0-					70
12	186	#	167	-0-	-19	-0-	124	1	43	3	N	-0-					70
01	186	#	176	-0-	-10	-0-	124	1	52	3	N	-0-					70
02	168	#	151	-0-	-17	-0-	112	1	39	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1081	-0-	-29	-0-	55	1	1009	2	Y	15	2	0	31	1	11
							17	9									
10	1147	N	692	-0-	-455	-0-	35	1	645	2	Y	11	7	1			15
							12	9									
11	1586	N	1586	-0-	-0-	-0-	79	1	1492	2	Y	14	10	1			19
							15	9									
12	1886	N	1886	-0-	-0-	-0-	90	1	1781	2	Y	14	9	1			24
							15	9									
01	1958	N	1958	-0-	-0-	-0-	93	1	1855	2	Y	9	9	1			24
							10	9									
*02	1701	N	1701	-0-	-0-	-0-	81	1	1612	2	Y	7	1	0	8	1	22
							8	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
01	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
EOG RESOURCES, INC. 253162
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		237	-0-	237 B	725	237	2			N	-0-					2
10	0		342	-0-	342 B	1067	342	2			N	-0-					2
11	0		244	-0-	244 B	1311	244	2			N	-0-	2	5			-0-
12	1531	N	220	-0-	-1311 B	-0-	220	2			N	-0-					-0-
01	341	N	267	-0-	-74 B	-0-	267	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

09/01 BALANCING DATE STATUS -> -0-

09	3000	N	1096	-0-	-1904 B	7174	1096	2			N	-0-					-0-
10	3100	N	1123	-0-	-1977 B	5197	1123	2			N	-0-					-0-
11	3000	N	943	-0-	-2057 B	3140	943	2			N	-0-					-0-
12	4112	N	972	-0-	-3140 B	-0-	972	2			N	-0-					-0-
01	1116	N	1088	-0-	-28 B	-0-	1088	2			N	-0-					-0-
*02	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

09	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
10	403	N	388	-0-	-15	-0-	388	2			Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
12	372	N	311	-0-	-61	-0-	311	2			Y	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			Y	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

09	570	N	556	-0-	-14	-0-	556	2			N	-0-					82
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					82
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					82
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					82
01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					82
*02	653	N	653	-0-	-0-	-0-	653	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
*02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

03/01 BALANCING DATE STATUS -> -0-

09	420	N	360	-0-	-60 B	-0-	360	2			N	-0-					-0-
10	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
11	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
*02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

03/01 BALANCING DATE STATUS -> -0-

09	28	N	28	-0-	-0- B	-0-	28	2			Y	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	2			Y	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			Y	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					-0-
*02	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

03/01 BALANCING DATE STATUS -> -0-

09	29	N	29	-0-	-0- B	-0-	29	2			Y	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	2			Y	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			Y	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			Y	-0-					-0-
*01	49	N	49	-0-	-0- B	-0-	49	2			Y	-0-					-0-
*02	55	N	55	-0-	-0- B	-0-	55	2			Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

03/01 BALANCING DATE STATUS -> -0-

09	28	N	28	-0-	-0- B	-0-	28	2			Y	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	2			Y	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			Y	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					-0-
*02	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
02	112	N	87	-0-	-25 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

09	786	N	786	-0-	-0-	-0-	776	2	10	9	N	9					77
10	803	N	803	-0-	-0-	-0-	793	2	10	9	N	9					86
11	774	N	774	-0-	-0-	-0-	754	2	20	9	N	18					104
12	815	N	815	-0-	-0-	-0-	795	2	20	9	N	18					122
01	787	N	787	-0-	-0-	-0-	772	2	15	9	N	14					136
*02	725	N	725	-0-	-0-	-0-	703	2	22	9	N	20					156

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	724	-0-	-86	-0-	724	2			N	-0-					37
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					37
11	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2					39
12	879	N	879	-0-	-0-	-0-	877	2	2	9	N	2					41
01	DLQ G-10		870	-0-	870	870	868	2	2	9	N	2					43
02	DLQ G-10		758	-0-	758	1628	757	2	1	9	N	1					44

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	349	-0-	-101	-0-	349	3			N	-0-					119
10	465	#	433	-0-	-32	-0-	433	3			N	-0-					119
11	450	#	421	-0-	-29	-0-	421	3			N	-0-					119
12	465	#	422	-0-	-43	-0-	422	3			N	-0-					119
01	465	#	416	-0-	-49	-0-	416	3			N	-0-					119
02	392	#	390	-0-	-2	-0-	390	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2016 - PLUGGED 09/19/16

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	948	3			N	-0-					11
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					11
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					11
12	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					11
01	620	N	274	-0-	-346	-0-	274	3			N	-0-					11
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	101	1			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

OLSON //CONT.// 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	1			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	1			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

09	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	#	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
01	62	#	25	-0-	-37	-0-	25	3			N	-0-					-0-
*02	61	R	61	-0-	-0-	-0-	61	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

09	3933		3933	-0-	-0-	-0-	3908	2	25	9	N	23					182
10	3889		3889	-0-	-0-	-0-	3865	2	24	9	N	22					204
11	3724		3724	-0-	-0-	-0-	3710	2	14	9	N	13					217
12	3792		3792	-0-	-0-	-0-	3790	2	2	9	N	2					219
01	3193		2208	-0-	-985	-0-	2195	2	13	9	N	12					231
02	2884		1986	-0-	-898	-0-	1980	2	6	9	N	5					236

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
11	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
12	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
*02	364	N	218	-0-	-146	-0-	218	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	344	-0-	-76	-0-	344	2			N	-0-					-0-
10	558	N	394	-0-	-164	-0-	394	2			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	510	N	370	-0-	-140	-0-	370	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	155	N	76	-0-	-79	-0-	76	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-		-0-	-0-	83	3			N	-0-					-0-
10	73	N	73	-0-		-0-	-0-	73	3			N	-0-					-0-
11	77	N	77	-0-		-0-	-0-	77	3			N	-0-					-0-
12	82	N	82	-0-		-0-	-0-	82	3			N	-0-					-0-
01	36	N	36	-0-		-0-	-0-	36	3			N	-0-					-0-
02	56	N	NO RPT	-0-		-56	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		15	-0-		15	211	15	3			N	-0-					-0-
10	14B2 EXT		22	-0-		22	233	22	3			N	-0-					-0-
11	14B2 EXT		17	-0-		17	250	17	3			N	-0-					-0-
12	14B2 EXT		34	-0-		34	284	34	3			N	-0-					-0-
01	299	N	15	-0-		-284	-0-	15	3			N	-0-					-0-
02	28	N	NO RPT	-0-		-28	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-		-0-	-0-	345	3			N	-0-					-0-
10	333	N	333	-0-		-0-	-0-	333	3			N	-0-					-0-
11	326	N	326	-0-		-0-	-0-	326	3			N	-0-					-0-
12	372	N	331	-0-		-41	-0-	331	3			N	-0-					-0-
01	324	N	324	-0-		-0-	-0-	324	3			N	-0-					-0-
02	308	N	NO RPT	-0-		-308	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-		-0-	-0-	253	3			N	-0-					-0-
10	185	N	185	-0-		-0-	-0-	185	3			N	-0-					-0-
11	181	N	181	-0-		-0-	-0-	181	3			N	-0-					-0-
12	275	N	275	-0-		-0-	-0-	275	3			N	-0-					-0-
01	262	N	262	-0-		-0-	-0-	262	3			N	-0-					-0-
02	112	N	NO RPT	-0-		-112	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-		-0-	-0-	275	3			N	-0-					-0-
10	262	N	262	-0-		-0-	-0-	262	3			N	-0-					-0-
11	224	N	224	-0-		-0-	-0-	224	3			N	-0-					-0-
12	279	N	240	-0-		-39	-0-	240	3			N	-0-					-0-
01	215	N	215	-0-		-0-	-0-	215	3			N	-0-					-0-
02	196	N	NO RPT	-0-		-196	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-		-0-	-0-	545	3	2	9	N	2	2	0			-0-
10	552	N	552	-0-		-0-	-0-	550	3	2	9	N	2	2	0			-0-
11	431	N	431	-0-		-0-	-0-	429	3	2	9	N	2	2	0			-0-
12	558	N	460	-0-		-98	-0-	458	3	2	9	N	2	2	0			-0-
01	552	N	552	-0-		-0-	-0-	549	3	3	9	N	3	3	0			-0-
02	392	N	NO RPT	-0-		-392	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	12	3	1	9	N	1	1	0			-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					69
10	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					69
11	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					69
12	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					69
01	1507	N	1507	-0-	-0-	-0-	1507	2			Y	-0-					69
02	1428	N	1297	-0-	-131	-0-	1297	2			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	2			Y	-0-					-0-
11	150	N	105	-0-	-45	-0-	105	2			Y	-0-					-0-
12	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

09	300	N	277	-0-	-23	-0-	277	2			N	-0-					77
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					77
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					77
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					77
01	341	N	290	-0-	-51	-0-	290	2			N	-0-					77
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

09	60	N	51	-0-	-9	-0-	51	2			Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	37	2			Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					107
10	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					107
11	660	N	632	-0-	-28	-0-	632	2			Y	-0-					107
12	868	N	409	-0-	-459	-0-	409	2			Y	-0-					107
01	899	N	537	-0-	-362	-0-	537	2			Y	-0-					107
*02	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	355	-0-	-35	-0-	355	2			Y	-0-					-0-
10	403	N	251	-0-	-152	-0-	251	2			Y	-0-					-0-
11	360	N	245	-0-	-115	-0-	245	2			Y	-0-					-0-
12	372	N	261	-0-	-111	-0-	261	2			Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					80
10	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					80
11	480	N	457	-0-	-23	-0-	457	2			Y	-0-					80
12	651	N	296	-0-	-355	-0-	296	2			Y	-0-					80
01	651	N	389	-0-	-262	-0-	389	2			Y	-0-					80
*02	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	193	2			Y	-0-					-0-
10	217	N	136	-0-	-81	-0-	136	2			Y	-0-					-0-
11	210	N	133	-0-	-77	-0-	133	2			Y	-0-					-0-
12	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	203	-0-	-7	-0-	203	2			Y	-0-					-0-
10	217	N	143	-0-	-74	-0-	143	2			Y	-0-					-0-
11	210	N	140	-0-	-70	-0-	140	2			Y	-0-					-0-
12	217	N	149	-0-	-68	-0-	149	2			Y	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	340	-0-	-170	-0-	340	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	553	-0-	-137	-0-	553	2			N	-0-					-0-
10	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
11	720	N	673	-0-	-47	-0-	673	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	961	N	800	-0-	-161	-0-	800	2			N	-0-					-0-
*02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/08/2016

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		103	-0-	103	142	103	2			N	-0-					21
10	14B2 EXT		205	-0-	205	347	205	2			N	-0-					21
11	14B2 EXT		284	-0-	284	631	284	2			N	-0-					21
12	944	X	313	-0-	-631	-0-	313	2			N	-0-					21
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					21
*02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					21
	COUCH 2, S.E.				WELL #: 3A	RRCID -> 207537	COMPL. DATE 11/25/2004				TOTAL DEPTH 6975		PERF. 6303 - 6817				
09	1950	N	1917	-0-	-33	-0-	1900	2	17	9	N	15					232
10	1984	N	1967	-0-	-17	-0-	1950	2	17	9	N	15					247
11	1920	N	1824	-0-	-96	-0-	1824	2			N	-0-	170	1			77
12	1984	N	1891	-0-	-93	-0-	1873	2	18	9	N	16					93
01	1953	N	1924	-0-	-29	-0-	1906	2	18	9	N	16					109
02	1708	N	1662	-0-	-46	-0-	1645	2	17	9	N	15					124
	COUCH 2, S.E.				WELL #: 4 A	RRCID -> 213340	COMPL. DATE 10/20/2005				TOTAL DEPTH 6950		PERF. 6252 - 6554				
09	2220	N	2133	-0-	-87	-0-	2124	2	9	9	N	8					51
10	2201	N	2197	-0-	-4	-0-	2186	2	11	9	N	10					61
11	2213	N	2213	-0-	-0-	-0-	2202	2	11	9	N	10					71
12	2363	N	2363	-0-	-0-	-0-	2351	2	12	9	N	11					82
01	2267	N	2267	-0-	-0-	-0-	2256	2	11	9	N	10					92
02	2072	N	1761	-0-	-311	-0-	1739	2	22	9	N	20					112

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

09	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
10	775	N	669	-0-	-106	-0-	669	3			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
	PIERCE				WELL #: 2	RRCID -> 153139	COMPL. DATE 01/24/1995				TOTAL DEPTH 6610		PERF. 5845 - 6359				
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	PIERCE				WELL #: 3	RRCID -> 153140	COMPL. DATE 01/20/1995				TOTAL DEPTH 6670		PERF. 6041 - 6512				
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
10	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
10	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*02	616	N	564	-0-	-52	-0-	564	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	330	-0-	-150	-0-	330	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	857	-0-	-253	-0-	857	3			N	-0-					-0-
10	1085	N	988	-0-	-97	-0-	988	3			N	-0-					-0-
11	1020	N	837	-0-	-183	-0-	837	3			N	-0-					-0-
12	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*02	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	116	1	377	3	Y	4					23
							4	9									
10	597	N	597	-0-	-0-	-0-	195	1	396	3	Y	5					28
							6	9									
11	540	N	479	-0-	-61	-0-	129	1	344	3	Y	5					33
							6	9									
12	527	N	523	-0-	-4	-0-	162	1	355	3	Y	5					38
							6	9									
01	527	N	300	-0-	-227	-0-	44	1	253	3	Y	3	23	1			18
							3	9									
02	448	N	282	-0-	-166	-0-	65	1	215	3	Y	2					20
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

09	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
10	868	N	794	-0-	-74	-0-	794	3			N	-0-					-0-
11	840	N	689	-0-	-151	-0-	689	3			N	-0-					-0-
12	806	N	263	-0-	-543	-0-	263	3			N	-0-					-0-
01	806	N	591	-0-	-215	-0-	591	3			N	-0-					-0-
02	644	N	570	-0-	-74	-0-	570	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
10	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
11	600	N	514	-0-	-86	-0-	514	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
*02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
11	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	589	N	502	-0-	-87	-0-	502	3			N	-0-					-0-
02	504	N	479	-0-	-25	-0-	479	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
01	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
02	532	N	495	-0-	-37	-0-	495	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	392	N	352	-0-	-40	-0-	352	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

09	990	N	886	-0-	-104	-0-	886	3			N	-0-					-0-
10	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-
11	1020	N	929	-0-	-91	-0-	929	3			N	-0-					-0-
12	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
01	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
10	217	N	102	-0-	-115	-0-	102	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

09	660	N	586	-0-	-74	-0-	137	1	445	3	Y	4					10
							4	9									
10	696	N	696	-0-	-0-	-0-	227	1	462	3	Y	6					16
							7	9									
11	715	N	715	-0-	-0-	-0-	193	1	513	3	Y	8					24
							9	9									
12	839	N	839	-0-	-0-	-0-	260	1	570	3	Y	8					32
							9	9									
01	760	N	760	-0-	-0-	-0-	110	1	641	3	Y	8	40	1			-0-
							9	9									
02	672	N	615	-0-	-57	-0-	141	1	468	3	Y	5					5
							6	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	127	1	415	3	Y	4					14
							4	9									
10	558	N	558	-0-	-0-	-0-	182	1	370	3	Y	5					19
							6	9									
11	570	N	513	-0-	-57	-0-	138	1	368	3	Y	6					25
							7	9									
12	558	N	509	-0-	-49	-0-	158	1	345	3	Y	5					30
							6	9									
01	558	N	500	-0-	-58	-0-	73	1	421	3	Y	5	28	1			7
							6	9									
02	476	N	454	-0-	-22	-0-	104	1	346	3	Y	4					11
							4	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
12	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
02	476	N	464	-0-	-12	-0-	464	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

09	1505	N	1505	-0-	-0-	-0-	351	1	1142	3	Y	11					29
							12	9									
10	1679	N	1679	-0-	-0-	-0-	548	1	1117	3	Y	13					42
							14	9									
11	1530	N	1443	-0-	-87	-0-	389	1	1036	3	Y	16					58
							18	9									
12	1550	N	1506	-0-	-44	-0-	466	1	1022	3	Y	16					74
							18	9									
01	1488	N	1294	-0-	-194	-0-	187	1	1090	3	Y	15	86	1			3
							17	9									
02	1344	N	1304	-0-	-40	-0-	298	1	993	3	Y	12					15
							13	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
11	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
10	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
11	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
10	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
11	810	N	699	-0-	-111	-0-	699	3			N	-0-					-0-
12	837	N	759	-0-	-78	-0-	759	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*02	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
10	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
11	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
12	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
01	713	N	628	-0-	-85	-0-	628	3			N	-0-					-0-
*02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
12	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
01	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
02	476	N	344	-0-	-132	-0-	344	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*01	DLQ G-10		180	-0-	180	180	180	3			N	-0-					-0-
*02	DLQ G-10		180	-0-	180	360	180	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
11	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
12	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
01	DLQ G-10		359	-0-	359	359	359	3			N	-0-					-0-
*02	DLQ G-10		94	-0-	94	453	94	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

09	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	DLQ G-10		144	-0-	144	144	144	3			N	-0-					-0-
*02	DLQ G-10		175	-0-	175	319	175	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	DLQ G-10		188	-0-	188	188	188	3			N	-0-					-0-
*02	DLQ G-10		172	-0-	172	360	172	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

09	600	N	533	-0-	-67	-0-	533	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	DLQ G-10		772	-0-	772	772	772	3			N	-0-					-0-
*02	DLQ G-10		626	-0-	626	1398	626	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	DLQ G-10		266	-0-	266	266	266	3			N	-0-					-0-
*02	DLQ G-10		248	-0-	248	514	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	269	-0-	-61	-0-	269	3			N	-0-					-0-
10	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	DLQ G-10		715	-0-	715	715	715	3			N	-0-					-0-
02	DLQ G-10		618	-0-	618	1333	618	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
10	465	N	341	-0-	-124	-0-	341	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
01	DLQ G-10		492	-0-	492	492	492	3			N	-0-					-0-
02	DLQ G-10		536	-0-	536	1028	536	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	DLQ G-10		778	-0-	778	778	778	3			N	-0-					-0-
*02	DLQ G-10		656	-0-	656	1434	656	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
11	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
01	DLQ G-10		260	-0-	260	260	260	3			N	-0-					-0-
*02	DLQ G-10		192	-0-	192	452	192	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*01	DLQ G-10		213	-0-	213	213	213	3			N	-0-					-0-
*02	DLQ G-10		213	-0-	213	426	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	DLQ G-10		303	-0-	303	303	303	3			N	-0-					-0-
*02	DLQ G-10		303	-0-	303	606	303	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
*12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
*01	DLQ G-10		419	-0-	419	419	419	3			N	-0-					-0-
*02	DLQ G-10		419	-0-	419	838	419	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

09	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

*04	693	N	155	-0-	-538	-0-	155	2			Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

09	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
*12	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
*01	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1933	N	1933	-0-	-0-	-0-	1933	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2512	N	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-
*12	2135	N	2135	-0-	-0-	-0-	2135	2			Y	-0-					-0-
*01	2251	X	2251	-0-	-0-	-0-	2251	2			Y	-0-					-0-
02	1792	X	NO RPT	-0-	-1792	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	2			Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
*12	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
*12	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					132
10	997	N	997	-0-	-0-	-0-	997	2			N	-0-					132
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					132
*12	885	N	885	-0-	-0-	-0-	885	3			N	-0-					132
*01	846	N	846	-0-	-0-	-0-	845	3	1	9	N	1					133
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
*12	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
*12	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
*01	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
*12	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
*01	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
*12	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
*01	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	215	2	1	9	N	1					59
10	0	N	-0-	-0-	-0-	-0-					N	1					60
11	213	N	213	-0-	-0-	-0-	207	2	6	9	N	5					65
*12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					65
*01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
10	1147	N	1084	-0-	-63	-0-	1084	2			Y	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
*12	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
*01	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
*12	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					-0-
*01	DLQ G-10		1078	-0-	1078	1078	1078	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	1078					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
*12	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
*01	DLQ G-10		676	-0-	676	676	676	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	676					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					20
10	372	N	361	-0-	-11	-0-	361	2			N	-0-					20
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					20
*12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					20
*01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
10	1953	N	1883	-0-	-70	-0-	1883	2			N	-0-					-0-
11	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
*12	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
*01	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
*01	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
10	620	N	488	-0-	-132	-0-	488	2			Y	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
*12	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
10	1612	N	1518	-0-	-94	-0-	1518	2			Y	-0-					-0-
11	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
*12	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
*01	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
*12	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
*01	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
10	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

09	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					-0-
10	3100	N	21141	-0-	18041	18041	21141	2			Y	-0-					-0-
11	3000	N	942	-0-	-2058	15983	942	2			Y	-0-					-0-
*12	3100	N	787	-0-	-2313	13670	787	2			Y	-0-					-0-
*01	3100	N	969	-0-	-2131	11539	969	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	11539					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	DLQ G-10		226	-0-	226	226	226	3			N	-0-					-0-
02	DLQ G-10		198	-0-	198	424	198	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

09	720	N	572	-0-	-148	-0-	572	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	DLQ G-10		41	-0-	41	41	41	3			N	-0-					-0-
02	DLQ G-10		102	-0-	102	143	102	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	70	-0-	-147	-0-	70	3			N	-0-					-0-
01	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
11	960	N	743	-0-	-217	-0-	743	3			N	-0-					-0-
*12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
*11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	240	-0-	-210	-0-	240	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	480	N	202	-0-	-278	-0-	202	3			N	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	496	N	232	-0-	-264	-0-	232	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	218	-0-	-352	-0-	218	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	570	N	470	-0-	-100	-0-	470	3			N	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	261	-0-	-129	-0-	261	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1480	-0-	-110	-0-	1480	3			N	-0-					-0-
10	1519	N	1498	-0-	-21	-0-	1498	3			N	-0-					-0-
11	1500	N	1498	-0-	-2	-0-	1498	3			N	-0-					-0-
12	1519	N	1498	-0-	-21	-0-	1498	3			N	-0-					-0-
*01	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
*02	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	186	N	21	-0-	-165	-0-	21	3			N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	21	3			N	-0-					-0-
02	DLQ G-10		21	-0-	21	42	21	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
*02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	568	-0-	-182	-0-	568	3			N	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*01	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	264	-0-	-66	-0-	264	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1054	N	677	-0-	-377	-0-	677	3			N	-0-					-0-
11	1170	N	677	-0-	-493	-0-	677	3			N	-0-					-0-
12	1054	N	677	-0-	-377	-0-	677	3			N	-0-					-0-
01	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
*02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	160	-0-	-110	-0-	160	3			N	-0-					-0-
10	310	N	41	-0-	-269	-0-	41	3			N	-0-					-0-
11	210	N	41	-0-	-169	-0-	41	3			N	-0-					-0-
12	155	N	41	-0-	-114	-0-	41	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
12	713	N	631	-0-	-82	-0-	631	3			N	-0-					-0-
01	713	X	631	-0-	-82	-0-	631	3			N	-0-					-0-
02	644	X	631	-0-	-13	-0-	631	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
12	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	694	-0-	-56	-0-	694	3			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
12	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
01	713	X	650	-0-	-63	-0-	650	3			N	-0-					-0-
*02	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

09	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	900	N	684	-0-	-216	-0-	684	3			N	-0-					-0-
12	837	N	684	-0-	-153	-0-	684	3			N	-0-					-0-
01	DLQ G-10		684	-0-	684	684	684	3			N	-0-					-0-
02	DLQ G-10		684	-0-	684	1368	684	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

09	690	N	556	-0-	-134	-0-	556	3			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*12	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
01	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
*02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
11	870	N	774	-0-	-96	-0-	774	3			N	-0-					-0-
12	899	N	774	-0-	-125	-0-	774	3			N	-0-					-0-
*01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	900	N	837	-0-	-63	-0-	837	3			N	-0-					-0-
12	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
11	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	66	-0-	-234	-0-	66	3			N	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	3			N	-0-					-0-
02	DLQ G-10		9	-0-	9	18	9	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

09	480	X	423	-0-	-57	-0-	423	3			N	-0-					-0-
10	465	X	430	-0-	-35	-0-	430	3			N	-0-					-0-
11	480	X	402	-0-	-78	-0-	402	3			N	-0-					-0-
12	496	X	457	-0-	-39	-0-	457	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	114	-0-	-66	-0-	114	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

09	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

09	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	240	N	144	-0-	-96	-0-	144	3			N	-0-					-0-
*12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	465	N	245	-0-	-220	-0-	245	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*01	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

09	360	N	213	-0-	-147	-0-	213	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

09	270	N	133	-0-	-137	-0-	133	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	63	-0-	63	63		63	3			N	-0-					-0-
01	14B2 EXT	57	-0-	57	120		57	3			N	-0-					-0-
02	14B2 EXT	48	-0-	48	168		48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

09	720	N	625	-0-	-95	-0-	625	3			N	-0-					-0-
10	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
11	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
12	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
01	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	5	-0-	5	5	5	3			N	-0-					-0-
02	14B2	EXT	49	-0-	49	54	49	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*01	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*02	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
12	496	N	371	-0-	-125	-0-	371	3			N	-0-					-0-
01	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	82	-0-	-68	-0-	82	3			Y	-0-					-0-
10	465	N	58	-0-	-407	-0-	58	3			Y	-0-					-0-
*11	150	N	49	-0-	-101	-0-	49	3			Y	-0-					-0-
*12	93	N	59	-0-	-34	-0-	59	3			Y	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

09	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
11	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
*12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
11	1290	N	1204	-0-	-86	-0-	1204	3			N	-0-					-0-
12	1302	N	1236	-0-	-66	-0-	1236	3			N	-0-					-0-
01	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					-0-
*02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	217	N	78	-0-	-139	-0-	78	3			N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	145	-0-	-35	-0-	145	3			N	-0-					-0-
10	186	X	150	-0-	-36	-0-	150	3			N	-0-					-0-
11	180	X	150	-0-	-30	-0-	150	3			N	-0-					-0-
12	155	X	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*12	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	31	3			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	31					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	DLQ G-10		70	-0-	70	70	70	3			N	-0-					-0-
02	DLQ G-10		212	-0-	212	282	212	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
*02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	63	-0-	-327	-0-	63	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	DLQ G-10		768	-0-	768	768	768	3			N	-0-					-0-
02	DLQ G-10		358	-0-	358	1126	358	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	313	-0-	-197	-0-	313	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	540	N	452	-0-	-88	-0-	452	3			N	-0-					-0-
*12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	620	N	452	-0-	-168	-0-	452	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
*12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
01	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	372	X	216	-0-	-156	-0-	216	3			N	-0-					-0-
*01	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	336	X	247	-0-	-89	-0-	247	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-
12	620	N	408	-0-	-212	-0-	408	3			N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	120	N	41	-0-	-79	-0-	41	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
10	186	N	74	-0-	-112	-0-	74	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	N	8	-0-	-178	-0-	8	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
*12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	DLQ G-10		495	-0-	495	495	495	3			N	-0-					-0-
02	DLQ G-10		495	-0-	495	990	495	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
11	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
12	527	N	276	-0-	-251	-0-	276	3			N	-0-					-0-
01	434	N	225	-0-	-209	-0-	225	3			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	884	-0-	-136	-0-	884	3			N	-0-					-0-
10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
11	1140	N	1124	-0-	-16	-0-	1124	3			N	-0-					-0-
12	899	N	728	-0-	-171	-0-	728	3			N	-0-					-0-
01	1209	N	805	-0-	-404	-0-	805	3			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
11	810	N	601	-0-	-209	-0-	601	3			N	-0-					-0-
*12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

09	750	N	649	-0-	-101	-0-	649	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
11	660	N	533	-0-	-127	-0-	533	3			N	-0-					-0-
*12	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	465	N	207	-0-	-258	-0-	207	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
10	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
01	434	X	417	-0-	-17	-0-	417	3			N	-0-					-0-
02	392	X	363	-0-	-29	-0-	363	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

09	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
11	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

09	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	870	X	830	-0-	-40	-0-	830	3			N	-0-					-0-
12	899	X	581	-0-	-318	-0-	581	3			N	-0-					-0-
01	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-
*02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
01	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	465	N	90	-0-	-375	-0-	90	3			N	-0-					-0-
01	527	N	381	-0-	-146	-0-	381	3			N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
*12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

09	T. A.		-0-	-0-	-0-	15					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	15					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	15					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	15					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	15					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3				N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3				N	-0-					-0-
11	270	N	177	-0-	-93	-0-	177	3				N	-0-					-0-
12	310	N	69	-0-	-241	-0-	69	3				N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3				N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3				N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	3				N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3				N	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	482	3				N	-0-					-0-
*12	482	N	482	-0-	-0-	-0-	482	3				N	-0-					-0-
01	496	N	314	-0-	-182	-0-	314	3				N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3				N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	3				N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3				N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-						N	-0-					-0-
12	465	N	327	-0-	-138	-0-	327	3				N	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	518	3				N	-0-					-0-
*02	522	N	522	-0-	-0-	-0-	522	3				N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-						N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-						N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-						N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3				N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	3				N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3				N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3				N	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	492	3				N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3				N	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	3				N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	3	-0-	3	3	3	3			N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

09	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

09	450	N	293	-0-	-157	-0-	293	3			N	-0-					-0-
10	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

09	360	N	264	-0-	-96	-0-	264	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	DLQ G-10		259	-0-	259	259	259	3			N	-0-					-0-
02	DLQ G-10		229	-0-	229	488	229	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

09	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

09	600	X	546	-0-	-54	-0-	546	3			N	-0-					-0-
10	620	X	571	-0-	-49	-0-	571	3			N	-0-					-0-
11	600	X	439	-0-	-161	-0-	439	3			N	-0-					-0-
12	620	X	307	-0-	-313	-0-	307	3			N	-0-					-0-
01	558	N	82	-0-	-476	-0-	82	3			N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	104	-0-	-144	-0-	104	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
11	300	N	70	-0-	-230	-0-	70	3			N	-0-					-0-
12	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

09	180	N	42	-0-	-138	-0-	42	3			N	-0-					-0-
10	186	N	36	-0-	-150	-0-	36	3			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	217	N	133	-0-	-84	-0-	133	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	270	N	156	-0-	-114	-0-	156	3			N	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
01	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

09	150	N	57	-0-	-93	-0-	57	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
11	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
12	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	390	N	4	-0-	-386	-0-	4	3			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	DLQ G-10		143	-0-	143	143	143	3			N	-0-					-0-
02	DLQ G-10		125	-0-	125	268	125	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	300	N	50	-0-	-250	-0-	50	3			N	-0-					-0-
*12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	DLQ G-10		38	-0-	38	38	38	3			N	-0-					-0-
02	DLQ G-10		32	-0-	32	70	32	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
*02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	DLQ G-10		287	-0-	287	287	287	3			N	-0-					-0-
02	DLQ G-10		245	-0-	245	532	245	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
10	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
11	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
*01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
11	120	N	34	-0-	-86	-0-	34	3			N	-0-					-0-
12	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
12	279	N	70	-0-	-209	-0-	70	3			N	-0-					-0-
01	248	N	39	-0-	-209	-0-	39	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	DLQ G-10		210	-0-	210	210	210	3			N	-0-					-0-
02	DLQ G-10		210	-0-	210	420	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	101	-0-	-109	-0-	101	3			N	-0-					-0-
*12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	90	N	24	-0-	-66	-0-	24	3			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
*12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
11	210	N	130	-0-	-80	-0-	130	3			N	-0-					-0-
*12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

09	240	N	153	-0-	-87	-0-	153	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	240	N	110	-0-	-130	-0-	110	3			N	-0-					-0-
12	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
01	310	N	4	-0-	-306	-0-	4	3			N	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	DLQ G-10		189	-0-	189	189	189	3			N	-0-					-0-
02	DLQ G-10		164	-0-	164	353	164	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
*12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
10	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
12	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
01	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	496	N	66	-0-	-430	-0-	66	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	527	X	487	-0-	-40	-0-	487	3			N	-0-					-0-
02	476	X	427	-0-	-49	-0-	427	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	DLQ G-10		152	-0-	152	152	152	3			N	-0-					-0-
02	DLQ G-10		142	-0-	142	294	142	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	330	N	40	-0-	-290	-0-	40	3			N	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	13	-0-	-111	-0-	13	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	DLQ G-10		251	-0-	251	251	251	3			N	-0-					-0-
02	DLQ G-10		202	-0-	202	453	202	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	589	N	496	-0-	-93	-0-	496	3			N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
12	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	75	-0-	-345	-0-	75	3			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	558	N	341	-0-	-217	-0-	341	3			N	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
10	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	DLQ G-10		708	-0-	708	708	708	3			N	-0-					-0-
02	DLQ G-10		553	-0-	553	1261	553	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	360	N	228	-0-	-132	-0-	228	3			N	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	465	X	303	-0-	-162	-0-	303	3			N	-0-					-0-
11	510	X	300	-0-	-210	-0-	300	3			N	-0-					-0-
*12	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
12	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-
10	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	310	N	132	-0-	-178	-0-	132	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	DLQ G-10		182	-0-	182	182	182	3			N	-0-					-0-
02	DLQ G-10		155	-0-	155	337	155	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
*12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	DLQ G-10		24	-0-	24	24	24	3			N	-0-					-0-
02	DLQ G-10		32	-0-	32	56	32	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

09	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	210	N	43	-0-	-167	-0-	43	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

09	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	750	N	646	-0-	-104	-0-	646	3			N	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
01	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
01	DLQ G-10		405	-0-	405	405	405	3			N	-0-					-0-
02	DLQ G-10		343	-0-	343	748	343	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	1020	N	474	-0-	-546	-0-	474	3			N	-0-					-0-
*12	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*01	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	220	-0-	-110	-0-	220	3			N	-0-					-0-
10	310	N	132	-0-	-178	-0-	132	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

09	420	N	253	-0-	-167	-0-	253	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

09	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
10	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
01	DLQ G-10		348	-0-	348	348	348	3			N	-0-					-0-
02	DLQ G-10		307	-0-	307	655	307	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	17	-0-	-107	-0-	17	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	DLQ G-10		37	-0-	37	37	37	3			N	-0-					-0-
02	DLQ G-10		35	-0-	35	72	35	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
10	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
01	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
11	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
12	806	N	526	-0-	-280	-0-	526	3			N	-0-					-0-
01	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
*02	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	180	N	90	-0-	-90	-0-	90	3			N	-0-					-0-
*12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
12	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
01	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	DLQ G-10		328	-0-	328	328	328	3			N	-0-					-0-
02	DLQ G-10		227	-0-	227	555	227	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
11	180	N	30	-0-	-150	-0-	30	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	DLQ G-10		184	-0-	184	184	184	3			N	-0-					-0-
02	DLQ G-10		177	-0-	177	361	177	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	620	N	388	-0-	-232	-0-	388	3			N	-0-					-0-
*01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	DLQ G-10		316	-0-	316	316	316	3			N	-0-					-0-
02	DLQ G-10		273	-0-	273	589	273	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
10	248	N	47	-0-	-201	-0-	47	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	600	N	379	-0-	-221	-0-	379	3			N	-0-					-0-
*12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
*02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	521	-0-	-109	-0-	521	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
11	510	N	363	-0-	-147	-0-	363	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1588	-0-	-452	-0-	1588	3			N	-0-					-0-
10	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
11	1800	N	1647	-0-	-153	-0-	1647	3			N	-0-					-0-
*12	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
01	DLQ G-10		1647	-0-	1647	1647	1647	3			N	-0-					-0-
02	DLQ G-10		1647	-0-	1647	3294	1647	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1627	-0-	-53	-0-	1627	3			N	-0-					-0-
10	1519	N	1453	-0-	-66	-0-	1453	3			N	-0-					-0-
11	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
12	1674	N	1660	-0-	-14	-0-	1660	3			N	-0-					-0-
*01	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-
*02	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	388	-0-	-752	-0-	388	3			N	-0-					-0-
10	1178	N	617	-0-	-561	-0-	617	3			N	-0-					-0-
11	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
*12	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*01	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
*02	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	720	N	639	-0-	-81	-0-	639	3			N	-0-					-0-
12	775	N	673	-0-	-102	-0-	673	3			N	-0-					-0-
01	744	N	662	-0-	-82	-0-	662	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

09	450	N	385	-0-	-65	-0-	385	3			Y	-0-					-0-
10	496	N	373	-0-	-123	-0-	373	3			Y	-0-					-0-
*11	450	N	373	-0-	-77	-0-	373	3			Y	-0-					-0-
*12	403	N	373	-0-	-30	-0-	373	3			Y	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	341	N	259	-0-	-82	-0-	259	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

09	810	N	560	-0-	-250	-0-	560	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	DLQ G-10		686	-0-	686	686	686	3			N	-0-					-0-
02	DLQ G-10		686	-0-	686	1372	686	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*12	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
01	930	X	927	-0-	-3	-0-	927	3			N	-0-					-0-
02	840	X	838	-0-	-2	-0-	838	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

09	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
01	DLQ G-10		34	-0-	34	34	34	3			N	-0-					-0-
02	DLQ G-10		57	-0-	57	91	57	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	DLQ G-10		149	-0-	149	149	149	3			N	-0-					-0-
02	DLQ G-10		102	-0-	102	251	102	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
11	900	N	868	-0-	-32	-0-	868	3			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*02	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	409	-0-	-221	-0-	409	3			N	-0-					-0-
10	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	372	N	255	-0-	-117	-0-	255	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	297	-0-	-453	-0-	297	3			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*12	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	651	N	496	-0-	-155	-0-	496	3			N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
12	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
01	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
10	279	N	122	-0-	-157	-0-	122	3			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
10	434	N	284	-0-	-150	-0-	284	3			N	-0-					-0-
11	330	N	212	-0-	-118	-0-	212	3			N	-0-					-0-
*12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	228	-0-	-132	-0-	228	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
10	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	960	N	949	-0-	-11	-0-	949	3			N	-0-					-0-
12	992	N	973	-0-	-19	-0-	973	3			N	-0-					-0-
01	992	N	973	-0-	-19	-0-	973	3			N	-0-					-0-
*02	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	210	N	3	-0-	-207	-0-	3	3			N	-0-					-0-
12	341	N	6	-0-	-335	-0-	6	3			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*01	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*02	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
10	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
12	1395	N	1268	-0-	-127	-0-	1268	3			N	-0-					-0-
01	1302	N	1246	-0-	-56	-0-	1246	3			N	-0-					-0-
*02	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	11	-0-	-169	-0-	11	3			N	-0-					-0-
10	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-
11	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
12	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
01	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	457	-0-	-83	-0-	457	3			N	-0-					-0-
10	620	N	455	-0-	-165	-0-	455	3			N	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
*02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	248	X	173	-0-	-75	-0-	173	3			N	-0-					-0-
11	240	X	173	-0-	-67	-0-	173	3			N	-0-					-0-
12	248	X	173	-0-	-75	-0-	173	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
10	589	N	283	-0-	-306	-0-	283	3			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*01	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	767	-0-	-43	-0-	767	3			N	-0-					-0-
10	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
11	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-
12	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-
01	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
*02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	310	N	168	-0-	-142	-0-	168	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
10	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
11	240	N	35	-0-	-205	-0-	35	3			N	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	DLQ G-10		221	-0-	221	221	221	3			N	-0-					-0-
02	DLQ G-10		221	-0-	221	442	221	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	372	N	212	-0-	-160	-0-	212	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	38	-0-	-262	-0-	38	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-
10	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
*01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
11	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	180	N	26	-0-	-154	-0-	26	3			N	-0-					-0-
12	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
11	1050	N	596	-0-	-454	-0-	596	3			N	-0-					-0-
12	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
01	899	N	626	-0-	-273	-0-	626	3			N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	390	N	184	-0-	-206	-0-	184	3			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	403	N	198	-0-	-205	-0-	198	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
01	744	N	495	-0-	-249	-0-	495	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
*12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	12	3			N	-0-					-0-
02	DLQ G-10		15	-0-	15	27	15	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
01	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	426	-0-	-84	-0-	426	3			N	-0-					-0-
10	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	248	N	92	-0-	-156	-0-	92	3			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
11	540	N	363	-0-	-177	-0-	363	3			N	-0-					-0-
12	527	N	335	-0-	-192	-0-	335	3			N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	435	-0-	-195	-0-	435	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
*12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
12	248	N	17	-0-	-231	-0-	17	3			N	-0-					-0-
01	248	N	32	-0-	-216	-0-	32	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	270	N	105	-0-	-165	-0-	105	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	734	-0-	-106	-0-	734	3			N	-0-					-0-
10	868	X	800	-0-	-68	-0-	800	3			N	-0-					-0-
11	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
12	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
01	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
02	728	X	-0-	-0-	-728	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	DLQ G-10		412	-0-	412	412	412	3			N	-0-					-0-
02	DLQ G-10		337	-0-	337	749	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	179	-0-	-121	-0-	179	3			N	-0-					-0-
10	310	N	132	-0-	-178	-0-	132	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	465	N	149	-0-	-316	-0-	149	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	44	-0-	-106	-0-	44	3			N	-0-					-0-
10	217	N	44	-0-	-173	-0-	44	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	DLQ G-10		49	-0-	49	49	49	3			N	-0-					-0-
02	DLQ G-10		37	-0-	37	86	37	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
*12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
01	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	589	N	291	-0-	-298	-0-	291	3			N	-0-					-0-
11	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	37	-0-	-203	-0-	37	3			N	-0-					-0-
10	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
*12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
10	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
11	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
12	1550	N	944	-0-	-606	-0-	944	3			N	-0-					-0-
01	1550	X	974	-0-	-576	-0-	974	3			N	-0-					-0-
02	1400	X	806	-0-	-594	-0-	806	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
12	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*12	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					59
10	372	N	276	-0-	-96	-0-	276	2			N	-0-					59
11	630	N	276	-0-	-354	-0-	276	2			N	-0-					59
12	310	N	276	-0-	-34	-0-	276	2			N	-0-					59
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					59
*02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
11	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	104	-0-	-144	-0-	104	3			N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	651	N	546	-0-	-105	-0-	546	3			N	-0-					-0-
11	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
*12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	1085	N	980	-0-	-105	-0-	980	3			N	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
10	1333	N	1278	-0-	-55	-0-	1278	3			N	-0-					-0-
11	1290	N	1192	-0-	-98	-0-	1192	3			N	-0-					-0-
12	1302	N	1205	-0-	-97	-0-	1205	3			N	-0-					-0-
01	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					-0-
*02	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	DLQ G-10		90	-0-	90	90	90	3			N	-0-					-0-
02	DLQ G-10		61	-0-	61	151	61	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	387	-0-	-63	-0-	387	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	450	N	114	-0-	-336	-0-	114	3			N	-0-					-0-
*12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*12	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
01	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
*02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	465	N	259	-0-	-206	-0-	259	3			N	-0-					-0-
11	360	N	230	-0-	-130	-0-	230	3			N	-0-					-0-
12	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
12	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
01	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	21	3			N	-0-					-0-
02	DLQ G-10		22	-0-	22	43	22	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
01	DLQ G-10		282	-0-	282	282	282	3			N	-0-					-0-
02	DLQ G-10		249	-0-	249	531	249	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	104	-0-	-166	-0-	104	3			N	-0-					-0-
10	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
11	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

09	180	N	79	-0-	-101	-0-	79	3			N	-0-					-0-
10	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	DLQ G-10		5	-0-	5	5	5	3			N	-0-					-0-
02	DLQ G-10		5	-0-	5	10	5	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	270	N	61	-0-	-209	-0-	61	3			N	-0-					-0-
*12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
01	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
*02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
11	1110	N	1040	-0-	-70	-0-	1040	3			N	-0-					-0-
12	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					-0-
*01	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
*02	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
01	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
10	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	744	N	562	-0-	-182	-0-	562	3			N	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

09	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
*02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
11	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-
*12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	390	N	335	-0-	-55	-0-	335	3			N	-0-					-0-
12	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	396	-0-	-294	-0-	396	3			N	-0-					-0-
10	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
11	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
*12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
10	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	961	N	872	-0-	-89	-0-	872	3			N	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	17	-0-	-163	-0-	17	3			N	-0-					-0-
10	248	N	44	-0-	-204	-0-	44	3			N	-0-					-0-
11	210	N	39	-0-	-171	-0-	39	3			N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
12	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
*12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	150	-0-	-191	-0-	150	3			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
11	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
12	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	DLQ G-10		273	-0-	273	273	273	3			N	-0-					-0-
02	DLQ G-10		229	-0-	229	502	229	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	119	-0-	-451	-0-	119	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	341	N	18	-0-	-323	-0-	18	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	DLQ G-10		241	-0-	241	241	241	3			N	-0-					-0-
02	DLQ G-10		245	-0-	245	486	245	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
01	682	N	572	-0-	-110	-0-	572	3			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
10	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
*02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	DLQ G-10		239	-0-	239	239	239	3			N	-0-					-0-
02	DLQ G-10		451	-0-	451	690	451	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	127	-0-	-143	-0-	127	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	DLQ G-10		317	-0-	317	317	317	3			N	-0-					-0-
02	DLQ G-10		277	-0-	277	594	277	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	106	-0-	-164	-0-	106	3			N	-0-					-0-
10	186	N	89	-0-	-97	-0-	89	3			N	-0-					-0-
11	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
12	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*12	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
01	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
*02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-
12	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
10	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
11	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
12	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
11	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

09	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
10	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
11	960	N	690	-0-	-270	-0-	690	3			N	-0-					-0-
*12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

09	720	N	630	-0-	-90	-0-	630	3			N	-0-					-0-
10	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	651	N	492	-0-	-159	-0-	492	3			N	-0-					-0-
01	651	X	379	-0-	-272	-0-	379	3			N	-0-					-0-
02	588	X	362	-0-	-226	-0-	362	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
01	682	X	670	-0-	-12	-0-	670	3			N	-0-					-0-
02	616	X	517	-0-	-99	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
11	630	N	513	-0-	-117	-0-	513	3			N	-0-					-0-
*12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
*02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	591	-0-	-99	-0-	591	3			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	690	N	579	-0-	-111	-0-	579	3			N	-0-					-0-
12	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	764	-0-	-16	-0-	764	3			N	-0-					-0-
10	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*12	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
01	1023	N	777	-0-	-246	-0-	777	3			N	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
11	480	N	300	-0-	-180	-0-	300	3			N	-0-					-0-
12	496	N	356	-0-	-140	-0-	356	3			N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	420	N	191	-0-	-229	-0-	191	3			N	-0-					-0-
12	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

09	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

09	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	462	-0-	-138	-0-	462	3			N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
10	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
11	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
*12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
12	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
01	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
*02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
11	930	N	528	-0-	-402	-0-	528	3			N	-0-					-0-
12	899	N	499	-0-	-400	-0-	499	3			N	-0-					-0-
01	775	N	488	-0-	-287	-0-	488	3			N	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
10	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
11	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
01	620	X	611	-0-	-9	-0-	611	3			N	-0-					-0-
02	560	X	552	-0-	-8	-0-	552	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	341	N	158	-0-	-183	-0-	158	3			N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	527	N	355	-0-	-172	-0-	355	3			N	-0-					-0-
11	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-
*12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

09	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

09	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
10	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
11	630	N	611	-0-	-19	-0-	611	3			N	-0-					-0-
12	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
01	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
*02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

09	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
*12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
12	713	N	598	-0-	-115	-0-	598	3			N	-0-					-0-
01	682	N	460	-0-	-222	-0-	460	3			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2206	-0-	-104	-0-	2192	3	14	9	N	13					29
10	2201	N	2137	-0-	-64	-0-	2129	3	8	9	N	7					36
11	2340	N	2137	-0-	-203	-0-	2129	3	8	9	N	7					43
12	2294	N	2137	-0-	-157	-0-	2129	3	8	9	N	7					50
01	DLQ G-10		2137	-0-	2137	2137	2129	3	8	9	N	7					57
02	DLQ G-10		2137	-0-	2137	4274	2129	3	8	9	N	7					64

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
12	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	DLQ G-10		232	-0-	232	232	232	3			N	-0-					-0-
02	DLQ G-10		232	-0-	232	464	232	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
01	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
*02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	396	-0-	-234	-0-	396	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	720	N	665	-0-	-55	-0-	665	3			N	-0-					-0-
*12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
10	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	600	-0-	-150	-0-	600	3			N	-0-					-0-
10	651	X	616	-0-	-35	-0-	616	3			N	-0-					-0-
11	600	X	590	-0-	-10	-0-	590	3			N	-0-					-0-
12	620	X	606	-0-	-14	-0-	606	3			N	-0-					-0-
01	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
12	558	N	266	-0-	-292	-0-	266	3			N	-0-					-0-
*01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	235	-0-	-395	-0-	235	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
*12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*02	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	DLQ G-10		131	-0-	131	131	131	3			N	-0-					-0-
02	DLQ G-10		217	-0-	217	348	217	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1372	-0-	-8	-0-	1372	3			N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	1426	N	1133	-0-	-293	-0-	1133	3			N	-0-					-0-
*01	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*02	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	176	-0-	-94	-0-	176	3			N	-0-					-0-
10	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
11	240	N	136	-0-	-104	-0-	136	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	2	-0-	-208	-0-	2	3			N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
12	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
01	558	N	300	-0-	-258	-0-	300	3			N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
11	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
12	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
01	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
01	558	X	455	-0-	-103	-0-	455	3			N	-0-					-0-
02	504	X	411	-0-	-93	-0-	411	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	DLQ G-10		36	-0-	36	36	36	3			N	-0-					-0-
02	DLQ G-10		29	-0-	29	65	29	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

09	840	N	735	-0-	-105	-0-	735	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
*01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

09	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	558	N	424	-0-	-134	-0-	424	3			N	-0-					-0-
11	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
01	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
12	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
10	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
11	450	N	358	-0-	-92	-0-	358	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	32	-0-	-123	-0-	32	3			N	-0-					-0-
*02	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

09	300	N	86	-0-	-214	-0-	86	3			N	-0-					-0-
10	403	N	108	-0-	-295	-0-	108	3			N	-0-					-0-
11	300	N	124	-0-	-176	-0-	124	3			N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

09	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

09	690	N	538	-0-	-152	-0-	538	3			N	-0-					-0-
10	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
11	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
*12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
12	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
01	DLQ G-10		443	-0-	443	443	443	3			N	-0-					-0-
02	DLQ G-10		407	-0-	407	850	407	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
01	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-
*01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	512	-0-	-88	-0-	512	3			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	570	N	478	-0-	-92	-0-	478	3			N	-0-					-0-
*12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
01	868	X	675	-0-	-193	-0-	675	3			N	-0-					-0-
02	784	X	506	-0-	-278	-0-	506	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	DLQ G-10		124	-0-	124	124	124	3			N	-0-					-0-
02	DLQ G-10		286	-0-	286	410	286	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279	N	122	-0-	-157	-0-	122	3			N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	660	N	563	-0-	-97	-0-	563	3			N	-0-					-0-
*12	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
01	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
*02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*12	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
01	899	N	882	-0-	-17	-0-	882	3			N	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
10	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
12	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

09	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
10	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
11	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
12	1519	N	1463	-0-	-56	-0-	1463	3			N	-0-					-0-
*01	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
*02	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
*12	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
*01	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
01	527	N	303	-0-	-224	-0-	303	3			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	570	N	265	-0-	-305	-0-	265	3			N	-0-					-0-
12	558	N	130	-0-	-428	-0-	130	3			N	-0-					-0-
01	558	N	367	-0-	-191	-0-	367	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	190	-0-	-80	-0-	190	3			N	-0-					-0-
10	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	409	-0-	-161	-0-	409	3			N	-0-					-0-
10	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-
11	540	N	397	-0-	-143	-0-	397	3			N	-0-					-0-
12	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
01	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	480	N	66	-0-	-414	-0-	66	3			N	-0-					-0-
12	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
01	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
12	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
*12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
*02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

09	330	N	36	-0-	-294	-0-	36	3			N	-0-					-0-
10	341	N	53	-0-	-288	-0-	53	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*12	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
12	651	N	519	-0-	-132	-0-	519	3			N	-0-					-0-
01	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
11	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
01	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	744	N	380	-0-	-364	-0-	380	3			N	-0-					-0-
11	690	N	216	-0-	-474	-0-	216	3			N	-0-					-0-
12	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
*01	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
12	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
12	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-
*02	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	233	-0-	-247	-0-	233	3			N	-0-					-0-
10	496	N	292	-0-	-204	-0-	292	3			N	-0-					-0-
11	510	N	292	-0-	-218	-0-	292	3			N	-0-					-0-
*12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
10	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
11	1140	N	1058	-0-	-82	-0-	1058	3			N	-0-					-0-
*12	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*02	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	93	-0-	-267	-0-	93	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
01	651	X	624	-0-	-27	-0-	624	3			N	-0-					-0-
02	588	X	559	-0-	-29	-0-	559	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
*12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
11	1080	N	945	-0-	-135	-0-	945	3			N	-0-					-0-
12	1116	N	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
*01	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*02	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
*12	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
01	775	N	433	-0-	-342	-0-	433	3			N	-0-					-0-
*02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
*12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	589	N	231	-0-	-358	-0-	231	3			N	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	DLQ G-10		70	-0-	70	70	70	3			N	-0-					-0-
02	DLQ G-10		220	-0-	220	290	220	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	420	N	126	-0-	-294	-0-	126	3			N	-0-					-0-
12	310	N	133	-0-	-177	-0-	133	3			N	-0-					-0-
01	217	N	53	-0-	-164	-0-	53	3			N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	330	N	271	-0-	-59	-0-	271	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	117	-0-	-162	-0-	117	3			N	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	DLQ G-10		25	-0-	25	25	25	3			N	-0-					-0-
02	DLQ G-10		25	-0-	25	50	25	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	660	N	530	-0-	-130	-0-	530	3			N	-0-					-0-
*12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
01	806	N	434	-0-	-372	-0-	434	3			N	-0-					-0-
*02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*01	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*02	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*01	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*02	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	154	-0-	-86	-0-	154	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	306	-0-	-84	-0-	306	3			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
01	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

09	960	N	935	-0-	-25	-0-	935	3			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
11	960	N	934	-0-	-26	-0-	934	3			N	-0-					-0-
12	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
01	992	N	978	-0-	-14	-0-	978	3			N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

09	900	N	776	-0-	-124	-0-	776	3			N	-0-					-0-
10	930	N	617	-0-	-313	-0-	617	3			N	-0-					-0-
11	900	N	94	-0-	-806	-0-	94	3			N	-0-					-0-
*12	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

09	240	N	167	-0-	-73	-0-	167	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

09	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
10	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
11	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
12	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
01	775	N	595	-0-	-180	-0-	595	3			N	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

09	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
11	330	N	154	-0-	-176	-0-	154	3			N	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	347	-0-	-223	-0-	347	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	589	X	330	-0-	-259	-0-	330	3			N	-0-					-0-
02	532	X	2	-0-	-530	-0-	2	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*01	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*02	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	720	N	701	-0-	-19	-0-	701	3			N	-0-					-0-
12	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
01	744	N	389	-0-	-355	-0-	389	3			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

09	600	N	450	-0-	-150	-0-	450	3			N	-0-					-0-
10	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
*12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

09	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1277	-0-	-43	-0-	1277	3			N	-0-					-0-
10	1364	N	1277	-0-	-87	-0-	1277	3			N	-0-					-0-
11	1320	N	297	-0-	-1023	-0-	297	3			N	-0-					-0-
*12	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
*01	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*12	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*01	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

09	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

09	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
10	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
11	660	N	541	-0-	-119	-0-	541	3			N	-0-					-0-
12	682	N	518	-0-	-164	-0-	518	3			N	-0-					-0-
01	682	X	568	-0-	-114	-0-	568	3			N	-0-					-0-
02	616	X	507	-0-	-109	-0-	507	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	85	-0-	-95	-0-	85	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	870	N	772	-0-	-98	-0-	772	3			N	-0-					-0-
12	837	N	772	-0-	-65	-0-	772	3			N	-0-					-0-
01	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*12	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	182	-0-	-88	-0-	182	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	341	X	306	-0-	-35	-0-	306	3			N	-0-					-0-
11	330	X	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	341	X	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
01	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
*02	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	634	-0-	-56	-0-	634	3			N	-0-					-0-
10	713	N	480	-0-	-233	-0-	480	3			N	-0-					-0-
11	690	N	318	-0-	-372	-0-	318	3			N	-0-					-0-
12	651	N	433	-0-	-218	-0-	433	3			N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	504	-0-	-96	-0-	504	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	273	-0-	-447	-0-	273	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	510	N	421	-0-	-89	-0-	421	3			N	-0-					-0-
12	496	N	247	-0-	-249	-0-	247	3			N	-0-					-0-
01	558	N	287	-0-	-271	-0-	287	3			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
10	899	N	771	-0-	-128	-0-	771	3			N	-0-					-0-
11	810	N	683	-0-	-127	-0-	683	3			N	-0-					-0-
12	961	N	850	-0-	-111	-0-	850	3			N	-0-					-0-
01	775	N	614	-0-	-161	-0-	614	3			N	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	420	N	249	-0-	-171	-0-	249	3			N	-0-					-0-
12	496	N	247	-0-	-249	-0-	247	3			N	-0-					-0-
01	341	N	213	-0-	-128	-0-	213	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

09	750	N	491	-0-	-259	-0-	491	3			N	-0-					-0-
10	930	N	435	-0-	-495	-0-	435	3			N	-0-					-0-
11	540	N	384	-0-	-156	-0-	384	3			N	-0-					-0-
12	496	N	396	-0-	-100	-0-	396	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
11	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
*12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
*02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	775	N	743	-0-	-32	-0-	743	3			N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	310	N	80	-0-	-230	-0-	80	3			N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
12	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	768	-0-	-132	-0-	768	3			N	-0-					-0-
10	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
11	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
12	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-
*01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	775	N	344	-0-	-431	-0-	344	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
10	868	N	756	-0-	-112	-0-	756	3			N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*12	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	713	N	587	-0-	-126	-0-	587	3			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
12	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
01	465	N	248	-0-	-217	-0-	248	3			N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
11	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
12	744	N	584	-0-	-160	-0-	584	3			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	868	X	783	-0-	-85	-0-	783	3			N	-0-					-0-
*02	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1089	-0-	-51	-0-	1089	3			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*12	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*01	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	511	-0-	-269	-0-	511	3			N	-0-					-0-
10	651	N	516	-0-	-135	-0-	516	3			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
10	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
11	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
12	2232	N	1806	-0-	-426	-0-	1806	3			N	-0-					-0-
01	1922	N	1741	-0-	-181	-0-	1741	3			N	-0-					-0-
*02	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	400	-0-	-230	-0-	400	3			N	-0-					-0-
10	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	DLQ G-10		477	-0-	477	477	477	3			N	-0-					-0-
02	DLQ G-10		356	-0-	356	833	356	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

09	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	870	N	843	-0-	-27	-0-	843	3			N	-0-					-0-
*12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*01	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

09	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
10	682	N	496	-0-	-186	-0-	496	3			N	-0-					-0-
11	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-
12	620	N	496	-0-	-124	-0-	496	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
11	780	N	742	-0-	-38	-0-	742	3			N	-0-					-0-
12	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
01	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
*02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

09	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
11	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*12	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
01	1457	N	1372	-0-	-85	-0-	1372	3			N	-0-					-0-
*02	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

09	1560	N	1471	-0-	-89	-0-	1471	3			N	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
11	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*12	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
01	DLQ G-10		1633	-0-	1633	1633	1633	3			N	-0-					-0-
02	DLQ G-10		1633	-0-	1633	3266	1633	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					169
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					169
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					169
12	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					169
01	DLQ G-10		1003	-0-	1003	1003	1003	2			N	-0-					169
02	DLQ G-10		1003	-0-	1003	2006	1003	2			N	-0-					169

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
*12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

09	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
12	1023	N	889	-0-	-134	-0-	889	3			N	-0-					-0-
01	1023	N	826	-0-	-197	-0-	826	3			N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

09	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1598	-0-	-22	-0-	1598	3			N	-0-					-0-
10	1643	N	1505	-0-	-138	-0-	1505	3			N	-0-					-0-
11	1620	N	1408	-0-	-212	-0-	1408	3			N	-0-					-0-
12	1643	N	1246	-0-	-397	-0-	1246	3			N	-0-					-0-
01	1519	N	1309	-0-	-210	-0-	1309	3			N	-0-					-0-
*02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	888	-0-	-312	-0-	888	3			N	-0-					-0-
10	1178	N	1002	-0-	-176	-0-	1002	3			N	-0-					-0-
11	1020	N	911	-0-	-109	-0-	911	3			N	-0-					-0-
12	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-
01	992	N	944	-0-	-48	-0-	944	3			N	-0-					-0-
*02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
10	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
11	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
12	2325	N	2264	-0-	-61	-0-	2264	3			N	-0-					-0-
01	2325	X	2264	-0-	-61	-0-	2264	3			N	-0-					-0-
*02	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	496	-0-	-194	-0-	496	3			N	-0-					-0-
10	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
11	690	N	579	-0-	-111	-0-	579	3			N	-0-					-0-
*12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
12	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	604	-0-	-86	-0-	604	3			N	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
11	660	N	559	-0-	-101	-0-	559	3			N	-0-					-0-
12	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2605	N	2605	-0-	-0-	-0-	2605	3			N	-0-					-0-
10	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
11	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
12	2697	N	2588	-0-	-109	-0-	2588	3			N	-0-					-0-
*01	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
*02	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1893	-0-	-27	-0-	1893	3			N	-0-					-0-
10	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
11	1920	N	1912	-0-	-8	-0-	1912	3			N	-0-					-0-
12	1953	N	1912	-0-	-41	-0-	1912	3			N	-0-					-0-
01	1922	N	1912	-0-	-10	-0-	1912	3			N	-0-					-0-
*02	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
01	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
*02	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
01	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	869	-0-	-1	-0-	869	3			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
11	990	N	847	-0-	-143	-0-	847	3			N	-0-					-0-
12	899	N	847	-0-	-52	-0-	847	3			N	-0-					-0-
*01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					124
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					124
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					124
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					124
*01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					124
*02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					124

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					296
10	654	N	654	-0-	-0-	-0-	654	2			N	-0-					296
11	654	N	654	-0-	-0-	-0-	654	2			N	-0-					296
12	713	N	654	-0-	-59	-0-	654	2			N	-0-					296
*01	654	N	654	-0-	-0-	-0-	654	2			N	-0-					296
*02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					296

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1041	-0-	-9	-0-	1041	3			N	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	1050	3			N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
01	1054	N	1050	-0-	-4	-0-	1050	3			N	-0-					-0-
*02	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	279	-0-	-321	-0-	279	3			N	-0-					-0-
10	620	N	423	-0-	-197	-0-	423	3			N	-0-					-0-
11	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
*12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1045	-0-	-95	-0-	1045	3			N	-0-					-0-
10	1116	N	1066	-0-	-50	-0-	1066	3			N	-0-					-0-
11	1170	N	984	-0-	-186	-0-	984	3			N	-0-					-0-
12	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					-0-
*01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	744	N	703	-0-	-41	-0-	703	3			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
*12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-
12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	743	-0-	-37	-0-	743	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	806	N	765	-0-	-41	-0-	765	3			N	-0-					-0-
*02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
01	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
*12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	868	N	782	-0-	-86	-0-	782	3			N	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	627	-0-	-183	-0-	627	3			N	-0-					-0-
10	806	X	607	-0-	-199	-0-	607	3			N	-0-					-0-
11	780	X	569	-0-	-211	-0-	569	3			N	-0-					-0-
12	682	X	524	-0-	-158	-0-	524	3			N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	682	N	563	-0-	-119	-0-	563	3			N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
12	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-
10	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
11	720	N	596	-0-	-124	-0-	596	3			N	-0-					-0-
12	713	N	406	-0-	-307	-0-	406	3			N	-0-					-0-
01	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	5	-0-	-3	-0-	5	2			N	-0-					15
10	4	N	-0-	-0-	-4	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	5	N	-0-	-0-	-5	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*12	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
10	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
11	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
*12	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
*01	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
*02	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	856	-0-	-14	-0-	856	3			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
11	870	N	824	-0-	-46	-0-	824	3			N	-0-					-0-
12	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
*01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1122	-0-	-18	-0-	1122	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					-0-
12	1147	N	995	-0-	-152	-0-	995	3			N	-0-					-0-
*01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
12	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
11	690	N	599	-0-	-91	-0-	599	3			N	-0-					-0-
*12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
01	837	N	737	-0-	-100	-0-	737	3			N	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

09	450	N	291	-0-	-159	-0-	291	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
*12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	465	X	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	280	X	231	-0-	-49	-0-	231	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	589	N	502	-0-	-87	-0-	502	3			N	-0-					-0-
01	589	N	428	-0-	-161	-0-	428	3			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	715	-0-	-95	-0-	715	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
01	806	N	692	-0-	-114	-0-	692	3			N	-0-					-0-
*02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	720	N	348	-0-	-372	-0-	348	3			N	-0-					-0-
12	744	N	678	-0-	-66	-0-	678	3			N	-0-					-0-
01	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	378	-0-	-42	-0-	378	2			N	-0-					156
10	454	N	454	-0-	-0-	-0-	425	2	29	9	N	26					182
11	454	N	454	-0-	-0-	-0-	425	2	29	9	N	26					208
*12	454	N	454	-0-	-0-	-0-	425	2	29	9	N	26					234
01	DLQ G-10		454	-0-	454	454	425	2	29	9	N	26					260
02	DLQ G-10		454	-0-	454	908	425	2	29	9	N	26					286

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
10	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
12	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
01	620	N	516	-0-	-104	-0-	516	3			N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
*12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

09	3330	X	3068	-0-	-262	-0-	3068	3			N	-0-					-0-
10	3441	X	2888	-0-	-553	-0-	2888	3			N	-0-					-0-
11	3150	X	1781	-0-	-1369	-0-	1781	3			N	-0-					-0-
*12	3271	X	3271	-0-	-0-	-0-	3271	3			N	-0-					-0-
*01	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					-0-
*02	2817	X	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	510	X	439	-0-	-71	-0-	439	3			N	-0-					-0-
12	620	X	480	-0-	-140	-0-	480	3			N	-0-					-0-
01	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	868	X	837	-0-	-31	-0-	837	3			N	-0-					-0-
11	870	X	740	-0-	-130	-0-	740	3			N	-0-					-0-
12	899	X	828	-0-	-71	-0-	828	3			N	-0-					-0-
01	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
*02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
01	DLQ G-10		658	-0-	658	658	658	3			N	-0-					-0-
02	DLQ G-10		591	-0-	591	1249	591	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	630	N	409	-0-	-221	-0-	409	3			N	-0-					-0-
12	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
*01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	750	N	663	-0-	-87	-0-	663	3			N	-0-					-0-
12	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
01	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	329	-0-	-181	-0-	329	3			N	-0-					-0-
10	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
11	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	372	N	125	-0-	-247	-0-	125	3			N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	713	N	598	-0-	-115	-0-	598	3			N	-0-					-0-
*01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	DLQ G-10		228	-0-	228	228	228	3			N	-0-					-0-
02	DLQ G-10		221	-0-	221	449	221	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	450	N	290	-0-	-160	-0-	290	3			N	-0-					-0-
12	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
01	DLQ G-10		286	-0-	286	286	286	3			N	-0-					-0-
02	DLQ G-10		254	-0-	254	540	254	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
12	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*12	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
01	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
10	1054	N	1030	-0-	-24	-0-	1030	3			N	-0-					-0-
11	1020	N	939	-0-	-81	-0-	939	3			N	-0-					-0-
*12	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
01	1178	X	1091	-0-	-87	-0-	1091	3			N	-0-					-0-
02	1064	X	742	-0-	-322	-0-	742	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
01	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
01	682	X	605	-0-	-77	-0-	605	3			N	-0-					-0-
02	616	X	494	-0-	-122	-0-	494	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	777	-0-	-63	-0-	777	3			N	-0-					-0-
10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
01	899	X	733	-0-	-166	-0-	733	3			N	-0-					-0-
02	812	X	587	-0-	-225	-0-	587	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	806	N	508	-0-	-298	-0-	508	3			N	-0-					-0-
11	720	N	454	-0-	-266	-0-	454	3			N	-0-					-0-
12	682	N	460	-0-	-222	-0-	460	3			N	-0-					-0-
01	496	N	403	-0-	-93	-0-	403	3			N	-0-					-0-
*02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	682	N	593	-0-	-89	-0-	593	3			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
01	589	N	397	-0-	-192	-0-	397	3			N	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-
10	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
11	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
12	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
01	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
*02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	639	-0-	-141	-0-	639	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	780	N	602	-0-	-178	-0-	602	3			N	-0-					-0-
12	651	N	488	-0-	-163	-0-	488	3			N	-0-					-0-
*01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	806	N	490	-0-	-316	-0-	490	3			N	-0-					-0-
01	837	N	411	-0-	-426	-0-	411	3			N	-0-					-0-
*02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	574	-0-	-56	-0-	574	3			N	-0-					-0-
10	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	540	X	476	-0-	-64	-0-	476	3			N	-0-					-0-
12	589	X	583	-0-	-6	-0-	583	3			N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	682	-0-	-158	-0-	682	3			N	-0-					-0-
10	868	X	417	-0-	-451	-0-	417	3			N	-0-					-0-
11	840	X	620	-0-	-220	-0-	620	3			N	-0-					-0-
12	713	X	611	-0-	-102	-0-	611	3			N	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
11	900	N	864	-0-	-36	-0-	864	3			N	-0-					-0-
*12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1054	X	1025	-0-	-29	-0-	1025	3			N	-0-					-0-
02	952	X	739	-0-	-213	-0-	739	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	682	N	325	-0-	-357	-0-	325	3			N	-0-					-0-
11	660	N	207	-0-	-453	-0-	207	3			N	-0-					-0-
*12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
*12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	784	-0-	-26	-0-	784	3			N	-0-					-0-
10	837	X	750	-0-	-87	-0-	750	3			N	-0-					-0-
11	810	X	604	-0-	-206	-0-	604	3			N	-0-					-0-
12	837	X	599	-0-	-238	-0-	599	3			N	-0-					-0-
01	744	N	607	-0-	-137	-0-	607	3			N	-0-					-0-
*02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
11	660	N	574	-0-	-86	-0-	574	3			N	-0-					-0-
12	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
01	682	X	564	-0-	-118	-0-	564	3			N	-0-					-0-
02	588	X	575	-0-	-13	-0-	575	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1029	-0-	-201	-0-	1029	3			N	-0-					-0-
10	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*12	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
01	1240	N	1111	-0-	-129	-0-	1111	3			N	-0-					-0-
*02	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
11	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
*12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
10	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
12	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
01	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
*02	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	232	-0-	-218	-0-	232	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
12	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	521	-0-	-169	-0-	521	3			N	-0-					-0-
10	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
12	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
01	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
*02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	465	N	339	-0-	-126	-0-	339	3			N	-0-					-0-
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
*12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

09	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					-0-
10	3705	X	3705	-0-	-0-	-0-	3705	3			N	-0-					-0-
11	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					-0-
*12	3544	X	3544	-0-	-0-	-0-	3544	3			N	-0-					-0-
01	3441	X	3387	-0-	-54	-0-	3387	3			N	-0-					-0-
*02	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-
12	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

09	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
10	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
11	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
*12	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
01	2728	X	2517	-0-	-211	-0-	2517	3			N	-0-					-0-
02	2408	X	2304	-0-	-104	-0-	2304	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

09	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	DLQ G-10		126	-0-	126	126	126	3			N	-0-					-0-
02	DLQ G-10		113	-0-	113	239	113	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

09	1560	N	1321	-0-	-239	-0-	1321	3			N	-0-					-0-
10	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
11	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
*12	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
01	1705	N	1632	-0-	-73	-0-	1632	3			N	-0-					-0-
*02	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

09	690	X	320	-0-	-370	-0-	320	3			N	-0-					-0-
10	682	X	132	-0-	-550	-0-	132	3			N	-0-					-0-
11	660	X	154	-0-	-506	-0-	154	3			N	-0-					-0-
*12	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*01	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*02	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

09	1380	N	878	-0-	-502	-0-	878	3			N	-0-					-0-
10	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
*12	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
01	DLQ G-10		1433	-0-	1433	1433	1433	3			N	-0-					-0-
02	DLQ G-10		1262	-0-	1262	2695	1262	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

09	480	N	366	-0-	-114	-0-	366	3			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	238	-0-	-152	-0-	238	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
01	372	N	209	-0-	-163	-0-	209	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	672	-0-	-408	-0-	672	3			N	-0-					-0-
10	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
11	1110	N	970	-0-	-140	-0-	970	3			N	-0-					-0-
*12	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
01	1426	N	766	-0-	-660	-0-	766	3			N	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	217	N	133	-0-	-84	-0-	133	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	124	X	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	X	89	-0-	-23	-0-	89	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	587	-0-	-133	-0-	587	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
*12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	775	N	699	-0-	-76	-0-	699	3			N	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	69	-0-	-411	-0-	69	3			N	-0-					-0-
10	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	391	-0-	-419	-0-	391	3			N	-0-					-0-
10	837	N	344	-0-	-493	-0-	344	3			N	-0-					-0-
11	630	N	287	-0-	-343	-0-	287	3			N	-0-					-0-
12	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
01	651	X	296	-0-	-355	-0-	296	3			N	-0-					-0-
02	364	X	336	-0-	-28	-0-	336	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	1018	-0-	-62	-0-	1018	3			N	-0-					-0-
10	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
11	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*12	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
01	1209	X	1133	-0-	-76	-0-	1133	3			N	-0-					-0-
02	1092	X	944	-0-	-148	-0-	944	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

09	1140	N	897	-0-	-243	-0-	897	3			N	-0-					156
10	949	N	949	-0-	-0-	-0-	923	3	26	9	N	24	159	1			21
*11	918	N	918	-0-	-0-	-0-	892	3	26	9	N	24					45
*12	930	N	907	-0-	-23	-0-	907	3			N	-0-					45
*01	DLQ G-10		892	-0-	892	892	892	3			N	-0-					45
*02	DLQ G-10		806	-0-	806	1698	806	3			N	-0-					45

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

09	780	N	712	-0-	-68	-0-	712	3			N	-0-					-0-
10	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
11	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
*12	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
01	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
*02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

09	300	X	207	-0-	-93	-0-	207	3			N	-0-					-0-
10	310	X	196	-0-	-114	-0-	196	3			N	-0-					-0-
11	300	X	205	-0-	-95	-0-	205	3			N	-0-					-0-
12	310	X	211	-0-	-99	-0-	211	3			N	-0-					-0-
01	310	X	188	-0-	-122	-0-	188	3			N	-0-					-0-
02	196	X	155	-0-	-41	-0-	155	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

09	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
10	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
11	1110	X	990	-0-	-120	-0-	990	3			N	-0-					-0-
12	1333	X	989	-0-	-344	-0-	989	3			N	-0-					-0-
01	DLQ G-10		881	-0-	881	881	881	3			N	-0-					-0-
02	DLQ G-10		1092	-0-	1092	1973	1092	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		1258	-0-	1258	1258	1258	3			N	-0-					-0-
12	DELQ PR		1351	-0-	1351	2609	1351	3			N	-0-					-0-
01	DELQ PR		1304	-0-	1304	3913	1304	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	3913					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
10	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
11	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	857	-0-	-163	-0-	857	3			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	1054	N	1050	-0-	-4	-0-	1050	3			N	-0-					-0-
*02	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
10	1178	N	779	-0-	-399	-0-	779	3			N	-0-					-0-
11	990	N	695	-0-	-295	-0-	695	3			N	-0-					-0-
12	837	N	692	-0-	-145	-0-	692	3			N	-0-					-0-
*01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*02	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
12	1333	N	1176	-0-	-157	-0-	1176	3			N	-0-					-0-
01	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					-0-
*02	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	X	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	390	X	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	403	X	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
*02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	860	-0-	-10	-0-	860	3			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
11	900	N	859	-0-	-41	-0-	859	3			N	-0-					-0-
12	899	N	859	-0-	-40	-0-	859	3			N	-0-					-0-
01	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
*02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
10	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*12	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
01	1271	N	1193	-0-	-78	-0-	1193	3			N	-0-					-0-
*02	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
10	1147	N	1103	-0-	-44	-0-	1103	3			N	-0-					-0-
11	1170	N	958	-0-	-212	-0-	958	3			N	-0-					-0-
12	1209	N	1048	-0-	-161	-0-	1048	3			N	-0-					-0-
01	1116	N	1037	-0-	-79	-0-	1037	3			N	-0-					-0-
*02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1080	-0-	-30	-0-	1080	3			N	-0-					-0-
10	1147	N	1110	-0-	-37	-0-	1110	3			N	-0-					-0-
11	1080	N	1047	-0-	-33	-0-	1047	3			N	-0-					-0-
12	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-
01	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					-0-
*02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	750	N	484	-0-	-266	-0-	484	3			N	-0-					-0-
*12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	67	-0-	-143	-0-	67	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
10	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
11	2972	N	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-
*12	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*01	3086	N	3086	-0-	-0-	-0-	3086	3			N	-0-					-0-
*02	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	338	-0-	-232	-0-	338	3			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	570	N	492	-0-	-78	-0-	492	3			N	-0-					-0-
*12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	651	N	476	-0-	-175	-0-	476	3			N	-0-					-0-
*02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
01	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	651	-0-	-159	-0-	651	3			N	-0-					22
10	775	N	665	-0-	-110	-0-	665	3			N	-0-					22
11	660	N	641	-0-	-19	-0-	641	3			N	-0-					22
*12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					22
01	651	N	587	-0-	-64	-0-	587	3			N	-0-					22
*02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					22

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
11	90	N	24	-0-	-66	-0-	24	3			N	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
*01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
11	630	N	500	-0-	-130	-0-	500	3			N	-0-					-0-
12	713	N	614	-0-	-99	-0-	614	3			N	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
10	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
11	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
*12	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
01	1922	N	1684	-0-	-238	-0-	1684	3			N	-0-					-0-
*02	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1858	-0-	-62	-0-	1858	3			N	-0-					-0-
10	1953	N	1882	-0-	-71	-0-	1882	3			N	-0-					-0-
11	1860	N	1780	-0-	-80	-0-	1780	3			N	-0-					-0-
12	1922	N	1785	-0-	-137	-0-	1785	3			N	-0-					-0-
01	1891	N	1608	-0-	-283	-0-	1608	3			N	-0-					-0-
*02	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
*02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		815	-0-	815	34695	815	3			N	-0-					-0-
10	SWR 10		994	-0-	994	35689	994	3			N	-0-					-0-
11	SWR 10		1258	-0-	1258	36947	1258	3			N	-0-					-0-
12	SWR 10		1351	-0-	1351	38298	1351	3			N	-0-					-0-
01	SWR 10		1131	-0-	1131	39429	1131	3			N	-0-					-0-
02	SWR 10		1085	-0-	1085	40514	1085	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
*01	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
02	336	N	274	-0-	-62	-0-	274	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
11	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*01	744	N	682	-0-	-62	-0-	682	2			N	-0-					-0-
*02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
11	900	N	845	-0-	-55	-0-	845	2			N	-0-					-0-
12	961	N	673	-0-	-288	-0-	673	2			N	-0-					-0-
*01	868	N	663	-0-	-205	-0-	663	2			N	-0-					-0-
02	812	N	809	-0-	-3	-0-	809	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*01	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-
02	952	N	921	-0-	-31	-0-	921	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
11	570	N	556	-0-	-14	-0-	556	2			N	-0-					-0-
12	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*01	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

09	420	N	284	-0-	-136	-0-	284	2			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

09	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
*01	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
11	780	N	554	-0-	-226	-0-	554	2			N	-0-					-0-
12	837	N	609	-0-	-228	-0-	609	2			N	-0-					-0-
*01	806	N	709	-0-	-97	-0-	709	2			N	-0-					-0-
02	756	N	185	-0-	-571	-0-	185	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

09	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					30
10	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					30
11	930	N	475	-0-	-455	-0-	475	2			Y	-0-					30
12	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					30
*01	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					30
*02	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					30

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
*12		14B2 EXT	199	-0-	199	199	199	2			N	-0-					61
*01		14B2 EXT	370	-0-	370	569	370	2			N	-0-					61
02		14B2 EXT	323	-0-	323	892	323	2			N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

*09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					16
*10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					16
*11	30	N	-0-	-0-	-30	-0-					N	-0-					16
*12	31	N	-0-	-0-	-31	-0-					N	-0-					16
*01	31	N	-0-	-0-	-31	-0-					N	-0-					16
*02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
*01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
*02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	574	-0-	-86	-0-	574	2			N	-0-					-0-
10	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
02	560	N	287	-0-	-273	-0-	287	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
*01	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
02	336	N	283	-0-	-53	-0-	283	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	674	-0-	-76	-0-	674	2			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
11	630	N	613	-0-	-17	-0-	613	2			N	-0-					-0-
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
*01	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1191	N	1191	-0-	-0-	-0-	53 10	1 9	1128	2	N	9	9	0			-0-
10	1191	N	1191	-0-	-0-	-0-	53 10	1 9	1128	2	N	9	9	0			-0-
11	1149	N	1149	-0-	-0-	-0-	53	1	1096	2	N	-0-					-0-
12	1240	N	1157	-0-	-83	-0-	53	1	1104	2	N	-0-					-0-
*01	1178	N	1071	-0-	-107	-0-	53	1	1018	2	N	-0-					-0-
02	1092	N	1071	-0-	-21	-0-	1071	2			N	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	364	-0-	-56	-0-	364	2			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
11	360	N	306	-0-	-54	-0-	306	2			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
*01	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	690	N	165	-0-	-525	-0-	165	2			N	-0-					-0-
12	713	N	213	-0-	-500	-0-	213	2			N	-0-					-0-
*01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	745	-0-	-65	-0-	745	2			N	-0-					-0-
10	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
11	720	N	683	-0-	-37	-0-	683	2			N	-0-					-0-
12	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
*01	713	N	636	-0-	-77	-0-	636	2			N	-0-					-0-
02	644	N	585	-0-	-59	-0-	585	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
02	308	N	248	-0-	-60	-0-	248	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
12	899	N	842	-0-	-57	-0-	842	2			N	-0-					-0-
*01	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-
*02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					83
*10	837	N	768	-0-	-69	-0-	768	2			N	-0-					83
*11	750	N	684	-0-	-66	-0-	684	2			N	-0-					83
*12	806	N	659	-0-	-147	-0-	659	2			N	-0-					83
*01	775	N	741	-0-	-34	-0-	741	2			N	-0-					83
02	700	N	646	-0-	-54	-0-	646	2			N	-0-					83

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
*10	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*01	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					60
*10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					60
*11	900	N	890	-0-	-10	-0-	890	2			N	-0-					60
*12	961	N	878	-0-	-83	-0-	878	2			N	-0-					60
*01	930	N	762	-0-	-168	-0-	762	2			N	-0-					60
02	896	N	665	-0-	-231	-0-	665	2			N	-0-					60

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
12	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
02	308	N	202	-0-	-106	-0-	202	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		165	-0-	165	165	165	2			N	-0-					-0-
11	14B2 EXT		200	-0-	200	365	200	2			N	-0-					-0-
12	14B2 EXT		255	-0-	255	620	255	2			N	-0-					-0-
*01	14B2 EXT		248	-0-	248	868	248	2			N	-0-					-0-
*02	1002	X	134	-0-	-868	-0-	134	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

09	870	N	470	-0-	-400	-0-	470	2			N	-0-					-0-
10	744	N	470	-0-	-274	-0-	470	2			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
02	448	N	389	-0-	-59	-0-	389	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

*09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*01	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
02	336	N	296	-0-	-40	-0-	296	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
11	510	N	432	-0-	-78	-0-	432	2			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*01	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2 EXT		586	-0-	586	586	586	2			N	-0-					25
*01	14B2 EXT		595	-0-	595	1181	595	2			N	-0-					25
02	14B2 EXT		403	-0-	403	1584	403	2			N	-0-					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	202	-0-	-38	-0-	202	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
*01	434	N	169	-0-	-265	-0-	169	2			N	-0-					-0-
02	224	N	153	-0-	-71	-0-	153	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	170	-0-	-100	-0-	170	2			Y	-0-					-0-
10	217	N	151	-0-	-66	-0-	151	2			Y	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	2			Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
*02	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	947	2	1	9	Y	1					6
10	930	N	832	-0-	-98	-0-	832	2			Y	-0-					6
11	911	N	911	-0-	-0-	-0-	910	2	1	9	Y	1					7
12	930	N	862	-0-	-68	-0-	861	2	1	9	Y	1					8
01	853	N	853	-0-	-0-	-0-	852	2	1	9	Y	1	7	1			2
*02	678	N	678	-0-	-0-	-0-	677	2	1	9	Y	1					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	411	-0-	-219	-0-	411	2			Y	-0-	9	1			1
10	651	N	426	-0-	-225	-0-	425	2	1	9	Y	1					2
11	540	N	357	-0-	-183	-0-	356	2	1	9	Y	1					3
12	522	N	522	-0-	-0-	-0-	520	2	2	9	Y	2					5
01	434	N	433	-0-	-1	-0-	432	2	1	9	Y	1					6
*02	413	N	413	-0-	-0-	-0-	412	2	1	9	Y	1					7

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	95	2	1	9	Y	1					2
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-	1	1			1
*11	120	N	100	-0-	-20	-0-	100	2			Y	-0-					1
12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					1
01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					1
*02	114	N	114	-0-	-0-	-0-	113	2	1	9	Y	1					2

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	822	2	15	9	Y	14					40
10	744	N	591	-0-	-153	-0-	573	2	18	9	Y	16					56
11	630	N	594	-0-	-36	-0-	577	2	17	9	Y	15					71
12	744	N	431	-0-	-313	-0-	420	2	11	9	Y	10					81
01	589	N	513	-0-	-76	-0-	489	2	24	9	Y	22					103
02	560	N	342	-0-	-218	-0-	320	2	22	9	Y	20					123

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1199	-0-	-1	-0-	1198	2	1	9	Y	1					23
10	1199	N	1199	-0-	-0-	-0-	1198	2	1	9	Y	1					24
11	1211	N	1211	-0-	-0-	-0-	1209	2	2	9	Y	2					26
12	1241	N	1241	-0-	-0-	-0-	1238	2	3	9	Y	3					29
01	1094	N	1094	-0-	-0-	-0-	1090	2	4	9	Y	4					33
*02	1168	N	1168	-0-	-0-	-0-	1165	2	3	9	Y	3					36

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					103
10	837	N	719	-0-	-118	-0-	719	2			Y	-0-					103
11	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					103
12	1023	N	665	-0-	-358	-0-	665	2			Y	-0-					103
01	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					103
02	644	N	614	-0-	-30	-0-	614	2			Y	-0-					103

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1479	N	1479	-0-	-0-	-0-	1470	2	9	9	Y	8					68
10	1519	N	1125	-0-	-394	-0-	1125	2			Y	-0-					68
11	1212	N	1212	-0-	-0-	-0-	1187	2	25	9	Y	23					91
12	1519	N	1023	-0-	-496	-0-	1006	2	17	9	Y	15					106
01	1351	N	1351	-0-	-0-	-0-	1334	2	17	9	Y	15					121
*02	1164	N	1164	-0-	-0-	-0-	1151	2	13	9	Y	12					133

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	410	2	7	9	Y	6					15
10	1231	N	1231	-0-	-0-	-0-	1225	2	6	9	Y	5					20
11	1023	N	1023	-0-	-0-	-0-	1016	2	7	9	Y	6					26
12	781	N	781	-0-	-0-	-0-	777	2	4	9	Y	4					30
01	936	N	936	-0-	-0-	-0-	927	2	9	9	Y	8					38
*02	944	N	944	-0-	-0-	-0-	936	2	8	9	Y	7					45

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	866	-0-	-34	-0-	866	2			Y	-0-					-0-
10	930	N	827	-0-	-103	-0-	827	2			Y	-0-					-0-
11	900	N	713	-0-	-187	-0-	713	2			Y	-0-					-0-
12	899	N	810	-0-	-89	-0-	810	2			Y	-0-					-0-
01	837	N	627	-0-	-210	-0-	627	2			Y	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	553	2	1	9	Y	1					5
10	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					5
11	510	N	504	-0-	-6	-0-	503	2	1	9	Y	1					6
12	527	N	446	-0-	-81	-0-	445	2	1	9	Y	1					7
01	558	N	493	-0-	-65	-0-	492	2	1	9	Y	1					8
*02	541	N	541	-0-	-0-	-0-	540	2	1	9	Y	1					9

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	227					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	227					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	227					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	227					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	227					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	227					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	215	-0-	-85	-0-	215	2			Y	-0-					-0-
10	310	N	178	-0-	-132	-0-	178	2			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	205	2	1	9	Y	1	4	1			1
10	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					1
11	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					1
12	271	N	271	-0-	-0-	-0-	270	2	1	9	Y	1					2
01	205	N	205	-0-	-0-	-0-	204	2	1	9	Y	1					3
*02	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
02	224	N	143	-0-	-81	-0-	143	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	1727	-0-	-1003	-0-	1727	2			Y	-0-					1
10	3100	N	3419	-0-	319	319	3419	2			Y	-0-					1
11	3000	N	2829	-0-	-171	148	2829	2			Y	-0-					1
12	1798	N	1569	-0-	-229	-0-	1569	2			Y	-0-					1
01	3162	X	2750	-0-	-412	-0-	2750	2			Y	-0-					1
02	2856	X	2360	-0-	-496	-0-	2360	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					5
10	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					5
11	430	N	430	-0-	-0-	-0-	429	2	1	9	Y	1					6
12	434	N	287	-0-	-147	-0-	286	2	1	9	Y	1	6	1			1
01	527	N	282	-0-	-245	-0-	281	2	1	9	Y	1					2
02	392	N	311	-0-	-81	-0-	310	2	1	9	Y	1					3

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					2
10	465	N	464	-0-	-1	-0-	463	2	1	9	Y	1					3
11	480	N	369	-0-	-111	-0-	369	2			Y	-0-					3
12	558	N	371	-0-	-187	-0-	371	2			Y	-0-	3	1			-0-
01	465	N	323	-0-	-142	-0-	322	2	1	9	Y	1					1
02	336	N	330	-0-	-6	-0-	329	2	1	9	Y	1					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	682	N	586	-0-	-96	-0-	586	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
02	532	N	446	-0-	-86	-0-	446	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					1
10	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					1
11	601	N	601	-0-	-0-	-0-	600	2	1	9	Y	1					2
12	714	N	714	-0-	-0-	-0-	714	2			Y	-0-	2	1			-0-
01	558	N	507	-0-	-51	-0-	506	2	1	9	Y	1					1
*02	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					1
10	325	N	325	-0-	-0-	-0-	325	2			Y	-0-	1	1			-0-
11	330	N	313	-0-	-17	-0-	312	2	1	9	Y	1					1
12	372	N	371	-0-	-1	-0-	371	2			Y	-0-					1
01	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					1
*02	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	524	-0-	-256	-0-	522	2	2	9	Y	2					22
10	651	N	480	-0-	-171	-0-	480	2			Y	-0-					22
11	690	N	420	-0-	-270	-0-	411	2	9	9	Y	8					30
12	527	N	405	-0-	-122	-0-	401	2	4	9	Y	4					34
01	483	N	483	-0-	-0-	-0-	477	2	6	9	Y	5					39
*02	424	N	424	-0-	-0-	-0-	420	2	4	9	Y	4					43

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	634	2	6	9	Y	5					24
10	496	N	462	-0-	-34	-0-	459	2	3	9	Y	3	21	1			6
11	660	N	466	-0-	-194	-0-	460	2	6	9	Y	5					11
12	651	N	490	-0-	-161	-0-	484	2	6	9	Y	5					16
01	540	N	540	-0-	-0-	-0-	534	2	6	9	Y	5					21
*02	523	N	523	-0-	-0-	-0-	519	2	4	9	Y	4					25

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	566	-0-	-64	-0-	508	2	58	9	Y	53	85	1			40
10	589	N	481	-0-	-108	-0-	417	2	64	9	Y	58					98
11	570	N	401	-0-	-169	-0-	356	2	45	9	Y	41	89	1			50
12	589	N	483	-0-	-106	-0-	422	2	61	9	Y	55	93	1			12
01	496	N	452	-0-	-44	-0-	395	2	57	9	Y	52					64
*02	500	N	500	-0-	-0-	-0-	447	2	53	9	Y	48	93	1			19

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24	-0-	275	2	1	9	Y	1					2
10	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					2
11	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					2
12	279	N	235	-0-	-44	-0-	235	2			Y	-0-	2	1			-0-
01	620	N	267	-0-	-353	-0-	266	2	1	9	Y	1					1
02	560	N	208	-0-	-352	-0-	208	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	614	-0-	-136	-0-	613	2	1	9	Y	1					5
10	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					5
11	750	N	575	-0-	-175	-0-	573	2	2	9	Y	2					7
12	683	N	683	-0-	-0-	-0-	682	2	1	9	Y	1					8
01	775	N	726	-0-	-49	-0-	725	2	1	9	Y	1					9
*02	596	N	596	-0-	-0-	-0-	595	2	1	9	Y	1					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2244	N	2244	-0-	-0-	-0-	2243	2	1	9	N	1					5
10	2697	N	1957	-0-	-740	-0-	1957	2			N	-0-	4	1			1
11	2460	N	1629	-0-	-831	-0-	1628	2	1	9	N	1					2
12	2325	N	1154	-0-	-1171	-0-	1153	2	1	9	N	1					3
01	1953	N	1194	-0-	-759	-0-	1193	2	1	9	N	1					4
02	1512	N	1181	-0-	-331	-0-	1180	2	1	9	N	1					5

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1266	-0-	-564	-0-	1266	2			N	-0-					-0-
10	1395	N	1310	-0-	-85	-0-	1310	2			N	-0-					-0-
11	1350	N	1279	-0-	-71	-0-	1279	2			N	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
01	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
*02	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1222	N	1222	-0-	-0-	-0-	1218	2	4	9	Y	4					21
10	1088	N	1088	-0-	-0-	-0-	1086	2	2	9	Y	2	18	1			5
11	1170	N	985	-0-	-185	-0-	979	2	6	9	Y	5					10
12	1271	N	936	-0-	-335	-0-	932	2	4	9	Y	4					14
01	1085	N	1061	-0-	-24	-0-	1057	2	4	9	Y	4					18
02	924	N	882	-0-	-42	-0-	879	2	3	9	Y	3					21

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1067	-0-	-43	-0-	1067	2			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
11	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
12	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					-0-
01	1271	N	1155	-0-	-116	-0-	1155	2			N	-0-					-0-
02	1512	N	1120	-0-	-392	-0-	1120	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	714	-0-	-96	-0-	713	2	1	9	Y	1					3
10	744	N	669	-0-	-75	-0-	669	2			Y	-0-					3
11	726	N	726	-0-	-0-	-0-	725	2	1	9	Y	1					4
12	797	N	797	-0-	-0-	-0-	796	2	1	9	Y	1	4	1			1
01	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					1
*02	683	N	683	-0-	-0-	-0-	682	2	1	9	Y	1					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	564	-0-	-6	-0-	564	2			Y	-0-					3
10	527	N	481	-0-	-46	-0-	481	2			Y	-0-					3
11	540	N	491	-0-	-49	-0-	490	2	1	9	Y	1					4
12	589	N	460	-0-	-129	-0-	459	2	1	9	Y	1	4	1			1
01	496	N	492	-0-	-4	-0-	492	2			Y	-0-					1
*02	476	N	476	-0-	-0-	-0-	475	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	596	-0-	-34	-0-	594	2	2	9	Y	2					11
10	589	N	523	-0-	-66	-0-	522	2	1	9	Y	1					12
11	570	N	486	-0-	-84	-0-	484	2	2	9	Y	2					14
12	620	N	456	-0-	-164	-0-	453	2	3	9	Y	3	15	1			2
01	527	N	465	-0-	-62	-0-	462	2	3	9	Y	3					5
*02	476	N	476	-0-	-0-	-0-	473	2	3	9	Y	3					8

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

09	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
10	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

09	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

09	487	N	487	-0-	-0-	-0-	485	2	2	9	Y	2					14
10	527	N	444	-0-	-83	-0-	442	2	2	9	Y	2					16
11	406	N	406	-0-	-0-	-0-	404	2	2	9	Y	2					18
12	496	N	451	-0-	-45	-0-	447	2	4	9	Y	4	19	1			3
01	434	N	306	-0-	-128	-0-	302	2	4	9	Y	4					7
02	392	N	324	-0-	-68	-0-	321	2	3	9	Y	3					10

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

09	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					1
10	975	N	975	-0-	-0-	-0-	975	2			Y	-0-	1	1			-0-
11	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
12	857	N	857	-0-	-0-	-0-	856	2	1	9	Y	1					1
01	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					1
*02	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

09	930	N	827	-0-	-103	-0-	826	2	1	9	Y	1					7
10	868	N	700	-0-	-168	-0-	699	2	1	9	Y	1					8
11	780	N	652	-0-	-128	-0-	651	2	1	9	Y	1					9
12	868	N	712	-0-	-156	-0-	711	2	1	9	Y	1	9	1			1
01	713	N	708	-0-	-5	-0-	706	2	2	9	Y	2					3
*02	667	N	667	-0-	-0-	-0-	665	2	2	9	Y	2					5

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

09	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					2
10	1061	N	1061	-0-	-0-	-0-	1060	2	1	9	Y	1					3
11	1110	N	886	-0-	-224	-0-	886	2			Y	-0-					3
12	1147	N	849	-0-	-298	-0-	848	2	1	9	Y	1	3	1			1
01	1054	N	864	-0-	-190	-0-	864	2			Y	-0-					1
02	840	N	783	-0-	-57	-0-	782	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-		6	1		1
10	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					1
11	1890	N	1662	-0-	-228	-0-	1661	2	1	9	Y	1					2
12	2046	N	1733	-0-	-313	-0-	1732	2	1	9	Y	1					3
01	1922	N	1700	-0-	-222	-0-	1699	2	1	9	Y	1					4
*02	1558	N	1558	-0-	-0-	-0-	1557	2	1	9	Y	1					5

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	379	-0-	-41	-0-	377	2	2	9	Y	2					16
10	372	N	344	-0-	-28	-0-	342	2	2	9	Y	2					18
11	370	N	370	-0-	-0-	-0-	367	2	3	9	Y	3					21
12	403	N	374	-0-	-29	-0-	370	2	4	9	Y	4		22	1		3
01	341	N	311	-0-	-30	-0-	305	2	6	9	Y	5					8
02	336	N	327	-0-	-9	-0-	324	2	3	9	Y	3					11

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					15
10	186	N	178	-0-	-8	-0-	175	2	3	9	Y	3					18
11	180	N	172	-0-	-8	-0-	170	2	2	9	Y	2					20
12	217	N	191	-0-	-26	-0-	187	2	4	9	Y	4		21	1		3
01	190	N	190	-0-	-0-	-0-	186	2	4	9	Y	4					7
02	168	N	162	-0-	-6	-0-	158	2	4	9	Y	4					11

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	820	-0-	-110	-0-	819	2	1	9	Y	1		7	1		1
10	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					1
11	780	N	734	-0-	-46	-0-	733	2	1	9	Y	1					2
12	837	N	716	-0-	-121	-0-	714	2	2	9	Y	2					4
01	961	N	816	-0-	-145	-0-	815	2	1	9	Y	1					5
*02	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					5

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	538	-0-	-32	-0-	538	2			Y	-0-		3	1		-0-
10	491	N	491	-0-	-0-	-0-	490	2	1	9	Y	1					1
11	480	N	472	-0-	-8	-0-	472	2			Y	-0-					1
12	558	N	341	-0-	-217	-0-	341	2			Y	-0-					1
01	496	N	397	-0-	-99	-0-	396	2	1	9	Y	1					2
02	448	N	351	-0-	-97	-0-	351	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	644	-0-	-196	-0-	644	2			Y	-0-					1
10	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					1
11	630	N	565	-0-	-65	-0-	565	2			Y	-0-					1
12	670	N	670	-0-	-0-	-0-	670	2			Y	-0-		1	1		-0-
01	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	536	2	1	9	Y	1					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1701	-0-	-99	-0-	1700	2	1	9	Y	1		13	1		2
10	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	Y	1					3
11	1500	N	1493	-0-	-7	-0-	1492	2	1	9	Y	1					4
12	1767	N	1273	-0-	-494	-0-	1270	2	3	9	Y	3					7
01	1643	N	1465	-0-	-178	-0-	1463	2	2	9	Y	2					9
02	1400	N	1341	-0-	-59	-0-	1340	2	1	9	Y	1					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	325	-0-	-155	-0-	325	2			Y	-0-	4	1			1
10	527	N	428	-0-	-99	-0-	428	2			Y	-0-					1
11	420	N	276	-0-	-144	-0-	276	2			Y	-0-					1
12	343	N	343	-0-	-0-	-0-	342	2	1	9	Y	1					2
01	546	N	546	-0-	-0-	-0-	545	2	1	9	Y	1					3
*02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1170	-0-	-0-	-0-	1169	2	1	9	Y	1	54	1			7
10	1209	N	1196	-0-	-13	-0-	1192	2	4	9	Y	4					11
11	1200	N	1074	-0-	-126	-0-	1067	2	7	9	Y	6					17
12	1209	N	843	-0-	-366	-0-	831	2	12	9	Y	11					28
01	1209	N	929	-0-	-280	-0-	918	2	11	9	Y	10					38
02	1008	N	965	-0-	-43	-0-	959	2	6	9	Y	5					43

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1442	-0-	-178	-0-	1442	2			Y	-0-	5	1			1
10	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					1
11	1357	N	1357	-0-	-0-	-0-	1356	2	1	9	Y	1					2
12	1488	N	1181	-0-	-307	-0-	1180	2	1	9	Y	1					3
01	1488	N	1300	-0-	-188	-0-	1299	2	1	9	Y	1					4
02	1260	N	1124	-0-	-136	-0-	1124	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	821	-0-	-229	-0-	821	2			Y	-0-	6	1			1
10	868	N	848	-0-	-20	-0-	848	2			Y	-0-					1
11	750	N	712	-0-	-38	-0-	711	2	1	9	Y	1					2
12	837	N	757	-0-	-80	-0-	756	2	1	9	Y	1					3
01	837	N	774	-0-	-63	-0-	772	2	2	9	Y	2					5
*02	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					5

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1028	-0-	-382	-0-	1027	2	1	9	Y	1					8
10	1209	N	980	-0-	-229	-0-	979	2	1	9	Y	1					9
11	1080	N	954	-0-	-126	-0-	952	2	2	9	Y	2					11
12	1054	N	999	-0-	-55	-0-	997	2	2	9	Y	2	11	1			2
01	992	N	944	-0-	-48	-0-	942	2	2	9	Y	2					4
02	896	N	872	-0-	-24	-0-	870	2	2	9	Y	2					6

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					5
10	784	N	784	-0-	-0-	-0-	783	2	1	9	Y	1					6
11	583	N	583	-0-	-0-	-0-	582	2	1	9	Y	1					7
12	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1	7	1			1
01	545	N	545	-0-	-0-	-0-	544	2	1	9	Y	1					2
02	420	N	319	-0-	-101	-0-	317	2	2	9	Y	2					4

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	495	2	1	9	Y	1					7
10	603	N	603	-0-	-0-	-0-	602	2	1	9	Y	1					8
11	547	N	547	-0-	-0-	-0-	546	2	1	9	Y	1					9
12	496	N	496	-0-	-0-	-0-	495	2	1	9	Y	1	9	1			1
01	1197	N	1197	-0-	-0-	-0-	1195	2	2	9	Y	2					3
*02	851	N	851	-0-	-0-	-0-	849	2	2	9	Y	2					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1281	-0-	-219	-0-	1281	2			Y	-0-	7	1			1
10	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					1
11	1195	N	1195	-0-	-0-	-0-	1194	2	1	9	Y	1					2
12	1338	N	1338	-0-	-0-	-0-	1336	2	2	9	Y	2					4
01	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	Y	1					5
*02	1179	N	1179	-0-	-0-	-0-	1178	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1709	-0-	-1	-0-	1708	2	1	9	Y	1	5	1			1
10	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					1
11	1876	N	1876	-0-	-0-	-0-	1875	2	1	9	Y	1					2
12	1767	N	1705	-0-	-62	-0-	1705	2			Y	-0-					2
01	1934	N	1934	-0-	-0-	-0-	1933	2	1	9	Y	1					3
*02	1757	N	1757	-0-	-0-	-0-	1756	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	888	2			Y	-0-	8	1			1
10	898	N	898	-0-	-0-	-0-	897	2	1	9	Y	1					2
11	905	N	905	-0-	-0-	-0-	904	2	1	9	Y	1					3
12	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	Y	1					4
01	1042	N	1042	-0-	-0-	-0-	1040	2	2	9	Y	2					6
*02	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	834	-0-	-276	-0-	834	2			Y	-0-	7	1			1
10	1116	N	937	-0-	-179	-0-	937	2			Y	-0-					1
11	1080	N	543	-0-	-537	-0-	542	2	1	9	Y	1					2
12	868	N	571	-0-	-297	-0-	569	2	2	9	Y	2					4
01	930	N	491	-0-	-439	-0-	490	2	1	9	Y	1					5
*02	628	N	628	-0-	-0-	-0-	627	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	648	-0-	-42	-0-	648	2			Y	-0-	9	1			1
10	792	N	792	-0-	-0-	-0-	791	2	1	9	Y	1					2
11	649	N	649	-0-	-0-	-0-	648	2	1	9	Y	1					3
12	712	N	712	-0-	-0-	-0-	710	2	2	9	Y	2					5
01	806	N	642	-0-	-164	-0-	641	2	1	9	Y	1					6
02	616	N	551	-0-	-65	-0-	550	2	1	9	Y	1					7

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
10	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-
*02	1101	N	1101	-0-	-0-	-0-	1101	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1456	N	1456	-0-	-0-	-0-	1455	2	1	9	Y	1	5	1			1
10	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					1
11	913	N	913	-0-	-0-	-0-	912	2	1	9	Y	1					2
12	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					2
01	911	N	911	-0-	-0-	-0-	910	2	1	9	Y	1					3
*02	740	N	740	-0-	-0-	-0-	739	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					-0-
10	1953	N	1918	-0-	-35	-0-	1918	2			Y	-0-					-0-
11	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					-0-
12	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
*02	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1655	N	1655	-0-	-0-	-0-	1654	2	1	9	Y	1					6
10	1769	N	1769	-0-	-0-	-0-	1768	2	1	9	Y	1					7
11	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					7
12	1616	N	1616	-0-	-0-	-0-	1615	2	1	9	Y	1					8
01	1589	N	1589	-0-	-0-	-0-	1588	2	1	9	Y	1	7	1			2
*02	1410	N	1410	-0-	-0-	-0-	1409	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-	11	1			1
10	1374	N	1374	-0-	-0-	-0-	1373	2	1	9	Y	1					2
11	1229	N	1229	-0-	-0-	-0-	1228	2	1	9	Y	1					3
12	1228	N	1228	-0-	-0-	-0-	1225	2	3	9	Y	3					6
01	1188	N	1188	-0-	-0-	-0-	1186	2	2	9	Y	2					8
*02	1004	N	1004	-0-	-0-	-0-	1003	2	1	9	Y	1					9

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-
10	1803	N	1803	-0-	-0-	-0-	1803	2			Y	-0-					-0-
11	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-
12	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
01	1798	N	1644	-0-	-154	-0-	1644	2			Y	-0-					-0-
02	1540	N	1378	-0-	-162	-0-	1378	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	808	2	2	9	Y	2					4
10	915	N	915	-0-	-0-	-0-	914	2	1	9	Y	1	4	1			1
11	870	N	870	-0-	-0-	-0-	867	2	3	9	Y	3					4
12	962	N	962	-0-	-0-	-0-	959	2	3	9	Y	3	4	1			3
01	744	N	717	-0-	-27	-0-	714	2	3	9	Y	3	4	1			2
*02	958	N	958	-0-	-0-	-0-	955	2	3	9	Y	3	4	1			1

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3012	-0-	12	279	3012	2			Y	-0-					1
10	3100	N	3025	-0-	-75	204	3025	2			Y	-0-					1
11	2468	X	2264	-0-	-204	-0-	2264	2			Y	-0-					1
12	2900	X	2900	-0-	-0-	-0-	2900	2			Y	-0-					1
01	2814	X	2814	-0-	-0-	-0-	2814	2			Y	-0-	1	1			-0-
*02	2668	X	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1209	N	1209	-0-	-0-	-0-	1203	2	6	9	Y	5					12
10	1660	N	1660	-0-	-0-	-0-	1653	2	7	9	Y	6	13	1			5
11	1325	N	1325	-0-	-0-	-0-	1315	2	10	9	Y	9					14
12	1387	N	1387	-0-	-0-	-0-	1377	2	10	9	Y	9	13	1			10
01	1306	N	1306	-0-	-0-	-0-	1296	2	10	9	Y	9	13	1			6
*02	1189	N	1189	-0-	-0-	-0-	1178	2	11	9	Y	10	13	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	N	901	-0-	-0-	-0-	900	2	1	9	N	1	26	1			3
10	993	N	993	-0-	-0-	-0-	991	2	2	9	N	2					5
11	973	N	973	-0-	-0-	-0-	970	2	3	9	N	3					8
12	988	N	988	-0-	-0-	-0-	982	2	6	9	N	5					13
01	897	N	897	-0-	-0-	-0-	891	2	6	9	N	5					18
*02	806	N	806	-0-	-0-	-0-	804	2	2	9	N	2					20

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3187	-0-	-203	-0-	3187	2			N	-0-					-0-
10	3472	X	2900	-0-	-572	-0-	2900	2			N	-0-					-0-
11	3210	X	3039	-0-	-171	-0-	3039	2			N	-0-					-0-
12	3286	X	3044	-0-	-242	-0-	3044	2			N	-0-					-0-
01	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
*02	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1009	-0-	-161	-0-	1005	2	4	9	N	4					34
10	1085	N	862	-0-	-223	-0-	856	2	6	9	N	5					39
11	1110	N	906	-0-	-204	-0-	899	2	7	9	N	6					45
12	1210	N	1210	-0-	-0-	-0-	1200	2	10	9	N	9	47	1			7
01	868	N	703	-0-	-165	-0-	693	2	10	9	N	9					16
*02	974	N	974	-0-	-0-	-0-	964	2	10	9	N	9					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

09	408	N	408	-0-	-0-	-0-	396	2	12	9	Y	11					202
10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					202
11	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					202
*12	62	N	-0-	-0-	-62	-0-					Y	-0-					202
01	403	N	-0-	-0-	-403	-0-					Y	-0-					202
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					202

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

09	510	N	415	-0-	-95	-0-	415	2			Y	-0-					4
10	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					4
11	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					4
*12	434	N	-0-	-0-	-434	-0-					Y	-0-					4
01	527	N	-0-	-0-	-527	-0-					Y	-0-					4
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					4

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

09	1020	N	922	-0-	-98	-0-	922	2			Y	-0-					-0-
10	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-
12	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-
02	1008	N	753	-0-	-255	-0-	753	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

09	90	N	38	-0-	-52	-0-	38	2			Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	2			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
01	124	N	36	-0-	-88	-0-	36	2			Y	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

09	1043	N	1043	-0-	-0-	-0-	1036	2	7	9	N	6					72
10	1012	N	1012	-0-	-0-	-0-	997	2	15	9	N	14					86
11	840	N	613	-0-	-227	-0-	606	2	7	9	N	6					92
12	1085	N	219	-0-	-866	-0-	219	2			N	-0-					92
01	1023	N	487	-0-	-536	-0-	487	2			N	-0-					92
*02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

09	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
12	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	124	N	27	-0-	-97	-0-	27	2			N	-0-					-0-
01	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	434	N	343	-0-	-91	-0-	343	2			N	-0-					-0-
11	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
12	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	308	N	258	-0-	-50	-0-	258	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

09	4050	X	3725	-0-	-325	-0-	3725	2			N	-0-					92
10	4185	X	3599	-0-	-586	-0-	3599	2			N	-0-					92
11	3870	X	3635	-0-	-235	-0-	3635	2			N	-0-					92
12	3999	X	3327	-0-	-672	-0-	3327	2			N	-0-					92
01	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					92
02	3472	X	3310	-0-	-162	-0-	3310	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1508	N	1508	-0-	-0-	-0-	30	1	1478	2	N	-0-					41
10	1457	N	1436	-0-	-21	-0-	31	1	1405	2	N	-0-					41
11	1410	N	879	-0-	-531	-0-	30	1	849	2	N	-0-					41
12	1471	N	1471	-0-	-0-	-0-	31	1	1440	2	N	-0-					41
01	1451	N	1451	-0-	-0-	-0-	31	1	1420	2	N	-0-					41
*02	1283	N	1283	-0-	-0-	-0-	28	1	1255	2	N	-0-					41

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		100	-0-	100	244	100	2			Y	-0-					2
10	285	N	41	-0-	-244	-0-	41	2			Y	-0-					2
11	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					2
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					2
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					2
02	140	N	23	-0-	-117	-0-	23	2			Y	-0-					2

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		166	-0-	166	500	166	2			Y	-0-					3
10	608	N	108	-0-	-500	-0-	108	2			Y	-0-					3
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					3
12	186	N	178	-0-	-8	-0-	178	2			Y	-0-					3
01	93	N	71	-0-	-22	-0-	71	2			Y	-0-					3
02	196	N	94	-0-	-102	-0-	94	2			Y	-0-					3

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		90	-0-	90	415	90	2			Y	-0-					1
10	545	N	130	-0-	-415	-0-	130	2			Y	-0-					1
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					1
12	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					1
01	124	N	74	-0-	-50	-0-	74	2			Y	-0-					1
02	140	N	20	-0-	-120	-0-	20	2			Y	-0-					1

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		123	-0-	123	280	123	2			Y	-0-					1
10	363	N	83	-0-	-280	-0-	83	2			Y	-0-					1
11	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					1
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
01	93	N	88	-0-	-5	-0-	88	2			Y	-0-					1
02	140	N	32	-0-	-108	-0-	32	2			Y	-0-					1

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		519	-0-	519	1947	519	2			Y	-0-					3
10	900	N	442	-0-	-458	1489	442	2			Y	-0-					3
11	1744	N	255	-0-	-1489	-0-	255	2			Y	-0-					3
12	527	N	276	-0-	-251	-0-	276	2			Y	-0-					3
01	434	N	168	-0-	-266	-0-	168	2			Y	-0-					3
02	252	N	96	-0-	-156	-0-	96	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	491	-0-	-319	-0-	491	2			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	660	N	620	-0-	-40	-0-	620	2			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	1200	N	1181	-0-	-19	-0-	1181	2			N	-0-					-0-
12	1240	N	1187	-0-	-53	-0-	1187	2			N	-0-					-0-
01	1240	N	1157	-0-	-83	-0-	1157	2			N	-0-					-0-
02	1092	N	1028	-0-	-64	-0-	1028	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					62
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					62
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					62
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					62
01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					62
*02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1474	N	1474	-0-	-0-	-0-	1453	2	21	9	N	19					35
10	1519	N	1057	-0-	-462	-0-	1057	2			N	-0-					35
11	1440	N	1214	-0-	-226	-0-	1201	2	13	9	N	12					47
12	1519	N	905	-0-	-614	-0-	905	2			N	-0-					47
01	1054	N	545	-0-	-509	-0-	543	2	2	9	N	2					49
*02	1220	N	1220	-0-	-0-	-0-	1202	2	18	9	N	16					65

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					N	-0-					22
10	5	N	-0-	-0-	-5	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
11	570	N	564	-0-	-6	-0-	564	2			N	-0-					-0-
12	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	323	-0-	-97	-0-	323	2			N	-0-					-0-
10	310	N	138	-0-	-172	-0-	138	2			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	392	N	352	-0-	-40	-0-	352	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1091	-0-	-19	-0-	1091	2			N	-0-					-0-
10	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					-0-
11	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	690	2	9	9	N	8					106
10	701	N	701	-0-	-0-	-0-	693	2	8	9	N	7					113
11	731	N	731	-0-	-0-	-0-	724	2	7	9	N	6					119
12	713	N	592	-0-	-121	-0-	590	2	2	9	N	2					121
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					121
02	672	N	641	-0-	-31	-0-	641	2			N	-0-					-0-

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
11	180	N	102	-0-	-78	-0-	102	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	520	-0-	-650	-0-	520	2			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
02	1148	N	1022	-0-	-126	-0-	1022	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					2
10	806	N	704	-0-	-102	-0-	704	3			Y	-0-					2
11	771	N	771	-0-	-0-	-0-	770	3	1	9	Y	1					3
12	813	N	813	-0-	-0-	-0-	812	3	1	9	Y	1					4
01	822	N	822	-0-	-0-	-0-	815	3	7	9	Y	6					10
02	700	N	631	-0-	-69	-0-	628	3	3	9	Y	3					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	308	-0-	-142	-0-	308	3			Y	-0-					-0-
10	589	N	126	-0-	-463	-0-	126	3			Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
10	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-
11	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
12	589	N	409	-0-	-180	-0-	409	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					3
10	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					3
11	450	N	267	-0-	-183	-0-	267	3			Y	-0-					3
12	744	N	442	-0-	-302	-0-	442	3			Y	-0-					3
01	837	N	483	-0-	-354	-0-	480	3	3	9	Y	3					6
*02	567	N	567	-0-	-0-	-0-	565	3	2	9	Y	2					8

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	N	822	-0-	-0-	-0-	822	3			N	-0-					110
10	961	N	761	-0-	-200	-0-	761	3			N	-0-					110
11	960	N	861	-0-	-99	-0-	861	3			N	-0-					110
12	837	N	828	-0-	-9	-0-	828	3			N	-0-					110
01	848	N	848	-0-	-0-	-0-	839	3	9	9	N	8					118
*02	812	N	578	-0-	-234	-0-	578	3			N	-0-					118

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2177	N	2177	-0-	-0-	-0-	2177	3			Y	-0-					7
10	2263	N	1777	-0-	-486	-0-	1777	3			Y	-0-					7
11	2196	N	2196	-0-	-0-	-0-	2193	3	3	9	Y	3					10
12	1922	N	1745	-0-	-177	-0-	1743	3	2	9	Y	2					12
01	2202	N	2202	-0-	-0-	-0-	2184	3	18	9	Y	16					28
02	1736	N	1734	-0-	-2	-0-	1721	3	13	9	Y	12					40

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		20	-0-	20	189	20	3			N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					10
11	14B2 EXT		36	-0-	36	225	36	3			N	-0-					10
12	14B2 EXT		17	-0-	17	242	17	3			N	-0-					10
01	14B2 EXT		NO RPT	-0-	-0-	242					N	NO RPT					10
02	0	X	NO RPT	-0-	-0-	242					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	471	-0-	-9	-0-	471	2			N	-0-					45
10	496	N	470	-0-	-26	-0-	470	2			N	-0-					45
11	480	N	454	-0-	-26	-0-	454	2			N	-0-					45
12	496	N	436	-0-	-60	-0-	436	2			N	-0-					45
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					45
*02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					83
10	1178	N	1097	-0-	-81	-0-	1097	2			N	-0-					83
11	1110	N	1060	-0-	-50	-0-	1060	2			N	-0-					83
12	1147	N	1016	-0-	-131	-0-	1016	2			N	-0-					83
01	1106	N	1106	-0-	-0-	-0-	1105	2	1	9	N	1					84
*02	1042	N	1042	-0-	-0-	-0-	1039	2	3	9	N	3					87

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	570	N	415	-0-	-155	-0-	415	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	527	N	378	-0-	-149	-0-	378	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

SOGO III LLC 800311
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
12	1023	N	980	-0-	-43	-0-	980	3			N	-0-					-0-
01	1085	N	871	-0-	-214	-0-	871	3			N	-0-					-0-
02	980	N	733	-0-	-247	-0-	733	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
10	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
11	840	N	704	-0-	-136	-0-	704	3			N	-0-					-0-
12	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-
01	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
02	644	N	438	-0-	-206	-0-	438	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	194	-0-	-256	-0-	194	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	41	-0-	-379	-0-	41	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	70	-0-	-140	-0-	70	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
02	224	N	143	-0-	-81	-0-	143	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-
01	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
02	112	N	18	-0-	-94	-0-	18	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
10	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	310	N	136	-0-	-174	-0-	136	3			N	-0-					-0-
01	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
02	280	N	126	-0-	-154	-0-	126	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
10	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
01	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
02	392	N	375	-0-	-17	-0-	375	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	630	N	532	-0-	-98	-0-	532	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	504	N	380	-0-	-124	-0-	380	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
10	527	N	412	-0-	-115	-0-	412	3			N	-0-					-0-
11	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-
12	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
01	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	465	-0-	-765	-0-	465	3			N	-0-					-0-
10	775	N	423	-0-	-352	-0-	423	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	110	-0-	-250	-0-	110	3			N	-0-					-0-
10	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	123	-0-	-87	-0-	123	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	448	N	251	-0-	-197	-0-	251	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	26	-0-	-544	-0-	26	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
10	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
11	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
02	672	N	666	-0-	-6	-0-	666	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
11	870	N	737	-0-	-133	-0-	737	3			N	-0-					-0-
12	806	N	729	-0-	-77	-0-	729	3			N	-0-					-0-
01	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
02	700	N	456	-0-	-244	-0-	456	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

09	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

09	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
11	990	N	954	-0-	-36	-0-	954	3			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	896	N	879	-0-	-17	-0-	879	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

09	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
10	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
11	1440	N	1320	-0-	-120	-0-	1320	3			N	-0-					-0-
12	1581	N	654	-0-	-927	-0-	654	3			N	-0-					-0-
01	1519	N	792	-0-	-727	-0-	792	3			N	-0-					-0-
02	1232	N	436	-0-	-796	-0-	436	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	252	N	216	-0-	-36	-0-	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
02	140	N	85	-0-	-55	-0-	85	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	690	N	616	-0-	-74	-0-	616	3			N	-0-					-0-
12	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	588	N	567	-0-	-21	-0-	567	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	990	N	481	-0-	-509	-0-	481	3			N	-0-					-0-
12	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	868	N	695	-0-	-173	-0-	695	3			N	-0-					-0-
11	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-
12	713	N	432	-0-	-281	-0-	432	3			N	-0-					-0-
01	682	N	497	-0-	-185	-0-	497	3			N	-0-					-0-
*02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
02	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	560	N	432	-0-	-128	-0-	432	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	840	N	540	-0-	-300	-0-	540	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

09	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
11	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
12	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
01	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
02	504	N	461	-0-	-43	-0-	461	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

09	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	868	N	573	-0-	-295	-0-	573	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

09	990	N	686	-0-	-304	-0-	686	3			N	-0-					-0-
10	961	N	438	-0-	-523	-0-	438	3			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

09	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
10	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
11	570	N	425	-0-	-145	-0-	425	3			N	-0-					-0-
12	558	N	428	-0-	-130	-0-	428	3			N	-0-					-0-
01	558	N	423	-0-	-135	-0-	423	3			N	-0-					-0-
02	392	N	380	-0-	-12	-0-	380	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	393	-0-	-87	-0-	393	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	954	-0-	-36	-0-	954	3			N	-0-					-0-
10	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
11	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	1085	N	1032	-0-	-53	-0-	1032	3			N	-0-					-0-
02	924	N	880	-0-	-44	-0-	880	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	685	-0-	-245	-0-	685	3			N	-0-					-0-
10	868	N	682	-0-	-186	-0-	682	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
02	504	N	389	-0-	-115	-0-	389	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
01	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*02	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	336	N	317	-0-	-19	-0-	317	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	336	N	264	-0-	-72	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
12	1147	N	634	-0-	-513	-0-	634	3			N	-0-					-0-
01	713	N	393	-0-	-320	-0-	393	3			N	-0-					-0-
02	560	N	473	-0-	-87	-0-	473	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

09	300	N	244	-0-	-56	-0-	244	3			N	-0-					-0-
10	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
11	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	310	N	182	-0-	-128	-0-	182	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-
01	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
02	784	N	735	-0-	-49	-0-	735	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

09	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	155	N	23	-0-	-132	-0-	23	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
12	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-
11	480	N	201	-0-	-279	-0-	201	3			N	-0-					-0-
12	465	N	124	-0-	-341	-0-	124	3			N	-0-					-0-
01	403	N	170	-0-	-233	-0-	170	3			N	-0-					-0-
02	196	N	28	-0-	-168	-0-	28	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	392	N	247	-0-	-145	-0-	247	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	249	-0-	-141	-0-	249	3			N	-0-					-0-
10	403	N	37	-0-	-366	-0-	37	3			N	-0-					-0-
11	330	N	69	-0-	-261	-0-	69	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
10	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
11	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	756	N	729	-0-	-27	-0-	729	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	851	-0-	-19	-0-	851	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	870	N	753	-0-	-117	-0-	753	3			N	-0-					-0-
12	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
01	868	N	451	-0-	-417	-0-	451	3			N	-0-					-0-
02	700	N	661	-0-	-39	-0-	661	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	20	-0-	-520	-0-	20	3			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
10	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
11	1050	N	1032	-0-	-18	-0-	1032	3			N	-0-					-0-
12	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
10	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
11	1770	N	1759	-0-	-11	-0-	1759	3			N	-0-					-0-
12	1891	N	1730	-0-	-161	-0-	1730	3			N	-0-					-0-
01	1891	N	1788	-0-	-103	-0-	1788	3			N	-0-					-0-
02	1652	N	1601	-0-	-51	-0-	1601	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
10	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
11	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
12	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
01	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
*02	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-
01	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
02	336	N	245	-0-	-91	-0-	245	3			N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					148
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					148
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					148
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					148
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					148
*02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					148

STANOLIND OPERATING LLC 813995
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	188	-0-	-82	-0-	188	3			Y	-0-					46
10	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					46
11	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					46
12	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					46
01	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					46
*02	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
10	62	N	-0-	-0-	-62	-0-					Y	-0-					60
11	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					60
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					60
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					60
*02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	130	-0-	-50	-0-	130	3			Y	-0-					15
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					15
11	240	N	227	-0-	-13	-0-	227	3			Y	-0-					15
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					15
01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					15
*02	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	93	-0-	-27	-0-	93	3			Y	-0-					8
10	93	N	54	-0-	-39	-0-	54	3			Y	-0-					8
11	90	N	51	-0-	-39	-0-	51	3			Y	-0-					8
12	93	N	51	-0-	-42	-0-	51	3			Y	-0-					8
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-					8
02	56	N	50	-0-	-6	-0-	50	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					31
10	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					31
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					31
12	372	N	283	-0-	-89	-0-	283	3			Y	-0-					31
01	558	N	382	-0-	-176	-0-	382	3			Y	-0-					31
02	504	N	489	-0-	-15	-0-	489	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	83	-0-	-67	-0-	83	3			Y	-0-					28
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					28
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					28
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					28
01	155	N	92	-0-	-63	-0-	92	3			Y	-0-					28
02	140	N	113	-0-	-27	-0-	113	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	65	-0-	-175	-0-	65	3			Y	-0-					42
10	248	N	147	-0-	-101	-0-	147	3			Y	-0-					42
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					42
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					42
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					42
*02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					77
10	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					77
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					77
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					77
01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					77
*02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	118	-0-	-32	-0-	118	3			Y	-0-					37
10	310	N	126	-0-	-184	-0-	126	3			Y	-0-					37
11	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					37
12	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					37
01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					37
02	168	N	148	-0-	-20	-0-	148	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	229	-0-	-131	-0-	229	3			Y	-0-					35
10	372	N	189	-0-	-183	-0-	189	3			Y	-0-					35
11	300	N	221	-0-	-79	-0-	221	3			Y	-0-					35
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					35
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					35
02	168	N	160	-0-	-8	-0-	160	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	112	N	52	-0-	-60	-0-	52	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					62
10	279	N	225	-0-	-54	-0-	225	3			Y	-0-					62
11	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					62
12	279	N	270	-0-	-9	-0-	270	3			Y	-0-					62
01	186	N	153	-0-	-33	-0-	153	3			Y	-0-					62
02	168	N	101	-0-	-67	-0-	101	3			Y	-0-					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					170
10	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					170
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					170
12	62	N	45	-0-	-17	-0-	45	3			Y	-0-					170
01	186	N	119	-0-	-67	-0-	119	3			Y	-0-					170
02	112	N	84	-0-	-28	-0-	84	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					28
10	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					28
11	300	N	240	-0-	-60	-0-	240	3			Y	-0-					28
12	310	N	153	-0-	-157	-0-	153	3			Y	-0-					28
01	310	N	287	-0-	-23	-0-	287	3			Y	-0-					28
02	224	N	135	-0-	-89	-0-	135	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					47
10	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					47
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					47
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					47
01	93	N	67	-0-	-26	-0-	67	3			Y	-0-					47
*02	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	40	-0-	-200	-0-	40	3			Y	-0-					34
10	124	N	108	-0-	-16	-0-	108	3			Y	-0-					34
11	270	N	90	-0-	-180	-0-	90	3			Y	-0-					34
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					34
01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					34
02	84	N	70	-0-	-14	-0-	70	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					37
10	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					37
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					37
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					37
01	248	N	197	-0-	-51	-0-	197	3			Y	-0-					37
02	196	N	134	-0-	-62	-0-	134	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					24
10	434	N	315	-0-	-119	-0-	315	3			Y	-0-					24
11	480	N	297	-0-	-183	-0-	297	3			Y	-0-					24
12	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					24
01	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					24
02	280	N	213	-0-	-67	-0-	213	3			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	148	-0-	-122	-0-	148	3			Y	-0-					15
10	279	N	180	-0-	-99	-0-	180	3			Y	-0-					15
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					15
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					15
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					15
02	168	N	162	-0-	-6	-0-	162	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					27
10	248	N	135	-0-	-113	-0-	135	3			Y	-0-					27
11	240	N	230	-0-	-10	-0-	230	3			Y	-0-					27
12	248	N	207	-0-	-41	-0-	207	3			Y	-0-					27
01	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					27
*02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					12
10	31	N	23	-0-	-8	-0-	23	3			Y	-0-					12
11	60	N	43	-0-	-17	-0-	43	3			Y	-0-					12
12	62	N	59	-0-	-3	-0-	59	3			Y	-0-					12
01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					12
*02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					48
10	620	N	156	-0-	-464	-0-	156	3			Y	-0-					48
11	540	N	383	-0-	-157	-0-	383	3			Y	-0-					48
12	589	N	570	-0-	-19	-0-	570	3			Y	-0-					48
01	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					48
*02	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	480	-0-	-90	-0-	480	3			Y	-0-					17
10	558	N	448	-0-	-110	-0-	448	3			Y	-0-					17
11	450	N	238	-0-	-212	-0-	238	3			Y	-0-					17
12	496	N	256	-0-	-240	-0-	256	3			Y	-0-					17
01	434	N	309	-0-	-125	-0-	309	3			Y	-0-					17
*02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	280	-0-	-500	-0-	280	3			Y	-0-					21
10	837	N	522	-0-	-315	-0-	522	3			Y	-0-					21
11	660	N	458	-0-	-202	-0-	458	3			Y	-0-					21
12	279	N	135	-0-	-144	-0-	135	3			Y	-0-					21
01	527	N	370	-0-	-157	-0-	370	3			Y	-0-					21
02	420	N	374	-0-	-46	-0-	374	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					Y	-0-					48
10	217	N	124	-0-	-93	-0-	124	3			Y	-0-					48
11	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					48
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					48
01	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					48
02	280	N	176	-0-	-104	-0-	176	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					Y	-0-					44
10	62	N	-0-	-0-	-62	-0-					Y	-0-					44
11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					44
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					44
01	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					44
02	280	N	172	-0-	-108	-0-	172	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	415	-0-	-65	-0-	415	3			Y	-0-					37
10	527	N	382	-0-	-145	-0-	382	3			Y	-0-					37
11	450	N	392	-0-	-58	-0-	392	3			Y	-0-					37
12	434	N	367	-0-	-67	-0-	367	3			Y	-0-					37
01	372	N	313	-0-	-59	-0-	313	3			Y	-0-					37
*02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					74
10	713	N	603	-0-	-110	-0-	603	3			Y	-0-					74
11	870	N	569	-0-	-301	-0-	569	3			Y	-0-					74
12	806	N	587	-0-	-219	-0-	587	3			Y	-0-					74
01	589	N	510	-0-	-79	-0-	510	3			Y	-0-					74
02	532	N	505	-0-	-27	-0-	505	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	260	-0-	-70	-0-	260	3			Y	-0-					29
10	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					29
11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					29
12	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					29
01	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					29
02	448	N	335	-0-	-113	-0-	335	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	301	-0-	-59	-0-	301	3			Y	-0-					48
10	403	N	257	-0-	-146	-0-	257	3			Y	-0-					48
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					48
12	310	N	209	-0-	-101	-0-	209	3			Y	-0-					48
01	248	N	227	-0-	-21	-0-	227	3			Y	-0-					48
02	308	N	133	-0-	-175	-0-	133	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	336	-0-	-114	-0-	336	3			Y	-0-					45
10	465	N	400	-0-	-65	-0-	400	3			Y	-0-					45
11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					45
12	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					45
01	403	N	331	-0-	-72	-0-	331	3			Y	-0-					45
02	504	N	409	-0-	-95	-0-	409	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	46	-0-	-104	-0-	46	3			Y	-0-					35
10	186	N	52	-0-	-134	-0-	52	3			Y	-0-					35
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					35
12	62	N	16	-0-	-46	-0-	16	3			Y	-0-					35
01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					35
*02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					23
10	496	N	326	-0-	-170	-0-	326	3			Y	-0-					23
11	480	N	297	-0-	-183	-0-	297	3			Y	-0-					23
12	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					23
01	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					23
*02	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					32
10	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					32
11	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					32
12	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					32
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					32
02	532	N	476	-0-	-56	-0-	476	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					37
10	186	N	159	-0-	-27	-0-	159	3			Y	-0-					37
11	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					37
12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					37
01	155	N	154	-0-	-1	-0-	154	3			Y	-0-					37
02	196	N	174	-0-	-22	-0-	174	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					21
10	372	N	143	-0-	-229	-0-	143	3			Y	-0-					21
11	210	N	164	-0-	-46	-0-	164	3			Y	-0-					21
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					21
01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					21
*02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					16
10	124	N	-0-	-0-	-124	-0-					Y	-0-					16
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					16
12	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					16
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					16
*02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					16
10	465	N	378	-0-	-87	-0-	378	3			Y	-0-					16
11	330	N	288	-0-	-42	-0-	288	3			Y	-0-					16
12	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					16
01	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					16
*02	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					61
10	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					61
11	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					61
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					61
01	217	N	98	-0-	-119	-0-	98	3			Y	-0-					61
02	168	N	80	-0-	-88	-0-	80	3			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					32
10	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					32
11	420	N	212	-0-	-208	-0-	212	3			Y	-0-					32
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					32
01	465	N	214	-0-	-251	-0-	214	3			Y	-0-					32
*02	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					80
10	186	N	130	-0-	-56	-0-	130	3			Y	-0-					80
11	180	N	169	-0-	-11	-0-	169	3			Y	-0-					80
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					80
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					80
*02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

09	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					74
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					74
11	150	N	104	-0-	-46	-0-	104	3			Y	-0-					74
12	248	N	94	-0-	-154	-0-	94	3			Y	-0-					74
01	279	N	59	-0-	-220	-0-	59	3			Y	-0-					74
*02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

09	150	N	80	-0-	-70	-0-	80	3			Y	-0-					48
10	248	N	47	-0-	-201	-0-	47	3			Y	-0-					48
11	90	N	77	-0-	-13	-0-	77	3			Y	-0-					48
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					48
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					48
*02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

09	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					48
10	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					48
11	540	N	470	-0-	-70	-0-	470	3			Y	-0-					48
12	558	N	332	-0-	-226	-0-	332	3			Y	-0-					48
01	651	N	413	-0-	-238	-0-	413	3			Y	-0-					48
02	448	N	294	-0-	-154	-0-	294	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

09	390	N	338	-0-	-52	-0-	338	3			Y	-0-					55
10	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					55
11	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					55
12	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					55
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					55
02	420	N	298	-0-	-122	-0-	298	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					43
10	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					43
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					43
12	248	N	226	-0-	-22	-0-	226	3			Y	-0-					43
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					43
02	224	N	211	-0-	-13	-0-	211	3			Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			Y	-0-					15
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					15
11	120	N	33	-0-	-87	-0-	33	3			Y	-0-					15
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					15
01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					15
*02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	118	-0-	-152	-0-	118	3			Y	-0-					45
10	372	N	285	-0-	-87	-0-	285	3			Y	-0-					45
11	240	N	201	-0-	-39	-0-	201	3			Y	-0-					45
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					45
01	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					45
*02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					20
10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					20
11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					20
12	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					20
01	527	N	405	-0-	-122	-0-	405	3			Y	-0-					20
02	448	N	370	-0-	-78	-0-	370	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					87
10	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					87
11	390	N	290	-0-	-100	-0-	290	3			Y	-0-					87
12	403	N	377	-0-	-26	-0-	377	3			Y	-0-					87
01	403	N	374	-0-	-29	-0-	374	3			Y	-0-					87
*02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					43
10	155	N	137	-0-	-18	-0-	137	3			Y	-0-					43
11	150	N	128	-0-	-22	-0-	128	3			Y	-0-					43
12	248	N	176	-0-	-72	-0-	176	3			Y	-0-					43
01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					43
*02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					Y	-0-					25
10	310	N	-0-	-0-	-310	-0-					Y	-0-					25
11	120	N	90	-0-	-30	-0-	90	3			Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					25
02	84	N	36	-0-	-48	-0-	36	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					136
10	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					136
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					136
12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					136
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					136
02	420	N	378	-0-	-42	-0-	378	3			Y	-0-					136

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					51
10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					51
11	270	N	185	-0-	-85	-0-	185	3			Y	-0-					51
12	310	N	273	-0-	-37	-0-	273	3			Y	-0-					51
01	341	N	249	-0-	-92	-0-	249	3			Y	-0-					51
*02	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					34
10	155	N	83	-0-	-72	-0-	83	3			Y	-0-					34
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					34
12	155	N	111	-0-	-44	-0-	111	3			Y	-0-					34
01	93	N	72	-0-	-21	-0-	72	3			Y	-0-					34
*02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					27
10	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					27
11	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					27
12	558	N	275	-0-	-283	-0-	275	3			Y	-0-					27
01	372	N	303	-0-	-69	-0-	303	3			Y	-0-					27
02	364	N	353	-0-	-11	-0-	353	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					69
10	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					69
11	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					69
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					69
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					69
02	532	N	423	-0-	-109	-0-	423	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					37
10	682	N	560	-0-	-122	-0-	560	3			Y	-0-					37
11	420	N	263	-0-	-157	-0-	263	3			Y	-0-					37
12	713	N	548	-0-	-165	-0-	548	3			Y	-0-					37
01	558	N	343	-0-	-215	-0-	343	3			Y	-0-					37
*02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					52
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					52
11	270	N	193	-0-	-77	-0-	193	3			Y	-0-					52
12	310	N	145	-0-	-165	-0-	145	3			Y	-0-					52
01	279	N	198	-0-	-81	-0-	198	3			Y	-0-					52
*02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					44
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					44
11	240	N	168	-0-	-72	-0-	168	3			Y	-0-					44
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					44
01	310	N	305	-0-	-5	-0-	305	3			Y	-0-					44
*02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	313	-0-	-137	-0-	313	3			Y	-0-					81
10	465	N	291	-0-	-174	-0-	291	3			Y	-0-					81
11	330	N	285	-0-	-45	-0-	285	3			Y	-0-					81
12	310	N	228	-0-	-82	-0-	228	3			Y	-0-					81
01	279	N	278	-0-	-1	-0-	278	3			Y	-0-					81
02	280	N	220	-0-	-60	-0-	220	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					48
10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					48
11	120	N	48	-0-	-72	-0-	48	3			Y	-0-					48
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					48
01	310	N	55	-0-	-255	-0-	55	3			Y	-0-					48
*02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					31
10	372	N	319	-0-	-53	-0-	319	3			Y	-0-					31
11	390	N	301	-0-	-89	-0-	301	3			Y	-0-					31
12	558	N	229	-0-	-329	-0-	229	3			Y	-0-					31
01	310	N	241	-0-	-69	-0-	241	3			Y	-0-					31
02	280	N	212	-0-	-68	-0-	212	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	164	-0-	-136	-0-	164	3			Y	-0-					21
10	248	N	1	-0-	-247	-0-	1	3			Y	-0-					21
11	240	N	5	-0-	-235	-0-	5	3			Y	-0-					21
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					21
01	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					21
*02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					65
10	465	N	395	-0-	-70	-0-	395	3			Y	-0-					65
11	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					65
12	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					65
01	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					65
*02	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					65

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

09	613 N	613	-0-	-0-	-0-	613	3			Y	-0-					31
10	501 N	501	-0-	-0-	-0-	501	3			Y	-0-					31
11	338 N	338	-0-	-0-	-0-	338	3			Y	-0-					31
12	620 N	586	-0-	-34	-0-	586	3			Y	-0-					31
01	496 N	372	-0-	-124	-0-	372	3			Y	-0-					31
*02	478 N	478	-0-	-0-	-0-	478	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

09	210 N	210	-0-	-0-	-0-	210	3			Y	-0-					101
10	284 N	284	-0-	-0-	-0-	284	3			Y	-0-					101
11	210 N	189	-0-	-21	-0-	189	3			Y	-0-					101
12	217 N	204	-0-	-13	-0-	204	3			Y	-0-					101
01	279 N	148	-0-	-131	-0-	148	3			Y	-0-					101
02	168 N	111	-0-	-57	-0-	111	3			Y	-0-					101

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

09	360 N	158	-0-	-202	-0-	158	3			Y	-0-					-0-
10	372 N	125	-0-	-247	-0-	125	3			Y	-0-					-0-
11	180 N	133	-0-	-47	-0-	133	3			Y	-0-					-0-
12	300 N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
01	266 N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
*02	169 N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

09	60 N	38	-0-	-22	-0-	38	2			N	-0-					-0-
10	41 N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	39 N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	62 N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*02	43 N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

09	150 N	111	-0-	-39	-0-	108	2	3	9	Y	3					31
10	129 N	129	-0-	-0-	-0-	127	2	2	9	Y	2					33
11	172 N	172	-0-	-0-	-0-	172	2			Y	-0-					33
12	202 N	202	-0-	-0-	-0-	201	2	1	9	Y	1					34
01	146 N	146	-0-	-0-	-0-	145	2	1	9	Y	1					35
*02	126 N	126	-0-	-0-	-0-	126	2			Y	-0-					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

09	270	N	220	-0-	-50	-0-	220	2			Y	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	2			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			Y	-0-					-0-
02	196	N	165	-0-	-31	-0-	165	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

09	300	N	219	-0-	-81	-0-	219	2			N	-0-					-0-
10	310	N	147	-0-	-163	-0-	147	2			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

09	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			Y	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

09	2490	N	1341	-0-	-1149	-0-	1341	2			Y	-0-					-0-
10	2294	N	1813	-0-	-481	-0-	1813	2			Y	-0-					-0-
11	2010	N	2008	-0-	-2	-0-	2008	2			Y	-0-					-0-
12	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
01	2034	N	2034	-0-	-0-	-0-	2034	2			Y	-0-					-0-
*02	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

09	120	N	112	-0-	-8	-0-	112	2			Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	114	-0-	-36	-0-	114	2			Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

09	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-
10	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
01	651	N	576	-0-	-75	-0-	576	2			Y	-0-					-0-
*02	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

09	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

09	180	N	75	-0-	-105	-0-	74	3	1	9	Y	1	1	1			3
10	186	N	166	-0-	-20	-0-	165	3	1	9	Y	1	1	1			3
11	180	N	123	-0-	-57	-0-	122	3	1	9	Y	1	1	1			3
12	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1	1	1			3
01	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1	2	1			2
02	112	N	104	-0-	-8	-0-	103	3	1	9	Y	1	1	1			2

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

09	330	N	292	-0-	-38	-0-	285	3	7	9	Y	6	7	1			7
10	620	N	613	-0-	-7	-0-	605	3	8	9	Y	7	7	1			7
11	538	N	538	-0-	-0-	-0-	529	3	9	9	Y	8	9	1			6
12	310	N	154	-0-	-156	-0-	145	3	9	9	Y	8	8	1			6
01	620	N	152	-0-	-468	-0-	143	3	9	9	Y	8	10	1			4
*02	1200	N	1200	-0-	-0-	-0-	1192	3	8	9	Y	7	6	1			5

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

09	120	N	62	-0-	-58	-0-	62	3			Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
12	93	N	40	-0-	-53	-0-	40	3			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	680	-0-	-40	-0-	680	3			Y	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
11	690	N	654	-0-	-36	-0-	654	3			Y	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
*02	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	270	3	1	9	Y	1	10	1			7
10	326	N	326	-0-	-0-	-0-	325	3	1	9	Y	1					8
11	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					9
12	385	N	385	-0-	-0-	-0-	383	3	2	9	Y	2					11
01	414	N	414	-0-	-0-	-0-	408	3	6	9	Y	5					16
*02	399	N	399	-0-	-0-	-0-	397	3	2	9	Y	2	10	1			8

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1847	N	1847	-0-	-0-	-0-	1840	3	7	9	Y	6	6	1			6
10	2078	N	2078	-0-	-0-	-0-	2071	3	7	9	Y	6	7	1			5
11	1428	N	1428	-0-	-0-	-0-	1420	3	8	9	Y	7	8	1			4
12	1811	N	1811	-0-	-0-	-0-	1802	3	9	9	Y	8	8	1			4
01	2084	N	2084	-0-	-0-	-0-	2075	3	9	9	Y	8	9	1			3
*02	1486	N	1486	-0-	-0-	-0-	1478	3	8	9	Y	7	6	1			4

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					-0-
10	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
12	1500	N	1500	-0-	-0-	-0-	1500	3			Y	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

09	570	N	501	-0-	-69	-0-	499	3	2	9	Y	2	2	1			1
10	591	N	591	-0-	-0-	-0-	589	3	2	9	Y	2	2	1			1
11	360	N	360	-0-	-0-	-0-	358	3	2	9	Y	2	2	1			1
12	714	N	714	-0-	-0-	-0-	712	3	2	9	Y	2	2	1			1
01	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2	3	1			-0-
*02	379	N	379	-0-	-0-	-0-	377	3	2	9	Y	2	2	1			-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

09	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
02	336	N	292	-0-	-44	-0-	292	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

09	90	N	79	-0-	-11	-0-	65	2	14	9	Y	13					36
10	100	N	100	-0-	-0-	-0-	70	2	30	9	Y	27					63
11	90	N	68	-0-	-22	-0-	56	2	12	9	Y	11					74
12	124	N	124	-0-	-0-	-0-	79	2	45	9	Y	41	55	1			60
01	105	N	105	-0-	-0-	-0-	77	2	28	9	Y	25	55	1			30
*02	104	N	104	-0-	-0-	-0-	79	2	25	9	Y	23					53

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

09	510	N	499	-0-	-11	-0-	476	3	23	9	Y	21	23	1			19
10	527	N	474	-0-	-53	-0-	448	3	26	9	Y	24	26	1			17
11	510	N	477	-0-	-33	-0-	448	3	29	9	Y	26	30	1			13
12	527	N	447	-0-	-80	-0-	416	3	31	9	Y	28	28	1			13
01	492	N	492	-0-	-0-	-0-	460	3	32	9	Y	29	33	1			9
02	448	N	420	-0-	-28	-0-	392	3	28	9	Y	25	21	1			13

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

09	390	N	367	-0-	-23	-0-	367	3			Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
*02	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

09	900	N	891	-0-	-9	-0-	891	3			Y	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-					-0-
*02	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
*02	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
01	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
*02	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	40	-0-	-50	-0-	36	3	4	9	Y	4	78	1			42
10	72	N	72	-0-	-0-	-0-	60	3	12	9	Y	11					53
11	90	N	82	-0-	-8	-0-	68	3	14	9	Y	13					66
12	59	N	59	-0-	-0-	-0-	40	3	19	9	Y	17					83
01	65	N	65	-0-	-0-	-0-	24	3	41	9	Y	37					120
*02	50	N	50	-0-	-0-	-0-	32	3	18	9	Y	16	78	1			58

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0-	-0-	884	3	2	9	Y	2	15	1			9
10	970	N	970	-0-	-0-	-0-	967	3	3	9	Y	3					12
11	1031	N	1031	-0-	-0-	-0-	1028	3	3	9	Y	3					15
12	744	N	659	-0-	-85	-0-	656	3	3	9	Y	3					18
01	612	N	612	-0-	-0-	-0-	608	3	4	9	Y	4					22
*02	578	N	578	-0-	-0-	-0-	576	3	2	9	Y	2	14	1			10

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-	4	1			5
10	188	N	188	-0-	-0-	-0-	187	3	1	9	Y	1					6
11	180	N	96	-0-	-84	-0-	95	3	1	9	Y	1					7
12	124	N	82	-0-	-42	-0-	81	3	1	9	Y	1					8
01	155	N	100	-0-	-55	-0-	99	3	1	9	Y	1					9
*02	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1	3	1			7

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	172	-0-	-38	-0-	172	2			Y	-0-					10
10	248	N	171	-0-	-77	-0-	171	2			Y	-0-					10
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					10
12	186	N	183	-0-	-3	-0-	183	2			Y	-0-					10
01	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					10
*02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

09	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					7
10	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					7
11	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					7
01	6	N	-0-	-0-	-6	-0-					Y	-0-	7	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

09	1303	N	1303	-0-	-0-	-0-	1284	2	19	9	Y	17					34
10	1288	N	1288	-0-	-0-	-0-	1248	2	40	9	Y	36					70
11	946	N	946	-0-	-0-	-0-	929	2	17	9	Y	15					85
12	1333	N	864	-0-	-469	-0-	803	2	61	9	Y	55	67	1			73
01	1302	N	155	-0-	-1147	-0-	119	2	36	9	Y	33	70	1			36
02	896	N	-0-	-0-	-896	-0-					Y	30					66

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

09	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
12	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

09	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
12	465	N	320	-0-	-145	-0-	320	2			Y	-0-					-0-
01	403	N	31	-0-	-372	-0-	31	2			Y	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

09	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
*02	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

09	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
*02	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

09	1041	N	1041	-0-	-0-	-0-	1035	3	6	9	Y	5	5	1			4
10	1001	N	1001	-0-	-0-	-0-	995	3	6	9	Y	5	6	1			3
11	1230	N	994	-0-	-236	-0-	987	3	7	9	Y	6	7	1			2
12	1085	N	875	-0-	-210	-0-	868	3	7	9	Y	6	6	1			2
01	992	N	852	-0-	-140	-0-	845	3	7	9	Y	6	7	1			1
*02	957	N	957	-0-	-0-	-0-	950	3	7	9	Y	6	5	1			2

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
10	880	N	880	-0-	-0-	-0-	878	3	2	9	Y	2					2
11	870	N	830	-0-	-40	-0-	830	3			Y	-0-					2
12	837	N	713	-0-	-124	-0-	713	3			Y	-0-					2
01	868	N	770	-0-	-98	-0-	770	3			Y	-0-					2
02	784	N	617	-0-	-167	-0-	617	3			Y	-0-					2

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

09	488	N	488	-0-	-0-	-0-	482	3	6	9	N	5	5	8			66
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					66
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					66
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					66
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					66
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

09	360	N	259	-0-	-101	-0-	259	2			Y	-0-					-0-
10	372	N	321	-0-	-51	-0-	321	2			Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	2			Y	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	2			Y	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
*02	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
	PIERCE, V. I. "D"				WELL #: 6	RRCID -> 143264	COMPL. DATE 11/29/1992					TOTAL DEPTH 6550			PERF. 5990 - 6021		
09	330	N	328	-0-	-2	-0-	311	2	17	9	Y	15					42
10	372	N	337	-0-	-35	-0-	301	2	36	9	Y	33					75
11	330	N	319	-0-	-11	-0-	305	2	14	9	Y	13					88
12	341	N	339	-0-	-2	-0-	288	2	51	9	Y	46	63	1	1	8	70
01	341	N	333	-0-	-8	-0-	301	2	32	9	Y	29	65	1			34
02	308	N	286	-0-	-22	-0-	256	2	30	9	Y	27					61
	PIERCE, V. I. "D"				WELL #: 5	RRCID -> 143265	COMPL. DATE 12/04/1992					TOTAL DEPTH 6540			PERF. 5940 - 5980		
09	480	N	471	-0-	-9	-0-	471	2			Y	-0-					-0-
10	496	N	487	-0-	-9	-0-	487	2			Y	-0-					-0-
11	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	2			Y	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	2			Y	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
	PIERCE, V. I. STATE 'A'				WELL #: 14	RRCID -> 143375	COMPL. DATE 11/11/1992					TOTAL DEPTH 6550			PERF. 5910 - 6396		
09	690	N	600	-0-	-90	-0-	600	2			Y	-0-					-0-
10	713	N	644	-0-	-69	-0-	644	2			Y	-0-					-0-
11	660	N	550	-0-	-110	-0-	550	2			Y	-0-					-0-
12	620	N	587	-0-	-33	-0-	587	2			Y	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
	COX "A"				WELL #: 1	RRCID -> 143385	COMPL. DATE 03/17/1993					TOTAL DEPTH 9007			PERF. 6703 - 8933		
09	2850	X	2319	-0-	-531	-0-	2279	3	40	9	Y	36	52	1	2	8	58
10	2945	X	1930	-0-	-1015	-0-	1884	3	46	9	Y	42	52	1			48
11	2730	X	1713	-0-	-1017	-0-	1655	3	58	9	Y	53	59	1	1	8	41
12	2821	X	2266	-0-	-555	-0-	2196	3	70	9	Y	64	57	1	6	8	42
01	2387	X	1637	-0-	-750	-0-	1559	3	78	9	Y	71	70	1	9	8	34
*02	2426	N	2426	-0-	-0-	-0-	2369	3	57	9	Y	52	43	1	3	8	40
	UNIVERSITY 31-30				WELL #: 1	RRCID -> 143387	COMPL. DATE 03/06/1993					TOTAL DEPTH 9617			PERF. 7053 - 8920		
09	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-
10	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
01	899	N	868	-0-	-31	-0-	868	3			Y	-0-					-0-
02	812	N	178	-0-	-634	-0-	177	3	1	9	Y	1	1	8			-0-
	UNIVERSITY 31-30E				WELL #: 2	RRCID -> 143388	COMPL. DATE 04/29/1993					TOTAL DEPTH 9154			PERF. 7071 - 8964		
09	1677	N	1677	-0-	-0-	-0-	1677	3			Y	-0-					-0-
10	1821	N	1821	-0-	-0-	-0-	1821	3			Y	-0-					-0-
11	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					-0-
01	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
*02	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	369	-0-	-21	-0-	369	3			Y	-0-					-0-
10	496	N	388	-0-	-108	-0-	388	3			Y	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

09	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
10	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					-0-
11	1650	N	1587	-0-	-63	-0-	1587	3			Y	-0-					-0-
12	1956	N	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-
01	1395	N	1337	-0-	-58	-0-	1337	3			Y	-0-					-0-
*02	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

09	1110	N	1042	-0-	-68	-0-	1035	3	7	9	Y	6	6	1			4
10	837	N	136	-0-	-701	-0-	129	3	7	9	Y	6	7	1			3
11	840	N	36	-0-	-804	-0-	29	3	7	9	Y	6	7	1			2
12	1109	N	1109	-0-	-0-	-0-	1101	3	8	9	Y	7	7	1			2
01	1457	N	1457	-0-	-0-	-0-	1449	3	8	9	Y	7	8	1			1
*02	1143	N	1143	-0-	-0-	-0-	1136	3	7	9	Y	6	5	1			2

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

09	1980	N	1875	-0-	-105	-0-	1872	3	3	9	Y	3	3	1			2
10	2375	N	2375	-0-	-0-	-0-	2372	3	3	9	Y	3	3	1			2
11	1924	N	1924	-0-	-0-	-0-	1921	3	3	9	Y	3	3	1			2
12	2190	N	2190	-0-	-0-	-0-	2187	3	3	9	Y	3	3	1			2
01	2366	N	2366	-0-	-0-	-0-	2363	3	3	9	Y	3	4	1			1
*02	1975	N	1975	-0-	-0-	-0-	1972	3	3	9	Y	3	2	1			2

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

09	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
10	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
12	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
*02	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

09	570	N	474	-0-	-96	-0-	461	3	13	9	Y	12	15	1	1	8	14
10	795	N	795	-0-	-0-	-0-	780	3	15	9	Y	14	16	1			12
11	1329	N	1329	-0-	-0-	-0-	1310	3	19	9	Y	17	19	1			10
12	695	N	695	-0-	-0-	-0-	674	3	21	9	Y	19	18	1	1	8	10
01	856	N	856	-0-	-0-	-0-	832	3	24	9	Y	22	22	1	2	8	8
*02	790	N	790	-0-	-0-	-0-	771	3	19	9	Y	17	14	1	1	8	10

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

09	1710	N	1371	-0-	-339	-0-	1371	3			Y	-0-					-0-
10	1767	N	1380	-0-	-387	-0-	1380	3			Y	-0-					-0-
11	1710	N	1387	-0-	-323	-0-	1387	3			Y	-0-					-0-
12	1651	N	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-
01	2207	N	2207	-0-	-0-	-0-	2207	3			Y	-0-					-0-
*02	2596	N	2596	-0-	-0-	-0-	2596	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1316	N	1316	-0-	-0-	-0-	1315	3	1	9	Y	1	1	1			2
10	1764	N	1764	-0-	-0-	-0-	1763	3	1	9	Y	1	1	1			2
11	1623	N	1623	-0-	-0-	-0-	1621	3	2	9	Y	2	2	1			2
12	1763	N	1763	-0-	-0-	-0-	1761	3	2	9	Y	2	2	1			2
01	1783	N	1783	-0-	-0-	-0-	1781	3	2	9	Y	2	2	1			2
*02	1645	N	1645	-0-	-0-	-0-	1643	3	2	9	Y	2	1	1			3

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1609	N	1609	-0-	-0-	-0-	1605	3	4	9	Y	4	4	8			-0-
10	1322	N	1322	-0-	-0-	-0-	1319	3	3	9	Y	3	3	8			-0-
11	971	N	971	-0-	-0-	-0-	970	3	1	9	Y	1	1	8			-0-
12	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	Y	1	1	8			-0-
01	639	N	639	-0-	-0-	-0-	638	3	1	9	Y	1	1	8			-0-
*02	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	814	N	814	-0-	-0-	-0-	810	3	4	9	Y	4					25
10	806	N	479	-0-	-327	-0-	479	3			Y	-0-					25
11	630	N	463	-0-	-167	-0-	463	3			Y	-0-					25
12	837	N	329	-0-	-508	-0-	329	3			Y	-0-					25
01	465	N	337	-0-	-128	-0-	337	3			Y	-0-					25
02	420	N	310	-0-	-110	-0-	310	3			Y	-0-					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	341	-0-	-19	-0-	330	3	11	9	Y	10					33
10	372	N	342	-0-	-30	-0-	334	3	8	9	Y	7	34	1			6
11	377	N	377	-0-	-0-	-0-	367	3	10	9	Y	9					15
12	341	N	293	-0-	-48	-0-	286	3	7	9	Y	6					21
01	356	N	356	-0-	-0-	-0-	353	3	3	9	Y	3					24
02	364	N	283	-0-	-81	-0-	276	3	7	9	Y	6					30

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	924	-0-	-126	-0-	924	3			Y	-0-					-0-
10	775	N	616	-0-	-159	-0-	616	3			Y	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					-0-
12	961	N	928	-0-	-33	-0-	928	3			Y	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					-0-
02	1204	N	1102	-0-	-102	-0-	1101	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
*02	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	2			Y	-0-					8
10	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					8
11	360	N	279	-0-	-81	-0-	279	2			Y	-0-					8
12	310	N	259	-0-	-51	-0-	259	2			Y	-0-					8
01	310	N	279	-0-	-31	-0-	279	2			Y	-0-					8
*02	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			Y	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	2			Y	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	2			Y	-0-					-0-
12	589	N	549	-0-	-40	-0-	549	2			Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
02	504	N	494	-0-	-10	-0-	494	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	749	-0-	-1	-0-	734	3	15	9	Y	14	1	8			23
10	930	N	772	-0-	-158	-0-	757	3	15	9	Y	14					37
11	1098	N	1098	-0-	-0-	-0-	1092	3	6	9	Y	5					42
12	775	N	665	-0-	-110	-0-	650	3	15	9	Y	14	1	8			55
01	864	N	864	-0-	-0-	-0-	850	3	14	9	Y	13	58	1			10
02	1036	N	602	-0-	-434	-0-	593	3	9	9	Y	8					18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	414	-0-	-126	-0-	414	3			N	-0-					-0-
10	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
01	403	N	199	-0-	-204	-0-	199	3			N	-0-					-0-
02	392	N	68	-0-	-324	-0-	68	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					30
10	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					30
11	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					30
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					30
*01	550	N	550	-0-	-0-	-0-	538	3	12	9	Y	11	11	8			30
*02	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	926	N	926	-0-	-0-	-0-	847	3	79	9	Y	72	126	1			72
10	586	N	586	-0-	-0-	-0-	509	3	77	9	Y	70					142
11	742	N	742	-0-	-0-	-0-	673	3	69	9	Y	63	131	1			74
12	606	N	606	-0-	-0-	-0-	525	3	81	9	Y	74					148
01	939	N	939	-0-	-0-	-0-	858	3	81	9	Y	74	127	1			95
*02	799	N	799	-0-	-0-	-0-	731	3	68	9	Y	62					157

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
02	224	N	160	-0-	-64	-0-	160	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	337	3	1	9	Y	1	1	8			-0-
12	341	N	253	-0-	-88	-0-	252	3	1	9	Y	1	1	8			-0-
01	341	N	327	-0-	-14	-0-	326	3	1	9	Y	1	1	8			-0-
02	308	N	249	-0-	-59	-0-	249	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	375	-0-	-135	-0-	375	2			Y	-0-					-0-
10	465	N	384	-0-	-81	-0-	384	2			Y	-0-					-0-
11	420	N	390	-0-	-30	-0-	390	2			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					7
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					7
11	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					7
12	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					7
01	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					7
02	336	N	240	-0-	-96	-0-	240	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					19
10	589	N	471	-0-	-118	-0-	471	3			Y	-0-					19
11	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					19
12	496	N	390	-0-	-106	-0-	390	3			Y	-0-					19
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					19
02	280	N	226	-0-	-54	-0-	226	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

09	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
10	403	N	339	-0-	-64	-0-	339	3			Y	-0-					-0-
11	330	N	275	-0-	-55	-0-	275	3			Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

09	420	N	253	-0-	-167	-0-	253	2			Y	-0-					-0-
10	434	N	274	-0-	-160	-0-	274	2			Y	-0-					-0-
11	390	N	282	-0-	-108	-0-	282	2			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

09	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
01	899	N	98	-0-	-801	-0-	98	2			Y	-0-					-0-
02	812	N	2	-0-	-810	-0-	2	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

09	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	6			Y	-0-					2
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					2
11	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					2
12	217	N	133	-0-	-84	-0-	133	3			Y	-0-					2
01	279	N	162	-0-	-117	-0-	162	3			Y	-0-					2
02	280	N	96	-0-	-184	-0-	96	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			Y	-0-					-0-
11	480	N	458	-0-	-22	-0-	458	3			Y	-0-					-0-
12	465	N	322	-0-	-143	-0-	322	3			Y	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
02	420	N	277	-0-	-143	-0-	277	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	310	N	97	-0-	-213	-0-	97	2			Y	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	882	N	882	-0-	-0-	-0-	878	3	4	9	Y	4	5	1			2
10	1051	N	1051	-0-	-0-	-0-	1047	3	4	9	Y	4	5	1			1
11	890	N	890	-0-	-0-	-0-	884	3	6	9	Y	5	6	1			-0-
12	899	N	741	-0-	-158	-0-	734	3	7	9	Y	6	6	1			-0-
01	1054	N	654	-0-	-400	-0-	647	3	7	9	Y	6	6	1			-0-
*02	1275	N	1275	-0-	-0-	-0-	1269	3	6	9	Y	5	5	1			-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
10	1550	N	1372	-0-	-178	-0-	1372	2			Y	-0-					-0-
11	1470	N	999	-0-	-471	-0-	999	2			Y	-0-					-0-
12	1395	N	1368	-0-	-27	-0-	1368	2			Y	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
*02	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	504	-0-	-66	-0-	504	2			Y	-0-					-0-
10	589	N	519	-0-	-70	-0-	519	2			Y	-0-					-0-
11	570	N	451	-0-	-119	-0-	451	2			Y	-0-					-0-
12	527	N	507	-0-	-20	-0-	507	2			Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
01	155	N	109	-0-	-46	-0-	109	2			Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	398	-0-	-22	-0-	398	2			Y	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	2			Y	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	2			Y	-0-					-0-
12	403	N	373	-0-	-30	-0-	373	2			Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					5
10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					5
11	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					5
12	124	N	84	-0-	-40	-0-	84	2			Y	-0-					5
01	124	N	86	-0-	-38	-0-	86	2			Y	-0-	5	1			-0-
*02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	363	-0-	-57	-0-	363	2			N	-0-					-0-
10	434	N	359	-0-	-75	-0-	359	2			N	-0-					-0-
11	390	N	307	-0-	-83	-0-	307	2			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	23	-0-	-37	-0-	23	2			Y	-0-					-0-
10	62	N	20	-0-	-42	-0-	20	2			Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	527	2	8	9	N	7					10
10	509	N	509	-0-	-0-	-0-	485	2	24	9	N	22					32
11	460	N	460	-0-	-0-	-0-	437	2	23	9	N	21					53
12	618	N	618	-0-	-0-	-0-	577	2	41	9	N	37					90
01	496	N	494	-0-	-2	-0-	475	2	19	9	N	17					107
*02	447	N	447	-0-	-0-	-0-	389	2	58	9	N	53	113	1			47

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					4
10	217	N	154	-0-	-63	-0-	154	2			Y	-0-					4
11	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					4
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					4
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-	4	1			-0-
02	196	N	186	-0-	-10	-0-	186	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	296	-0-	-64	-0-	296	2			Y	-0-					6
10	372	N	336	-0-	-36	-0-	336	2			Y	-0-					6
11	330	N	320	-0-	-10	-0-	320	2			Y	-0-					6
12	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					6
01	365	N	365	-0-	-0-	-0-	365	2			Y	-0-	6	1			-0-
*02	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	2			Y	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					14
10	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					14
11	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					14
12	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					14
01	744	N	643	-0-	-101	-0-	643	3			Y	-0-					14
02	672	N	593	-0-	-79	-0-	593	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	235	-0-	-35	-0-	234	2	1	9	Y	1					19
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					19
11	390	N	323	-0-	-67	-0-	323	2			Y	-0-					19
12	248	N	244	-0-	-4	-0-	244	2			Y	-0-					19
01	337	N	337	-0-	-0-	-0-	325	2	12	9	Y	11	8	1			22
*02	326	N	326	-0-	-0-	-0-	319	2	7	9	Y	6					28

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3203	X	3203	-0-	-0-	-0-	3193	3	10	9	N	9					118
10	3007	X	2864	-0-	-143	-0-	2857	3	7	9	N	6					124
11	2910	X	2436	-0-	-474	-0-	2432	3	4	9	N	4					128
12	3007	X	2606	-0-	-401	-0-	2598	3	8	9	N	7					135
01	3007	X	2475	-0-	-532	-0-	2465	3	10	9	N	9					144
02	2716	X	2188	-0-	-528	-0-	2180	3	8	9	N	7					151

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	180	2	1	9	Y	1					33
10	248	N	238	-0-	-10	-0-	238	2			Y	-0-					33
11	240	N	229	-0-	-11	-0-	228	2	1	9	Y	1					34
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					34
01	257	N	257	-0-	-0-	-0-	248	2	9	9	Y	8	11	1			31
02	224	N	154	-0-	-70	-0-	150	2	4	9	Y	4					35

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	472	-0-	-38	-0-	472	2			Y	-0-					-0-
10	496	N	208	-0-	-288	-0-	208	2			Y	-0-					-0-
11	510	N	402	-0-	-108	-0-	402	2			Y	-0-					-0-
12	496	N	415	-0-	-81	-0-	415	2			Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	462	-0-	-48	-0-	462	2			Y	-0-					34
10	496	N	452	-0-	-44	-0-	452	2			Y	-0-					34
11	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					34
12	465	N	402	-0-	-63	-0-	402	2			Y	-0-					34
01	465	N	436	-0-	-29	-0-	436	2			Y	-0-	34	1			-0-
*02	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					48
10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					48
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					48
12	589	N	558	-0-	-31	-0-	558	2			Y	-0-					48
01	608	N	608	-0-	-0-	-0-	608	2			Y	-0-	48	1			-0-
02	588	N	444	-0-	-144	-0-	444	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					5
10	217	N	214	-0-	-3	-0-	214	2			Y	-0-					5
11	210	N	204	-0-	-6	-0-	204	2			Y	-0-					5
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					5
01	236	N	236	-0-	-0-	-0-	236	2			Y	-0-	5	1			-0-
*02	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	2	N	-0-	-0-	-2	-0-					Y	-0-	6	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	112	-0-	-38	-0-	112	2			Y	-0-					7
10	124	N	100	-0-	-24	-0-	100	2			Y	-0-					7
11	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					7
12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					7
01	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					7
02	112	N	108	-0-	-4	-0-	108	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					2
10	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					2
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					2
12	279	N	220	-0-	-59	-0-	220	3			Y	-0-					2
01	279	N	216	-0-	-63	-0-	216	3			Y	-0-					2
*02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					-0-
10	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					-0-
11	1436	N	1436	-0-	-0-	-0-	1436	3			Y	-0-					-0-
12	1519	N	1209	-0-	-310	-0-	1209	3			Y	-0-					-0-
01	1519	N	1392	-0-	-127	-0-	1392	3			Y	-0-					-0-
02	1344	N	1219	-0-	-125	-0-	1219	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	718	3	3	9	Y	3					36
10	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					36
11	751	N	751	-0-	-0-	-0-	750	3	1	9	Y	1					37
12	744	N	541	-0-	-203	-0-	541	3			Y	-0-					37
01	806	X	699	-0-	-107	-0-	699	3			Y	-0-					37
02	728	X	562	-0-	-166	-0-	562	3			Y	-0-					37

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	926	-0-	-394	-0-	926	3			Y	-0-					-0-
10	1271	N	927	-0-	-344	-0-	927	3			Y	-0-					-0-
11	1260	N	1011	-0-	-249	-0-	1011	3			Y	-0-					-0-
12	961	N	870	-0-	-91	-0-	870	3			Y	-0-					-0-
01	930	N	901	-0-	-29	-0-	901	3			Y	-0-					-0-
02	952	N	913	-0-	-39	-0-	913	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
02	560	N	265	-0-	-295	-0-	265	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	167	-0-	-43	-0-	167	3			Y	-0-					113
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					113
11	210	N	129	-0-	-81	-0-	129	3			Y	-0-					113
12	186	N	103	-0-	-83	-0-	103	3			Y	-0-					113
01	279	N	143	-0-	-136	-0-	143	3			Y	-0-					113
02	112	N	106	-0-	-6	-0-	106	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	667	-0-	-383	-0-	667	2			Y	-0-					8
10	1023	N	976	-0-	-47	-0-	976	2			Y	-0-					8
11	900	N	787	-0-	-113	-0-	787	2			Y	-0-					8
12	682	N	597	-0-	-85	-0-	597	2			Y	-0-					8
01	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					8
*02	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
10	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					7
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					7
12	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					7
01	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					7
*02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

09	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

09	420	N	247	-0-	-173	-0-	247	3			Y	-0-					5
10	434	N	226	-0-	-208	-0-	226	3			Y	-0-					5
11	390	N	333	-0-	-57	-0-	333	3			Y	-0-					5
12	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					5
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					5
02	308	N	264	-0-	-44	-0-	264	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

09	630	N	496	-0-	-134	-0-	496	2			Y	-0-					-0-
10	651	N	567	-0-	-84	-0-	567	2			Y	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	2			Y	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

09	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					57
10	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					57
11	600	N	595	-0-	-5	-0-	595	2			Y	-0-					57
12	589	N	484	-0-	-105	-0-	484	2			Y	-0-					57
01	620	N	502	-0-	-118	-0-	502	2			Y	-0-	57	1			-0-
*02	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

09	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	2			Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

09	450	N	298	-0-	-152	-0-	298	3			Y	-0-					12
10	527	N	127	-0-	-400	-0-	127	3			Y	-0-					12
11	480	N	72	-0-	-408	-0-	72	3			Y	-0-					12
12	310	N	62	-0-	-248	-0-	62	3			Y	-0-					12
01	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					12
*02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					9
10	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					9
11	840	N	767	-0-	-73	-0-	767	2			Y	-0-					9
12	775	N	738	-0-	-37	-0-	738	2			Y	-0-					9
01	806	N	727	-0-	-79	-0-	727	2			Y	-0-					9
02	728	N	655	-0-	-73	-0-	655	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1260	-0-	-60	-0-	1259	3	1	9	Y	1					15
10	1302	N	1120	-0-	-182	-0-	1120	3			Y	-0-					15
11	1290	N	1031	-0-	-259	-0-	1021	3	10	9	Y	9					24
12	1302	N	921	-0-	-381	-0-	911	3	10	9	Y	9					33
01	1333	X	1139	-0-	-194	-0-	1115	3	24	9	Y	22					55
02	1176	X	847	-0-	-329	-0-	835	3	12	9	Y	11					66

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					7
10	124	N	70	-0-	-54	-0-	70	2			Y	-0-					7
11	150	N	139	-0-	-11	-0-	139	2			Y	-0-					7
12	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					7
01	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					7
02	140	N	120	-0-	-20	-0-	120	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			Y	-0-					-0-
01	186	N	105	-0-	-81	-0-	105	3			Y	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
10	1829	N	1333	-0-	-496	-0-	1333	3			N	-0-					-0-
11	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
12	1302	N	1139	-0-	-163	-0-	1139	3			N	-0-					-0-
01	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*02	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					-0-
10	2174	N	2174	-0-	-0-	-0-	2174	3			Y	-0-					-0-
11	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-
12	1612	N	1236	-0-	-376	-0-	1236	3			Y	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	1821	3			Y	-0-					-0-
02	1624	N	1497	-0-	-127	-0-	1497	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1397	N	1397	-0-	-0-	-0-	1394	3	3	9	Y	3	3	1	1	8	1
10	1329	N	1329	-0-	-0-	-0-	1326	3	3	9	Y	3	3	1			1
11	1339	N	1339	-0-	-0-	-0-	1336	3	3	9	Y	3	4	1			-0-
12	1271	N	962	-0-	-309	-0-	956	3	6	9	Y	5	4	1	1	8	-0-
01	1174	N	1174	-0-	-0-	-0-	1167	3	7	9	Y	6	4	1	2	8	-0-
*02	1301	N	1301	-0-	-0-	-0-	1297	3	4	9	Y	4	3	1	1	8	-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1663	N	1663	-0-	-0-	-0-	1663	3			Y	-0-					-0-
10	1875	N	1875	-0-	-0-	-0-	1875	3			Y	-0-					-0-
11	1593	N	1593	-0-	-0-	-0-	1593	3			Y	-0-					-0-
12	1608	N	1608	-0-	-0-	-0-	1607	3	1	9	Y	1	1	8			-0-
01	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
*02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1741	N	1741	-0-	-0-	-0-	1735	3	6	9	Y	5	6	1	1	8	3
10	1736	N	1727	-0-	-9	-0-	1721	3	6	9	Y	5	6	1			2
11	1680	N	1600	-0-	-80	-0-	1591	3	9	9	Y	8	7	1	1	8	2
12	1736	N	1312	-0-	-424	-0-	1303	3	9	9	Y	8	7	1	1	8	2
01	1761	N	1761	-0-	-0-	-0-	1750	3	11	9	Y	10	9	1	2	8	1
*02	1546	N	1546	-0-	-0-	-0-	1538	3	8	9	Y	7	5	1	1	8	2

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
02	504	N	364	-0-	-140	-0-	364	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-					-0-
10	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
11	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
12	1953	N	1535	-0-	-418	-0-	1535	3			Y	-0-					-0-
01	1922	N	1675	-0-	-247	-0-	1675	3			Y	-0-					-0-
*02	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
10	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
01	1178	N	891	-0-	-287	-0-	891	3			Y	-0-					-0-
*02	1662	N	1662	-0-	-0-	-0-	1662	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	547	3	33	9	Y	30	52	1			38
10	244	N	244	-0-	-0-	-0-	213	3	31	9	Y	28					66
11	600	N	436	-0-	-164	-0-	407	3	29	9	Y	26	54	1			38
12	589	N	327	-0-	-262	-0-	294	3	33	9	Y	30					68
01	305	N	305	-0-	-0-	-0-	272	3	33	9	Y	30	51	1			47
02	420	N	301	-0-	-119	-0-	273	3	28	9	Y	25					72

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					30
10	558	N	421	-0-	-137	-0-	421	3			Y	-0-					30
11	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					30
12	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					30
01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					30
02	700	N	408	-0-	-292	-0-	408	3			Y	-0-					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
11	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					-0-
12	1333	N	1229	-0-	-104	-0-	1229	3			Y	-0-					-0-
01	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					-0-
02	1288	N	1169	-0-	-119	-0-	1169	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					21
10	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					21
11	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					21
12	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					21
01	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					21
*02	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	74	-0-	-46	-0-	74	3			Y	-0-					2
10	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					2
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					2
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					2
01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					2
02	140	N	115	-0-	-25	-0-	115	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1141	-0-	-329	-0-	1141	3			Y	-0-					29
10	1426	N	1205	-0-	-221	-0-	1205	3			Y	-0-					29
11	1290	N	1238	-0-	-52	-0-	1238	3			Y	-0-					29
12	1178	N	1003	-0-	-175	-0-	1003	3			Y	-0-					29
01	1333	X	1145	-0-	-188	-0-	1145	3			Y	-0-					29
02	1148	X	1074	-0-	-74	-0-	1074	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1038	-0-	-192	-0-	993	3	45	9	Y	41					129
10	1550	N	1174	-0-	-376	-0-	1144	3	30	9	Y	27	140	1			16
11	1650	N	1312	-0-	-338	-0-	1272	3	40	9	Y	36					52
12	1085	N	1063	-0-	-22	-0-	1033	3	30	9	Y	27					79
01	1491	N	1491	-0-	-0-	-0-	1478	3	13	9	Y	12					91
02	1232	N	610	-0-	-622	-0-	580	3	30	9	Y	27					118

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1119	N	1119	-0-	-0-	-0-	1118	3	1	9	Y	1					10
10	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					10
11	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					10
12	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					10
01	1085	N	1065	-0-	-20	-0-	1065	3			Y	-0-					10
*02	1221	N	1221	-0-	-0-	-0-	1220	3	1	9	Y	1	1	8			10

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	477	-0-	-93	-0-	477	3			Y	-0-					6
10	682	N	406	-0-	-276	-0-	406	3			Y	-0-					6
11	540	N	370	-0-	-170	-0-	370	3			Y	-0-					6
12	496	N	404	-0-	-92	-0-	404	3			Y	-0-					6
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					6
*02	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1	1	8			-0-
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1	1	8			-0-
12	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
01	589	N	441	-0-	-148	-0-	440	2	1	9	N	1	1	8			-0-
02	476	N	403	-0-	-73	-0-	402	2	1	9	N	1	1	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	191	-0-	-109	-0-	191	2			N	-0-					-0-
10	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
02	308	N	218	-0-	-90	-0-	218	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	826	3	33	9	Y	30					49
10	1048	N	1048	-0-	-0-	-0-	1017	3	31	9	Y	28					77
11	990	N	611	-0-	-379	-0-	598	3	13	9	Y	12					89
12	899	N	633	-0-	-266	-0-	600	3	33	9	Y	30					119
01	1054	N	845	-0-	-209	-0-	815	3	30	9	Y	27	121	1			25
*02	757	N	757	-0-	-0-	-0-	737	3	20	9	Y	18					43

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1120	N	1120	-0-	-0-	-0-	993	2	127	9	N	115	177	1			110
10	931	N	931	-0-	-0-	-0-	803	2	128	9	N	116					226
11	1380	N	836	-0-	-544	-0-	703	2	133	9	N	121	181	1			166
12	1147	N	747	-0-	-400	-0-	595	2	152	9	N	138	180	1			124
01	1024	N	1024	-0-	-0-	-0-	883	2	141	9	N	128	180	1			72
*02	1070	N	1070	-0-	-0-	-0-	918	2	152	9	N	138					210

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1500	-0-	-0-	-0-	1494	3	6	9	Y	5	5	1	1	8	7
10	1581	N	1529	-0-	-52	-0-	1523	3	6	9	Y	5	6	1			6
11	1560	N	1547	-0-	-13	-0-	1539	3	8	9	Y	7	7	1	1	8	5
12	1550	N	1386	-0-	-164	-0-	1377	3	9	9	Y	8	6	1	1	8	6
01	1540	N	1540	-0-	-0-	-0-	1531	3	9	9	Y	8	8	1	1	8	5
02	1456	N	1330	-0-	-126	-0-	1322	3	8	9	Y	7	5	1	1	8	6

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	114	3	1	9	Y	1	1	1			1
10	129	N	129	-0-	-0-	-0-	128	3	1	9	Y	1	2	1			-0-
11	273	N	273	-0-	-0-	-0-	271	3	2	9	Y	2	2	1			-0-
12	167	N	167	-0-	-0-	-0-	165	3	2	9	Y	2	2	1			-0-
01	124	N	122	-0-	-2	-0-	120	3	2	9	Y	2	2	1			-0-
*02	291	N	291	-0-	-0-	-0-	289	3	2	9	Y	2	1	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	748	-0-	-2	-0-	748	3			Y	-0-					-0-
10	806	N	764	-0-	-42	-0-	764	3			Y	-0-					-0-
11	810	N	775	-0-	-35	-0-	775	3			Y	-0-					-0-
12	775	N	684	-0-	-91	-0-	684	3			Y	-0-					-0-
01	775	N	762	-0-	-13	-0-	762	3			Y	-0-					-0-
02	728	N	650	-0-	-78	-0-	650	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	N	963	-0-	-0-	-0-	957	3	6	9	Y	5	6	1			5
10	992	N	963	-0-	-29	-0-	956	3	7	9	Y	6	6	1			5
11	990	N	980	-0-	-10	-0-	973	3	7	9	Y	6	7	1			4
12	992	N	898	-0-	-94	-0-	890	3	8	9	Y	7	7	1			4
01	984	N	984	-0-	-0-	-0-	975	3	9	9	Y	8	9	1			3
02	924	N	838	-0-	-86	-0-	831	3	7	9	Y	6	5	1			4

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
01	372	N	284	-0-	-88	-0-	284	3			Y	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
11	840	N	658	-0-	-182	-0-	658	3			Y	-0-					-0-
12	868	N	657	-0-	-211	-0-	657	3			Y	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-
*02	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	424	3	3	9	Y	3	3	1			-0-
10	394	N	394	-0-	-0-	-0-	390	3	4	9	Y	4	4	1			-0-
11	360	N	331	-0-	-29	-0-	327	3	4	9	Y	4	4	1			-0-
12	434	N	321	-0-	-113	-0-	317	3	4	9	Y	4	4	1			-0-
01	403	N	381	-0-	-22	-0-	375	3	6	9	Y	5	5	1			-0-
*02	324	N	324	-0-	-0-	-0-	320	3	4	9	Y	4	3	1			1

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
10	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
11	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
12	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
*02	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	N	987	-0-	-0-	-0-	904	3	83	9	N	75	53	1			49
10	1021	N	1021	-0-	-0-	-0-	929	3	92	9	N	84	77	1			56
11	1036	N	1036	-0-	-0-	-0-	935	3	101	9	N	92	97	1			51
12	1023	N	944	-0-	-79	-0-	835	3	109	9	N	99	96	1			54
01	1036	N	1036	-0-	-0-	-0-	924	3	112	9	N	102	116	1			40
02	980	N	890	-0-	-90	-0-	795	3	95	9	N	86	74	1			52

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

09	1260	N	1237	-0-	-23	-0-	1237	3			N	-0-					-0-
10	1364	N	1041	-0-	-323	-0-	1041	3			N	-0-					-0-
11	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
12	1271	N	1182	-0-	-89	-0-	1182	3			N	-0-					-0-
01	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
02	1316	N	1127	-0-	-189	-0-	1127	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

09	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
10	1705	N	1643	-0-	-62	-0-	1643	3			N	-0-					-0-
11	1800	N	1501	-0-	-299	-0-	1501	3			N	-0-					-0-
12	1767	N	1524	-0-	-243	-0-	1524	3			N	-0-					-0-
01	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*02	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

09	5790	X	5549	-0-	-241	-0-	5458	3	91	9	N	83	58	1			52
10	5952	X	5880	-0-	-72	-0-	5777	3	103	9	N	94	85	1			61
11	6025	X	6025	-0-	-0-	-0-	5912	3	113	9	N	103	108	1			56
12	5983	X	5430	-0-	-553	-0-	5309	3	121	9	N	110	107	1			59
01	6231	X	5923	-0-	-308	-0-	5799	3	124	9	N	113	129	1			43
02	5628	X	5076	-0-	-552	-0-	4970	3	106	9	N	96	83	1			56

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

09	T. A.		6970	-0-	6970	15029	6970	3			Y	-0-					-0-
10	T. A.		4065	-0-	4065	19094	4065	3			Y	-0-					-0-
11	22634	X	3540	-0-	-19094	-0-	3540	3			Y	-0-					-0-
12	4805	X	3251	-0-	-1554	-0-	3251	3			Y	-0-					-0-
01	3476	X	3476	-0-	-0-	-0-	3476	3			Y	-0-					-0-
02	2744	X	2730	-0-	-14	-0-	2730	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

09	416	N	416	-0-	-0-	-0-	228	3	188	9	N	171	112	1			103
10	465	N	465	-0-	-0-	-0-	242	3	223	9	N	203	177	1			129
11	529	N	529	-0-	-0-	-0-	267	3	262	9	N	238	242	1			125
12	497	N	497	-0-	-0-	-0-	210	3	287	9	N	261	249	1			137
01	475	N	475	-0-	-0-	-0-	192	3	283	9	N	257	295	1			99
*02	492	N	492	-0-	-0-	-0-	248	3	244	9	N	222	190	1			131

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

09	1020	N	999	-0-	-21	-0-	949	3	50	9	N	45	34	1			33
10	1054	N	1043	-0-	-11	-0-	988	3	55	9	N	50	47	1			36
11	1087	N	1087	-0-	-0-	-0-	1026	3	61	9	N	55	59	1			32
12	1023	N	982	-0-	-41	-0-	917	3	65	9	N	59	58	1			33
01	1054	N	1037	-0-	-17	-0-	970	3	67	9	N	61	70	1			24
02	1008	N	889	-0-	-119	-0-	832	3	57	9	N	52	45	1			31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1719	-0-	-231	-0-	1719	3			N	-0-					-0-
10	2542	N	2243	-0-	-299	-0-	2243	3			N	-0-					-0-
11	2190	N	2113	-0-	-77	-0-	2113	3			N	-0-					-0-
12	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
01	2368	N	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
*02	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1287	N	1287	-0-	-0-	-0-	1275	3	12	9	N	11					66
10	1364	N	1299	-0-	-65	-0-	1287	3	12	9	N	11					77
11	1350	N	1317	-0-	-33	-0-	1296	3	21	9	N	19					96
12	1333	N	1197	-0-	-136	-0-	1184	3	13	9	N	12					108
01	1309	N	1309	-0-	-0-	-0-	1291	3	18	9	N	16					124
02	1232	N	1125	-0-	-107	-0-	1110	3	15	9	N	14					138

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1852	N	1852	-0-	-0-	-0-	1831	3	21	9	N	19	14	1			12
10	1860	N	1860	-0-	-0-	-0-	1834	3	26	9	N	24	21	1			15
11	1885	N	1885	-0-	-0-	-0-	1853	3	32	9	N	29	29	1			15
12	1860	N	1660	-0-	-200	-0-	1625	3	35	9	N	32	30	1			17
01	1860	N	1848	-0-	-12	-0-	1811	3	37	9	N	34	38	1			13
02	1680	N	1590	-0-	-90	-0-	1560	3	30	9	N	27	24	1			16

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	864	3	51	9	N	46	33	1			31
10	935	N	935	-0-	-0-	-0-	872	3	63	9	N	57	51	1			37
11	970	N	970	-0-	-0-	-0-	894	3	76	9	N	69	70	1			36
12	961	N	878	-0-	-83	-0-	792	3	86	9	N	78	73	1			41
01	978	N	978	-0-	-0-	-0-	887	3	91	9	N	83	92	1			32
02	896	N	834	-0-	-62	-0-	761	3	73	9	N	66	57	1			41

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1424	N	1424	-0-	-0-	-0-	1403	3	21	9	N	19					96
10	1457	N	1392	-0-	-65	-0-	1378	3	14	9	N	13					109
11	1440	N	1371	-0-	-69	-0-	1343	3	28	9	N	25	3	8			131
12	1457	N	1113	-0-	-344	-0-	1093	3	20	9	N	18					149
01	1395	N	1368	-0-	-27	-0-	1327	3	41	9	N	37					186
02	1288	N	1227	-0-	-61	-0-	1202	3	25	9	N	23	179	1			30

TOC ENERGY RESOURCES, LLC 860965
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	208	-0-	-122	-0-	208	2			N	-0-					63
10	310	N	222	-0-	-88	-0-	222	2			N	-0-					63
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					63
12	217	N	211	-0-	-6	-0-	211	2			N	-0-					63
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					63
02	252	N	193	-0-	-59	-0-	193	2			N	-0-					63

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*02	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	112	N	19	-0-	-93	-0-	19	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-
12	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-
11	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
12	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
01	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-
02	588	N	579	-0-	-9	-0-	579	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	780	N	698	-0-	-82	-0-	698	2			N	-0-					-0-
12	930	N	513	-0-	-417	-0-	513	2			N	-0-					-0-
01	837	N	637	-0-	-200	-0-	637	2			N	-0-					-0-
02	644	N	532	-0-	-112	-0-	532	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	215	-0-	-85	-0-	215	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
11	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
12	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
11	570	N	102	-0-	-468	-0-	102	2			N	-0-					-0-
12	558	N	126	-0-	-432	-0-	126	2			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	217	N	117	-0-	-100	-0-	117	2			N	-0-					-0-
02	224	N	143	-0-	-81	-0-	143	2			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	205	-0-	-155	-0-	205	2			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	338	-0-	-202	-0-	338	2			N	-0-					-0-
10	496	N	359	-0-	-137	-0-	359	2			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	420	N	313	-0-	-107	-0-	313	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	465	N	59	-0-	-406	-0-	59	2			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

09	480	N	444	-0-	-36	-0-	444	2			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
02	420	N	380	-0-	-40	-0-	380	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	390	N	185	-0-	-205	-0-	185	2			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
01	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

09	450	N	376	-0-	-74	-0-	376	2			N	-0-					-0-
10	558	N	237	-0-	-321	-0-	237	2			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
02	588	N	443	-0-	-145	-0-	443	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	447	-0-	-303	-0-	447	2			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*02	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					44
10	620	N	612	-0-	-8	-0-	612	2			N	-0-					44
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					44
12	1009	N	1009	-0-	-0-	-0-	1008	2	1	9	N	1					45
01	877	N	877	-0-	-0-	-0-	874	2	3	9	N	3					48
02	728	N	701	-0-	-27	-0-	692	2	9	9	N	8					56

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	348	-0-	-192	-0-	348	2			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	330	N	220	-0-	-110	-0-	220	2			N	-0-					-0-
12	372	N	266	-0-	-106	-0-	266	2			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	155	2	6	9	N	5					51
10	155	N	150	-0-	-5	-0-	148	2	2	9	N	2					53
11	190	N	190	-0-	-0-	-0-	189	2	1	9	N	1					54
12	249	N	249	-0-	-0-	-0-	245	2	4	9	N	4					58
01	215	N	215	-0-	-0-	-0-	212	2	3	9	N	3					61
*02	181	N	181	-0-	-0-	-0-	168	2	13	9	N	12					73

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					-0-
*02	140	N	135	-0-	-5	-0-	14	1	121	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	94	1	522	2	N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	90	1	570	2	N	-0-					-0-
11	690	N	661	-0-	-29	-0-	90	1	571	2	N	-0-					-0-
12	651	N	543	-0-	-108	-0-	16	1	527	3	N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	16	1	677	3	N	-0-					-0-
*02	504	N	415	-0-	-89	-0-	14	1	401	3	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	734	-0-	-76	-0-	734	2			Y	-0-					88
10	868	N	796	-0-	-72	-0-	796	2			Y	-0-					88
11	840	N	751	-0-	-89	-0-	751	2			Y	-0-					88
12	744	N	728	-0-	-16	-0-	16	1	712	2	Y	-0-					88
01	806	N	663	-0-	-143	-0-	16	1	647	2	Y	-0-					88
*02	763	N	763	-0-	-0-	-0-	14	1	749	2	Y	-0-					88

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	195	-0-	-45	-0-	195	2			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	16	1	178	2	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	15	1	240	2	N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	14	1	403	2	N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	16	1	691	2	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	10	1	489	2	N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	14	1	581	2	N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	54	1	250	2	N	-0-					-0-
10	310	N	222	-0-	-88	-0-	25	1	197	2	N	-0-					-0-
11	330	N	285	-0-	-45	-0-	41	1	244	2	N	-0-					-0-
12	310	N	240	-0-	-70	-0-	16	1	224	2	N	-0-					-0-
01	217	N	150	-0-	-67	-0-	16	1	134	2	N	-0-					-0-
*02	280	N	110	-0-	-170	-0-	14	1	96	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	16	1	263	2	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	16	1	266	2	N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	14	1	244	2	N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	877	-0-	-23	-0-	877	2			N	-0-					-0-
10	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
11	870	N	853	-0-	-17	-0-	853	2			N	-0-					-0-
12	899	N	894	-0-	-5	-0-	16	1	878	3	N	-0-					-0-
01	899	N	889	-0-	-10	-0-	16	1	873	3	N	-0-					-0-
*02	819	N	819	-0-	-0-	-0-	14	1	805	3	N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	90	1	250	2	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	72	1	276	2	N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	64	1	251	2	N	-0-					-0-
12	341	N	202	-0-	-139	-0-	16	1	186	2	N	-0-					-0-
01	341	N	258	-0-	-83	-0-	16	1	242	2	N	-0-					-0-
*02	308	N	259	-0-	-49	-0-	14	1	245	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	876	-0-	-54	-0-	876	2			N	-0-					161
10	961	N	934	-0-	-27	-0-	934	2			N	-0-					161
11	900	N	880	-0-	-20	-0-	880	2			N	-0-					161
12	955	N	955	-0-	-0-	-0-	16	1	939	3	N	-0-					161
01	961	N	961	-0-	-0-	-0-	16	1	945	3	N	-0-					161
*02	913	N	913	-0-	-0-	-0-	14	1	899	3	N	-0-					161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	810	N	803	-0-	-7	-0-	803	2			N	-0-			188
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-			188
11	840	N	-0-	-0-	-840	-0-					N	-0-			188
12	837	N	16	-0-	-821	-0-	16	1			N	-0-			188
01	806	N	16	-0-	-790	-0-	16	1			N	-0-			188
*02	14	N	14	-0-	-0-	-0-	14	1			N	-0-			188

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	2			N	-0-			-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-			-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
12	155	N	16	-0-	-139	-0-	16	1			N	-0-			-0-
01	124	N	16	-0-	-108	-0-	16	1			N	-0-			-0-
*02	14	N	14	-0-	-0-	-0-	14	1			N	-0-			-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	845	-0-	-25	-0-	845	2			N	-0-			-0-
10	899	N	877	-0-	-22	-0-	877	2			N	-0-			-0-
11	840	N	839	-0-	-1	-0-	839	2			N	-0-			-0-
12	883	N	883	-0-	-0-	-0-	16	1	867	3	N	-0-			-0-
01	887	N	887	-0-	-0-	-0-	16	1	871	3	N	-0-			-0-
*02	784	N	740	-0-	-44	-0-	11	1	729	3	N	-0-			-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-			-0-
10	279	N	270	-0-	-9	-0-	270	2			N	-0-			-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-			-0-
12	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-			-0-
01	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-			-0-
*02	252	N	250	-0-	-2	-0-	14	1	236	3	N	-0-			-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	51	1	219	2	N	-0-			-0-
10	310	N	279	-0-	-31	-0-	73	1	206	2	N	-0-			-0-
11	260	N	260	-0-	-0-	-0-	87	1	173	2	N	-0-			-0-
12	279	N	271	-0-	-8	-0-	16	1	255	2	N	-0-			-0-
01	279	N	188	-0-	-91	-0-	16	1	172	2	N	-0-			-0-
*02	252	N	221	-0-	-31	-0-	14	1	207	2	N	-0-			-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1140	N	1130	-0-	-10	-0-	172	1	958	2	N	-0-			170
10	1364	N	1282	-0-	-82	-0-	175	1	1104	2	N	3			173
							3	9							
11	1170	N	1135	-0-	-35	-0-	154	1	981	2	N	-0-			173
12	1178	N	1114	-0-	-64	-0-	16	1	1085	3	N	12			185
							13	9							
01	1271	N	1063	-0-	-208	-0-	16	1	1044	3	N	3			188
							3	9							
*02	1064	N	866	-0-	-198	-0-	14	1	852	3	N	-0-			188

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	87	1	152	2	N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	103	1	170	2	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	99	1	143	2	N	-0-					-0-
12	248	N	189	-0-	-59	-0-	16	1	173	2	N	-0-					-0-
01	279	N	211	-0-	-68	-0-	16	1	195	2	N	-0-					-0-
*02	224	N	222	-0-	-2	-0-	14	1	208	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	34	1	72	2	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	30	1	85	2	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	18	1	71	2	N	-0-					-0-
12	124	N	83	-0-	-41	-0-	16	1	67	2	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	16	1	65	2	N	-0-					-0-
*02	84	N	62	-0-	-22	-0-	14	1	48	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	16	1	31	2	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	16	1	32	2	N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	14	1	28	2	N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	483	-0-	-87	-0-	483	2			N	-0-					133
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					133
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					133
12	603	N	603	-0-	-0-	-0-	16	1	587	3	N	-0-					133
01	651	N	632	-0-	-19	-0-	16	1	616	3	N	-0-					133
*02	588	N	520	-0-	-68	-0-	12	1	508	3	N	-0-					133

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	16	1	578	2	N	-0-					-0-
01	496	N	416	-0-	-80	-0-	16	1	400	2	N	-0-					-0-
*02	504	N	254	-0-	-250	-0-	14	1	240	2	N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					14
10	403	N	390	-0-	-13	-0-	390	2			Y	-0-					14
11	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					14
12	542	N	542	-0-	-0-	-0-	16	1	524	3	Y	2					16
							2	9									
01	403	N	386	-0-	-17	-0-	16	1	368	3	Y	2					18
							2	9									
*02	364	N	315	-0-	-49	-0-	14	1	301	3	Y	-0-					18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

09	480	N	248	-0-	-232	-0-	248	2			N	-0-					19
10	465	N	389	-0-	-76	-0-	389	2			N	-0-					19
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					19
12	473	N	473	-0-	-0-	-0-	16	1	457	2	N	-0-					19
01	553	N	553	-0-	-0-	-0-	16	1	537	2	N	-0-					19
*02	549	N	549	-0-	-0-	-0-	14	1	535	2	N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

09	210	N	199	-0-	-11	-0-	199	2			N	-0-					182
10	220	N	220	-0-	-0-	-0-	213	2	7	9	N	6					188
11	210	N	201	-0-	-9	-0-	201	2			N	-0-					188
*12	223	N	223	-0-	-0-	-0-	16	1	200	3	N	6					194
							7	9									
*01	217	N	211	-0-	-6	-0-	16	1	195	3	N	-0-					194
*02	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-	179	1			15

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

09	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	16	1	337	2	Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	16	1	378	2	Y	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	713	N	371	-0-	-342	-0-	16	1	355	2	N	-0-					-0-
01	558	N	34	-0-	-524	-0-	11	1	23	2	N	-0-					-0-
*02	392	N	14	-0-	-378	-0-	14	1			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

09	270	N	252	-0-	-18	-0-	252	2			N	-0-					60
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					60
11	270	N	237	-0-	-33	-0-	237	2			N	-0-					60
12	248	N	16	-0-	-232	-0-	16	1			N	-0-					60
01	279	N	16	-0-	-263	-0-	16	1			N	-0-					60
*02	224	N	14	-0-	-210	-0-	14	1			N	-0-					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	23	-0-	-187	-0-	23	1			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	20	1	177	2	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	22	1	193	2	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	16	1	275	2	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	16	1	341	2	N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	14	1	296	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	465	N	258	-0-	-207	-0-	258	2			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
12	279	N	230	-0-	-49	-0-	16	1	214	2	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	16	1	215	2	N	-0-					-0-
*02	224	N	211	-0-	-13	-0-	14	1	197	2	N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	572	-0-	-28	-0-	166	1	406	2	N	-0-					-0-
10	682	N	462	-0-	-220	-0-	73	1	389	2	N	-0-					-0-
11	600	N	396	-0-	-204	-0-	66	1	330	2	N	-0-					-0-
12	589	N	361	-0-	-228	-0-	16	1	345	2	N	-0-					-0-
01	465	N	444	-0-	-21	-0-	16	1	428	2	N	-0-					-0-
*02	364	N	355	-0-	-9	-0-	14	1	341	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					10
10	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					10
11	600	N	594	-0-	-6	-0-	594	2			Y	-0-					10
12	780	N	780	-0-	-0-	-0-	16	1	761	3	Y	3					13
							3	9									
01	558	N	546	-0-	-12	-0-	16	1	529	3	Y	1					14
							1	9									
*02	532	N	436	-0-	-96	-0-	14	1	421	3	Y	1					15
							1	9									

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					16
10	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					16
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					16
12	620	N	345	-0-	-275	-0-	16	1	327	3	Y	2					18
							2	9									
01	695	N	695	-0-	-0-	-0-	16	1	677	3	Y	2					20
							2	9									
*02	560	N	500	-0-	-60	-0-	14	1	485	3	Y	1					21
							1	9									

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	16	1	144	2	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	16	1	93	2	N	-0-					-0-
*02	140	N	85	-0-	-55	-0-	14	1	71	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	421	-0-	-29	-0-	408	2	13	9	N	12					65
10	465	N	457	-0-	-8	-0-	433	2	24	9	N	22					87
11	420	N	420	-0-	-0-	-0-	402	2	18	9	N	16					103
12	434	N	420	-0-	-14	-0-	16	1	391	3	N	12					115
							13	9									
01	465	N	371	-0-	-94	-0-	16	1	342	3	N	12					127
							13	9									
*02	392	N	339	-0-	-53	-0-	12	1	315	3	N	11					138
							12	9									

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	213	1	508	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	220	1	512	3	N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	226	1	514	3	N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	315	1	543	3	N	-0-					-0-
*01	1172	X	1172	-0-	-0-	-0-	315	1	857	3	N	-0-					-0-
*02	805	X	805	-0-	-0-	-0-	285	1	520	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	163	-0-	-47	-0-	52	1	111	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	54	1	139	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	52	1	119	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	54	1	156	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	54	1	235	3	N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	50	1	134	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	78	1	198	3	N	-0-			-0-
10	186	N	163	-0-	-23	-0-	81	1	82	3	N	-0-			-0-
11	300	N	145	-0-	-155	-0-	78	1	67	3	N	-0-			-0-
12	279	N	225	-0-	-54	-0-	81	1	144	3	N	-0-			-0-
01	202	N	202	-0-	-0-	-0-	81	1	121	3	N	-0-			-0-
*02	141	N	141	-0-	-0-	-0-	68	1	73	3	N	-0-			-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

09	570	N	561	-0-	-9	-0-	165	1	396	3	N	-0-			-0-
10	581	N	581	-0-	-0-	-0-	167	1	414	3	N	-0-			-0-
11	610	N	610	-0-	-0-	-0-	162	1	448	3	N	-0-			-0-
12	589	N	531	-0-	-58	-0-	167	1	364	3	N	-0-			-0-
01	589	N	453	-0-	-136	-0-	167	1	286	3	N	-0-			-0-
*02	596	N	596	-0-	-0-	-0-	151	1	445	3	N	-0-			-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

09	644	N	644	-0-	-0-	-0-	78	1	566	3	N	-0-			-0-
10	403	N	386	-0-	-17	-0-	81	1	305	3	N	-0-			-0-
11	690	N	295	-0-	-395	-0-	78	1	217	3	N	-0-			-0-
12	651	N	279	-0-	-372	-0-	81	1	198	3	N	-0-			-0-
01	372	N	259	-0-	-113	-0-	81	1	178	3	N	-0-			-0-
*02	324	N	324	-0-	-0-	-0-	74	1	250	3	N	-0-			-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

09	600	N	600	-0-	-0-	-0-	177	1	423	3	N	-0-			-0-
10	610	N	610	-0-	-0-	-0-	183	1	427	3	N	-0-			-0-
11	600	N	536	-0-	-64	-0-	164	1	372	3	N	-0-			-0-
12	620	N	239	-0-	-381	-0-	88	1	151	3	N	-0-			-0-
01	620	N	326	-0-	-294	-0-	88	1	238	3	N	-0-			-0-
02	504	N	223	-0-	-281	-0-	79	1	144	3	N	-0-			-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

09	537	N	537	-0-	-0-	-0-	63	1	474	3	N	-0-			-0-
10	574	N	574	-0-	-0-	-0-	65	1	509	3	N	-0-			-0-
11	690	N	278	-0-	-412	-0-	63	1	215	3	N	-0-			-0-
12	617	N	617	-0-	-0-	-0-	65	1	552	3	N	-0-			-0-
01	589	N	228	-0-	-361	-0-	65	1	163	3	N	-0-			-0-
*02	480	N	480	-0-	-0-	-0-	60	1	420	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	714	-0-	-6	-0-	210	1	504	3	N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	220	1	544	3	N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	213	1	590	3	N	-0-					-0-
12	744	N	699	-0-	-45	-0-	220	1	479	3	N	-0-					-0-
01	775	N	597	-0-	-178	-0-	220	1	377	3	N	-0-					-0-
*02	783	N	783	-0-	-0-	-0-	198	1	585	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	428	-0-	-22	-0-	126	1	302	3	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	132	1	327	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	127	1	353	3	N	-0-					-0-
12	434	N	420	-0-	-14	-0-	132	1	288	3	N	-0-					-0-
01	465	N	358	-0-	-107	-0-	132	1	226	3	N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	119	1	352	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	69	1	167	3	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	70	1	174	3	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	68	1	189	3	N	-0-					-0-
12	248	N	223	-0-	-25	-0-	70	1	153	3	N	-0-					-0-
01	248	N	191	-0-	-57	-0-	70	1	121	3	N	-0-					-0-
02	252	N	251	-0-	-1	-0-	64	1	187	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	63	1	704	3	N	-0-					-0-
10	806	N	661	-0-	-145	-0-	64	1	597	3	N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	63	1	902	3	N	-0-					-0-
12	806	N	768	-0-	-38	-0-	64	1	704	3	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	64	1	683	3	N	-0-					-0-
02	896	N	655	-0-	-241	-0-	60	1	595	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	159	-0-	-411	-0-	78	1	81	3	N	-0-			-0-
10	133	N	133	-0-	-0-	-0-	80	1	53	3	N	-0-			-0-
11	162	N	162	-0-	-0-	-0-	78	1	84	3	N	-0-			-0-
12	155	N	105	-0-	-50	-0-	80	1	25	3	N	-0-			-0-
01	128	N	128	-0-	-0-	-0-	80	1	48	3	N	-0-			-0-
02	140	N	114	-0-	-26	-0-	74	1	40	3	N	-0-			-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	78	1	533	3	N	-0-			-0-
10	372	N	331	-0-	-41	-0-	81	1	250	3	N	-0-			-0-
11	570	N	295	-0-	-275	-0-	78	1	217	3	N	-0-			-0-
12	620	N	313	-0-	-307	-0-	81	1	232	3	N	-0-			-0-
01	341	N	280	-0-	-61	-0-	81	1	199	3	N	-0-			-0-
*02	297	N	297	-0-	-0-	-0-	74	1	223	3	N	-0-			-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	297	-0-	-3	-0-	297	3			N	-0-			-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-			-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-			-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-			-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-			-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-			-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	62	1	60	3	N	-0-			-0-
10	101	N	101	-0-	-0-	-0-	65	1	36	3	N	-0-			-0-
11	150	N	85	-0-	-65	-0-	62	1	23	3	N	-0-			-0-
12	124	N	78	-0-	-46	-0-	65	1	13	3	N	-0-			-0-
01	93	N	72	-0-	-21	-0-	65	1	7	3	N	-0-			-0-
02	84	N	60	-0-	-24	-0-	54	1	6	3	N	-0-			-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-			-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-			-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-			-0-
12	496	N	380	-0-	-116	-0-	380	3			N	-0-			-0-
01	496	N	465	-0-	-31	-0-	465	3			N	-0-			-0-
02	448	N	295	-0-	-153	-0-	295	3			N	-0-			-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	78	1	57	3	N	-0-			-0-
10	999	N	999	-0-	-0-	-0-	80	1	919	3	N	-0-			-0-
11	556	N	556	-0-	-0-	-0-	78	1	478	3	N	-0-			-0-
12	155	N	126	-0-	-29	-0-	80	1	46	3	N	-0-			-0-
01	992	N	131	-0-	-861	-0-	80	1	51	3	N	-0-			-0-
02	532	N	123	-0-	-409	-0-	74	1	49	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	915	3	41	9	N	37	19	8			148
10	1075	N	1075	-0-	-0-	-0-	1050	3	25	9	N	23	3	8			168
11	630	N	381	-0-	-249	-0-	366	3	15	9	N	14					182
12	992	N	468	-0-	-524	-0-	451	3	17	9	N	15	177	1			20
01	1085	N	709	-0-	-376	-0-	686	3	23	9	N	21					41
*02	789	N	789	-0-	-0-	-0-	774	3	15	9	N	14					55

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
02	224	N	180	-0-	-44	-0-	180	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

09	390	N	288	-0-	-102	-0-	288	2			Y	-0-					6
10	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					6
11	300	N	288	-0-	-12	-0-	288	2			Y	-0-					6
12	310	N	298	-0-	-12	-0-	298	2			Y	-0-					6
01	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					6
*02	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
02	84	N	61	-0-	-23	-0-	61	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					8
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					8
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					8
*02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					8

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	127	-0-	-53	-0-	127	2			Y	-0-					6
10	372	N	177	-0-	-195	-0-	177	2			Y	-0-					6
11	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					6
12	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					6
01	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					6
*02	342	N	342	-0-	-0-	-0-	340	2	2	9	Y	2					8

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					9
10	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					9
11	708	N	708	-0-	-0-	-0-	707	2	1	9	Y	1					10
12	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					10
01	1240	N	468	-0-	-772	-0-	468	2			Y	-0-					10
02	672	N	606	-0-	-66	-0-	602	2	4	9	Y	4					14

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					42
10	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					42
11	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					42
12	341	N	338	-0-	-3	-0-	338	2			Y	-0-					42
01	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					42
*02	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					26
10	248	N	118	-0-	-130	-0-	118	2			N	-0-					26
11	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					27
12	155	N	70	-0-	-85	-0-	70	2			N	-0-					27
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					27
*02	528	N	528	-0-	-0-	-0-	516	2	12	9	N	11					38

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	284	-0-	-196	-0-	284	2			Y	-0-					31
10	403	N	336	-0-	-67	-0-	336	2			Y	-0-					31
11	390	N	300	-0-	-90	-0-	299	2	1	9	Y	1					32
12	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					32
01	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					32
02	280	N	166	-0-	-114	-0-	160	2	6	9	Y	5					37

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					18
10	155	N	77	-0-	-78	-0-	77	2			Y	-0-					18
11	120	N	57	-0-	-63	-0-	57	2			Y	-0-					18
12	124	N	109	-0-	-15	-0-	109	2			Y	-0-					18
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					18
*02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					34
10	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					34
11	478	N	478	-0-	-0-	-0-	476	2	2	9	Y	2					36
12	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					36
01	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					36
02	448	N	279	-0-	-169	-0-	270	2	9	9	Y	8					44

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-
12	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					30
10	93	N	73	-0-	-20	-0-	73	2			Y	-0-					30
11	90	N	14	-0-	-76	-0-	14	2			Y	-0-					30
12	93	N	11	-0-	-82	-0-	11	2			Y	-0-					30
01	62	N	32	-0-	-30	-0-	32	2			Y	-0-					30
*02	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					30

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	402	-0-	-228	-0-	402	2			Y	-0-					58
10	496	N	369	-0-	-127	-0-	369	2			Y	-0-					58
11	420	N	316	-0-	-104	-0-	316	2			Y	-0-					58
12	403	N	269	-0-	-134	-0-	269	2			Y	-0-					58
01	372	N	259	-0-	-113	-0-	259	2			Y	-0-					58
*02	333	N	333	-0-	-0-	-0-	324	2	9	9	Y	8					66

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
10	62	N	16	-0-	-46	-0-	16	2			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			Y	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					160
10	775	N	656	-0-	-119	-0-	656	2			N	-0-					160
11	720	N	634	-0-	-86	-0-	634	2			N	-0-					160
12	775	N	423	-0-	-352	-0-	423	2			N	-0-					160
01	651	N	345	-0-	-306	-0-	345	2			N	-0-					160
02	588	N	569	-0-	-19	-0-	569	2			N	-0-					160
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					190
10	186	N	166	-0-	-20	-0-	166	2			N	-0-					190
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					190
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					190
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					190
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					190
09	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					8
10	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					8
11	210	N	177	-0-	-33	-0-	177	2			Y	-0-					8
12	248	N	176	-0-	-72	-0-	176	2			Y	-0-					8
01	248	N	134	-0-	-114	-0-	134	2			Y	-0-					8
*02	214	N	214	-0-	-0-	-0-	211	2	3	9	Y	3					11
09	751	N	751	-0-	-0-	-0-	721	2	30	9	N	27	185	1			37
10	779	N	779	-0-	-0-	-0-	739	2	40	9	N	36					73
11	725	N	725	-0-	-0-	-0-	713	2	12	9	N	11					84
12	775	N	775	-0-	-0-	-0-	731	2	44	9	N	40					124
01	761	N	761	-0-	-0-	-0-	733	2	28	9	N	25					149
*02	724	N	724	-0-	-0-	-0-	674	2	50	9	N	45					194

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	393	-0-	-27	-0-	393	2			N	-0-					26
10	434	N	410	-0-	-24	-0-	410	2			N	-0-					26
11	390	N	369	-0-	-21	-0-	369	2			N	-0-					26
12	403	N	393	-0-	-10	-0-	393	2			N	-0-					26
01	403	N	385	-0-	-18	-0-	385	2			N	-0-					26
*02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	328	2	35	9	N	32	170	1			37
10	307	N	307	-0-	-0-	-0-	263	2	44	9	N	40					77
11	360	N	265	-0-	-95	-0-	221	2	44	9	N	40					117
12	372	N	337	-0-	-35	-0-	302	2	35	9	N	32					149
01	345	N	345	-0-	-0-	-0-	294	2	51	9	N	46					195
*02	300	N	300	-0-	-0-	-0-	279	2	21	9	N	19	179	1			35

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
02	392	N	288	-0-	-104	-0-	288	2			N	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
01	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-
02	476	N	412	-0-	-64	-0-	412	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		201	-0-	201	201	201	3			N	-0-					-0-
01	SI MULT		196	-0-	196	397	196	3			N	-0-					-0-
02	SI MULT		174	-0-	174	571	174	3			N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	240	N	9	-0-	-231	-0-	9	3			N	-0-					-0-
12	248	N	7	-0-	-241	-0-	7	3			N	-0-					-0-
01	217	N	8	-0-	-209	-0-	8	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
11	600	N	200	-0-	-400	-0-	200	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
12	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

09	SWR 10	-0-	-0-	-0-	-0-						N	58	164	1			43
10	SWR 10	-0-	-0-	-0-	-0-						N	90					133
11	SWR 10	-0-	-0-	-0-	-0-						N	90					223
12	SWR 10	-0-	-0-	-0-	-0-						N	90					313
01	SWR 10	-0-	-0-	-0-	-0-						N	90					403
02	SWR 10	-0-	-0-	-0-	-0-						N	90					493

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	R	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
10	496	#	-0-	-0-	-496	-0-					Y	-0-					-0-
11	480	#	434	-0-	-46	-0-	434	2			Y	-0-					-0-
*12	496	#	352	-0-	-144	-0-	352	2			Y	-0-					-0-
*01	496	#	406	-0-	-90	-0-	406	2			Y	-0-					-0-
02	448	#	NO RPT	-0-	-448	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	R	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
10	651	#	-0-	-0-	-651	-0-					Y	-0-					-0-
11	577	R	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
*12	651	#	498	-0-	-153	-0-	498	2			Y	-0-					-0-
*01	651	#	573	-0-	-78	-0-	573	2			Y	-0-					-0-
02	560	#	NO RPT	-0-	-560	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1655	R	1655	-0-	-0-	-0-	1655	2			Y	-0-					-0-
10	1736	#	-0-	-0-	-1736	-0-					Y	-0-					-0-
11	1470	#	1454	-0-	-16	-0-	1454	2			Y	-0-					-0-
*12	1736	#	1282	-0-	-454	-0-	1282	2			Y	-0-					-0-
*01	1736	#	1621	-0-	-115	-0-	1621	2			Y	-0-					-0-
02	1540	#	NO RPT	-0-	-1540	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	R	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
10	589	#	547	-0-	-42	-0-	547	2			Y	-0-					-0-
11	570	#	543	-0-	-27	-0-	543	2			Y	-0-					-0-
*12	558	#	548	-0-	-10	-0-	548	2			Y	-0-					-0-
*01	558	#	541	-0-	-17	-0-	541	2			Y	-0-					-0-
02	504	#	NO RPT	-0-	-504	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	235	-0-	235	1258	235	3		N	-0-			48
10	14B2 EXT	233	-0-	233	1491	233	3		N	-0-			48
11	14B2 EXT	89	-0-	89	1580	89	3		N	-0-			48
12	14B2 EXT	NO RPT	-0-	-0-	1580				N	NO RPT			48
01	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			48
02	0 #	NO RPT	-0-	-0-	1580				N	NO RPT			48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	266	-0-	-34	-0-	266	3			Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
01	279	N	204	-0-	-75	-0-	204	3			Y	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	485	-0-	-115	-0-	485	3			Y	-0-					-0-
10	620	N	600	-0-	-20	-0-	600	3			Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
12	496	N	421	-0-	-75	-0-	421	3			Y	-0-					-0-
01	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-
02	504	N	466	-0-	-38	-0-	466	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
12	372	N	171	-0-	-201	-0-	171	3			Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
*01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					23
*02	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-		-0-	-0-	5	1 9	239	3	Y	8	7	1			3
10	248	N	247	-0-		-1	-0-	5	1 9	233	3	Y	8	9	1			2
11	240	N	240	-0-		-0-	-0-	6	1 9	225	3	Y	8	8	1			2
12	248	N	248	-0-		-0-	-0-	5	1 9	234	3	Y	8	7	1			3
01	248	N	233	-0-		-15	-0-	5	1 9	219	3	Y	8	9	1			2
02	224	N	211	-0-		-13	-0-	4	1 8	199	3	Y	7	7	1			2

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-		-0-	-0-	4	1 7	225	3	Y	6	5	1			2
10	217	N	214	-0-		-3	-0-	4	1 9	201	3	Y	8	8	1			2
11	211	N	211	-0-		-0-	-0-	5	1 9	197	3	Y	8	8	1			2
12	217	N	191	-0-		-26	-0-	4	1 9	178	3	Y	8	7	1			3
01	217	N	188	-0-		-29	-0-	4	1 9	175	3	Y	8	9	1			2
02	196	N	156	-0-		-40	-0-	3	1 8	145	3	Y	7	7	1			2

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-		-0-	-0-	5	1 13	254	3	Y	12	11	1			4
10	265	N	265	-0-		-0-	-0-	5	1 13	247	3	Y	12	13	1			3
11	251	N	251	-0-		-0-	-0-	6	1 12	233	3	Y	11	11	1			3
12	253	N	253	-0-		-0-	-0-	5	1 13	235	3	Y	12	11	1			4
01	279	N	231	-0-		-48	-0-	5	1 11	215	3	Y	10	12	1			2
02	224	N	201	-0-		-23	-0-	4	1 13	184	3	Y	12	11	1			3

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-		-0-	-0-	6	1 13	311	3	Y	12	11	1			4
10	372	N	330	-0-		-42	-0-	6	1 13	311	3	Y	12	13	1			3
11	330	N	314	-0-		-16	-0-	7	1 12	295	3	Y	11	11	1			3
12	341	N	216	-0-		-125	-0-	4	1 10	202	3	Y	9	9	1			3
01	341	N	341	-0-		-0-	-0-	8	1 14	319	3	Y	13	13	1			3
02	280	N	263	-0-		-17	-0-	5	1 12	246	3	Y	11	11	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	7	1	363	3	Y	12	11	1			4
							13	9									
10	386	N	386	-0-	-0-	-0-	7	1	368	3	Y	10	11	1			3
							11	9									
11	374	N	374	-0-	-0-	-0-	9	1	357	3	Y	7	8	1			2
							8	9									
12	384	N	384	-0-	-0-	-0-	8	1	367	3	Y	8	7	1			3
							9	9									
01	372	N	165	-0-	-207	-0-	4	1	157	3	Y	4	6	1			1
							4	9									
02	336	N	9	-0-	-327	-0-	9	3			Y	-0-	1	1			-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	10	1	526	3	Y	12	11	1			4
							13	9									
10	558	N	501	-0-	-57	-0-	9	1	480	3	Y	11	12	1			3
							12	9									
11	540	N	513	-0-	-27	-0-	12	1	489	3	Y	11	11	1			3
							12	9									
12	558	N	385	-0-	-173	-0-	8	1	367	3	Y	9	9	1			3
							10	9									
01	528	N	528	-0-	-0-	-0-	12	1	502	3	Y	13	13	1			3
							14	9									
*02	479	N	479	-0-	-0-	-0-	10	1	457	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	10	1	525	3	Y	16	15	1			5
							18	9									
10	595	N	595	-0-	-0-	-0-	11	1	565	3	Y	17	17	1			5
							19	9									
11	605	N	605	-0-	-0-	-0-	14	1	576	3	Y	14	15	1			4
							15	9									
12	608	N	608	-0-	-0-	-0-	13	1	578	3	Y	15	14	1			5
							17	9									
01	655	N	655	-0-	-0-	-0-	15	1	622	3	Y	16	18	1			3
							18	9									
02	532	N	517	-0-	-15	-0-	11	1	488	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	4	1	202	3	Y	11	10	1			4
							12	9									
10	217	N	164	-0-	-53	-0-	3	1	153	3	Y	7	9	1			2
							8	9									
11	211	N	211	-0-	-0-	-0-	5	1	198	3	Y	7	7	1			2
							8	9									
12	217	N	163	-0-	-54	-0-	3	1	153	3	Y	6	6	1			2
							7	9									
01	233	N	233	-0-	-0-	-0-	5	1	218	3	Y	9	9	1			2
							10	9									
02	196	N	170	-0-	-26	-0-	4	1	158	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	13	1	650	3	Y	16	15	1			5
							18	9									
10	713	N	687	-0-	-26	-0-	13	1	655	3	Y	17	17	1			5
							19	9									
11	690	N	655	-0-	-35	-0-	15	1	625	3	Y	14	15	1			4
							15	9									
12	713	N	506	-0-	-207	-0-	11	1	482	3	Y	12	12	1			4
							13	9									
01	682	N	678	-0-	-4	-0-	16	1	647	3	Y	14	15	1			3
							15	9									
*02	630	N	630	-0-	-0-	-0-	13	1	600	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	12	1	631	3	Y	16	15	1			5
							18	9									
10	837	N	548	-0-	-289	-0-	10	1	519	3	Y	17	17	1			5
							19	9									
11	690	N	524	-0-	-166	-0-	12	1	497	3	Y	14	15	1			4
							15	9									
12	682	N	600	-0-	-82	-0-	13	1	569	3	Y	16	15	1			5
							18	9									
01	665	N	665	-0-	-0-	-0-	15	1	631	3	Y	17	19	1			3
							19	9									
*02	532	N	532	-0-	-0-	-0-	11	1	503	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	10	1	537	3	Y	12	11	1			4
							13	9									
10	682	N	561	-0-	-121	-0-	10	1	538	3	Y	12	13	1			3
							13	9									
11	570	N	536	-0-	-34	-0-	13	1	511	3	Y	11	11	1			3
							12	9									
12	589	N	440	-0-	-149	-0-	9	1	421	3	Y	9	9	1			3
							10	9									
01	569	N	569	-0-	-0-	-0-	13	1	545	3	Y	10	11	1			2
							11	9									
02	504	N	485	-0-	-19	-0-	10	1	463	3	Y	11	10	1			3
							12	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	10	1	535	3	Y	16	15	1			5
							18	9									
10	589	N	569	-0-	-20	-0-	10	1	540	3	Y	17	17	1			5
							19	9									
11	570	N	537	-0-	-33	-0-	12	1	510	3	Y	14	15	1			4
							15	9									
12	589	N	460	-0-	-129	-0-	10	1	432	3	Y	16	15	1			5
							18	9									
01	527	N	514	-0-	-13	-0-	12	1	485	3	Y	15	17	1			3
							17	9									
02	476	N	469	-0-	-7	-0-	10	1	442	3	Y	15	14	1			4
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	11	1	560	3	Y	16	15	1			5
							18	9									
10	620	N	550	-0-	-70	-0-	10	1	521	3	Y	17	17	1			5
							19	9									
11	600	N	529	-0-	-71	-0-	12	1	502	3	Y	14	15	1			4
							15	9									
12	620	N	548	-0-	-72	-0-	11	1	519	3	Y	16	15	1			5
							18	9									
01	588	N	588	-0-	-0-	-0-	14	1	555	3	Y	17	19	1			3
							19	9									
*02	557	N	557	-0-	-0-	-0-	12	1	527	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	5	1	279	3	Y	8	7	1			3
							9	9									
10	310	N	304	-0-	-6	-0-	6	1	289	3	Y	8	9	1			2
							9	9									
11	300	N	278	-0-	-22	-0-	6	1	263	3	Y	8	8	1			2
							9	9									
12	310	N	278	-0-	-32	-0-	6	1	263	3	Y	8	7	1			3
							9	9									
01	283	N	283	-0-	-0-	-0-	7	1	269	3	Y	6	8	1			1
							7	9									
*02	284	N	284	-0-	-0-	-0-	6	1	269	3	Y	8	7	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	328	-0-	-122	-0-	6	1	307	3	Y	14	13	1			5
							15	9									
10	496	N	488	-0-	-8	-0-	9	1	461	3	Y	16	16	1			5
							18	9									
11	460	N	460	-0-	-0-	-0-	11	1	434	3	Y	14	15	1			4
							15	9									
12	465	N	465	-0-	-0-	-0-	10	1	437	3	Y	16	15	1			5
							18	9									
01	341	N	204	-0-	-137	-0-	5	1	186	3	Y	12	15	1			2
							13	9									
02	308	N	32	-0-	-276	-0-	1	1	25	3	Y	5	6	1			1
							6	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	2	1	121	3	Y	-0-					-0-
10	155	N	118	-0-	-37	-0-	2	1	116	3	Y	-0-					-0-
11	150	N	92	-0-	-58	-0-	2	1	90	3	Y	-0-					-0-
12	124	N	85	-0-	-39	-0-	2	1	83	3	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	7	1	281	3	Y	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	3	1	151	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	571	-0-	-59	-0-	11	1	542	3	Y	16	15	1			5
							18	9									
10	710	N	710	-0-	-0-	-0-	13	1	678	3	Y	17	17	1			5
							19	9									
11	699	N	699	-0-	-0-	-0-	16	1	668	3	Y	14	15	1			4
							15	9									
12	629	N	629	-0-	-0-	-0-	13	1	599	3	Y	15	14	1			5
							17	9									
01	665	N	665	-0-	-0-	-0-	15	1	635	3	Y	14	16	1			3
							15	9									
*02	705	N	705	-0-	-0-	-0-	15	1	673	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	12	1	640	3	Y	21	19	1			7
							23	9									
10	685	N	685	-0-	-0-	-0-	13	1	652	3	Y	18	20	1			5
							20	9									
11	630	N	397	-0-	-233	-0-	9	1	379	3	Y	8	11	1			2
							9	9									
12	674	N	674	-0-	-0-	-0-	14	1	642	3	Y	16	13	1			5
							18	9									
01	651	N	625	-0-	-26	-0-	15	1	596	3	Y	13	15	1			3
							14	9									
*02	667	N	667	-0-	-0-	-0-	14	1	636	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	14	1	717	3	Y	21	19	1			7
							23	9									
10	744	N	739	-0-	-5	-0-	14	1	703	3	Y	20	21	1			6
							22	9									
11	720	N	700	-0-	-20	-0-	16	1	664	3	Y	18	19	1			5
							20	9									
12	744	N	540	-0-	-204	-0-	11	1	512	3	Y	15	15	1			5
							17	9									
01	773	N	773	-0-	-0-	-0-	18	1	733	3	Y	20	21	1			4
							22	9									
*02	693	N	693	-0-	-0-	-0-	15	1	657	3	Y	19	18	1			5
							21	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	10	1	519	3	Y	16	15	1			5
							18	9									
10	552	N	552	-0-	-0-	-0-	10	1	523	3	Y	17	17	1			5
							19	9									
11	522	N	522	-0-	-0-	-0-	12	1	495	3	Y	14	15	1			4
							15	9									
12	523	N	523	-0-	-0-	-0-	11	1	494	3	Y	16	15	1			5
							18	9									
01	558	N	509	-0-	-49	-0-	12	1	478	3	Y	17	19	1			3
							19	9									
02	476	N	444	-0-	-32	-0-	9	1	417	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-		-0-	-0-	16	1	799	3	Y	15	14	1			5
								17	9									
10	992	N	895	-0-		-97	-0-	17	1	859	3	Y	17	17	1			5
								19	9									
11	960	N	859	-0-		-101	-0-	20	1	824	3	Y	14	15	1			4
								15	9									
12	898	N	898	-0-		-0-	-0-	19	1	861	3	Y	16	15	1			5
								18	9									
01	903	N	903	-0-		-0-	-0-	21	1	863	3	Y	17	19	1			3
								19	9									
*02	824	N	824	-0-		-0-	-0-	18	1	788	3	Y	16	15	1			4
								18	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1173	N	1173	-0-		-0-	-0-	22	1	1133	3	Y	16	15	1			5
								18	9									
10	1170	N	1170	-0-		-0-	-0-	22	1	1129	3	Y	17	17	1			5
								19	9									
11	1111	N	1111	-0-		-0-	-0-	26	1	1070	3	Y	14	15	1			4
								15	9									
12	1147	N	832	-0-		-315	-0-	18	1	801	3	Y	12	12	1			4
								13	9									
01	1340	N	1340	-0-		-0-	-0-	32	1	1293	3	Y	14	15	1			3
								15	9									
*02	1097	N	1097	-0-		-0-	-0-	23	1	1057	3	Y	15	14	1			4
								17	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-		-0-	-0-	20	1	1030	3	Y	12	11	1			4
								13	9									
10	1178	N	907	-0-		-271	-0-	17	1	877	3	Y	12	13	1			3
								13	9									
11	1050	N	1014	-0-		-36	-0-	24	1	978	3	Y	11	11	1			3
								12	9									
12	1085	N	1023	-0-		-62	-0-	22	1	988	3	Y	12	11	1			4
								13	9									
01	1014	N	1014	-0-		-0-	-0-	24	1	976	3	Y	13	14	1			3
								14	9									
*02	917	N	917	-0-		-0-	-0-	20	1	885	3	Y	11	11	1			3
								12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-		-0-	-0-	5	1	265	3	Y	12	11	1			4
								13	9									
10	310	N	287	-0-		-23	-0-	5	1	269	3	Y	12	13	1			3
								13	9									
11	300	N	272	-0-		-28	-0-	6	1	254	3	Y	11	11	1			3
								12	9									
12	279	N	254	-0-		-25	-0-	5	1	237	3	Y	11	10	1			4
								12	9									
01	279	N	259	-0-		-20	-0-	6	1	239	3	Y	13	14	1			3
								14	9									
02	252	N	247	-0-		-5	-0-	5	1	233	3	Y	8	9	1			2
								9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-		-0-	-0-	16	1	804	3	Y	16	15	1			5
								18	9									
10	899	N	769	-0-		-130	-0-	14	1	736	3	Y	17	17	1			5
								19	9									
11	870	N	728	-0-		-142	-0-	17	1	696	3	Y	14	15	1			4
								15	9									
12	868	N	749	-0-		-119	-0-	16	1	715	3	Y	16	15	1			5
								18	9									
01	775	N	763	-0-		-12	-0-	18	1	726	3	Y	17	19	1			3
								19	9									
*02	715	N	715	-0-		-0-	-0-	15	1	682	3	Y	16	15	1			4
								18	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	981	N	981	-0-		-0-	-0-	18	1	940	3	Y	21	19	1			7
								23	9									
10	1023	N	946	-0-		-77	-0-	18	1	906	3	Y	20	21	1			6
								22	9									
11	990	N	920	-0-		-70	-0-	22	1	878	3	Y	18	19	1			5
								20	9									
12	1023	N	944	-0-		-79	-0-	20	1	901	3	Y	21	19	1			7
								23	9									
01	961	N	929	-0-		-32	-0-	22	1	885	3	Y	20	23	1			4
								22	9									
02	868	N	848	-0-		-20	-0-	18	1	809	3	Y	19	18	1			5
								21	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-		-0-	-0-	5	1	265	3	Y	8	7	1			3
								9	9									
10	372	N	285	-0-		-87	-0-	5	1	272	3	Y	7	8	1			2
								8	9									
11	300	N	228	-0-		-72	-0-	5	1	215	3	Y	7	7	1			2
								8	9									
12	279	N	115	-0-		-164	-0-	2	1	109	3	Y	4	5	1			1
								4	9									
01	348	N	348	-0-		-0-	-0-	8	1	332	3	Y	7	7	1			1
								8	9									
*02	257	N	257	-0-		-0-	-0-	5	1	243	3	Y	8	7	1			2
								9	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-		-0-	-0-	8	1	428	3	Y	12	11	1			4
								13	9									
10	465	N	442	-0-		-23	-0-	8	1	421	3	Y	12	13	1			3
								13	9									
11	450	N	422	-0-		-28	-0-	10	1	400	3	Y	11	11	1			3
								12	9									
12	465	N	326	-0-		-139	-0-	7	1	309	3	Y	9	9	1			3
								10	9									
01	503	N	503	-0-		-0-	-0-	12	1	477	3	Y	13	13	1			3
								14	9									
02	392	N	373	-0-		-19	-0-	8	1	353	3	Y	11	11	1			3
								12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	10	1	493	3	Y	12	12	1			4
							13	9									
10	496	N	466	-0-	-30	-0-	9	1	444	3	Y	12	13	1			3
							13	9									
11	480	N	431	-0-	-49	-0-	10	1	409	3	Y	11	11	1			3
							12	9									
12	496	N	340	-0-	-156	-0-	7	1	323	3	Y	9	9	1			3
							10	9									
01	497	N	497	-0-	-0-	-0-	12	1	474	3	Y	10	11	1			2
							11	9									
02	392	N	359	-0-	-33	-0-	8	1	338	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	12	1	610	3	Y	16	15	1			5
							18	9									
10	631	N	631	-0-	-0-	-0-	12	1	600	3	Y	17	17	1			5
							19	9									
11	602	N	602	-0-	-0-	-0-	14	1	573	3	Y	14	15	1			4
							15	9									
12	660	N	660	-0-	-0-	-0-	14	1	628	3	Y	16	15	1			5
							18	9									
01	668	N	668	-0-	-0-	-0-	15	1	634	3	Y	17	19	1			3
							19	9									
02	560	N	556	-0-	-4	-0-	12	1	526	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	12	1	633	3	Y	21	19	1			7
							23	9									
10	817	N	817	-0-	-0-	-0-	15	1	780	3	Y	20	21	1			6
							22	9									
11	718	N	718	-0-	-0-	-0-	17	1	681	3	Y	18	19	1			5
							20	9									
12	748	N	748	-0-	-0-	-0-	16	1	709	3	Y	21	19	1			7
							23	9									
01	744	N	737	-0-	-7	-0-	17	1	699	3	Y	19	22	1			4
							21	9									
*02	679	N	679	-0-	-0-	-0-	14	1	644	3	Y	19	18	1			5
							21	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1031	N	1031	-0-	-0-	-0-	19	1	994	3	Y	16	15	1			5
							18	9									
10	1054	N	1051	-0-	-3	-0-	20	1	1012	3	Y	17	17	1			5
							19	9									
11	1020	N	1015	-0-	-5	-0-	24	1	976	3	Y	14	15	1			4
							15	9									
12	1054	N	811	-0-	-243	-0-	17	1	781	3	Y	12	12	1			4
							13	9									
01	1153	N	1153	-0-	-0-	-0-	27	1	1107	3	Y	17	18	1			3
							19	9									
*02	962	N	962	-0-	-0-	-0-	21	1	923	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	9	1	472	3	Y	16	15	1			5
							18	9									
10	527	N	504	-0-	-23	-0-	9	1	476	3	Y	17	17	1			5
							19	9									
11	510	N	464	-0-	-46	-0-	11	1	438	3	Y	14	15	1			4
							15	9									
12	527	N	304	-0-	-223	-0-	6	1	281	3	Y	15	14	1			5
							17	9									
01	465	N	431	-0-	-34	-0-	10	1	407	3	Y	13	15	1			3
							14	9									
*02	491	N	491	-0-	-0-	-0-	10	1	464	3	Y	15	14	1			4
							17	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	974	N	974	-0-	-0-	-0-	18	1	938	3	Y	16	15	1			5
							18	9									
10	973	N	973	-0-	-0-	-0-	18	1	936	3	Y	17	17	1			5
							19	9									
11	930	N	925	-0-	-5	-0-	22	1	888	3	Y	14	15	1			4
							15	9									
12	961	N	921	-0-	-40	-0-	20	1	883	3	Y	16	15	1			5
							18	9									
01	930	N	838	-0-	-92	-0-	20	1	801	3	Y	15	17	1			3
							17	9									
*02	881	N	881	-0-	-0-	-0-	19	1	845	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	11	1	586	3	Y	12	11	1			4
							13	9									
10	620	N	614	-0-	-6	-0-	11	1	590	3	Y	12	13	1			3
							13	9									
11	600	N	586	-0-	-14	-0-	14	1	560	3	Y	11	11	1			3
							12	9									
12	620	N	605	-0-	-15	-0-	13	1	579	3	Y	12	11	1			4
							13	9									
01	589	N	554	-0-	-35	-0-	13	1	530	3	Y	10	12	1			2
							11	9									
*02	571	N	571	-0-	-0-	-0-	12	1	546	3	Y	12	11	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	7	1	374	3	Y	12	11	1			4
							13	9									
10	400	N	400	-0-	-0-	-0-	7	1	380	3	Y	12	13	1			3
							13	9									
11	392	N	392	-0-	-0-	-0-	9	1	371	3	Y	11	11	1			3
							12	9									
12	403	N	398	-0-	-5	-0-	8	1	377	3	Y	12	11	1			4
							13	9									
01	410	N	410	-0-	-0-	-0-	9	1	387	3	Y	13	14	1			3
							14	9									
*02	368	N	368	-0-	-0-	-0-	8	1	351	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1645	-0-		-35	-0-		31	1	1596	3	Y	16	15	1			5
									18	9									
10	1736	N	1687	-0-		-49	-0-		32	1	1636	3	Y	17	17	1			5
									19	9									
11	1650	N	1558	-0-		-92	-0-		37	1	1506	3	Y	14	15	1			4
									15	9									
12	1705	N	1570	-0-		-135	-0-		34	1	1518	3	Y	16	15	1			5
									18	9									
01	1674	N	1586	-0-		-88	-0-		37	1	1530	3	Y	17	19	1			3
									19	9									
*02	1478	N	1478	-0-		-0-	-0-		32	1	1428	3	Y	16	15	1			4
									18	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1999	-0-		-41	-0-		38	1	1938	3	Y	21	19	1			7
									23	9									
10	2108	N	1900	-0-		-208	-0-		36	1	1842	3	Y	20	21	1			6
									22	9									
11	2040	N	1826	-0-		-214	-0-		43	1	1763	3	Y	18	19	1			5
									20	9									
12	2077	N	1977	-0-		-100	-0-		42	1	1912	3	Y	21	19	1			7
									23	9									
01	2017	N	2017	-0-		-0-	-0-		48	1	1951	3	Y	16	20	1			3
									18	9									
*02	2237	N	2237	-0-		-0-	-0-		48	1	2167	3	Y	20	18	1			5
									22	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2318	N	2318	-0-		-0-	-0-		44	1	2251	3	Y	21	19	1			7
									23	9									
10	2480	N	2299	-0-		-181	-0-		43	1	2234	3	Y	20	21	1			6
									22	9									
11	2310	N	2197	-0-		-113	-0-		52	1	2125	3	Y	18	19	1			5
									20	9									
12	2387	N	2261	-0-		-126	-0-		48	1	2190	3	Y	21	19	1			7
									23	9									
01	2263	N	1903	-0-		-360	-0-		45	1	1841	3	Y	15	19	1			3
									17	9									
*02	2103	N	2103	-0-		-0-	-0-		45	1	2037	3	Y	19	17	1			5
									21	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	N	1132	-0-		-0-	-0-		21	1	1093	3	Y	16	15	1			5
									18	9									
10	1156	N	1156	-0-		-0-	-0-		22	1	1115	3	Y	17	17	1			5
									19	9									
11	1275	N	1275	-0-		-0-	-0-		30	1	1230	3	Y	14	15	1			4
									15	9									
12	1398	N	1398	-0-		-0-	-0-		30	1	1350	3	Y	16	15	1			5
									18	9									
01	1358	N	1358	-0-		-0-	-0-		32	1	1307	3	Y	17	19	1			3
									19	9									
*02	1225	N	1225	-0-		-0-	-0-		26	1	1185	3	Y	13	13	1			3
									14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	N	705	-0-	-0-	-0-	13	1	674	3	Y	16	15	1			5
							18	9									
10	961	N	772	-0-	-189	-0-	14	1	741	3	Y	15	16	1			4
							17	9									
11	820	N	820	-0-	-0-	-0-	19	1	784	3	Y	15	15	1			4
							17	9									
12	744	N	552	-0-	-192	-0-	12	1	530	3	Y	9	10	1			3
							10	9									
01	651	N	533	-0-	-118	-0-	12	1	511	3	Y	9	10	1			2
							10	9									
*02	812	N	812	-0-	-0-	-0-	17	1	778	3	Y	15	13	1			4
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	10	1	491	3	Y	8	7	1			3
							9	9									
10	558	N	467	-0-	-91	-0-	9	1	449	3	Y	8	9	1			2
							9	9									
11	540	N	447	-0-	-93	-0-	10	1	428	3	Y	8	8	1			2
							9	9									
12	527	N	463	-0-	-64	-0-	10	1	439	3	Y	13	11	1			4
							14	9									
01	483	N	483	-0-	-0-	-0-	11	1	454	3	Y	16	17	1			3
							18	9									
*02	430	N	430	-0-	-0-	-0-	9	1	404	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1738	-0-	-62	-0-	33	1	1682	3	Y	21	19	1			7
							23	9									
10	1860	N	1777	-0-	-83	-0-	33	1	1722	3	Y	20	21	1			6
							22	9									
11	1740	N	1712	-0-	-28	-0-	40	1	1652	3	Y	18	19	1			5
							20	9									
12	1864	N	1864	-0-	-0-	-0-	40	1	1801	3	Y	21	19	1			7
							23	9									
01	1767	N	1609	-0-	-158	-0-	38	1	1553	3	Y	16	20	1			3
							18	9									
*02	1664	N	1664	-0-	-0-	-0-	36	1	1606	3	Y	20	18	1			5
							22	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	-0-	13	1	658	3	Y	12	11	1			4
							13	9									
10	724	N	724	-0-	-0-	-0-	13	1	698	3	Y	12	13	1			3
							13	9									
11	695	N	695	-0-	-0-	-0-	16	1	667	3	Y	11	11	1			3
							12	9									
12	697	N	697	-0-	-0-	-0-	15	1	669	3	Y	12	11	1			4
							13	9									
01	713	N	686	-0-	-27	-0-	16	1	656	3	Y	13	14	1			3
							14	9									
02	644	N	616	-0-	-28	-0-	13	1	591	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	8	1	416	3	Y	8	7	1			3
							9	9									
10	551	N	551	-0-	-0-	-0-	10	1	533	3	Y	7	8	1			2
							8	9									
11	589	N	589	-0-	-0-	-0-	14	1	566	3	Y	8	8	1			2
							9	9									
12	495	N	495	-0-	-0-	-0-	11	1	477	3	Y	6	6	1			2
							7	9									
01	649	N	649	-0-	-0-	-0-	15	1	624	3	Y	9	9	1			2
							10	9									
*02	556	N	556	-0-	-0-	-0-	12	1	536	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

09	625	N	625	-0-	-0-	-0-	12	1	595	3	Y	16	15	1			5
							18	9									
10	620	N	595	-0-	-25	-0-	11	1	565	3	Y	17	17	1			5
							19	9									
11	600	N	568	-0-	-32	-0-	13	1	540	3	Y	14	15	1			4
							15	9									
12	620	N	577	-0-	-43	-0-	12	1	547	3	Y	16	15	1			5
							18	9									
01	589	N	523	-0-	-66	-0-	12	1	493	3	Y	16	18	1			3
							18	9									
02	532	N	428	-0-	-104	-0-	9	1	405	3	Y	13	13	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

09	352	N	352	-0-	-0-	-0-	7	1	336	3	Y	8	8	1			3
							9	9									
10	434	N	362	-0-	-72	-0-	7	1	346	3	Y	8	9	1			2
							9	9									
11	360	N	330	-0-	-30	-0-	8	1	313	3	Y	8	8	1			2
							9	9									
12	372	N	303	-0-	-69	-0-	6	1	289	3	Y	7	7	1			2
							8	9									
01	387	N	387	-0-	-0-	-0-	9	1	368	3	Y	9	9	1			2
							10	9									
*02	377	N	377	-0-	-0-	-0-	8	1	361	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

09	532	N	532	-0-	-0-	-0-	10	1	505	3	Y	15	14	1			5
							17	9									
10	528	N	528	-0-	-0-	-0-	10	1	505	3	Y	12	14	1			3
							13	9									
11	511	N	511	-0-	-0-	-0-	12	1	487	3	Y	11	11	1			3
							12	9									
12	518	N	518	-0-	-0-	-0-	11	1	494	3	Y	12	11	1			4
							13	9									
01	527	N	512	-0-	-15	-0-	12	1	486	3	Y	13	14	1			3
							14	9									
02	476	N	450	-0-	-26	-0-	10	1	428	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	N	1144	-0-	-0-	-0-	22	1	1113	3	Y	8	7	1			3
							9	9									
10	1152	N	1152	-0-	-0-	-0-	22	1	1121	3	Y	8	9	1			2
							9	9									
11	1083	N	1083	-0-	-0-	-0-	26	1	1048	3	Y	8	8	1			2
							9	9									
12	1147	N	1104	-0-	-43	-0-	24	1	1071	3	Y	8	7	1			3
							9	9									
01	1147	N	1077	-0-	-70	-0-	25	1	1043	3	Y	8	9	1			2
							9	9									
02	1008	N	992	-0-	-16	-0-	21	1	963	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	687	-0-	-3	-0-	13	1	661	3	Y	12	11	1			4
							13	9									
10	713	N	706	-0-	-7	-0-	13	1	680	3	Y	12	13	1			3
							13	9									
11	690	N	654	-0-	-36	-0-	15	1	627	3	Y	11	11	1			3
							12	9									
12	713	N	616	-0-	-97	-0-	13	1	591	3	Y	11	10	1			4
							12	9									
01	682	N	671	-0-	-11	-0-	16	1	641	3	Y	13	14	1			3
							14	9									
02	616	N	600	-0-	-16	-0-	13	1	575	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	11	1	584	3	Y	16	15	1			5
							18	9									
10	682	N	488	-0-	-194	-0-	9	1	461	3	Y	16	17	1			4
							18	9									
11	660	N	490	-0-	-170	-0-	11	1	464	3	Y	14	14	1			4
							15	9									
12	620	N	331	-0-	-289	-0-	7	1	316	3	Y	7	9	1			2
							8	9									
01	403	N	376	-0-	-27	-0-	9	1	352	3	Y	14	13	1			3
							15	9									
*02	499	N	499	-0-	-0-	-0-	11	1	473	3	Y	14	13	1			4
							15	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1185	N	1185	-0-	-0-	-0-	22	1	1145	3	Y	16	15	1			5
							18	9									
10	1157	N	1157	-0-	-0-	-0-	22	1	1116	3	Y	17	17	1			5
							19	9									
11	1108	N	1108	-0-	-0-	-0-	26	1	1067	3	Y	14	15	1			4
							15	9									
12	1139	N	1139	-0-	-0-	-0-	24	1	1097	3	Y	16	15	1			5
							18	9									
01	1147	N	1121	-0-	-26	-0-	26	1	1076	3	Y	17	19	1			3
							19	9									
02	1036	N	997	-0-	-39	-0-	21	1	958	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	12	1	601	3	Y	12	11	1			4
							13	9									
10	651	N	628	-0-	-23	-0-	12	1	603	3	Y	12	13	1			3
							13	9									
11	630	N	592	-0-	-38	-0-	14	1	566	3	Y	11	11	1			3
							12	9									
12	651	N	432	-0-	-219	-0-	9	1	413	3	Y	9	9	1			3
							10	9									
01	627	N	627	-0-	-0-	-0-	15	1	600	3	Y	11	12	1			2
							12	9									
02	560	N	530	-0-	-30	-0-	11	1	506	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	5	1	238	3	Y	8	7	1			3
							9	9									
10	271	N	271	-0-	-0-	-0-	5	1	257	3	Y	8	9	1			2
							9	9									
11	243	N	243	-0-	-0-	-0-	6	1	228	3	Y	8	8	1			2
							9	9									
12	186	N	182	-0-	-4	-0-	4	1	171	3	Y	6	6	1			2
							7	9									
01	265	N	265	-0-	-0-	-0-	6	1	249	3	Y	9	9	1			2
							10	9									
02	224	N	211	-0-	-13	-0-	4	1	199	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	N	1132	-0-	-0-	-0-	21	1	1098	3	Y	12	11	1			4
							13	9									
10	1087	N	1087	-0-	-0-	-0-	20	1	1054	3	Y	12	13	1			3
							13	9									
11	976	N	976	-0-	-0-	-0-	23	1	941	3	Y	11	11	1			3
							12	9									
12	961	N	698	-0-	-263	-0-	15	1	673	3	Y	9	9	1			3
							10	9									
01	1262	N	1262	-0-	-0-	-0-	30	1	1220	3	Y	11	12	1			2
							12	9									
*02	980	N	980	-0-	-0-	-0-	21	1	946	3	Y	12	11	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1417	N	1417	-0-	-0-	-0-	27	1	1372	3	Y	16	15	1			5
							18	9									
10	1550	N	1426	-0-	-124	-0-	27	1	1380	3	Y	17	17	1			5
							19	9									
11	1440	N	1330	-0-	-110	-0-	31	1	1284	3	Y	14	15	1			4
							15	9									
12	1457	N	1276	-0-	-181	-0-	27	1	1232	3	Y	15	14	1			5
							17	9									
01	1395	N	1373	-0-	-22	-0-	32	1	1323	3	Y	16	18	1			3
							18	9									
*02	1241	N	1241	-0-	-0-	-0-	27	1	1196	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-		11 1 18 9	587	3	Y	16	15	1			5
10	651	N	608	-0-	-43	-0-		11 1 19 9	578	3	Y	17	17	1			5
11	630	N	581	-0-	-49	-0-		14 1 15 9	552	3	Y	14	15	1			4
12	651	N	597	-0-	-54	-0-		13 1 18 9	566	3	Y	16	15	1			5
01	589	N	583	-0-	-6	-0-		13 1 19 9	551	3	Y	17	19	1			3
*02	560	N	560	-0-	-0-	-0-		12 1 14 9	534	3	Y	13	13	1			3

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	N	1306	-0-	-0-	-0-		25 1 18 9	1263	3	Y	16	15	1			5
10	1407	N	1407	-0-	-0-	-0-		26 1 19 9	1362	3	Y	17	17	1			5
11	1354	N	1354	-0-	-0-	-0-		32 1 15 9	1307	3	Y	14	15	1			4
12	1402	N	1402	-0-	-0-	-0-		30 1 18 9	1354	3	Y	16	15	1			5
01	1395	N	1239	-0-	-156	-0-		29 1 19 9	1191	3	Y	17	19	1			3
*02	1289	N	1289	-0-	-0-	-0-		28 1 18 9	1243	3	Y	16	15	1			4

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1837	N	1837	-0-	-0-	-0-		35 1 23 9	1779	3	Y	21	19	1			7
10	1891	N	1687	-0-	-204	-0-		32 1 22 9	1633	3	Y	20	21	1			6
11	1830	N	1673	-0-	-157	-0-		40 1 20 9	1613	3	Y	18	19	1			5
12	1891	N	1677	-0-	-214	-0-		36 1 23 9	1618	3	Y	21	19	1			7
01	1727	N	1727	-0-	-0-	-0-		41 1 22 9	1664	3	Y	20	23	1			4
*02	1596	N	1596	-0-	-0-	-0-		34 1 21 9	1541	3	Y	19	18	1			5

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1870	N	1870	-0-	-0-	-0-	35	1	1817	3	Y	16	15	1			5
							18	9									
10	1922	N	1902	-0-	-20	-0-	36	1	1847	3	Y	17	17	1			5
							19	9									
11	1860	N	1831	-0-	-29	-0-	43	1	1773	3	Y	14	15	1			4
							15	9									
12	1922	N	1617	-0-	-305	-0-	35	1	1564	3	Y	16	15	1			5
							18	9									
01	2131	N	2131	-0-	-0-	-0-	50	1	2062	3	Y	17	19	1			3
							19	9									
*02	1728	N	1728	-0-	-0-	-0-	37	1	1673	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2002	-0-	-68	-0-	38	1	1941	3	Y	21	19	1			7
							23	9									
10	2139	N	1969	-0-	-170	-0-	37	1	1910	3	Y	20	21	1			6
							22	9									
11	2040	N	1975	-0-	-65	-0-	47	1	1908	3	Y	18	19	1			5
							20	9									
12	2077	N	2026	-0-	-51	-0-	43	1	1960	3	Y	21	19	1			7
							23	9									
01	1953	N	1876	-0-	-77	-0-	44	1	1811	3	Y	19	22	1			4
							21	9									
*02	1863	N	1863	-0-	-0-	-0-	40	1	1802	3	Y	19	18	1			5
							21	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	7	1	360	3	Y	12	11	1			4
							13	9									
10	390	N	390	-0-	-0-	-0-	7	1	370	3	Y	12	13	1			3
							13	9									
11	366	N	366	-0-	-0-	-0-	8	1	346	3	Y	11	11	1			3
							12	9									
12	372	N	271	-0-	-101	-0-	6	1	255	3	Y	9	9	1			3
							10	9									
01	391	N	391	-0-	-0-	-0-	9	1	368	3	Y	13	13	1			3
							14	9									
*02	341	N	341	-0-	-0-	-0-	7	1	322	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1106	-0-	-4	-0-	21	1	1067	3	Y	16	15	1			5
							18	9									
10	1147	N	1123	-0-	-24	-0-	21	1	1083	3	Y	17	17	1			5
							19	9									
11	1110	N	1074	-0-	-36	-0-	25	1	1034	3	Y	14	15	1			4
							15	9									
12	1147	N	1112	-0-	-35	-0-	24	1	1070	3	Y	16	15	1			5
							18	9									
01	1085	N	1028	-0-	-57	-0-	24	1	989	3	Y	14	16	1			3
							15	9									
*02	1033	N	1033	-0-	-0-	-0-	22	1	994	3	Y	15	14	1			4
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1146	N	1146	-0-	-0-	-0-	22	1	1115	3	Y	8	7	1			3
							9	9									
10	1134	N	1134	-0-	-0-	-0-	21	1	1105	3	Y	7	8	1			2
							8	9									
11	1153	N	1153	-0-	-0-	-0-	27	1	1117	3	Y	8	8	1			2
							9	9									
12	1200	N	1200	-0-	-0-	-0-	26	1	1165	3	Y	8	7	1			3
							9	9									
01	1190	N	1190	-0-	-0-	-0-	28	1	1153	3	Y	8	9	1			2
							9	9									
*02	1064	N	1064	-0-	-0-	-0-	23	1	1033	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2291	-0-	-79	-0-	43	1	2225	3	Y	21	19	1			7
							23	9									
10	2449	N	2352	-0-	-97	-0-	44	1	2286	3	Y	20	21	1			6
							22	9									
11	2280	N	2225	-0-	-55	-0-	53	1	2152	3	Y	18	19	1			5
							20	9									
12	2356	N	2289	-0-	-67	-0-	49	1	2217	3	Y	21	19	1			7
							23	9									
01	2325	N	2058	-0-	-267	-0-	49	1	1991	3	Y	16	20	1			3
							18	9									
*02	2090	N	2090	-0-	-0-	-0-	45	1	2023	3	Y	20	18	1			5
							22	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	5	1	239	3	Y	4	4	1			1
							4	9									
10	253	N	253	-0-	-0-	-0-	5	1	244	3	Y	4	4	1			1
							4	9									
11	240	N	238	-0-	-2	-0-	6	1	228	3	Y	4	4	1			1
							4	9									
12	248	N	178	-0-	-70	-0-	4	1	171	3	Y	3	3	1			1
							3	9									
01	254	N	254	-0-	-0-	-0-	6	1	244	3	Y	4	4	1			1
							4	9									
*02	234	N	234	-0-	-0-	-0-	5	1	225	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	7	1	353	3	Y	12	11	1			4
							13	9									
10	434	N	425	-0-	-9	-0-	8	1	404	3	Y	12	13	1			3
							13	9									
11	390	N	375	-0-	-15	-0-	9	1	354	3	Y	11	11	1			3
							12	9									
12	372	N	286	-0-	-86	-0-	6	1	270	3	Y	9	9	1			3
							10	9									
01	420	N	420	-0-	-0-	-0-	10	1	396	3	Y	13	13	1			3
							14	9									
*02	339	N	339	-0-	-0-	-0-	7	1	320	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	11	1	559	3	Y	16	15	1			5
							18	9									
10	620	N	603	-0-	-17	-0-	11	1	573	3	Y	17	17	1			5
							19	9									
11	600	N	572	-0-	-28	-0-	13	1	544	3	Y	14	15	1			4
							15	9									
12	620	N	584	-0-	-36	-0-	12	1	554	3	Y	16	15	1			5
							18	9									
01	589	N	542	-0-	-47	-0-	12	1	513	3	Y	15	17	1			3
							17	9									
*02	538	N	538	-0-	-0-	-0-	11	1	510	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	8	1	390	3	Y	12	11	1			4
							13	9									
10	304	N	304	-0-	-0-	-0-	6	1	285	3	Y	12	13	1			3
							13	9									
11	493	N	493	-0-	-0-	-0-	12	1	469	3	Y	11	11	1			3
							12	9									
12	355	N	355	-0-	-0-	-0-	7	1	338	3	Y	9	9	1			3
							10	9									
01	474	N	474	-0-	-0-	-0-	11	1	449	3	Y	13	13	1			3
							14	9									
*02	417	N	417	-0-	-0-	-0-	9	1	396	3	Y	11	11	1			3
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	N	855	-0-	-0-	-0-	16	1	821	3	Y	16	15	1			5
							18	9									
10	879	N	879	-0-	-0-	-0-	16	1	844	3	Y	17	17	1			5
							19	9									
11	817	N	817	-0-	-0-	-0-	19	1	783	3	Y	14	15	1			4
							15	9									
12	840	N	840	-0-	-0-	-0-	18	1	805	3	Y	15	14	1			5
							17	9									
01	868	N	827	-0-	-41	-0-	19	1	794	3	Y	13	15	1			3
							14	9									
*02	894	N	894	-0-	-0-	-0-	19	1	858	3	Y	15	14	1			4
							17	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	12	1	604	3	Y	16	15	1			5
							18	9									
10	589	N	574	-0-	-15	-0-	11	1	544	3	Y	17	17	1			5
							19	9									
11	570	N	555	-0-	-15	-0-	13	1	527	3	Y	14	15	1			4
							15	9									
12	589	N	550	-0-	-39	-0-	12	1	521	3	Y	15	14	1			5
							17	9									
01	589	N	554	-0-	-35	-0-	13	1	526	3	Y	14	16	1			3
							15	9									
*02	582	N	582	-0-	-0-	-0-	12	1	553	3	Y	15	14	1			4
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	9	1	454	3	Y	12	11	1			4
							13	9									
10	496	N	477	-0-	-19	-0-	9	1	455	3	Y	12	13	1			3
							13	9									
11	480	N	454	-0-	-26	-0-	11	1	431	3	Y	11	11	1			3
							12	9									
12	496	N	457	-0-	-39	-0-	10	1	434	3	Y	12	11	1			4
							13	9									
01	465	N	435	-0-	-30	-0-	10	1	414	3	Y	10	12	1			2
							11	9									
*02	433	N	433	-0-	-0-	-0-	9	1	411	3	Y	12	11	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	411	-0-	-39	-0-	8	1	390	3	Y	12	11	1			4
							13	9									
10	496	N	474	-0-	-22	-0-	9	1	452	3	Y	12	13	1			3
							13	9									
11	480	N	426	-0-	-54	-0-	10	1	404	3	Y	11	11	1			3
							12	9									
12	434	N	417	-0-	-17	-0-	9	1	395	3	Y	12	11	1			4
							13	9									
01	434	N	397	-0-	-37	-0-	9	1	377	3	Y	10	12	1			2
							11	9									
02	392	N	388	-0-	-4	-0-	8	1	367	3	Y	12	11	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	3	1	133	3	Y	12	11	1			4
							13	9									
10	148	N	148	-0-	-0-	-0-	3	1	132	3	Y	12	13	1			3
							13	9									
11	146	N	146	-0-	-0-	-0-	3	1	131	3	Y	11	11	1			3
							12	9									
12	144	N	144	-0-	-0-	-0-	3	1	128	3	Y	12	11	1			4
							13	9									
01	135	N	135	-0-	-0-	-0-	3	1	121	3	Y	10	12	1			2
							11	9									
*02	133	N	133	-0-	-0-	-0-	3	1	117	3	Y	12	11	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	14	1	737	3	Y	16	15	1			5
							18	9									
10	806	N	780	-0-	-26	-0-	14	1	747	3	Y	17	17	1			5
							19	9									
11	750	N	722	-0-	-28	-0-	17	1	690	3	Y	14	15	1			4
							15	9									
12	806	N	761	-0-	-45	-0-	16	1	727	3	Y	16	15	1			5
							18	9									
01	744	N	698	-0-	-46	-0-	16	1	665	3	Y	15	17	1			3
							17	9									
*02	677	N	677	-0-	-0-	-0-	14	1	646	3	Y	15	14	1			4
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	201	-0-	-159	-0-	4	1	184	3	Y	12	10	1			4
							13	9									
10	372	N	223	-0-	-149	-0-	4	1	209	3	Y	9	10	1			3
							10	9									
11	250	N	250	-0-	-0-	-0-	6	1	232	3	Y	11	11	1			3
							12	9									
12	241	N	241	-0-	-0-	-0-	5	1	223	3	Y	12	11	1			4
							13	9									
01	217	N	163	-0-	-54	-0-	4	1	148	3	Y	10	12	1			2
							11	9									
02	224	N	185	-0-	-39	-0-	4	1	168	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	N	1010	-0-	-0-	-0-	19	1	973	3	Y	16	15	1			5
							18	9									
10	992	N	896	-0-	-96	-0-	17	1	860	3	Y	17	17	1			5
							19	9									
11	1050	N	315	-0-	-735	-0-	7	1	300	3	Y	7	10	1			2
							8	9									
12	1054	N	606	-0-	-448	-0-	13	1	586	3	Y	6	6	1			2
							7	9									
01	1061	N	1061	-0-	-0-	-0-	25	1	1025	3	Y	10	10	1			2
							11	9									
*02	1014	N	1014	-0-	-0-	-0-	22	1	979	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	8	1	410	3	Y	12	11	1			4
							13	9									
10	434	N	425	-0-	-9	-0-	8	1	404	3	Y	12	13	1			3
							13	9									
11	420	N	415	-0-	-5	-0-	10	1	393	3	Y	11	11	1			3
							12	9									
12	434	N	420	-0-	-14	-0-	9	1	398	3	Y	12	11	1			4
							13	9									
01	403	N	388	-0-	-15	-0-	9	1	369	3	Y	9	11	1			2
							10	9									
*02	383	N	383	-0-	-0-	-0-	8	1	367	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	10	1	497	3	Y	8	7	1			3
							9	9									
10	496	N	496	-0-	-0-	-0-	9	1	478	3	Y	8	9	1			2
							9	9									
11	570	N	466	-0-	-104	-0-	11	1	446	3	Y	8	8	1			2
							9	9									
12	527	N	320	-0-	-207	-0-	7	1	306	3	Y	6	6	1			2
							7	9									
01	538	N	538	-0-	-0-	-0-	13	1	517	3	Y	7	8	1			1
							8	9									
02	420	N	407	-0-	-13	-0-	9	1	389	3	Y	8	7	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

09	722	N	722	-0-	-0-	-0-	13	1	691	3	Y	16	16	1			5
							18	9									
10	798	N	798	-0-	-0-	-0-	15	1	764	3	Y	17	17	1			5
							19	9									
11	804	N	804	-0-	-0-	-0-	19	1	770	3	Y	14	15	1			4
							15	9									
12	818	N	818	-0-	-0-	-0-	17	1	783	3	Y	16	15	1			5
							18	9									
01	824	N	824	-0-	-0-	-0-	19	1	786	3	Y	17	19	1			3
							19	9									
*02	754	N	754	-0-	-0-	-0-	16	1	720	3	Y	16	15	1			4
							18	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

09	930	N	474	-0-	-456	-0-	9	1	457	3	Y	7	7	1			2
							8	9									
10	744	N	718	-0-	-26	-0-	13	1	696	3	Y	8	8	1			2
							9	9									
11	720	N	653	-0-	-67	-0-	15	1	629	3	Y	8	8	1			2
							9	9									
12	846	N	846	-0-	-0-	-0-	18	1	819	3	Y	8	7	1			3
							9	9									
01	827	N	827	-0-	-0-	-0-	19	1	799	3	Y	8	9	1			2
							9	9									
*02	742	N	742	-0-	-0-	-0-	16	1	718	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

09	711	N	711	-0-	-0-	-0-	13	1	691	3	Y	6	5	1			2
							7	9									
10	744	N	735	-0-	-9	-0-	14	1	712	3	Y	8	8	1			2
							9	9									
11	718	N	718	-0-	-0-	-0-	17	1	692	3	Y	8	8	1			2
							9	9									
12	744	N	739	-0-	-5	-0-	16	1	714	3	Y	8	7	1			3
							9	9									
01	682	N	647	-0-	-35	-0-	15	1	623	3	Y	8	9	1			2
							9	9									
02	616	N	556	-0-	-60	-0-	12	1	536	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	5 1 9 9	259	3	Y	8	7	1			3
10	279	N	262	-0-	-17	-0-	5 1 9 9	248	3	Y	8	9	1			2
11	240	N	208	-0-	-32	-0-	5 1 9 9	194	3	Y	8	8	1			2
12	279	N	204	-0-	-75	-0-	4 1 7 9	193	3	Y	6	6	1			2
01	248	N	192	-0-	-56	-0-	4 1 4 9	184	3	Y	4	5	1			1
02	196	N	189	-0-	-7	-0-	4 1 4 9	181	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	10 1 18 9	503	3	Y	16	15	1			5
10	603	N	603	-0-	-0-	-0-	11 1 19 9	573	3	Y	17	17	1			5
11	581	N	581	-0-	-0-	-0-	14 1 11 9	556	3	Y	10	12	1			3
12	587	N	587	-0-	-0-	-0-	13 1 9 9	565	3	Y	8	8	1			3
01	589	N	572	-0-	-17	-0-	13 1 9 9	550	3	Y	8	9	1			2
02	532	N	526	-0-	-6	-0-	11 1 8 9	507	3	Y	7	7	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1642	-0-	-8	-0-	31 1 23 9	1588	3	Y	21	19	1			7
10	1767	N	1694	-0-	-73	-0-	32 1 22 9	1640	3	Y	20	21	1			6
11	1650	N	1642	-0-	-8	-0-	39 1 20 9	1583	3	Y	18	19	1			5
12	1705	N	1685	-0-	-20	-0-	36 1 23 9	1626	3	Y	21	19	1			7
01	1674	N	1561	-0-	-113	-0-	37 1 21 9	1503	3	Y	19	22	1			4
*02	1543	N	1543	-0-	-0-	-0-	33 1 21 9	1489	3	Y	19	18	1			5

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	9 1 4 9	437	3	Y	4	4	1			1
10	465	N	448	-0-	-17	-0-	8 1 4 9	436	3	Y	4	4	1			1
11	450	N	420	-0-	-30	-0-	10 1 4 9	406	3	Y	4	4	1			1
12	465	N	376	-0-	-89	-0-	8 1 4 9	364	3	Y	4	4	1			1
01	434	N	398	-0-	-36	-0-	9 1 6 9	383	3	Y	5	5	1			1
02	392	N	327	-0-	-65	-0-	7 1 4 9	316	3	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	16	1	815	3	Y	12	11	1			4
							13	9									
10	868	N	836	-0-	-32	-0-	16	1	807	3	Y	12	13	1			3
							13	9									
11	840	N	810	-0-	-30	-0-	19	1	779	3	Y	11	11	1			3
							12	9									
12	868	N	814	-0-	-54	-0-	17	1	784	3	Y	12	11	1			4
							13	9									
01	837	N	800	-0-	-37	-0-	19	1	767	3	Y	13	14	1			3
							14	9									
02	756	N	676	-0-	-80	-0-	14	1	650	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	10	1	534	3	Y	16	15	1			5
							18	9									
10	564	N	564	-0-	-0-	-0-	10	1	535	3	Y	17	17	1			5
							19	9									
11	540	N	532	-0-	-8	-0-	12	1	505	3	Y	14	15	1			4
							15	9									
12	558	N	434	-0-	-124	-0-	9	1	412	3	Y	12	12	1			4
							13	9									
01	602	N	602	-0-	-0-	-0-	14	1	569	3	Y	17	18	1			3
							19	9									
02	504	N	468	-0-	-36	-0-	10	1	440	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	15	1	756	3	Y	16	15	1			5
							18	9									
10	868	N	798	-0-	-70	-0-	15	1	764	3	Y	17	17	1			5
							19	9									
11	831	N	831	-0-	-0-	-0-	20	1	796	3	Y	14	15	1			4
							15	9									
12	844	N	844	-0-	-0-	-0-	18	1	808	3	Y	16	15	1			5
							18	9									
01	836	N	836	-0-	-0-	-0-	19	1	798	3	Y	17	19	1			3
							19	9									
02	784	N	742	-0-	-42	-0-	16	1	708	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	9	1	485	3	Y	8	7	1			3
							9	9									
10	516	N	516	-0-	-0-	-0-	10	1	497	3	Y	8	9	1			2
							9	9									
11	468	N	468	-0-	-0-	-0-	11	1	449	3	Y	7	7	1			2
							8	9									
12	403	N	291	-0-	-112	-0-	6	1	278	3	Y	6	6	1			2
							7	9									
01	527	N	377	-0-	-150	-0-	9	1	358	3	Y	9	9	1			2
							10	9									
02	448	N	428	-0-	-20	-0-	9	1	411	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	11	1	555	3	Y	12	11	1			4
							13	9									
10	651	N	609	-0-	-42	-0-	11	1	585	3	Y	12	13	1			3
							13	9									
11	600	N	587	-0-	-13	-0-	14	1	561	3	Y	11	11	1			3
							12	9									
12	589	N	442	-0-	-147	-0-	9	1	423	3	Y	9	9	1			3
							10	9									
01	589	N	565	-0-	-24	-0-	13	1	541	3	Y	10	11	1			2
							11	9									
*02	575	N	575	-0-	-0-	-0-	12	1	550	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	7	1	351	3	Y	15	14	1			5
							17	9									
10	403	N	377	-0-	-26	-0-	7	1	357	3	Y	12	14	1			3
							13	9									
11	360	N	344	-0-	-16	-0-	8	1	324	3	Y	11	11	1			3
							12	9									
12	403	N	255	-0-	-148	-0-	5	1	240	3	Y	9	9	1			3
							10	9									
01	372	N	310	-0-	-62	-0-	7	1	292	3	Y	10	11	1			2
							11	9									
02	308	N	279	-0-	-29	-0-	6	1	261	3	Y	11	10	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	12	1	619	3	Y	12	11	1			4
							13	9									
10	682	N	654	-0-	-28	-0-	12	1	629	3	Y	12	13	1			3
							13	9									
11	660	N	619	-0-	-41	-0-	15	1	592	3	Y	11	11	1			3
							12	9									
12	651	N	612	-0-	-39	-0-	13	1	587	3	Y	11	10	1			4
							12	9									
01	651	N	619	-0-	-32	-0-	14	1	594	3	Y	10	12	1			2
							11	9									
*02	614	N	614	-0-	-0-	-0-	13	1	588	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	9	1	438	3	Y	12	11	1			4
							13	9									
10	465	N	454	-0-	-11	-0-	8	1	433	3	Y	12	13	1			3
							13	9									
11	450	N	430	-0-	-20	-0-	10	1	408	3	Y	11	11	1			3
							12	9									
12	465	N	439	-0-	-26	-0-	9	1	417	3	Y	12	11	1			4
							13	9									
01	434	N	362	-0-	-72	-0-	8	1	342	3	Y	11	13	1			2
							12	9									
*02	417	N	417	-0-	-0-	-0-	9	1	396	3	Y	11	10	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	6	1	319	3	Y	12	11	1			4
							13	9									
10	341	N	329	-0-	-12	-0-	6	1	310	3	Y	12	13	1			3
							13	9									
11	330	N	306	-0-	-24	-0-	7	1	287	3	Y	11	11	1			3
							12	9									
12	341	N	296	-0-	-45	-0-	6	1	277	3	Y	12	11	1			4
							13	9									
01	341	N	331	-0-	-10	-0-	8	1	309	3	Y	13	14	1			3
							14	9									
02	280	N	277	-0-	-3	-0-	6	1	259	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	5	1	236	3	Y	6	5	1			2
							7	9									
10	227	N	227	-0-	-0-	-0-	4	1	214	3	Y	8	8	1			2
							9	9									
11	208	N	208	-0-	-0-	-0-	5	1	194	3	Y	8	8	1			2
							9	9									
12	186	N	158	-0-	-28	-0-	3	1	148	3	Y	6	6	1			2
							7	9									
01	298	N	298	-0-	-0-	-0-	7	1	281	3	Y	9	9	1			2
							10	9									
*02	211	N	211	-0-	-0-	-0-	4	1	199	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	5	1	234	3	Y	12	11	1			4
							13	9									
10	258	N	258	-0-	-0-	-0-	5	1	240	3	Y	12	13	1			3
							13	9									
11	241	N	241	-0-	-0-	-0-	5	1	224	3	Y	11	11	1			3
							12	9									
12	248	N	246	-0-	-2	-0-	5	1	228	3	Y	12	11	1			4
							13	9									
01	248	N	233	-0-	-15	-0-	5	1	214	3	Y	13	14	1			3
							14	9									
02	224	N	213	-0-	-11	-0-	4	1	197	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	8	1	406	3	Y	8	7	1			3
							9	9									
10	434	N	418	-0-	-16	-0-	8	1	401	3	Y	8	9	1			2
							9	9									
11	420	N	376	-0-	-44	-0-	9	1	358	3	Y	8	8	1			2
							9	9									
12	434	N	243	-0-	-191	-0-	5	1	231	3	Y	6	6	1			2
							7	9									
01	403	N	270	-0-	-133	-0-	6	1	257	3	Y	6	7	1			1
							7	9									
02	364	N	213	-0-	-151	-0-	5	1	205	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	9	1	467	3	Y	16	15	1			5
							18	9									
10	558	N	487	-0-	-71	-0-	9	1	459	3	Y	17	17	1			5
							19	9									
11	540	N	426	-0-	-114	-0-	10	1	401	3	Y	14	15	1			4
							15	9									
12	498	N	498	-0-	-0-	-0-	10	1	470	3	Y	16	15	1			5
							18	9									
01	530	N	530	-0-	-0-	-0-	12	1	499	3	Y	17	19	1			3
							19	9									
*02	494	N	494	-0-	-0-	-0-	10	1	466	3	Y	16	15	1			4
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	665	-0-	-25	-0-	12	1	635	3	Y	16	15	1			5
							18	9									
10	713	N	682	-0-	-31	-0-	13	1	651	3	Y	16	17	1			4
							18	9									
11	690	N	608	-0-	-82	-0-	14	1	577	3	Y	15	15	1			4
							17	9									
12	682	N	590	-0-	-92	-0-	12	1	560	3	Y	16	15	1			5
							18	9									
01	651	N	387	-0-	-264	-0-	9	1	364	3	Y	13	15	1			3
							14	9									
02	560	N	556	-0-	-4	-0-	12	1	534	3	Y	9	10	1			2
							10	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	15	1	756	3	Y	16	15	1			5
							18	9									
10	751	N	751	-0-	-0-	-0-	14	1	720	3	Y	15	16	1			4
							17	9									
11	791	N	791	-0-	-0-	-0-	19	1	755	3	Y	15	15	1			4
							17	9									
12	751	N	751	-0-	-0-	-0-	16	1	717	3	Y	16	15	1			5
							18	9									
01	744	N	707	-0-	-37	-0-	16	1	676	3	Y	14	16	1			3
							15	9									
*02	725	N	725	-0-	-0-	-0-	15	1	693	3	Y	15	14	1			4
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	6	1	291	3	Y	8	7	1			3
							9	9									
10	341	N	309	-0-	-32	-0-	6	1	294	3	Y	8	9	1			2
							9	9									
11	330	N	309	-0-	-21	-0-	7	1	293	3	Y	8	8	1			2
							9	9									
12	310	N	197	-0-	-113	-0-	4	1	187	3	Y	5	5	1			2
							6	9									
01	379	N	379	-0-	-0-	-0-	9	1	361	3	Y	8	8	1			2
							9	9									
*02	296	N	296	-0-	-0-	-0-	6	1	282	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	9	1	440	3	Y	12	11	1			4
							13	9									
10	496	N	475	-0-	-21	-0-	9	1	453	3	Y	12	13	1			3
							13	9									
11	480	N	456	-0-	-24	-0-	11	1	433	3	Y	11	11	1			3
							12	9									
12	465	N	459	-0-	-6	-0-	10	1	436	3	Y	12	11	1			4
							13	9									
01	465	N	452	-0-	-13	-0-	10	1	428	3	Y	13	14	1			3
							14	9									
02	420	N	413	-0-	-7	-0-	9	1	392	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	19	1	995	3	Y	16	15	1			5
							18	9									
10	1023	N	1020	-0-	-3	-0-	19	1	982	3	Y	17	17	1			5
							19	9									
11	990	N	863	-0-	-127	-0-	20	1	828	3	Y	14	15	1			4
							15	9									
12	1054	N	1008	-0-	-46	-0-	21	1	969	3	Y	16	15	1			5
							18	9									
01	1023	N	998	-0-	-25	-0-	23	1	956	3	Y	17	19	1			3
							19	9									
*02	903	N	903	-0-	-0-	-0-	19	1	866	3	Y	16	15	1			4
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	10	1	504	3	Y	12	11	1			4
							13	9									
10	496	N	483	-0-	-13	-0-	9	1	462	3	Y	11	12	1			3
							12	9									
11	480	N	475	-0-	-5	-0-	11	1	452	3	Y	11	11	1			3
							12	9									
12	496	N	476	-0-	-20	-0-	10	1	453	3	Y	12	11	1			4
							13	9									
01	496	N	386	-0-	-110	-0-	9	1	365	3	Y	11	13	1			2
							12	9									
02	448	N	143	-0-	-305	-0-	3	1	132	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	827	N	827	-0-	-0-	-0-	15	1	794	3	Y	16	15	1			5
							18	9									
10	930	N	836	-0-	-94	-0-	16	1	801	3	Y	17	17	1			5
							19	9									
11	840	N	802	-0-	-38	-0-	19	1	768	3	Y	14	15	1			4
							15	9									
12	868	N	825	-0-	-43	-0-	17	1	790	3	Y	16	15	1			5
							18	9									
01	838	N	838	-0-	-0-	-0-	19	1	800	3	Y	17	19	1			3
							19	9									
*02	772	N	772	-0-	-0-	-0-	16	1	738	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1203	N	1203	-0-	-0-	-0-	23	1	1158	3	Y	20	16	1			7
							22	9									
10	1222	N	1222	-0-	-0-	-0-	23	1	1177	3	Y	20	21	1			6
							22	9									
11	1174	N	1174	-0-	-0-	-0-	28	1	1126	3	Y	18	19	1			5
							20	9									
12	1209	N	1202	-0-	-7	-0-	26	1	1153	3	Y	21	19	1			7
							23	9									
01	1209	N	1206	-0-	-3	-0-	28	1	1156	3	Y	20	23	1			4
							22	9									
02	1092	N	1086	-0-	-6	-0-	23	1	1042	3	Y	19	18	1			5
							21	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	N	1013	-0-	-0-	-0-	19	1	976	3	Y	16	15	1			5
							18	9									
10	1155	N	1155	-0-	-0-	-0-	22	1	1114	3	Y	17	17	1			5
							19	9									
11	1217	N	1217	-0-	-0-	-0-	29	1	1173	3	Y	14	15	1			4
							15	9									
12	1201	N	1201	-0-	-0-	-0-	26	1	1157	3	Y	16	15	1			5
							18	9									
01	1147	N	1106	-0-	-41	-0-	26	1	1061	3	Y	17	19	1			3
							19	9									
02	1092	N	986	-0-	-106	-0-	21	1	947	3	Y	16	15	1			4
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	14	1	721	3	Y	8	7	1			3
							9	9									
10	788	N	788	-0-	-0-	-0-	15	1	764	3	Y	8	9	1			2
							9	9									
11	768	N	768	-0-	-0-	-0-	18	1	741	3	Y	8	8	1			2
							9	9									
12	744	N	744	-0-	-0-	-0-	16	1	719	3	Y	8	7	1			3
							9	9									
01	713	N	637	-0-	-76	-0-	15	1	613	3	Y	8	9	1			2
							9	9									
*02	660	N	660	-0-	-0-	-0-	14	1	638	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1088	N	1088	-0-	-0-	-0-	20	1	1045	3	Y	21	19	1			7
							23	9									
10	1116	N	1048	-0-	-68	-0-	19	1	1007	3	Y	20	21	1			6
							22	9									
11	1110	N	1110	-0-	-0-	-0-	26	1	1064	3	Y	18	19	1			5
							20	9									
12	1116	N	1094	-0-	-22	-0-	23	1	1048	3	Y	21	19	1			7
							23	9									
01	1077	N	1077	-0-	-0-	-0-	25	1	1030	3	Y	20	23	1			4
							22	9									
02	980	N	963	-0-	-17	-0-	20	1	922	3	Y	19	18	1			5
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1244	N	1244	-0-	-0-	-0-	23	1	1203	3	Y	16	15	1			5
							18	9									
10	1271	N	1253	-0-	-18	-0-	23	1	1211	3	Y	17	17	1			5
							19	9									
11	1200	N	1196	-0-	-4	-0-	28	1	1153	3	Y	14	15	1			4
							15	9									
12	1271	N	1200	-0-	-71	-0-	26	1	1156	3	Y	16	15	1			5
							18	9									
01	1240	N	1180	-0-	-60	-0-	28	1	1133	3	Y	17	19	1			3
							19	9									
02	1120	N	1076	-0-	-44	-0-	23	1	1035	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	7	1	378	3	Y	16	15	1			5
							18	9									
10	407	N	407	-0-	-0-	-0-	7	1	383	3	Y	15	16	1			4
							17	9									
11	394	N	394	-0-	-0-	-0-	9	1	368	3	Y	15	15	1			4
							17	9									
12	403	N	395	-0-	-8	-0-	8	1	369	3	Y	16	15	1			5
							18	9									
01	372	N	348	-0-	-24	-0-	8	1	325	3	Y	14	16	1			3
							15	9									
*02	385	N	385	-0-	-0-	-0-	8	1	360	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	6	1	325	3	Y	16	15	1			5
							18	9									
10	341	N	283	-0-	-58	-0-	5	1	259	3	Y	17	17	1			5
							19	9									
11	330	N	255	-0-	-75	-0-	6	1	234	3	Y	14	15	1			4
							15	9									
12	341	N	201	-0-	-140	-0-	4	1	184	3	Y	12	12	1			4
							13	9									
01	343	N	343	-0-	-0-	-0-	8	1	320	3	Y	14	15	1			3
							15	9									
*02	329	N	329	-0-	-0-	-0-	7	1	305	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	11	1	547	3	Y	15	14	1			5
							17	9									
10	558	N	552	-0-	-6	-0-	10	1	523	3	Y	17	17	1			5
							19	9									
11	510	N	445	-0-	-65	-0-	10	1	421	3	Y	13	14	1			4
							14	9									
12	558	N	478	-0-	-80	-0-	10	1	451	3	Y	15	14	1			5
							17	9									
01	558	N	524	-0-	-34	-0-	12	1	500	3	Y	11	14	1			2
							12	9									
*02	436	N	436	-0-	-0-	-0-	9	1	409	3	Y	16	14	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	N	955	-0-	-0-	-0-	18	1	919	3	Y	16	15	1			5
							18	9									
10	952	N	952	-0-	-0-	-0-	18	1	915	3	Y	17	17	1			5
							19	9									
11	884	N	884	-0-	-0-	-0-	21	1	848	3	Y	14	15	1			4
							15	9									
12	899	N	894	-0-	-5	-0-	19	1	857	3	Y	16	15	1			5
							18	9									
01	930	N	911	-0-	-19	-0-	21	1	871	3	Y	17	19	1			3
							19	9									
*02	826	N	826	-0-	-0-	-0-	18	1	790	3	Y	16	15	1			4
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	911	-0-	-49	-0-	17	1	876	3	Y	16	15	1			5
							18	9									
10	944	N	944	-0-	-0-	-0-	18	1	907	3	Y	17	17	1			5
							19	9									
11	949	N	949	-0-	-0-	-0-	22	1	912	3	Y	14	15	1			4
							15	9									
12	1204	N	1204	-0-	-0-	-0-	26	1	1160	3	Y	16	15	1			5
							18	9									
01	1114	N	1114	-0-	-0-	-0-	26	1	1071	3	Y	15	17	1			3
							17	9									
*02	1031	N	1031	-0-	-0-	-0-	22	1	992	3	Y	15	14	1			4
							17	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	18	1	899	3	Y	16	15	1			5
							18	9									
10	961	N	920	-0-	-41	-0-	17	1	884	3	Y	17	17	1			5
							19	9									
11	930	N	874	-0-	-56	-0-	21	1	838	3	Y	14	15	1			4
							15	9									
12	961	N	916	-0-	-45	-0-	19	1	879	3	Y	16	15	1			5
							18	9									
01	914	N	914	-0-	-0-	-0-	21	1	874	3	Y	17	19	1			3
							19	9									
02	812	N	776	-0-	-36	-0-	17	1	745	3	Y	13	13	1			3
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1286	N	1286	-0-	-0-	-0-	24	1	1244	3	Y	16	15	1			5
							18	9									
10	1352	N	1352	-0-	-0-	-0-	25	1	1308	3	Y	17	17	1			5
							19	9									
11	1281	N	1281	-0-	-0-	-0-	30	1	1236	3	Y	14	15	1			4
							15	9									
12	1317	N	1317	-0-	-0-	-0-	28	1	1271	3	Y	16	15	1			5
							18	9									
01	1333	N	1262	-0-	-71	-0-	30	1	1214	3	Y	16	18	1			3
							18	9									
*02	1251	N	1251	-0-	-0-	-0-	27	1	1206	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	21	19	1			7
10	0	N	-0-	-0-	-0-	-0-					Y	20	21	1			6
11	0	N	-0-	-0-	-0-	-0-					Y	18	19	1			5
12	0	N	-0-	-0-	-0-	-0-					Y	21	19	1			7
01	1671	N	1671	-0-	-0-	-0-	39	1	1610	3	Y	20	23	1			4
							22	9									
*02	1539	N	1539	-0-	-0-	-0-	33	1	1485	3	Y	19	18	1			5
							21	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

09	787	N	787	-0-	-0-	-0-	15	1	754	3	N	16	15	1			5
							18	9									
10	837	N	787	-0-	-50	-0-	15	1	753	3	N	17	17	1			5
							19	9									
11	780	N	766	-0-	-14	-0-	18	1	733	3	N	14	15	1			4
							15	9									
12	806	N	781	-0-	-25	-0-	17	1	746	3	N	16	15	1			5
							18	9									
01	775	N	754	-0-	-21	-0-	18	1	721	3	N	14	16	1			3
							15	9									
02	728	N	714	-0-	-14	-0-	15	1	682	3	N	15	14	1			4
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

09	682	N	682	-0-	-0-	-0-	13	1	651	3	Y	16	15	1			5
							18	9									
10	692	N	692	-0-	-0-	-0-	13	1	660	3	Y	17	17	1			5
							19	9									
11	660	N	658	-0-	-2	-0-	15	1	628	3	Y	14	15	1			4
							15	9									
12	713	N	667	-0-	-46	-0-	14	1	635	3	Y	16	15	1			5
							18	9									
01	682	N	626	-0-	-56	-0-	15	1	596	3	Y	14	16	1			3
							15	9									
*02	652	N	652	-0-	-0-	-0-	14	1	621	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

09	359	N	359	-0-	-0-	-0-	7	1	334	3	Y	16	15	1			5
							18	9									
10	372	N	368	-0-	-4	-0-	7	1	342	3	Y	17	17	1			5
							19	9									
11	360	N	335	-0-	-25	-0-	8	1	312	3	Y	14	15	1			4
							15	9									
12	372	N	352	-0-	-20	-0-	7	1	327	3	Y	16	15	1			5
							18	9									
01	341	N	333	-0-	-8	-0-	8	1	310	3	Y	14	16	1			3
							15	9									
*02	319	N	319	-0-	-0-	-0-	7	1	293	3	Y	17	16	1			4
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	14	1	708	3	Y	15	14	1			5
							17	9									
10	806	N	786	-0-	-20	-0-	15	1	753	3	Y	16	16	1			5
							18	9									
11	780	N	772	-0-	-8	-0-	18	1	739	3	Y	14	15	1			4
							15	9									
12	817	N	817	-0-	-0-	-0-	17	1	782	3	Y	16	15	1			5
							18	9									
01	775	N	568	-0-	-207	-0-	13	1	537	3	Y	16	18	1			3
							18	9									
02	700	N	330	-0-	-370	-0-	7	1	305	3	Y	16	15	1			4
							18	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1597	N	1597	-0-	-0-	-0-	30	1	1557	3	Y	9	8	1			3
							10	9									
10	1550	N	1002	-0-	-548	-0-	19	1	972	3	Y	10	10	1			3
							11	9									
11	1560	N	936	-0-	-624	-0-	22	1	906	3	Y	7	8	1			2
							8	9									
12	1763	N	1763	-0-	-0-	-0-	38	1	1712	3	Y	12	10	1			4
							13	9									
01	1737	N	1737	-0-	-0-	-0-	41	1	1682	3	Y	13	14	1			3
							14	9									
*02	1372	N	1372	-0-	-0-	-0-	30	1	1330	3	Y	11	11	1			3
							12	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	16	1	823	3	N	16	15	1			5
							18	9									
10	852	N	852	-0-	-0-	-0-	16	1	817	3	N	17	17	1			5
							19	9									
11	854	N	854	-0-	-0-	-0-	20	1	819	3	N	14	15	1			4
							15	9									
12	1438	N	1438	-0-	-0-	-0-	31	1	1389	3	N	16	15	1			5
							18	9									
01	775	N	752	-0-	-23	-0-	17	1	717	3	N	16	18	1			3
							18	9									
02	700	N	665	-0-	-35	-0-	14	1	633	3	N	16	15	1			4
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1740	-0-	-0-	-0-	33	1	1689	3	Y	16	15	1			5
							18	9									
10	1973	N	1973	-0-	-0-	-0-	37	1	1917	3	Y	17	17	1			5
							19	9									
11	1860	N	1846	-0-	-14	-0-	44	1	1787	3	Y	14	15	1			4
							15	9									
12	1798	N	1777	-0-	-21	-0-	38	1	1721	3	Y	16	15	1			5
							18	9									
01	1767	N	1689	-0-	-78	-0-	40	1	1630	3	Y	17	19	1			3
							19	9									
02	1596	N	1582	-0-	-14	-0-	34	1	1528	3	Y	18	17	1			4
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	373	1	6	9	N	5					155
10	403	N	375	-0-	-28	-0-	372	1	3	9	N	3					158
11	390	N	381	-0-	-9	-0-	374	1	7	9	N	6					164
12	403	N	381	-0-	-22	-0-	375	1	6	9	N	5					169
01	375	N	375	-0-	-0-	-0-	371	1	4	9	N	4					173
02	364	N	349	-0-	-15	-0-	345	1	4	9	N	4					177

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	497	3	7	9	Y	6					21
10	496	N	462	-0-	-34	-0-	461	3	1	9	Y	1					22
11	493	N	493	-0-	-0-	-0-	487	3	6	9	Y	5					27
12	496	N	435	-0-	-61	-0-	433	3	2	9	Y	2					29
01	460	N	460	-0-	-0-	-0-	454	3	6	9	Y	5					34
*02	493	N	493	-0-	-0-	-0-	487	3	6	9	Y	5					39

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	17	1	298	2	Y	4					12
							4	9									
10	314	N	314	-0-	-0-	-0-	17	1	294	2	Y	3					15
							3	9									
11	335	N	335	-0-	-0-	-0-	16	1	313	2	Y	5	10	1			10
							6	9									
*12	323	N	323	-0-	-0-	-0-	15	1	305	3	Y	3					13
							3	9									
*01	338	N	338	-0-	-0-	-0-	15	1	310	3	Y	12					25
							13	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	36	1	643	2	Y	2					54
							2	9									
10	744	N	689	-0-	-55	-0-	36	1	649	2	Y	4					58
							4	9									
11	680	N	680	-0-	-0-	-0-	35	1	641	2	Y	4	35	1			27
							4	9									
*12	661	N	661	-0-	-0-	-0-	30	1	625	3	Y	5					32
							6	9									
*01	691	N	691	-0-	-0-	-0-	31	1	656	3	Y	4					36
							4	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	682	N	682	-0-	-0-	-0-	36	1	635	2	N	10					233
							11	9									
10	775	N	750	-0-	-25	-0-	36	1	694	2	N	18					251
							20	9									
11	773	N	773	-0-	-0-	-0-	37	1	713	2	N	21	186	1			86
							23	9									
*12	727	N	727	-0-	-0-	-0-	34	1	674	3	N	17					103
							19	9									
*01	744	N	744	-0-	-0-	-0-	35	1	706	3	N	3					106
							3	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	13	1	270	2	Y	6					84
							7	9									
10	212	N	212	-0-	-0-	-0-	8	1	203	2	Y	1					85
							1	9									
11	186	N	186	-0-	-0-	-0-	11	1	172	2	Y	3					88
							3	9									
*12	179	N	179	-0-	-0-	-0-	8	1	168	3	Y	3					91
							3	9									
*01	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-					91
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					91

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		29	-0-	29	29	29	2			Y	-0-	1	1			1
11	14B2 EXT		22	-0-	22	51	1	1	21	2	Y	-0-					1
*12	14B2 EXT		5	-0-	5	56	1	1	4	3	Y	-0-					1
*01	14B2 EXT		1	-0-	1	57	1	1			Y	-0-					1
02	14B2 EXT		NO RPT	-0-	-0-	57					Y	NO RPT					1

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	20	1	369	2	Y	2					54
							2	9									
10	403	N	389	-0-	-14	-0-	20	1	365	2	Y	4					58
							4	9									
11	412	N	412	-0-	-0-	-0-	20	1	388	2	Y	4	35	1			27
							4	9									
*12	402	N	402	-0-	-0-	-0-	18	1	378	3	Y	5					32
							6	9									
*01	400	N	400	-0-	-0-	-0-	19	1	377	3	Y	4					36
							4	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	38	1	666	2	Y	6					84
							7	9									
10	806	N	744	-0-	-62	-0-	38	1	705	2	Y	1					85
							1	9									
11	709	N	709	-0-	-0-	-0-	38	1	668	2	Y	3					88
							3	9									
*12	508	N	508	-0-	-0-	-0-	32	1	473	3	Y	3					91
							3	9									
*01	725	N	725	-0-	-0-	-0-	33	1	692	3	Y	-0-					91
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					91

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	39	1	686	2	Y	9					43
							10	9									
10	764	N	764	-0-	-0-	-0-	40	1	714	2	Y	9					52
							10	9									
11	758	N	758	-0-	-0-	-0-	38	1	709	2	Y	10					62
							11	9									
*12	759	N	759	-0-	-0-	-0-	34	1	707	3	Y	16					78
							18	9									
*01	837	N	837	-0-	-0-	-0-	35	1	745	3	Y	52					130
							57	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					130

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1457	N	1457	-0-	-0-	-0-	76	1	1368	2	Y	12	104	1			98
							13	9									
10	1488	N	1155	-0-	-333	-0-	77	1	1052	2	Y	24	91	1			31
							26	9									
11	1448	N	1448	-0-	-0-	-0-	57	1	1373	2	Y	16					47
							18	9									
*12	1418	N	1418	-0-	-0-	-0-	66	1	1338	3	Y	13					60
							14	9									
*01	1430	N	1430	-0-	-0-	-0-	67	1	1361	3	Y	2					62
							2	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	33	1	615	2	Y	4					15
							4	9									
10	682	N	666	-0-	-16	-0-	33	1	627	2	Y	5					20
							6	9									
11	654	N	654	-0-	-0-	-0-	34	1	613	2	Y	6	13	1			13
							7	9									
*12	611	N	611	-0-	-0-	-0-	29	1	575	3	Y	6					19
							7	9									
*01	624	N	624	-0-	-0-	-0-	30	1	580	3	Y	13					32
							14	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	20	1	340	2	Y	4					15
							4	9									
10	434	N	385	-0-	-49	-0-	21	1	358	2	Y	5					20
							6	9									
11	442	N	442	-0-	-0-	-0-	19	1	416	2	Y	6	13	1			13
							7	9									
*12	402	N	402	-0-	-0-	-0-	20	1	375	3	Y	6					19
							7	9									
*01	412	N	412	-0-	-0-	-0-	20	1	378	3	Y	13					32
							14	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	27	1	472	2	Y	9					43
							10	9									
10	558	N	528	-0-	-30	-0-	27	1	491	2	Y	9					52
							10	9									
11	500	N	500	-0-	-0-	-0-	27	1	462	2	Y	10					62
							11	9									
*12	528	N	528	-0-	-0-	-0-	22	1	488	3	Y	16					78
							18	9									
*01	604	N	604	-0-	-0-	-0-	23	1	524	3	Y	52					130
							57	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					130

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	21	1	364	2	N	3					137
							3	9									
10	525	N	525	-0-	-0-	-0-	22	1	500	2	N	3					140
							3	9									
11	436	N	436	-0-	-0-	-0-	27	1	401	2	N	7					147
							8	9									
*12	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					147
*01	516	N	516	-0-	-0-	-0-	19	1	497	3	N	-0-					147
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	1	1	4	9	Y	4					15
10	0	N	-0-	-0-	-0-	-0-					Y	5					20
11	0	N	-0-	-0-	-0-	-0-					Y	6	13	1			13
12	0	N	-0-	-0-	-0-	-0-					Y	6					19
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	13					32
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0-	-0-	36	1	635	2	Y	5					29
							6	9									
10	748	N	748	-0-	-0-	-0-	36	1	705	2	Y	6					35
							7	9									
11	753	N	753	-0-	-0-	-0-	38	1	708	2	Y	6					41
							7	9									
*12	742	N	742	-0-	-0-	-0-	33	1	698	3	Y	10					51
							11	9									
*01	784	N	784	-0-	-0-	-0-	34	1	714	3	Y	33					84
							36	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	19	1	274	2	Y	9	83	1			77
							10	9									
10	403	N	310	-0-	-93	-0-	19	1	266	2	Y	23	74	1			26
							25	9									
11	653	N	653	-0-	-0-	-0-	14	1	626	2	Y	12					38
							13	9									
*12	572	N	572	-0-	-0-	-0-	29	1	532	3	Y	10					48
							11	9									
*01	547	N	547	-0-	-0-	-0-	29	1	517	3	Y	1					49
							1	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1508	N	1508	-0-	-0-	-0-	64	1	1441	2	Y	3					100
							3	9									
10	1467	N	1467	-0-	-0-	-0-	83	1	1374	2	Y	9					109
							10	9									
11	1332	N	1332	-0-	-0-	-0-	73	1	1250	2	Y	8	69	1			48
							9	9									
*12	1000	N	1000	-0-	-0-	-0-	60	1	931	3	Y	8					56
							9	9									
01	1550	X	1371	-0-	-179	-0-	62	1	1299	3	Y	9					65
							10	9									
02	1400	X	NO RPT	-0-	-1400	-0-					Y	NO RPT					65

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	20	1	192	2	Y	12					112
							13	9									
10	434	N	174	-0-	-260	-0-	19	1	131	2	Y	22	83	1			51
							24	9									
11	216	N	216	-0-	-0-	-0-	7	1	189	2	Y	18					69
							20	9									
*12	361	N	361	-0-	-0-	-0-	9	1	334	3	Y	16					85
							18	9									
*01	440	N	440	-0-	-0-	-0-	9	1	402	3	Y	26					111
							29	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	33	1	582	2	Y	2					68
							2	9									
10	713	N	679	-0-	-34	-0-	33	1	639	2	Y	6					74
							7	9									
11	568	N	568	-0-	-0-	-0-	34	1	527	2	Y	6	46	1			34
							7	9									
*12	487	N	487	-0-	-0-	-0-	26	1	455	3	Y	5					39
							6	9									
*01	400	N	400	-0-	-0-	-0-	26	1	367	3	Y	6					45
							7	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	42	1	730	2	N	44					284
							48	9									
10	899	N	831	-0-	-68	-0-	41	1	749	2	N	37	176	1			145
							41	9									
11	816	N	816	-0-	-0-	-0-	40	1	722	2	N	49					194
							54	9									
*12	772	N	772	-0-	-0-	-0-	34	1	705	3	N	30					224
							33	9									
*01	823	N	823	-0-	-0-	-0-	35	1	740	3	N	44					268
							48	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					268

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
12	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
*01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*12	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
12	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
01	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	900	N	857	-0-	-43	-0-	857	3			N	-0-					-0-
*12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
12	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
*01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	899	N	588	-0-	-311	-0-	588	3			N	-0-					-0-
01	806	N	575	-0-	-231	-0-	575	3			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					117
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					117
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					117
12	279	N	255	-0-	-24	-0-	255	2			N	-0-					117
*01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					117
*02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					117

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
12	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	630	N	501	-0-	-129	-0-	501	3			N	-0-					-0-
12	651	N	493	-0-	-158	-0-	493	3			N	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1629	-0-	-51	-0-	1629	3			N	-0-					-0-
10	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
11	1530	N	853	-0-	-677	-0-	853	3			N	-0-					-0-
12	1674	N	1390	-0-	-284	-0-	1390	3			N	-0-					-0-
01	1550	N	1520	-0-	-30	-0-	1520	3			N	-0-					-0-
*02	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	392	-0-	-508	-0-	392	3			N	-0-					-0-
10	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
*12	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*02	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

09	1590	N	1088	-0-	-502	-0-	1088	3			N	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
11	1590	N	254	-0-	-1336	-0-	254	3			N	-0-					-0-
*12	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
01	1209	N	1023	-0-	-186	-0-	1023	3			N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

09	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
10	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

09	570	N	444	-0-	-126	-0-	444	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	682	N	563	-0-	-119	-0-	563	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	93	3			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	93					N	NO RPT					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

09	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
11	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
12	1054	N	838	-0-	-216	-0-	838	3			N	-0-					-0-
01	930	N	618	-0-	-312	-0-	618	3			N	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

09	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
10	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
11	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
12	1395	N	1192	-0-	-203	-0-	1192	3			N	-0-					-0-
*01	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
*02	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
01	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

09	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
10	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
*12	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
01	1643	N	1581	-0-	-62	-0-	1581	3			N	-0-					-0-
*02	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
11	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
12	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

09	810	N	627	-0-	-183	-0-	627	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
*12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	655	-0-	-35	-0-	549	3	106	9	N	96	110	1			123
10	713	N	624	-0-	-89	-0-	507	3	117	9	N	106	102	1			127
11	660	N	624	-0-	-36	-0-	507	3	117	9	N	106					233
12	682	N	624	-0-	-58	-0-	507	3	117	9	N	106					339
*01	624	N	624	-0-	-0-	-0-	507	3	117	9	N	106					445
*02	624	N	624	-0-	-0-	-0-	507	3	117	9	N	106					551

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	X	130	-0-	-56	-0-	130	3			N	-0-					-0-
11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	217	X	186	-0-	-31	-0-	186	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
11	660	N	378	-0-	-282	-0-	378	3			N	-0-					-0-
12	620	N	432	-0-	-188	-0-	432	3			N	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1043	-0-	-67	-0-	1043	3			N	-0-					-0-
10	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
11	1140	N	1066	-0-	-74	-0-	1066	3			N	-0-					-0-
12	1085	N	1061	-0-	-24	-0-	1061	3			N	-0-					-0-
01	1116	N	1041	-0-	-75	-0-	1041	3			N	-0-					-0-
*02	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
11	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
11	960	N	939	-0-	-21	-0-	939	3			N	-0-					-0-
12	992	N	938	-0-	-54	-0-	938	3			N	-0-					-0-
01	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

09	540	N	434	-0-	-106	-0-	434	3			N	-0-					-0-
10	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

09	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	868	N	38	-0-	-830	-0-	38	3			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*12	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	DLQ G-10		75	-0-	75	75	75	3			N	-0-					-0-
02	DLQ G-10		68	-0-	68	143	68	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

09	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

09	270	N	225	-0-	-45	-0-	225	2			N	-0-					131
10	217	N	216	-0-	-1	-0-	216	2			N	-0-					131
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					131
12	248	N	216	-0-	-32	-0-	216	2			N	-0-					131
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					131
*02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					131

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*12	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

09	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*12	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
01	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
*02	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

09	420	N	281	-0-	-139	-0-	281	3			N	-0-					-0-
10	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	487	-0-	-233	-0-	487	3			N	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	750	N	649	-0-	-101	-0-	649	3			N	-0-					-0-
*12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	775	N	600	-0-	-175	-0-	600	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
*01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	753	-0-	-147	-0-	753	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
01	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	425	-0-	-205	-0-	425	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
10	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
11	780	N	372	-0-	-408	-0-	372	3			N	-0-					-0-
*12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*01	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
12	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
01	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
12	1178	N	927	-0-	-251	-0-	927	3			N	-0-					-0-
01	1147	N	227	-0-	-920	-0-	227	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	1085	X	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
11	1140	X	720	-0-	-420	-0-	720	3			N	-0-					-0-
12	1178	X	1001	-0-	-177	-0-	1001	3			N	-0-					-0-
01	1054	N	773	-0-	-281	-0-	773	3			N	-0-					-0-
*02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

09	1290	X	1270	-0-	-20	-0-	1270	3			N	-0-					-0-
10	1333	X	1298	-0-	-35	-0-	1298	3			N	-0-					-0-
11	1290	X	1231	-0-	-59	-0-	1231	3			N	-0-					-0-
12	1333	X	1038	-0-	-295	-0-	1038	3			N	-0-					-0-
01	1302	N	1048	-0-	-254	-0-	1048	3			N	-0-					-0-
*02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

09	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	713	X	653	-0-	-60	-0-	653	3			N	-0-					-0-
01	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

09	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
12	1178	N	699	-0-	-479	-0-	699	3			N	-0-					-0-
01	1147	N	465	-0-	-682	-0-	465	3			N	-0-					-0-
*02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

09	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*12	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*02	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
10	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
11	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*12	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
COUCH "A"					WELL #: 2	RRCID -> 074534						COMPL. DATE 12/16/1977			TOTAL DEPTH 9350		PERF. N/A
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
FRIEND "F"					WELL #: 2	RRCID -> 074735						COMPL. DATE 12/22/1977			TOTAL DEPTH 6705		PERF. N/A
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
MCDONALD "9"					WELL #: 2	RRCID -> 074788						COMPL. DATE 01/03/1978			TOTAL DEPTH 6560		PERF. N/A
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
MEADOWS "A"					WELL #: 2	RRCID -> 075052						COMPL. DATE 01/19/1978			TOTAL DEPTH 6600		PERF. N/A
09	1050	N	1037	-0-	-13	-0-	1037	3			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
11	1020	N	998	-0-	-22	-0-	998	3			N	-0-					-0-
12	1085	N	886	-0-	-199	-0-	886	3			N	-0-					-0-
01	1023	N	858	-0-	-165	-0-	858	3			N	-0-					-0-
*02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
MEADOWS "48"					WELL #: 2	RRCID -> 075093						COMPL. DATE 02/02/1978			TOTAL DEPTH 6600		PERF. N/A
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
MCDONALD 18					WELL #: 2 U	RRCID -> 075499						COMPL. DATE 01/24/1978			TOTAL DEPTH 8100		PERF. 6202 - 6318
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
11	570	N	410	-0-	-160	-0-	410	3			N	-0-					-0-
12	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
01	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	643	-0-	-137	-0-	643	3			N	-0-					-0-
10	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
11	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
*12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
10	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
11	870	X	759	-0-	-111	-0-	759	3			N	-0-					-0-
12	899	X	669	-0-	-230	-0-	669	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	780	N	689	-0-	-91	-0-	689	3			N	-0-					-0-
12	806	N	726	-0-	-80	-0-	726	3			N	-0-					-0-
01	775	N	669	-0-	-106	-0-	669	3			N	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	994	-0-	-146	-0-	994	3			Y	-0-					-0-
10	1147	X	1016	-0-	-131	-0-	1016	3			Y	-0-					-0-
*11	1080	X	953	-0-	-127	-0-	953	3			Y	-0-					-0-
*12	1116	X	956	-0-	-160	-0-	956	3			Y	-0-					-0-
*01	1023	N	939	-0-	-84	-0-	939	3			Y	-0-					-0-
*02	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
10	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
10	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
11	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
12	1674	N	1525	-0-	-149	-0-	1525	3			N	-0-					-0-
01	1550	N	1539	-0-	-11	-0-	1539	3			N	-0-					-0-
*02	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
12	837	N	785	-0-	-52	-0-	785	3			N	-0-					-0-
01	806	N	600	-0-	-206	-0-	600	3			N	-0-					-0-
*02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

09	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

09	420	N	199	-0-	-221	-0-	199	3			N	-0-					-0-
10	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
11	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
*12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	175	-0-	-166	-0-	175	3			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

09	420	N	303	-0-	-117	-0-	303	3			N	-0-					-0-
10	155	N	23	-0-	-132	-0-	23	3			N	-0-					-0-
11	330	N	167	-0-	-163	-0-	167	3			N	-0-					-0-
12	310	N	203	-0-	-107	-0-	203	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

09	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

09	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

09	1020	N	834	-0-	-186	-0-	834	3			N	-0-					-0-
10	992	N	869	-0-	-123	-0-	869	3			N	-0-					-0-
11	1020	N	806	-0-	-214	-0-	806	3			N	-0-					-0-
*12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	DLQ G-10		1064	-0-	1064	1064	1064	3			N	-0-					-0-
02	DLQ G-10		1034	-0-	1034	2098	1034	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	465	N	296	-0-	-169	-0-	296	3			N	-0-					-0-
01	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

09	1260	N	1170	-0-	-90	-0-	1170	3			N	-0-					-0-
10	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
*12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
*01	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
*02	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
01	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
12	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
12	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
*02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	28	-0-	-182	-0-	28	3			N	-0-					-0-
10	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
*12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
*12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	706	-0-	-74	-0-	706	3			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	810	N	747	-0-	-63	-0-	747	3			N	-0-					-0-
12	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
01	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
*02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	780	N	726	-0-	-54	-0-	726	3			N	-0-					-0-
12	899	N	765	-0-	-134	-0-	765	3			N	-0-					-0-
01	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
*02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	803	-0-	-127	-0-	803	3			N	-0-					-0-
10	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-
11	810	N	677	-0-	-133	-0-	677	3			N	-0-					-0-
12	837	N	755	-0-	-82	-0-	755	3			N	-0-					-0-
01	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
*02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
11	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
12	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	815	-0-	-25	-0-	815	3			N	-0-					-0-
10	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
11	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
12	837	N	489	-0-	-348	-0-	489	3			N	-0-					-0-
*01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	340	-0-	-140	-0-	340	3			N	-0-					-0-
10	496	X	340	-0-	-156	-0-	340	3			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	76	-0-	-134	-0-	76	3			N	-0-					-0-
12	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	2004	-0-	-126	-0-	2004	3			N	-0-					-0-
10	2046	X	1958	-0-	-88	-0-	1958	3			N	-0-					-0-
11	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
12	2077	X	1735	-0-	-342	-0-	1735	3			N	-0-					-0-
01	2077	X	1691	-0-	-386	-0-	1691	3			N	-0-					-0-
02	1876	X	1537	-0-	-339	-0-	1537	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-
11	570	N	444	-0-	-126	-0-	444	3			N	-0-					-0-
12	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
12	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
01	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
*02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-
12	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	1037	-0-	-283	-0-	1037	3			N	-0-					-0-
10	1333	X	1082	-0-	-251	-0-	1082	3			N	-0-					-0-
11	1290	X	1126	-0-	-164	-0-	1126	3			N	-0-					-0-
12	1333	X	1119	-0-	-214	-0-	1119	3			N	-0-					-0-
*01	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
*02	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
12	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
01	775	N	586	-0-	-189	-0-	586	3			N	-0-					-0-
*02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
*12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
10	713	N	652	-0-	-61	-0-	652	3			N	-0-					-0-
11	690	N	591	-0-	-99	-0-	591	3			N	-0-					-0-
12	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
*01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	78	-0-	-192	-0-	78	3			N	-0-					-0-
10	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
12	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		1109	-0-	1109	1109	1109	3			N	-0-					-0-
01	SWR 10		1186	-0-	1186	2295	1186	3			N	-0-					-0-
02	SWR 10		1569	-0-	1569	3864	1569	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
01	527	N	402	-0-	-125	-0-	402	3			N	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	173	-0-	-168	-0-	173	3			N	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
11	180	N	47	-0-	-133	-0-	47	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
*12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	DLQ G-10		225	-0-	225	225	225	3			N	-0-					-0-
02	DLQ G-10		225	-0-	225	450	225	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	DLQ G-10		49	-0-	49	49	49	3			N	-0-					-0-
02	DLQ G-10		49	-0-	49	98	49	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
11	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
12	992	N	946	-0-	-46	-0-	946	3			N	-0-					-0-
01	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
*02	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
12	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
12	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

09	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
10	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	651	N	563	-0-	-88	-0-	563	3			N	-0-					-0-
11	630	N	521	-0-	-109	-0-	521	3			N	-0-					-0-
12	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
01	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	210	N	63	-0-	-147	-0-	63	3			N	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

09	600	N	511	-0-	-89	-0-	511	3			N	-0-					-0-
10	589	N	507	-0-	-82	-0-	507	3			N	-0-					-0-
11	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
*12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	775	N	703	-0-	-72	-0-	703	3			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	899	N	566	-0-	-333	-0-	566	3			N	-0-					-0-
*01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

09	180	N	104	-0-	-76	-0-	104	3			N	-0-					-0-
10	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

09	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
01	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	1140	N	983	-0-	-157	-0-	983	3			N	-0-					-0-
12	1178	N	1000	-0-	-178	-0-	1000	3			N	-0-					-0-
01	961	N	793	-0-	-168	-0-	793	3			N	-0-					-0-
*02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
12	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	806	N	633	-0-	-173	-0-	633	3			N	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	480	N	333	-0-	-147	-0-	333	3			N	-0-					-0-
12	434	N	243	-0-	-191	-0-	243	3			N	-0-					-0-
01	434	N	137	-0-	-297	-0-	137	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	682	N	565	-0-	-117	-0-	565	3			N	-0-					-0-
01	682	N	499	-0-	-183	-0-	499	3			N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

09	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
10	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
12	1333	N	1250	-0-	-83	-0-	1250	3			N	-0-					-0-
*01	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
*02	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		898	-0-	898	898	898	3			N	-0-					-0-
01	SWR 10		817	-0-	817	1715	817	3			N	-0-					-0-
02	SWR 10		648	-0-	648	2363	648	3			N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
11	900	N	330	-0-	-570	-0-	330	3			N	-0-					-0-
12	930	N	317	-0-	-613	-0-	317	3			N	-0-					-0-
01	589	N	312	-0-	-277	-0-	312	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	720	N	624	-0-	-96	-0-	624	3			N	-0-					-0-
12	806	N	478	-0-	-328	-0-	478	3			N	-0-					-0-
01	806	X	547	-0-	-259	-0-	547	3			N	-0-					-0-
02	728	X	500	-0-	-228	-0-	500	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
11	870	N	662	-0-	-208	-0-	662	3			N	-0-					-0-
12	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
01	868	N	721	-0-	-147	-0-	721	3			N	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	170	-0-	-70	-0-	170	3			N	-0-					-0-
10	341	X	269	-0-	-72	-0-	269	3			N	-0-					-0-
11	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	341	X	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
11	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
12	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
01	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	DLQ G-10		266	-0-	266	266	266	3			N	-0-					-0-
02	DLQ G-10		256	-0-	256	522	256	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
10	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
11	1410	N	1336	-0-	-74	-0-	1336	3			N	-0-					-0-
12	1550	N	1411	-0-	-139	-0-	1411	3			N	-0-					-0-
01	DLQ G-10		1356	-0-	1356	1356	1356	3			N	-0-					-0-
02	DLQ G-10		1205	-0-	1205	2561	1205	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	DLQ G-10		213	-0-	213	213	213	3			N	-0-					-0-
02	DLQ G-10		191	-0-	191	404	191	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
10	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
11	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
12	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
01	DLQ G-10		479	-0-	479	479	479	3			N	-0-					-0-
02	DLQ G-10		425	-0-	425	904	425	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
12	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
01	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	492	-0-	-228	-0-	492	3			N	-0-					-0-
10	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
11	570	N	461	-0-	-109	-0-	461	3			N	-0-					-0-
12	496	N	300	-0-	-196	-0-	300	3			N	-0-					-0-
01	DLQ G-10		439	-0-	439	439	439	3			N	-0-					-0-
02	DLQ G-10		514	-0-	514	953	514	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	870	N	638	-0-	-232	-0-	638	3			N	-0-					-0-
*12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
11	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
12	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
*01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1158	-0-	-12	-0-	1158	3			N	-0-					-0-
10	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
11	1170	N	1065	-0-	-105	-0-	1065	3			N	-0-					-0-
12	1209	N	908	-0-	-301	-0-	908	3			N	-0-					-0-
01	1054	N	895	-0-	-159	-0-	895	3			N	-0-					-0-
*02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
11	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
*12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	DLQ G-10		716	-0-	716	716	716	3			N	-0-					-0-
02	DLQ G-10		716	-0-	716	1432	716	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
12	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
01	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					131
10	1149	N	1149	-0-	-0-	-0-	1124	3	25	9	N	23					154
11	1200	N	1098	-0-	-102	-0-	1098	3			N	-0-					-0-
*12	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
01	DLQ G-10		1058	-0-	1058	1058	1058	3			N	-0-					-0-
02	DLQ G-10		1053	-0-	1053	2111	1053	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	501	-0-	-159	-0-	501	3			N	-0-					-0-
10	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	DLQ G-10		645	-0-	645	645	645	3			N	-0-					-0-
02	DLQ G-10		472	-0-	472	1117	472	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
10	1023	N	871	-0-	-152	-0-	871	3			N	-0-					-0-
11	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
12	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
01	DLQ G-10		845	-0-	845	845	845	3			N	-0-					-0-
02	DLQ G-10		767	-0-	767	1612	767	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	COUCH "C"				WELL #: 9	RRCID -> 190307	COMPL. DATE 02/15/2002		TOTAL DEPTH	8682	PERF.	6344 -	6897				
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
	HELBING "15"				WELL #: 5	RRCID -> 190317	COMPL. DATE 06/06/2002		TOTAL DEPTH	6650	PERF.	6162 -	6599				
09	2880	X	2492	-0-	-388	-0-	2492	3			N	-0-					-0-
10	2883	X	2383	-0-	-500	-0-	2383	3			N	-0-					-0-
11	2910	X	2387	-0-	-523	-0-	2387	3			N	-0-					-0-
12	2573	N	2349	-0-	-224	-0-	2349	3			N	-0-					-0-
01	3007	X	2275	-0-	-732	-0-	2275	3			N	-0-					-0-
02	2324	X	2053	-0-	-271	-0-	2053	3			N	-0-					-0-
	HELBING "15"				WELL #: 6	RRCID -> 190319	COMPL. DATE 06/14/2002		TOTAL DEPTH	6650	PERF.	6170 -	6614				
09	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
10	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
11	1500	N	1346	-0-	-154	-0-	1346	3			N	-0-					-0-
12	1643	N	1446	-0-	-197	-0-	1446	3			N	-0-					-0-
01	1302	N	1206	-0-	-96	-0-	1206	3			N	-0-					-0-
*02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
	COUCH "B"				WELL #: 8	RRCID -> 191156	COMPL. DATE 02/05/2002		TOTAL DEPTH	8876	PERF.	6292 -	8624				
09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
11	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	1209	N	1021	-0-	-188	-0-	1021	3			N	-0-					-0-
01	1116	N	1063	-0-	-53	-0-	1063	3			N	-0-					-0-
*02	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
	MC DONALD "15"				WELL #: 13	RRCID -> 191162	COMPL. DATE 04/05/2002		TOTAL DEPTH	8000	PERF.	5996 -	7732				
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MCMULLAN, MARGARET				WELL #: 3	RRCID -> 191165	COMPL. DATE 06/28/2002		TOTAL DEPTH	8200	PERF.	6170 -	7967				
09	600	N	519	-0-	-81	-0-	519	3			N	-0-					-0-
10	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
*12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	DLQ G-10		585	-0-	585	585	585	3			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	585					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
11	1080	N	1075	-0-	-5	-0-	1075	3			N	-0-					-0-
12	1116	N	1072	-0-	-44	-0-	1072	3			N	-0-					-0-
01	1116	N	1072	-0-	-44	-0-	1072	3			N	-0-					-0-
*02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
11	1530	N	1471	-0-	-59	-0-	1471	3			N	-0-					-0-
12	1550	N	1525	-0-	-25	-0-	1525	3			N	-0-					-0-
01	DLQ G-10		1503	-0-	1503	1503	1503	3			N	-0-					-0-
02	DLQ G-10		1377	-0-	1377	2880	1377	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	740	-0-	-190	-0-	740	3			N	-0-					-0-
10	837	N	750	-0-	-87	-0-	750	3			N	-0-					-0-
11	900	N	704	-0-	-196	-0-	704	3			N	-0-					-0-
12	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
01	744	N	661	-0-	-83	-0-	661	3			N	-0-					-0-
*02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*12	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
*01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*02	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

09	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
01	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

09	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
12	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
01	713	N	533	-0-	-180	-0-	533	3			N	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
01	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

09	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
10	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
11	1860	N	1752	-0-	-108	-0-	1752	3			N	-0-					-0-
12	1860	N	1329	-0-	-531	-0-	1329	3			N	-0-					-0-
01	1829	N	1700	-0-	-129	-0-	1700	3			N	-0-					-0-
*02	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

09	690	X	517	-0-	-173	-0-	517	3			N	-0-					-0-
10	620	X	480	-0-	-140	-0-	480	3			N	-0-					-0-
11	600	X	480	-0-	-120	-0-	480	3			N	-0-					-0-
12	620	X	480	-0-	-140	-0-	480	3			N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

09	1530	N	1488	-0-	-42	-0-	1488	3			N	-0-					-0-
10	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
11	1590	N	1418	-0-	-172	-0-	1418	3			N	-0-					-0-
12	1550	N	1400	-0-	-150	-0-	1400	3			N	-0-					-0-
01	1488	N	1343	-0-	-145	-0-	1343	3			N	-0-					-0-
*02	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	946	-0-	-14	-0-	946	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	1050	N	978	-0-	-72	-0-	978	3			N	-0-					-0-
12	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
01	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
*02	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
12	558	N	395	-0-	-163	-0-	395	3			N	-0-					-0-
01	496	N	312	-0-	-184	-0-	312	3			N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

09	1830	N	1824	-0-	-6	-0-	1824	3			N	-0-					-0-
10	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
11	1920	N	1611	-0-	-309	-0-	1611	3			N	-0-					-0-
12	1891	N	1847	-0-	-44	-0-	1847	3			N	-0-					-0-
01	1891	N	1327	-0-	-564	-0-	1327	3			N	-0-					-0-
*02	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

09	1980	N	1292	-0-	-688	-0-	1292	3			N	-0-					-0-
10	1798	N	1677	-0-	-121	-0-	1677	3			N	-0-					-0-
11	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
*12	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
*01	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
*02	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
12	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
01	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

09	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
10	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
11	930	N	917	-0-	-13	-0-	917	3			N	-0-					-0-
12	961	N	827	-0-	-134	-0-	827	3			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
*02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	259	-0-	-191	-0-	259	3			N	-0-					-0-
10	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
01	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	713	N	495	-0-	-218	-0-	495	3			N	-0-					-0-
01	589	N	471	-0-	-118	-0-	471	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					48
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					48
11	150	N	127	-0-	-23	-0-	127	2			N	-0-					48
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					48
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					48
*02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					48

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
11	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
12	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
01	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

FDL OPERATING, LLC 263924
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1446	N	1446	-0-	-0-	-0-	65 10	1 9	1371	2	N	9	9	0			-0-
10	1446	N	1446	-0-	-0-	-0-	65 10	1 9	1371	2	N	9	9	0			-0-
11	1380	N	1311	-0-	-69	-0-	65	1	1246	2	N	-0-					-0-
12	1488	N	1300	-0-	-188	-0-	65	1	1235	2	N	-0-					-0-
*01	1457	N	1200	-0-	-257	-0-	65	1	1135	2	N	-0-					-0-
02	1344	N	926	-0-	-418	-0-	926	2			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	840	N	765	-0-	-75	-0-	765	2			N	-0-					-0-
12	899	N	765	-0-	-134	-0-	765	2			N	-0-					-0-
*01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	812	N	807	-0-	-5	-0-	807	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					29
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					29
11	210	N	156	-0-	-54	-0-	156	2			N	-0-					29
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					29
*01	248	N	186	-0-	-62	-0-	186	2			N	-0-					29
02	224	N	164	-0-	-60	-0-	164	2			N	-0-					29

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
*02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	372	N	326	-0-	-46	-0-	326	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	308	N	274	-0-	-34	-0-	274	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

09	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
10	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
11	390	N	165	-0-	-225	-0-	165	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

09	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					2
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					2
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					2
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					2
*01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					2
*02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

09	1671	N	1671	-0-	-0-	-0-	75	1	1596	2	N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	75	1	1596	2	N	-0-					-0-
11	1678	N	1678	-0-	-0-	-0-	75	1	1603	2	N	-0-					-0-
12	1736	N	1636	-0-	-100	-0-	75	1	1561	2	N	-0-					-0-
*01	1674	N	1453	-0-	-221	-0-	75	1	1378	2	N	-0-					-0-
02	1568	N	1409	-0-	-159	-0-	1409	2			N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

09	330	N	164	-0-	-166	-0-	7	1	153	2	N	4	4	0			-0-
							4	9									
10	186	N	166	-0-	-20	-0-	7	1	153	2	N	5	5	0			-0-
							6	9									
11	211	N	211	-0-	-0-	-0-	7	1	203	2	N	1	1	0			-0-
							1	9									
12	224	N	224	-0-	-0-	-0-	7	1	216	2	N	1	1	0			-0-
							1	9									
*01	231	N	231	-0-	-0-	-0-	7	1	222	2	N	2	1	0			1
							2	9									
*02	196	N	196	-0-	-0-	-0-	195	2	1	9	N	1	2	0			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

09	276	N	276	-0-	-0-	-0-	12	1	254	2	N	9	9	0			-0-
							10	9									
10	278	N	278	-0-	-0-	-0-	12	1	254	2	N	11	11	0			-0-
							12	9									
11	270	N	243	-0-	-27	-0-	12	1	221	2	N	9	9	0			-0-
							10	9									
12	279	N	278	-0-	-1	-0-	12	1	254	2	N	11	11	0			-0-
							12	9									
*01	294	N	294	-0-	-0-	-0-	12	1	270	2	N	11	9	0			2
							12	9									
02	252	N	221	-0-	-31	-0-	209	2	12	9	N	11	12	0			1

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

09	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-					-0-
10	372	N	364	-0-	-8	-0-	16	1	348	2	N	-0-					-0-
11	360	N	344	-0-	-16	-0-	16	1	328	2	N	-0-					-0-
12	372	N	360	-0-	-12	-0-	16	1	344	2	N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	16	1	362	2	N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	33	1	709	2	N	13	13	0			-0-
							14	9									
10	756	N	756	-0-	-0-	-0-	33	1	709	2	N	13	13	0			-0-
							14	9									
11	720	N	646	-0-	-74	-0-	33	1	613	2	N	-0-					-0-
12	775	N	624	-0-	-151	-0-	33	1	591	2	N	-0-					-0-
*01	744	N	614	-0-	-130	-0-	33	1	581	2	N	-0-					-0-
02	700	N	543	-0-	-157	-0-	543	2			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	610	-0-	-50	-0-	26	1	570	2	N	13	13	0			-0-
							14	9									
10	610	N	610	-0-	-0-	-0-	26	1	570	2	N	13	13	0			-0-
							14	9									
11	613	N	613	-0-	-0-	-0-	26	1	587	2	N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	26	1	631	2	N	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	26	1	632	2	N	-0-					-0-
02	560	N	508	-0-	-52	-0-	508	2			N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	347	-0-	-43	-0-	15	1	324	2	N	7	7	0			-0-
							8	9									
10	348	N	348	-0-	-0-	-0-	15	1	324	2	N	8	8	0			-0-
							9	9									
11	330	N	325	-0-	-5	-0-	15	1	300	2	N	9	9	0			-0-
							10	9									
12	372	N	336	-0-	-36	-0-	15	1	312	2	N	8	8	0			-0-
							9	9									
*01	341	N	310	-0-	-31	-0-	15	1	289	2	N	5	4	0			1
							6	9									
02	336	N	305	-0-	-31	-0-	299	2	6	9	N	5	5	0			1

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	410	-0-	-10	-0-	18	1	382	2	N	9	9	0			-0-
							10	9									
10	412	N	412	-0-	-0-	-0-	18	1	382	2	N	11	11	0			-0-
							12	9									
11	390	N	359	-0-	-31	-0-	18	1	313	2	N	25	25	0			-0-
							28	9									
12	434	N	370	-0-	-64	-0-	18	1	340	2	N	11	11	0			-0-
							12	9									
*01	403	N	372	-0-	-31	-0-	18	1	344	2	N	9	7	0			2
							10	9									
02	392	N	328	-0-	-64	-0-	318	2	10	9	N	9	10	0			1

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	682	N	598	-0-	-84	-0-	598	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*02	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	Y	2	2	1			2
10	1003	N	1003	-0-	-0-	-0-	995	2	8	9	Y	7	7	1			2
11	1020	N	962	-0-	-58	-0-	962	2			Y	-0-					2
12	1085	N	958	-0-	-127	-0-	946	2	12	9	Y	11	11	1			2
*01	1054	N	925	-0-	-129	-0-	917	2	8	9	Y	7	9	1			-0-
02	924	N	831	-0-	-93	-0-	825	2	6	9	Y	5					5

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					2
10	443	N	443	-0-	-0-	-0-	436	2	7	9	Y	6	6	1			2
11	450	N	433	-0-	-17	-0-	433	2			Y	-0-					2
12	496	N	430	-0-	-66	-0-	424	2	6	9	Y	5	5	1			2
*01	465	N	439	-0-	-26	-0-	436	2	3	9	Y	3	4	1			1
02	420	N	394	-0-	-26	-0-	392	2	2	9	Y	2					3

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	612	-0-	-138	-0-	612	2			Y	-0-					3
10	589	N	366	-0-	-223	-0-	366	2			Y	-0-					3
11	600	N	400	-0-	-200	-0-	400	2			Y	-0-					3
12	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					3
*01	736	N	736	-0-	-0-	-0-	729	2	7	9	Y	6	8	1			1
*02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					1

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
*01	372	N	319	-0-	-53	-0-	319	2			Y	-0-					-0-
02	364	N	323	-0-	-41	-0-	323	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	247	2	6	9	Y	5	5	1			5
10	236	N	236	-0-	-0-	-0-	224	2	12	9	Y	11	11	1			5
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					5
12	217	N	213	-0-	-4	-0-	213	2			Y	-0-					5
*01	217	N	216	-0-	-1	-0-	214	2	2	9	Y	2	2	1			5
02	196	N	193	-0-	-3	-0-	192	2	1	9	Y	1					6

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*01	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
11	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
12	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
*01	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
02	560	N	525	-0-	-35	-0-	525	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	570	N	501	-0-	-69	-0-	501	2			N	-0-					-0-
12	589	N	480	-0-	-109	-0-	480	2			N	-0-					-0-
*01	682	N	562	-0-	-120	-0-	562	2			N	-0-					-0-
02	672	N	477	-0-	-195	-0-	477	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
11	600	N	480	-0-	-120	-0-	480	2			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	34	1	719	2	N	13	13	0			-0-
							14	9									
10	767	N	767	-0-	-0-	-0-	34	1	719	2	N	13	13	0			-0-
							14	9									
11	720	N	702	-0-	-18	-0-	34	1	668	2	N	-0-					-0-
12	806	N	772	-0-	-34	-0-	34	1	738	2	N	-0-					-0-
*01	775	N	662	-0-	-113	-0-	34	1	628	2	N	-0-					-0-
*02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*01	527	N	371	-0-	-156	-0-	371	2			N	-0-					-0-
02	616	N	394	-0-	-222	-0-	394	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					9
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					9
11	330	N	307	-0-	-23	-0-	307	2			N	-0-					9
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					9
*01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					9
*02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

09	916	N	916	-0-	-0-	-0-	41	1	875	2	N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	41	1	875	2	N	-0-					-0-
11	920	N	920	-0-	-0-	-0-	41	1	879	2	N	-0-					-0-
12	961	N	913	-0-	-48	-0-	41	1	872	2	N	-0-					-0-
*01	930	N	832	-0-	-98	-0-	41	1	791	2	N	-0-					-0-
02	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

09	573	N	573	-0-	-0-	-0-	25	1	538	2	N	9	9	0			-0-
							10	9									
10	573	N	573	-0-	-0-	-0-	25	1	538	2	N	9	9	0			-0-
							10	9									
11	540	N	500	-0-	-40	-0-	25	1	475	2	N	-0-					-0-
12	589	N	558	-0-	-31	-0-	25	1	533	2	N	-0-					-0-
*01	558	N	555	-0-	-3	-0-	25	1	530	2	N	-0-					-0-
02	532	N	479	-0-	-53	-0-	479	2			N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

09	915	N	915	-0-	-0-	-0-	40	1	855	2	N	18	18	0			-0-
							20	9									
10	918	N	918	-0-	-0-	-0-	40	1	855	2	N	21	21	0			-0-
							23	9									
11	870	N	854	-0-	-16	-0-	40	1	777	2	N	34	34	0			-0-
							37	9									
12	961	N	915	-0-	-46	-0-	40	1	851	2	N	22	22	0			-0-
							24	9									
*01	930	N	722	-0-	-208	-0-	40	1	682	2	N	-0-					-0-
02	868	N	782	-0-	-86	-0-	758	2	24	9	N	22	22	0			-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

09	319	N	319	-0-	-0-	-0-	14	1	301	2	N	4	4	0			-0-
							4	9									
10	321	N	321	-0-	-0-	-0-	14	1	301	2	N	5	5	0			-0-
							6	9									
11	300	N	295	-0-	-5	-0-	14	1	281	2	N	-0-					-0-
12	341	N	319	-0-	-22	-0-	14	1	301	2	N	4	4	0			-0-
							4	9									
*01	344	N	344	-0-	-0-	-0-	14	1	327	2	N	3	2	0			1
							3	9									
02	308	N	297	-0-	-11	-0-	296	2	1	9	N	1	1	0			1

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

09	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
02	364	N	316	-0-	-48	-0-	316	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	487	-0-	-23	-0-	22	1	465	2	N	-0-					-0-
10	496	N	487	-0-	-9	-0-	22	1	465	2	N	-0-					-0-
11	480	N	419	-0-	-61	-0-	22	1	397	2	N	-0-					-0-
12	496	N	452	-0-	-44	-0-	22	1	430	2	N	-0-					-0-
*01	496	N	485	-0-	-11	-0-	22	1	463	2	N	-0-					-0-
02	448	N	380	-0-	-68	-0-	380	2			N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	878	-0-	-22	-0-	878	2			N	-0-					52
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					52
11	974	N	974	-0-	-0-	-0-	791	2	183	9	N	166	166	1			52
12	899	N	782	-0-	-117	-0-	732	2	50	9	N	45	97	1			-0-
*01	868	N	804	-0-	-64	-0-	749	2	55	9	N	50	50	1			-0-
02	980	N	668	-0-	-312	-0-	668	2			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					1
10	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					1
11	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					1
12	279	N	269	-0-	-10	-0-	269	2			Y	-0-					1
*01	298	N	298	-0-	-0-	-0-	296	2	2	9	Y	2					3
02	308	N	267	-0-	-41	-0-	267	2			Y	-0-					3

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	514	2	3	9	Y	3	3	1			3
10	478	N	478	-0-	-0-	-0-	469	2	9	9	Y	8	8	1			3
11	510	N	482	-0-	-28	-0-	482	2			Y	-0-					3
12	527	N	471	-0-	-56	-0-	465	2	6	9	Y	5	6	1			2
*01	527	N	461	-0-	-66	-0-	458	2	3	9	Y	3	4	1			1
02	448	N	415	-0-	-33	-0-	413	2	2	9	Y	2					3

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	875	2	4	9	Y	4	4	1			3
10	868	N	839	-0-	-29	-0-	830	2	9	9	Y	8	8	1			3
11	840	N	824	-0-	-16	-0-	824	2			Y	-0-					3
12	899	N	831	-0-	-68	-0-	831	2			Y	-0-					3
*01	899	N	788	-0-	-111	-0-	780	2	8	9	Y	7	10	1			-0-
02	784	N	708	-0-	-76	-0-	702	2	6	9	Y	5					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					20
10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					20
11	960	N	952	-0-	-8	-0-	952	2			N	-0-					20
12	1023	N	926	-0-	-97	-0-	926	2			N	-0-					20
*01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					20
02	924	N	905	-0-	-19	-0-	905	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

09	810	N	733	-0-	-77	-0-	32	1	681	2	N	18	18	0			-0-
							20	9									
10	736	N	736	-0-	-0-	-0-	32	1	681	2	N	21	21	0			-0-
							23	9									
11	709	N	709	-0-	-0-	-0-	32	1	636	2	N	37	37	0			-0-
							41	9									
12	751	N	751	-0-	-0-	-0-	32	1	693	2	N	24	24	0			-0-
							26	9									
*01	744	N	689	-0-	-55	-0-	32	1	635	2	N	20	15	0			5
							22	9									
02	700	N	671	-0-	-29	-0-	645	2	26	9	N	24	27	0			2

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

09	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	476	N	460	-0-	-16	-0-	460	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

09	249	N	249	-0-	-0-	-0-	22	1	227	2	Y	-0-					6
10	279	N	279	-0-	-0-	-0-	24	1	253	2	Y	2	2	0			6
							2	9									
11	240	N	202	-0-	-38	-0-	24	1	178	2	Y	-0-					6
12	248	N	213	-0-	-35	-0-	24	1	189	2	Y	-0-					6
*01	266	N	266	-0-	-0-	-0-	36	1	230	2	Y	-0-					6
*02	240	N	240	-0-	-0-	-0-	29	1	202	2	Y	8	8	1			6
							9	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

09	497	N	497	-0-	-0-	-0-	43	1	454	2	Y	-0-					4
10	527	N	312	-0-	-215	-0-	22	1	289	2	Y	1	1	0			4
							1	9									
11	480	N	315	-0-	-165	-0-	22	1	293	2	Y	-0-					4
12	527	N	319	-0-	-208	-0-	22	1	297	2	Y	-0-					4
*01	358	N	358	-0-	-0-	-0-	48	1	310	2	Y	-0-					4
*02	330	N	330	-0-	-0-	-0-	40	1	277	2	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	202	-0-	-8	-0-	9	1	193	2	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	9	1	193	2	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	9	1	227	2	N	9	9	0			-0-
							10	9									
12	261	N	261	-0-	-0-	-0-	9	1	240	2	N	11	11	0			-0-
							12	9									
*01	252	N	252	-0-	-0-	-0-	9	1	233	2	N	9	7	0			2
							10	9									
02	196	N	22	-0-	-174	-0-	21	2	1	9	N	1	1	0			2

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		60	-0-	60	60	60	2			Y	-0-					-0-
*01	169	X	109	-0-	-60	-0-	109	2			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
*01	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
10	992	N	931	-0-	-61	-0-	931	2			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*01	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
*02	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
*01	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
02	140	N	85	-0-	-55	-0-	85	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
*01	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
*01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	443	-0-	-7	-0-	443	2			N	-0-					51
10	434	N	409	-0-	-25	-0-	409	2			N	-0-					51
11	420	N	312	-0-	-108	-0-	312	2			N	-0-					51
12	465	N	389	-0-	-76	-0-	389	2			N	-0-					51
*01	403	N	402	-0-	-1	-0-	402	2			N	-0-					51
02	392	N	314	-0-	-78	-0-	314	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					23
10	641	N	641	-0-	-0-	-0-	641	2			N	-0-					23
11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					23
12	576	N	576	-0-	-0-	-0-	576	2			N	-0-					23
*01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					23
02	588	N	499	-0-	-89	-0-	499	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					15
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					15
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					15
12	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					15
*01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					15
02	1260	N	1254	-0-	-6	-0-	1254	2			N	-0-					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					38
10	1519	N	1407	-0-	-112	-0-	1407	2			N	-0-					38
11	1590	N	1395	-0-	-195	-0-	1395	2			N	-0-					38
12	1674	N	1647	-0-	-27	-0-	1611	2	36	9	N	33	71	1			-0-
*01	1591	N	1591	-0-	-0-	-0-	1588	2	3	9	N	3	3	1			-0-
*02	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					31
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					31
11	420	N	417	-0-	-3	-0-	417	2			N	-0-					31
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					31
*01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					31
02	420	N	406	-0-	-14	-0-	406	2			N	-0-					31

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	630	N	569	-0-	-61	-0-	569	2			N	-0-					-0-
12	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
*01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
11	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
12	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-
*01	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

09	1200	N	883	-0-	-317	-0-	38	1	821	2	N	22	22	0			-0-
							24	9									
10	930	N	888	-0-	-42	-0-	38	1	821	2	N	26	26	0			-0-
							29	9									
11	840	N	777	-0-	-63	-0-	38	1	715	2	N	22	22	0			-0-
							24	9									
12	1088	N	1088	-0-	-0-	-0-	38	1	1020	2	N	27	27	0			-0-
							30	9									
*01	1251	N	1251	-0-	-0-	-0-	38	1	1188	2	N	23	18	0			5
							25	9									
*02	1270	N	1270	-0-	-0-	-0-	1240	2	30	9	N	27	31	0			1

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	2			N	-0-					-0-
12	589	N	478	-0-	-111	-0-	478	2			N	-0-					-0-
*01	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	2			N	-0-					-0-
12	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
*01	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
*01	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	257	2	N	-0-			-0-
10	186	N	186	-0-	-0-	-0-	186	2	N	-0-			-0-
11	127	N	127	-0-	-0-	-0-	127	2	N	-0-			-0-
12	254	N	254	-0-	-0-	-0-	254	2	N	-0-			-0-
*01	263	N	263	-0-	-0-	-0-	263	2	N	-0-			-0-
*02	230	N	230	-0-	-0-	-0-	230	2	N	-0-			-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

09	283	N	283	-0-	-0-	-0-	283	2	N	-0-			9
10	248	N	107	-0-	-141	-0-	107	2	N	-0-			9
11	240	N	232	-0-	-8	-0-	232	2	N	-0-			9
12	278	N	278	-0-	-0-	-0-	278	2	N	-0-			9
*01	279	N	261	-0-	-18	-0-	261	2	N	-0-			9
*02	210	N	210	-0-	-0-	-0-	210	2	N	-0-			9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

09	510	N	381	-0-	-129	-0-	13	1	364	2	Y	4	4	1		8
							4	9								
10	620	N	425	-0-	-195	-0-	46	1	377	2	Y	2	2	1		8
							2	9								
11	780	N	341	-0-	-439	-0-	13	1	328	2	Y	-0-				8
12	555	N	555	-0-	-0-	-0-	43	1	512	2	Y	-0-				8
*01	664	N	664	-0-	-0-	-0-	89	1	575	2	Y	-0-				8
*02	729	N	729	-0-	-0-	-0-	89	1	614	2	Y	24	24	1		8
							26	9								

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

09	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2	2	1		2
10	579	N	579	-0-	-0-	-0-	572	2	7	9	Y	6	6	1		2
11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-				2
12	558	N	547	-0-	-11	-0-	540	2	7	9	Y	6	7	1		1
*01	620	N	540	-0-	-80	-0-	532	2	8	9	Y	7	8	1		-0-
02	532	N	485	-0-	-47	-0-	479	2	6	9	Y	5				5

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

09	1126	N	1126	-0-	-0-	-0-	50	1	1062	2	N	13	13	0		-0-
							14	9								
10	1126	N	1126	-0-	-0-	-0-	50	1	1062	2	N	13	13	0		-0-
							14	9								
11	1080	N	938	-0-	-142	-0-	50	1	888	2	N	-0-				-0-
12	1178	N	1086	-0-	-92	-0-	50	1	1036	2	N	-0-				-0-
*01	1120	N	1120	-0-	-0-	-0-	50	1	1070	2	N	-0-				-0-
02	1036	N	886	-0-	-150	-0-	886	2			N	-0-				-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

09	457	N	457	-0-	-0-	-0-	457	2			Y	-0-				-0-
10	434	N	434	-0-	-0-	-0-	434	2			Y	-0-				-0-
11	450	N	439	-0-	-11	-0-	439	2			Y	-0-				-0-
12	465	N	431	-0-	-34	-0-	425	2	6	9	Y	5	5	1		-0-
*01	465	N	399	-0-	-66	-0-	399	2			Y	-0-				-0-
02	392	N	359	-0-	-33	-0-	359	2			Y	-0-				-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	N	961	-0-	-0-	-0-	43	1	918	2	N	-0-					-0-
10	961	N	961	-0-	-0-	-0-	43	1	918	2	N	-0-					-0-
11	930	N	924	-0-	-6	-0-	43	1	881	2	N	-0-					-0-
12	992	N	952	-0-	-40	-0-	43	1	909	2	N	-0-					-0-
*01	998	N	998	-0-	-0-	-0-	43	1	936	2	N	17					17
							19	9									
02	896	N	871	-0-	-25	-0-	871	2			N	-0-					17

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	504	-0-	-36	-0-	22	1	472	2	N	9	9	0			-0-
							10	9									
10	506	N	506	-0-	-0-	-0-	22	1	472	2	N	11	11	0			-0-
							12	9									
11	480	N	471	-0-	-9	-0-	22	1	449	2	N	-0-					-0-
12	527	N	491	-0-	-36	-0-	22	1	457	2	N	11	11	0			-0-
							12	9									
*01	516	N	516	-0-	-0-	-0-	22	1	482	2	N	11	9	0			2
							12	9									
02	448	N	427	-0-	-21	-0-	415	2	12	9	N	11	12	0			1

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	28	1	607	2	N	9	9	0			-0-
							10	9									
10	645	N	645	-0-	-0-	-0-	28	1	607	2	N	9	9	0			-0-
							10	9									
11	600	N	566	-0-	-34	-0-	28	1	538	2	N	-0-					-0-
12	682	N	545	-0-	-137	-0-	28	1	517	2	N	-0-					-0-
*01	651	N	417	-0-	-234	-0-	28	1	382	2	N	6	4	0			2
							7	9									
02	588	N	371	-0-	-217	-0-	364	2	7	9	N	6	6	0			2

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1078	N	1078	-0-	-0-	-0-	47	1	1013	2	N	16	16	0			-0-
							18	9									
10	1081	N	1081	-0-	-0-	-0-	47	1	1013	2	N	19	19	0			-0-
							21	9									
11	1020	N	642	-0-	-378	-0-	47	1	585	2	N	9	9	0			-0-
							10	9									
12	1116	N	171	-0-	-945	-0-	47	1	102	2	N	20	20	0			-0-
							22	9									
*01	1085	N	849	-0-	-236	-0-	47	1	783	2	N	17	13	0			4
							19	9									
02	1008	N	934	-0-	-74	-0-	913	2	21	9	N	19	22	0			1

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	29	1	612	2	N	2	2	0			-0-
							2	9									
10	643	N	643	-0-	-0-	-0-	29	1	612	2	N	2	2	0			-0-
							2	9									
11	630	N	474	-0-	-156	-0-	29	1	445	2	N	-0-					-0-
12	651	N	573	-0-	-78	-0-	29	1	544	2	N	-0-					-0-
*01	651	N	455	-0-	-196	-0-	29	1	426	2	N	-0-					-0-
02	588	N	506	-0-	-82	-0-	506	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	26	1	565	2	N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	26	1	565	2	N	-0-					-0-
11	570	N	538	-0-	-32	-0-	26	1	512	2	N	-0-					-0-
12	620	N	561	-0-	-59	-0-	26	1	535	2	N	-0-					-0-
*01	589	N	496	-0-	-93	-0-	26	1	470	2	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	553	2			N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	29	1	633	2	N	11	11	0			-0-
							12	9									
10	676	N	676	-0-	-0-	-0-	29	1	633	2	N	13	13	0			-0-
							14	9									
11	630	N	592	-0-	-38	-0-	29	1	546	2	N	15	15	0			-0-
							17	9									
12	682	N	637	-0-	-45	-0-	29	1	594	2	N	13	13	0			-0-
							14	9									
*01	682	N	511	-0-	-171	-0-	29	1	472	2	N	9	7	0			2
							10	9									
02	644	N	486	-0-	-158	-0-	476	2	10	9	N	9	10	0			1

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	443	-0-	-37	-0-	19	1	414	2	N	9	9	0			-0-
							10	9									
10	443	N	443	-0-	-0-	-0-	19	1	414	2	N	9	9	0			-0-
							10	9									
11	420	N	342	-0-	-78	-0-	19	1	323	2	N	-0-					-0-
12	465	N	397	-0-	-68	-0-	19	1	378	2	N	-0-					-0-
*01	434	N	361	-0-	-73	-0-	19	1	342	2	N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	856	-0-	-44	-0-	38	1	808	2	N	9	9	0			-0-
							10	9									
10	856	N	856	-0-	-0-	-0-	38	1	808	2	N	9	9	0			-0-
							10	9									
11	810	N	798	-0-	-12	-0-	38	1	760	2	N	-0-					-0-
12	899	N	846	-0-	-53	-0-	38	1	808	2	N	-0-					-0-
*01	887	N	887	-0-	-0-	-0-	38	1	849	2	N	-0-					-0-
*02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	557	-0-	-13	-0-	24	1	521	2	N	11	11	0			-0-
							12	9									
10	559	N	559	-0-	-0-	-0-	24	1	521	2	N	13	13	0			-0-
							14	9									
11	540	N	483	-0-	-57	-0-	24	1	457	2	N	2	2	0			-0-
							2	9									
12	589	N	516	-0-	-73	-0-	24	1	478	2	N	13	13	0			-0-
							14	9									
*01	558	N	527	-0-	-31	-0-	24	1	489	2	N	13	10	0			3
							14	9									
02	504	N	446	-0-	-58	-0-	432	2	14	9	N	13	15	0			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1040	-0-	-10	-0-	45	1	975	2	N	18	18	0			-0-
							20	9									
10	1039	N	1039	-0-	-0-	-0-	45	1	975	2	N	17	17	0			-0-
							19	9									
11	990	N	950	-0-	-40	-0-	45	1	905	2	N	-0-					-0-
12	1085	N	988	-0-	-97	-0-	45	1	943	2	N	-0-					-0-
*01	1077	N	1077	-0-	-0-	-0-	45	1	1010	2	N	20	16	0			4
							22	9									
02	952	N	921	-0-	-31	-0-	899	2	22	9	N	20	22	0			2

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	903	-0-	-57	-0-	39	1	844	2	N	18	18	0			-0-
							20	9									
10	906	N	906	-0-	-0-	-0-	39	1	844	2	N	21	21	0			-0-
							23	9									
11	840	N	785	-0-	-55	-0-	39	1	728	2	N	16	16	0			-0-
							18	9									
12	930	N	823	-0-	-107	-0-	39	1	762	2	N	20	20	0			-0-
							22	9									
*01	899	N	768	-0-	-131	-0-	39	1	710	2	N	17	13	0			4
							19	9									
02	840	N	760	-0-	-80	-0-	738	2	22	9	N	20	22	0			2

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	158	-0-	-52	-0-	7	1	147	2	N	4	4	0			-0-
							4	9									
10	160	N	160	-0-	-0-	-0-	7	1	147	2	N	5	5	0			-0-
							6	9									
11	204	N	204	-0-	-0-	-0-	7	1	190	2	N	6	6	0			-0-
							7	9									
12	214	N	214	-0-	-0-	-0-	7	1	201	2	N	5	5	0			-0-
							6	9									
*01	192	N	192	-0-	-0-	-0-	7	1	183	2	N	2	2	0			-0-
							2	9									
*02	168	N	168	-0-	-0-	-0-	167	2	1	9	N	1	1	0			-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1290	-0-	-30	-0-	56	1	1214	2	N	18	18	0			-0-
							20	9									
10	1293	N	1293	-0-	-0-	-0-	56	1	1214	2	N	21	21	0			-0-
							23	9									
11	1317	N	1317	-0-	-0-	-0-	56	1	1232	2	N	26	26	0			-0-
							29	9									
12	1460	N	1460	-0-	-0-	-0-	56	1	1380	2	N	22	22	0			-0-
							24	9									
*01	1302	N	1294	-0-	-8	-0-	56	1	1217	2	N	19	14	0			5
							21	9									
02	1204	N	1202	-0-	-2	-0-	1178	2	24	9	N	22	25	0			2

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	403	-0-	-17	-0-	18	1	385	2	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	18	1	363	2	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	18	1	398	2	N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	253	-0-	-107	-0-	11	1	238	2	N	4	4	0			-0-
							4	9									
10	255	N	255	-0-	-0-	-0-	11	1	238	2	N	5	5	0			-0-
							6	9									
11	244	N	244	-0-	-0-	-0-	11	1	219	2	N	13	13	0			-0-
							14	9									
12	248	N	246	-0-	-2	-0-	11	1	229	2	N	5	5	0			-0-
							6	9									
*01	248	N	232	-0-	-16	-0-	11	1	215	2	N	5	4	0			1
							6	9									
02	252	N	231	-0-	-21	-0-	224	2	7	9	N	6	6	0			1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	291	-0-	-39	-0-	12	1	269	2	N	9	9	0			-0-
							10	9									
10	293	N	293	-0-	-0-	-0-	12	1	269	2	N	11	11	0			-0-
							12	9									
11	294	N	294	-0-	-0-	-0-	12	1	268	2	N	13	13	0			-0-
							14	9									
12	310	N	309	-0-	-1	-0-	12	1	285	2	N	11	11	0			-0-
							12	9									
*01	296	N	296	-0-	-0-	-0-	12	1	276	2	N	7	5	0			2
							8	9									
*02	284	N	284	-0-	-0-	-0-	280	2	4	9	N	4	5	0			1

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	25	1	529	2	N	13	13	0			-0-
							14	9									
10	572	N	572	-0-	-0-	-0-	25	1	529	2	N	16	16	0			-0-
							18	9									
11	540	N	515	-0-	-25	-0-	25	1	483	2	N	6	6	0			-0-
							7	9									
12	589	N	535	-0-	-54	-0-	25	1	496	2	N	13	13	0			-0-
							14	9									
*01	558	N	471	-0-	-87	-0-	25	1	434	2	N	11	9	0			2
							12	9									
02	532	N	479	-0-	-53	-0-	465	2	14	9	N	13	15	0			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
11	1470	N	1235	-0-	-235	-0-	1235	2			N	-0-					-0-
12	1550	N	1457	-0-	-93	-0-	1457	2			N	-0-					-0-
*01	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
02	1400	N	1299	-0-	-101	-0-	1299	2			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	660	N	603	-0-	-57	-0-	603	2			N	-0-					-0-
12	713	N	652	-0-	-61	-0-	652	2			N	-0-					-0-
*01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	700	N	481	-0-	-219	-0-	481	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	992	N	964	-0-	-28	-0-	964	2			N	-0-					-0-
11	1020	N	994	-0-	-26	-0-	994	2			N	-0-					-0-
12	1085	N	955	-0-	-130	-0-	955	2			N	-0-					-0-
*01	1023	N	938	-0-	-85	-0-	938	2			N	-0-					-0-
*02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
10	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
12	961	N	954	-0-	-7	-0-	954	2			N	-0-					-0-
*01	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-
*02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
11	1320	N	1303	-0-	-17	-0-	1303	2			N	-0-					-0-
12	1395	N	1307	-0-	-88	-0-	1307	2			N	-0-					-0-
*01	1302	N	1247	-0-	-55	-0-	1247	2			N	-0-					-0-
02	1204	N	1108	-0-	-96	-0-	1108	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					-0-
11	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					-0-
12	1209	N	1129	-0-	-80	-0-	1129	2			N	-0-					-0-
*01	1116	N	1042	-0-	-74	-0-	1042	2			N	-0-					-0-
*02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
12	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	364	N	290	-0-	-74	-0-	290	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
10	1271	N	933	-0-	-338	-0-	933	2			N	-0-					-0-
11	1380	N	642	-0-	-738	-0-	642	2			N	-0-					-0-
12	1488	N	730	-0-	-758	-0-	730	2			N	-0-					-0-
*01	1457	N	666	-0-	-791	-0-	666	2			N	-0-					-0-
02	868	N	727	-0-	-141	-0-	727	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
12	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	868	N	727	-0-	-141	-0-	727	2			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*01	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*02	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
11	1110	N	1068	-0-	-42	-0-	1068	2			N	-0-					-0-
12	1178	N	1035	-0-	-143	-0-	1035	2			N	-0-					-0-
*01	1085	N	1029	-0-	-56	-0-	1029	2			N	-0-					-0-
*02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	766	-0-	-14	-0-	766	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	750	N	646	-0-	-104	-0-	646	2			N	-0-					-0-
12	806	N	445	-0-	-361	-0-	445	2			N	-0-					-0-
*01	744	N	481	-0-	-263	-0-	481	2			N	-0-					-0-
02	672	N	382	-0-	-290	-0-	382	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	1020	N	969	-0-	-51	-0-	969	2			N	-0-					-0-
12	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					-0-
*01	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
02	952	N	907	-0-	-45	-0-	907	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
11	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
12	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
*01	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
02	868	N	787	-0-	-81	-0-	787	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
11	1020	N	873	-0-	-147	-0-	873	2			N	-0-					-0-
12	1085	N	971	-0-	-114	-0-	971	2			N	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	952	N	902	-0-	-50	-0-	902	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

*09	900	N	579	-0-	-321	-0-	554	2	25	9	N	23					113
*10	833	N	833	-0-	-0-	-0-	802	2	31	9	N	28					141
*11	702	N	702	-0-	-0-	-0-	688	2	14	9	N	13					154
*12	820	N	820	-0-	-0-	-0-	789	2	31	9	N	28	163	1			19
*01	774	N	774	-0-	-0-	-0-	735	2	39	9	N	35					54
02	700	N	553	-0-	-147	-0-	553	2			N	-0-					-0-

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

09	840	N	801	-0-	-39	-0-	801	2			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*01	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
02	784	N	766	-0-	-18	-0-	766	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

09	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
10	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
11	2070	N	1788	-0-	-282	-0-	1788	2			N	-0-					-0-
12	2232	N	1775	-0-	-457	-0-	1775	2			N	-0-					-0-
*01	2139	N	1798	-0-	-341	-0-	1798	2			N	-0-					-0-
02	1764	N	1724	-0-	-40	-0-	1724	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

09	932	N	932	-0-	-0-	-0-	42	1	890	2	N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	42	1	890	2	N	-0-					-0-
11	900	N	871	-0-	-29	-0-	42	1	829	2	N	-0-					-0-
12	961	N	885	-0-	-76	-0-	42	1	843	2	N	-0-					-0-
*01	930	N	687	-0-	-243	-0-	42	1	631	2	N	13	10	1			3
							14	9									
02	868	N	724	-0-	-144	-0-	710	2	14	9	N	13	15	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	Y	5					9
*10	1375	N	1375	-0-	-0-	-0-	1367	2	8	9	Y	7	12	1			4
*11	1320	N	1317	-0-	-3	-0-	1317	2			Y	-0-					4
*12	1393	N	1393	-0-	-0-	-0-	1393	2			Y	-0-					4
*01	1395	N	1261	-0-	-134	-0-	1253	2	8	9	Y	7	10	1			1
02	1288	N	1134	-0-	-154	-0-	1128	2	6	9	Y	5					6

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

09	1069	N	1069	-0-	-0-	-0-	1060	2	9	9	Y	8					16
10	1121	N	1121	-0-	-0-	-0-	1103	2	18	9	Y	16	24	1			8
11	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					8
12	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					8
*01	1116	N	1107	-0-	-9	-0-	1059	2	48	9	Y	44					52
02	1008	N	988	-0-	-20	-0-	953	2	35	9	Y	32					84

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

09	570	N	498	-0-	-72	-0-	22 10	1 9	466	2	N	9	9	0			-0-
10	500	N	500	-0-	-0-	-0-	22 12	1 9	466	2	N	11	11	0			-0-
11	550	N	550	-0-	-0-	-0-	22 33	1 9	495	2	N	30	30	0			-0-
12	527	N	474	-0-	-53	-0-	22 12	1 9	440	2	N	11	11	0			-0-
*01	496	N	424	-0-	-72	-0-	22 10	1 9	392	2	N	9	7	0			2
*02	505	N	505	-0-	-0-	-0-	492	2	13	9	N	12	14	0			-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

09	558	N	558	-0-	-0-	-0-	556	2	2	9	Y	2					4
10	524	N	524	-0-	-0-	-0-	520	2	4	9	Y	4	6	1			2
11	540	N	503	-0-	-37	-0-	503	2			Y	-0-					2
12	589	N	481	-0-	-108	-0-	475	2	6	9	Y	5	6	1			1
*01	558	N	507	-0-	-51	-0-	504	2	3	9	Y	3	4	1			-0-
02	476	N	456	-0-	-20	-0-	454	2	2	9	Y	2					2

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

09	1680	N	1680	-0-	-0-	-0-	1676	2	4	9	Y	4	4	1			4
10	1660	N	1660	-0-	-0-	-0-	1648	2	12	9	Y	11	11	1			4
11	1620	N	1513	-0-	-107	-0-	1513	2			Y	-0-					4
12	1736	N	1435	-0-	-301	-0-	1435	2			Y	-0-					4
*01	1674	N	1484	-0-	-190	-0-	1480	2	4	9	Y	4	6	1			2
02	1540	N	1336	-0-	-204	-0-	1333	2	3	9	Y	3					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	476	-0-	-4	-0-	21	1	441	2	N	13	13	0			-0-
							14	9									
10	480	N	480	-0-	-0-	-0-	21	1	441	2	N	16	16	0			-0-
							18	9									
11	450	N	430	-0-	-20	-0-	21	1	381	2	N	25	25	0			-0-
							28	9									
12	496	N	452	-0-	-44	-0-	21	1	413	2	N	16	16	0			-0-
							18	9									
*01	477	N	477	-0-	-0-	-0-	21	1	441	2	N	14	11	0			3
							15	9									
*02	449	N	449	-0-	-0-	-0-	431	2	18	9	N	16	19	0			-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	17	1	365	2	N	7	7	0			-0-
							8	9									
10	391	N	391	-0-	-0-	-0-	17	1	365	2	N	8	8	0			-0-
							9	9									
11	360	N	343	-0-	-17	-0-	17	1	323	2	N	3	3	0			-0-
							3	9									
12	403	N	383	-0-	-20	-0-	17	1	360	2	N	5	5	0			-0-
							6	9									
*01	403	N	362	-0-	-41	-0-	17	1	338	2	N	6	4	0			2
							7	9									
02	364	N	324	-0-	-40	-0-	317	2	7	9	N	6	6	0			2

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					6
10	531	N	531	-0-	-0-	-0-	527	2	4	9	Y	4	7	1			3
11	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					3
12	527	N	478	-0-	-49	-0-	472	2	6	9	Y	5	6	1			2
*01	620	N	473	-0-	-147	-0-	470	2	3	9	Y	3	4	1			1
02	476	N	425	-0-	-51	-0-	423	2	2	9	Y	2					3

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1247	N	1247	-0-	-0-	-0-	1244	2	3	9	Y	3					6
10	1246	N	1246	-0-	-0-	-0-	1240	2	6	9	Y	5	8	1			3
11	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					3
12	1240	N	1196	-0-	-44	-0-	1196	2			Y	-0-					3
*01	1302	N	1152	-0-	-150	-0-	1144	2	8	9	Y	7	10	1			-0-
02	1120	N	1036	-0-	-84	-0-	1030	2	6	9	Y	5					5

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	718	-0-	-2	-0-	32	1	686	2	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	32	1	686	2	N	-0-					-0-
11	690	N	619	-0-	-71	-0-	32	1	587	2	N	-0-					-0-
12	744	N	701	-0-	-43	-0-	32	1	669	2	N	-0-					-0-
*01	713	N	664	-0-	-49	-0-	32	1	611	2	N	19					19
							21	9									
*02	673	N	673	-0-	-0-	-0-	649	2	24	9	N	22	24	0			17

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	37	1	789	2	N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	37	1	789	2	N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	37	1	871	2	N	-0-					-0-
12	953	N	953	-0-	-0-	-0-	37	1	916	2	N	-0-					-0-
*01	976	N	976	-0-	-0-	-0-	37	1	920	2	N	17					17
							19	9									
02	784	N	780	-0-	-4	-0-	762	2	18	9	N	16	19	0			14

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	895	N	895	-0-	-0-	-0-	893	2	2	9	Y	2	2	1			2
10	877	N	877	-0-	-0-	-0-	870	2	7	9	Y	6	6	1			2
11	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					2
12	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					2
*01	899	N	857	-0-	-42	-0-	854	2	3	9	Y	3	4	1			1
02	812	N	771	-0-	-41	-0-	769	2	2	9	Y	2					3

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	584	2	7	9	Y	6	6	1			6
10	589	N	522	-0-	-67	-0-	510	2	12	9	Y	11	11	1			6
11	570	N	526	-0-	-44	-0-	526	2			Y	-0-					6
12	620	N	500	-0-	-120	-0-	500	2			Y	-0-					6
*01	589	N	536	-0-	-53	-0-	527	2	9	9	Y	8	12	1			2
*02	481	N	481	-0-	-0-	-0-	474	2	7	9	Y	6					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	666	-0-	-54	-0-	666	2			N	-0-					-0-
10	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
11	630	N	589	-0-	-41	-0-	589	2			N	-0-					-0-
12	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
*01	682	N	664	-0-	-18	-0-	664	2			N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

09	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
10	1364	N	1361	-0-	-3	-0-	1361	2			N	-0-					-0-
11	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
12	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					-0-
*01	1395	N	1182	-0-	-213	-0-	1182	2			N	-0-					-0-
*02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

09	1102	N	1102	-0-	-0-	-0-	48	1	1040	2	N	13	13	0			-0-
							14	9									
10	1102	N	1102	-0-	-0-	-0-	48	1	1040	2	N	13	13	0			-0-
							14	9									
11	1050	N	993	-0-	-57	-0-	48	1	945	2	N	-0-					-0-
12	1147	N	1047	-0-	-100	-0-	48	1	999	2	N	-0-					-0-
*01	1116	N	1098	-0-	-18	-0-	48	1	1050	2	N	-0-					-0-
02	1008	N	894	-0-	-114	-0-	894	2			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

09	602	N	602	-0-	-0-	-0-	26	1	556	2	N	18	18	0			-0-
							20	9									
10	601	N	601	-0-	-0-	-0-	26	1	556	2	N	17	17	0			-0-
							19	9									
11	609	N	609	-0-	-0-	-0-	26	1	583	2	N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	26	1	637	2	N	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	26	1	651	2	N	20	16	0			4
							22	9									
*02	621	N	621	-0-	-0-	-0-	599	2	22	9	N	20	22	0			2

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	41	1	477	2	Y	9					24
							10	9									
10	560	N	560	-0-	-0-	-0-	23	1	533	2	Y	4					28
							4	9									
11	330	N	295	-0-	-35	-0-	295	2			Y	-0-					28
12	380	N	380	-0-	-0-	-0-	52	1	328	2	Y	-0-					28
*01	398	N	398	-0-	-0-	-0-	53	1	345	2	Y	-0-					28
*02	412	N	412	-0-	-0-	-0-	50	1	348	2	Y	13	31	1			10
							14	9									

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	511	-0-	-29	-0-	44	1	467	2	Y	-0-					5
10	465	N	440	-0-	-25	-0-	38	1	401	2	Y	1	1	0			5
							1	9									
11	480	N	392	-0-	-88	-0-	38	1	354	2	Y	-0-					5
12	527	N	401	-0-	-126	-0-	38	1	363	2	Y	-0-					5
*01	465	N	421	-0-	-44	-0-	56	1	365	2	Y	-0-					5
02	420	N	415	-0-	-5	-0-	51	1	349	2	Y	14	14	1			5
							15	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	277	-0-	-83	-0-	24	1	253	2	Y	-0-					8
10	513	N	513	-0-	-0-	-0-	44	1	467	2	Y	2	2	0			8
							2	9									
11	270	N	131	-0-	-139	-0-	44	1	87	2	Y	-0-					8
12	279	N	140	-0-	-139	-0-	44	1	96	2	Y	-0-					8
*01	211	N	211	-0-	-0-	-0-	28	1	183	2	Y	-0-					8
*02	172	N	172	-0-	-0-	-0-	21	1	144	2	Y	6	13	1			1
							7	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
12	T. A.		2	-0-	2	5	2	2			Y	-0-					-0-
*01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	404	-0-	-106	-0-	17	1	373	2	N	13	13	0			-0-
							14	9									
10	408	N	408	-0-	-0-	-0-	17	1	373	2	N	16	16	0			-0-
							18	9									
11	441	N	441	-0-	-0-	-0-	17	1	382	2	N	38	38	0			-0-
							42	9									
12	474	N	474	-0-	-0-	-0-	17	1	439	2	N	16	16	0			-0-
							18	9									
*01	521	N	521	-0-	-0-	-0-	17	1	489	2	N	14	11	0			3
							15	9									
*02	466	N	466	-0-	-0-	-0-	448	2	18	9	N	16	19	0			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
10	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	1650	N	1579	-0-	-71	-0-	1579	2			N	-0-					-0-
12	1767	N	1552	-0-	-215	-0-	1552	2			N	-0-					-0-
*01	1643	N	1398	-0-	-245	-0-	1398	2			N	-0-					-0-
*02	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	660	N	539	-0-	-121	-0-	539	2			N	-0-					-0-
12	682	N	570	-0-	-112	-0-	570	2			N	-0-					-0-
*01	682	N	544	-0-	-138	-0-	544	2			N	-0-					-0-
02	560	N	513	-0-	-47	-0-	513	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	390	-0-	-30	-0-	16 20	1 9	354	2	N	18	18	0			-0-
10	393	N	393	-0-	-0-	-0-	16 23	1 9	354	2	N	21	21	0			-0-
11	419	N	419	-0-	-0-	-0-	16 42	1 9	361	2	N	38	38	0			-0-
12	420	N	420	-0-	-0-	-0-	16 18	1 9	386	2	N	16	16	0			-0-
*01	403	N	396	-0-	-7	-0-	16 15	1 9	365	2	N	14	11	0			3
02	392	N	372	-0-	-20	-0-	354	2	18	9	N	16	18	0			1

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	11 7	1 9	243	2	N	6	6	1			-0-
10	242	N	242	-0-	-0-	-0-	11 8	1 9	223	2	N	7	7	1			-0-
11	251	N	251	-0-	-0-	-0-	11	1	240	2	N	-0-					-0-
12	279	N	234	-0-	-45	-0-	11	1	223	2	N	-0-					-0-
*01	248	N	223	-0-	-25	-0-	11 4	1 9	208	2	N	4	3	1			1
02	224	N	213	-0-	-11	-0-	210	2	3	9	N	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	N	873	-0-	-0-	-0-	40	1	833	2	N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	40	1	833	2	N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	40	1	816	2	N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	40	1	894	2	N	-0-					-0-
*01	868	N	810	-0-	-58	-0-	40	1	751	2	N	17	13	0			4
							19	9									
02	812	N	809	-0-	-3	-0-	788	2	21	9	N	19	22	0			1

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

09	360	N	280	-0-	-80	-0-	12	1	258	2	N	9	9	0			-0-
							10	9									
10	282	N	282	-0-	-0-	-0-	12	1	258	2	N	11	11	0			-0-
							12	9									
11	270	N	255	-0-	-15	-0-	12	1	233	2	N	9	9	0			-0-
							10	9									
12	305	N	305	-0-	-0-	-0-	12	1	281	2	N	11	11	0			-0-
							12	9									
*01	303	N	303	-0-	-0-	-0-	12	1	281	2	N	9	7	0			2
							10	9									
*02	321	N	321	-0-	-0-	-0-	309	2	12	9	N	11	12	0			1

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

09	600	N	582	-0-	-18	-0-	27	1	541	2	N	13	13	0			-0-
							14	9									
10	586	N	586	-0-	-0-	-0-	27	1	541	2	N	16	16	0			-0-
							18	9									
11	621	N	621	-0-	-0-	-0-	27	1	573	2	N	19	19	0			-0-
							21	9									
12	658	N	658	-0-	-0-	-0-	27	1	613	2	N	16	16	0			-0-
							18	9									
*01	589	N	554	-0-	-35	-0-	27	1	512	2	N	14	11	0			3
							15	9									
02	560	N	540	-0-	-20	-0-	522	2	18	9	N	16	19	0			-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

09	570	N	511	-0-	-59	-0-	507	2	4	9	Y	4	4	1			4
10	496	N	475	-0-	-21	-0-	466	2	9	9	Y	8	8	1			4
11	510	N	416	-0-	-94	-0-	416	2			Y	-0-					4
12	527	N	399	-0-	-128	-0-	399	2			Y	-0-					4
*01	527	N	412	-0-	-115	-0-	404	2	8	9	Y	7	10	1			1
02	448	N	370	-0-	-78	-0-	364	2	6	9	Y	5					6

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

09	254	N	254	-0-	-0-	-0-	11	1	243	2	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	11	1	243	2	N	-0-					-0-
11	240	N	185	-0-	-55	-0-	11	1	174	2	N	-0-					-0-
12	248	N	207	-0-	-41	-0-	11	1	194	2	N	2	2	0			-0-
							2	9									
*01	248	N	192	-0-	-56	-0-	11	1	179	2	N	2	1	0			1
							2	9									
02	224	N	182	-0-	-42	-0-	180	2	2	9	N	2	2	0			1

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

09	687	N	687	-0-	-0-	-0-	684	2	3	9	Y	3	3	1			2
10	651	N	636	-0-	-15	-0-	629	2	7	9	Y	6	6	1			2
11	660	N	613	-0-	-47	-0-	613	2			Y	-0-					2
12	682	N	590	-0-	-92	-0-	582	2	8	9	Y	7	7	1			2
*01	682	N	624	-0-	-58	-0-	621	2	3	9	Y	3	4	1			1
02	588	N	561	-0-	-27	-0-	559	2	2	9	Y	2					3

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	1			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	1			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	1			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	1			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	1			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1115	N	1115	-0-	-0-	-0-	1115	1			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	1			N	-0-					-0-
11	1200	N	1163	-0-	-37	-0-	1163	1			N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	1			N	-0-					-0-
01	1178	N	1034	-0-	-144	-0-	1034	1			N	-0-					-0-
02	1092	N	888	-0-	-204	-0-	888	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	1			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	1			N	-0-					-0-
11	540	N	524	-0-	-16	-0-	524	1			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	1			N	-0-					-0-
01	558	N	495	-0-	-63	-0-	495	1			N	-0-					-0-
02	476	N	442	-0-	-34	-0-	442	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	1			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	1			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	1			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	1			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	1			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	367	1			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	1			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	1			N	-0-					-0-
12	372	N	198	-0-	-174	-0-	198	1			N	-0-					-0-
01	372	N	200	-0-	-172	-0-	200	1			N	-0-					-0-
02	252	N	174	-0-	-78	-0-	174	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

09	469	N	469	-0-	-0-	-0-	469	1			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	1			N	-0-					-0-
11	480	N	379	-0-	-101	-0-	379	1			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	1			N	-0-					-0-
01	403	N	359	-0-	-44	-0-	359	1			N	-0-					-0-
02	364	N	282	-0-	-82	-0-	282	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

09	3000	N	677	-0-	-2323	16562	677	1			Y	-0-					15
10	3100	N	870	-0-	-2230	14332	870	1			Y	-0-					15
11	3000	N	670	-0-	-2330	12002	670	1			Y	-0-					15
12	3100	N	637	-0-	-2463	9539	637	1			Y	-0-					15
01	DLQ G-10		800	-0-	800	10339	800	1			Y	-0-					15
02	DLQ G-10		421	-0-	421	10760	421	1			Y	-0-					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

09	240	N	232	-0-	-8	-0-	232	1			Y	-0-					16
10	274	N	274	-0-	-0-	-0-	274	1			Y	-0-					16
11	240	N	237	-0-	-3	-0-	237	1			Y	-0-					16
12	248	N	137	-0-	-111	-0-	137	1			Y	-0-					16
01	DLQ G-10		175	-0-	175	175	175	1			Y	-0-					16
02	DLQ G-10		121	-0-	121	296	121	1			Y	-0-					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

09	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					20
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					20
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					20
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					20
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					20
*02	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

09	114	S	114	-0-	-0-	-0-	114	3			N	-0-					47
10	111	S	111	-0-	-0-	-0-	111	3			N	-0-					47
11	80	S	80	-0-	-0-	-0-	80	3			N	-0-					47
12	124	S	86	-0-	-38	-0-	86	3			N	-0-					47
01	124	S	72	-0-	-52	-0-	72	3			N	-0-					47
02	84	S	55	-0-	-29	-0-	55	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	174	-0-	-36	-0-	174	3			Y	-0-					41
10	217	N	193	-0-	-24	-0-	193	3			Y	-0-					41
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					41
12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					41
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					41
*02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					46
10	217	N	121	-0-	-96	-0-	121	3			N	-0-					46
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					46
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					46
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					46
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

09	14B2 EXT		84	-0-	84	694	84	2			N	-0-					-0-
10	14B2 EXT		88	-0-	88	782	88	2			N	-0-					-0-
11	14B2 EXT		77	-0-	77	859	77	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	859					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	766					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	682					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	360	N	148	-0-	-212	-0-	148	2			N	-0-					-0-
12	465	N	97	-0-	-368	-0-	97	2			N	-0-					-0-
01	279	N	97	-0-	-182	-0-	97	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	118	2	3	9	N	3					3

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	199	2	3	9	N	3					3

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					1
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					1
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					1
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					1
01	186	N	150	-0-	-36	-0-	148	2	2	9	N	2					3
02	140	N	53	-0-	-87	-0-	53	2			N	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1					2
10	633	N	633	-0-	-0-	-0-	632	2	1	9	N	1					3
11	360	N	292	-0-	-68	-0-	292	2			N	-0-					3
12	744	N	39	-0-	-705	-0-	39	2			N	-0-					3
01	620	N	108	-0-	-512	-0-	108	2			N	-0-					3
02	280	N	27	-0-	-253	-0-	27	2			N	-0-					3

SOGO III LLC 800311
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	3			Y	-0-					-0-
11	240	N	193	-0-	-47	-0-	193	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			Y	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	546	3	1	9	Y	1					58
10	589	N	562	-0-	-27	-0-	560	3	2	9	Y	2					60
11	570	N	542	-0-	-28	-0-	541	3	1	9	Y	1					61
12	558	N	539	-0-	-19	-0-	533	3	6	9	Y	5	64	1			2
01	558	N	533	-0-	-25	-0-	530	3	3	9	Y	3					5
02	504	N	496	-0-	-8	-0-	489	3	7	9	Y	6					11

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
10	1271	N	1012	-0-	-259	-0-	1012	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	1147	N	995	-0-	-152	-0-	995	3			N	-0-					-0-
01	1023	N	906	-0-	-117	-0-	906	3			N	-0-					-0-
02	952	N	880	-0-	-72	-0-	880	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
11	660	N	545	-0-	-115	-0-	545	3			N	-0-					-0-
12	620	N	504	-0-	-116	-0-	504	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
12	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
02	280	N	246	-0-	-34	-0-	246	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	434	N	262	-0-	-172	-0-	262	3			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	588	3	2	9	N	2					99
10	775	N	770	-0-	-5	-0-	768	3	2	9	N	2					101
11	720	N	720	-0-	-0-	-0-	714	3	6	9	N	5					106
12	709	N	709	-0-	-0-	-0-	707	3	2	9	N	2					108
01	775	N	664	-0-	-111	-0-	663	3	1	9	N	1					109
02	672	N	647	-0-	-25	-0-	618	3	29	9	N	26					135

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					107
10	310	N	265	-0-	-45	-0-	265	3			N	-0-					107
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					107
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					107
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					107
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-	104	1			3

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1042	-0-	-8	-0-	997	3	45	9	N	41					60
10	1023	N	984	-0-	-39	-0-	983	3	1	9	N	1					61
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					61
12	906	N	906	-0-	-0-	-0-	845	3	61	9	N	55					116
*01	992	N	813	-0-	-179	-0-	804	3	9	9	N	8					124
02	896	N	795	-0-	-101	-0-	782	3	13	9	N	12					136

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
01	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-
02	224	N	30	-0-	-194	-0-	30	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*01	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
02	504	N	486	-0-	-18	-0-	486	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
01	744	N	721	-0-	-23	-0-	721	3			Y	-0-					-0-
02	672	N	499	-0-	-173	-0-	499	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
10	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	827	3	6	9	N	5					178
10	899	N	879	-0-	-20	-0-	836	3	43	9	N	39	190	1			27
11	817	N	817	-0-	-0-	-0-	811	3	6	9	N	5					32
12	868	N	836	-0-	-32	-0-	834	3	2	9	N	2					34
01	868	N	842	-0-	-26	-0-	833	3	9	9	N	8					42
*02	767	N	767	-0-	-0-	-0-	758	3	9	9	N	8					50

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
	HELBING				WELL #: 6	RRCID -> 150369	COMPL. DATE 06/18/1994				TOTAL DEPTH 6392		PERF. 6114 - 6161				
09	298	N	298	-0-	-0-	-0-	297	3	1	9	Y	1					33
10	372	N	283	-0-	-89	-0-	282	3	1	9	Y	1					34
11	330	N	255	-0-	-75	-0-	255	3			Y	-0-					34
12	310	N	285	-0-	-25	-0-	282	3	3	9	Y	3	32	1			5
01	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					6
*02	277	N	277	-0-	-0-	-0-	274	3	3	9	Y	3					9
	MCDONALD A				WELL #: 6	RRCID -> 150437	COMPL. DATE 06/22/1994				TOTAL DEPTH 7874		PERF. 5961 - 6086				
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
	HELBING				WELL #: 8	RRCID -> 150685	COMPL. DATE 06/21/1994				TOTAL DEPTH 7212		PERF. 6690 - 6702				
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					167
10	930	N	716	-0-	-214	-0-	708	3	8	9	N	7	2	8			172
11	840	N	774	-0-	-66	-0-	773	3	1	9	N	1					173
12	775	N	728	-0-	-47	-0-	727	3	1	9	N	1					174
01	724	N	724	-0-	-0-	-0-	723	3	1	9	N	1					175
02	728	N	622	-0-	-106	-0-	620	3	2	9	N	2					177
	HELBING				WELL #: 5	RRCID -> 151147	COMPL. DATE 04/20/1994				TOTAL DEPTH 6395		PERF. 6061 - 6181				
09	791	N	791	-0-	-0-	-0-	790	3	1	9	Y	1					74
10	806	N	800	-0-	-6	-0-	798	3	2	9	Y	2					76
11	780	N	758	-0-	-22	-0-	757	3	1	9	Y	1					77
12	806	N	754	-0-	-52	-0-	747	3	7	9	Y	6	65	1			18
01	806	N	724	-0-	-82	-0-	721	3	3	9	Y	3					21
02	700	N	691	-0-	-9	-0-	683	3	8	9	Y	7					28
	MCDONALD A				WELL #: 7	RRCID -> 153252	COMPL. DATE 01/03/1995				TOTAL DEPTH 8000		PERF. 6035 - 6165				
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-
11	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
12	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
01	620	N	554	-0-	-66	-0-	554	3			N	-0-					-0-
02	532	N	531	-0-	-1	-0-	531	3			N	-0-					-0-
	MCDONALD A				WELL #: 9	RRCID -> 161747	COMPL. DATE 12/17/1996				TOTAL DEPTH 8004		PERF. 5952 - 6058				
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	651	N	554	-0-	-97	-0-	554	3			N	-0-					-0-
11	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-
12	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					30
10	868	N	741	-0-	-127	-0-	741	3			N	-0-					30
11	750	N	707	-0-	-43	-0-	707	3			N	-0-					30
12	775	N	725	-0-	-50	-0-	725	3			N	-0-					30
01	744	N	712	-0-	-32	-0-	712	3			N	-0-					30
02	672	N	637	-0-	-35	-0-	637	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

09	1066	N	1066	-0-	-0-	-0-	1065	3	1	9	N	1					128
10	1092	N	1092	-0-	-0-	-0-	1090	3	2	9	N	2					130
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					130
12	1022	N	1022	-0-	-0-	-0-	1020	3	2	9	N	2					132
01	1019	N	1019	-0-	-0-	-0-	1016	3	3	9	N	3					135
*02	953	N	953	-0-	-0-	-0-	951	3	2	9	N	2					137

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

09	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					111
10	2613	N	2613	-0-	-0-	-0-	2612	3	1	9	N	1					112
11	2352	N	2352	-0-	-0-	-0-	2351	3	1	9	N	1					113
12	2480	N	2314	-0-	-166	-0-	2312	3	2	9	N	2					115
01	2604	N	2154	-0-	-450	-0-	2152	3	2	9	N	2					117
02	2184	N	1910	-0-	-274	-0-	1895	3	15	9	N	14	89	1			42

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

09	1027	N	1027	-0-	-0-	-0-	1026	3	1	9	N	1					105
10	1302	N	1018	-0-	-284	-0-	1016	3	2	9	N	2					107
11	1140	N	963	-0-	-177	-0-	959	3	4	9	N	4					111
12	1054	N	976	-0-	-78	-0-	974	3	2	9	N	2					113
01	1023	N	950	-0-	-73	-0-	948	3	2	9	N	2					115
02	896	N	846	-0-	-50	-0-	835	3	11	9	N	10					125

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

09	926	N	926	-0-	-0-	-0-	926	3			N	-0-					107
10	1054	N	965	-0-	-89	-0-	965	3			N	-0-					107
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					107
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					107
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					107
02	896	N	882	-0-	-14	-0-	882	3			N	-0-					107

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					147
10	1333	N	160	-0-	-1173	-0-	160	3			N	-0-					147
11	900	N	282	-0-	-618	-0-	282	3			N	-0-					147
12	651	N	185	-0-	-466	-0-	185	3			N	-0-					147
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					147
02	252	N	11	-0-	-241	-0-	11	3			N	-0-					147

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					54
10	1271	N	963	-0-	-308	-0-	962	3	1	9	N	1					55
11	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					55
12	1085	N	1053	-0-	-32	-0-	1053	3			N	-0-					55
01	961	N	381	-0-	-580	-0-	381	3			N	-0-					55
02	1064	N	539	-0-	-525	-0-	533	3	6	9	N	5					60

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
10	1240	N	976	-0-	-264	-0-	976	3			N	-0-					-0-
11	1170	N	911	-0-	-259	-0-	911	3			N	-0-					-0-
12	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					113
10	1240	N	1134	-0-	-106	-0-	1131	3	3	9	N	3					116
11	1110	N	1099	-0-	-11	-0-	1097	3	2	9	N	2					118
12	1164	N	1164	-0-	-0-	-0-	1163	3	1	9	N	1					119
01	1233	N	1233	-0-	-0-	-0-	1232	3	1	9	N	1					120
*02	1084	N	1084	-0-	-0-	-0-	1078	3	6	9	N	5					125

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
11	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
01	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					31
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					31
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					31
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					31
*01	620	N	499	-0-	-121	-0-	499	3			N	-0-					31
02	504	N	372	-0-	-132	-0-	370	3	2	9	N	2	2	8			31

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	812	-0-	-148	-0-	810	3	2	9	N	2	2	8			148
10	961	N	850	-0-	-111	-0-	824	3	26	9	N	24					172
11	812	N	812	-0-	-0-	-0-	799	3	13	9	N	12					184
12	835	N	835	-0-	-0-	-0-	806	3	29	9	N	26	185	1			25
*01	837	N	721	-0-	-116	-0-	721	3			N	-0-					25
02	756	N	711	-0-	-45	-0-	701	3	10	9	N	9					34

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1446	N	1446	-0-	-0-	-0-	1445	3	1	9	N	1					153
10	1488	N	1434	-0-	-54	-0-	1427	3	7	9	N	6					159
11	1260	N	1237	-0-	-23	-0-	1236	3	1	9	N	1					160
12	1522	N	1522	-0-	-0-	-0-	1511	3	11	9	N	10					170
01	1439	N	1439	-0-	-0-	-0-	1431	3	8	9	N	7	2	8			175
*02	1192	N	1192	-0-	-0-	-0-	1145	3	47	9	N	43	193	1			25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1249	N	1249	-0-	-0-	-0-	1248	3	1	9	N	1	1	8			18
10	1488	N	1292	-0-	-196	-0-	1292	3			N	-0-					18
11	1260	N	956	-0-	-304	-0-	956	3			N	-0-					18
12	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					18
01	1302	N	1273	-0-	-29	-0-	1273	3			N	-0-					18
*02	1112	N	1112	-0-	-0-	-0-	1111	3	1	9	N	1	1	8			18

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

09	2169	N	2169	-0-	-0-	-0-	2168	3	1	9	N	1					151
10	2232	N	2017	-0-	-215	-0-	2014	3	3	9	N	3					154
11	1931	N	1931	-0-	-0-	-0-	1930	3	1	9	N	1					155
12	2232	N	1994	-0-	-238	-0-	1993	3	1	9	N	1					156
01	2015	N	1964	-0-	-51	-0-	1961	3	3	9	N	3					159
02	1792	N	1788	-0-	-4	-0-	1785	3	3	9	N	3					162

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					63
10	930	N	676	-0-	-254	-0-	676	3			N	-0-					63
11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					63
12	650	N	650	-0-	-0-	-0-	649	3	1	9	N	1					64
01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					64
02	672	N	582	-0-	-90	-0-	582	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					113
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					113
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					113
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					113
01	310	N	283	-0-	-27	-0-	283	3			N	-0-					113
02	280	N	252	-0-	-28	-0-	252	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

09	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1					107
10	992	N	827	-0-	-165	-0-	827	3			N	-0-					107
11	840	N	805	-0-	-35	-0-	803	3	2	9	N	2					109
12	837	N	796	-0-	-41	-0-	795	3	1	9	N	1					110
01	837	N	782	-0-	-55	-0-	779	3	3	9	N	3					113
02	756	N	711	-0-	-45	-0-	709	3	2	9	N	2					115

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2203	N	2203	-0-	-0-	-0-	2202	3	1	9	N	1					83
10	2666	N	2204	-0-	-462	-0-	2202	3	2	9	N	2					85
11	2280	N	2172	-0-	-108	-0-	2170	3	2	9	N	2					87
12	2263	N	2194	-0-	-69	-0-	2191	3	3	9	N	3					90
01	2201	N	2173	-0-	-28	-0-	2171	3	2	9	N	2					92
02	2016	N	1944	-0-	-72	-0-	1936	3	8	9	N	7					99

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2189	N	2189	-0-	-0-	-0-	2183	3	6	9	N	5					172
10	2418	N	2151	-0-	-267	-0-	2150	3	1	9	N	1					173
11	2160	N	2006	-0-	-154	-0-	2006	3			N	-0-					173
12	2263	N	2080	-0-	-183	-0-	2041	3	39	9	N	35	183	1			25
01	2139	N	2016	-0-	-123	-0-	2012	3	4	9	N	4					29
02	1876	N	1814	-0-	-62	-0-	1808	3	6	9	N	5					34

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2796	-0-	-204	59	2789	3	7	9	N	6					138
10	3100	X	2843	-0-	-257	-0-	2841	3	2	9	N	2					140
11	3000	X	2558	-0-	-442	-0-	2555	3	3	9	N	3					143
12	3100	X	2373	-0-	-727	-0-	2367	3	6	9	N	5					148
01	2976	X	2644	-0-	-332	-0-	2641	3	3	9	N	3					151
02	2604	X	2352	-0-	-252	-0-	2346	3	6	9	N	5					156

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2587	N	2587	-0-	-0-	-0-	2586	3	1	9	N	1					112
10	2790	N	2529	-0-	-261	-0-	2528	3	1	9	N	1					113
11	2490	N	2304	-0-	-186	-0-	2301	3	3	9	N	3					116
12	2666	N	2325	-0-	-341	-0-	2321	3	4	9	N	4					120
01	2542	N	2282	-0-	-260	-0-	2276	3	6	9	N	5					125
*02	2200	N	2200	-0-	-0-	-0-	2198	3	2	9	N	2					127

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					104
10	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					104
11	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					104
12	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					104
01	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					104
*02	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-					104

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	492	3	1	9	N	1					160
10	589	N	504	-0-	-85	-0-	496	3	8	9	N	7					167
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					167
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					167
01	496	N	495	-0-	-1	-0-	495	3			N	-0-					167
*02	483	N	483	-0-	-0-	-0-	414	3	69	9	N	63	188	1			42

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	470	3	1	9	N	1					25
10	589	N	465	-0-	-124	-0-	464	3	1	9	N	1					26
11	438	N	438	-0-	-0-	-0-	437	3	1	9	N	1					27
12	501	N	501	-0-	-0-	-0-	500	3	1	9	N	1					28
01	485	N	485	-0-	-0-	-0-	484	3	1	9	N	1					29
02	420	N	389	-0-	-31	-0-	386	3	3	9	N	3	2	8			30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

09	300	N	238	-0-	-62	-0-	238	3			Y	-0-					-0-
10	434	N	167	-0-	-267	-0-	167	3			Y	-0-					-0-
11	270	N	158	-0-	-112	-0-	158	3			Y	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

09	480	N	472	-0-	-8	-0-	472	3			Y	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
11	420	N	366	-0-	-54	-0-	366	3			Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
*02	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

09	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

09	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

09	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

09	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

09	2095	N	2095	-0-	-0-	-0-	2093	2	2	9	Y	2					23
10	1999	N	1999	-0-	-0-	-0-	1997	2	2	9	Y	2					25
11	1639	N	1639	-0-	-0-	-0-	1638	2	1	9	Y	1					26
12	1685	N	1685	-0-	-0-	-0-	1682	2	3	9	Y	3					29
01	1801	N	1801	-0-	-0-	-0-	1799	2	2	9	Y	2					31
*02	1861	N	1861	-0-	-0-	-0-	1860	2	1	9	Y	1					32

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

09	1230	N	899	-0-	-331	-0-	899	3			Y	-0-					-0-
10	1178	N	1080	-0-	-98	-0-	1080	3			Y	-0-					-0-
11	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
12	930	N	922	-0-	-8	-0-	922	3			Y	-0-					-0-
01	1234	X	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
02	1036	X	773	-0-	-263	-0-	773	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

09	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
11	510	N	293	-0-	-217	-0-	293	3			Y	-0-					-0-
12	279	N	154	-0-	-125	-0-	154	3			Y	-0-					-0-
01	434	N	176	-0-	-258	-0-	176	3			Y	-0-					-0-
02	280	N	184	-0-	-96	-0-	184	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

09	774	N	774	-0-	-0-	-0-	773	2	1	9	Y	1					41
10	837	N	837	-0-	-0-	-0-	836	2	1	9	Y	1					42
11	664	N	664	-0-	-0-	-0-	663	2	1	9	Y	1					43
12	712	N	712	-0-	-0-	-0-	711	2	1	9	Y	1					44
01	758	N	758	-0-	-0-	-0-	757	2	1	9	Y	1					45
*02	742	N	742	-0-	-0-	-0-	741	2	1	9	Y	1					46

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

09	327	N	327	-0-	-0-	-0-	321	2	6	9	Y	5					26
10	347	N	347	-0-	-0-	-0-	340	2	7	9	Y	6					32
11	330	N	308	-0-	-22	-0-	304	2	4	9	Y	4					36
12	345	N	345	-0-	-0-	-0-	339	2	6	9	Y	5	33	1			8
01	248	N	248	-0-	-0-	-0-	241	2	7	9	Y	6					14
*02	160	N	160	-0-	-0-	-0-	157	2	3	9	Y	3					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	413	3	3	9	Y	3	3	1			2
10	403	N	389	-0-	-14	-0-	386	3	3	9	Y	3	3	1			2
11	390	N	300	-0-	-90	-0-	297	3	3	9	Y	3	4	1			1
12	523	N	523	-0-	-0-	-0-	520	3	3	9	Y	3	3	1			1
01	648	N	648	-0-	-0-	-0-	645	3	3	9	Y	3	3	1			1
*02	346	N	346	-0-	-0-	-0-	343	3	3	9	Y	3	3	1			1

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	265	-0-	-95	-0-	255	3	10	9	Y	9	8	1			4
10	372	N	287	-0-	-85	-0-	275	3	12	9	Y	11	11	1			4
11	270	N	174	-0-	-96	-0-	162	3	12	9	Y	11	13	1			2
12	279	N	241	-0-	-38	-0-	230	3	11	9	Y	10	11	1			1
01	339	N	339	-0-	-0-	-0-	328	3	11	9	Y	10	9	1			2
*02	206	N	206	-0-	-0-	-0-	195	3	11	9	Y	10	11	1			1

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	232	-0-	-428	-0-	217	3	15	9	Y	14	13	1			9
10	468	N	468	-0-	-0-	-0-	449	3	19	9	Y	17	16	1			10
11	370	N	370	-0-	-0-	-0-	351	3	19	9	Y	17	19	1			8
12	467	N	467	-0-	-0-	-0-	450	3	17	9	Y	15	16	1			7
01	465	N	334	-0-	-131	-0-	317	3	17	9	Y	15	13	1			9
02	336	N	324	-0-	-12	-0-	306	3	18	9	Y	16	16	1			9

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	222	-0-	-138	-0-	222	3			Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	S	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
10	214	S	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
11	251	S	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
12	254	S	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
01	330	S	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
*02	221	S	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	417	3	84	9	Y	76	70	1			36
10	498	N	498	-0-	-0-	-0-	397	3	101	9	Y	92	90	1			38
11	371	N	371	-0-	-0-	-0-	269	3	102	9	Y	93	105	1			26
12	650	N	650	-0-	-0-	-0-	560	3	90	9	Y	82	89	1			19
01	496	N	387	-0-	-109	-0-	296	3	91	9	Y	83	72	1			30
*02	430	N	430	-0-	-0-	-0-	334	3	96	9	Y	87	90	1			27

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	262	-0-	-98	-0-	262	2			N	-0-					-0-
10	372	N	254	-0-	-118	-0-	254	2			N	-0-					-0-
11	360	N	263	-0-	-97	-0-	263	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
12	496	N	374	-0-	-122	-0-	374	3			Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	484	3	1	9	Y	1	1	8			-0-
02	420	N	390	-0-	-30	-0-	390	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	482	3	69	9	Y	63	186	1			40
10	527	N	480	-0-	-47	-0-	435	3	45	9	Y	41					81
11	570	N	354	-0-	-216	-0-	310	3	44	9	Y	40					121
12	558	N	478	-0-	-80	-0-	439	3	39	9	Y	35					156
01	476	N	476	-0-	-0-	-0-	422	3	54	9	Y	49					205
*02	415	N	415	-0-	-0-	-0-	362	3	53	9	Y	48	188	1			65

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	60	3	4	9	Y	4					35
10	71	N	71	-0-	-0-	-0-	69	3	2	9	Y	2	32	1			5
11	39	N	39	-0-	-0-	-0-	29	3	10	9	Y	9					14
12	62	N	62	-0-	-0-	-0-	59	3	3	9	Y	3					17
01	68	N	68	-0-	-0-	-0-	61	3	7	9	Y	6					23
*02	82	N	82	-0-	-0-	-0-	73	3	9	9	Y	8					31

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	490	-0-	-80	-0-	490	2			Y	-0-					52
10	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					52
11	600	N	326	-0-	-274	-0-	326	2			Y	-0-					52
12	496	N	428	-0-	-68	-0-	428	2			Y	-0-					52
01	589	N	467	-0-	-122	-0-	467	2			Y	-0-					52
*02	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	472	-0-	-218	-0-	472	2			Y	-0-					-0-
10	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
11	540	N	328	-0-	-212	-0-	328	2			Y	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	419	-0-	-91	-0-	416	3	3	9	Y	3	2	1			10
10	651	N	433	-0-	-218	-0-	430	3	3	9	Y	3	3	1			10
11	570	N	512	-0-	-58	-0-	509	3	3	9	Y	3	3	1			10
12	518	N	518	-0-	-0-	-0-	516	3	2	9	Y	2	3	1			9
01	670	N	670	-0-	-0-	-0-	667	3	3	9	Y	3	2	1			10
*02	486	N	486	-0-	-0-	-0-	483	3	3	9	Y	3	3	1			10

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	2			Y	-0-					24
10	124	N	108	-0-	-16	-0-	108	2			Y	-0-					24
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					24
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					24
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					24
02	140	N	110	-0-	-30	-0-	110	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	799	-0-	-101	-0-	799	2			N	-0-					-0-
10	806	N	244	-0-	-562	-0-	244	2			N	-0-					-0-
11	750	N	128	-0-	-622	-0-	128	2			N	-0-					-0-
12	837	N	332	-0-	-505	-0-	332	2			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

09	480	N	365	-0-	-115	-0-	365	2			Y	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	2			Y	-0-					-0-
11	420	N	381	-0-	-39	-0-	381	2			Y	-0-					-0-
12	372	N	324	-0-	-48	-0-	324	2			Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	300	2			Y	-0-					-0-
02	364	N	238	-0-	-126	-0-	238	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

09	450	N	400	-0-	-50	-0-	400	2			Y	-0-					16
10	465	N	376	-0-	-89	-0-	376	2			Y	-0-					16
11	450	N	375	-0-	-75	-0-	375	2			Y	-0-					16
12	403	N	339	-0-	-64	-0-	339	2			Y	-0-					16
01	372	N	362	-0-	-10	-0-	362	2			Y	-0-					16
02	336	N	331	-0-	-5	-0-	331	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

09	439	N	439	-0-	-0-	-0-	431	3	8	9	Y	7	7	1			3
10	580	N	580	-0-	-0-	-0-	570	3	10	9	Y	9	9	1			3
11	554	N	554	-0-	-0-	-0-	544	3	10	9	Y	9	10	1			2
12	412	N	412	-0-	-0-	-0-	403	3	9	9	Y	8	9	1			1
01	455	N	455	-0-	-0-	-0-	446	3	9	9	Y	8	7	1			2
*02	325	N	325	-0-	-0-	-0-	315	3	10	9	Y	9	9	1			2

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

09	630	N	471	-0-	-159	-0-	471	3			Y	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
*02	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

09	450	N	349	-0-	-101	-0-	325	3	24	9	Y	22	20	1			10
10	589	N	336	-0-	-253	-0-	306	3	30	9	Y	27	26	1			11
11	570	N	254	-0-	-316	-0-	224	3	30	9	Y	27	31	1			7
12	459	N	459	-0-	-0-	-0-	433	3	26	9	Y	24	26	1			5
01	341	N	148	-0-	-193	-0-	122	3	26	9	Y	24	21	1			8
02	224	N	169	-0-	-55	-0-	141	3	28	9	Y	25	26	1			7

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

09	420	N	239	-0-	-181	-0-	239	3			Y	-0-					-0-
10	527	N	374	-0-	-153	-0-	374	3			Y	-0-					-0-
11	600	N	556	-0-	-44	-0-	556	3			Y	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	505	-0-	-5	-0-	504	2	1	9	Y	1					21
10	570	N	570	-0-	-0-	-0-	569	2	1	9	Y	1					22
11	480	N	442	-0-	-38	-0-	441	2	1	9	Y	1					23
12	560	N	560	-0-	-0-	-0-	557	2	3	9	Y	3					26
01	502	N	502	-0-	-0-	-0-	501	2	1	9	Y	1					27
*02	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2					29

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	108	2	1	9	Y	1					20
10	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2					22
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					22
12	132	N	132	-0-	-0-	-0-	130	2	2	9	Y	2					24
01	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2					26
*02	117	N	117	-0-	-0-	-0-	116	2	1	9	Y	1					27

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	1117	2	6	9	Y	5					50
10	878	N	878	-0-	-0-	-0-	871	2	7	9	Y	6					56
11	1074	N	1074	-0-	-0-	-0-	1068	2	6	9	Y	5					61
12	862	N	862	-0-	-0-	-0-	856	2	6	9	Y	5	53	1			13
01	846	N	846	-0-	-0-	-0-	840	2	6	9	Y	5					18
*02	752	N	752	-0-	-0-	-0-	748	2	4	9	Y	4					22

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
10	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
02	560	N	444	-0-	-116	-0-	444	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	381	-0-	-99	-0-	380	2	1	9	Y	1					40
10	735	N	735	-0-	-0-	-0-	734	2	1	9	Y	1					41
11	1020	N	1020	-0-	-0-	-0-	1019	2	1	9	Y	1					42
12	1138	N	1138	-0-	-0-	-0-	1137	2	1	9	Y	1					43
01	789	N	789	-0-	-0-	-0-	782	2	7	9	Y	6	5	8			44
02	560	N	280	-0-	-280	-0-	279	2	1	9	Y	1					45

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2					39
10	100	N	100	-0-	-0-	-0-	98	2	2	9	Y	2					41
11	75	N	75	-0-	-0-	-0-	74	2	1	9	Y	1					42
12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					42
01	86	N	86	-0-	-0-	-0-	84	2	2	9	Y	2					44
*02	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					46

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	445	-0-	-65	-0-	444	2	1	9	Y	1					22
10	434	N	398	-0-	-36	-0-	397	2	1	9	Y	1					23
11	510	N	393	-0-	-117	-0-	392	2	1	9	Y	1					24
12	465	N	416	-0-	-49	-0-	414	2	2	9	Y	2					26
01	417	N	417	-0-	-0-	-0-	415	2	2	9	Y	2					28
02	364	N	209	-0-	-155	-0-	207	2	2	9	Y	2					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	340	-0-	-80	-0-	334	2	6	9	Y	5					27
10	364	N	364	-0-	-0-	-0-	357	2	7	9	Y	6					33
11	510	N	313	-0-	-197	-0-	307	2	6	9	Y	5					38
12	341	N	331	-0-	-10	-0-	325	2	6	9	Y	5	33	1			10
01	365	N	365	-0-	-0-	-0-	358	2	7	9	Y	6					16
*02	241	N	241	-0-	-0-	-0-	238	2	3	9	Y	3					19

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	658	2	6	9	Y	5					25
10	702	N	702	-0-	-0-	-0-	695	2	7	9	Y	6					31
11	663	N	663	-0-	-0-	-0-	659	2	4	9	Y	4					35
12	637	N	637	-0-	-0-	-0-	630	2	7	9	Y	6	32	1			9
01	654	N	654	-0-	-0-	-0-	647	2	7	9	Y	6					15
*02	664	N	664	-0-	-0-	-0-	660	2	4	9	Y	4					19

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	887	N	887	-0-	-0-	-0-	881	2	6	9	Y	5					24
10	912	N	912	-0-	-0-	-0-	905	2	7	9	Y	6					30
11	844	N	844	-0-	-0-	-0-	838	2	6	9	Y	5					35
12	868	N	767	-0-	-101	-0-	761	2	6	9	Y	5	33	1			7
01	826	N	826	-0-	-0-	-0-	820	2	6	9	Y	5					12
*02	975	N	975	-0-	-0-	-0-	972	2	3	9	Y	3					15

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	571	2	1	9	Y	1					21
10	556	N	556	-0-	-0-	-0-	555	2	1	9	Y	1					22
11	480	N	369	-0-	-111	-0-	368	2	1	9	Y	1					23
12	558	N	440	-0-	-118	-0-	438	2	2	9	Y	2					25
01	404	N	404	-0-	-0-	-0-	402	2	2	9	Y	2					27
*02	408	N	408	-0-	-0-	-0-	406	2	2	9	Y	2					29

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2473	-0-	-17	-0-	2473	3			Y	-0-					44
10	2449	X	2366	-0-	-83	-0-	2366	3			Y	-0-					44
11	2520	X	2296	-0-	-224	-0-	2295	3	1	9	Y	1					45
12	2604	X	2543	-0-	-61	-0-	2541	3	2	9	Y	2	45	1			2
01	2691	X	2691	-0-	-0-	-0-	2685	3	6	9	Y	5					7
*02	2361	X	2361	-0-	-0-	-0-	2355	3	6	9	Y	5					12

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
10	713	N	544	-0-	-169	-0-	544	3			Y	-0-					-0-
11	581	N	581	-0-	-0-	-0-	580	3	1	9	Y	1	1	8			-0-
12	744	N	632	-0-	-112	-0-	632	3			Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	506	3	1	9	Y	1	1	8			-0-
*02	619	N	619	-0-	-0-	-0-	618	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					165
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					165
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					165
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					165
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					165
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6					42
10	825	N	825	-0-	-0-	-0-	792	3	33	9	Y	30					72
11	729	N	729	-0-	-0-	-0-	712	3	17	9	Y	15					87
12	566	N	566	-0-	-0-	-0-	545	3	21	9	Y	19					106
01	498	N	498	-0-	-0-	-0-	485	3	13	9	Y	12					118
*02	471	N	471	-0-	-0-	-0-	451	3	20	9	Y	18					136

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	330	-0-	-30	-0-	329	2	1	9	Y	1					37
10	372	N	362	-0-	-10	-0-	361	2	1	9	Y	1					38
11	330	N	283	-0-	-47	-0-	282	2	1	9	Y	1					39
12	341	N	262	-0-	-79	-0-	261	2	1	9	Y	1					40
01	327	N	327	-0-	-0-	-0-	326	2	1	9	Y	1					41
*02	329	N	329	-0-	-0-	-0-	328	2	1	9	Y	1					42

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					41
10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					41
11	185	N	185	-0-	-0-	-0-	184	3	1	9	Y	1					42
12	186	N	101	-0-	-85	-0-	100	3	1	9	Y	1	42	1			1
01	217	N	159	-0-	-58	-0-	153	3	6	9	Y	5					6
02	168	N	90	-0-	-78	-0-	84	3	6	9	Y	5					11

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
11	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
02	1316	N	1071	-0-	-245	-0-	1071	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	369	-0-	-141	-0-	346	3	23	9	Y	21					171
10	421	N	421	-0-	-0-	-0-	396	3	25	9	Y	23	170	1			24
11	433	N	433	-0-	-0-	-0-	425	3	8	9	Y	7					31
12	444	N	444	-0-	-0-	-0-	418	3	26	9	Y	24					55
01	454	N	454	-0-	-0-	-0-	425	3	29	9	Y	26	1	8			80
*02	427	N	427	-0-	-0-	-0-	397	3	30	9	Y	27					107

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
01	372	N	345	-0-	-27	-0-	15	1	330	3	N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	14	1	343	3	N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	39	1	261	2	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	42	1	279	2	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	43	1	280	2	N	-0-					-0-
12	310	N	309	-0-	-1	-0-	16	1	293	3	N	-0-					-0-
01	310	N	271	-0-	-39	-0-	16	1	255	3	N	-0-					-0-
*02	308	N	248	-0-	-60	-0-	14	1	234	3	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	16	1	32	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	16	1	64	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	14	1	51	3	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	142	-0-	-68	-0-	39	1	103	3	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	41	1	150	3	N	-0-					-0-
11	240	N	174	-0-	-66	-0-	39	1	135	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	41	1	140	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	41	1	177	3	N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	37	1	185	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	332	-0-	-148	-0-	92	1	240	3	N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	95	1	350	3	N	-0-					-0-
11	570	N	407	-0-	-163	-0-	92	1	315	3	N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	95	1	327	3	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	95	1	413	3	N	-0-					-0-
*02	518	N	518	-0-	-0-	-0-	86	1	432	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	33	1	86	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	34	1	125	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	33	1	112	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	34	1	117	3	N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	34	1	148	3	N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	26	1	128	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	177	-0-	-33	-0-	49	1	128	3	N	-0-			-0-
10	239	N	239	-0-	-0-	-0-	51	1	188	3	N	-0-			-0-
11	300	N	218	-0-	-82	-0-	49	1	169	3	N	-0-			-0-
12	226	N	226	-0-	-0-	-0-	51	1	175	3	N	-0-			-0-
01	272	N	272	-0-	-0-	-0-	51	1	221	3	N	-0-			-0-
*02	277	N	277	-0-	-0-	-0-	46	1	231	3	N	-0-			-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	261	-0-	-99	-0-	72	1	189	3	N	-0-			-0-
10	349	N	349	-0-	-0-	-0-	74	1	275	3	N	-0-			-0-
11	450	N	319	-0-	-131	-0-	72	1	247	3	N	-0-			-0-
12	331	N	331	-0-	-0-	-0-	74	1	257	3	N	-0-			-0-
01	399	N	399	-0-	-0-	-0-	74	1	325	3	N	-0-			-0-
*02	407	N	407	-0-	-0-	-0-	68	1	339	3	N	-0-			-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	119	-0-	-61	-0-	33	1	86	3	N	-0-			-0-
10	159	N	159	-0-	-0-	-0-	34	1	125	3	N	-0-			-0-
11	180	N	146	-0-	-34	-0-	33	1	113	3	N	-0-			-0-
12	151	N	151	-0-	-0-	-0-	34	1	117	3	N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	34	1	147	3	N	-0-			-0-
*02	185	N	185	-0-	-0-	-0-	31	1	154	3	N	-0-			-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	94	-0-	-56	-0-	26	1	68	3	N	-0-			-0-
10	127	N	127	-0-	-0-	-0-	27	1	100	3	N	-0-			-0-
11	150	N	116	-0-	-34	-0-	26	1	90	3	N	-0-			-0-
12	121	N	121	-0-	-0-	-0-	27	1	94	3	N	-0-			-0-
01	145	N	145	-0-	-0-	-0-	27	1	118	3	N	-0-			-0-
*02	149	N	149	-0-	-0-	-0-	25	1	124	3	N	-0-			-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	415	-0-	-185	-0-	115	1	300	3	N	-0-			-0-
10	556	N	556	-0-	-0-	-0-	118	1	438	3	N	-0-			-0-
11	660	N	509	-0-	-151	-0-	115	1	394	3	N	-0-			-0-
12	527	N	527	-0-	-0-	-0-	118	1	409	3	N	-0-			-0-
01	634	N	634	-0-	-0-	-0-	118	1	516	3	N	-0-			-0-
*02	648	N	648	-0-	-0-	-0-	108	1	540	3	N	-0-			-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	119	-0-	-61	-0-	33	1	86	3	N	-0-			-0-
10	159	N	159	-0-	-0-	-0-	34	1	125	3	N	-0-			-0-
11	210	N	145	-0-	-65	-0-	33	1	112	3	N	-0-			-0-
12	151	N	151	-0-	-0-	-0-	34	1	117	3	N	-0-			-0-
01	182	N	182	-0-	-0-	-0-	34	1	148	3	N	-0-			-0-
*02	185	N	185	-0-	-0-	-0-	31	1	154	3	N	-0-			-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	283	-0-	-137	-0-	78	1	205	3	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	81	1	301	3	N	-0-					-0-
11	450	N	348	-0-	-102	-0-	78	1	270	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	81	1	280	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	81	1	354	3	N	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	74	1	371	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	713	N	550	-0-	-163	-0-	550	2			N	-0-					-0-
11	690	N	401	-0-	-289	-0-	401	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
02	364	N	289	-0-	-75	-0-	289	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	58	-0-	-392	-0-	58	2			N	-0-					-0-
10	186	N	44	-0-	-142	-0-	44	2			N	-0-					-0-
11	600	N	44	-0-	-556	-0-	44	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
02	196	N	155	-0-	-41	-0-	155	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	372	-0-	-138	-0-	372	3			Y	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	3			Y	-0-					-0-
11	570	N	273	-0-	-297	-0-	273	3			Y	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	3			Y	-0-					-0-
01	372	N	310	-0-	-62	-0-	310	3			Y	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	56	-0-	-814	-0-	56	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	310	N	182	-0-	-128	-0-	182	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	425	3		Y	-0-			-0-
10	510	N	510	-0-	-0-	-0-	510	3		Y	-0-			-0-
11	436	N	436	-0-	-0-	-0-	436	3		Y	-0-			-0-
12	472	N	472	-0-	-0-	-0-	472	3		Y	-0-			-0-
01	454	N	454	-0-	-0-	-0-	454	3		Y	-0-			-0-
*02	440	N	440	-0-	-0-	-0-	440	3		Y	-0-			-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1372	N	1372	-0-	-0-	-0-	1372	3		Y	-0-			-0-
10	279	N	230	-0-	-49	-0-	230	3		Y	-0-			-0-
11	390	N	323	-0-	-67	-0-	323	3		Y	-0-			-0-
12	725	N	725	-0-	-0-	-0-	725	3		Y	-0-			-0-
01	483	N	483	-0-	-0-	-0-	483	3		Y	-0-			-0-
*02	452	N	452	-0-	-0-	-0-	452	3		Y	-0-			-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	3		Y	-0-			-0-
10	61	N	61	-0-	-0-	-0-	61	3		Y	-0-			-0-
11	71	N	71	-0-	-0-	-0-	71	3		Y	-0-			-0-
12	67	N	67	-0-	-0-	-0-	67	3		Y	-0-			-0-
01	62	N	61	-0-	-1	-0-	61	3		Y	-0-			-0-
*02	58	N	58	-0-	-0-	-0-	58	3		Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	295	3		Y	-0-			-0-
10	375	N	375	-0-	-0-	-0-	375	3		Y	-0-			-0-
11	331	N	331	-0-	-0-	-0-	331	3		Y	-0-			-0-
12	1512	N	1512	-0-	-0-	-0-	1512	3		Y	-0-			-0-
01	1736	N	1736	-0-	-0-	-0-	1736	3		Y	-0-			-0-
*02	341	N	341	-0-	-0-	-0-	341	3		Y	-0-			-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	127	-0-	-23	-0-	127	3		Y	-0-			-0-
10	248	N	154	-0-	-94	-0-	154	3		Y	-0-			-0-
11	150	N	144	-0-	-6	-0-	144	3		Y	-0-			-0-
12	309	N	309	-0-	-0-	-0-	309	3		Y	-0-			-0-
01	232	N	232	-0-	-0-	-0-	232	3		Y	-0-			-0-
*02	340	N	340	-0-	-0-	-0-	340	3		Y	-0-			-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	3		Y	-0-			-0-
10	217	N	135	-0-	-82	-0-	135	3		Y	-0-			-0-
11	158	N	158	-0-	-0-	-0-	158	3		Y	-0-			-0-
12	157	N	157	-0-	-0-	-0-	157	3		Y	-0-			-0-
01	163	N	163	-0-	-0-	-0-	163	3		Y	-0-			-0-
*02	183	N	183	-0-	-0-	-0-	183	3		Y	-0-			-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		174	-0-	174	174	174	3		Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	174				Y	-0-			-0-
01	14B DENY		33	-0-	33	207	33	3		Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	207				Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	126	-0-	-54	-0-	126	3			Y	-0-					-0-
10	155	N	88	-0-	-67	-0-	88	3			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	175	-0-	175	175	175	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	175					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

09	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

09	240	N	169	-0-	-71	-0-	169	3			Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	595	-0-	-35	-0-	595	3			Y	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
12	620	N	577	-0-	-43	-0-	577	3			Y	-0-					-0-
01	651	N	595	-0-	-56	-0-	595	3			Y	-0-					-0-
02	588	N	541	-0-	-47	-0-	541	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
12	589	N	541	-0-	-48	-0-	541	3			Y	-0-					-0-
01	713	N	229	-0-	-484	-0-	229	3			Y	-0-					-0-
02	532	N	89	-0-	-443	-0-	89	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3044	-0-	-406	-0-	3044	3			Y	-0-					-0-
10	3573	X	3573	-0-	-0-	-0-	3573	3			Y	-0-					-0-
11	3450	X	3027	-0-	-423	-0-	3027	3			Y	-0-					-0-
12	3171	X	3171	-0-	-0-	-0-	3171	3			Y	-0-					-0-
01	3565	X	2913	-0-	-652	-0-	2913	3			Y	-0-					-0-
02	3220	X	2869	-0-	-351	-0-	2869	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	185	-0-	-55	-0-	185	3			Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	804	-0-	-186	-0-	804	3			Y	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
12	837	N	728	-0-	-109	-0-	728	3			Y	-0-					-0-
01	837	N	716	-0-	-121	-0-	716	3			Y	-0-					-0-
02	700	N	632	-0-	-68	-0-	632	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		199	-0-	199	199	199	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	199					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	120	N	77	-0-	-43	-0-	77	3			Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	248	N	212	-0-	-36	-0-	212	3			Y	-0-					-0-
01	186	N	78	-0-	-108	-0-	78	3			Y	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	372	-0-	-168	-0-	372	3			Y	-0-					-0-
10	589	N	443	-0-	-146	-0-	443	3			Y	-0-					-0-
11	510	N	374	-0-	-136	-0-	374	3			Y	-0-					-0-
12	626	N	626	-0-	-0-	-0-	435	3	191	9	Y	174	174	1			-0-
01	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
12	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
01	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
	BAILEY, J. R. "B"				WELL #: 2		RRCID -> 073720		COMPL. DATE 10/19/1977			TOTAL DEPTH 8935			PERF. N/A		
09	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	T. A.		87	-0-	87	87	87	3			Y	-0-					-0-
02	T. A.		77	-0-	77	164	77	3			Y	-0-					-0-
	ROUSSELOT				WELL #: 1		RRCID -> 074834		COMPL. DATE 11/17/1977			TOTAL DEPTH 8629			PERF. 7287 -		8212
09	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
01	496	N	408	-0-	-88	-0-	408	3			Y	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	3			Y	-0-					-0-
	ROUSSELOT				WELL #: 2		RRCID -> 074835		COMPL. DATE 12/02/1977			TOTAL DEPTH 8601			PERF. N/A		
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
11	360	N	294	-0-	-66	-0-	294	3			Y	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
	CHILDRESS, P. L. "C"				WELL #: 4		RRCID -> 075057		COMPL. DATE 01/11/1978			TOTAL DEPTH 8908			PERF. N/A		
09	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			Y	-0-					-0-
	CHILDRESS, J. W. "A"				WELL #: 1		RRCID -> 075401		COMPL. DATE 01/06/1978			TOTAL DEPTH 8744			PERF. 8661 -		8663
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
	UNIVERSITY 8-56				WELL #: 4		RRCID -> 075587		COMPL. DATE 02/17/1978			TOTAL DEPTH 8269			PERF. N/A		
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			Y	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
10	1167	N	1167	-0-	-0-	-0-	1167	3			Y	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
12	961	N	835	-0-	-126	-0-	835	3			Y	-0-					-0-
01	1178	N	918	-0-	-260	-0-	918	3			Y	-0-					-0-
*02	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

09	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

09	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	3			Y	-0-					-0-
11	360	N	303	-0-	-57	-0-	303	3			Y	-0-					-0-
12	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
01	372	N	341	-0-	-31	-0-	341	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

09	330	N	233	-0-	-97	-0-	233	3			Y	-0-					-0-
10	341	N	53	-0-	-288	-0-	53	3			Y	-0-					-0-
11	240	N	141	-0-	-99	-0-	141	3			Y	-0-					-0-
12	248	N	160	-0-	-88	-0-	160	3			Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

09	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1361					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	1361					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
11	420	N	336	-0-	-84	-0-	336	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
02	308	N	208	-0-	-100	-0-	208	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

09	660	N	602	-0-	-58	-0-	602	3			Y	-0-					-0-
10	775	N	601	-0-	-174	-0-	601	3			Y	-0-					-0-
11	780	N	593	-0-	-187	-0-	593	3			Y	-0-					-0-
12	620	N	576	-0-	-44	-0-	576	3			Y	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
*02	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	402	-0-	-78	-0-	402	3			Y	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			Y	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	3			Y	-0-					-0-
02	392	N	380	-0-	-12	-0-	380	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	407	-0-	-13	-0-	407	3			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
11	450	N	442	-0-	-8	-0-	442	3			Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
01	527	N	402	-0-	-125	-0-	402	3			Y	-0-					-0-
02	420	N	279	-0-	-141	-0-	279	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	294	-0-	-66	-0-	294	3			Y	-0-					-0-
10	341	N	243	-0-	-98	-0-	243	3			Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	3			Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	299	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
01	217	N	106	-0-	-111	-0-	106	3			Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	518	-0-	-202	-0-	518	3			Y	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
12	527	N	377	-0-	-150	-0-	377	3			Y	-0-					-0-
01	589	N	464	-0-	-125	-0-	464	3			Y	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	300	-0-	-60	-0-	300	3			Y	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	310	N	213	-0-	-97	-0-	213	3			Y	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	3			Y	-0-					-0-
02	280	N	237	-0-	-43	-0-	237	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2107	N	2107	-0-	-0-	-0-	2107	3			Y	-0-					-0-
10	2564	N	2564	-0-	-0-	-0-	2564	3			Y	-0-					-0-
11	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					-0-
12	2170	N	1859	-0-	-311	-0-	1859	3			Y	-0-					-0-
01	2418	N	1874	-0-	-544	-0-	1874	3			Y	-0-					-0-
*02	1878	N	1878	-0-	-0-	-0-	1878	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	130	-0-	-50	-0-	130	3			Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	3			Y	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

09	2250	N	2077	-0-	-173	-0-	2077	3			Y	-0-					-0-
10	2489	N	2489	-0-	-0-	-0-	2489	3			Y	-0-					-0-
11	2022	N	2022	-0-	-0-	-0-	2022	3			Y	-0-					-0-
12	2139	N	2016	-0-	-123	-0-	2016	3			Y	-0-					-0-
01	2480	N	1981	-0-	-499	-0-	1981	3			Y	-0-					-0-
*02	1956	N	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

09	360	N	315	-0-	-45	-0-	315	3			Y	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
12	341	N	238	-0-	-103	-0-	238	3			Y	-0-					-0-
01	310	N	266	-0-	-44	-0-	266	3			Y	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

09	360	N	307	-0-	-53	-0-	307	3			Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	3			Y	-0-					-0-
01	341	N	281	-0-	-60	-0-	281	3			Y	-0-					-0-
02	308	N	274	-0-	-34	-0-	274	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

09	270	N	238	-0-	-32	-0-	238	3			Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
01	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		7	-0-	7	7	7	3			Y	-0-					-0-
01	14B DENY		7	-0-	7	14	7	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	331	-0-	-59	-0-	331	3			Y	-0-					-0-
10	403	N	348	-0-	-55	-0-	348	3			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

09	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

09	300	N	165	-0-	-135	-0-	165	3			Y	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	3			Y	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
12	248	N	192	-0-	-56	-0-	192	3			Y	-0-					-0-
01	279	N	181	-0-	-98	-0-	181	3			Y	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

09	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
11	180	N	132	-0-	-48	-0-	132	3			Y	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	3			Y	-0-					-0-
01	186	N	95	-0-	-91	-0-	95	3			Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

09	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	239	3			Y	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
*02	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	246	-0-	-24	-0-	246	3			Y	-0-					-0-
10	372	N	271	-0-	-101	-0-	271	3			Y	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	226	-0-	-74	-0-	226	3			Y	-0-					-0-
10	341	N	250	-0-	-91	-0-	250	3			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
12	341	N	292	-0-	-49	-0-	292	3			Y	-0-					-0-
01	372	N	263	-0-	-109	-0-	263	3			Y	-0-					-0-
02	308	N	179	-0-	-129	-0-	179	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1711	X	1711	-0-	-0-	-0-	1711	3			Y	-0-					-0-
10	1995	X	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-
11	1770	X	1416	-0-	-354	-0-	1416	3			Y	-0-					-0-
12	1829	X	1552	-0-	-277	-0-	1552	3			Y	-0-					-0-
01	1984	N	1117	-0-	-867	-0-	1117	3			Y	-0-					-0-
02	1316	N	1042	-0-	-274	-0-	1042	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	186					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	186					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

09	270	N	160	-0-	-110	-0-	160	3			Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	3			Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

09	450	N	274	-0-	-176	-0-	274	3			Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
01	372	N	227	-0-	-145	-0-	227	3			Y	-0-					-0-
02	280	N	219	-0-	-61	-0-	219	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					36
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					36
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					36
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					36
*01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					36
*02	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

09	470	N	470	-0-	-0-	-0-	462	3	8	9	Y	7					45
10	496	N	478	-0-	-18	-0-	476	3	2	9	Y	2					47
11	480	N	475	-0-	-5	-0-	466	3	9	9	Y	8					55
12	496	N	480	-0-	-16	-0-	477	3	3	9	Y	3					58
*01	465	N	463	-0-	-2	-0-	461	3	2	9	Y	2					60
02	448	N	404	-0-	-44	-0-	402	3	2	9	Y	2					62

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

09	510	N	481	-0-	-29	-0-	481	3			Y	-0-					33
10	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					33
11	570	N	546	-0-	-24	-0-	546	3			Y	-0-					33
12	496	N	480	-0-	-16	-0-	480	3			Y	-0-					33
*01	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					33
02	476	N	462	-0-	-14	-0-	462	3			Y	-0-					33

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					16
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					50
10	344	N	344	-0-	-0-	-0-	336	3	8	9	Y	7					57
11	270	N	214	-0-	-56	-0-	211	3	3	9	Y	3					60
12	434	N	366	-0-	-68	-0-	366	3			Y	-0-	45	1			15
*01	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3					18
*02	306	N	306	-0-	-0-	-0-	302	3	4	9	Y	4					22

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	703	-0-	-47	-0-	694	3	9	9	Y	8					35
10	775	N	753	-0-	-22	-0-	739	3	14	9	Y	13					48
11	759	N	759	-0-	-0-	-0-	738	3	21	9	Y	19					67
12	755	N	755	-0-	-0-	-0-	745	3	10	9	Y	9	59	1			17
*01	744	N	715	-0-	-29	-0-	704	3	11	9	Y	10					27
02	700	N	688	-0-	-12	-0-	681	3	7	9	Y	6					33

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					23
10	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					23
11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					23
12	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					23
*01	434	N	392	-0-	-42	-0-	389	3	3	9	Y	3					26
02	392	N	389	-0-	-3	-0-	385	3	4	9	Y	4					30

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	269	3			Y	-0-					15
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					15
11	270	N	268	-0-	-2	-0-	268	3			Y	-0-					15
12	279	N	251	-0-	-28	-0-	251	3			Y	-0-					15
*01	279	N	254	-0-	-25	-0-	254	3			Y	-0-					15
02	252	N	225	-0-	-27	-0-	225	3			Y	-0-					15

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1					57
10	403	N	373	-0-	-30	-0-	373	3			N	-0-					57
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					57
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					57
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					57
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					57

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1502	-0-	-268	-0-	1502	3			N	-0-					-0-
10	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
11	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
12	1550	N	1513	-0-	-37	-0-	1513	3			N	-0-					-0-
01	1829	N	1476	-0-	-353	-0-	1476	3			N	-0-					-0-
02	1484	N	1463	-0-	-21	-0-	1463	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	208	3			Y	-0-	5	5			30
10	216	N	216	-0-	-0-	-0-	216	3			Y	-0-	5	5			25
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-	4	5			21
12	217	N	209	-0-	-8	-0-	209	3			Y	-0-					21
*01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					21
*02	215	N	215	-0-	-0-	-0-	209	3	6	9	Y	5					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	356	-0-	-4	-0-	356	3			Y	-0-					8
10	341	N	340	-0-	-1	-0-	340	3			Y	-0-					8
11	330	N	307	-0-	-23	-0-	307	3			Y	-0-					8
12	372	N	312	-0-	-60	-0-	312	3			Y	-0-					8
*01	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1					9
*02	302	N	302	-0-	-0-	-0-	298	3	4	9	Y	4					13

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

09	420	N	353	-0-	-67	-0-	353	3			Y	-0-					37
10	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					37
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					37
12	467	N	467	-0-	-0-	-0-	460	3	7	9	Y	6					43
*01	539	N	539	-0-	-0-	-0-	537	3	2	9	Y	2					45
*02	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					45

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

09	613	N	613	-0-	-0-	-0-	603	3	10	9	Y	9					62
10	620	N	613	-0-	-7	-0-	613	3			Y	-0-					62
11	588	N	588	-0-	-0-	-0-	588	3			Y	-0-	48	1	1	5	13
12	620	N	606	-0-	-14	-0-	606	3			Y	-0-					13
*01	620	N	606	-0-	-14	-0-	604	3	2	9	Y	2					15
02	560	N	554	-0-	-6	-0-	554	3			Y	-0-					15

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

09	270	N	223	-0-	-47	-0-	223	3			N	-0-					14
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					14
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					14
12	253	N	253	-0-	-0-	-0-	239	3	14	9	N	13					27
01	248	N	243	-0-	-5	-0-	240	3	3	9	N	3					30
02	224	N	224	-0-	-0-	-0-	218	3	6	9	N	5					35

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					20
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					20
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					20
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					20
01	186	N	118	-0-	-68	-0-	118	3			N	-0-					20
02	168	N	136	-0-	-32	-0-	135	3	1	9	N	1					21

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

09	150	N	124	-0-	-26	-0-	124	3			N	-0-	5	5			16
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-	5	5			11
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-	1	5			10
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					10
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					10
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					10

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

09	180	N	171	-0-	-9	-0-	171	3			Y	-0-					13
10	186	N	172	-0-	-14	-0-	172	3			Y	-0-					13
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					13
12	186	N	163	-0-	-23	-0-	163	3			Y	-0-					13
*01	186	N	165	-0-	-21	-0-	165	3			Y	-0-					13
*02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	734	3	2	9	Y	2					31
10	718	N	718	-0-	-0-	-0-	714	3	4	9	Y	4					35
11	682	N	682	-0-	-0-	-0-	679	3	3	9	Y	3					38
12	775	N	719	-0-	-56	-0-	708	3	11	9	Y	10					48
*01	713	N	658	-0-	-55	-0-	655	3	3	9	Y	3					51
02	644	N	548	-0-	-96	-0-	547	3	1	9	Y	1					52

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					37
10	248	N	221	-0-	-27	-0-	221	3			Y	-0-					37
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					37
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					37
*01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					37
*02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	439	-0-	-11	-0-	439	3			Y	-0-					60
10	465	N	433	-0-	-32	-0-	433	3			Y	-0-					60
11	420	N	419	-0-	-1	-0-	419	3			Y	-0-					60
12	465	N	426	-0-	-39	-0-	426	3			Y	-0-					60
*01	434	N	415	-0-	-19	-0-	415	3			Y	-0-					60
02	392	N	322	-0-	-70	-0-	322	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	418	-0-	-2	-0-	418	3			Y	-0-					53
10	434	N	413	-0-	-21	-0-	409	3	4	9	Y	4					57
11	390	N	369	-0-	-21	-0-	369	3			Y	-0-					57
12	434	N	367	-0-	-67	-0-	367	3			Y	-0-					57
*01	390	N	390	-0-	-0-	-0-	389	3	1	9	Y	1					58
*02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					58

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	163	-0-	-17	-0-	163	3			Y	-0-					45
10	186	N	167	-0-	-19	-0-	167	3			Y	-0-					45
11	180	N	160	-0-	-20	-0-	160	3			Y	-0-					45
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					45
*01	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					45
*02	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					45

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	631	3	3	9	Y	3					51
10	654	N	654	-0-	-0-	-0-	645	3	9	9	Y	8					59
11	644	N	644	-0-	-0-	-0-	635	3	9	9	Y	8					67
12	651	N	616	-0-	-35	-0-	606	3	10	9	Y	9	63	1			13
*01	687	N	687	-0-	-0-	-0-	679	3	8	9	Y	7					20
*02	631	N	631	-0-	-0-	-0-	627	3	4	9	Y	4					24

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	831	-0-	-9	-0-	831	3			Y	-0-					46
10	868	N	861	-0-	-7	-0-	858	3	3	9	Y	3					49
11	846	N	846	-0-	-0-	-0-	843	3	3	9	Y	3					52
12	868	N	862	-0-	-6	-0-	856	3	6	9	Y	5	41	1			16
*01	868	N	857	-0-	-11	-0-	854	3	3	9	Y	3					19
02	784	N	778	-0-	-6	-0-	775	3	3	9	Y	3					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	58	-0-	-32	-0-	58	3			Y	-0-					26
10	93	N	29	-0-	-64	-0-	29	3			Y	-0-					26
11	90	N	41	-0-	-49	-0-	41	3			Y	-0-					26
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					26
*01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					26
*02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

09	1110	N	1016	-0-	-94	-0-	1007	3	9	9	Y	8					72
10	1165	N	1165	-0-	-0-	-0-	1151	3	14	9	Y	13	82	1			3
11	1140	N	1086	-0-	-54	-0-	1076	3	10	9	Y	9					12
12	1135	N	1135	-0-	-0-	-0-	1116	3	19	9	Y	17					29
*01	1178	N	1133	-0-	-45	-0-	1118	3	15	9	Y	14					43
*02	1012	N	1012	-0-	-0-	-0-	1002	3	10	9	Y	9					52

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

09	660	N	492	-0-	-168	-0-	491	3	1	9	Y	1					68
10	620	N	588	-0-	-32	-0-	588	3			Y	-0-					68
11	600	N	582	-0-	-18	-0-	580	3	2	9	Y	2					70
12	574	N	574	-0-	-0-	-0-	573	3	1	9	Y	1					71
*01	589	N	556	-0-	-33	-0-	554	3	2	9	Y	2					73
*02	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1					74

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-	4	5			26
10	159	N	159	-0-	-0-	-0-	158	3	1	9	Y	1					27
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					27
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					27
*01	155	N	150	-0-	-5	-0-	150	3			Y	-0-					27
02	140	N	134	-0-	-6	-0-	134	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

09	420	N	396	-0-	-24	-0-	395	3	1	9	Y	1					44
10	403	N	384	-0-	-19	-0-	384	3			Y	-0-					44
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					44
12	403	N	389	-0-	-14	-0-	389	3			Y	-0-					44
*01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					44
02	392	N	345	-0-	-47	-0-	345	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

09	510	N	430	-0-	-80	-0-	427	3	3	9	Y	3					12
10	465	N	424	-0-	-41	-0-	402	3	22	9	Y	20					32
11	450	N	450	-0-	-0-	-0-	432	3	18	9	Y	16					48
12	531	N	531	-0-	-0-	-0-	518	3	13	9	Y	12					60
*01	403	N	368	-0-	-35	-0-	357	3	11	9	Y	10					70
02	364	N	286	-0-	-78	-0-	284	3	2	9	Y	2					72

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

09	750	N	747	-0-	-3	-0-	747	3			Y	-0-					57
10	806	N	733	-0-	-73	-0-	724	3	9	9	Y	8					65
11	750	N	669	-0-	-81	-0-	663	3	6	9	Y	5					70
12	775	N	680	-0-	-95	-0-	680	3			Y	-0-	61	1			9
*01	713	N	708	-0-	-5	-0-	708	3			Y	-0-					9
*02	642	N	642	-0-	-0-	-0-	638	3	4	9	Y	4					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	486	-0-	-24	-0-	486	3			Y	-0-	5	5			34
10	527	N	512	-0-	-15	-0-	512	3			Y	-0-	3	5			31
11	510	N	438	-0-	-72	-0-	437	3	1	9	Y	1					32
12	513	N	513	-0-	-0-	-0-	510	3	3	9	Y	3					35
*01	527	N	492	-0-	-35	-0-	489	3	3	9	Y	3					38
*02	452	N	452	-0-	-0-	-0-	451	3	1	9	Y	1					39

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					7
10	282	N	282	-0-	-0-	-0-	271	3	11	9	Y	10					17
11	267	N	267	-0-	-0-	-0-	256	3	11	9	Y	10					27
12	267	N	267	-0-	-0-	-0-	263	3	4	9	Y	4					31
*01	279	N	272	-0-	-7	-0-	263	3	9	9	Y	8					39
02	252	N	220	-0-	-32	-0-	220	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	609	3	1	9	Y	1					29
10	620	N	620	-0-	-0-	-0-	617	3	3	9	Y	3					32
11	570	N	565	-0-	-5	-0-	562	3	3	9	Y	3					35
12	620	N	562	-0-	-58	-0-	560	3	2	9	Y	2					37
*01	589	N	522	-0-	-67	-0-	521	3	1	9	Y	1					38
02	532	N	513	-0-	-19	-0-	510	3	3	9	Y	3					41

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	3			Y	-0-					10
10	186	N	167	-0-	-19	-0-	167	3			Y	-0-					10
11	180	N	157	-0-	-23	-0-	157	3			Y	-0-					10
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					10
*01	155	N	153	-0-	-2	-0-	151	3	2	9	Y	2					12
*02	146	N	146	-0-	-0-	-0-	144	3	2	9	Y	2					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-	-13	-0-	467	3			Y	-0-					21
10	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					21
11	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					21
12	496	N	494	-0-	-2	-0-	494	3			Y	-0-					21
*01	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1					22
*02	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4					26

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	321	-0-	-99	-0-	321	3			Y	-0-					17
10	403	N	347	-0-	-56	-0-	347	3			Y	-0-					17
11	360	N	311	-0-	-49	-0-	311	3			Y	-0-					17
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					17
*01	341	N	329	-0-	-12	-0-	329	3			Y	-0-					17
*02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					17

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	280	3			Y	-0-					34
10	310	N	292	-0-	-18	-0-	292	3			Y	-0-					34
11	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					34
12	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					35
*01	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					36
02	252	N	251	-0-	-1	-0-	251	3			Y	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	412	-0-	-128	-0-	412	3			Y	-0-					2
10	490	N	490	-0-	-0-	-0-	481	3	9	9	Y	8					10
11	456	N	456	-0-	-0-	-0-	443	3	13	9	Y	12					22
12	526	N	526	-0-	-0-	-0-	516	3	10	9	Y	9					31
*01	507	N	507	-0-	-0-	-0-	500	3	7	9	Y	6					37
*02	421	N	421	-0-	-0-	-0-	419	3	2	9	Y	2					39

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	353	-0-	-7	-0-	353	3			Y	-0-					42
10	372	N	370	-0-	-2	-0-	370	3			Y	-0-					42
11	360	N	346	-0-	-14	-0-	346	3			Y	-0-					42
12	372	N	363	-0-	-9	-0-	363	3			Y	-0-					42
*01	372	N	205	-0-	-167	-0-	205	3			Y	-0-					42
*02	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	405	3			Y	-0-	1	5			14
10	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					14
11	390	N	383	-0-	-7	-0-	383	3			Y	-0-					14
12	425	N	425	-0-	-0-	-0-	424	3	1	9	Y	1					15
*01	434	N	413	-0-	-21	-0-	411	3	2	9	Y	2					17
02	364	N	355	-0-	-9	-0-	353	3	2	9	Y	2					19

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	230	-0-	-70	-0-	230	3			Y	-0-					13
10	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					13
11	300	N	247	-0-	-53	-0-	247	3			Y	-0-					13
12	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					13
*01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					13
02	224	N	200	-0-	-24	-0-	200	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	357	-0-	-93	-0-	357	3			Y	-0-					32
10	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					32
11	553	N	553	-0-	-0-	-0-	547	3	6	9	Y	5					37
12	547	N	547	-0-	-0-	-0-	541	3	6	9	Y	5					42
*01	558	N	531	-0-	-27	-0-	529	3	2	9	Y	2					44
02	504	N	480	-0-	-24	-0-	480	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	902	-0-	-28	-0-	900	3	2	9	Y	2					9
10	961	N	920	-0-	-41	-0-	916	3	4	9	Y	4					13
11	900	N	870	-0-	-30	-0-	870	3			Y	-0-					13
12	930	N	795	-0-	-135	-0-	788	3	7	9	Y	6					19
*01	874	N	874	-0-	-0-	-0-	873	3	1	9	Y	1					20
02	784	N	774	-0-	-10	-0-	774	3			Y	-0-					20

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	492	-0-	-18	-0-	492	3			Y	-0-					28
10	558	N	521	-0-	-37	-0-	520	3	1	9	Y	1					29
11	540	N	499	-0-	-41	-0-	498	3	1	9	Y	1					30
12	514	N	514	-0-	-0-	-0-	510	3	4	9	Y	4					34
*01	506	N	506	-0-	-0-	-0-	504	3	2	9	Y	2					36
*02	468	N	468	-0-	-0-	-0-	460	3	8	9	Y	7					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	377	-0-	-193	-0-	377	3			Y	-0-					28
10	589	N	317	-0-	-272	-0-	317	3			Y	-0-					28
11	450	N	281	-0-	-169	-0-	281	3			Y	-0-					28
12	403	N	273	-0-	-130	-0-	273	3			Y	-0-					28
*01	310	N	278	-0-	-32	-0-	278	3			Y	-0-					28
02	252	N	243	-0-	-9	-0-	243	3			Y	-0-					28

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1					22
10	248	N	234	-0-	-14	-0-	234	3			Y	-0-					22
11	240	N	214	-0-	-26	-0-	214	3			Y	-0-					22
12	248	N	216	-0-	-32	-0-	216	3			Y	-0-					22
*01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					22
*02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					22

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					35
10	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					35
11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					35
12	651	N	601	-0-	-50	-0-	601	3			Y	-0-					35
*01	651	N	603	-0-	-48	-0-	603	3			Y	-0-					35
02	560	N	543	-0-	-17	-0-	543	3			Y	-0-					35

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	331	3	1	9	Y	1					17
10	341	N	338	-0-	-3	-0-	335	3	3	9	Y	3					20
11	334	N	334	-0-	-0-	-0-	327	3	7	9	Y	6					26
12	341	N	331	-0-	-10	-0-	329	3	2	9	Y	2					28
*01	341	N	322	-0-	-19	-0-	320	3	2	9	Y	2					30
02	308	N	294	-0-	-14	-0-	290	3	4	9	Y	4					34

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					5
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					5
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					5
12	72	N	72	-0-	-0-	-0-	70	3	2	9	Y	2					7
*01	70	N	70	-0-	-0-	-0-	69	3	1	9	Y	1					8
*02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					8

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	78	-0-	-42	-0-	78	3			Y	-0-	5	5			9
10	124	N	83	-0-	-41	-0-	83	3			Y	-0-	1	5			8
11	120	N	50	-0-	-70	-0-	50	3			Y	-0-					8
12	93	N	82	-0-	-11	-0-	82	3			Y	-0-					8
*01	93	N	39	-0-	-54	-0-	39	3			Y	-0-					8
02	56	N	22	-0-	-34	-0-	22	3			Y	-0-					8

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	322	3	2	9	Y	2					23
10	332	N	332	-0-	-0-	-0-	328	3	4	9	Y	4					27
11	329	N	329	-0-	-0-	-0-	328	3	1	9	Y	1					28
12	341	N	334	-0-	-7	-0-	331	3	3	9	Y	3					31
*01	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1					32
*02	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	727	-0-	-143	-0-	726	3	1	9	Y	1					28
10	915	N	915	-0-	-0-	-0-	895	3	20	9	Y	18					46
11	930	N	905	-0-	-25	-0-	885	3	20	9	Y	18					64
12	863	N	863	-0-	-0-	-0-	852	3	11	9	Y	10	60	1			14
*01	899	N	856	-0-	-43	-0-	849	3	7	9	Y	6					20
02	812	N	803	-0-	-9	-0-	792	3	11	9	Y	10					30

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-	5	5			18
10	403	N	344	-0-	-59	-0-	342	3	2	9	N	2					20
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					20
12	372	N	349	-0-	-23	-0-	346	3	3	9	N	3					23
01	341	N	333	-0-	-8	-0-	331	3	2	9	N	2					25
*02	311	N	311	-0-	-0-	-0-	309	3	2	9	N	2					27

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	491	-0-	-79	-0-	491	3			N	-0-	5	5			9
10	589	N	452	-0-	-137	-0-	449	3	3	9	N	3					12
11	540	N	415	-0-	-125	-0-	414	3	1	9	N	1					13
12	496	N	352	-0-	-144	-0-	352	3			N	-0-					13
01	465	N	357	-0-	-108	-0-	354	3	3	9	N	3					16
02	392	N	302	-0-	-90	-0-	302	3			N	-0-					16

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	338	-0-	-22	-0-	338	3			N	-0-	5	5			5
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					5
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					5
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					5
01	372	N	335	-0-	-37	-0-	335	3			N	-0-					5
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					5

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					21
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					21
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					21
12	558	N	503	-0-	-55	-0-	503	3			N	-0-					21
01	558	N	499	-0-	-59	-0-	496	3	3	9	N	3					24
*02	468	N	468	-0-	-0-	-0-	466	3	2	9	N	2					26

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1478	N	1478	-0-	-0-	-0-	1471	3	7	9	N	6					56
10	1519	N	1490	-0-	-29	-0-	1482	3	8	9	N	7					63
11	1380	N	1282	-0-	-98	-0-	1273	3	9	9	N	8					71
12	1519	N	1447	-0-	-72	-0-	1444	3	3	9	N	3	69	1			5
01	1488	N	1429	-0-	-59	-0-	1418	3	11	9	N	10					15
*02	1346	N	1346	-0-	-0-	-0-	1334	3	12	9	N	11					26

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	644	-0-	-16	-0-	643	3	1	9	N	1					22
10	682	N	660	-0-	-22	-0-	658	3	2	9	N	2					24
11	660	N	655	-0-	-5	-0-	653	3	2	9	N	2					26
12	653	N	653	-0-	-0-	-0-	646	3	7	9	N	6					32
01	651	N	626	-0-	-25	-0-	622	3	4	9	N	4					36
02	616	N	553	-0-	-63	-0-	552	3	1	9	N	1					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					14
10	372	N	367	-0-	-5	-0-	366	3	1	9	Y	1					15
11	390	N	369	-0-	-21	-0-	369	3			Y	-0-					15
12	403	N	368	-0-	-35	-0-	368	3			Y	-0-					15
*01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					15
*02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					15

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	643	3			Y	-0-	5	5			13
10	648	N	648	-0-	-0-	-0-	638	3	10	9	Y	9					22
11	600	N	593	-0-	-7	-0-	590	3	3	9	Y	3					25
12	651	N	510	-0-	-141	-0-	507	3	3	9	Y	3					28
*01	651	N	604	-0-	-47	-0-	602	3	2	9	Y	2					30
02	560	N	556	-0-	-4	-0-	556	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	450	-0-	-60	-0-	449	3	1	9	Y	1					52
10	527	N	479	-0-	-48	-0-	479	3			Y	-0-					52
11	480	N	459	-0-	-21	-0-	458	3	1	9	Y	1					53
12	465	N	462	-0-	-3	-0-	460	3	2	9	Y	2					55
*01	465	N	455	-0-	-10	-0-	452	3	3	9	Y	3					58
*02	430	N	430	-0-	-0-	-0-	422	3	8	9	Y	7					65

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	208	3			Y	-0-					23
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					23
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					23
12	217	N	215	-0-	-2	-0-	215	3			Y	-0-					23
*01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					23
*02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					37
10	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					37
11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					37
12	527	N	517	-0-	-10	-0-	517	3			Y	-0-					37
*01	527	N	476	-0-	-51	-0-	476	3			Y	-0-					37
02	476	N	447	-0-	-29	-0-	447	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9	-0-	291	3			Y	-0-					22
10	310	N	293	-0-	-17	-0-	293	3			Y	-0-					22
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					22
12	310	N	279	-0-	-31	-0-	279	3			Y	-0-					22
*01	279	N	273	-0-	-6	-0-	272	3	1	9	Y	1					23
02	252	N	241	-0-	-11	-0-	240	3	1	9	Y	1					24

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-	4	5			45
10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					45
11	750	N	746	-0-	-4	-0-	746	3			N	-0-					45
12	806	N	788	-0-	-18	-0-	788	3			N	-0-					45
01	806	N	793	-0-	-13	-0-	793	3			N	-0-					45
*02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	3			Y	-0-					41
10	93	N	66	-0-	-27	-0-	66	3			Y	-0-					41
11	90	N	88	-0-	-2	-0-	88	3			Y	-0-					41
12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					41
*01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					41
02	84	N	78	-0-	-6	-0-	78	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

09	720	N	608	-0-	-112	-0-	608	3			N	-0-					32
10	713	N	673	-0-	-40	-0-	673	3			N	-0-					32
11	720	N	555	-0-	-165	-0-	552	3	3	9	N	3					35
12	620	N	602	-0-	-18	-0-	598	3	4	9	N	4					39
01	682	N	627	-0-	-55	-0-	623	3	4	9	N	4					43
*02	535	N	535	-0-	-0-	-0-	532	3	3	9	N	3					46

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

09	720	N	657	-0-	-63	-0-	656	3	1	9	Y	1					10
10	744	N	713	-0-	-31	-0-	713	3			Y	-0-					10
11	720	N	684	-0-	-36	-0-	684	3			Y	-0-					10
12	696	N	696	-0-	-0-	-0-	694	3	2	9	Y	2					12
*01	713	N	699	-0-	-14	-0-	698	3	1	9	Y	1					13
02	644	N	603	-0-	-41	-0-	594	3	9	9	Y	8					21

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

09	630	N	562	-0-	-68	-0-	562	3			Y	-0-					52
10	589	N	576	-0-	-13	-0-	576	3			Y	-0-					52
11	660	N	577	-0-	-83	-0-	577	3			Y	-0-					52
12	589	N	585	-0-	-4	-0-	585	3			Y	-0-					52
*01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					52
*02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

09	316	N	316	-0-	-0-	-0-	316	3			N	-0-	5	5			51
10	359	N	359	-0-	-0-	-0-	358	3	1	9	N	1					52
11	338	N	338	-0-	-0-	-0-	332	3	6	9	N	5					57
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					57
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					57
*02	416	N	416	-0-	-0-	-0-	415	3	1	9	N	1					58

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

09	330	N	278	-0-	-52	-0-	269	3	9	9	N	8					60
10	307	N	307	-0-	-0-	-0-	296	3	11	9	N	10					70
11	300	N	197	-0-	-103	-0-	197	3			N	-0-	67	1			3
12	290	N	290	-0-	-0-	-0-	279	3	11	9	N	10					13
01	310	N	273	-0-	-37	-0-	264	3	9	9	N	8					21
*02	268	N	268	-0-	-0-	-0-	256	3	12	9	N	11					32

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-	2	5			21
10	217	N	181	-0-	-36	-0-	180	3	1	9	Y	1					22
11	210	N	180	-0-	-30	-0-	180	3			Y	-0-					22
12	186	N	177	-0-	-9	-0-	177	3			Y	-0-					22
*01	186	N	181	-0-	-5	-0-	181	3			Y	-0-					22
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	381	-0-	-9	-0-	381	3			Y	-0-	5	5			27
10	403	N	393	-0-	-10	-0-	393	3			Y	-0-					27
11	390	N	382	-0-	-8	-0-	382	3			Y	-0-					27
12	403	N	380	-0-	-23	-0-	379	3	1	9	Y	1					28
*01	403	N	392	-0-	-11	-0-	380	3	12	9	Y	11					39
02	364	N	350	-0-	-14	-0-	349	3	1	9	Y	1					40

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	642	-0-	-18	-0-	640	3	2	9	Y	2					17
10	682	N	648	-0-	-34	-0-	648	3			Y	-0-					17
11	639	N	639	-0-	-0-	-0-	632	3	7	9	Y	6					23
12	673	N	673	-0-	-0-	-0-	667	3	6	9	Y	5					28
*01	654	N	654	-0-	-0-	-0-	652	3	2	9	Y	2					30
02	588	N	588	-0-	-0-	-0-	585	3	3	9	Y	3					33

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	582	-0-	-18	-0-	567	3	15	9	N	14					48
10	603	N	603	-0-	-0-	-0-	586	3	17	9	N	15					63
11	600	N	573	-0-	-27	-0-	551	3	22	9	N	20	68	1			15
12	589	N	547	-0-	-42	-0-	547	3			N	-0-					15
01	589	N	586	-0-	-3	-0-	577	3	9	9	N	8					23
02	532	N	488	-0-	-44	-0-	474	3	14	9	N	13					36

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	262	-0-	-68	-0-	262	3			N	-0-	5	5			32
10	403	N	249	-0-	-154	-0-	249	3			N	-0-	5	5			27
11	270	N	235	-0-	-35	-0-	235	3			N	-0-	3	5			24
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					24
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					24
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					24

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					19
10	248	N	232	-0-	-16	-0-	232	3			Y	-0-					19
11	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					19
12	248	N	233	-0-	-15	-0-	233	3			Y	-0-					19
*01	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					19
*02	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					28
10	248	N	244	-0-	-4	-0-	244	3			Y	-0-					28
11	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					28
12	248	N	219	-0-	-29	-0-	219	3			Y	-0-					28
*01	199	N	199	-0-	-0-	-0-	197	3	2	9	Y	2					30
*02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			Y	-0-					24
10	279	N	273	-0-	-6	-0-	273	3			Y	-0-					24
11	270	N	210	-0-	-60	-0-	210	3			Y	-0-					24
12	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					24
*01	248	N	242	-0-	-6	-0-	242	3			Y	-0-					24
*02	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	232	3	18	9	Y	16					75
10	0	N	-0-	-0-	-0-	-0-					Y	26					101
11	0	N	-0-	-0-	-0-	-0-					Y	25					126
12	217	N	-0-	-0-	-217	-0-					Y	42	158	1			10
01	0	N	-0-	-0-	-0-	-0-					Y	43					53
02	0	N	-0-	-0-	-0-	-0-					Y	32					85

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	859	-0-	-41	-0-	859	3			Y	-0-					49
10	961	N	859	-0-	-102	-0-	859	3			Y	-0-					49
11	960	N	804	-0-	-156	-0-	804	3			Y	-0-					49
12	899	N	874	-0-	-25	-0-	873	3	1	9	Y	1					50
*01	900	N	900	-0-	-0-	-0-	875	3	25	9	Y	23	60	1			13
*02	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					13

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	588	-0-	-72	-0-	588	3			Y	-0-					73
10	714	N	714	-0-	-0-	-0-	704	3	10	9	Y	9					82
11	736	N	736	-0-	-0-	-0-	727	3	9	9	Y	8					90
12	649	N	649	-0-	-0-	-0-	643	3	6	9	Y	5					95
*01	713	N	602	-0-	-111	-0-	599	3	3	9	Y	3					98
02	700	N	534	-0-	-166	-0-	528	3	6	9	Y	5					103

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	375	-0-	-45	-0-	375	3			Y	-0-	5	5			54
10	434	N	263	-0-	-171	-0-	263	3			Y	-0-	5	5			49
11	479	N	479	-0-	-0-	-0-	479	3			Y	-0-	5	5			44
12	403	N	369	-0-	-34	-0-	369	3			Y	-0-	2	5			42
*01	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					42
02	336	N	315	-0-	-21	-0-	312	3	3	9	Y	3					45

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	272	-0-	-148	-0-	272	3			Y	-0-	1	5			27
10	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					27
11	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					27
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					27
*01	434	N	151	-0-	-283	-0-	151	3			Y	-0-					27
*02	453	N	453	-0-	-0-	-0-	452	3	1	9	Y	1					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					21
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					21
11	60	N	59	-0-	-1	-0-	59	3			Y	-0-					21
12	62	N	60	-0-	-2	-0-	60	3			Y	-0-					21
*01	62	N	35	-0-	-27	-0-	35	3			Y	-0-					21
02	56	N	34	-0-	-22	-0-	34	3			Y	-0-					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	499	-0-	-41	-0-	499	3			Y	-0-					16
10	558	N	493	-0-	-65	-0-	493	3			Y	-0-					16
11	510	N	478	-0-	-32	-0-	475	3	3	9	Y	3					19
12	527	N	503	-0-	-24	-0-	499	3	4	9	Y	4					23
*01	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1					24
*02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	438	-0-	-72	-0-	438	3			Y	-0-					36
10	496	N	448	-0-	-48	-0-	448	3			Y	-0-					36
11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					36
12	465	N	434	-0-	-31	-0-	434	3			Y	-0-					36
*01	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					36
02	392	N	385	-0-	-7	-0-	385	3			Y	-0-					36

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	148	3	3	9	Y	3					23
10	155	N	151	-0-	-4	-0-	151	3			Y	-0-					23
11	150	N	145	-0-	-5	-0-	142	3	3	9	Y	3					26
12	155	N	151	-0-	-4	-0-	149	3	2	9	Y	2					28
*01	155	N	147	-0-	-8	-0-	147	3			Y	-0-					28
02	140	N	132	-0-	-8	-0-	132	3			Y	-0-					28

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	3			Y	-0-					50
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					50
11	270	N	263	-0-	-7	-0-	263	3			Y	-0-					50
12	279	N	269	-0-	-10	-0-	269	3			Y	-0-					50
*01	279	N	255	-0-	-24	-0-	254	3	1	9	Y	1					51
02	252	N	226	-0-	-26	-0-	226	3			Y	-0-					51

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1411	-0-	-179	-0-	1407	3	4	9	Y	4					21
10	1674	N	1468	-0-	-206	-0-	1449	3	19	9	Y	17					38
11	1560	N	1000	-0-	-560	-0-	986	3	14	9	Y	13					51
12	1495	N	1495	-0-	-0-	-0-	1482	3	13	9	Y	12	54	1			9
*01	1364	N	1364	-0-	-0-	-0-	1350	3	14	9	Y	13					22
*02	1216	N	1216	-0-	-0-	-0-	1209	3	7	9	Y	6					28

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1					30
10	465	N	454	-0-	-11	-0-	442	3	12	9	Y	11					41
11	450	N	417	-0-	-33	-0-	416	3	1	9	Y	1					42
12	527	N	491	-0-	-36	-0-	482	3	9	9	Y	8					50
*01	478	N	478	-0-	-0-	-0-	471	3	7	9	Y	6					56
*02	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3					59

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	3			Y	-0-					72
10	124	N	98	-0-	-26	-0-	98	3			Y	-0-					72
11	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					72
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					72
*01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					72
*02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1115	N	1115	-0-	-0-	-0-	1090	3	25	9	N	23					68
10	1147	N	1112	-0-	-35	-0-	1104	3	8	9	N	7	62	1			13
11	1080	N	1070	-0-	-10	-0-	1050	3	20	9	N	18					31
12	1147	N	1098	-0-	-49	-0-	1083	3	15	9	N	14					45
01	1138	N	1138	-0-	-0-	-0-	1126	3	12	9	N	11					56
02	1008	N	970	-0-	-38	-0-	959	3	11	9	N	10					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	235	3	41	9	N	37	145	1			9
10	295	N	295	-0-	-0-	-0-	243	3	52	9	N	47					56
11	289	N	289	-0-	-0-	-0-	237	3	52	9	N	47					103
12	286	N	286	-0-	-0-	-0-	245	3	41	9	N	37	102	1			38
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					38
*02	322	N	322	-0-	-0-	-0-	228	3	94	9	N	85					123

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	436	3	6	9	N	5					35
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					35
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					35
12	446	N	446	-0-	-0-	-0-	442	3	4	9	N	4					39
01	385	N	385	-0-	-0-	-0-	383	3	2	9	N	2					41
*02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					41

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	390	-0-	-540	-0-	390	3			N	-0-	5	5			19
10	937	N	937	-0-	-0-	-0-	929	3	8	9	N	7					26
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					26
12	403	N	354	-0-	-49	-0-	354	3			N	-0-					26
01	930	N	79	-0-	-851	-0-	79	3			N	-0-					26
02	504	N	38	-0-	-466	-0-	38	3			N	-0-					26

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	752	3	12	9	N	11					42
10	775	N	765	-0-	-10	-0-	758	3	7	9	N	6					48
11	780	N	743	-0-	-37	-0-	735	3	8	9	N	7					55
12	775	N	765	-0-	-10	-0-	756	3	9	9	N	8	47	1			16
01	775	N	718	-0-	-57	-0-	712	3	6	9	N	5					21
02	700	N	687	-0-	-13	-0-	679	3	8	9	N	7					28

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1620	-0-	-0-	-0-	1598	3	22	9	N	20					58
10	1624	N	1624	-0-	-0-	-0-	1609	3	15	9	N	14					72
11	1560	N	1533	-0-	-27	-0-	1520	3	13	9	N	12					84
12	1612	N	1536	-0-	-76	-0-	1516	3	20	9	N	18	67	1			35
01	1612	N	1316	-0-	-296	-0-	1302	3	14	9	N	13					48
02	1428	N	870	-0-	-558	-0-	860	3	10	9	N	9					57

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	300	-0-	-30	-0-	296	3	4	9	N	4					9
10	341	N	330	-0-	-11	-0-	323	3	7	9	N	6					15
11	330	N	308	-0-	-22	-0-	306	3	2	9	N	2					17
12	342	N	342	-0-	-0-	-0-	338	3	4	9	N	4					21
01	355	N	355	-0-	-0-	-0-	347	3	8	9	N	7					28
*02	336	N	336	-0-	-0-	-0-	332	3	4	9	N	4					32

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					101
10	0	N	-0-	-0-	-0-	-0-					Y	9					110
11	0	N	-0-	-0-	-0-	-0-					Y	11					121
12	217	N	-0-	-0-	-217	-0-					Y	12					133
01	0	N	-0-	-0-	-0-	-0-					Y	13					146
02	0	N	-0-	-0-	-0-	-0-					Y	5					151

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	365	-0-	-85	-0-	365	3			Y	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	3			Y	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			Y	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					12
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					12
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					12
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					12
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					12
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					12

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-	1	5			16
10	372	N	315	-0-	-57	-0-	315	3			N	-0-					16
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					16
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					16
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					16
02	392	N	362	-0-	-30	-0-	362	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-	5	5			67
10	651	N	612	-0-	-39	-0-	612	3			N	-0-	5	5			62
11	600	N	584	-0-	-16	-0-	584	3			N	-0-	3	5			59
12	620	N	608	-0-	-12	-0-	608	3			N	-0-					59
01	620	N	616	-0-	-4	-0-	609	3	7	9	N	6					65
*02	566	N	566	-0-	-0-	-0-	556	3	10	9	N	9					74

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	860	N	860	-0-	-0-	-0-	858	3	2	9	N	2					37
10	899	N	801	-0-	-98	-0-	797	3	4	9	N	4					41
11	900	N	792	-0-	-108	-0-	790	3	2	9	N	2					43
12	899	N	786	-0-	-113	-0-	785	3	1	9	N	1					44
01	806	N	787	-0-	-19	-0-	780	3	7	9	N	6					50
02	728	N	698	-0-	-30	-0-	695	3	3	9	N	3					53

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	487	-0-	-23	-0-	484	3	3	9	N	3					51
10	527	N	501	-0-	-26	-0-	495	3	6	9	N	5					56
11	510	N	416	-0-	-94	-0-	415	3	1	9	N	1					57
12	496	N	426	-0-	-70	-0-	426	3			N	-0-					57
01	511	N	511	-0-	-0-	-0-	510	3	1	9	N	1					58
*02	418	N	418	-0-	-0-	-0-	416	3	2	9	N	2					60

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	737	-0-	-13	-0-	735	3	2	9	N	2					68
10	806	N	741	-0-	-65	-0-	733	3	8	9	N	7					75
11	750	N	744	-0-	-6	-0-	744	3			N	-0-	68	1			7
12	775	N	698	-0-	-77	-0-	691	3	7	9	N	6					13
01	744	N	561	-0-	-183	-0-	559	3	2	9	N	2					15
02	700	N	600	-0-	-100	-0-	594	3	6	9	N	5					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	803	-0-	-7	-0-	801	3	2	9	N	2					45
10	868	N	808	-0-	-60	-0-	800	3	8	9	N	7					52
11	810	N	762	-0-	-48	-0-	760	3	2	9	N	2	46	1			8
12	837	N	772	-0-	-65	-0-	766	3	6	9	N	5					13
01	806	N	770	-0-	-36	-0-	762	3	8	9	N	7					20
02	700	N	682	-0-	-18	-0-	671	3	11	9	N	10					30

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	560	-0-	-40	-0-	558	3	2	9	N	2					14
10	651	N	525	-0-	-126	-0-	525	3			N	-0-					14
11	600	N	571	-0-	-29	-0-	570	3	1	9	N	1					15
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					15
01	618	N	618	-0-	-0-	-0-	610	3	8	9	N	7					22
*02	545	N	545	-0-	-0-	-0-	544	3	1	9	N	1					23

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					57
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					57
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					57
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					57
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					57
02	112	N	80	-0-	-32	-0-	80	3			N	-0-					57

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2190	-0-	-0-	-0-	2175	3	15	9	N	14					41
10	2280	N	2280	-0-	-0-	-0-	2270	3	10	9	N	9					50
11	2239	N	2239	-0-	-0-	-0-	2225	3	14	9	N	13					63
12	2304	N	2304	-0-	-0-	-0-	2285	3	19	9	N	17	70	1			10
01	2294	N	1965	-0-	-329	-0-	1955	3	10	9	N	9					19
02	2100	N	1741	-0-	-359	-0-	1724	3	17	9	N	15					34

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	415	-0-	-65	-0-	415	3			N	-0-	1	5			45
10	434	N	418	-0-	-16	-0-	417	3	1	9	N	1					46
11	390	N	376	-0-	-14	-0-	373	3	3	9	N	3					49
12	434	N	386	-0-	-48	-0-	384	3	2	9	N	2					51
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					51
02	364	N	317	-0-	-47	-0-	317	3			N	-0-					51

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	287	-0-	-43	-0-	287	3			Y	-0-	4	5			17
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					17
11	321	N	321	-0-	-0-	-0-	319	3	2	9	Y	2					19
12	329	N	329	-0-	-0-	-0-	328	3	1	9	Y	1					20
*01	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					20
*02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					20

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2					38
10	456	N	456	-0-	-0-	-0-	452	3	4	9	N	4					42
11	450	N	422	-0-	-28	-0-	420	3	2	9	N	2	34	1			10
12	465	N	439	-0-	-26	-0-	439	3			N	-0-					10
01	465	N	436	-0-	-29	-0-	432	3	4	9	N	4					14
*02	418	N	418	-0-	-0-	-0-	412	3	6	9	N	5					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	448	-0-	-2	-0-	446	3	2	9	N	2					63
10	501	N	501	-0-	-0-	-0-	490	3	11	9	N	10					73
11	449	N	449	-0-	-0-	-0-	448	3	1	9	N	1					74
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					74
01	496	N	423	-0-	-73	-0-	416	3	7	9	N	6					80
02	420	N	398	-0-	-22	-0-	392	3	6	9	N	5					85

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					60
10	310	N	275	-0-	-35	-0-	275	3			Y	-0-					60
11	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					60
12	310	N	272	-0-	-38	-0-	272	3			Y	-0-					60
*01	279	N	269	-0-	-10	-0-	269	3			Y	-0-	44	1	1	5	15
02	308	N	277	-0-	-31	-0-	277	3			Y	-0-					15

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					27
10	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					27
11	390	N	374	-0-	-16	-0-	374	3			Y	-0-					27
12	403	N	385	-0-	-18	-0-	384	3	1	9	Y	1					28
*01	372	N	361	-0-	-11	-0-	360	3	1	9	Y	1					29
*02	338	N	338	-0-	-0-	-0-	319	3	19	9	Y	17					46

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	455	3	2	9	N	2					67
10	465	N	461	-0-	-4	-0-	460	3	1	9	N	1					68
11	450	N	436	-0-	-14	-0-	435	3	1	9	N	1	61	1			8
12	465	N	424	-0-	-41	-0-	424	3			N	-0-					8
01	465	N	427	-0-	-38	-0-	425	3	2	9	N	2					10
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					10

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	191	3	4	9	Y	4					32
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					32
11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					32
12	217	N	179	-0-	-38	-0-	179	3			Y	-0-					32
*01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					32
02	168	N	155	-0-	-13	-0-	155	3			Y	-0-					32

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	85	3	14	9	N	13					35
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					35
11	90	N	79	-0-	-11	-0-	77	3	2	9	N	2					37
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					37
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					37
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					37

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-	3	5			19
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					19
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					19
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					19
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					19
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	479	-0-	-91	-0-	479	3			Y	-0-					32
10	589	N	491	-0-	-98	-0-	491	3			Y	-0-					32
11	510	N	506	-0-	-4	-0-	506	3			Y	-0-					32
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					32
*01	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					32
*02	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					32

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	469	3	2	9	Y	2					43
10	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					43
11	480	N	468	-0-	-12	-0-	468	3			Y	-0-					43
12	496	N	475	-0-	-21	-0-	474	3	1	9	Y	1					44
*01	489	N	489	-0-	-0-	-0-	469	3	20	9	Y	18	46	1			16
02	420	N	419	-0-	-1	-0-	419	3			Y	-0-					16

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	750	3	2	9	Y	2					58
10	735	N	735	-0-	-0-	-0-	733	3	2	9	Y	2					60
11	812	N	812	-0-	-0-	-0-	808	3	4	9	Y	4					64
12	848	N	848	-0-	-0-	-0-	841	3	7	9	Y	6	64	1			6
*01	828	N	828	-0-	-0-	-0-	826	3	2	9	Y	2					8
*02	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					12

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	579	-0-	-51	-0-	579	3			N	-0-	1	5			27
10	682	N	613	-0-	-69	-0-	612	3	1	9	N	1					28
11	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2					30
12	610	N	610	-0-	-0-	-0-	600	3	10	9	N	9					39
01	620	N	556	-0-	-64	-0-	553	3	3	9	N	3					42
02	588	N	529	-0-	-59	-0-	522	3	7	9	N	6					48

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-	5	5			50
10	713	N	696	-0-	-17	-0-	693	3	3	9	N	3					53
11	720	N	661	-0-	-59	-0-	657	3	4	9	N	4					57
12	713	N	668	-0-	-45	-0-	664	3	4	9	N	4					61
01	682	N	674	-0-	-8	-0-	668	3	6	9	N	5					66
*02	625	N	625	-0-	-0-	-0-	618	3	7	9	N	6					72

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					32
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					32
11	270	N	223	-0-	-47	-0-	223	3			N	-0-					32
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					32
01	248	N	225	-0-	-23	-0-	223	3	2	9	N	2					34
*02	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1					35

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	648	-0-	-12	-0-	642	3	6	9	N	5					36
10	705	N	705	-0-	-0-	-0-	702	3	3	9	N	3					39
11	660	N	659	-0-	-1	-0-	653	3	6	9	N	5					44
12	685	N	685	-0-	-0-	-0-	684	3	1	9	N	1					45
01	713	N	677	-0-	-36	-0-	670	3	7	9	N	6					51
*02	618	N	618	-0-	-0-	-0-	614	3	4	9	N	4					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			N	-0-		4	5		4
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					4
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					4
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					4
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					4
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					24
10	372	N	281	-0-	-91	-0-	281	3			Y	-0-					24
11	360	N	292	-0-	-68	-0-	292	3			Y	-0-					24
12	372	N	290	-0-	-82	-0-	290	3			Y	-0-					24
*01	282	N	282	-0-	-0-	-0-	280	3	2	9	Y	2					26
02	280	N	269	-0-	-11	-0-	267	3	2	9	Y	2					28

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	342	-0-	-108	-0-	339	3	3	9	N	3					51
10	434	N	369	-0-	-65	-0-	369	3			N	-0-					51
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					51
12	358	N	358	-0-	-0-	-0-	356	3	2	9	N	2					53
01	413	N	413	-0-	-0-	-0-	410	3	3	9	N	3					56
*02	384	N	384	-0-	-0-	-0-	349	3	35	9	N	32					88

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	480	-0-	-30	-0-	480	3			Y	-0-					1
10	527	N	489	-0-	-38	-0-	485	3	4	9	Y	4					5
11	540	N	481	-0-	-59	-0-	477	3	4	9	Y	4					9
12	505	N	505	-0-	-0-	-0-	497	3	8	9	Y	7					16
*01	496	N	446	-0-	-50	-0-	445	3	1	9	Y	1					17
02	448	N	420	-0-	-28	-0-	420	3			Y	-0-					17

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	642	-0-	-18	-0-	638	3	4	9	N	4					31
10	682	N	631	-0-	-51	-0-	624	3	7	9	N	6					37
11	660	N	588	-0-	-72	-0-	586	3	2	9	N	2					39
12	651	N	617	-0-	-34	-0-	611	3	6	9	N	5					44
01	620	N	618	-0-	-2	-0-	610	3	8	9	N	7					51
02	560	N	548	-0-	-12	-0-	539	3	9	9	N	8					59

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	807	3	8	9	Y	7					31
10	833	N	833	-0-	-0-	-0-	830	3	3	9	Y	3					34
11	780	N	777	-0-	-3	-0-	777	3			Y	-0-					34
12	837	N	821	-0-	-16	-0-	806	3	15	9	Y	14					48
*01	837	N	791	-0-	-46	-0-	780	3	11	9	Y	10					58
02	728	N	719	-0-	-9	-0-	712	3	7	9	Y	6					64

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	595	3	2	9	N	2					15
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					15
11	570	N	489	-0-	-81	-0-	488	3	1	9	N	1					16
12	620	N	528	-0-	-92	-0-	528	3			N	-0-					16
01	560	N	560	-0-	-0-	-0-	556	3	4	9	N	4					20
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1191	N	1191	-0-	-0-	-0-	1176	3	15	9	N	14					44
10	1116	N	1095	-0-	-21	-0-	1093	3	2	9	N	2					46
11	1080	N	1007	-0-	-73	-0-	1005	3	2	9	N	2					48
12	1240	N	1008	-0-	-232	-0-	1007	3	1	9	N	1					49
01	1085	N	944	-0-	-141	-0-	943	3	1	9	N	1					50
02	952	N	703	-0-	-249	-0-	684	3	19	9	N	17					67

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0-	-0-	1149	3	1	9	N	1					67
10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					67
11	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					67
12	1178	N	1139	-0-	-39	-0-	1137	3	2	9	N	2					69
01	1147	N	1143	-0-	-4	-0-	1139	3	4	9	N	4					73
*02	1027	N	1027	-0-	-0-	-0-	1025	3	2	9	N	2					75

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	3			N	-0-	5	5			18
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-	1	5			17
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					17
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					17
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					17
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					17

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	882	-0-	-48	-0-	873	3	9	9	N	8					55
10	992	N	891	-0-	-101	-0-	882	3	9	9	N	8					63
11	900	N	849	-0-	-51	-0-	836	3	13	9	N	12					75
12	899	N	874	-0-	-25	-0-	863	3	11	9	N	10	77	1			8
01	899	N	881	-0-	-18	-0-	866	3	15	9	N	14					22
*02	790	N	790	-0-	-0-	-0-	776	3	14	9	N	13					35

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	419	-0-	-61	-0-	418	3	1	9	N	1					30
10	465	N	443	-0-	-22	-0-	437	3	6	9	N	5					35
11	456	N	456	-0-	-0-	-0-	455	3	1	9	N	1					36
12	436	N	436	-0-	-0-	-0-	434	3	2	9	N	2					38
01	434	N	389	-0-	-45	-0-	389	3			N	-0-					38
02	420	N	343	-0-	-77	-0-	343	3			N	-0-					38

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	582	3	2	9	N	2					51
10	597	N	597	-0-	-0-	-0-	595	3	2	9	N	2					53
11	580	N	580	-0-	-0-	-0-	574	3	6	9	N	5	46	1			12
12	591	N	591	-0-	-0-	-0-	589	3	2	9	N	2					14
01	589	N	581	-0-	-8	-0-	575	3	6	9	N	5					19
02	532	N	523	-0-	-9	-0-	520	3	3	9	N	3					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	727	-0-	-23	-0-	721	3	6	9	N	5					27
10	775	N	746	-0-	-29	-0-	740	3	6	9	N	5					32
11	750	N	714	-0-	-36	-0-	711	3	3	9	N	3					35
12	744	N	729	-0-	-15	-0-	721	3	8	9	N	7					42
01	744	N	715	-0-	-29	-0-	711	3	4	9	N	4					46
02	672	N	606	-0-	-66	-0-	599	3	7	9	N	6					52

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	641	-0-	-19	-0-	634	3	7	9	N	6					35
10	747	N	747	-0-	-0-	-0-	738	3	9	9	N	8					43
11	671	N	671	-0-	-0-	-0-	663	3	8	9	N	7					50
12	653	N	653	-0-	-0-	-0-	645	3	8	9	N	7					57
01	744	N	626	-0-	-118	-0-	619	3	7	9	N	6					63
02	616	N	542	-0-	-74	-0-	533	3	9	9	N	8					71

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	510	-0-	-120	-0-	502	3	8	9	Y	7					67
10	572	N	572	-0-	-0-	-0-	506	3	66	9	Y	60	96	1			31
11	540	N	490	-0-	-50	-0-	467	3	23	9	Y	21					52
12	572	N	572	-0-	-0-	-0-	543	3	29	9	Y	26	63	1			15
*01	558	N	528	-0-	-30	-0-	521	3	7	9	Y	6					21
02	448	N	433	-0-	-15	-0-	418	3	15	9	Y	14					35

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	3			N	-0-	5	5			36
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					36
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					36
12	93	N	64	-0-	-29	-0-	64	3			N	-0-					36
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					36
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					36

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	392	3	3	9	N	3					42
10	434	N	402	-0-	-32	-0-	400	3	2	9	N	2					44
11	370	N	370	-0-	-0-	-0-	364	3	6	9	N	5					49
12	403	N	326	-0-	-77	-0-	326	3			N	-0-					49
01	403	N	317	-0-	-86	-0-	314	3	3	9	N	3					52
02	336	N	290	-0-	-46	-0-	287	3	3	9	N	3					55

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	336	-0-	-24	-0-	335	3	1	9	N	1					35
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					35
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					35
12	345	N	345	-0-	-0-	-0-	343	3	2	9	N	2					37
01	341	N	312	-0-	-29	-0-	311	3	1	9	N	1					38
02	308	N	276	-0-	-32	-0-	265	3	11	9	N	10					48

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					55
10	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					57
11	510	N	506	-0-	-4	-0-	505	3	1	9	N	1	39	1			19
12	527	N	524	-0-	-3	-0-	521	3	3	9	N	3					22
01	527	N	514	-0-	-13	-0-	513	3	1	9	N	1					23
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	985	-0-	-35	-0-	977	3	8	9	N	7					35
10	1054	N	1029	-0-	-25	-0-	1021	3	8	9	N	7					42
11	1020	N	950	-0-	-70	-0-	944	3	6	9	N	5					47
12	1035	N	1035	-0-	-0-	-0-	1023	3	12	9	N	11	42	1			16
01	1023	N	914	-0-	-109	-0-	911	3	3	9	N	3					19
02	896	N	755	-0-	-141	-0-	746	3	9	9	N	8					27

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	478	-0-	-2	-0-	478	3			N	-0-	5	5			17
10	527	N	465	-0-	-62	-0-	465	3			N	-0-					17
11	510	N	460	-0-	-50	-0-	457	3	3	9	N	3					20
12	496	N	391	-0-	-105	-0-	391	3			N	-0-					20
01	465	N	329	-0-	-136	-0-	325	3	4	9	N	4					24
02	420	N	370	-0-	-50	-0-	367	3	3	9	N	3					27

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					24
10	570	N	570	-0-	-0-	-0-	561	3	9	9	N	8					32
11	570	N	512	-0-	-58	-0-	510	3	2	9	N	2					34
12	546	N	546	-0-	-0-	-0-	537	3	9	9	N	8					42
01	558	N	455	-0-	-103	-0-	447	3	8	9	N	7					49
02	476	N	445	-0-	-31	-0-	444	3	1	9	N	1					50

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	842	3	2	9	Y	2					37
10	915	N	915	-0-	-0-	-0-	914	3	1	9	Y	1					38
11	840	N	755	-0-	-85	-0-	755	3			Y	-0-					38
12	868	N	820	-0-	-48	-0-	818	3	2	9	Y	2					40
*01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					40
*02	752	N	752	-0-	-0-	-0-	739	3	13	9	Y	12					52

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					12
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					12
11	390	N	373	-0-	-17	-0-	369	3	4	9	N	4					16
12	403	N	361	-0-	-42	-0-	361	3			N	-0-					16
01	403	N	365	-0-	-38	-0-	359	3	6	9	N	5					21
*02	344	N	344	-0-	-0-	-0-	342	3	2	9	N	2					23

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					17
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					17
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					17
12	434	N	219	-0-	-215	-0-	219	3			N	-0-					17
01	310	N	24	-0-	-286	-0-	24	3			N	-0-					17
02	252	N	-0-	-0-	-252	-0-					N	-0-					17

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-	4	5			38
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					38
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					38
12	310	N	281	-0-	-29	-0-	281	3			N	-0-					38
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					38
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	316	-0-	-14	-0-	316	3			Y	-0-					43
10	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					43
11	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5					48
12	341	N	306	-0-	-35	-0-	306	3			Y	-0-					48
*01	338	N	338	-0-	-0-	-0-	337	3	1	9	Y	1					49
*02	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1					50

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	825	-0-	-15	-0-	819	3	6	9	N	5					24
10	868	N	845	-0-	-23	-0-	837	3	8	9	N	7					31
11	840	N	687	-0-	-153	-0-	687	3			N	-0-	1	5			30
12	868	N	866	-0-	-2	-0-	858	3	8	9	N	7					37
01	837	N	830	-0-	-7	-0-	822	3	8	9	N	7					44
*02	746	N	746	-0-	-0-	-0-	731	3	15	9	N	14					58

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	411	-0-	-129	-0-	411	3			N	-0-					56
10	558	N	410	-0-	-148	-0-	409	3	1	9	N	1					57
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					57
12	530	N	530	-0-	-0-	-0-	510	3	20	9	N	18	63	1			12
01	444	N	444	-0-	-0-	-0-	440	3	4	9	N	4					16
02	392	N	315	-0-	-77	-0-	314	3	1	9	N	1					17

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	483	-0-	-27	-0-	483	3			Y	-0-					34
10	496	N	485	-0-	-11	-0-	477	3	8	9	Y	7					41
11	464	N	464	-0-	-0-	-0-	460	3	4	9	Y	4					45
12	571	N	571	-0-	-0-	-0-	564	3	7	9	Y	6					51
*01	542	N	542	-0-	-0-	-0-	533	3	9	9	Y	8					59
*02	573	N	573	-0-	-0-	-0-	556	3	17	9	Y	15					74

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	184	3	2	9	N	2					37
10	159	N	159	-0-	-0-	-0-	153	3	6	9	N	5					42
11	180	N	136	-0-	-44	-0-	135	3	1	9	N	1					43
12	186	N	127	-0-	-59	-0-	127	3			N	-0-					43
01	155	N	138	-0-	-17	-0-	136	3	2	9	N	2					45
02	140	N	131	-0-	-9	-0-	128	3	3	9	N	3					48

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	747	-0-	-33	-0-	744	3	3	9	N	3					27
10	837	N	768	-0-	-69	-0-	767	3	1	9	N	1					28
11	870	N	472	-0-	-398	-0-	472	3			N	-0-					28
12	775	N	390	-0-	-385	-0-	390	3			N	-0-					28
01	775	N	544	-0-	-231	-0-	544	3			N	-0-					28
02	448	N	296	-0-	-152	-0-	296	3			N	-0-					28

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					7
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					7
11	185	N	185	-0-	-0-	-0-	183	3	2	9	N	2					9
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					9
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					9
02	168	N	138	-0-	-30	-0-	137	3	1	9	N	1					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	522	3	2	9	Y	2					23
10	586	N	586	-0-	-0-	-0-	579	3	7	9	Y	6					29
11	555	N	555	-0-	-0-	-0-	542	3	13	9	Y	12					41
12	563	N	563	-0-	-0-	-0-	555	3	8	9	Y	7					48
*01	546	N	546	-0-	-0-	-0-	544	3	2	9	Y	2					50
02	476	N	470	-0-	-6	-0-	463	3	7	9	Y	6					56

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					51
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					51
11	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					51
12	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					51
*01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					51
*02	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					51

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5					22
10	775	N	746	-0-	-29	-0-	744	3	2	9	N	2					24
11	810	N	670	-0-	-140	-0-	670	3			N	-0-					24
12	806	N	664	-0-	-142	-0-	664	3			N	-0-					24
01	886	N	886	-0-	-0-	-0-	873	3	13	9	N	12					36
*02	760	N	760	-0-	-0-	-0-	751	3	9	9	N	8					44

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-	5	5			51
10	286	N	286	-0-	-0-	-0-	285	3	1	9	N	1					52
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					52
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					52
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					52
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					52

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					20
10	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					20
11	630	N	618	-0-	-12	-0-	618	3			Y	-0-					20
12	651	N	644	-0-	-7	-0-	644	3			Y	-0-					20
*01	651	N	618	-0-	-33	-0-	618	3			Y	-0-					20
02	588	N	556	-0-	-32	-0-	549	3	7	9	Y	6					26

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	439	-0-	-71	-0-	439	3			N	-0-	5	5			19
10	434	N	393	-0-	-41	-0-	393	3			N	-0-	5	5			14
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					14
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					14
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					14
*02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					14

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					58
10	314	N	314	-0-	-0-	-0-	308	3	6	9	N	5					63
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-	50	1			13
12	310	N	299	-0-	-11	-0-	299	3			N	-0-					13
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					13
02	420	N	271	-0-	-149	-0-	271	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	414	-0-	-6	-0-	410	3	4	9	Y	4					64
10	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					64
11	450	N	428	-0-	-22	-0-	417	3	11	9	Y	10					74
12	438	N	438	-0-	-0-	-0-	432	3	6	9	Y	5					79
*01	403	N	376	-0-	-27	-0-	370	3	6	9	Y	5					84
02	392	N	384	-0-	-8	-0-	375	3	9	9	Y	8					92

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1133	-0-	-37	-0-	1126	3	7	9	N	6					78
10	1209	N	1150	-0-	-59	-0-	1141	3	9	9	N	8					86
11	1140	N	1079	-0-	-61	-0-	1077	3	2	9	N	2	79	1			9
12	1178	N	1105	-0-	-73	-0-	1097	3	8	9	N	7					16
01	1147	N	1108	-0-	-39	-0-	1097	3	11	9	N	10					26
*02	1029	N	1029	-0-	-0-	-0-	1019	3	10	9	N	9					35

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1					15
10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					15
11	242	N	242	-0-	-0-	-0-	241	3	1	9	Y	1					16
12	248	N	244	-0-	-4	-0-	243	3	1	9	Y	1					17
*01	248	N	237	-0-	-11	-0-	235	3	2	9	Y	2					19
02	224	N	211	-0-	-13	-0-	211	3			Y	-0-					19

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	306	-0-	-24	-0-	306	3			Y	-0-					19
10	341	N	283	-0-	-58	-0-	283	3			Y	-0-					19
11	324	N	324	-0-	-0-	-0-	320	3	4	9	Y	4					23
12	310	N	293	-0-	-17	-0-	293	3			Y	-0-					23
*01	285	N	285	-0-	-0-	-0-	282	3	3	9	Y	3					26
*02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					26

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	202	-0-	-68	-0-	202	3			N	-0-					30
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					30
11	240	N	201	-0-	-39	-0-	201	3			N	-0-					30
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					30
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					30
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	222	-0-	-168	-0-	222	3			Y	-0-					21
10	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					21
11	321	N	321	-0-	-0-	-0-	309	3	12	9	Y	11					32
12	293	N	293	-0-	-0-	-0-	291	3	2	9	Y	2					34
*01	372	N	282	-0-	-90	-0-	281	3	1	9	Y	1					35
02	308	N	296	-0-	-12	-0-	296	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					26
10	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					26
11	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					26
12	403	N	361	-0-	-42	-0-	361	3			Y	-0-					26
*01	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1					27
*02	343	N	343	-0-	-0-	-0-	334	3	9	9	Y	8					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	-0-	916	3	14	9	N	13					44
10	930	N	829	-0-	-101	-0-	816	3	13	9	N	12					56
11	900	N	766	-0-	-134	-0-	760	3	6	9	N	5					61
12	961	N	852	-0-	-109	-0-	846	3	6	9	N	5					66
01	837	N	778	-0-	-59	-0-	769	3	9	9	N	8					74
02	728	N	630	-0-	-98	-0-	623	3	7	9	N	6					80

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
11	720	N	715	-0-	-5	-0-	715	3			Y	-0-					-0-
12	744	N	734	-0-	-10	-0-	734	3			Y	-0-					-0-
01	744	N	714	-0-	-30	-0-	714	3			Y	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	485	-0-	-85	-0-	482	3	3	9	Y	3					34
10	589	N	506	-0-	-83	-0-	506	3			Y	-0-					34
11	540	N	509	-0-	-31	-0-	509	3			Y	-0-					34
12	496	N	470	-0-	-26	-0-	470	3			Y	-0-					34
*01	496	N	467	-0-	-29	-0-	467	3			Y	-0-					34
*02	471	N	471	-0-	-0-	-0-	470	3	1	9	Y	1					35

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	629	-0-	-1	-0-	629	3			N	-0-	1	5			22
10	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1					23
11	627	N	627	-0-	-0-	-0-	623	3	4	9	N	4					27
12	651	N	643	-0-	-8	-0-	643	3			N	-0-					27
01	651	N	644	-0-	-7	-0-	640	3	4	9	N	4					31
*02	590	N	590	-0-	-0-	-0-	584	3	6	9	N	5					36

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					58
10	341	N	326	-0-	-15	-0-	326	3			Y	-0-					58
11	360	N	308	-0-	-52	-0-	308	3			Y	-0-					58
12	341	N	300	-0-	-41	-0-	300	3			Y	-0-					58
*01	341	N	304	-0-	-37	-0-	304	3			Y	-0-					58
02	280	N	269	-0-	-11	-0-	268	3	1	9	Y	1					59

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	741	3	12	9	Y	11					56
10	724	N	724	-0-	-0-	-0-	718	3	6	9	Y	5					61
11	653	N	653	-0-	-0-	-0-	646	3	7	9	Y	6					67
12	686	N	686	-0-	-0-	-0-	676	3	10	9	Y	9	76	1			-0-
*01	713	N	669	-0-	-44	-0-	668	3	1	9	Y	1					1
02	616	N	599	-0-	-17	-0-	597	3	2	9	Y	2					3

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	174	-0-	-186	-0-	174	3			Y	-0-					37
10	186	N	178	-0-	-8	-0-	178	3			Y	-0-					37
11	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1					38
12	213	N	213	-0-	-0-	-0-	209	3	4	9	Y	4					42
*01	200	N	200	-0-	-0-	-0-	199	3	1	9	Y	1					43
*02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	816	3	4	9	Y	4					28
10	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					28
11	630	N	437	-0-	-193	-0-	434	3	3	9	Y	3					31
12	651	N	413	-0-	-238	-0-	413	3			Y	-0-					31
*01	682	N	412	-0-	-270	-0-	408	3	4	9	Y	4					35
02	420	N	405	-0-	-15	-0-	401	3	4	9	Y	4					39

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

09	679	N	679	-0-	-0-	-0-	679	3			Y	-0-	5	5			17
10	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					17
11	664	N	664	-0-	-0-	-0-	661	3	3	9	Y	3					20
12	713	N	669	-0-	-44	-0-	667	3	2	9	Y	2					22
*01	682	N	655	-0-	-27	-0-	652	3	3	9	Y	3					25
02	616	N	611	-0-	-5	-0-	605	3	6	9	Y	5					30

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

09	660	N	632	-0-	-28	-0-	622	3	10	9	N	9					28
10	682	N	645	-0-	-37	-0-	633	3	12	9	N	11					39
11	630	N	601	-0-	-29	-0-	590	3	11	9	N	10	38	1			11
12	651	N	586	-0-	-65	-0-	585	3	1	9	N	1					12
01	651	N	610	-0-	-41	-0-	595	3	15	9	N	14					26
02	560	N	553	-0-	-7	-0-	544	3	9	9	N	8					34

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

09	747	N	747	-0-	-0-	-0-	740	3	7	9	N	6					27
10	775	N	752	-0-	-23	-0-	748	3	4	9	N	4					31
11	750	N	715	-0-	-35	-0-	708	3	7	9	N	6					37
12	775	N	408	-0-	-367	-0-	408	3			N	-0-					37
01	744	N	564	-0-	-180	-0-	557	3	7	9	N	6					43
02	672	N	664	-0-	-8	-0-	656	3	8	9	N	7					50

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

09	969	N	969	-0-	-0-	-0-	962	3	7	9	Y	6					27
10	1085	N	983	-0-	-102	-0-	981	3	2	9	Y	2					29
11	990	N	928	-0-	-62	-0-	927	3	1	9	Y	1					30
12	992	N	916	-0-	-76	-0-	916	3			Y	-0-					30
*01	961	N	931	-0-	-30	-0-	930	3	1	9	Y	1					31
02	868	N	865	-0-	-3	-0-	842	3	23	9	Y	21					52

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

09	718	N	718	-0-	-0-	-0-	718	3			Y	-0-	5	5			32
10	775	N	717	-0-	-58	-0-	717	3			Y	-0-	4	5			28
11	720	N	685	-0-	-35	-0-	682	3	3	9	Y	3					31
12	744	N	724	-0-	-20	-0-	721	3	3	9	Y	3					34
*01	713	N	707	-0-	-6	-0-	707	3			Y	-0-					34
*02	656	N	656	-0-	-0-	-0-	647	3	9	9	Y	8					42

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

09	372	N	372	-0-	-0-	-0-	372	3			Y	-0-	5	5			46
10	372	N	347	-0-	-25	-0-	339	3	8	9	Y	7					53
11	360	N	313	-0-	-47	-0-	313	3			Y	-0-	44	1			9
12	372	N	360	-0-	-12	-0-	360	3			Y	-0-					9
*01	361	N	361	-0-	-0-	-0-	360	3	1	9	Y	1					10
*02	311	N	311	-0-	-0-	-0-	309	3	2	9	Y	2					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	434	3	6	9	N	5					20
10	471	N	471	-0-	-0-	-0-	467	3	4	9	N	4					24
11	420	N	400	-0-	-20	-0-	393	3	7	9	N	6					30
12	465	N	435	-0-	-30	-0-	433	3	2	9	N	2					32
01	465	N	408	-0-	-57	-0-	398	3	10	9	N	9					41
*02	366	N	366	-0-	-0-	-0-	365	3	1	9	N	1					42

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	421	3	6	9	N	5					78
10	434	N	320	-0-	-114	-0-	319	3	1	9	N	1					79
11	420	N	371	-0-	-49	-0-	368	3	3	9	N	3					82
12	434	N	386	-0-	-48	-0-	382	3	4	9	N	4					86
*01	378	N	378	-0-	-0-	-0-	378	3			N	-0-	70	1	1	5	15
02	336	N	303	-0-	-33	-0-	301	3	2	9	N	2					17

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					20
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					20
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					20
12	62	N	48	-0-	-14	-0-	48	3			Y	-0-					20
*01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					20
02	56	N	42	-0-	-14	-0-	42	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	570	-0-	-30	-0-	570	3			Y	-0-					32
10	558	N	537	-0-	-21	-0-	537	3			Y	-0-					32
11	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					32
12	599	N	599	-0-	-0-	-0-	596	3	3	9	Y	3					35
*01	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					35
*02	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					35

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	633	-0-	-27	-0-	633	3			Y	-0-					-0-
10	682	N	649	-0-	-33	-0-	649	3			Y	-0-					-0-
11	660	N	633	-0-	-27	-0-	633	3			Y	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
02	588	N	436	-0-	-152	-0-	436	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	241	-0-	-29	-0-	241	3			Y	-0-					81
10	279	N	242	-0-	-37	-0-	242	3			Y	-0-					81
11	270	N	240	-0-	-30	-0-	240	3			Y	-0-					81
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					81
*01	248	N	241	-0-	-7	-0-	241	3			Y	-0-					81
02	224	N	222	-0-	-2	-0-	210	3	12	9	Y	11					92

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					90
10	310	N	146	-0-	-164	-0-	146	3			N	-0-					90
11	300	N	62	-0-	-238	-0-	62	3			N	-0-					90
12	310	N	27	-0-	-283	-0-	27	3			N	-0-					90
*01	155	N	22	-0-	-133	-0-	22	3			N	-0-	84	1	1	5	5
02	56	N	20	-0-	-36	-0-	20	3			N	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	448	-0-	-32	-0-	447	3	1	9	N	1					38
10	496	N	424	-0-	-72	-0-	424	3			N	-0-					38
11	480	N	393	-0-	-87	-0-	393	3			N	-0-					38
12	465	N	396	-0-	-69	-0-	396	3			N	-0-					38
01	434	N	377	-0-	-57	-0-	373	3	4	9	N	4					42
02	364	N	359	-0-	-5	-0-	358	3	1	9	N	1					43

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	524	-0-	-16	-0-	524	3			N	-0-					50
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					50
11	510	N	502	-0-	-8	-0-	502	3			N	-0-					50
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					50
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					50
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	761	3			N	-0-					26
10	806	N	779	-0-	-27	-0-	778	3	1	9	N	1					27
11	780	N	747	-0-	-33	-0-	745	3	2	9	N	2					29
12	775	N	772	-0-	-3	-0-	764	3	8	9	N	7					36
01	775	N	750	-0-	-25	-0-	743	3	7	9	N	6					42
02	700	N	651	-0-	-49	-0-	648	3	3	9	N	3					45

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-
10	1085	N	1041	-0-	-44	-0-	1041	3			Y	-0-					-0-
11	1050	N	996	-0-	-54	-0-	996	3			Y	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	1018	3			Y	-0-					-0-
01	1054	N	984	-0-	-70	-0-	984	3			Y	-0-					-0-
02	924	N	894	-0-	-30	-0-	894	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	443	-0-	-67	-0-	443	3			Y	-0-					30
10	496	N	478	-0-	-18	-0-	477	3	1	9	Y	1					31
11	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					31
12	465	N	426	-0-	-39	-0-	425	3	1	9	Y	1					32
*01	434	N	395	-0-	-39	-0-	395	3			Y	-0-					32
*02	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					32

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					24
10	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					24
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					24
12	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					24
*01	372	N	344	-0-	-28	-0-	344	3			Y	-0-					24
02	420	N	254	-0-	-166	-0-	254	3			Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					25
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					25
11	270	N	261	-0-	-9	-0-	261	3			Y	-0-					25
12	279	N	262	-0-	-17	-0-	262	3			Y	-0-					25
*01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					25
*02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1536	N	1536	-0-	-0-	-0-	1526	3	10	9	N	9					67
10	1575	N	1575	-0-	-0-	-0-	1564	3	11	9	N	10					77
11	1590	N	1468	-0-	-122	-0-	1454	3	14	9	N	13	80	1			10
12	1581	N	1440	-0-	-141	-0-	1434	3	6	9	N	5					15
01	1581	N	1485	-0-	-96	-0-	1471	3	14	9	N	13					28
02	1372	N	1322	-0-	-50	-0-	1312	3	10	9	N	9					37

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-	3	5			31
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					31
11	330	N	278	-0-	-52	-0-	278	3			N	-0-					31
12	341	N	289	-0-	-52	-0-	289	3			N	-0-					31
01	310	N	245	-0-	-65	-0-	245	3			N	-0-					31
02	252	N	234	-0-	-18	-0-	234	3			N	-0-					31

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	753	-0-	-117	-0-	753	3			Y	-0-					-0-
10	899	N	853	-0-	-46	-0-	853	3			Y	-0-					-0-
11	840	N	815	-0-	-25	-0-	815	3			Y	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
01	837	N	812	-0-	-25	-0-	812	3			Y	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					45
10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					45
11	330	N	276	-0-	-54	-0-	276	3			Y	-0-					45
12	403	N	320	-0-	-83	-0-	320	3			Y	-0-					45
*01	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					45
*02	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1					46

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	624	-0-	-6	-0-	624	3			N	-0-	5	5			37
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-	5	5			32
11	630	N	618	-0-	-12	-0-	618	3			N	-0-	5	5			27
12	651	N	594	-0-	-57	-0-	594	3			N	-0-	5	5			22
01	651	N	571	-0-	-80	-0-	571	3			N	-0-					22
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					22

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					29
10	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					29
11	594	N	594	-0-	-0-	-0-	593	3	1	9	Y	1					30
12	651	N	612	-0-	-39	-0-	612	3			Y	-0-					30
*01	620	N	610	-0-	-10	-0-	609	3	1	9	Y	1					31
*02	563	N	563	-0-	-0-	-0-	559	3	4	9	Y	4					35

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	434	-0-	-76	-0-	434	3			N	-0-					35
10	496	N	404	-0-	-92	-0-	404	3			N	-0-					35
11	521	N	521	-0-	-0-	-0-	519	3	2	9	N	2					37
12	514	N	514	-0-	-0-	-0-	513	3	1	9	N	1					38
01	551	N	551	-0-	-0-	-0-	544	3	7	9	N	6					44
02	476	N	452	-0-	-24	-0-	446	3	6	9	N	5					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	589	-0-	-11	-0-	589	3			Y	-0-					14
10	651	N	606	-0-	-45	-0-	606	3			Y	-0-					14
11	600	N	562	-0-	-38	-0-	562	3			Y	-0-					14
12	620	N	552	-0-	-68	-0-	552	3			Y	-0-					14
*01	620	N	448	-0-	-172	-0-	447	3	1	9	Y	1					15
02	532	N	437	-0-	-95	-0-	425	3	12	9	Y	11					26

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	670	-0-	-110	-0-	670	3			Y	-0-					23
10	806	N	775	-0-	-31	-0-	774	3	1	9	Y	1					24
11	720	N	659	-0-	-61	-0-	651	3	8	9	Y	7					31
12	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					31
*01	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					31
*02	639	N	639	-0-	-0-	-0-	638	3	1	9	Y	1					32

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	367	3	4	9	Y	4					53
10	406	N	406	-0-	-0-	-0-	398	3	8	9	Y	7					60
11	420	N	340	-0-	-80	-0-	340	3			Y	-0-					60
12	372	N	282	-0-	-90	-0-	282	3			Y	-0-					60
*01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					60
02	252	N	242	-0-	-10	-0-	242	3			Y	-0-					60

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	193	-0-	-107	-0-	193	3			Y	-0-					22
10	262	N	262	-0-	-0-	-0-	261	3	1	9	Y	1					23
11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					23
12	276	N	276	-0-	-0-	-0-	267	3	9	9	Y	8					31
*01	258	N	258	-0-	-0-	-0-	255	3	3	9	Y	3					34
*02	242	N	242	-0-	-0-	-0-	240	3	2	9	Y	2					36

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	112	3			Y	-0-					46
10	124	N	104	-0-	-20	-0-	104	3			Y	-0-					46
11	120	N	106	-0-	-14	-0-	106	3			Y	-0-					46
12	124	N	107	-0-	-17	-0-	107	3			Y	-0-					46
*01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					46
02	112	N	97	-0-	-15	-0-	97	3			Y	-0-					46

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	839	3	4	9	N	4					23
10	868	N	555	-0-	-313	-0-	555	3			N	-0-					23
11	840	N	780	-0-	-60	-0-	776	3	4	9	N	4					27
12	868	N	841	-0-	-27	-0-	837	3	4	9	N	4					31
01	851	N	851	-0-	-0-	-0-	844	3	7	9	N	6					37
*02	769	N	769	-0-	-0-	-0-	767	3	2	9	N	2					39

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	835	-0-	-5	-0-	835	3			Y	-0-					42
10	868	N	829	-0-	-39	-0-	829	3			Y	-0-					42
11	840	N	825	-0-	-15	-0-	824	3	1	9	Y	1					43
12	868	N	830	-0-	-38	-0-	828	3	2	9	Y	2					45
*01	844	N	844	-0-	-0-	-0-	837	3	7	9	Y	6					51
02	784	N	759	-0-	-25	-0-	751	3	8	9	Y	7					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	518	-0-	-82	-0-	518	3			Y	-0-					70
10	620	N	532	-0-	-88	-0-	529	3	3	9	Y	3					73
11	535	N	535	-0-	-0-	-0-	529	3	6	9	Y	5					78
12	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2	47	1			33
*01	527	N	510	-0-	-17	-0-	508	3	2	9	Y	2					35
02	476	N	423	-0-	-53	-0-	420	3	3	9	Y	3					38

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	218	-0-	-52	-0-	218	3			N	-0-	3	5			7
10	248	N	219	-0-	-29	-0-	219	3			N	-0-					7
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					7
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					7
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					7
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					7

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	552	-0-	-138	-0-	552	3			N	-0-					19
10	682	N	652	-0-	-30	-0-	652	3			N	-0-					19
11	630	N	579	-0-	-51	-0-	579	3			N	-0-					19
12	792	N	792	-0-	-0-	-0-	771	3	21	9	N	19					38
01	777	N	777	-0-	-0-	-0-	756	3	21	9	N	19					57
*02	698	N	698	-0-	-0-	-0-	680	3	18	9	N	16					73

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	110	3			N	-0-	4	5			16
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					16
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					16
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					16
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					16
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					32
10	558	N	538	-0-	-20	-0-	535	3	3	9	Y	3					35
11	540	N	502	-0-	-38	-0-	502	3			Y	-0-					35
12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					35
*01	527	N	465	-0-	-62	-0-	464	3	1	9	Y	1					36
02	476	N	305	-0-	-171	-0-	291	3	14	9	Y	13					49

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	662	-0-	-58	-0-	660	3	2	9	Y	2					82
10	744	N	692	-0-	-52	-0-	686	3	6	9	Y	5					87
11	660	N	639	-0-	-21	-0-	639	3			Y	-0-	79	1			8
12	682	N	673	-0-	-9	-0-	667	3	6	9	Y	5					13
*01	682	N	646	-0-	-36	-0-	644	3	2	9	Y	2					15
02	588	N	577	-0-	-11	-0-	571	3	6	9	Y	5					20

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			Y	-0-	4	5			46
10	434	N	429	-0-	-5	-0-	427	3	2	9	Y	2					48
11	420	N	409	-0-	-11	-0-	409	3			Y	-0-					48
12	434	N	420	-0-	-14	-0-	418	3	2	9	Y	2					50
*01	434	N	412	-0-	-22	-0-	410	3	2	9	Y	2					52
02	392	N	361	-0-	-31	-0-	357	3	4	9	Y	4					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					71
10	651	N	638	-0-	-13	-0-	638	3			Y	-0-					71
11	616	N	616	-0-	-0-	-0-	614	3	2	9	Y	2					73
12	589	N	565	-0-	-24	-0-	565	3			Y	-0-	56	1			17
*01	719	N	719	-0-	-0-	-0-	715	3	4	9	Y	4					21
*02	662	N	662	-0-	-0-	-0-	660	3	2	9	Y	2					23

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					34
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					34
11	300	N	228	-0-	-72	-0-	228	3			Y	-0-					34
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					34
*01	250	N	250	-0-	-0-	-0-	249	3	1	9	Y	1					35
02	224	N	198	-0-	-26	-0-	198	3			Y	-0-					35

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	566	-0-	-34	-0-	566	3			Y	-0-					19
10	589	N	557	-0-	-32	-0-	557	3			Y	-0-					19
11	570	N	557	-0-	-13	-0-	555	3	2	9	Y	2					21
12	589	N	575	-0-	-14	-0-	569	3	6	9	Y	5					26
*01	575	N	575	-0-	-0-	-0-	573	3	2	9	Y	2					28
02	532	N	502	-0-	-30	-0-	499	3	3	9	Y	3					31

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	288	3	3	9	Y	3					5
10	279	N	272	-0-	-7	-0-	271	3	1	9	Y	1					6
11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					6
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-					6
*01	321	N	321	-0-	-0-	-0-	320	3	1	9	Y	1					7
*02	288	N	288	-0-	-0-	-0-	279	3	9	9	Y	8					15

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	797	-0-	-13	-0-	793	3	4	9	N	4					50
10	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2					52
11	750	N	731	-0-	-19	-0-	729	3	2	9	N	2	48	1			6
12	837	N	810	-0-	-27	-0-	810	3			N	-0-					6
01	806	N	738	-0-	-68	-0-	738	3			N	-0-					6
02	672	N	618	-0-	-54	-0-	618	3			N	-0-					6

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-	4	5			27
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					27
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					27
12	156	N	156	-0-	-0-	-0-	155	3	1	9	N	1					28
01	155	N	154	-0-	-1	-0-	153	3	1	9	N	1					29
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					29

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	362	-0-	-28	-0-	358	3	4	9	N	4					35
10	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1					36
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					36
12	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2					38
01	332	N	332	-0-	-0-	-0-	328	3	4	9	N	4					42
*02	346	N	346	-0-	-0-	-0-	343	3	3	9	N	3					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-	5	5			10
10	775	N	634	-0-	-141	-0-	634	3			N	-0-	4	5			6
11	750	N	625	-0-	-125	-0-	625	3			N	-0-					6
12	775	N	613	-0-	-162	-0-	613	3			N	-0-					6
01	620	N	498	-0-	-122	-0-	498	3			N	-0-					6
02	588	N	448	-0-	-140	-0-	448	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	675	-0-	-15	-0-	675	3			Y	-0-					85
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					85
11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					85
12	713	N	687	-0-	-26	-0-	663	3	24	9	Y	22	107	1			-0-
*01	682	N	657	-0-	-25	-0-	656	3	1	9	Y	1					1
02	616	N	602	-0-	-14	-0-	596	3	6	9	Y	5					6

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					44
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					44
11	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					44
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					44
*01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					44
*02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					48
10	279	N	257	-0-	-22	-0-	257	3			Y	-0-					48
11	240	N	239	-0-	-1	-0-	239	3			Y	-0-					48
12	310	N	246	-0-	-64	-0-	246	3			Y	-0-					48
*01	235	N	235	-0-	-0-	-0-	234	3	1	9	Y	1					49
*02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					49

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1070	N	1070	-0-	-0-	-0-	1061	3	9	9	Y	8					29
10	1054	N	987	-0-	-67	-0-	973	3	14	9	Y	13					42
11	1106	N	1106	-0-	-0-	-0-	1065	3	41	9	Y	37					79
12	1116	N	1075	-0-	-41	-0-	1052	3	23	9	Y	21	83	1			17
*01	1025	N	1025	-0-	-0-	-0-	1012	3	13	9	Y	12					29
*02	950	N	950	-0-	-0-	-0-	932	3	18	9	Y	16					45

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1445	-0-	-85	-0-	1438	3	7	9	N	6					76
10	1767	N	1397	-0-	-370	-0-	1387	3	10	9	N	9					85
11	1650	N	1601	-0-	-49	-0-	1587	3	14	9	N	13	48	1			50
12	1612	N	1612	-0-	-0-	-0-	1606	3	6	9	N	5					55
01	1623	N	1623	-0-	-0-	-0-	1606	3	17	9	N	15					70
02	1484	N	1468	-0-	-16	-0-	1453	3	15	9	N	14					84

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	455	-0-	-25	-0-	454	3	1	9	N	1					10
10	465	N	454	-0-	-11	-0-	454	3			N	-0-					10
11	471	N	471	-0-	-0-	-0-	467	3	4	9	N	4					14
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					14
01	465	N	450	-0-	-15	-0-	448	3	2	9	N	2					16
02	448	N	401	-0-	-47	-0-	401	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	145	3	1	9	N	1					10
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					10
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					10
12	161	N	161	-0-	-0-	-0-	157	3	4	9	N	4					14
01	159	N	159	-0-	-0-	-0-	157	3	2	9	N	2					16
*02	149	N	149	-0-	-0-	-0-	148	3	1	9	N	1					17

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					46
10	372	N	344	-0-	-28	-0-	344	3			Y	-0-					46
11	360	N	321	-0-	-39	-0-	321	3			Y	-0-					46
12	341	N	331	-0-	-10	-0-	331	3			Y	-0-					46
*01	341	N	339	-0-	-2	-0-	337	3	2	9	Y	2					48
02	308	N	303	-0-	-5	-0-	302	3	1	9	Y	1					49

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	515	3	1	9	Y	1					32
10	527	N	512	-0-	-15	-0-	512	3			Y	-0-					32
11	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					32
12	527	N	523	-0-	-4	-0-	523	3			Y	-0-					32
*01	527	N	489	-0-	-38	-0-	487	3	2	9	Y	2					34
02	476	N	436	-0-	-40	-0-	435	3	1	9	Y	1					35

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1148	-0-	-22	-0-	1147	3	1	9	Y	1					44
10	1240	N	1179	-0-	-61	-0-	1178	3	1	9	Y	1					45
11	1140	N	1138	-0-	-2	-0-	1137	3	1	9	Y	1					46
12	1178	N	1080	-0-	-98	-0-	1076	3	4	9	Y	4					50
*01	1147	N	1072	-0-	-75	-0-	1072	3			Y	-0-					50
02	1036	N	803	-0-	-233	-0-	803	3			Y	-0-					50

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	583	-0-	-47	-0-	583	3			Y	-0-					10
10	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					10
11	660	N	543	-0-	-117	-0-	543	3			Y	-0-					10
12	589	N	575	-0-	-14	-0-	575	3			Y	-0-					10
*01	596	N	596	-0-	-0-	-0-	594	3	2	9	Y	2					12
*02	628	N	628	-0-	-0-	-0-	624	3	4	9	Y	4					16

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					31
10	589	N	544	-0-	-45	-0-	544	3			N	-0-					31
11	540	N	501	-0-	-39	-0-	501	3			N	-0-					31
12	589	N	474	-0-	-115	-0-	474	3			N	-0-					31
01	558	N	442	-0-	-116	-0-	442	3			N	-0-					31
02	476	N	376	-0-	-100	-0-	376	3			N	-0-					31

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	610	-0-	-110	-0-	610	3			N	-0-					16
10	713	N	637	-0-	-76	-0-	633	3	4	9	N	4					20
11	660	N	624	-0-	-36	-0-	620	3	4	9	N	4					24
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					24
01	651	N	623	-0-	-28	-0-	620	3	3	9	N	3					27
*02	603	N	603	-0-	-0-	-0-	597	3	6	9	N	5					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	844	-0-	-326	-0-	844	3			Y	-0-					38
10	868	N	828	-0-	-40	-0-	827	3	1	9	Y	1					39
11	866	N	866	-0-	-0-	-0-	859	3	7	9	Y	6					45
12	868	N	862	-0-	-6	-0-	854	3	8	9	Y	7					52
*01	921	N	921	-0-	-0-	-0-	914	3	7	9	Y	6					58
*02	818	N	818	-0-	-0-	-0-	811	3	7	9	Y	6					64

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	626	-0-	-4	-0-	626	3			N	-0-	2	5			7
10	651	N	639	-0-	-12	-0-	639	3			N	-0-					7
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					7
12	651	N	557	-0-	-94	-0-	557	3			N	-0-					7
01	651	N	586	-0-	-65	-0-	586	3			N	-0-					7
*02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					12
10	341	N	280	-0-	-61	-0-	280	3			Y	-0-					12
11	330	N	229	-0-	-101	-0-	229	3			Y	-0-					12
12	279	N	265	-0-	-14	-0-	264	3	1	9	Y	1					13
*01	279	N	245	-0-	-34	-0-	245	3			Y	-0-					13
*02	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					13

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	737	-0-	-13	-0-	731	3	6	9	N	5					48
10	775	N	737	-0-	-38	-0-	734	3	3	9	N	3					51
11	720	N	707	-0-	-13	-0-	704	3	3	9	N	3	49	1			5
12	775	N	750	-0-	-25	-0-	742	3	8	9	N	7					12
01	744	N	741	-0-	-3	-0-	735	3	6	9	N	5					17
02	672	N	649	-0-	-23	-0-	647	3	2	9	N	2					19

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	297	-0-	-63	-0-	297	3			Y	-0-					27
10	341	N	304	-0-	-37	-0-	304	3			Y	-0-					27
11	330	N	267	-0-	-63	-0-	267	3			Y	-0-					27
12	310	N	263	-0-	-47	-0-	263	3			Y	-0-					27
*01	279	N	258	-0-	-21	-0-	258	3			Y	-0-					27
*02	297	N	297	-0-	-0-	-0-	294	3	3	9	Y	3					30

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	N	569	-0-	-0-	-0-	567	3	2	9	Y	2					32
10	596	N	596	-0-	-0-	-0-	594	3	2	9	Y	2					34
11	600	N	567	-0-	-33	-0-	567	3			Y	-0-					34
12	589	N	574	-0-	-15	-0-	574	3			Y	-0-					34
*01	589	N	572	-0-	-17	-0-	570	3	2	9	Y	2					36
02	532	N	524	-0-	-8	-0-	514	3	10	9	Y	9					45

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1159	N	1159	-0-	-0-	-0-	1153	3	6	9	Y	5					64
10	1426	N	1149	-0-	-277	-0-	1148	3	1	9	Y	1					65
11	1226	N	1226	-0-	-0-	-0-	1225	3	1	9	Y	1					66
12	1377	N	1377	-0-	-0-	-0-	1365	3	12	9	Y	11					77
*01	1137	N	1137	-0-	-0-	-0-	1136	3	1	9	Y	1					78
*02	1033	N	1033	-0-	-0-	-0-	1026	3	7	9	Y	6					84

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					53
10	562	N	562	-0-	-0-	-0-	558	3	4	9	Y	4					57
11	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1					58
12	477	N	477	-0-	-0-	-0-	469	3	8	9	Y	7	57	1			8
*01	527	N	394	-0-	-133	-0-	392	3	2	9	Y	2					10
02	476	N	390	-0-	-86	-0-	390	3			Y	-0-					10

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	650	-0-	-40	-0-	650	3			N	-0-	2	5			10
10	713	N	659	-0-	-54	-0-	659	3			N	-0-					10
11	660	N	583	-0-	-77	-0-	583	3			N	-0-					10
12	682	N	648	-0-	-34	-0-	646	3	2	9	N	2					12
01	651	N	609	-0-	-42	-0-	607	3	2	9	N	2					14
*02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					14

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	5			12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
*01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1549	N	1549	-0-	-0-	-0-	1549	3			Y	-0-					36
10	1767	N	1463	-0-	-304	-0-	1456	3	7	9	Y	6					42
11	1740	N	1385	-0-	-355	-0-	1371	3	14	9	Y	13					55
12	1612	N	1331	-0-	-281	-0-	1319	3	12	9	Y	11	60	1			6
*01	1457	N	1320	-0-	-137	-0-	1320	3			Y	-0-					6
02	1288	N	1139	-0-	-149	-0-	1132	3	7	9	Y	6					12

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	142	3			Y	-0-					30
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					30
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					30
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					30
*01	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					30
*02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	228	-0-	-42	-0-	228	3			Y	-0-					51
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					51
11	270	N	251	-0-	-19	-0-	251	3			Y	-0-					51
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					51
*01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					51
*02	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					21
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					21
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					21
12	31	N	26	-0-	-5	-0-	26	3			Y	-0-					21
*01	31	N	24	-0-	-7	-0-	24	3			Y	-0-					21
02	28	N	13	-0-	-15	-0-	13	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					34
10	868	N	867	-0-	-1	-0-	864	3	3	9	Y	3					37
11	870	N	824	-0-	-46	-0-	824	3			Y	-0-					37
12	868	N	838	-0-	-30	-0-	837	3	1	9	Y	1					38
*01	868	N	835	-0-	-33	-0-	835	3			Y	-0-					38
*02	757	N	757	-0-	-0-	-0-	749	3	8	9	Y	7					45

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	535	-0-	-5	-0-	535	3			Y	-0-					26
10	558	N	529	-0-	-29	-0-	527	3	2	9	Y	2					28
11	540	N	493	-0-	-47	-0-	493	3			Y	-0-					28
12	558	N	529	-0-	-29	-0-	527	3	2	9	Y	2					30
*01	527	N	452	-0-	-75	-0-	450	3	2	9	Y	2					32
02	448	N	407	-0-	-41	-0-	407	3			Y	-0-					32

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					27
10	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					27
11	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					27
12	558	N	413	-0-	-145	-0-	413	3			Y	-0-					27
*01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					27
02	392	N	328	-0-	-64	-0-	328	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					45
10	775	N	705	-0-	-70	-0-	705	3			Y	-0-					45
11	870	N	554	-0-	-316	-0-	553	3	1	9	Y	1					46
12	775	N	640	-0-	-135	-0-	637	3	3	9	Y	3					49
*01	713	N	561	-0-	-152	-0-	559	3	2	9	Y	2					51
*02	522	N	522	-0-	-0-	-0-	521	3	1	9	Y	1					52

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	262	-0-	-98	-0-	262	3			Y	-0-					39
10	341	N	274	-0-	-67	-0-	274	3			Y	-0-					39
11	330	N	308	-0-	-22	-0-	308	3			Y	-0-					39
12	279	N	246	-0-	-33	-0-	246	3			Y	-0-					39
*01	279	N	233	-0-	-46	-0-	229	3	4	9	Y	4					43
02	280	N	177	-0-	-103	-0-	177	3			Y	-0-					43

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	444	-0-	-6	-0-	438	3	6	9	N	5					24
10	465	N	454	-0-	-11	-0-	446	3	8	9	N	7					31
11	450	N	434	-0-	-16	-0-	426	3	8	9	N	7					38
12	465	N	423	-0-	-42	-0-	420	3	3	9	N	3					41
01	465	N	416	-0-	-49	-0-	412	3	4	9	N	4					45
02	392	N	368	-0-	-24	-0-	359	3	9	9	N	8					53

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	479	3	4	9	Y	4					71
10	479	N	479	-0-	-0-	-0-	478	3	1	9	Y	1					72
11	480	N	455	-0-	-25	-0-	455	3			Y	-0-					72
12	496	N	466	-0-	-30	-0-	465	3	1	9	Y	1					73
*01	465	N	461	-0-	-4	-0-	460	3	1	9	Y	1					74
*02	429	N	429	-0-	-0-	-0-	409	3	20	9	Y	18					92

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	489	-0-	-171	-0-	489	3			Y	-0-					10
10	651	N	290	-0-	-361	-0-	290	3			Y	-0-					10
11	450	N	196	-0-	-254	-0-	196	3			Y	-0-					10
12	496	N	263	-0-	-233	-0-	263	3			Y	-0-					10
*01	279	N	273	-0-	-6	-0-	273	3			Y	-0-					10
*02	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					10

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					26
10	279	N	247	-0-	-32	-0-	247	3			Y	-0-					26
11	270	N	231	-0-	-39	-0-	231	3			Y	-0-					26
12	310	N	273	-0-	-37	-0-	273	3			Y	-0-					26
*01	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					27
02	224	N	213	-0-	-11	-0-	210	3	3	9	Y	3					30

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

09	30	N	23	-0-	-7	-0-	23	3			Y	-0-					35
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					35
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					35
12	31	N	19	-0-	-12	-0-	19	3			Y	-0-					35
*01	31	N	23	-0-	-8	-0-	23	3			Y	-0-					35
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

09	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					36
10	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					36
11	420	N	420	-0-	-0-	-0-	418	3	2	9	Y	2					38
12	465	N	424	-0-	-41	-0-	424	3			Y	-0-					38
*01	465	N	398	-0-	-67	-0-	397	3	1	9	Y	1					39
*02	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					41

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

09	750	N	629	-0-	-121	-0-	629	3			N	-0-					22
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					22
11	630	N	580	-0-	-50	-0-	578	3	2	9	N	2					24
12	651	N	603	-0-	-48	-0-	596	3	7	9	N	6					30
01	682	N	600	-0-	-82	-0-	596	3	4	9	N	4					34
*02	548	N	548	-0-	-0-	-0-	544	3	4	9	N	4					38

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

09	399	N	399	-0-	-0-	-0-	399	3			Y	-0-	2	5			17
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					17
11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					17
12	403	N	360	-0-	-43	-0-	358	3	2	9	Y	2					19
*01	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					19
02	336	N	295	-0-	-41	-0-	295	3			Y	-0-					19

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

09	320	N	320	-0-	-0-	-0-	316	3	4	9	Y	4					49
10	341	N	332	-0-	-9	-0-	325	3	7	9	Y	6					55
11	330	N	301	-0-	-29	-0-	299	3	2	9	Y	2					57
12	341	N	312	-0-	-29	-0-	309	3	3	9	Y	3					60
*01	391	N	391	-0-	-0-	-0-	378	3	13	9	Y	12					72
*02	357	N	357	-0-	-0-	-0-	290	3	67	9	Y	61	112	1			21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					31
10	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					31
11	420	N	394	-0-	-26	-0-	394	3			Y	-0-					31
12	465	N	344	-0-	-121	-0-	344	3			Y	-0-					31
*01	465	N	368	-0-	-97	-0-	367	3	1	9	Y	1					32
*02	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					22
10	1154	N	1154	-0-	-0-	-0-	1153	3	1	9	Y	1					23
11	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					23
12	1147	N	1125	-0-	-22	-0-	1125	3			Y	-0-					23
*01	1147	N	1120	-0-	-27	-0-	1114	3	6	9	Y	5					28
02	1036	N	1004	-0-	-32	-0-	1000	3	4	9	Y	4					32

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	976	-0-	-14	-0-	973	3	3	9	Y	3					55
10	1023	N	1006	-0-	-17	-0-	1005	3	1	9	Y	1					56
11	990	N	948	-0-	-42	-0-	946	3	2	9	Y	2					58
12	1023	N	989	-0-	-34	-0-	981	3	8	9	Y	7					65
*01	1014	N	1014	-0-	-0-	-0-	1006	3	8	9	Y	7					72
*02	940	N	940	-0-	-0-	-0-	927	3	13	9	Y	12					84

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	505	-0-	-95	-0-	504	3	1	9	Y	1					27
10	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					27
11	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					27
12	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					27
*01	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					27
*02	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15
10	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					16
11	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					17
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-					17
*01	279	N	269	-0-	-10	-0-	269	3			Y	-0-					17
02	252	N	240	-0-	-12	-0-	240	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	946	N	946	-0-	-0-	-0-	945	3	1	9	Y	1					23
10	932	N	932	-0-	-0-	-0-	928	3	4	9	Y	4					27
11	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					27
12	1676	N	1676	-0-	-0-	-0-	1676	3			Y	-0-					27
*01	1491	N	1491	-0-	-0-	-0-	1477	3	14	9	Y	13					40
*02	1506	N	1506	-0-	-0-	-0-	1445	3	61	9	Y	55					95

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	165	-0-	-45	-0-	165	3			Y	-0-					18
10	217	N	162	-0-	-55	-0-	162	3			Y	-0-					18
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					18
12	186	N	163	-0-	-23	-0-	163	3			Y	-0-					18
*01	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					18
*02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					48
10	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					48
11	360	N	356	-0-	-4	-0-	356	3			Y	-0-					48
12	372	N	305	-0-	-67	-0-	305	3			Y	-0-					48
*01	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					50
02	336	N	318	-0-	-18	-0-	318	3			Y	-0-					50

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

09	1290	N	1194	-0-	-96	-0-	1191	3	3	9	N	3					25
10	1364	N	1315	-0-	-49	-0-	1309	3	6	9	N	5					30
11	1290	N	1272	-0-	-18	-0-	1266	3	6	9	N	5					35
12	1295	N	1295	-0-	-0-	-0-	1289	3	6	9	N	5					40
01	1302	N	1254	-0-	-48	-0-	1252	3	2	9	N	2					42
02	1176	N	1111	-0-	-65	-0-	1111	3			N	-0-					42

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

09	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
01	651	N	380	-0-	-271	-0-	380	3			Y	-0-					-0-
02	448	N	342	-0-	-106	-0-	342	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

09	585	N	585	-0-	-0-	-0-	584	3	1	9	Y	1					53
10	566	N	566	-0-	-0-	-0-	562	3	4	9	Y	4					57
11	503	N	503	-0-	-0-	-0-	503	3			Y	-0-	47	1			10
12	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					10
*01	558	N	531	-0-	-27	-0-	531	3			Y	-0-					10
02	476	N	462	-0-	-14	-0-	462	3			Y	-0-					10

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

09	570	N	563	-0-	-7	-0-	563	3			Y	-0-					25
10	589	N	576	-0-	-13	-0-	576	3			Y	-0-					25
11	570	N	559	-0-	-11	-0-	559	3			Y	-0-					25
12	589	N	568	-0-	-21	-0-	568	3			Y	-0-					25
*01	589	N	555	-0-	-34	-0-	553	3	2	9	Y	2					27
02	532	N	504	-0-	-28	-0-	504	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

09	870	N	824	-0-	-46	-0-	822	3	2	9	Y	2					10
10	930	N	910	-0-	-20	-0-	910	3			Y	-0-					10
11	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					10
12	841	N	841	-0-	-0-	-0-	838	3	3	9	Y	3					13
*01	899	N	812	-0-	-87	-0-	808	3	4	9	Y	4					17
02	784	N	749	-0-	-35	-0-	738	3	11	9	Y	10					27

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

09	1080	N	1032	-0-	-48	-0-	1030	3	2	9	Y	2					50
10	1178	N	940	-0-	-238	-0-	940	3			Y	-0-					50
11	1140	N	804	-0-	-336	-0-	804	3			Y	-0-					50
12	1054	N	776	-0-	-278	-0-	776	3			Y	-0-					50
01	930	N	496	-0-	-434	-0-	496	3			Y	-0-					50
02	756	N	569	-0-	-187	-0-	567	3	2	9	Y	2					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-	5	5			20
10	961	N	920	-0-	-41	-0-	920	3			N	-0-	2	5			18
11	870	N	850	-0-	-20	-0-	850	3			N	-0-					18
12	961	N	853	-0-	-108	-0-	849	3	4	9	N	4					22
01	930	N	833	-0-	-97	-0-	833	3			N	-0-					22
02	784	N	726	-0-	-58	-0-	725	3	1	9	N	1					23

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	382	-0-	-8	-0-	382	3			Y	-0-					53
10	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					53
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					53
12	403	N	391	-0-	-12	-0-	391	3			Y	-0-					53
*01	403	N	367	-0-	-36	-0-	367	3			Y	-0-					53
02	364	N	343	-0-	-21	-0-	343	3			Y	-0-					53

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					20
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					20
11	180	N	173	-0-	-7	-0-	173	3			Y	-0-					20
12	186	N	169	-0-	-17	-0-	169	3			Y	-0-					20
*01	186	N	169	-0-	-17	-0-	169	3			Y	-0-					20
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					20

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	356	-0-	-4	-0-	354	3	2	9	N	2					15
10	372	N	300	-0-	-72	-0-	300	3			N	-0-					15
11	360	N	246	-0-	-114	-0-	246	3			N	-0-					15
12	372	N	313	-0-	-59	-0-	311	3	2	9	N	2					17
01	310	N	257	-0-	-53	-0-	256	3	1	9	N	1					18
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					18

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	657	-0-	-33	-0-	657	3			N	-0-					60
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					60
11	780	N	653	-0-	-127	-0-	653	3			N	-0-					60
12	682	N	658	-0-	-24	-0-	658	3			N	-0-					60
01	744	N	674	-0-	-70	-0-	674	3			N	-0-					60
*02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					60

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-	3	5			7
10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					7
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					7
12	1023	N	907	-0-	-116	-0-	906	3	1	9	N	1					8
01	961	N	892	-0-	-69	-0-	892	3			N	-0-					8
02	868	N	782	-0-	-86	-0-	782	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					15
10	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					15
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					15
*01	279	N	278	-0-	-1	-0-	278	3			Y	-0-					15
02	252	N	251	-0-	-1	-0-	251	3			Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	326	3	6	9	N	5					60
10	333	N	333	-0-	-0-	-0-	327	3	6	9	N	5					65
11	328	N	328	-0-	-0-	-0-	321	3	7	9	N	6	53	1			18
12	337	N	337	-0-	-0-	-0-	324	3	13	9	N	12					30
01	314	N	314	-0-	-0-	-0-	312	3	2	9	N	2					32
*02	290	N	290	-0-	-0-	-0-	284	3	6	9	N	5					37

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					30
10	614	N	614	-0-	-0-	-0-	608	3	6	9	Y	5					35
11	570	N	570	-0-	-0-	-0-	567	3	3	9	Y	3					38
12	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					38
*01	589	N	579	-0-	-10	-0-	575	3	4	9	Y	4					42
02	532	N	525	-0-	-7	-0-	522	3	3	9	Y	3					45

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

09	330	N	310	-0-	-20	-0-	310	3			Y	-0-					18
10	320	N	320	-0-	-0-	-0-	316	3	4	9	Y	4					22
11	330	N	303	-0-	-27	-0-	302	3	1	9	Y	1					23
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					23
*01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					23
*02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					23

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

09	660	N	644	-0-	-16	-0-	633	3	11	9	Y	10					38
10	620	N	611	-0-	-9	-0-	600	3	11	9	Y	10					48
11	660	N	602	-0-	-58	-0-	591	3	11	9	Y	10					58
12	808	N	808	-0-	-0-	-0-	806	3	2	9	Y	2					60
*01	633	N	633	-0-	-0-	-0-	622	3	11	9	Y	10					70
*02	579	N	579	-0-	-0-	-0-	555	3	24	9	Y	22					92

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

09	1140	N	1087	-0-	-53	-0-	1087	3			Y	-0-					22
10	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					22
11	1110	N	1055	-0-	-55	-0-	1055	3			Y	-0-					22
12	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					22
*01	1187	N	1187	-0-	-0-	-0-	1180	3	7	9	Y	6					28
*02	1063	N	1063	-0-	-0-	-0-	1053	3	10	9	Y	9					37

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					15
10	464	N	464	-0-	-0-	-0-	461	3	3	9	N	3					18
11	450	N	446	-0-	-4	-0-	444	3	2	9	N	2					20
12	465	N	462	-0-	-3	-0-	459	3	3	9	N	3					23
01	465	N	430	-0-	-35	-0-	428	3	2	9	N	2					25
02	420	N	406	-0-	-14	-0-	404	3	2	9	N	2					27

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

09	3180	X	2857	-0-	-323	-0-	2853	3	4	9	Y	4					16
10	3286	X	2621	-0-	-665	-0-	2617	3	4	9	Y	4					20
11	3180	X	2503	-0-	-677	-0-	2501	3	2	9	Y	2					22
12	3286	X	2725	-0-	-561	-0-	2719	3	6	9	Y	5					27
*01	2666	X	2407	-0-	-259	-0-	2397	3	10	9	Y	9					36
02	2408	X	2215	-0-	-193	-0-	2196	3	19	9	Y	17					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1385	N	1385	-0-	-0-	-0-	1384	3	1	9	Y	1					30
10	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					30
11	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					30
12	1333	N	1268	-0-	-65	-0-	1268	3			Y	-0-					30
*01	1395	N	1229	-0-	-166	-0-	1223	3	6	9	Y	5					35
02	1204	N	871	-0-	-333	-0-	868	3	3	9	Y	3					38

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

09	1050	N	1040	-0-	-10	-0-	1037	3	3	9	N	3					42
10	1085	N	1072	-0-	-13	-0-	1066	3	6	9	N	5					47
11	1050	N	1016	-0-	-34	-0-	1010	3	6	9	N	5	40	1			12
12	1085	N	1048	-0-	-37	-0-	1045	3	3	9	N	3					15
01	1085	N	1045	-0-	-40	-0-	1036	3	9	9	N	8					23
02	952	N	931	-0-	-21	-0-	925	3	6	9	N	5					28

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

09	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					-0-
10	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
*02	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

09	990	N	955	-0-	-35	-0-	952	3	3	9	N	3					42
10	1023	N	982	-0-	-41	-0-	981	3	1	9	N	1					43
11	960	N	859	-0-	-101	-0-	853	3	6	9	N	5					48
12	992	N	924	-0-	-68	-0-	920	3	4	9	N	4					52
01	992	N	939	-0-	-53	-0-	932	3	7	9	N	6					58
*02	853	N	853	-0-	-0-	-0-	850	3	3	9	N	3					61

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

09	270	N	261	-0-	-9	-0-	261	3			N	-0-					14
10	279	N	273	-0-	-6	-0-	272	3	1	9	N	1					15
11	270	N	251	-0-	-19	-0-	250	3	1	9	N	1					16
12	279	N	265	-0-	-14	-0-	264	3	1	9	N	1					17
01	279	N	268	-0-	-11	-0-	261	3	7	9	N	6					23
*02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					23

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

09	729	N	729	-0-	-0-	-0-	721	3	8	9	N	7					57
10	775	N	747	-0-	-28	-0-	746	3	1	9	N	1					58
11	750	N	711	-0-	-39	-0-	705	3	6	9	N	5					63
12	744	N	728	-0-	-16	-0-	728	3			N	-0-					63
01	744	N	705	-0-	-39	-0-	694	3	11	9	N	10					73
02	672	N	646	-0-	-26	-0-	644	3	2	9	N	2					75

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

09	480	N	472	-0-	-8	-0-	470	3	2	9	N	2					23
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					23
11	480	N	454	-0-	-26	-0-	450	3	4	9	N	4					27
12	496	N	468	-0-	-28	-0-	466	3	2	9	N	2					29
01	496	N	445	-0-	-51	-0-	439	3	6	9	N	5					34
02	420	N	387	-0-	-33	-0-	387	3			N	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-	5	5			33
10	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-	5	5			28
11	1230	N	1134	-0-	-96	-0-	1134	3			N	-0-	2	5			26
12	1302	N	1192	-0-	-110	-0-	1192	3			N	-0-					26
01	1364	N	1208	-0-	-156	-0-	1206	3	2	9	N	2					28
*02	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					28

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	916	-0-	-44	-0-	916	3			N	-0-					21
10	992	N	944	-0-	-48	-0-	942	3	2	9	N	2					23
11	960	N	900	-0-	-60	-0-	896	3	4	9	N	4					27
12	961	N	898	-0-	-63	-0-	895	3	3	9	N	3					30
01	930	N	925	-0-	-5	-0-	918	3	7	9	N	6					36
02	840	N	830	-0-	-10	-0-	829	3	1	9	N	1					37

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1473	N	1473	-0-	-0-	-0-	1464	3	9	9	N	8					73
10	1563	N	1563	-0-	-0-	-0-	1555	3	8	9	N	7					80
11	1625	N	1625	-0-	-0-	-0-	1605	3	20	9	N	18	90	1			8
12	1671	N	1671	-0-	-0-	-0-	1660	3	11	9	N	10					18
01	1657	N	1657	-0-	-0-	-0-	1642	3	15	9	N	14					32
*02	1526	N	1526	-0-	-0-	-0-	1512	3	14	9	N	13					45

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1773	N	1773	-0-	-0-	-0-	1772	3	1	9	Y	1					16
10	1860	N	1860	-0-	-0-	-0-	1859	3	1	9	Y	1					17
11	1791	N	1791	-0-	-0-	-0-	1789	3	2	9	Y	2					19
12	1829	N	1824	-0-	-5	-0-	1818	3	6	9	Y	5					24
*01	1860	N	1791	-0-	-69	-0-	1787	3	4	9	Y	4					28
02	1680	N	1570	-0-	-110	-0-	1559	3	11	9	Y	10					38

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	430	3	1	9	N	1					17
10	462	N	462	-0-	-0-	-0-	456	3	6	9	N	5					22
11	450	N	423	-0-	-27	-0-	422	3	1	9	N	1					23
12	434	N	425	-0-	-9	-0-	422	3	3	9	N	3					26
01	465	N	389	-0-	-76	-0-	387	3	2	9	N	2					28
02	392	N	328	-0-	-64	-0-	328	3			N	-0-					28

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2814	N	2814	-0-	-0-	-0-	2814	3			Y	-0-					-0-
10	2904	N	2904	-0-	-0-	-0-	2904	3			Y	-0-					-0-
11	2745	N	2745	-0-	-0-	-0-	2745	3			Y	-0-					-0-
12	2681	N	2681	-0-	-0-	-0-	2681	3			Y	-0-					-0-
01	2852	N	2601	-0-	-251	-0-	2601	3			Y	-0-					-0-
02	2576	N	2278	-0-	-298	-0-	2278	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2858	N	2858	-0-	-0-	-0-	2848	3	10	9	N	9					79
10	2667	N	2667	-0-	-0-	-0-	2658	3	9	9	N	8	78	1			9
11	2556	N	2556	-0-	-0-	-0-	2549	3	7	9	N	6					15
12	2945	N	2760	-0-	-185	-0-	2753	3	7	9	N	6					21
01	2666	N	2462	-0-	-204	-0-	2448	3	14	9	N	13					34
02	2380	N	2368	-0-	-12	-0-	2365	3	3	9	N	3					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	548	3	2	9	N	2					26
10	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2					28
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28
12	556	N	556	-0-	-0-	-0-	554	3	2	9	N	2					30
01	548	N	548	-0-	-0-	-0-	541	3	7	9	N	6					36
*02	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2					38

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4494	-0-	-96	-0-	4475	3	19	9	N	17					38
10	4681	X	4437	-0-	-244	-0-	4420	3	17	9	N	15					53
11	4410	X	4136	-0-	-274	-0-	4125	3	11	9	N	10	50	1			13
12	4650	X	4049	-0-	-601	-0-	4037	3	12	9	N	11					24
01	4650	X	3836	-0-	-814	-0-	3824	3	12	9	N	11					35
02	4200	X	3629	-0-	-571	-0-	3625	3	4	9	N	4					39

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	677	-0-	-133	-0-	677	3			Y	-0-					47
10	837	N	819	-0-	-18	-0-	819	3			Y	-0-					47
11	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					47
12	805	N	805	-0-	-0-	-0-	799	3	6	9	Y	5					52
*01	785	N	785	-0-	-0-	-0-	784	3	1	9	Y	1					53
*02	716	N	716	-0-	-0-	-0-	701	3	15	9	Y	14					67

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	493	3	3	9	Y	3					123
10	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					123
11	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					123
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					123
*01	465	N	457	-0-	-8	-0-	442	3	15	9	Y	14					137
*02	442	N	442	-0-	-0-	-0-	422	3	20	9	Y	18					155

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	277	-0-	-83	-0-	277	3			N	-0-					67
10	310	N	272	-0-	-38	-0-	272	3			N	-0-					67
11	300	N	252	-0-	-48	-0-	252	3			N	-0-					67
12	279	N	257	-0-	-22	-0-	257	3			N	-0-					67
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					67
02	224	N	193	-0-	-31	-0-	193	3			N	-0-					67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	860	-0-	-220	-0-	860	3			N	-0-					75
10	1194	N	1194	-0-	-0-	-0-	1192	3	2	9	N	2					77
11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					77
12	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					77
01	1209	N	1000	-0-	-209	-0-	1000	3			N	-0-					77
02	980	N	551	-0-	-429	-0-	551	3			N	-0-					77

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

09	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
10	465	N	135	-0-	-330	-0-	9	1	126	3	N	-0-					-0-
11	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	9	1	128	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

09	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	25	1	359	3	N	-0-					-0-
11	450	N	420	-0-	-30	-0-	27	1	393	3	N	-0-					-0-
12	434	N	361	-0-	-73	-0-	23	1	338	3	N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
02	392	N	391	-0-	-1	-0-	25	1	366	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
11	720	N	649	-0-	-71	-0-	649	2			N	-0-					-0-
12	713	N	620	-0-	-93	-0-	620	2			N	-0-					-0-
01	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

09	120	N	116	-0-	-4	-0-	116	2			N	-0-					27
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					27
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					27
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					27
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					27
*02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

09	360	N	349	-0-	-11	-0-	349	2			N	-0-					5
10	372	N	359	-0-	-13	-0-	359	2			N	-0-					5
11	360	N	341	-0-	-19	-0-	341	2			N	-0-					5
12	372	N	357	-0-	-15	-0-	357	2			N	-0-					5
01	372	N	356	-0-	-16	-0-	356	2			N	-0-					5
*02	326	N	326	-0-	-0-	-0-	323	2	3	9	N	3					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	30	1	494	3	Y	10	6	1	1	8	10
							11	9									
10	558	N	546	-0-	-12	-0-	32	1	502	3	Y	11	12	1			9
							12	9									
11	540	N	540	-0-	-0-	-0-	32	1	493	3	Y	14	12	1			11
							15	9									
12	554	N	554	-0-	-0-	-0-	35	1	505	3	Y	13	15	1			9
							14	9									
01	558	N	558	-0-	-0-	-0-	35	1	509	3	Y	13	13	1			9
							14	9									
*02	510	N	510	-0-	-0-	-0-	32	1	464	3	Y	13	11	1			11
							14	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1	1	1			1
							1	9									
10	128	N	128	-0-	-0-	-0-	8	1	119	3	Y	1	1	1			1
							1	9									
11	127	N	127	-0-	-0-	-0-	8	1	118	3	Y	1	1	1			1
							1	9									
12	130	N	130	-0-	-0-	-0-	8	1	121	3	Y	1	1	1			1
							1	9									
01	131	N	131	-0-	-0-	-0-	8	1	122	3	Y	1	1	1			1
							1	9									
*02	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	12	1	205	3	Y	4	3	1			4
							4	9									
10	259	N	259	-0-	-0-	-0-	15	1	238	3	Y	5	5	1			4
							6	9									
11	278	N	278	-0-	-0-	-0-	17	1	254	3	Y	6	5	1			5
							7	9									
12	312	N	312	-0-	-0-	-0-	20	1	284	3	Y	7	7	1			5
							8	9									
01	308	N	308	-0-	-0-	-0-	19	1	281	3	Y	7	7	1			5
							8	9									
*02	275	N	275	-0-	-0-	-0-	17	1	252	3	Y	5	5	1			5
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	22	1	366	3	Y	6	4	1			7
							7	9									
10	403	N	402	-0-	-1	-0-	24	1	370	3	Y	7	8	1			6
							8	9									
11	389	N	389	-0-	-0-	-0-	23	1	356	3	Y	9	8	1			7
							10	9									
12	398	N	398	-0-	-0-	-0-	25	1	363	3	Y	9	10	1			6
							10	9									
01	402	N	402	-0-	-0-	-0-	25	1	367	3	Y	9	9	1			6
							10	9									
*02	367	N	367	-0-	-0-	-0-	23	1	335	3	Y	8	7	1			7
							9	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	21	1	341	3	Y	6	4	1			7
							7	9									
10	376	N	376	-0-	-0-	-0-	22	1	346	3	Y	7	8	1			6
							8	9									
11	366	N	366	-0-	-0-	-0-	22	1	334	3	Y	9	8	1			7
							10	9									
12	375	N	375	-0-	-0-	-0-	23	1	342	3	Y	9	10	1			6
							10	9									
01	367	N	367	-0-	-0-	-0-	23	1	334	3	Y	9	9	1			6
							10	9									
*02	342	N	342	-0-	-0-	-0-	21	1	312	3	Y	8	7	1			7
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

09	664	N	664	-0-	-0-	-0-	38	1	622	3	Y	4	3	1				4
							4	9										
10	682	N	671	-0-	-11	-0-	40	1	627	3	Y	4	3	1				5
							4	9										
11	637	N	637	-0-	-0-	-0-	39	1	594	3	Y	4	4	1				5
							4	9										
12	645	N	645	-0-	-0-	-0-	41	1	602	3	Y	2	4	1				3
							2	9										
01	649	N	649	-0-	-0-	-0-	41	1	605	3	Y	3	3	1				3
							3	9										
*02	590	N	590	-0-	-0-	-0-	38	1	550	3	Y	2	1	1				4
							2	9										

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

09	591	N	591	-0-	-0-	-0-	33	1	545	3	Y	12	9	1				13
							13	9										
10	706	N	706	-0-	-0-	-0-	41	1	646	3	Y	17	16	1	1	8		13
							19	9										
11	696	N	696	-0-	-0-	-0-	41	1	633	3	Y	20	17	1				16
							22	9										
12	608	N	608	-0-	-0-	-0-	38	1	552	3	Y	16	20	1				12
							18	9										
01	520	N	520	-0-	-0-	-0-	32	1	473	3	Y	14	16	1				10
							15	9										
*02	370	N	370	-0-	-0-	-0-	23	1	336	3	Y	10	10	1				10
							11	9										

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

09	155	N	155	-0-	-0-	-0-	6	1	148	3	Y	1						6
							1	9										
10	135	N	135	-0-	-0-	-0-	5	1	129	3	Y	1						7
							1	9										
*11	181	N	181	-0-	-0-	-0-	7	1	172	3	Y	2	7	1				2
							2	9										
*12	153	N	153	-0-	-0-	-0-	6	1	146	3	Y	1						3
							1	9										
*01	159	N	159	-0-	-0-	-0-	7	1	151	3	Y	1						4
							1	9										
*02	146	N	146	-0-	-0-	-0-	6	1	139	3	Y	1						5
							1	9										

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	11	1	254	3	Y	1					8
							1	9									
10	279	N	269	-0-	-10	-0-	11	1	257	3	Y	1					9
							1	9									
11	263	N	263	-0-	-0-	-0-	11	1	251	3	Y	1	8	1			2
							1	9									
12	263	N	263	-0-	-0-	-0-	11	1	250	3	Y	2					4
							2	9									
01	248	N	248	-0-	-0-	-0-	10	1	238	3	Y	-0-					4
*02	237	N	237	-0-	-0-	-0-	10	1	225	3	Y	2					6
							2	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	28	1	460	3	Y	10	6	1			10
							11	9									
10	508	N	508	-0-	-0-	-0-	30	1	467	3	Y	10	11	1			9
							11	9									
11	480	N	480	-0-	-0-	-0-	29	1	438	3	Y	12	11	1			10
							13	9									
12	470	N	470	-0-	-0-	-0-	29	1	429	3	Y	11	13	1			8
							12	9									
01	472	N	472	-0-	-0-	-0-	29	1	431	3	Y	11	11	1			8
							12	9									
*02	434	N	434	-0-	-0-	-0-	27	1	396	3	Y	10	9	1			9
							11	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	N	822	-0-	-0-	-0-	46	1	759	3	Y	15	10	1			16
							17	9									
10	899	N	851	-0-	-48	-0-	50	1	781	3	Y	18	19	1			15
							20	9									
11	816	N	816	-0-	-0-	-0-	49	1	746	3	Y	19	18	1			16
							21	9									
12	859	N	859	-0-	-0-	-0-	54	1	782	3	Y	21	23	1			14
							23	9									
01	871	N	871	-0-	-0-	-0-	54	1	793	3	Y	22	21	1			15
							24	9									
*02	724	N	724	-0-	-0-	-0-	45	1	660	3	Y	17	16	1			16
							19	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	196	3	10	9	Y	9	11	1			8
10	190	N	190	-0-	-0-	-0-	182	3	8	9	Y	7	9	1			6
11	181	N	181	-0-	-0-	-0-	172	3	9	9	Y	8	8	1			6
12	171	N	171	-0-	-0-	-0-	163	3	8	9	Y	7	9	1			4
01	182	N	182	-0-	-0-	-0-	174	3	8	9	Y	7	9	1			2
*02	56	N	56	-0-	-0-	-0-	54	3	2	9	Y	2					4

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	549	3	23	9	Y	21	26	1			19
10	545	N	545	-0-	-0-	-0-	524	3	21	9	Y	19	22	1			16
11	528	N	528	-0-	-0-	-0-	506	3	22	9	Y	20	21	1			15
12	521	N	521	-0-	-0-	-0-	500	3	21	9	Y	19	23	1			11
01	543	N	543	-0-	-0-	-0-	522	3	21	9	Y	19	24	1			6
*02	427	N	427	-0-	-0-	-0-	410	3	17	9	Y	15					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	24	1	563	3	Y	-0-	2	1			1
10	651	N	610	-0-	-41	-0-	25	1	585	3	Y	-0-	1	1			-0-
11	587	N	587	-0-	-0-	-0-	24	1	563	3	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	18	1	419	3	Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	25	1	576	3	Y	-0-					-0-
*02	516	N	516	-0-	-0-	-0-	21	1	495	3	Y	-0-					-0-

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	17	1	287	3	Y	7	4	1			7
							8	9									
10	317	N	317	-0-	-0-	-0-	19	1	290	3	Y	7	8	1			6
							8	9									
11	303	N	303	-0-	-0-	-0-	18	1	276	3	Y	8	7	1			7
							9	9									
12	311	N	311	-0-	-0-	-0-	19	1	282	3	Y	9	9	1	2	8	5
							10	9									
01	314	N	314	-0-	-0-	-0-	19	1	285	3	Y	9	8	1			6
							10	9									
*02	274	N	274	-0-	-0-	-0-	17	1	250	3	Y	6	6	1			6
							7	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1804	N	1804	-0-	-0-	-0-	101	1	1667	3	Y	33	21	1			34
							36	9									
10	1860	N	1803	-0-	-57	-0-	106	1	1658	3	Y	35	39	1			30
							39	9									
11	1731	N	1731	-0-	-0-	-0-	103	1	1583	3	Y	41	37	1			34
							45	9									
12	1790	N	1790	-0-	-0-	-0-	112	1	1632	3	Y	42	46	1	2	8	28
							46	9									
01	1936	N	1936	-0-	-0-	-0-	121	1	1764	3	Y	46	42	1			32
							51	9									
*02	1810	N	1810	-0-	-0-	-0-	113	1	1653	3	Y	40	36	1			36
							44	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	48	1	800	3	Y	16	10	1			17
							18	9									
10	874	N	874	-0-	-0-	-0-	51	1	804	3	Y	17	19	1			15
							19	9									
11	879	N	879	-0-	-0-	-0-	52	1	804	3	Y	21	19	1			17
							23	9									
12	856	N	856	-0-	-0-	-0-	54	1	780	3	Y	20	23	1			14
							22	9									
01	845	N	845	-0-	-0-	-0-	53	1	770	3	Y	20	20	1			14
							22	9									
*02	735	N	735	-0-	-0-	-0-	46	1	670	3	Y	17	15	1			16
							19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	N	919	-0-	-0-	-0-	51	1	848	3	Y	18	11	1			18
							20	9									
10	961	N	934	-0-	-27	-0-	55	1	858	3	Y	19	21	1			16
							21	9									
11	888	N	888	-0-	-0-	-0-	53	1	811	3	Y	22	20	1			18
							24	9									
12	957	N	957	-0-	-0-	-0-	60	1	871	3	Y	24	25	1	2	8	15
							26	9									
01	991	N	991	-0-	-0-	-0-	62	1	903	3	Y	24	23	1			16
							26	9									
*02	872	N	872	-0-	-0-	-0-	54	1	796	3	Y	20	18	1			18
							22	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	43	1	707	3	Y	16	9	1	1	8	15
							18	9									
10	760	N	760	-0-	-0-	-0-	45	1	698	3	Y	15	17	1			13
							17	9									
11	727	N	727	-0-	-0-	-0-	43	1	665	3	Y	17	16	1			14
							19	9									
12	758	N	758	-0-	-0-	-0-	47	1	691	3	Y	18	20	1			12
							20	9									
01	735	N	735	-0-	-0-	-0-	46	1	670	3	Y	17	17	1			12
							19	9									
*02	673	N	673	-0-	-0-	-0-	42	1	613	3	Y	16	14	1			14
							18	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	53	1	598	3	N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	78	1	812	3	N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	76	1	797	3	N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	79	1	753	3	N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	56	1	565	3	N	-0-					-0-
*02	754	N	754	-0-	-0-	-0-	70	1	684	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	56	1	918	3	Y	20	12	1	1	8	19
							22	9									
10	1009	N	1009	-0-	-0-	-0-	59	1	927	3	Y	21	22	1	1	8	17
							23	9									
11	1004	N	1004	-0-	-0-	-0-	60	1	916	3	Y	25	22	1			20
							28	9									
12	1019	N	1019	-0-	-0-	-0-	64	1	930	3	Y	23	27	1			16
							25	9									
01	1027	N	1027	-0-	-0-	-0-	64	1	934	3	Y	26	24	1	1	8	17
							29	9									
*02	925	N	925	-0-	-0-	-0-	58	1	844	3	Y	21	19	1			19
							23	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	X	666	-0-	-0-	-0-	27	1	635	3	Y	4					24
							4	9									
10	713	X	295	-0-	-418	-0-	12	1	280	3	Y	3					27
							3	9									
*11	847	X	847	-0-	-0-	-0-	34	1	810	3	Y	3	24	1			6
							3	9									
*12	720	X	720	-0-	-0-	-0-	30	1	684	3	Y	5					11
							6	9									
*01	676	N	676	-0-	-0-	-0-	28	1	645	3	Y	3	1	1			13
							3	9									
*02	594	N	594	-0-	-0-	-0-	24	1	563	3	Y	6					19
							7	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

09	543	N	543	-0-	-0-	-0-	21	1	499	3	Y	21	23	1			11
							23	9									
10	434	N	205	-0-	-229	-0-	7	1	176	3	Y	20	15	1	1	8	15
							22	9									
11	27	N	27	-0-	-0-	-0-	3	3	24	9	Y	22	25	1			12
12	655	N	655	-0-	-0-	-0-	27	1	608	3	Y	18	24	1			6
							20	9									
01	602	N	602	-0-	-0-	-0-	25	1	565	3	Y	11	10	1			7
							12	9									
*02	463	N	463	-0-	-0-	-0-	19	1	432	3	Y	11	9	1			9
							12	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

09	906	N	906	-0-	-0-	-0-	36	1	852	3	Y	16	16	1	1	8	8
							18	9									
10	992	N	901	-0-	-91	-0-	36	1	850	3	Y	14	11	1			11
							15	9									
11	904	N	904	-0-	-0-	-0-	36	1	851	3	Y	15	18	1			8
							17	9									
12	906	N	906	-0-	-0-	-0-	37	1	854	3	Y	14	17	1			5
							15	9									
01	879	N	879	-0-	-0-	-0-	36	1	834	3	Y	8	8	1			5
							9	9									
*02	735	N	735	-0-	-0-	-0-	30	1	695	3	Y	9	7	1			7
							10	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

09	925	N	925	-0-	-0-	-0-	76	1	847	3	N	2					142
							2	9									
10	961	N	960	-0-	-1	-0-	83	1	868	3	N	8					150
							9	9									
11	918	N	918	-0-	-0-	-0-	79	1	828	3	N	10					160
							11	9									
12	885	N	885	-0-	-0-	-0-	83	1	796	3	N	5					165
							6	9									
01	947	N	947	-0-	-0-	-0-	84	1	844	3	N	17					182
							19	9									
*02	819	N	819	-0-	-0-	-0-	76	1	737	3	N	5					187
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	640	3	Y	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3	Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3	Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	3	Y	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3	Y	-0-					-0-
*02	593	N	593	-0-	-0-	-0-	593	3	Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

09	979	N	979	-0-	-0-	-0-	40	1	935	3	Y	4			30
							4	9							
10	1023	N	989	-0-	-34	-0-	40	1	943	3	Y	5			35
							6	9							
*11	935	N	935	-0-	-0-	-0-	38	1	894	3	Y	3	31	1	7
							3	9							
*12	935	N	935	-0-	-0-	-0-	39	1	889	3	Y	6			13
							7	9							
*01	899	N	899	-0-	-0-	-0-	37	1	856	3	Y	5	1	1	17
							6	9							
*02	823	N	823	-0-	-0-	-0-	34	1	780	3	Y	8	1	1	24
							9	9							

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

09	470	N	470	-0-	-0-	-0-	19	1	449	3	Y	2			16
							2	9							
10	496	N	483	-0-	-13	-0-	19	1	462	3	Y	2			18
							2	9							
*11	467	N	467	-0-	-0-	-0-	19	1	446	3	Y	2	16	1	4
							2	9							
*12	458	N	458	-0-	-0-	-0-	19	1	436	3	Y	3			7
							3	9							
*01	453	N	453	-0-	-0-	-0-	19	1	432	3	Y	2			9
							2	9							
*02	419	N	419	-0-	-0-	-0-	17	1	398	3	Y	4			13
							4	9							

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

09	1344	N	1344	-0-	-0-	-0-	75	1	1240	3	Y	26	16	1	1 8 26
							29	9							
10	1364	N	1364	-0-	-0-	-0-	80	1	1254	3	Y	27	30	1	23
							30	9							
11	1247	N	1247	-0-	-0-	-0-	74	1	1140	3	Y	30	28	1	25
							33	9							
12	1291	N	1291	-0-	-0-	-0-	81	1	1176	3	Y	31	35	1	21
							34	9							
01	1273	N	1273	-0-	-0-	-0-	79	1	1160	3	Y	31	31	1	21
							34	9							
*02	1118	N	1118	-0-	-0-	-0-	70	1	1018	3	Y	27	24	1	24
							30	9							

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1165	N	1165	-0-		-0-	-0-	65	1	1076	3	Y	22	15	1			23
								24	9									
10	1364	N	1294	-0-		-70	-0-	76	1	1188	3	Y	27	27	1			23
								30	9									
11	1318	N	1318	-0-		-0-	-0-	79	1	1204	3	Y	32	29	1			26
								35	9									
12	1353	N	1353	-0-		-0-	-0-	85	1	1233	3	Y	32	36	1			22
								35	9									
01	1349	N	1349	-0-		-0-	-0-	84	1	1229	3	Y	33	32	1			23
								36	9									
*02	1219	N	1219	-0-		-0-	-0-	76	1	1111	3	Y	29	26	1			26
								32	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

09	372	N	372	-0-		-0-	-0-	372	3			Y	-0-					-0-
10	375	N	375	-0-		-0-	-0-	375	3			Y	-0-					-0-
11	328	N	328	-0-		-0-	-0-	328	3			Y	-0-					-0-
12	361	N	361	-0-		-0-	-0-	361	3			Y	-0-					-0-
01	351	N	351	-0-		-0-	-0-	351	3			Y	-0-					-0-
*02	335	N	335	-0-		-0-	-0-	335	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

09	1019	N	1019	-0-		-0-	-0-	40	1	938	3	Y	37	39	1			20
								41	9									
10	1104	N	1104	-0-		-0-	-0-	43	1	1027	3	Y	31	26	1			25
								34	9									
11	1055	N	1055	-0-		-0-	-0-	41	1	972	3	Y	38	43	1			20
								42	9									
12	756	N	756	-0-		-0-	-0-	30	1	691	3	Y	32	41	1			11
								35	9									
01	794	N	794	-0-		-0-	-0-	32	1	743	3	Y	17	16	1			12
								19	9									
*02	953	N	953	-0-		-0-	-0-	39	1	893	3	Y	19	15	1			16
								21	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

09	225	N	225	-0-		-0-	-0-	9	1	215	3	Y	1					9
								1	9									
10	248	N	234	-0-		-14	-0-	9	1	223	3	Y	2					11
								2	9									
*11	224	N	224	-0-		-0-	-0-	9	1	214	3	Y	1	10	1			2
								1	9									
*12	224	N	224	-0-		-0-	-0-	9	1	213	3	Y	2					4
								2	9									
*01	220	N	220	-0-		-0-	-0-	9	1	210	3	Y	1					5
								1	9									
*02	203	N	203	-0-		-0-	-0-	8	1	192	3	Y	3					8
								3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1229	N	1229	-0-	-0-	-0-	50	1	1170	3	Y	8	1	8			53
							9	9									
10	1364	N	1166	-0-	-198	-0-	47	1	1108	3	Y	10	1	1			62
							11	9									
*11	1110	N	1110	-0-	-0-	-0-	45	1	1058	3	Y	6	55	1			13
							7	9									
*12	1192	N	1192	-0-	-0-	-0-	49	1	1130	3	Y	12	1	1			24
							13	9									
*01	1140	N	1140	-0-	-0-	-0-	47	1	1085	3	Y	7	1	1			30
							8	9									
*02	994	N	994	-0-	-0-	-0-	41	1	938	3	Y	14	1	1			43
							15	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

09	104	N	104	-0-	-0-	-0-	4	1	97	3	Y	3	3	1			2
							3	9									
10	124	N	105	-0-	-19	-0-	4	1	99	3	Y	2	2	1			2
							2	9									
11	104	N	104	-0-	-0-	-0-	4	1	96	3	Y	4	4	1			2
							4	9									
12	103	N	103	-0-	-0-	-0-	4	1	97	3	Y	2	3	1			1
							2	9									
01	99	N	99	-0-	-0-	-0-	4	1	94	3	Y	1	1	1			1
							1	9									
*02	86	N	86	-0-	-0-	-0-	4	1	81	3	Y	1	1	1			1
							1	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

*03	2500	N	1155	-0-	-1345	996	44	1	1070	3	Y	37	31	1	2	8	15
							41	9									
*04	2086	N	1090	-0-	-996	-0-	42	1	1017	3	Y	28	31	1	1	8	11
							31	9									
*05	1154	N	1154	-0-	-0-	-0-	46	1	1082	3	Y	24	21	1	1	8	13
							26	9									
*06	996	N	996	-0-	-0-	-0-	40	1	933	3	Y	21	20	1	1	8	13
							23	9									
*07	931	N	931	-0-	-0-	-0-	37	1	870	3	Y	22	22	1			13
							24	9									
*08	800	N	800	-0-	-0-	-0-	32	1	744	3	Y	22	13	1	1	8	21
							24	9									
*09	1044	N	1044	-0-	-0-	-0-	41	1	962	3	Y	37	37	1	2	8	19
							41	9									
*10	1026	N	1026	-0-	-0-	-0-	40	1	953	3	Y	30	25	1			24
							33	9									
*11	984	N	984	-0-	-0-	-0-	38	1	906	3	Y	36	41	1			19
							40	9									
*12	987	N	987	-0-	-0-	-0-	40	1	914	3	Y	30	39	1			10
							33	9									
*01	971	N	971	-0-	-0-	-0-	40	1	911	3	Y	18	16	1			12
							20	9									
*02	879	N	879	-0-	-0-	-0-	36	1	823	3	Y	18	15	1			15
							20	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

09	1015	N	1015	-0-	-0-	-0-	42	1	973	3	Y	-0-	1	1			-0-
10	1147	N	1086	-0-	-61	-0-	44	1	1042	3	Y	-0-					-0-
11	960	N	960	-0-	-0-	-0-	39	1	921	3	Y	-0-					-0-
12	819	N	819	-0-	-0-	-0-	34	1	785	3	Y	-0-					-0-
01	940	N	940	-0-	-0-	-0-	39	1	901	3	Y	-0-					-0-
*02	884	N	884	-0-	-0-	-0-	37	1	847	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	24	1 9	402	3	Y	8	5	1			8
10	372	N	252	-0-	-120	-0-	15	1 6 9	231	3	Y	5	9	1			4
11	335	N	335	-0-	-0-	-0-	20	1 10 9	305	3	Y	9	6	1	1	8	6
12	417	N	417	-0-	-0-	-0-	26	1 11 9	380	3	Y	10	9	1			7
01	141	N	141	-0-	-0-	-0-	9	1 3 9	129	3	Y	3	7	1			3
*02	394	N	394	-0-	-0-	-0-	25	1 9 9	360	3	Y	8	4	1			7

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	22	1 2 9	509	3	Y	2					20
10	620	N	550	-0-	-70	-0-	22	1 4 9	524	3	Y	4					24
*11	576	N	576	-0-	-0-	-0-	23	1 2 9	551	3	Y	2	21	1			5
*12	568	N	568	-0-	-0-	-0-	24	1 4 9	540	3	Y	4					9
*01	645	N	645	-0-	-0-	-0-	27	1 4 9	614	3	Y	4	1	1			12
*02	539	N	539	-0-	-0-	-0-	22	1 6 9	511	3	Y	5					17

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	8	1 1 9	186	3	Y	1					6
10	217	N	198	-0-	-19	-0-	8	1 1 9	189	3	Y	1					7
11	194	N	194	-0-	-0-	-0-	8	1 2 9	184	3	Y	2	7	1			2
12	189	N	189	-0-	-0-	-0-	8	1 1 9	180	3	Y	1					3
01	191	N	191	-0-	-0-	-0-	8	1 1 9	182	3	Y	1					4
*02	143	N	143	-0-	-0-	-0-	6	1 1 9	136	3	Y	1					5

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	14	1 4 9	224	3	Y	4	3	1			4
10	279	N	234	-0-	-45	-0-	14	1 4 9	216	3	Y	4	5	1			3
11	235	N	235	-0-	-0-	-0-	14	1 6 9	215	3	Y	5	4	1			4
12	255	N	255	-0-	-0-	-0-	16	1 6 9	233	3	Y	5	6	1			3
01	253	N	253	-0-	-0-	-0-	16	1 7 9	230	3	Y	6	5	1			4
*02	224	N	224	-0-	-0-	-0-	14	1 4 9	206	3	Y	4	4	1			4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-		-0-	-0-	52	1	855	3	Y	5	4	1			6
								6	9									
10	961	N	931	-0-		-30	-0-	56	1	868	3	Y	6	5	1			7
								7	9									
11	887	N	887	-0-		-0-	-0-	54	1	826	3	Y	6	6	1			7
								7	9									
12	875	N	875	-0-		-0-	-0-	56	1	813	3	Y	5	7	1			5
								6	9									
01	856	N	856	-0-		-0-	-0-	55	1	797	3	Y	4	5	1			4
								4	9									
*02	729	N	729	-0-		-0-	-0-	46	1	679	3	Y	4	2	1			6
								4	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-		-0-	-0-	556	3	65	9	Y	59	4	8			96
10	744	N	590	-0-		-154	-0-	525	3	65	9	Y	59					155
11	384	N	384	-0-		-0-	-0-	347	3	37	9	Y	34	1	8			188
12	313	N	313	-0-		-0-	-0-	299	3	14	9	Y	13	159	1			42
01	70	N	70	-0-		-0-	-0-	55	3	15	9	Y	14					56
*02	99	N	99	-0-		-0-	-0-	70	1	7	3	Y	20					76
								22	9									

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	804	N	804	-0-		-0-	-0-	33	1	771	3	Y	-0-	1	1			-0-
10	829	N	829	-0-		-0-	-0-	34	1	795	3	Y	-0-					-0-
11	839	N	839	-0-		-0-	-0-	34	1	802	3	Y	3					3
								3	9									
12	828	N	828	-0-		-0-	-0-	34	1	792	3	Y	2	2	1	2	8	1
								2	9									
01	815	N	815	-0-		-0-	-0-	34	1	781	3	Y	-0-	1	1			-0-
*02	749	N	749	-0-		-0-	-0-	31	1	718	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2500	N	2010	-0-		-490	3079	79	1	1896	3	Y	32	27	1	2	8	13
								35	9									
*04	3000	N	1733	-0-		-1267	1812	67	1	1640	3	Y	24	27	1	1	8	9
								26	9									
*05	3100	N	1701	-0-		-1399	413	68	1	1610	3	Y	21	18	1	1	8	11
								23	9									
*06	2104	N	1691	-0-		-413	-0-	69	1	1601	3	Y	19	18	1	1	8	11
								21	9									
*07	1798	N	1724	-0-		-74	-0-	70	1	1632	3	Y	20	20	1			11
								22	9									
*08	1670	N	1670	-0-		-0-	-0-	68	1	1580	3	Y	20	12	1	1	8	18
								22	9									
*09	1601	N	1601	-0-		-0-	-0-	64	1	1503	3	Y	31	31	1	2	8	16
								34	9									
*10	1736	N	1497	-0-		-239	-0-	59	1	1408	3	Y	27	22	1			21
								30	9									
*11	1484	N	1484	-0-		-0-	-0-	59	1	1391	3	Y	31	35	1			17
								34	9									
*12	1462	N	1462	-0-		-0-	-0-	60	1	1374	3	Y	25	33	1			9
								28	9									
*01	1319	N	1319	-0-		-0-	-0-	54	1	1248	3	Y	15	14	1			10
								17	9									
*02	1265	N	1265	-0-		-0-	-0-	52	1	1194	3	Y	17	13	1			14
								19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1600	N	838	-0-	-762	923	32	1	781	3	Y	23	21	1			10
							25	9									
*04	1728	N	805	-0-	-923	-0-	31	1	754	3	Y	18	21	1			7
							20	9									
*05	868	N	750	-0-	-118	-0-	30	1	703	3	Y	15	14	1			8
							17	9									
*06	810	N	631	-0-	-179	-0-	25	1	589	3	Y	15	14	1			9
							17	9									
*07	837	N	598	-0-	-239	-0-	24	1	557	3	Y	15	15	1			9
							17	9									
*08	691	N	691	-0-	-0-	-0-	28	1	648	3	Y	14	9	1			14
							15	9									
*09	674	N	674	-0-	-0-	-0-	27	1	621	3	Y	24	25	1			13
							26	9									
*10	665	N	665	-0-	-0-	-0-	26	1	617	3	Y	20	17	1			16
							22	9									
*11	673	N	673	-0-	-0-	-0-	26	1	619	3	Y	25	28	1			13
							28	9									
*12	641	N	641	-0-	-0-	-0-	26	1	593	3	Y	20	26	1			7
							22	9									
*01	608	N	608	-0-	-0-	-0-	25	1	571	3	Y	11	10	1			8
							12	9									
*02	547	N	547	-0-	-0-	-0-	22	1	512	3	Y	12	10	1			10
							13	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	8	1	138	3	Y	3	2	1			3
							3	9									
10	155	N	151	-0-	-4	-0-	9	1	139	3	Y	3	3	1			3
							3	9									
11	144	N	144	-0-	-0-	-0-	9	1	132	3	Y	3	3	1			3
							3	9									
12	150	N	150	-0-	-0-	-0-	9	1	137	3	Y	4	4	1			3
							4	9									
01	148	N	148	-0-	-0-	-0-	9	1	135	3	Y	4	4	1			3
							4	9									
*02	138	N	138	-0-	-0-	-0-	9	1	126	3	Y	3	3	1			3
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2500	N	1606	-0-	-894	2057	62	1	1486	3	Y	53	47	1			23
							58	9									
*04	3000	N	1276	-0-	-1724	333	48	1	1183	3	Y	41	48	1			16
							45	9									
*05	1685	N	1352	-0-	-333	-0-	53	1	1262	3	Y	34	31	1			19
							37	9									
*06	1560	N	1516	-0-	-44	-0-	61	1	1420	3	Y	32	31	1			20
							35	9									
*07	1607	N	1607	-0-	-0-	-0-	64	1	1500	3	Y	39	37	1			22
							43	9									
*08	1643	N	1643	-0-	-0-	-0-	66	1	1536	3	Y	37	24	1			35
							41	9									
*09	1425	N	1425	-0-	-0-	-0-	56	1	1306	3	Y	57	61	1			31
							63	9									
*10	1612	N	1556	-0-	-56	-0-	61	1	1438	3	Y	52	42	1			41
							57	9									
*11	1535	N	1535	-0-	-0-	-0-	59	1	1409	3	Y	61	69	1			33
							67	9									
*12	1521	N	1521	-0-	-0-	-0-	61	1	1405	3	Y	50	65	1			18
							55	9									
*01	1546	N	1546	-0-	-0-	-0-	63	1	1450	3	Y	30	28	1			20
							33	9									
*02	1306	N	1306	-0-	-0-	-0-	53	1	1218	3	Y	32	26	1			26
							35	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

09	327	N	327	-0-	-0-	-0-	13	1	314	3	Y	-0-					-0-
10	341	N	335	-0-	-6	-0-	14	1	321	3	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	13	1	311	3	Y	2					2
							2	9									
12	322	N	322	-0-	-0-	-0-	13	1	308	3	Y	1	2	1			1
							1	9									
01	321	N	321	-0-	-0-	-0-	13	1	308	3	Y	-0-	1	1			-0-
*02	263	N	263	-0-	-0-	-0-	11	1	249	3	Y	3	2	1			1
							3	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

*03	1600	N	1134	-0-	-466	1943	43	1	1048	3	Y	39	35	1			17
							43	9									
*04	3000	N	1302	-0-	-1698	245	50	1	1218	3	Y	31	36	1			12
							34	9									
*05	1519	N	1241	-0-	-278	-0-	49	1	1164	3	Y	25	23	1			14
							28	9									
*06	1154	N	1154	-0-	-0-	-0-	47	1	1082	3	Y	23	23	1			14
							25	9									
*07	1333	N	736	-0-	-597	-0-	29	1	688	3	Y	17	20	1			11
							19	9									
*08	1417	N	1417	-0-	-0-	-0-	57	1	1341	3	Y	17	12	1			16
							19	9									
*09	1206	N	1206	-0-	-0-	-0-	48	1	1128	3	Y	27	28	1			15
							30	9									
*10	1158	N	1158	-0-	-0-	-0-	46	1	1086	3	Y	24	20	1			19
							26	9									
*11	1353	N	1353	-0-	-0-	-0-	53	1	1269	3	Y	28	32	1			15
							31	9									
*12	1182	N	1182	-0-	-0-	-0-	48	1	1108	3	Y	24	30	1			9
							26	9									
*01	1246	N	1246	-0-	-0-	-0-	51	1	1178	3	Y	15	14	1			10
							17	9									
*02	1127	N	1127	-0-	-0-	-0-	46	1	1063	3	Y	16	13	1			13
							18	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	32	3	1	9	Y	1	1	1			1
10	32	N	32	-0-	-0-	-0-	31	3	1	9	Y	1	1	1			1
11	31	N	31	-0-	-0-	-0-	30	3	1	9	Y	1	1	1			1
12	30	N	30	-0-	-0-	-0-	29	3	1	9	Y	1	1	1			1
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-	1	1			-0-
*02	25	N	25	-0-	-0-	-0-	24	3	1	9	Y	1					1

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1034	N	1034	-0-	-0-	-0-	41	1	950	3	Y	39	39	1	2	8	20
							43	9									
10	1116	N	1050	-0-	-66	-0-	41	1	975	3	Y	31	26	1			25
							34	9									
11	914	N	914	-0-	-0-	-0-	35	1	837	3	Y	38	43	1			20
							42	9									
12	874	N	874	-0-	-0-	-0-	35	1	805	3	Y	31	40	1			11
							34	9									
01	1006	N	1006	-0-	-0-	-0-	41	1	946	3	Y	17	16	1			12
							19	9									
*02	761	N	761	-0-	-0-	-0-	31	1	709	3	Y	19	15	1			16
							21	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1800	N	451	-0-	-1349	484	16	1	396	3	Y	35	30	1	2	8	14
							39	9									
*04	2002	N	1518	-0-	-484	-0-	58	1	1428	3	Y	29	31	1	1	8	11
							32	9									
*05	1309	N	1309	-0-	-0-	-0-	52	1	1233	3	Y	22	20	1	1	8	12
							24	9									
*06	1042	N	1042	-0-	-0-	-0-	42	1	976	3	Y	22	20	1	1	8	13
							24	9									
*07	1581	N	1108	-0-	-473	-0-	44	1	1038	3	Y	24	23	1			14
							26	9									
*08	965	N	965	-0-	-0-	-0-	39	1	901	3	Y	23	14	1	1	8	22
							25	9									
*09	1071	N	1071	-0-	-0-	-0-	42	1	986	3	Y	39	39	1	2	8	20
							43	9									
*10	1116	N	1000	-0-	-116	-0-	39	1	925	3	Y	33	27	1			26
							36	9									
*11	998	N	998	-0-	-0-	-0-	39	1	918	3	Y	37	43	1			20
							41	9									
*12	986	N	986	-0-	-0-	-0-	40	1	911	3	Y	32	41	1			11
							35	9									
*01	964	N	964	-0-	-0-	-0-	39	1	904	3	Y	19	17	1			13
							21	9									
*02	862	N	862	-0-	-0-	-0-	35	1	806	3	Y	19	16	1			16
							21	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1167	N	1167	-0-	-0-	-0-	46	1	1088	3	Y	30	31	1	1	8	16
							33	9									
10	1333	N	1055	-0-	-278	-0-	42	1	985	3	Y	25	21	1			20
							28	9									
11	1269	N	1269	-0-	-0-	-0-	50	1	1186	3	Y	30	34	1			16
							33	9									
12	1301	N	1301	-0-	-0-	-0-	53	1	1219	3	Y	26	33	1			9
							29	9									
01	1293	N	1293	-0-	-0-	-0-	53	1	1223	3	Y	15	14	1			10
							17	9									
*02	1160	N	1160	-0-	-0-	-0-	47	1	1095	3	Y	16	13	1			13
							18	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

*03	1600	N	1397	-0-	-203	2593	54	1	1293	3	Y	45	38	1	3	8	18
							50	9									
*04	3000	N	1333	-0-	-1667	926	51	1	1245	3	Y	34	38	1	1	8	13
							37	9									
*05	2216	N	1290	-0-	-926	-0-	51	1	1208	3	Y	28	25	1	1	8	15
							31	9									
*06	1350	N	998	-0-	-352	-0-	40	1	930	3	Y	25	24	1	1	8	15
							28	9									
*07	1364	N	1261	-0-	-103	-0-	51	1	1185	3	Y	23	24	1			14
							25	9									
*08	1025	N	1025	-0-	-0-	-0-	41	1	961	3	Y	21	15	1	1	8	19
							23	9									
*09	990	N	990	-0-	-0-	-0-	39	1	912	3	Y	35	34	1	2	8	18
							39	9									
*10	1271	N	1136	-0-	-135	-0-	45	1	1059	3	Y	29	24	1			23
							32	9									
*11	1149	N	1149	-0-	-0-	-0-	45	1	1068	3	Y	33	38	1			18
							36	9									
*12	1217	N	1217	-0-	-0-	-0-	49	1	1136	3	Y	29	36	1			11
							32	9									
*01	1228	N	1228	-0-	-0-	-0-	50	1	1157	3	Y	19	18	1			12
							21	9									
*02	1081	N	1081	-0-	-0-	-0-	44	1	1015	3	Y	20	16	1			16
							22	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

09	733	N	733	-0-	-0-	-0-	60	1	673	3	N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	63	1	654	3	N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	68	1	710	3	N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	64	1	610	3	N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	64	1	642	3	N	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	53	1	512	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

09	0	N	-0-	-0-	-0-	-0-					Y	4	5	1			2
10	31	N	-0-	-0-	-31	-0-					Y	4	3	1			3
11	0	N	-0-	-0-	-0-	-0-					Y	4	5	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	4	5	1			1
01	T. A.		51	-0-	51	51	2	1	47	3	Y	2	2	1			1
							2	9									
02	T. A.		51	-0-	51	102	2	1	46	3	Y	3	2	1			2
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1	1	1			1
							1	9									
10	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-	1	1			-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	1	1	9	3	Y	22	9	1			13
							24	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	11	1	267	3	Y	15	16	1			8
							17	9									
10	341	N	286	-0-	-55	-0-	11	1	260	3	Y	14	11	1			11
							15	9									
11	272	N	272	-0-	-0-	-0-	10	1	244	3	Y	16	18	1			9
							18	9									
12	262	N	262	-0-	-0-	-0-	10	1	238	3	Y	13	17	1			5
							14	9									
01	248	N	248	-0-	-0-	-0-	10	1	230	3	Y	7	7	1			5
							8	9									
*02	224	N	224	-0-	-0-	-0-	9	1	205	3	Y	9	7	1			7
							10	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	N	807	-0-	-0-	-0-	42	1	758	3	N	6	8	1			6
							7	9									
10	899	N	820	-0-	-79	-0-	44	1	768	3	N	7	6	1			7
							8	9									
11	780	N	780	-0-	-0-	-0-	44	1	727	3	N	8	7	1	1	8	7
							9	9									
12	790	N	790	-0-	-0-	-0-	44	1	738	3	N	7	5	1			9
							8	9									
01	782	N	782	-0-	-0-	-0-	43	1	730	3	N	8	9	1			8
							9	9									
*02	707	N	707	-0-	-0-	-0-	39	1	659	3	N	8	7	1			9
							9	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1341	N	1341	-0-	-0-	-0-	75	1	1245	3	Y	19	12	1			19
							21	9									
10	1377	N	1377	-0-	-0-	-0-	82	1	1273	3	Y	20	22	1			17
							22	9									
11	1335	N	1335	-0-	-0-	-0-	80	1	1230	3	Y	23	21	1			19
							25	9									
12	1372	N	1372	-0-	-0-	-0-	86	1	1261	3	Y	23	26	1			16
							25	9									
01	1379	N	1379	-0-	-0-	-0-	87	1	1266	3	Y	24	23	1			17
							26	9									
*02	1237	N	1237	-0-	-0-	-0-	78	1	1136	3	Y	21	19	1			19
							23	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	68	1	765	3	N	-0-					-0-
10	930	N	820	-0-	-110	-0-	72	1	748	3	N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	69	1	724	3	N	1	1	8			-0-
							1	9									
12	718	N	718	-0-	-0-	-0-	68	1	648	3	N	2	2	8			-0-
							2	9									
01	651	N	651	-0-	-0-	-0-	59	1	592	3	N	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	60	1	586	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	18	1	433	3	Y	-0-					-0-
10	474	N	474	-0-	-0-	-0-	19	1	455	3	Y	-0-					-0-
11	463	N	463	-0-	-0-	-0-	19	1	444	3	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	19	1	444	3	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	20	1	449	3	Y	9	8	1			1
							10	9									
*02	423	N	423	-0-	-0-	-0-	17	1	402	3	Y	4	1	1			4
							4	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2439	-0-	-561	2048	97	1	2263	3	Y	72	72	1	3	8	37
							79	9									
10	3100	N	2486	-0-	-614	1434	98	1	2323	3	Y	59	49	1			47
							65	9									
11	3000	N	2343	-0-	-657	777	92	1	2173	3	Y	71	80	1			38
							78	9									
12	3100	N	2337	-0-	-763	14	95	1	2177	3	Y	59	76	1			21
							65	9									
01	2281	N	2267	-0-	-14	-0-	93	1	2138	3	Y	33	31	1			23
							36	9									
*02	2012	N	2012	-0-	-0-	-0-	82	1	1889	3	Y	37	29	1	1	8	30
							41	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	9	1	206	3	Y	6	7	1			3
							7	9									
10	248	N	217	-0-	-31	-0-	9	1	202	3	Y	5	4	1			4
							6	9									
11	220	N	220	-0-	-0-	-0-	9	1	204	3	Y	6	7	1			3
							7	9									
12	205	N	205	-0-	-0-	-0-	8	1	190	3	Y	6	7	1			2
							7	9									
01	191	N	191	-0-	-0-	-0-	8	1	180	3	Y	3	3	1			2
							3	9									
*02	166	N	166	-0-	-0-	-0-	7	1	155	3	Y	4	3	1			3
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	51	1	844	3	Y	16	10	1			17
							18	9									
10	936	N	936	-0-	-0-	-0-	55	1	861	3	Y	18	20	1			15
							20	9									
11	895	N	895	-0-	-0-	-0-	53	1	819	3	Y	21	19	1			17
							23	9									
12	928	N	928	-0-	-0-	-0-	58	1	847	3	Y	21	23	1			15
							23	9									
01	886	N	886	-0-	-0-	-0-	55	1	809	3	Y	20	21	1			14
							22	9									
*02	740	N	740	-0-	-0-	-0-	46	1	675	3	Y	17	16	1			15
							19	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	20	1	463	3	Y	14	15	1			8
							15	9									
10	558	N	498	-0-	-60	-0-	20	1	465	3	Y	12	10	1			10
							13	9									
11	472	N	472	-0-	-0-	-0-	18	1	437	3	Y	15	17	1			8
							17	9									
12	471	N	471	-0-	-0-	-0-	19	1	439	3	Y	12	16	1			4
							13	9									
01	461	N	461	-0-	-0-	-0-	19	1	433	3	Y	8	7	1			5
							9	9									
*02	411	N	411	-0-	-0-	-0-	17	1	386	3	Y	7	6	1			6
							8	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	173					Y	-0-	2	1			2
10	T. A.		-0-	-0-	-0-	173					Y	1	2	1			1
11	T. A.		-0-	-0-	-0-	173					Y	-0-	1	1			-0-
12	T. A.		-0-	-0-	-0-	173					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	173					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	173					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1952	X	1952	-0-	-0-	-0-	1872	3	80	9	Y	73	57	1			53
10	1793	X	1793	-0-	-0-	-0-	1727	3	66	9	Y	60	64	1			49
11	1658	X	1658	-0-	-0-	-0-	1588	3	70	9	Y	64	66	1			47
12	1575	X	1575	-0-	-0-	-0-	1514	3	61	9	Y	55	68	1			34
01	1739	N	1739	-0-	-0-	-0-	1674	3	65	9	Y	59	74	1			19
*02	1353	N	1353	-0-	-0-	-0-	1302	3	51	9	Y	46					65

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	25	1	413	3	Y	3	2	1			3
							3	9									
10	465	N	457	-0-	-8	-0-	27	1	428	3	Y	2	2	1			3
							2	9									
11	421	N	421	-0-	-0-	-0-	26	1	392	3	Y	3	3	1			3
							3	9									
12	457	N	457	-0-	-0-	-0-	29	1	426	3	Y	2	3	1			2
							2	9									
01	448	N	448	-0-	-0-	-0-	29	1	417	3	Y	2	2	1			2
							2	9									
*02	506	N	506	-0-	-0-	-0-	32	1	471	3	Y	3	1	1			4
							3	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-	5	1			4
10	279	N	223	-0-	-56	-0-	13	1	210	3	Y	-0-	2	1			2
11	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-	1	1			1
12	269	N	269	-0-	-0-	-0-	17	1	252	3	Y	-0-	1	1			-0-
01	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					-0-

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	72	1	1196	3	N	-0-					77
10	1362	N	1362	-0-	-0-	-0-	77	1	1208	3	N	70					147
							77	9									
11	1220	N	1220	-0-	-0-	-0-	73	1	1117	3	N	27					174
							30	9									
12	1274	N	1274	-0-	-0-	-0-	78	1	1135	3	N	55	2	8			227
							61	9									
01	1218	N	1218	-0-	-0-	-0-	78	1	1133	3	N	6	164	1			69
							7	9									
*02	1061	N	1061	-0-	-0-	-0-	65	1	944	3	N	47					116
							52	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	21	1	345	3	Y	1	1	1			2
							1	9									
10	527	N	359	-0-	-168	-0-	22	1	336	3	Y	1	1	1			2
							1	9									
11	293	N	293	-0-	-0-	-0-	18	1	273	3	Y	2	2	1			2
							2	9									
12	363	N	363	-0-	-0-	-0-	23	1	338	3	Y	2	2	1			2
							2	9									
01	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-	1	1			1
*02	236	N	236	-0-	-0-	-0-	15	1	219	3	Y	2	1	1			2
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	40	1	449	3	N	3					44
							3	9									
10	527	N	507	-0-	-20	-0-	44	1	461	3	N	2					46
							2	9									
11	480	N	480	-0-	-0-	-0-	42	1	438	3	N	-0-					46
12	466	N	466	-0-	-0-	-0-	44	1	419	3	N	3					49
							3	9									
01	495	N	495	-0-	-0-	-0-	44	1	445	3	N	5					54
							6	9									
*02	433	N	433	-0-	-0-	-0-	40	1	392	3	N	1					55
							1	9									

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	34	1	568	3	Y	-0-					82
10	620	N	612	-0-	-8	-0-	37	1	575	3	Y	-0-					82
11	576	N	576	-0-	-0-	-0-	35	1	541	3	Y	-0-					82
12	593	N	593	-0-	-0-	-0-	38	1	555	3	Y	-0-					82
01	596	N	596	-0-	-0-	-0-	38	1	558	3	Y	-0-					82
*02	539	N	539	-0-	-0-	-0-	35	1	504	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2298	-0-	-192	-0-	131	1	2156	3	Y	10	5	1			9
							11	9									
10	2542	X	2450	-0-	-92	-0-	147	1	2290	3	Y	12	16	1			5
							13	9									
11	2370	X	2338	-0-	-32	-0-	142	1	2179	3	Y	15	12	1			8
							17	9									
12	2418	X	2353	-0-	-65	-0-	150	1	2184	3	Y	17	17	1			8
							19	9									
01	2411	N	2411	-0-	-0-	-0-	153	1	2237	3	Y	19	17	1			10
							21	9									
*02	2129	N	2129	-0-	-0-	-0-	135	1	1977	3	Y	15	17	1			8
							17	9									

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1615	N	1615	-0-	-0-	-0-	92	1	1523	3	N	-0-					73
10	1700	N	1700	-0-	-0-	-0-	99	1	1544	3	N	52					125
							57	9									
11	1563	N	1563	-0-	-0-	-0-	95	1	1456	3	N	11					136
							12	9									
12	1624	N	1624	-0-	-0-	-0-	103	1	1503	3	N	16					152
							18	9									
01	1599	N	1599	-0-	-0-	-0-	101	1	1477	3	N	19					171
							21	9									
*02	1437	N	1437	-0-	-0-	-0-	91	1	1324	3	N	20					191
							22	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3353	-0-	-187	-0-	3284	3	69	9	N	63	3	8			208
10	3596	X	3347	-0-	-249	-0-	3280	3	67	9	N	61	161	1			108
11	3390	X	3200	-0-	-190	-0-	3123	3	77	9	N	70	2	8			176
12	3503	X	3363	-0-	-140	-0-	3313	3	50	9	N	45	3	8			218
01	3503	X	3352	-0-	-151	-0-	3299	3	53	9	N	48	1	8			265
*02	3136	X	3090	-0-	-46	-0-	3026	3	64	9	N	58	176	1	1	8	146

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

09	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
10	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
11	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
*12	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
*01	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
*02	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
*12	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
*01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
*02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

09	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
*12	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
*01	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
*02	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

09	1080	N	1067	-0-	-13	-0-	1067	3			N	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
12	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*02	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

09	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
10	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
11	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
*12	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
*01	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
*02	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*01	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*02	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	611	-0-	-19	-0-	610	2	1	9	N	1					68
10	651	N	626	-0-	-25	-0-	622	2	4	9	N	4					72
11	617	N	617	-0-	-0-	-0-	610	2	7	9	N	6					78
12	631	N	631	-0-	-0-	-0-	622	2	9	9	N	8					86
01	620	N	620	-0-	-0-	-0-	616	2	4	9	N	4	69	1			21
02	588	N	558	-0-	-30	-0-	550	2	8	9	N	7					28

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	476	2	4	9	Y	4					9
10	596	N	596	-0-	-0-	-0-	588	2	8	9	Y	7					16
11	473	N	473	-0-	-0-	-0-	469	2	4	9	Y	4					20
12	493	N	493	-0-	-0-	-0-	483	2	10	9	Y	9					29
01	DLQ G-10		587	-0-	587	587	579	2	8	9	Y	7					36
*02	1206	N	619	-0-	-587	-0-	611	2	8	9	Y	7					43

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					18
10	279	N	30	-0-	-249	-0-	30	2			N	-0-					18
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					18
12	279	N	-0-	-0-	-279	-0-					N	-0-					18
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					18
02	280	N	-0-	-0-	-280	-0-					N	-0-					18

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					124
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					124
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					124
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					124
01	612	N	612	-0-	-0-	-0-	609	2	3	9	N	3					127
*02	551	N	551	-0-	-0-	-0-	548	2	3	9	N	3					130

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	744	-0-	-36	-0-	744	2			N	-0-					72
10	806	N	749	-0-	-57	-0-	749	2			N	-0-					72
11	750	N	714	-0-	-36	-0-	714	2			N	-0-					72
12	775	N	743	-0-	-32	-0-	743	2			N	-0-					72
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					72
02	672	N	658	-0-	-14	-0-	658	2			N	-0-					72

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1006	-0-	-44	-0-	1003	2	3	9	N	3					158
10	1085	N	1077	-0-	-8	-0-	1069	2	8	9	N	7					165
11	1085	N	1085	-0-	-0-	-0-	1075	2	10	9	N	9					174
12	1110	N	1110	-0-	-0-	-0-	1098	2	12	9	N	11					185
01	1085	N	1015	-0-	-70	-0-	1005	2	10	9	N	9	121	1			73
02	1008	N	1008	-0-	-0-	-0-	999	2	9	9	N	8					81

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1437	N	1437	-0-	-0-	-0-	1429	2	8	9	Y	7					24
10	1384	N	1384	-0-	-0-	-0-	1371	2	13	9	Y	12					36
11	1416	N	1416	-0-	-0-	-0-	1408	2	8	9	Y	7					43
12	1465	N	1465	-0-	-0-	-0-	1448	2	17	9	Y	15					58
01	DLQ G-10		1366	-0-	1366	1366	1352	2	14	9	Y	13					71
*02	2200	N	1154	-0-	-1046	320	1134	2	20	9	Y	18					89

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					140
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					140
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					140
12	1178	N	985	-0-	-193	-0-	985	2			N	-0-					140
*01	878	N	878	-0-	-0-	-0-	878	2			N	-0-					140
*02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
11	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
02	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	1			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	1			N	-0-					-0-
11	480	N	383	-0-	-97	-0-	383	1			N	-0-					-0-
12	558	N	408	-0-	-150	-0-	408	1			N	-0-					-0-
01	527	N	357	-0-	-170	-0-	357	1			N	-0-					-0-
02	364	N	319	-0-	-45	-0-	319	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					198
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					198
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					198
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					198
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					198
*02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					117
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					117
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					117
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					117
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					117
*02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					178
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					178
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					178
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					178
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					178
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					200
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					200
11	444	N	444	-0-	-0-	-0-	437	2	7	9	N	6					206
12	434	N	432	-0-	-2	-0-	432	2			N	-0-					206
01	435	N	435	-0-	-0-	-0-	433	2	2	9	N	2					208
*02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					208

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					126
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					126
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					126
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					126
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					126
*02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	720	-0-	-60	-0-	718	2	2	9	N	2					486
10	810	N	810	-0-	-0-	-0-	807	2	3	9	N	3					489
11	882	N	882	-0-	-0-	-0-	876	2	6	9	N	5					494
12	744	N	675	-0-	-69	-0-	667	2	8	9	N	7					501
01	806	N	706	-0-	-100	-0-	703	2	3	9	N	3					504
02	812	N	671	-0-	-141	-0-	661	2	10	9	N	9					513

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	66	-0-	-54	-0-	66	2			N	-0-					347
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					347
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					347
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					347
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					347
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					347

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	259	2	1	9	N	1					211
10	341	N	280	-0-	-61	-0-	280	2			N	-0-					211
11	270	N	69	-0-	-201	-0-	69	2			N	-0-					211
12	279	N	246	-0-	-33	-0-	244	2	2	9	N	2					213
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					213
*02	231	N	231	-0-	-0-	-0-	230	2	1	9	N	1					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

09	630	N	536	-0-	-94	-0-	536	2			N	-0-					256
10	682	N	674	-0-	-8	-0-	663	2	11	9	N	10					266
11	668	N	668	-0-	-0-	-0-	660	2	8	9	N	7					273
12	694	N	694	-0-	-0-	-0-	685	2	9	9	N	8					281
01	682	N	636	-0-	-46	-0-	627	2	9	9	N	8					289
02	616	N	591	-0-	-25	-0-	583	2	8	9	N	7					296

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					310
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					310
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					310
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					310
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					310
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

09	690	N	593	-0-	-97	-0-	585	2	8	9	N	7					486
10	682	N	639	-0-	-43	-0-	631	2	8	9	N	7					493
11	589	N	589	-0-	-0-	-0-	582	2	7	9	N	6					499
12	753	N	753	-0-	-0-	-0-	743	2	10	9	N	9					508
01	733	N	733	-0-	-0-	-0-	720	2	13	9	N	12					520
*02	592	N	592	-0-	-0-	-0-	582	2	10	9	N	9					529

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

09	300	N	284	-0-	-16	-0-	284	2			N	-0-					123
10	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1					124
11	270	N	249	-0-	-21	-0-	249	2			N	-0-					124
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					124
01	310	N	277	-0-	-33	-0-	276	2	1	9	N	1	1	8			124
*02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					124

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

09	608	N	608	-0-	-0-	-0-	602	2	6	9	N	5					456
10	533	N	533	-0-	-0-	-0-	527	2	6	9	N	5					461
11	534	N	534	-0-	-0-	-0-	527	2	7	9	N	6					467
12	620	N	533	-0-	-87	-0-	526	2	7	9	N	6					473
01	527	N	497	-0-	-30	-0-	491	2	6	9	N	5					478
02	504	N	482	-0-	-22	-0-	473	2	9	9	N	8					486

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

09	210	N	196	-0-	-14	-0-	196	2			N	-0-					253
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					253
11	210	N	192	-0-	-18	-0-	192	2			N	-0-					253
12	217	N	194	-0-	-23	-0-	194	2			N	-0-					253
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					253
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					253

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	428	2	9	9	N	8	1	8			505
10	451	N	451	-0-	-0-	-0-	445	2	6	9	N	5					510
11	450	N	425	-0-	-25	-0-	418	2	7	9	N	6					516
12	465	N	387	-0-	-78	-0-	378	2	9	9	N	8					524
01	465	N	426	-0-	-39	-0-	425	2	1	9	N	1					525
02	392	N	392	-0-	-0-	-0-	383	2	9	9	N	8	1	8			532

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	527	-0-	-73	-0-	524	2	3	9	N	3					229
10	558	N	553	-0-	-5	-0-	547	2	6	9	N	5					234
11	542	N	542	-0-	-0-	-0-	536	2	6	9	N	5					239
12	558	N	542	-0-	-16	-0-	533	2	9	9	N	8					247
01	558	N	511	-0-	-47	-0-	504	2	7	9	N	6					253
*02	509	N	509	-0-	-0-	-0-	499	2	10	9	N	9					262

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					259
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					259
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					259
01	5	N	4	-0-	-1	-0-	4	2			N	-0-					259
*02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	449	-0-	-1	-0-	447	2	2	9	N	2					275
10	465	N	457	-0-	-8	-0-	450	2	7	9	N	6					281
11	450	N	424	-0-	-26	-0-	421	2	3	9	N	3					284
12	465	N	426	-0-	-39	-0-	420	2	6	9	N	5					289
01	465	N	422	-0-	-43	-0-	415	2	7	9	N	6					295
02	392	N	386	-0-	-6	-0-	382	2	4	9	N	4					299

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	606	2	8	9	N	7					396
10	623	N	623	-0-	-0-	-0-	617	2	6	9	N	5					401
11	584	N	584	-0-	-0-	-0-	577	2	7	9	N	6					407
12	620	N	593	-0-	-27	-0-	583	2	10	9	N	9					416
01	620	N	589	-0-	-31	-0-	582	2	7	9	N	6					422
02	532	N	531	-0-	-1	-0-	521	2	10	9	N	9					431

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
12	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					222
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					222
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					222
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					222
01	341	N	281	-0-	-60	-0-	281	2			N	-0-					222
*02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	R	282	-0-	-0-	-0-	278	3	4	9	Y	4					8
10	261	R	261	-0-	-0-	-0-	260	3	1	9	Y	1					9
11	240	#	237	-0-	-3	-0-	234	3	3	9	Y	3					12
12	279	#	244	-0-	-35	-0-	243	3	1	9	Y	1					13
01	279	#	250	-0-	-29	-0-	248	3	2	9	Y	2					15
02	252	#	232	-0-	-20	-0-	230	3	2	9	Y	2					17

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		116	-0-	116	906	1	1	115	2	Y	-0-					-0-
10	1874	R	968	-0-	-906	-0-	968	2			Y	-0-					-0-
11	939	R	939	-0-	-0-	-0-	48	1	891	2	Y	-0-					-0-
*12	632	R	632	-0-	-0-	-0-	41	1	591	3	Y	-0-					-0-
*01	617	R	617	-0-	-0-	-0-	42	1	575	3	Y	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	R	546	-0-	-0-	-0-	28	1	511	2	Y	6					22
							7	9									
10	580	R	580	-0-	-0-	-0-	29	1	544	2	Y	6					28
							7	9									
11	592	R	592	-0-	-0-	-0-	29	1	553	2	Y	9	18	1			19
							10	9									
*12	606	R	606	-0-	-0-	-0-	26	1	572	3	Y	7					26
							8	9									
*01	659	R	659	-0-	-0-	-0-	27	1	611	3	Y	19					45
							21	9									
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					45

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	R	641	-0-	-0-	-0-	624	2	17	9	N	15					183
10	631	R	631	-0-	-0-	-0-	616	2	15	9	N	14					197
11	631	R	631	-0-	-0-	-0-	616	2	15	9	N	14					211
*12	631	R	631	-0-	-0-	-0-	616	2	15	9	N	14					225
01	651	#	631	-0-	-20	-0-	616	2	15	9	N	14					239
*02	631	R	631	-0-	-0-	-0-	616	2	15	9	N	14					253

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	1100	-0-	-70	-0-	1096	2	4	9	N	4					46
10	1030	R	1030	-0-	-0-	-0-	1027	2	3	9	N	3					49
11	1030	R	1030	-0-	-0-	-0-	1027	2	3	9	N	3					52
12	1147	#	1030	-0-	-117	-0-	1027	2	3	9	N	3					55
01	1147	#	1030	-0-	-117	-0-	1027	2	3	9	N	3					58
02	1036	#	1030	-0-	-6	-0-	1027	2	3	9	N	3					61

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	R	214	-0-	-0-	-0-	214	3			N	-0-					14
10	326	R	326	-0-	-0-	-0-	326	3			N	-0-					14
11	320	R	320	-0-	-0-	-0-	320	3			N	-0-					14
12	248	#	232	-0-	-16	-0-	232	3			N	-0-					14
01	341	#	151	-0-	-190	-0-	151	3			N	-0-					14
02	308	#	176	-0-	-132	-0-	176	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	44	-0-	-226	-0-	44	3			N	-0-					204
10	279	#	72	-0-	-207	-0-	72	3			N	-0-					204
11	240	#	145	-0-	-95	-0-	145	3			N	-0-					204
12	248	#	207	-0-	-41	-0-	207	3			N	-0-					204
01	248	#	151	-0-	-97	-0-	151	3			N	-0-					204
02	140	#	113	-0-	-27	-0-	113	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	R	454	-0-	-0-	-0-	454	3			Y	-0-	2	1			-0-
10	447	R	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
11	466	R	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
12	465	#	334	-0-	-131	-0-	334	3			Y	-0-					-0-
01	465	#	337	-0-	-128	-0-	337	3			Y	-0-					-0-
02	448	#	293	-0-	-155	-0-	293	3			Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	678	-0-	-42	-0-	678	3			N	-0-					-0-
10	744	#	724	-0-	-20	-0-	724	3			N	-0-					-0-
11	720	#	622	-0-	-98	-0-	622	3			N	-0-					-0-
12	853	R	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*02	1027	R	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

09	1410	#	1272	-0-	-138	-0-	1231	3	41	9	Y	37	30	1			18
10	1457	#	1315	-0-	-142	-0-	1267	3	48	9	Y	44	42	1			20
11	1410	#	1399	-0-	-11	-0-	1349	3	50	9	Y	45	50	1			15
12	1333	#	1076	-0-	-257	-0-	1033	3	43	9	Y	39	43	1			11
01	1376	R	1376	-0-	-0-	-0-	1332	3	44	9	Y	40	35	1			16
02	1316	#	1238	-0-	-78	-0-	1192	3	46	9	Y	42	44	1			14

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

09	1810	X	1810	-0-	-0-	-0-	1810	3			Y	-0-					-0-
10	2273	X	2273	-0-	-0-	-0-	2273	3			Y	-0-					-0-
11	1982	N	1982	-0-	-0-	-0-	1982	3			Y	-0-					-0-
12	2185	N	2185	-0-	-0-	-0-	2185	3			Y	-0-					-0-
01	2449	N	2449	-0-	-0-	-0-	2449	3			Y	-0-					-0-
*02	2679	N	2679	-0-	-0-	-0-	2679	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
10	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					-0-
01	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-
*02	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

09	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
10	1519	X	1503	-0-	-16	-0-	1503	3			N	-0-					-0-
11	1560	X	1437	-0-	-123	-0-	1437	3			N	-0-					-0-
12	1612	X	1480	-0-	-132	-0-	1480	3			N	-0-					-0-
*01	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
*02	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
*12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		381	-0-	381	381	381	3			N	-0-					-0-
01	PRTL PLG		356	-0-	356	737	356	3			N	-0-					-0-
02	PRTL PLG		327	-0-	327	1064	327	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	DLQ G-10		124	-0-	124	124	124	3			N	-0-					-0-
02	DLQ G-10		124	-0-	124	248	124	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	DLQ G-10		196	-0-	196	196	196	3			N	-0-					-0-
02	DLQ G-10		196	-0-	196	392	196	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	DLQ G-10		47	-0-	47	47	47	3			N	-0-					-0-
02	DLQ G-10		47	-0-	47	94	47	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	101	-0-	-139	-0-	101	3			N	-0-					-0-
10	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	DLQ G-10		105	-0-	105	105	105	3			N	-0-					-0-
02	DLQ G-10		105	-0-	105	210	105	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	22	-0-	-98	-0-	22	3			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
11	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	DLQ G-10		78	-0-	78	78	78	3			N	-0-					-0-
02	DLQ G-10		78	-0-	78	156	78	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
10	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
01	DLQ G-10		817	-0-	817	817	817	3			N	-0-					-0-
02	DLQ G-10		817	-0-	817	1634	817	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
11	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
12	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
01	DLQ G-10		525	-0-	525	525	525	3			N	-0-					-0-
02	DLQ G-10		525	-0-	525	1050	525	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
12	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
01	DLQ G-10		536	-0-	536	536	536	3			N	-0-					-0-
02	DLQ G-10		536	-0-	536	1072	536	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	DLQ G-10		783	-0-	783	783	783	3			N	-0-					-0-
02	DLQ G-10		783	-0-	783	1566	783	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
10	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
*12	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
01	DLQ G-10		2471	-0-	2471	2471	2471	3			N	-0-					-0-
02	DLQ G-10		2471	-0-	2471	4942	2471	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
12	403	N	204	-0-	-199	-0-	204	2			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

09	630	N	460	-0-	-170	-0-	460	2			N	-0-					-0-
10	651	N	427	-0-	-224	-0-	427	2			N	-0-					-0-
11	570	N	396	-0-	-174	-0-	396	2			N	-0-					-0-
12	465	N	390	-0-	-75	-0-	390	2			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
02	364	N	334	-0-	-30	-0-	334	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

09	266	N	266	-0-	-0-	-0-	262	2	4	9	Y	4					65
10	198	N	198	-0-	-0-	-0-	194	2	4	9	Y	4					69
11	300	N	233	-0-	-67	-0-	227	2	6	9	Y	5					74
12	279	N	237	-0-	-42	-0-	227	2	10	9	Y	9					83
01	186	N	186	-0-	-0-	-0-	173	2	13	9	Y	12					95
02	196	N	141	-0-	-55	-0-	131	2	10	9	Y	9					104

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

09	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					1
10	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					1
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					1
12	1178	N	1102	-0-	-76	-0-	1102	2			N	-0-					1
01	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					1
*02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
10	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
*02	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	640	-0-	-50	-0-	640	2			Y	-0-					-0-
10	682	N	678	-0-	-4	-0-	678	2			Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
12	651	N	641	-0-	-10	-0-	641	2			Y	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
02	504	N	503	-0-	-1	-0-	503	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					2
10	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					2
11	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					2
12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					2
01	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					2
*02	121	N	121	-0-	-0-	-0-	120	2	1	9	Y	1					3

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
10	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
11	870	N	828	-0-	-42	-0-	828	2			Y	-0-					-0-
12	899	N	858	-0-	-41	-0-	858	2			Y	-0-					-0-
01	930	N	685	-0-	-245	-0-	685	2			Y	-0-					-0-
02	784	N	588	-0-	-196	-0-	588	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

09	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	2			Y	-0-					-0-
12	744	N	721	-0-	-23	-0-	721	2			Y	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
*02	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

09	2250	N	1808	-0-	-442	-0-	1808	2			N	-0-					-0-
10	1860	N	1786	-0-	-74	-0-	1786	2			N	-0-					-0-
11	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
12	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
01	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
02	1764	N	1725	-0-	-39	-0-	1725	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

09	1080	N	974	-0-	-106	-0-	973	2	1	9	Y	1					7
10	961	N	953	-0-	-8	-0-	951	2	2	9	Y	2	7	1			2
11	960	N	861	-0-	-99	-0-	860	2	1	9	Y	1					3
12	992	N	823	-0-	-169	-0-	821	2	2	9	Y	2					5
01	961	N	842	-0-	-119	-0-	841	2	1	9	Y	1					6
02	812	N	796	-0-	-16	-0-	794	2	2	9	Y	2					8

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

09	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-	1	1			-0-
10	2187	N	2187	-0-	-0-	-0-	2186	2	1	9	N	1					1
11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-	1	1			-0-
12	1678	N	1678	-0-	-0-	-0-	1677	2	1	9	N	1	1	1			-0-
01	2105	N	2105	-0-	-0-	-0-	2104	2	1	9	N	1					1
*02	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-	1	1			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3068	X	3068	-0-	-0-	-0-	3068	2			Y	-0-					-0-
10	2790	X	2691	-0-	-99	-0-	2691	2			Y	-0-					-0-
11	2700	X	2520	-0-	-180	-0-	2520	2			Y	-0-					-0-
12	2790	X	2669	-0-	-121	-0-	2669	2			Y	-0-					-0-
01	2945	X	2347	-0-	-598	-0-	2347	2			Y	-0-					-0-
02	2660	X	2224	-0-	-436	-0-	2224	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
10	2015	N	1716	-0-	-299	-0-	1716	2			N	-0-					-0-
11	1890	N	1522	-0-	-368	-0-	1522	2			N	-0-					-0-
12	1953	N	1442	-0-	-511	-0-	1442	2			N	-0-					-0-
01	1705	N	1517	-0-	-188	-0-	1517	2			N	-0-					-0-
02	1428	N	1373	-0-	-55	-0-	1373	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					4
10	1271	N	1261	-0-	-10	-0-	1261	2			N	-0-					4
11	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					4
12	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					4
01	1271	N	1084	-0-	-187	-0-	1084	2			N	-0-					4
02	1148	N	1052	-0-	-96	-0-	1051	2	1	9	N	1					5

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
01	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
*02	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1169	-0-	-481	-0-	1169	2			N	-0-					-0-
10	1333	N	1186	-0-	-147	-0-	1186	2			N	-0-					-0-
11	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
01	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
*02	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	336	N	315	-0-	-21	-0-	315	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
11	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1109	-0-	-91	-0-	1109	2			N	-0-					-0-
10	1178	N	1140	-0-	-38	-0-	1140	2			N	-0-					-0-
11	1200	N	1190	-0-	-10	-0-	1190	2			N	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
01	1147	N	1130	-0-	-17	-0-	1130	2			N	-0-					-0-
02	1120	N	1082	-0-	-38	-0-	1082	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1545	-0-	-525	-0-	1545	2			N	-0-					-0-
10	1798	N	1603	-0-	-195	-0-	1603	2			N	-0-					-0-
11	1680	N	1564	-0-	-116	-0-	1564	2			N	-0-					-0-
12	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
*02	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					33
10	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					33
11	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					33
12	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					33
01	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					33
*02	894	N	894	-0-	-0-	-0-	888	2	6	9	Y	5					38

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4022	-0-	-1258	-0-	4022	2			N	-0-					-0-
10	5456	X	4350	-0-	-1106	-0-	4350	2			N	-0-					-0-
11	5280	X	4123	-0-	-1157	-0-	4123	2			N	-0-					-0-
12	4557	X	4507	-0-	-50	-0-	4507	2			N	-0-					-0-
01	4340	X	3699	-0-	-641	-0-	3699	2			N	-0-					-0-
02	3920	X	3104	-0-	-816	-0-	3104	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	248	N	169	-0-	-79	-0-	169	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2289	-0-	-771	-0-	2289	2			N	-0-					-0-
10	3162	X	2372	-0-	-790	-0-	2372	2			N	-0-					-0-
11	3060	X	2327	-0-	-733	-0-	2327	2			N	-0-					-0-
12	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
01	2387	X	2029	-0-	-358	-0-	2029	2			N	-0-					-0-
02	2184	X	1712	-0-	-472	-0-	1712	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1165	-0-	-575	-0-	1165	2			N	-0-					-0-
10	1333	N	1196	-0-	-137	-0-	1196	2			N	-0-					-0-
11	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					-0-
12	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
02	1064	N	878	-0-	-186	-0-	878	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	1139	2	2	9	N	2	2	1			1
10	808	N	808	-0-	-0-	-0-	807	2	1	9	N	1					2
11	1084	N	1084	-0-	-0-	-0-	1083	2	1	9	N	1	2	1			1
12	1199	N	1199	-0-	-0-	-0-	1198	2	1	9	N	1	2	1			-0-
01	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1					1
*02	878	N	878	-0-	-0-	-0-	877	2	1	9	N	1	2	1			-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

09	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
10	651	N	624	-0-	-27	-0-	624	3			Y	-0-					-0-
11	600	N	587	-0-	-13	-0-	587	3			Y	-0-					-0-
12	589	N	419	-0-	-170	-0-	419	3			Y	-0-					-0-
01	620	N	389	-0-	-231	-0-	389	3			Y	-0-					-0-
02	560	N	384	-0-	-176	-0-	384	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

09	900	N	829	-0-	-71	-0-	829	3			N	-0-					-0-
10	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
11	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
12	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
02	756	N	754	-0-	-2	-0-	754	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	575	-0-	-25	-0-	575	3			Y	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
12	589	N	532	-0-	-57	-0-	532	3			Y	-0-					-0-
01	620	N	576	-0-	-44	-0-	576	3			Y	-0-					-0-
02	616	N	596	-0-	-20	-0-	596	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

09	9	N	7	-0-	-2	-0-	7	3			Y	-0-					1
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
11	8	N	3	-0-	-5	-0-	3	3			Y	-0-					1
12	7	N	6	-0-	-1	-0-	6	3			Y	-0-					1
01	10	N	9	-0-	-1	-0-	9	3			Y	-0-					1
*02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	124	-0-	-56	-0-	124	3			Y	-0-					51
10	155	N	134	-0-	-21	-0-	134	3			Y	-0-					51
11	180	N	160	-0-	-20	-0-	158	3	2	9	Y	2					53
12	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2	43	1			12
01	206	N	206	-0-	-0-	-0-	199	3	7	9	Y	6					18
02	140	N	112	-0-	-28	-0-	106	3	6	9	Y	5					23

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	848	-0-	-142	-0-	848	3			Y	-0-					40
10	1147	N	1035	-0-	-112	-0-	1035	3			Y	-0-					40
11	1140	N	763	-0-	-377	-0-	763	3			Y	-0-					40
12	868	N	764	-0-	-104	-0-	764	3			Y	-0-					40
01	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					40
*02	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					40

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	682	3	1	9	N	1	1	8			-0-
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
12	465	N	318	-0-	-147	-0-	317	3	1	9	N	1	1	8			-0-
01	465	N	355	-0-	-110	-0-	353	3	2	9	N	2	2	8			-0-
*02	876	N	876	-0-	-0-	-0-	875	3	1	9	N	1	1	8			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	584	3	12	9	N	11	8	1			7
10	646	N	646	-0-	-0-	-0-	632	3	14	9	N	13	12	1			8
11	483	N	483	-0-	-0-	-0-	465	3	18	9	N	16	16	1			8
12	496	N	294	-0-	-202	-0-	274	3	20	9	N	18	17	1			9
01	496	N	360	-0-	-136	-0-	339	3	21	9	N	19	22	1			6
*02	865	N	865	-0-	-0-	-0-	848	3	17	9	N	15	13	1			8

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	536	-0-	-34	-0-	536	3			Y	-0-					8
10	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					8
11	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					8
12	558	N	542	-0-	-16	-0-	542	3			Y	-0-					8
01	589	N	581	-0-	-8	-0-	581	3			Y	-0-					8
02	560	N	556	-0-	-4	-0-	556	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2369	-0-	-151	-0-	2369	3			Y	-0-					-0-
10	2604	X	2434	-0-	-170	-0-	2434	3			Y	-0-					-0-
11	2520	X	2349	-0-	-171	-0-	2349	3			Y	-0-					-0-
12	2689	X	2689	-0-	-0-	-0-	2689	3			Y	-0-					-0-
01	2637	X	2637	-0-	-0-	-0-	2637	3			Y	-0-					-0-
*02	2513	X	2513	-0-	-0-	-0-	2513	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	335	-0-	-355	-0-	335	3			N	-0-					-0-
10	682	N	408	-0-	-274	-0-	408	3			N	-0-					-0-
11	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
02	336	N	249	-0-	-87	-0-	249	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	961	N	807	-0-	-154	-0-	807	3			N	-0-					-0-
11	930	N	624	-0-	-306	-0-	624	3			N	-0-					-0-
12	837	N	453	-0-	-384	-0-	453	3			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	936	-0-	-24	-0-	936	3			Y	-0-					-0-
10	1023	N	960	-0-	-63	-0-	960	3			Y	-0-					-0-
11	1020	N	921	-0-	-99	-0-	921	3			Y	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
*02	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					42
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					42
11	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2					44
12	334	N	334	-0-	-0-	-0-	333	3	1	9	Y	1	43	1			2
01	391	N	391	-0-	-0-	-0-	385	3	6	9	Y	5					7
*02	381	N	381	-0-	-0-	-0-	375	3	6	9	Y	5					12

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1465	-0-	-5	-0-	1465	3			N	-0-					-0-
10	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
11	1500	N	1498	-0-	-2	-0-	1498	3			N	-0-					-0-
12	1519	N	1330	-0-	-189	-0-	1330	3			N	-0-					-0-
01	1550	N	1413	-0-	-137	-0-	1413	3			N	-0-					-0-
02	1400	N	1358	-0-	-42	-0-	1358	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					5
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					5
11	690	N	583	-0-	-107	-0-	583	3			N	-0-					5
12	496	N	474	-0-	-22	-0-	474	3			N	-0-					5
01	682	N	471	-0-	-211	-0-	471	3			N	-0-					5
02	532	N	464	-0-	-68	-0-	464	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7173	X	7173	-0-	-0-	-0-	7170	3	3	9	N	3					62
10	5425	X	5420	-0-	-5	-0-	5420	3			N	-0-					62
11	5626	X	5626	-0-	-0-	-0-	5626	3			N	-0-					62
12	7409	X	5730	-0-	-1679	-0-	5730	3			N	-0-					62
01	6913	X	5652	-0-	-1261	-0-	5652	3			N	-0-					62
02	6244	X	4994	-0-	-1250	-0-	4994	3			N	-0-					62

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	141	-0-	-69	-0-	141	3			N	-0-					4
10	341	N	279	-0-	-62	-0-	279	3			N	-0-					4
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					4
12	155	N	30	-0-	-125	-0-	30	3			N	-0-					4
01	279	N	11	-0-	-268	-0-	11	3			N	-0-					4
02	280	N	38	-0-	-242	-0-	38	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					1
10	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					1
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					1
12	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					1
01	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					1
*02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

09	990	N	814	-0-	-176	-0-	814	3			N	-0-					-0-
10	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*02	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

09	780	N	570	-0-	-210	-0-	570	3			N	-0-					-0-
10	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
01	589	N	161	-0-	-428	-0-	161	3			N	-0-					-0-
02	532	N	226	-0-	-306	-0-	226	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

09	540	N	510	-0-	-30	-0-	500	3	10	9	N	9					49
10	527	N	385	-0-	-142	-0-	377	3	8	9	N	7					56
11	540	N	532	-0-	-8	-0-	523	3	9	9	N	8					64
12	534	N	534	-0-	-0-	-0-	530	3	4	9	N	4					68
01	428	N	428	-0-	-0-	-0-	425	3	3	9	N	3					71
02	504	N	350	-0-	-154	-0-	349	3	1	9	N	1					72

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					20
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					20
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					20
12	155	N	90	-0-	-65	-0-	90	3			N	-0-					20
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					20
02	140	N	95	-0-	-45	-0-	95	3			N	-0-					20

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

09	1845	N	1845	-0-	-0-	-0-	76	1	1758	2	Y	10	9	1									5
							11	9															
10	1462	N	1462	-0-	-0-	-0-	61	1	1389	2	Y	11	12	1									4
							12	9															
11	1846	N	1846	-0-	-0-	-0-	76	1	1758	2	Y	11	12	0									3
							12	9															
12	1846	N	1846	-0-	-0-	-0-	76	1	1758	2	Y	11	9	0									5
							12	9															
01	1845	N	1845	-0-	-0-	-0-	76	1	1758	2	Y	10	12	0									3
							11	9															
*02	1300	N	1300	-0-	-0-	-0-	69	1	1220	2	Y	10	9	0									4
							11	9															

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

09	1564	N	1564	-0-	-0-	-0-	65	1	1497	2	Y	2	2	1									-0-
							2	9															
10	2236	N	2236	-0-	-0-	-0-	94	1	2139	2	Y	3	2	1									1
							3	9															
11	1564	N	1564	-0-	-0-	-0-	65	1	1497	2	Y	2	3	0									-0-
							2	9															
12	1564	N	1564	-0-	-0-	-0-	65	1	1497	2	Y	2	2	0									-0-
							2	9															
01	1564	N	1564	-0-	-0-	-0-	65	1	1497	2	Y	2	2	0									-0-
							2	9															
*02	1417	N	1417	-0-	-0-	-0-	76	1	1339	2	Y	2	2	0									-0-
							2	9															

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT											-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT											-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT											-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT											-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT											-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT											-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1288	N	1288	-0-	-0-	-0-	53	1	1231	2	Y	4	5	1			4
							4	9									
10	874	N	874	-0-	-0-	-0-	36	1	832	2	Y	5	5	1			4
							6	9									
11	1290	N	1290	-0-	-0-	-0-	53	1	1231	2	Y	5	5	0			4
							6	9									
12	1298	N	1298	-0-	-0-	-0-	53	1	1231	2	Y	13	14	0			3
							14	9									
01	1292	N	1292	-0-	-0-	-0-	53	1	1231	2	Y	7	5	0			5
							8	9									
*02	616	N	616	-0-	-0-	-0-	33	1	577	2	Y	5	5	0			5
							6	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

09	150	N	91	-0-	-59	-0-	4	1	87	2	N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	9	1	207	2	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	4	1	87	2	N	-0-					-0-
01	155	N	91	-0-	-64	-0-	4	1	87	2	N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	8	1	134	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

09	1140	N	1082	-0-	-58	-0-	45	1	1035	2	N	2	2	1			1
							2	9									
10	1091	N	1091	-0-	-0-	-0-	46	1	1043	2	N	2	2	1			1
							2	9									
11	1082	N	1082	-0-	-0-	-0-	45	1	1035	2	N	2	3	0			-0-
							2	9									
12	1116	N	1082	-0-	-34	-0-	45	1	1035	2	N	2	2	0			-0-
							2	9									
01	1085	N	1082	-0-	-3	-0-	45	1	1035	2	N	2	2	0			-0-
							2	9									
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

09	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					138
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					138
11	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	N	1					139
12	1092	N	1092	-0-	-0-	-0-	1089	2	3	9	N	3					142
01	1085	N	1070	-0-	-15	-0-	1067	2	3	9	N	3					145
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					145

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

09	64	N	64	-0-	-0-	-0-	40	1	24	3	N	-0-					11
10	124	N	74	-0-	-50	-0-	49	1	25	3	N	-0-					11
11	116	N	116	-0-	-0-	-0-	92	1	24	3	N	-0-					11
12	67	N	67	-0-	-0-	-0-	43	1	24	3	N	-0-					11
01	104	N	104	-0-	-0-	-0-	83	1	21	3	N	-0-					11
*02	106	N	106	-0-	-0-	-0-	86	1	20	3	N	-0-					11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

09	2310	N	2268	-0-	-42	-0-	2240	3	28	9	N	25					145
10	2360	N	2360	-0-	-0-	-0-	2336	3	24	9	N	22					167
11	2246	N	2246	-0-	-0-	-0-	2214	3	32	9	N	29					196
12	2027	N	2027	-0-	-0-	-0-	2001	3	26	9	N	24					220
01	2356	N	2251	-0-	-105	-0-	2220	3	31	9	N	28	186	1			62
02	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					62

RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	149	1	576	2	N	-0-					-0-
12	1230	N	1230	-0-	-0-	-0-	273	1	957	2	N	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	294	1	1124	2	N	-0-					-0-
*02	678	N	678	-0-	-0-	-0-	127	1	551	2	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	37	1	146	2	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	69	1	239	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	73	1	276	2	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	32	1	135	2	N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					22
10	877	N	877	-0-	-0-	-0-	877	3			N	-0-					22
11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					22
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					22
01	923	N	923	-0-	-0-	-0-	923	3			N	-0-					22
*02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PERMIAN RESOURCES, LLC 655836
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF. 10908 - 12500

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
10	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

03/01 BALANCING DATE STATUS -> -0-

09	60	N	23	-0-	-37	B	-0-	23	2			N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
11	30	N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
12	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

03/01 BALANCING DATE STATUS -> -0-

09	1500	N	1360	-0-	-140	B	-0-	1360	2			N	-0-					-0-
10	1550	N	895	-0-	-655	B	-0-	895	2			N	-0-					-0-
11	1470	N	1331	-0-	-139	B	-0-	1331	2			N	-0-					-0-
12	1395	N	1202	-0-	-193	B	-0-	1202	2			N	-0-					-0-
01	1346	N	1346	-0-	-0-	B	-0-	1346	2			N	-0-					-0-
02	1232	N	1174	-0-	-58	B	-0-	1174	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

09	60	#	57	-0-	-3		-0-	57	3			N	-0-					-0-
10	62	#	59	-0-	-3		-0-	59	3			N	-0-					-0-
11	60	#	57	-0-	-3		-0-	57	3			N	-0-					-0-
12	62	#	58	-0-	-4		-0-	58	3			N	-0-					-0-
01	62	#	59	-0-	-3		-0-	59	3			N	-0-					-0-
02	56	#	53	-0-	-3		-0-	53	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

09	1174	N	1174	-0-	-0-		-0-	1174	2			N	-0-					-0-
10	1238	N	1238	-0-	-0-		-0-	1238	2			N	-0-					-0-
11	1813	N	1813	-0-	-0-		-0-	1813	2			N	-0-					-0-
12	1209	N	995	-0-	-214		-0-	995	2			N	-0-					-0-
01	1240	N	1103	-0-	-137		-0-	1103	2			N	-0-					-0-
02	1680	N	1036	-0-	-644		-0-	1036	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

09	2200	N	2200	-0-	-0-	-0-	105	1	2095	3	Y	-0-						61
10	2266	N	2266	-0-	-0-	-0-	115	1	2151	3	Y	-0-						61
11	2182	N	2182	-0-	-0-	-0-	112	1	2070	3	Y	-0-						61
*12	2263	N	2170	-0-	-93	-0-	107	1	2063	3	Y	-0-						61
*01	2263	N	2203	-0-	-60	-0-	110	1	2093	3	Y	-0-						61
*02	2056	N	2056	-0-	-0-	-0-	106	1	1950	3	Y	-0-						61

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

09	880	N	880	-0-	-0-	-0-	42	1	838	3	Y	-0-						161
10	744	N	742	-0-	-2	-0-	38	1	704	3	Y	-0-						161
11	690	N	686	-0-	-4	-0-	35	1	651	3	Y	-0-						161
*12	806	N	223	-0-	-583	-0-	11	1	212	3	Y	-0-						161
*01	794	N	794	-0-	-0-	-0-	40	1	754	3	Y	-0-						161
02	644	N	499	-0-	-145	-0-	26	1	473	3	Y	-0-						161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

09	120	N	108	-0-	-12	-0-	5	1	103	3	Y	-0-						6
10	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-						6
11	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-						6
*12	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-						6
*01	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-						6
*02	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-						6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

09	990	N	938	-0-	-52	-0-	44	1	874	3	N	18	126	1				70
							20	9										
10	1023	N	940	-0-	-83	-0-	46	1	861	3	N	30						100
							33	9										
11	1031	N	1031	-0-	-0-	-0-	51	1	939	3	N	37						137
							41	9										
*12	1109	N	1109	-0-	-0-	-0-	53	1	1023	3	N	30						167
							33	9										
*01	1074	N	1074	-0-	-0-	-0-	52	1	991	3	N	28						195
							31	9										
*02	958	N	958	-0-	-0-	-0-	49	1	909	3	N	-0-						195

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

09	1215	N	1215	-0-	-0-	-0-	56	1	1113	3	N	42					106
							46	9									
10	1198	N	1198	-0-	-0-	-0-	61	1	1137	3	N	-0-					106
11	1222	N	1222	-0-	-0-	-0-	59	1	1096	3	N	61					167
							67	9									
*12	1194	N	1194	-0-	-0-	-0-	57	1	1094	3	N	39					206
							43	9									
*01	1207	N	1207	-0-	-0-	-0-	58	1	1107	3	N	38	191	1			53
							42	9									
*02	1094	N	1094	-0-	-0-	-0-	55	1	1011	3	N	25					78
							28	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

09	6870	X	6257	-0-	-613	-0-	388	1	5812	3	N	52	245	1			74
							57	9									
10	7099	X	6026	-0-	-1073	-0-	5952	3	74	9	N	67	62	1			79
11	6870	X	6279	-0-	-591	-0-	212	1	6013	3	N	49					128
							54	9									
12	6479	X	4542	-0-	-1937	-0-	214	1	4266	3	N	56	36	1			148
							62	9									
01	6479	X	5582	-0-	-897	-0-	222	1	5334	3	N	24	16	1			156
							26	9									
02	5852	X	5564	-0-	-288	-0-	267	1	5239	3	N	53	52	1			157
							58	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

09	540	N	351	-0-	-189	-0-	22	1	327	3	N	2	3	1			50
							2	9									
10	434	N	392	-0-	-42	-0-	389	3	3	9	N	3	4	1			49
11	409	N	409	-0-	-0-	-0-	14	1	393	3	N	2					51
							2	9									
12	372	N	304	-0-	-68	-0-	14	1	288	3	N	2	2	1			51
							2	9									
01	403	N	366	-0-	-37	-0-	15	1	351	3	N	-0-	1	1			50
02	392	N	365	-0-	-27	-0-	18	1	345	3	N	2	3	1			49
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	36	1	546	3	N	3	6	1			5
							3	9									
10	588	N	588	-0-	-0-	-0-	584	3	4	9	N	4	6	1			3
11	614	N	614	-0-	-0-	-0-	21	1	590	3	N	3					6
							3	9									
12	519	N	519	-0-	-0-	-0-	25	1	490	3	N	4	4	1			6
							4	9									
01	604	N	604	-0-	-0-	-0-	24	1	579	3	N	1	2	1			5
							1	9									
*02	603	N	603	-0-	-0-	-0-	29	1	568	3	N	5	6	1			4
							6	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2155	-0-	-365	-0-	133	1	1992	3	Y	27	20	1			161
							30	9									
10	2604	X	2008	-0-	-596	-0-	1975	3	33	9	Y	30	22	1			169
11	2520	X	2088	-0-	-432	-0-	70	1	1995	3	Y	21					190
							23	9									
12	2449	X	1562	-0-	-887	-0-	73	1	1459	3	Y	27	12	1			205
							30	9									
01	2015	N	1240	-0-	-775	-0-	48	1	1157	3	Y	32	188	1			49
							35	9									
02	1960	N	1214	-0-	-746	-0-	58	1	1137	3	Y	17	16	1			50
							19	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	264	-0-	-66	-0-	16	1	246	3	N	2	2	1			16
							2	9									
10	248	N	225	-0-	-23	-0-	223	3	2	9	N	2	3	1			15
11	295	N	295	-0-	-0-	-0-	8	1	225	3	N	56					71
							62	9									
12	1961	N	1961	-0-	-0-	-0-	91	1	1805	3	N	59	1	1			129
							65	9									
01	1940	N	1940	-0-	-0-	-0-	75	1	1790	3	N	68	156	1			41
							75	9									
*02	1882	N	1882	-0-	-0-	-0-	90	1	1758	3	N	31	15	1			57
							34	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	323	-0-	-37	-0-	20	1	300	3	N	3	4	1			20
							3	9									
10	465	N	251	-0-	-214	-0-	250	3	1	9	N	1	3	1			18
11	360	N	263	-0-	-97	-0-	9	1	253	3	N	1					19
							1	9									
12	1726	N	1726	-0-	-0-	-0-	82	1	1629	3	N	14	2	1			31
							15	9									
01	287	N	287	-0-	-0-	-0-	11	1	275	3	N	1	4	1			28
							1	9									
*02	286	N	286	-0-	-0-	-0-	14	1	270	3	N	2	11	1			19
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	7429	-0-	-1571	-0-	461	1	6903	3	Y	59	68	1			157
							65	9									
10	9300	X	6946	-0-	-2354	-0-	6870	3	76	9	Y	69	74	1			152
11	9000	X	7233	-0-	-1767	-0-	245	1	6941	3	Y	43					195
							47	9									
12	7750	X	5222	-0-	-2528	-0-	246	1	4901	3	Y	68	42	1			221
							75	9									
01	7719	X	7184	-0-	-535	-0-	284	1	6820	3	Y	73	205	1			89
							80	9									
*02	7107	X	7107	-0-	-0-	-0-	341	1	6698	3	Y	62	61	1			90
							68	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	968	-0-	-1012	-0-	60	1	900	3	N	7	14	1			199
							8	9									
10	1612	N	1213	-0-	-399	-0-	1196	3	17	9	N	15	12	1			202
11	1530	N	1259	-0-	-271	-0-	43	1	1208	3	N	7					209
							8	9									
12	992	N	755	-0-	-237	-0-	35	1	707	3	N	12	7	1			214
							13	9									
01	1209	N	878	-0-	-331	-0-	35	1	837	3	N	5	3	1			216
							6	9									
02	1176	N	927	-0-	-249	-0-	42	1	822	3	N	57	186	1			87
							63	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2288	-0-	-202	-0-	117	1	2154	2	Y	15	2	0	31	1	11
							17	9									
10	2573	N	2435	-0-	-138	-0-	126	1	2297	2	Y	11	7	1			15
							12	9									
11	2400	N	2336	-0-	-64	-0-	117	1	2204	2	Y	14	10	1			19
							15	9									
12	2356	N	2325	-0-	-31	-0-	112	1	2198	2	Y	14	9	1			24
							15	9									
01	2331	N	2331	-0-	-0-	-0-	111	1	2210	2	Y	9	9	1			24
							10	9									
*02	2145	N	2145	-0-	-0-	-0-	102	1	2035	2	Y	7	1	0	8	1	22
							8	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	6285	-0-	-225	-0-	318	1	5849	2	Y	107	12	0	161	1	125
							118	9									
10	6727	X	6523	-0-	-204	-0-	336	1	6129	2	Y	53	34	1			144
							58	9									
11	6510	X	6429	-0-	-81	-0-	324	1	6087	2	Y	16	37	1			123
							18	9									
12	6731	X	6731	-0-	-0-	-0-	324	1	6390	2	Y	15	9	1			129
							17	9									
01	6443	X	6443	-0-	-0-	-0-	306	1	6113	2	Y	22	9	1			142
							24	9									
*02	5778	X	5778	-0-	-0-	-0-	276	1	5490	2	Y	11	1	0	8	1	144
							12	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		123	-0-	123	364	6	1	117	2	Y	-0-					-0-
10	T. A.		119	-0-	119	483	6	1	113	2	Y	-0-					-0-
11	590	X	107	-0-	-483	-0-	5	1	102	2	Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	6	1	111	2	Y	-0-					-0-
01	T. A.		115	-0-	115	115	5	1	110	2	Y	-0-					-0-
02	T. A.		108	-0-	108	223	5	1	103	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4728	X	4728	-0-	-0-	-0-	237	1	4368	2	Y	112	23	0	86	1	141
							123	9									
10	4894	X	4894	-0-	-0-	-0-	250	1	4556	2	Y	80	68	1			153
							88	9									
11	4854	X	4854	-0-	-0-	-0-	239	1	4482	2	Y	121	101	1			173
							133	9									
12	5054	X	5054	-0-	-0-	-0-	239	1	4698	2	Y	106	171	1			108
							117	9									
01	4650	X	4218	-0-	-432	-0-	196	1	3923	2	Y	90	92	1			106
							99	9									
*02	4505	X	4505	-0-	-0-	-0-	213	1	4241	2	Y	46	8	0	79	1	65
							51	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	582	-0-	-18	-0-	30	1	552	2	Y	-0-					12
10	620	N	617	-0-	-3	-0-	32	1	581	2	Y	4					16
							4	9									
11	745	N	745	-0-	-0-	-0-	38	1	707	2	Y	-0-					16
12	743	N	743	-0-	-0-	-0-	35	1	699	2	Y	8	24	0			-0-
							9	9									
01	743	N	743	-0-	-0-	-0-	35	1	708	2	Y	-0-					-0-
02	672	N	633	-0-	-39	-0-	30	1	603	2	Y	-0-					-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	28	1	519	2	N	-0-					28
10	551	N	551	-0-	-0-	-0-	29	1	522	2	N	-0-					28
11	522	N	522	-0-	-0-	-0-	26	1	496	2	N	-0-					28
12	527	N	527	-0-	-0-	-0-	25	1	502	2	N	-0-					28
01	515	N	515	-0-	-0-	-0-	25	1	490	2	N	-0-					28
*02	506	N	506	-0-	-0-	-0-	24	1	482	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1107	-0-	-3	-0-	57	1	1050	2	N	-0-					24
10	1160	N	1160	-0-	-0-	-0-	60	1	1100	2	N	-0-					24
11	1161	N	1161	-0-	-0-	-0-	59	1	1102	2	N	-0-					24
12	1220	N	1220	-0-	-0-	-0-	59	1	1161	2	N	-0-					24
01	1195	N	1195	-0-	-0-	-0-	57	1	1138	2	N	-0-					24
*02	1127	N	1127	-0-	-0-	-0-	54	1	1073	2	N	-0-					24

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1768	N	1768	-0-	-0-	-0-	85 122	1 9	1561	2	Y	111	23	0	83	1	76
10	1823	N	1823	-0-	-0-	-0-	91 64	1 9	1668	2	Y	58	67	1			67
11	988	N	988	-0-	-0-	-0-	47 66	1 9	875	2	Y	60	66	1			61
12	1488	N	1488	-0-	-0-	-0-	69 59	1 9	1360	2	Y	54	63	1			52
01	1240	N	1212	-0-	-28	-0-	55 48	1 9	1109	2	Y	44	46	1			50
02	924	N	870	-0-	-54	-0-	40 25	1 9	805	2	Y	23	4	0	39	1	30

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

09	1530	N	1152	-0-	-378	-0-	59 11	1 9	1082	2	Y	10	2	0	9	1	28
10	1581	N	1217	-0-	-364	-0-	63 10	1 9	1144	2	Y	9	7	1			30
11	1938	N	1938	-0-	-0-	-0-	97 18	1 9	1823	2	Y	16	10	1			36
12	2527	N	2527	-0-	-0-	-0-	121 28	1 9	2378	2	Y	25	39	0	9	1	13
01	2217	N	2217	-0-	-0-	-0-	105 14	1 9	2098	2	Y	13	9	1			17
02	1820	N	1653	-0-	-167	-0-	79 10	1 9	1564	2	Y	9	1	0	8	1	17

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

09	1869	N	1869	-0-	-0-	-0-	96 1	1 9	1772	2	Y	1	1	1			7
10	1935	N	1935	-0-	-0-	-0-	100 2	1 9	1833	2	Y	2	1	1			8
11	1919	N	1919	-0-	-0-	-0-	97 1	1 9	1821	2	Y	1	1	1			8
12	1999	N	1999	-0-	-0-	-0-	97 1	1 9	1901	2	Y	1	1	1			8
01	1919	N	1919	-0-	-0-	-0-	91 2	1 9	1826	2	Y	2	1	1			9
*02	1757	N	1757	-0-	-0-	-0-	84 2	1 9	1671	2	Y	2	1	1			10

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-		-0-	-0-	35	1	641	2	Y	1	1	1			5
								1	9									
10	699	N	699	-0-		-0-	-0-	36	1	661	2	Y	2	1	1			6
								2	9									
11	660	N	657	-0-		-3	-0-	33	1	623	2	Y	1	1	1			6
								1	9									
12	730	N	730	-0-		-0-	-0-	35	1	694	2	Y	1	1	1			6
								1	9									
01	763	N	763	-0-		-0-	-0-	36	1	725	2	Y	2	1	1			7
								2	9									
*02	689	N	689	-0-		-0-	-0-	33	1	654	2	Y	2	1	1			8
								2	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	792	-0-		-198	-0-	41	1	751	2	Y	-0-					13
10	930	N	840	-0-		-90	-0-	43	1	793	2	Y	4					17
								4	9									
11	1156	N	1156	-0-		-0-	-0-	58	1	1092	2	Y	5	1	1			21
								6	9									
12	1833	N	1833	-0-		-0-	-0-	86	1	1702	2	Y	41	28	0	7	1	27
								45	9									
01	1535	N	1535	-0-		-0-	-0-	72	1	1435	2	Y	25	18	1			34
								28	9									
*02	1425	N	1425	-0-		-0-	-0-	67	1	1338	2	Y	18	2	0	16	1	34
								20	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	882	-0-		-78	-0-	45	1	836	2	Y	1	1	1			2
								1	9									
10	992	N	920	-0-		-72	-0-	48	1	871	2	Y	1	1	1			2
								1	9									
11	930	N	886	-0-		-44	-0-	45	1	840	2	Y	1	1	1			2
								1	9									
12	932	N	932	-0-		-0-	-0-	45	1	886	2	Y	1	2	1			1
								1	9									
01	930	N	928	-0-		-2	-0-	44	1	883	2	Y	1	1	1			1
								1	9									
02	840	N	835	-0-		-5	-0-	40	1	794	2	Y	1	1	1			1
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1744	N	1744	-0-		-0-	-0-	90	1	1652	2	Y	2	5	1			3
								2	9									
10	1828	N	1828	-0-		-0-	-0-	95	1	1731	2	Y	2	1	1			4
								2	9									
11	1833	N	1833	-0-		-0-	-0-	93	1	1739	2	Y	1	1	1			4
								1	9									
12	1926	N	1926	-0-		-0-	-0-	93	1	1831	2	Y	2	1	1			5
								2	9									
01	1905	N	1905	-0-		-0-	-0-	91	1	1812	2	Y	2	1	1			6
								2	9									
*02	1738	N	1738	-0-		-0-	-0-	83	1	1654	2	Y	1	1	1			6
								1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	11	2	0	9	1	111
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	3	7	1			107
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			105
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

09	1200	N	1074	-0-	-126	-0-	55	1	1019	2	N	-0-					163
10	1161	N	1161	-0-	-0-	-0-	60	1	1101	2	N	-0-					163
11	1110	N	1099	-0-	-11	-0-	56	1	1043	2	N	-0-					163
12	1116	N	1076	-0-	-40	-0-	52	1	1024	2	N	-0-					163
01	1152	N	1152	-0-	-0-	-0-	55	1	1097	2	N	-0-					163
*02	1071	N	1071	-0-	-0-	-0-	51	1	1020	2	N	-0-					162

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

09	2730	N	2680	-0-	-50	-0-	137	1	2531	2	N	11	2	0	9	1	174
							12	9									
10	2883	N	2804	-0-	-79	-0-	145	1	2648	2	N	10	7	1			177
							11	9									
11	2790	N	2775	-0-	-15	-0-	139	1	2619	2	N	15	10	1			182
							17	9									
12	2925	N	2925	-0-	-0-	-0-	141	1	2770	2	N	13	9	1			186
							14	9									
01	2870	N	2870	-0-	-0-	-0-	136	1	2720	2	N	13	9	1			190
							14	9									
02	2604	N	2278	-0-	-326	-0-	109	1	2163	2	N	5	1	0	8	1	186
							6	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

09	2280	N	2239	-0-	-41	-0-	113	1	2084	2	N	38	7	0	26	1	132
							42	9									
10	2418	N	2321	-0-	-97	-0-	119	1	2179	2	N	21	20	1			133
							23	9									
11	2305	N	2305	-0-	-0-	-0-	115	1	2154	2	N	33	30	1			136
							36	9									
12	2325	N	2049	-0-	-276	-0-	97	1	1918	2	N	31	26	1			141
							34	9									
01	2325	N	1785	-0-	-540	-0-	84	1	1686	2	N	14	24	1			131
							15	9									
02	2156	N	1403	-0-	-753	-0-	67	1	1327	2	N	8	2	0	16	1	121
							9	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

09	3362	X	3362	-0-	-0-	-0-	173	1	3180	2	N	8	1	1			41
							9	9									
10	3289	X	3289	-0-	-0-	-0-	171	1	3117	2	N	1	1	1			41
							1	9									
11	4393	X	4393	-0-	-0-	-0-	221	1	4149	2	N	21	4	1			58
							23	9									
12	4336	X	4336	-0-	-0-	-0-	209	1	4113	2	N	13	9	1			62
							14	9									
01	4266	X	4266	-0-	-0-	-0-	202	1	4047	2	N	15	9	1			68
							17	9									
*02	3753	X	3753	-0-	-0-	-0-	179	1	3565	2	N	8	1	0	8	1	67
							9	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		252	-0-	252	890	13	1	239	2	Y	-0-	43	1			15
10	T. A.		263	-0-	263	1153	14	1	249	2	Y	-0-					15
11	2057	X	904	-0-	-1153	-0-	46	1	858	2	Y	-0-					15
12	1297	N	1297	-0-	-0-	-0-	63	1	1234	2	Y	-0-					15
01	T. A.		1097	-0-	1097	1097	52	1	1043	2	Y	2					17
							2	9									
02	T. A.		689	-0-	689	1786	33	1	655	2	Y	1					18
							1	9									

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	12	1	224	2	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
01	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12900	X	12900	-0-	-0-	-0-	663	1	12212	2	N	23					114
							25	9									
10	11552	X	11552	-0-	-0-	-0-	600	1	10938	2	N	13					127
							14	9									
11	10950	X	9168	-0-	-1782	-0-	462	1	8677	2	N	26					153
							29	9									
12	11315	X	9425	-0-	-1890	-0-	454	1	8946	2	N	23					176
							25	9									
01	12650	X	12650	-0-	-0-	-0-	602	1	12027	2	N	19					195
							21	9									
*02	11391	X	11391	-0-	-0-	-0-	543	1	10805	2	N	39					234
							43	9									

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7743	X	7743	-0-	-0-	-0-	431	1	7305	2	N	6	183	1			64
							7	9									
10	8094	X	8094	-0-	-0-	-0-	455	1	7622	2	N	15					79
							17	9									
11	7705	X	7705	-0-	-0-	-0-	420	1	7255	2	N	27					106
							30	9									
12	7750	X	7704	-0-	-46	-0-	395	1	7281	2	N	25					131
							28	9									
01	7843	X	7699	-0-	-144	-0-	389	1	7277	2	N	30					161
							33	9									
02	7084	X	6954	-0-	-130	-0-	354	1	6568	2	N	29					190
							32	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					7
10	186	N	129	-0-	-57	-0-	129	2			Y	-0-					7
11	150	N	123	-0-	-27	-0-	123	2			Y	-0-					7
12	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					7
01	248	N	128	-0-	-120	-0-	128	2			Y	-0-					7
02	112	N	63	-0-	-49	-0-	63	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

09	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					53
10	1395	N	1158	-0-	-237	-0-	1158	2			Y	-0-					53
11	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					53
12	1703	N	1703	-0-	-0-	-0-	1703	2			Y	-0-					53
01	1643	N	1163	-0-	-480	-0-	1163	2			Y	-0-					53
02	1456	N	968	-0-	-488	-0-	936	2	32	9	Y	29					82

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

09	4320	X	2701	-0-	-1619	-0-	2697	2	4	9	N	4					143
10	4464	X	2498	-0-	-1966	-0-	2498	2			N	-0-					143
11	3840	X	2667	-0-	-1173	-0-	2667	2			N	-0-					143
12	3317	X	2574	-0-	-743	-0-	2574	2			N	-0-					143
01	2883	X	2111	-0-	-772	-0-	2111	2			N	-0-					143
02	2520	X	2504	-0-	-16	-0-	2504	2			N	-0-					143

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

09	1470	N	1056	-0-	-414	-0-	1056	2			N	-0-					174
10	1364	N	970	-0-	-394	-0-	970	2			N	-0-					174
11	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					174
12	2567	N	2567	-0-	-0-	-0-	2559	2	8	9	N	7	164	1			17
01	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					17
*02	2470	N	2470	-0-	-0-	-0-	2462	2	8	9	N	7					24

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

09	4890	X	3631	-0-	-1259	-0-	173	1	3439	3	N	17					121
							19	9									
10	5053	X	3259	-0-	-1794	-0-	164	1	3067	3	N	25					146
							28	9									
11	3870	X	3602	-0-	-268	-0-	184	1	3397	3	N	19					165
							21	9									
*12	4136	X	4136	-0-	-0-	-0-	203	1	3902	3	N	28					193
							31	9									
*01	3751	X	3508	-0-	-243	-0-	174	1	3304	3	N	27	175	1			45
							30	9									
02	3388	X	3157	-0-	-231	-0-	162	1	2980	3	N	14					59
							15	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

09	3827	X	3827	-0-	-0-	-0-	182	1	3616	3	N	26	179	1			34
							29	9									
10	2924	X	2924	-0-	-0-	-0-	148	1	2767	3	N	8					42
							9	9									
11	2586	X	2586	-0-	-0-	-0-	132	1	2430	3	N	22					64
							24	9									
*12	4902	X	4902	-0-	-0-	-0-	240	1	4612	3	N	45					109
							50	9									
*01	5247	X	5247	-0-	-0-	-0-	260	1	4935	3	N	47					156
							52	9									
*02	3134	X	3134	-0-	-0-	-0-	159	1	2917	3	N	53					209
							58	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

09	3955	X	3955	-0-	-0-	-0-	188	1	3733	3	N	31					210
							34	9									
10	3983	X	3983	-0-	-0-	-0-	201	1	3743	3	N	35	183	1			62
							39	9									
11	3789	X	3789	-0-	-0-	-0-	194	1	3580	3	N	14					76
							15	9									
*12	3078	X	3078	-0-	-0-	-0-	151	1	2894	3	N	30					106
							33	9									
*01	4064	X	4064	-0-	-0-	-0-	201	1	3817	3	N	42					148
							46	9									
*02	3491	X	3491	-0-	-0-	-0-	178	1	3282	3	N	28					176
							31	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2152	-0-	-98	-0-	103	1	2049	3	N	-0-					122
10	2170	N	2062	-0-	-108	-0-	105	1	1957	3	N	-0-					122
11	2100	N	2015	-0-	-85	-0-	104	1	1911	3	N	-0-					122
*12	2232	N	2199	-0-	-33	-0-	109	1	2090	3	N	-0-					122
*01	2161	N	2161	-0-	-0-	-0-	108	1	2053	3	N	-0-					122
*02	1991	N	1991	-0-	-0-	-0-	103	1	1888	3	N	-0-					122

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF. 10175 - 10324

09	270	N	24	-0-	-246	-0-	1	1	23	3	N	-0-					129
10	208	N	208	-0-	-0-	-0-	8	1	157	3	N	39					168
							43	9									
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					168
*12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					168
*01	217	N	212	-0-	-5	-0-	9	1	167	3	N	33					201
							36	9									
02	28	N	-0-	-0-	-28	-0-					N	-0-					201

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

09	90	N	62	-0-	-28	-0-	56	3	6	9	N	5					80
10	96	N	96	-0-	-0-	-0-	95	3	1	9	N	1					81
11	124	N	124	-0-	-0-	-0-	118	3	6	9	N	5					86
12	106	N	106	-0-	-0-	-0-	105	3	1	9	N	1					87
01	93	N	85	-0-	-8	-0-	81	3	4	9	N	4					91
02	112	N	101	-0-	-11	-0-	94	3	7	9	N	6					97

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

09	480	N	412	-0-	-68	-0-	26	1	382	3	N	4	4	1			93
							4	9									
10	452	N	452	-0-	-0-	-0-	445	3	7	9	N	6	4	1			95
11	474	N	474	-0-	-0-	-0-	16	1	450	3	N	7					102
							8	9									
12	434	N	381	-0-	-53	-0-	14	1	273	3	N	85	73	1			114
							94	9									
01	465	N	401	-0-	-64	-0-	16	1	384	3	N	1	1	1			114
							1	9									
02	448	N	399	-0-	-49	-0-	19	1	377	3	N	3	4	1			113
							3	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

09	192	N	192	-0-	-0-	-0-	7	1	182	3	N	3					30
							3	9									
10	193	N	193	-0-	-0-	-0-	7	1	183	3	N	3					33
							3	9									
11	180	N	70	-0-	-110	-0-	3	1	61	3	N	5					38
							6	9									
12	251	N	251	-0-	-0-	-0-	8	1	234	3	N	8					46
							9	9									
01	186	N	25	-0-	-161	-0-	23	3	2	9	N	2					48
*02	216	N	216	-0-	-0-	-0-	11	1	177	3	N	25					73
							28	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	539	-0-	-121	-0-	28	1	511	2	Y	-0-					1
10	682	N	561	-0-	-121	-0-	29	1	532	2	Y	-0-					1
11	600	N	578	-0-	-22	-0-	29	1	549	2	Y	-0-					1
12	587	N	587	-0-	-0-	-0-	28	1	559	2	Y	-0-					1
01	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					1
02	532	N	446	-0-	-86	-0-	21	1	425	2	Y	-0-					1

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1153	N	1153	-0-	-0-	-0-	59	1	1094	2	Y	-0-					-0-
10	1085	N	1080	-0-	-5	-0-	56	1	1024	2	Y	-0-					-0-
11	1199	N	1199	-0-	-0-	-0-	61	1	1138	2	Y	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	58	1	1149	2	Y	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	59	1	1183	2	Y	-0-					-0-
*02	1127	N	1127	-0-	-0-	-0-	54	1	1073	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	18	1	345	2	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	17	1	344	2	Y	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	15	1	293	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	693	-0-	-27	-0-	36	1	657	2	Y	-0-					-0-
10	757	N	757	-0-	-0-	-0-	39	1	718	2	Y	-0-					-0-
11	765	N	765	-0-	-0-	-0-	39	1	726	2	Y	-0-					-0-
12	798	N	798	-0-	-0-	-0-	39	1	759	2	Y	-0-					-0-
01	823	N	823	-0-	-0-	-0-	39	1	784	2	Y	-0-					-0-
*02	768	N	768	-0-	-0-	-0-	37	1	731	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	29	1	534	2	Y	1					6
							1	9									
10	651	N	591	-0-	-60	-0-	31	1	560	2	Y	-0-					6
11	887	N	887	-0-	-0-	-0-	45	1	841	2	Y	1					7
							1	9									
12	1888	N	1888	-0-	-0-	-0-	91	1	1797	2	Y	-0-					7
01	2178	N	2178	-0-	-0-	-0-	104	1	2074	2	Y	-0-					7
*02	1352	N	1352	-0-	-0-	-0-	65	1	1287	2	Y	-0-					4

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	28	1	513	2	Y	-0-					15
10	559	N	559	-0-	-0-	-0-	29	1	530	2	Y	-0-					15
11	551	N	551	-0-	-0-	-0-	28	1	523	2	Y	-0-					15
12	579	N	579	-0-	-0-	-0-	28	1	551	2	Y	-0-					15
01	580	N	580	-0-	-0-	-0-	28	1	552	2	Y	-0-					15
*02	529	N	529	-0-	-0-	-0-	25	1	504	2	Y	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
02	84	N	46	-0-	-38	-0-	2	1	44	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	804	N	804	-0-	-0-	-0-	41	1	763	2	Y	-0-					43
10	813	N	813	-0-	-0-	-0-	42	1	771	2	Y	-0-					43
11	699	N	699	-0-	-0-	-0-	35	1	664	2	Y	-0-					43
12	742	N	742	-0-	-0-	-0-	36	1	706	2	Y	-0-					43
01	802	N	802	-0-	-0-	-0-	38	1	764	2	Y	-0-					43
*02	786	N	786	-0-	-0-	-0-	38	1	748	2	Y	-0-					42

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	109	-0-	-41	-0-	6	1	103	2	Y	-0-					6
10	155	N	107	-0-	-48	-0-	6	1	101	2	Y	-0-					6
11	120	N	110	-0-	-10	-0-	6	1	104	2	Y	-0-					6
12	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					6
01	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					6
02	112	N	85	-0-	-27	-0-	4	1	81	2	Y	-0-					6

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	39	1	728	2	Y	-0-					2
10	803	N	803	-0-	-0-	-0-	42	1	761	2	Y	-0-					2
11	808	N	808	-0-	-0-	-0-	41	1	767	2	Y	-0-					2
12	813	N	813	-0-	-0-	-0-	39	1	774	2	Y	-0-					2
01	795	N	795	-0-	-0-	-0-	38	1	757	2	Y	-0-					2
02	672	N	640	-0-	-32	-0-	31	1	609	2	Y	-0-					2

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	978	N	978	-0-	-0-	-0-	50	1	928	2	Y	-0-					19
10	1023	N	1009	-0-	-14	-0-	52	1	957	2	Y	-0-					19
11	1228	N	1228	-0-	-0-	-0-	62	1	1166	2	Y	-0-					19
12	1358	N	1358	-0-	-0-	-0-	66	1	1292	2	Y	-0-					19
01	1218	N	1218	-0-	-0-	-0-	58	1	1160	2	Y	-0-					19
*02	1157	N	1157	-0-	-0-	-0-	55	1	1102	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1465	-0-	-5	-0-	75	1	1389	2	N	1	1	1			61
							1	9									
10	1519	N	1305	-0-	-214	-0-	68	1	1236	2	N	1	1	1			61
							1	9									
11	1590	N	1422	-0-	-168	-0-	72	1	1349	2	N	1	1	1			61
							1	9									
12	1519	N	1407	-0-	-112	-0-	68	1	1338	2	N	1	1	1			61
							1	9									
01	1666	N	1666	-0-	-0-	-0-	79	1	1586	2	N	1	1	1			61
							1	9									
*02	1507	N	1507	-0-	-0-	-0-	72	1	1435	2	N	-0-					60

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1383	-0-	-27	-0-	71	1	1312	2	N	-0-					-0-
10	1488	N	1413	-0-	-75	-0-	73	1	1340	2	N	-0-					-0-
11	1410	N	1266	-0-	-144	-0-	64	1	1202	2	N	-0-					-0-
12	1453	N	1453	-0-	-0-	-0-	70	1	1383	2	N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	69	1	1371	2	N	-0-					-0-
*02	1305	N	1305	-0-	-0-	-0-	62	1	1243	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	257	-0-	-103	-0-	13	1	244	2	Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	17	1	307	2	Y	-0-					-0-
11	330	N	323	-0-	-7	-0-	16	1	307	2	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	21	1	409	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1027	N	1027	-0-	-0-	-0-	53	1	974	2	Y	-0-					1
10	837	N	500	-0-	-337	-0-	26	1	474	2	Y	-0-					1
11	1020	N	679	-0-	-341	-0-	34	1	645	2	Y	-0-					1
12	1054	N	675	-0-	-379	-0-	33	1	642	2	Y	-0-					1
01	773	N	773	-0-	-0-	-0-	37	1	736	2	Y	-0-					1
*02	818	N	818	-0-	-0-	-0-	39	1	779	2	Y	-0-					1

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	N	1179	-0-	-0-	-0-	61	1	1117	2	Y	1	1	1			1
							1	9									
10	1254	N	1254	-0-	-0-	-0-	65	1	1188	2	Y	1	1	1			1
							1	9									
11	1123	N	1123	-0-	-0-	-0-	57	1	1065	2	Y	1	1	1			1
							1	9									
12	1147	N	1146	-0-	-1	-0-	55	1	1089	2	Y	2	1	1			2
							2	9									
01	1116	N	1111	-0-	-5	-0-	53	1	1057	2	Y	1	1	1			2
							1	9									
02	1008	N	1003	-0-	-5	-0-	48	1	955	2	Y	-0-	1	1			-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	23	1	418	2	Y	-0-					-0-
10	465	N	454	-0-	-11	-0-	24	1	430	2	Y	-0-					-0-
11	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					-0-
12	465	N	439	-0-	-26	-0-	21	1	418	2	Y	-0-					-0-
01	465	N	398	-0-	-67	-0-	19	1	379	2	Y	-0-					-0-
02	420	N	358	-0-	-62	-0-	17	1	341	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	567	-0-	-3	-0-	29	1	538	2	N	-0-					58
10	620	N	618	-0-	-2	-0-	32	1	586	2	N	-0-					58
11	785	N	785	-0-	-0-	-0-	40	1	745	2	N	-0-					58
12	821	N	821	-0-	-0-	-0-	40	1	781	2	N	-0-					58
01	838	N	838	-0-	-0-	-0-	40	1	798	2	N	-0-					58
*02	923	N	923	-0-	-0-	-0-	44	1	879	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	23	1	431	2	Y	-0-					1
10	527	N	482	-0-	-45	-0-	25	1	457	2	Y	-0-					1
11	808	N	808	-0-	-0-	-0-	41	1	767	2	Y	-0-					1
12	1348	N	1348	-0-	-0-	-0-	65	1	1282	2	Y	1					2
							1	9									
01	1306	N	1306	-0-	-0-	-0-	62	1	1242	2	Y	2	1	1			3
							2	9									
*02	1147	N	1147	-0-	-0-	-0-	55	1	1091	2	Y	1	1	1			3
							1	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	16	1	298	2	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	2	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	15	1	298	2	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	731	-0-	-49	-0-	38	1	693	2	Y	-0-					-0-
10	806	N	788	-0-	-18	-0-	41	1	747	2	Y	-0-					-0-
11	780	N	745	-0-	-35	-0-	38	1	707	2	Y	-0-					-0-
12	758	N	758	-0-	-0-	-0-	37	1	721	2	Y	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	52	1	1042	2	Y	-0-					-0-
*02	958	N	958	-0-	-0-	-0-	46	1	912	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2214	-0-	-516	-0-	109	1	2010	2	Y	86	17	0	137	1	106
							95	9									
10	2821	X	1940	-0-	-881	-0-	97	1	1764	2	Y	72	51	1			127
							79	9									
11	2730	X	875	-0-	-1855	-0-	43	1	806	2	Y	24	66	1			85
							26	9									
12	2821	X	988	-0-	-1833	-0-	47	1	931	2	Y	9	14	1			80
							10	9									
01	1248	X	1248	-0-	-0-	-0-	59	1	1189	2	Y	-0-	9	1			71
*02	977	X	977	-0-	-0-	-0-	47	1	930	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1038	-0-	-102	-0-	53	1	985	2	N	-0-					25
10	1178	N	1088	-0-	-90	-0-	57	1	1031	2	N	-0-					25
11	1110	N	1093	-0-	-17	-0-	55	1	1038	2	N	-0-					25
12	1167	N	1167	-0-	-0-	-0-	56	1	1111	2	N	-0-					25
01	1143	N	1143	-0-	-0-	-0-	54	1	1089	2	N	-0-					25
02	1008	N	989	-0-	-19	-0-	47	1	942	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3603	X	3603	-0-	-0-	-0-	182	1	3358	2	Y	57	12	0	43	1	77
							63	9									
10	3678	X	3678	-0-	-0-	-0-	189	1	3445	2	Y	40	34	1			83
							44	9									
11	3694	X	3694	-0-	-0-	-0-	183	1	3445	2	Y	60	51	1			92
							66	9									
12	3758	X	3758	-0-	-0-	-0-	179	1	3520	2	Y	54	91	1			55
							59	9									
01	3670	X	3670	-0-	-0-	-0-	173	1	3449	2	Y	44	46	1			53
							48	9									
*02	3218	X	3218	-0-	-0-	-0-	153	1	3039	2	Y	24	4	0	40	1	33
							26	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	14	1	251	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	15	1	288	2	Y	-0-					-0-
01	217	N	177	-0-	-40	-0-	8	1	169	2	Y	-0-					-0-
02	196	N	153	-0-	-43	-0-	7	1	146	2	Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1325	N	1325	-0-	-0-	-0-	68	1	1245	2	N	11	2	0	9	1	18
							12	9									
10	1379	N	1379	-0-	-0-	-0-	71	1	1299	2	N	8	7	1			19
							9	9									
11	1379	N	1379	-0-	-0-	-0-	69	1	1299	2	N	10	10	1			19
							11	9									
12	1449	N	1449	-0-	-0-	-0-	69	1	1368	2	N	11	9	1			21
							12	9									
01	1429	N	1429	-0-	-0-	-0-	68	1	1353	2	N	7	9	1			19
							8	9									
*02	1314	N	1314	-0-	-0-	-0-	63	1	1247	2	N	4	1	0	8	1	14
							4	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	632	-0-	-58	-0-	32	1	585	2	N	14	1	0	1	1	185
							15	9									
10	746	N	746	-0-	-0-	-0-	38	1	694	2	N	13	3	1			195
							14	9									
11	816	N	816	-0-	-0-	-0-	40	1	757	2	N	17	10	1			202
							19	9									
12	811	N	811	-0-	-0-	-0-	38	1	754	2	N	17	9	1			210
							19	9									
01	799	N	799	-0-	-0-	-0-	37	1	744	2	N	16	9	1			217
							18	9									
02	756	N	715	-0-	-41	-0-	34	1	673	2	N	7	1	0	197	1	26
							8	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	31	1	565	2	Y	-0-					-0-
10	633	N	633	-0-	-0-	-0-	33	1	600	2	Y	-0-					-0-
11	976	N	976	-0-	-0-	-0-	49	1	927	2	Y	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	54	1	1059	2	Y	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	71	1	1415	2	Y	-0-					-0-
*02	1108	N	1108	-0-	-0-	-0-	53	1	1055	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
02	140	N	113	-0-	-27	-0-	5	1	108	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1180	N	1180	-0-	-0-	-0-	73	1	1107	2	Y	-0-	6	1			38
10	1990	N	1990	-0-	-0-	-0-	103	1	1887	2	Y	-0-					38
11	1254	N	1254	-0-	-0-	-0-	66	1	1188	2	Y	-0-					38
12	992	N	686	-0-	-306	-0-	37	1	649	2	Y	-0-					38
01	1178	N	622	-0-	-556	-0-	33	1	589	2	Y	-0-					38
02	1064	N	456	-0-	-608	-0-	24	1	432	2	Y	-0-					38

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	825	-0-	-15	-0-	42	1	783	2	Y	-0-					-0-
10	868	N	859	-0-	-9	-0-	45	1	814	2	Y	-0-					-0-
11	842	N	842	-0-	-0-	-0-	43	1	799	2	Y	-0-					-0-
12	996	N	996	-0-	-0-	-0-	48	1	948	2	Y	-0-					-0-
01	931	N	931	-0-	-0-	-0-	44	1	887	2	Y	-0-					-0-
*02	880	N	880	-0-	-0-	-0-	42	1	838	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	8	1	141	2	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	8	1	154	2	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	8	1	166	2	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	8	1	166	2	N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	8	1	159	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	649	-0-	-41	-0-	33	1	616	2	Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	35	1	646	2	Y	-0-					-0-
11	660	N	649	-0-	-11	-0-	33	1	616	2	Y	-0-					-0-
12	682	N	644	-0-	-38	-0-	31	1	613	2	Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	30	1	607	2	Y	-0-					-0-
02	560	N	257	-0-	-303	-0-	12	1	245	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	20	1	360	2	Y	-0-					-0-
10	398	N	398	-0-	-0-	-0-	21	1	377	2	Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	19	1	363	2	Y	1					1
							1	9									
12	423	N	423	-0-	-0-	-0-	20	1	401	2	Y	2	1	1			2
							2	9									
01	372	N	341	-0-	-31	-0-	16	1	325	2	Y	-0-					2
02	336	N	155	-0-	-181	-0-	7	1	148	2	Y	-0-					1

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	27	1	503	2	Y	1	1	1			160
							1	9									
10	489	N	489	-0-	-0-	-0-	25	1	463	2	Y	1	1	1			160
							1	9									
11	493	N	493	-0-	-0-	-0-	25	1	467	2	Y	1	1	1			160
							1	9									
12	510	N	510	-0-	-0-	-0-	24	1	479	2	Y	6	1	1			165
							7	9									
01	496	N	486	-0-	-10	-0-	23	1	462	2	Y	1	1	1			165
							1	9									
*02	459	N	459	-0-	-0-	-0-	22	1	437	2	Y	-0-	1	1			164

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	732	-0-	-18	-0-	38	1	694	2	Y	-0-					-0-
10	775	N	666	-0-	-109	-0-	35	1	631	2	Y	-0-					-0-
11	765	N	765	-0-	-0-	-0-	39	1	726	2	Y	-0-					-0-
12	850	N	850	-0-	-0-	-0-	41	1	809	2	Y	-0-					-0-
01	794	N	794	-0-	-0-	-0-	38	1	756	2	Y	-0-					-0-
02	728	N	714	-0-	-14	-0-	34	1	680	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	623	-0-	-127	-0-	32	1	591	2	Y	-0-					-0-
10	744	N	660	-0-	-84	-0-	34	1	626	2	Y	-0-					-0-
11	658	N	658	-0-	-0-	-0-	33	1	625	2	Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	33	1	654	2	Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	32	1	639	2	Y	-0-					-0-
*02	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	174	-0-	-36	-0-	9	1	165	2	Y	-0-					-0-
10	217	N	119	-0-	-98	-0-	6	1	113	2	Y	-0-					-0-
11	775	N	775	-0-	-0-	-0-	39	1	736	2	Y	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	53	1	1051	2	Y	1					1
							1	9									
01	819	N	819	-0-	-0-	-0-	39	1	780	2	Y	-0-					1
02	728	N	627	-0-	-101	-0-	30	1	597	2	Y	-0-					1

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1336	-0-	-104	-0-	69	1	1267	2	N	-0-					15
10	1488	N	1440	-0-	-48	-0-	75	1	1365	2	N	-0-					15
11	1445	N	1445	-0-	-0-	-0-	73	1	1372	2	N	-0-					15
12	1525	N	1525	-0-	-0-	-0-	74	1	1451	2	N	-0-					15
01	1503	N	1503	-0-	-0-	-0-	72	1	1431	2	N	-0-					15
*02	1362	N	1362	-0-	-0-	-0-	65	1	1297	2	N	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1114	-0-	-26	-0-	57	1	1057	2	Y	-0-					-0-
10	1178	N	1020	-0-	-158	-0-	53	1	967	2	Y	-0-					-0-
11	1140	N	1100	-0-	-40	-0-	56	1	1044	2	Y	-0-					-0-
12	1147	N	813	-0-	-334	-0-	39	1	774	2	Y	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	49	1	976	2	Y	-0-					-0-
02	952	N	717	-0-	-235	-0-	34	1	683	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	644	-0-	-16	-0-	33	1	609	2	Y	2	1	1			5
							2	9									
10	682	N	676	-0-	-6	-0-	35	1	639	2	Y	2	1	1			6
							2	9									
11	665	N	665	-0-	-0-	-0-	34	1	630	2	Y	1	1	1			6
							1	9									
12	688	N	688	-0-	-0-	-0-	33	1	654	2	Y	1	1	1			6
							1	9									
01	661	N	661	-0-	-0-	-0-	31	1	628	2	Y	2	1	1			7
							2	9									
*02	603	N	603	-0-	-0-	-0-	29	1	573	2	Y	1	1	1			7
							1	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	50	1	924	2	Y	1	1	1			2
							1	9									
10	1036	N	1036	-0-	-0-	-0-	54	1	981	2	Y	1	1	1			2
							1	9									
11	916	N	916	-0-	-0-	-0-	46	1	869	2	Y	1	1	1			2
							1	9									
12	961	N	501	-0-	-460	-0-	24	1	475	2	Y	2	1	1			3
							2	9									
01	1023	N	657	-0-	-366	-0-	31	1	625	2	Y	1	1	1			3
							1	9									
02	868	N	302	-0-	-566	-0-	14	1	288	2	Y	-0-	1	1			-0-

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1192	N	1192	-0-	-0-	-0-	61	1	1124	2	Y	6	1	0	2	1	4
							7	9									
10	1146	N	1146	-0-	-0-	-0-	59	1	1083	2	Y	4	3	1			5
							4	9									
11	923	N	923	-0-	-0-	-0-	46	1	870	2	Y	6	5	1			6
							7	9									
12	651	N	511	-0-	-140	-0-	24	1	481	2	Y	5	6	1			5
							6	9									
01	899	N	895	-0-	-4	-0-	42	1	847	2	Y	5	5	1			5
							6	9									
02	812	N	769	-0-	-43	-0-	37	1	730	2	Y	2	4	1			3
							2	9									

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
10	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
01	248	N	243	-0-	-5	-0-	12	1	231	2	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	10	1	208	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					29
10	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					29
11	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					29
12	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					29
01	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					29
*02	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

09	1175	N	1175	-0-	-0-	-0-	60	1	1114	2	Y	1	1	1			10
							1	9									
10	1230	N	1230	-0-	-0-	-0-	64	1	1165	2	Y	1	1	1			10
							1	9									
11	1223	N	1223	-0-	-0-	-0-	62	1	1159	2	Y	2	1	1			11
							2	9									
12	1270	N	1270	-0-	-0-	-0-	61	1	1207	2	Y	2	1	1			12
							2	9									
01	1267	N	1267	-0-	-0-	-0-	60	1	1205	2	Y	2	1	1			13
							2	9									
02	1064	N	941	-0-	-123	-0-	45	1	896	2	Y	-0-	1	1			12

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

09	1285	N	1285	-0-	-0-	-0-	66	1	1218	2	Y	1	1	1			5
							1	9									
10	1332	N	1332	-0-	-0-	-0-	69	1	1262	2	Y	1	1	1			5
							1	9									
11	1294	N	1294	-0-	-0-	-0-	65	1	1227	2	Y	2	1	1			6
							2	9									
12	1341	N	1341	-0-	-0-	-0-	65	1	1274	2	Y	2	1	1			7
							2	9									
01	1352	N	1352	-0-	-0-	-0-	64	1	1287	2	Y	1	1	1			7
							1	9									
*02	1234	N	1234	-0-	-0-	-0-	59	1	1174	2	Y	1	1	1			7
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

09	1230	N	1146	-0-	-84	-0-	59	1	1087	2	Y	-0-					1
10	1271	N	1195	-0-	-76	-0-	62	1	1133	2	Y	-0-					1
11	1200	N	1178	-0-	-22	-0-	60	1	1118	2	Y	-0-					1
12	1371	N	1371	-0-	-0-	-0-	66	1	1305	2	Y	-0-					1
01	1303	N	1303	-0-	-0-	-0-	62	1	1241	2	Y	-0-					1
02	1092	N	1072	-0-	-20	-0-	51	1	1021	2	Y	-0-					1

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

09	1042	N	1042	-0-	-0-	-0-	52	1	967	2	Y	21	2	0	13	1	17
							23	9									
10	664	N	664	-0-	-0-	-0-	34	1	618	2	Y	11	7	1			21
							12	9									
11	594	N	594	-0-	-0-	-0-	29	1	547	2	Y	16	10	1			27
							18	9									
12	1430	N	1430	-0-	-0-	-0-	68	1	1344	2	Y	16	9	1			34
							18	9									
01	1253	N	1253	-0-	-0-	-0-	59	1	1171	2	Y	21	9	1			46
							23	9									
*02	1045	N	1045	-0-	-0-	-0-	49	1	984	2	Y	11	1	0	8	1	48
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	19	1	343	2	Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
12	279	N	236	-0-	-43	-0-	11	1	225	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

09	590	N	590	-0-	-0-	-0-	30	1	560	2	Y	-0-					-0-
10	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-
11	450	N	326	-0-	-124	-0-	16	1	310	2	Y	-0-					-0-
12	620	N	534	-0-	-86	-0-	26	1	508	2	Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	31	1	612	2	Y	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	26	1	526	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

09	60	N	45	-0-	-15	-0-	2	1	43	2	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

09	2207	N	2207	-0-	-0-	-0-	107	1	1971	2	Y	117	23	0	71	1	99
							129	9									
10	2163	N	2163	-0-	-0-	-0-	109	1	1988	2	Y	60	67	1			92
							66	9									
11	2074	N	2074	-0-	-0-	-0-	101	1	1906	2	Y	61	66	1			87
							67	9									
12	2108	N	2083	-0-	-25	-0-	98	1	1923	2	Y	56	43	1			100
							62	9									
01	2077	N	1712	-0-	-365	-0-	82	1	1630	2	Y	-0-	46	1			54
*02	1901	N	1901	-0-	-0-	-0-	90	1	1791	2	Y	18	4	0	40	1	11
							20	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

09	810	N	726	-0-	-84	-0-	37	1	688	2	Y	1	1	1			5
							1	9									
10	744	N	625	-0-	-119	-0-	32	1	592	2	Y	1	1	1			5
							1	9									
11	810	N	623	-0-	-187	-0-	31	1	591	2	Y	1	1	1			5
							1	9									
12	744	N	637	-0-	-107	-0-	31	1	605	2	Y	1	5	1			1
							1	9									
01	1031	N	1031	-0-	-0-	-0-	49	1	981	2	Y	1	1	1			1
							1	9									
*02	980	N	980	-0-	-0-	-0-	47	1	932	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	479	-0-	-241	-0-	25	1	454	2	Y	-0-					-0-
10	978	N	978	-0-	-0-	-0-	51	1	927	2	Y	-0-					-0-
11	779	N	779	-0-	-0-	-0-	39	1	740	2	Y	-0-					-0-
12	798	N	798	-0-	-0-	-0-	39	1	759	2	Y	-0-					-0-
01	764	N	764	-0-	-0-	-0-	36	1	728	2	Y	-0-					-0-
*02	687	N	687	-0-	-0-	-0-	33	1	654	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	6	-0-	-7	-0-	6	2			Y	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	21	1	382	2	Y	-0-					1
10	403	N	400	-0-	-3	-0-	21	1	379	2	Y	-0-					1
11	390	N	387	-0-	-3	-0-	20	1	367	2	Y	-0-					1
12	403	N	397	-0-	-6	-0-	19	1	378	2	Y	-0-					1
01	410	N	410	-0-	-0-	-0-	20	1	390	2	Y	-0-					1
02	336	N	302	-0-	-34	-0-	14	1	288	2	Y	-0-					1

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	36	1	659	2	Y	-0-					-0-
10	730	N	730	-0-	-0-	-0-	38	1	692	2	Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	37	1	697	2	Y	-0-					-0-
12	996	N	996	-0-	-0-	-0-	48	1	948	2	Y	-0-					-0-
01	972	N	972	-0-	-0-	-0-	46	1	926	2	Y	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	41	1	813	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	635	-0-	-145	-0-	33	1	602	2	Y	-0-					-0-
10	930	N	621	-0-	-309	-0-	32	1	589	2	Y	-0-					-0-
11	900	N	531	-0-	-369	-0-	27	1	504	2	Y	-0-					-0-
12	823	N	823	-0-	-0-	-0-	40	1	783	2	Y	-0-					-0-
01	731	N	731	-0-	-0-	-0-	35	1	696	2	Y	-0-					-0-
*02	633	N	633	-0-	-0-	-0-	30	1	603	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1129	-0-	-71	-0-	58	1	1070	2	Y	1	1	1			4
							1	9									
10	1240	N	1207	-0-	-33	-0-	63	1	1141	2	Y	3	1	1			6
							3	9									
11	1199	N	1199	-0-	-0-	-0-	61	1	1137	2	Y	1	1	1			6
							1	9									
12	1275	N	1275	-0-	-0-	-0-	62	1	1212	2	Y	1	1	1			6
							1	9									
01	1251	N	1251	-0-	-0-	-0-	60	1	1190	2	Y	1	1	1			6
							1	9									
*02	1109	N	1109	-0-	-0-	-0-	53	1	1054	2	Y	2	1	1			7
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	39	1	725	2	Y	-0-					2
10	787	N	787	-0-	-0-	-0-	41	1	746	2	Y	-0-					2
11	756	N	756	-0-	-0-	-0-	38	1	718	2	Y	-0-					2
12	788	N	788	-0-	-0-	-0-	38	1	750	2	Y	-0-					2
01	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-					2
*02	672	N	672	-0-	-0-	-0-	32	1	640	2	Y	-0-					2

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	458	-0-	-22	-0-	24	1	434	2	Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
11	450	N	449	-0-	-1	-0-	23	1	426	2	Y	-0-					-0-
12	465	N	266	-0-	-199	-0-	13	1	253	2	Y	-0-					-0-
01	496	N	234	-0-	-262	-0-	11	1	223	2	Y	-0-					-0-
02	420	N	219	-0-	-201	-0-	10	1	209	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1282	N	1282	-0-	-0-	-0-	66	1	1216	2	Y	-0-	1	1			4
10	1240	N	536	-0-	-704	-0-	28	1	508	2	Y	-0-					4
11	1386	N	1386	-0-	-0-	-0-	70	1	1315	2	Y	1					5
							1	9									
12	1528	N	1528	-0-	-0-	-0-	74	1	1450	2	Y	4	2	1			7
							4	9									
01	1504	N	1504	-0-	-0-	-0-	72	1	1431	2	Y	1	2	1			6
							1	9									
02	1288	N	1216	-0-	-72	-0-	58	1	1157	2	Y	1	1	1			6
							1	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	512	-0-	-28	-0-	26	1	486	2	Y	-0-					-0-
10	647	N	647	-0-	-0-	-0-	34	1	613	2	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	32	1	598	2	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	33	1	652	2	Y	-0-					-0-
01	651	N	581	-0-	-70	-0-	28	1	553	2	Y	-0-					-0-
02	588	N	500	-0-	-88	-0-	24	1	476	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	291	-0-	-39	-0-	15	1	276	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	16	1	298	2	Y	-0-					-0-
11	360	N	342	-0-	-18	-0-	17	1	325	2	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	17	1	328	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	549	-0-	-81	-0-	28	1	521	2	Y	-0-					-0-
10	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-					-0-
11	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	37	1	720	2	Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	32	1	637	2	Y	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	28	1	548	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	252	-0-	-78	-0-	13	1	239	2	Y	-0-					-0-
10	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
12	645	N	645	-0-	-0-	-0-	31	1	614	2	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	29	1	579	2	Y	-0-					-0-
02	308	N	206	-0-	-102	-0-	10	1	196	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	163	-0-	-167	-0-	8	1	155	2	Y	-0-					9
10	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					9
11	538	N	538	-0-	-0-	-0-	27	1	511	2	Y	-0-					9
12	734	N	734	-0-	-0-	-0-	35	1	699	2	Y	-0-					9
01	930	N	930	-0-	-0-	-0-	44	1	886	2	Y	-0-					9
*02	752	N	752	-0-	-0-	-0-	36	1	716	2	Y	-0-					9

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	200	-0-	-370	-0-	10	1	190	2	Y	-0-					-0-
10	589	N	377	-0-	-212	-0-	20	1	357	2	Y	-0-					-0-
11	743	N	743	-0-	-0-	-0-	38	1	705	2	Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	23	1	462	2	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	23	1	468	2	Y	-0-					-0-
02	700	N	410	-0-	-290	-0-	20	1	390	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	486	-0-	-84	-0-	25	1	461	2	Y	-0-					-0-
10	539	N	539	-0-	-0-	-0-	28	1	511	2	Y	-0-					-0-
11	668	N	668	-0-	-0-	-0-	34	1	634	2	Y	-0-					-0-
12	593	N	593	-0-	-0-	-0-	29	1	564	2	Y	-0-					-0-
01	692	N	692	-0-	-0-	-0-	33	1	659	2	Y	-0-					-0-
*02	718	N	718	-0-	-0-	-0-	34	1	684	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	94	-0-	-26	-0-	5	1	89	2	Y	-0-					-0-
10	124	N	90	-0-	-34	-0-	5	1	85	2	Y	-0-					-0-
11	120	N	71	-0-	-49	-0-	4	1	67	2	Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
02	56	N	40	-0-	-16	-0-	2	1	38	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	30	1	555	2	Y	-0-					-0-
10	790	N	790	-0-	-0-	-0-	41	1	749	2	Y	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	60	1	1121	2	Y	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	72	1	1416	2	Y	1					1
							1	9									
01	1430	N	1430	-0-	-0-	-0-	68	1	1361	2	Y	1	1	1			1
							1	9									
*02	1182	N	1182	-0-	-0-	-0-	57	1	1125	2	Y	-0-	1	1			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-	-0-	-0-	41	1	755	2	Y	-0-					5
10	816	N	816	-0-	-0-	-0-	42	1	774	2	Y	-0-					5
11	778	N	778	-0-	-0-	-0-	39	1	739	2	Y	-0-					5
12	811	N	811	-0-	-0-	-0-	39	1	772	2	Y	-0-					5
01	813	N	813	-0-	-0-	-0-	39	1	774	2	Y	-0-					5
*02	752	N	752	-0-	-0-	-0-	36	1	716	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	265	-0-	-95	-0-	14	1	251	2	Y	-0-					49
10	372	N	289	-0-	-83	-0-	15	1	274	2	Y	-0-					49
11	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					49
12	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-					49
01	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					49
*02	376	N	376	-0-	-0-	-0-	18	1	358	2	Y	-0-					49

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	450	-0-	-90	-0-	23	1	427	2	Y	-0-					-0-
10	558	N	408	-0-	-150	-0-	21	1	387	2	Y	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	55	1	1027	2	Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	39	1	774	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					-0-
02	504	N	306	-0-	-198	-0-	15	1	291	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	N	1056	-0-	-0-	-0-	54	1	999	2	Y	3	1	1			90
							3	9									
10	1118	N	1118	-0-	-0-	-0-	58	1	1049	2	Y	10	1	1			99
							11	9									
11	1320	N	1320	-0-	-0-	-0-	66	1	1248	2	Y	5	1	1			103
							6	9									
12	1680	N	1680	-0-	-0-	-0-	81	1	1589	2	Y	9	1	1			111
							10	9									
01	1681	N	1681	-0-	-0-	-0-	80	1	1600	2	Y	1	1	1			111
							1	9									
*02	1365	N	1365	-0-	-0-	-0-	65	1	1300	2	Y	-0-	1	1			-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	39	-0-	-51	-0-	2	1	37	2	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	2	1	48	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	23	1	428	2	Y	-0-					39
10	473	N	473	-0-	-0-	-0-	25	1	448	2	Y	-0-					39
11	466	N	466	-0-	-0-	-0-	24	1	442	2	Y	-0-					39
12	465	N	422	-0-	-43	-0-	20	1	402	2	Y	-0-					39
01	626	N	626	-0-	-0-	-0-	30	1	596	2	Y	-0-					39
*02	484	N	484	-0-	-0-	-0-	23	1	461	2	Y	-0-					39

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	21	1	383	2	Y	-0-					22
10	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-					22
11	496	N	496	-0-	-0-	-0-	25	1	471	2	Y	-0-					22
12	484	N	484	-0-	-0-	-0-	23	1	461	2	Y	-0-					22
01	434	N	309	-0-	-125	-0-	15	1	294	2	Y	-0-					22
02	420	N	208	-0-	-212	-0-	10	1	198	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	46	1	844	2	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	30	1	540	2	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	28	1	530	2	Y	-0-					-0-
12	744	N	636	-0-	-108	-0-	31	1	605	2	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	29	1	576	2	Y	-0-					-0-
*02	1844	N	1844	-0-	-0-	-0-	88	1	1756	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1845	N	1845	-0-	-0-	-0-	94	1	1726	2	Y	23	5	0	17	1	21
							25	9									
10	1928	N	1928	-0-	-0-	-0-	99	1	1810	2	Y	17	14	1			24
							19	9									
11	1845	N	1845	-0-	-0-	-0-	92	1	1727	2	Y	24	20	1			28
							26	9									
12	2084	N	2084	-0-	-0-	-0-	99	1	1960	2	Y	23	17	1			34
							25	9									
01	2003	N	2003	-0-	-0-	-0-	95	1	1908	2	Y	-0-	19	1			15
*02	1803	N	1803	-0-	-0-	-0-	86	1	1709	2	Y	7	2	0	16	1	4
							8	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2039	N	2039	-0-	-0-	-0-	105	1	1934	2	Y	-0-					3
10	2035	N	2035	-0-	-0-	-0-	106	1	1929	2	Y	-0-					3
11	2055	N	2055	-0-	-0-	-0-	104	1	1951	2	Y	-0-					3
12	2125	N	2125	-0-	-0-	-0-	103	1	2022	2	Y	-0-					3
01	2145	N	2145	-0-	-0-	-0-	102	1	2043	2	Y	-0-					3
*02	1902	N	1902	-0-	-0-	-0-	91	1	1811	2	Y	-0-					3

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	991	-0-	-149	-0-	50	1	928	2	Y	12	2	0	9	1	15
							13	9									
10	1085	N	990	-0-	-95	-0-	51	1	930	2	Y	8	7	1			16
							9	9									
11	1020	N	956	-0-	-64	-0-	48	1	895	2	Y	12	10	1			18
							13	9									
12	1023	N	973	-0-	-50	-0-	46	1	915	2	Y	11	18	1			11
							12	9									
01	945	N	945	-0-	-0-	-0-	45	1	894	2	Y	5	8	1			8
							6	9									
*02	844	N	844	-0-	-0-	-0-	40	1	798	2	Y	5	1	0	6	1	6
							6	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1361	N	1361	-0-	-0-	-0-	70	1	1291	2	Y	-0-					-0-
10	1456	N	1456	-0-	-0-	-0-	76	1	1380	2	Y	-0-					-0-
11	1424	N	1424	-0-	-0-	-0-	72	1	1352	2	Y	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	69	1	1360	2	Y	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	67	1	1330	2	Y	-0-					-0-
*02	1257	N	1257	-0-	-0-	-0-	60	1	1197	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	423	-0-	-27	-0-	22	1	401	2	Y	-0-					-0-
10	466	N	466	-0-	-0-	-0-	24	1	442	2	Y	-0-					-0-
11	473	N	473	-0-	-0-	-0-	24	1	449	2	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	26	1	506	2	Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	26	1	526	2	Y	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	23	1	456	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2291	N	2291	-0-	-0-	-0-	115	1	2111	2	Y	59	12	0	43	1	48
							65	9									
10	2294	N	2292	-0-	-2	-0-	117	1	2130	2	Y	41	34	1			55
							45	9									
11	2286	N	2286	-0-	-0-	-0-	112	1	2107	2	Y	61	51	1			65
							67	9									
12	2331	N	2331	-0-	-0-	-0-	110	1	2159	2	Y	56	43	1			78
							62	9									
01	2273	N	2273	-0-	-0-	-0-	108	1	2159	2	Y	5	46	1			37
							6	9									
*02	2071	N	2071	-0-	-0-	-0-	98	1	1953	2	Y	18	4	0	40	1	11
							20	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	10	1	189	2	Y	-0-					-0-
11	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					-0-
12	217	N	209	-0-	-8	-0-	10	1	199	2	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	12	1	235	2	Y	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1660	N	1660	-0-	-0-	-0-	85	1	1574	2	N	1	1	1			38
							1	9									
10	1815	N	1815	-0-	-0-	-0-	94	1	1720	2	N	1	1	1			38
							1	9									
11	1830	N	1830	-0-	-0-	-0-	92	1	1737	2	N	1	1	1			38
							1	9									
12	2032	N	2032	-0-	-0-	-0-	98	1	1933	2	N	1	1	1			38
							1	9									
01	2084	N	2084	-0-	-0-	-0-	99	1	1984	2	N	1	1	1			38
							1	9									
*02	2019	N	2019	-0-	-0-	-0-	97	1	1922	2	N	-0-	1	1			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1528	N	1528	-0-		-0-	-0-	79	1	1448	2	Y	1	1	1			6
								1	9									
10	1395	N	1394	-0-		-1	-0-	72	1	1321	2	Y	1	1	1			6
								1	9									
11	1350	N	1145	-0-		-205	-0-	58	1	1086	2	Y	1	1	1			6
								1	9									
12	1395	N	1261	-0-		-134	-0-	61	1	1200	2	Y	-0-	5	1			1
01	1238	N	1238	-0-		-0-	-0-	59	1	1178	2	Y	1	1	1			1
								1	9									
02	1064	N	1034	-0-		-30	-0-	49	1	984	2	Y	1	1	1			1
								1	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-		-0-	-0-	32	1	585	2	Y	5	1	0	1	1	3
								6	9									
10	651	N	651	-0-		-0-	-0-	33	1	609	2	Y	8	3	1			8
								9	9									
11	566	N	566	-0-		-0-	-0-	28	1	525	2	Y	12	10	1			10
								13	9									
12	626	N	626	-0-		-0-	-0-	30	1	585	2	Y	10	10	1			10
								11	9									
01	649	N	649	-0-		-0-	-0-	30	1	609	2	Y	9	9	1			10
								10	9									
*02	523	N	523	-0-		-0-	-0-	25	1	492	2	Y	5	1	0	8	1	6
								6	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2271	-0-		-39	-0-	116	1	2141	2	Y	13	2	0	9	1	46
								14	9									
10	2658	N	2658	-0-		-0-	-0-	137	1	2501	2	Y	18	7	1			57
								20	9									
11	2583	N	2583	-0-		-0-	-0-	130	1	2441	2	Y	11	10	1			58
								12	9									
12	2480	N	2480	-0-		-0-	-0-	119	1	2349	2	Y	11	9	1			60
								12	9									
01	2377	N	2377	-0-		-0-	-0-	112	1	2248	2	Y	15	9	1			66
								17	9									
*02	2172	N	2172	-0-		-0-	-0-	103	1	2049	2	Y	18	1	0	8	1	75
								20	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1010	-0-		-190	-0-	51	1	947	2	Y	11	2	0	9	1	44
								12	9									
10	1240	N	1230	-0-		-10	-0-	63	1	1156	2	Y	10	7	1			47
								11	9									
11	1110	N	978	-0-		-132	-0-	48	1	910	2	Y	18	10	1			55
								20	9									
12	1259	N	1259	-0-		-0-	-0-	60	1	1177	2	Y	20	9	1			66
								22	9									
01	1271	N	1271	-0-		-0-	-0-	60	1	1197	2	Y	13	9	1			70
								14	9									
*02	1289	N	1289	-0-		-0-	-0-	61	1	1222	2	Y	5	1	0	8	1	66
								6	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	X	645	-0-	-0-	-0-	33	1	611	2	Y	1	1	1			9
							1	9									
10	739	X	739	-0-	-0-	-0-	38	1	699	2	Y	2	1	1			10
							2	9									
11	659	X	659	-0-	-0-	-0-	33	1	625	2	Y	1	1	1			10
							1	9									
12	754	X	754	-0-	-0-	-0-	36	1	715	2	Y	3	1	1			12
							3	9									
01	744	N	668	-0-	-76	-0-	32	1	635	2	Y	1	1	1			12
							1	9									
02	616	N	611	-0-	-5	-0-	29	1	581	2	Y	1	1	1			12
							1	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	4	1	76	2	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
11	90	N	40	-0-	-50	-0-	2	1	38	2	Y	-0-					-0-
12	93	N	55	-0-	-38	-0-	3	1	52	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	490	-0-	-20	-0-	25	1	465	2	Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	27	1	501	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	27	1	501	2	Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	27	1	524	2	Y	-0-					-0-
01	527	N	376	-0-	-151	-0-	18	1	358	2	Y	-0-					-0-
02	504	N	187	-0-	-317	-0-	9	1	178	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	979	-0-	-41	-0-	50	1	928	2	Y	1	1	1			11
							1	9									
10	1030	N	1030	-0-	-0-	-0-	53	1	976	2	Y	1	1	1			11
							1	9									
11	1028	N	1028	-0-	-0-	-0-	52	1	974	2	Y	2	1	1			12
							2	9									
12	1064	N	1064	-0-	-0-	-0-	51	1	1011	2	Y	2	1	1			13
							2	9									
01	1047	N	1047	-0-	-0-	-0-	50	1	996	2	Y	1	1	1			13
							1	9									
*02	957	N	957	-0-	-0-	-0-	46	1	910	2	Y	1	1	1			13
							1	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1184	N	1184	-0-	-0-	-0-	60	1	1112	2	Y	11	2	0	9	1	15
							12	9									
10	1198	N	1198	-0-	-0-	-0-	62	1	1127	2	Y	8	7	1			16
							9	9									
11	1224	N	1224	-0-	-0-	-0-	61	1	1151	2	Y	11	10	1			17
							12	9									
12	1242	N	1242	-0-	-0-	-0-	60	1	1182	2	Y	-0-	15	1			2
01	1248	N	1248	-0-	-0-	-0-	59	1	1188	2	Y	1	1	1			2
							1	9									
*02	1043	N	1043	-0-	-0-	-0-	50	1	992	2	Y	1	1	1			2
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	880	-0-	-20	-0-	45	1 9	834	2	Y	1	1	1			5
10	930	N	880	-0-	-50	-0-	46	1 9	833	2	Y	1	1	1			5
11	900	N	814	-0-	-86	-0-	41	1 9	771	2	Y	2	1	1			6
12	899	N	835	-0-	-64	-0-	40	1 9	793	2	Y	2	1	1			7
01	868	N	841	-0-	-27	-0-	40	1 9	800	2	Y	1	1	1			7
02	756	N	571	-0-	-185	-0-	27	1 9	543	2	Y	1	1	1			7

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

09	780	N	633	-0-	-147	-0-	33	1	600	2	Y	-0-					1
10	1013	N	1013	-0-	-0-	-0-	53	1	960	2	Y	-0-					1
11	748	N	748	-0-	-0-	-0-	38	1	710	2	Y	-0-					1
12	986	N	986	-0-	-0-	-0-	48	1	938	2	Y	-0-					1
01	824	N	824	-0-	-0-	-0-	39	1	785	2	Y	-0-					1
02	700	N	683	-0-	-17	-0-	33	1	650	2	Y	-0-					1

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

09	480	N	478	-0-	-2	-0-	25	1	453	2	Y	-0-					-0-
10	498	N	498	-0-	-0-	-0-	26	1	472	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	25	1	464	2	Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	24	1	479	2	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	24	1	477	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

09	845	N	845	-0-	-0-	-0-	43	1 9	801	2	Y	1	1	1			5
10	837	N	822	-0-	-15	-0-	43	1 9	778	2	Y	1	1	1			5
11	810	N	792	-0-	-18	-0-	40	1 9	750	2	Y	2	1	1			6
12	837	N	795	-0-	-42	-0-	38	1 9	755	2	Y	2	1	1			7
01	885	N	885	-0-	-0-	-0-	42	1 9	842	2	Y	1	1	1			7
*02	793	N	793	-0-	-0-	-0-	38	1 9	754	2	Y	1	1	1			7

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

09	570	N	499	-0-	-71	-0-	26	1	473	2	Y	-0-					-0-
10	714	N	714	-0-	-0-	-0-	37	1	677	2	Y	-0-					-0-
11	750	N	665	-0-	-85	-0-	34	1	631	2	Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	31	1	602	2	Y	-0-					-0-
01	620	N	449	-0-	-171	-0-	21	1	428	2	Y	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	30	1	592	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	400	-0-	-20	-0-	21	1	379	2	Y	-0-					-0-
10	465	N	418	-0-	-47	-0-	22	1	396	2	Y	-0-					-0-
11	420	N	323	-0-	-97	-0-	16	1	307	2	Y	-0-					-0-
12	403	N	402	-0-	-1	-0-	19	1	383	2	Y	-0-					-0-
01	403	N	391	-0-	-12	-0-	19	1	372	2	Y	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	17	1	330	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1223	N	1223	-0-	-0-	-0-	63	1	1159	2	Y	1	1	1			4
							1	9									
10	1178	N	1178	-0-	-0-	-0-	61	1	1116	2	Y	1	1	1			4
							1	9									
11	1247	N	1247	-0-	-0-	-0-	63	1	1182	2	Y	2	1	1			5
							2	9									
12	1261	N	1261	-0-	-0-	-0-	61	1	1198	2	Y	2	1	1			6
							2	9									
01	1189	N	1189	-0-	-0-	-0-	57	1	1130	2	Y	2	1	1			7
							2	9									
02	1064	N	978	-0-	-86	-0-	47	1	931	2	Y	-0-	1	1			6

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1095	N	1095	-0-	-0-	-0-	56	1	1026	2	Y	12	2	0	9	1	11
							13	9									
10	1140	N	1140	-0-	-0-	-0-	59	1	1072	2	Y	8	7	1			12
							9	9									
11	1098	N	1098	-0-	-0-	-0-	55	1	1030	2	Y	12	10	1			14
							13	9									
12	1125	N	1125	-0-	-0-	-0-	54	1	1058	2	Y	12	9	1			17
							13	9									
01	1054	N	1025	-0-	-29	-0-	48	1	969	2	Y	7	9	1			15
							8	9									
02	952	N	916	-0-	-36	-0-	44	1	868	2	Y	4	1	0	8	1	2
							4	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	35	1	641	2	Y	-0-					4
10	677	N	677	-0-	-0-	-0-	35	1	642	2	Y	-0-					4
11	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					4
12	832	N	832	-0-	-0-	-0-	40	1	791	2	Y	1					5
							1	9									
01	694	N	694	-0-	-0-	-0-	33	1	661	2	Y	-0-					5
*02	650	N	650	-0-	-0-	-0-	31	1	619	2	Y	-0-					4

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	34	1	632	2	Y	-0-					17
10	698	N	698	-0-	-0-	-0-	36	1	662	2	Y	-0-					17
11	688	N	688	-0-	-0-	-0-	35	1	653	2	Y	-0-					17
12	674	N	674	-0-	-0-	-0-	33	1	641	2	Y	-0-					17
01	648	N	648	-0-	-0-	-0-	31	1	617	2	Y	-0-					17
*02	1339	N	1339	-0-	-0-	-0-	31	1	618	2	Y	627	144	0	86	1	414
							690	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	17	1	304	2	Y	-0-					6
10	324	N	324	-0-	-0-	-0-	17	1	307	2	Y	-0-					6
11	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					6
12	360	N	360	-0-	-0-	-0-	17	1	343	2	Y	-0-					6
01	365	N	365	-0-	-0-	-0-	17	1	348	2	Y	-0-					6
*02	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	34	1	632	2	Y	1	1	1			4
							1	9									
10	694	N	694	-0-	-0-	-0-	36	1	656	2	Y	2	1	1			5
							2	9									
11	693	N	693	-0-	-0-	-0-	35	1	657	2	Y	1	1	1			5
							1	9									
12	598	N	598	-0-	-0-	-0-	29	1	567	2	Y	2	1	1			6
							2	9									
01	682	N	538	-0-	-144	-0-	26	1	510	2	Y	2	1	1			7
							2	9									
02	644	N	457	-0-	-187	-0-	22	1	435	2	Y	-0-	1	1			6

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	583	-0-	-17	-0-	30	1	553	2	Y	-0-					1
10	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-					1
11	670	N	670	-0-	-0-	-0-	34	1	636	2	Y	-0-					1
12	917	N	917	-0-	-0-	-0-	44	1	872	2	Y	1					2
							1	9									
01	862	N	862	-0-	-0-	-0-	41	1	821	2	Y	-0-					2
*02	737	N	737	-0-	-0-	-0-	35	1	702	2	Y	-0-					2

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	992	N	992	-0-	-0-	-0-	51	1	941	2	Y	-0-					59
10	938	N	938	-0-	-0-	-0-	49	1	889	2	Y	-0-					59
11	930	N	921	-0-	-9	-0-	47	1	874	2	Y	-0-					59
12	992	N	945	-0-	-47	-0-	46	1	899	2	Y	-0-					59
01	942	N	942	-0-	-0-	-0-	45	1	897	2	Y	-0-					59
*02	849	N	849	-0-	-0-	-0-	41	1	808	2	Y	-0-					59

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	N	854	-0-	-0-	-0-	52	1	796	2	Y	5	1	0	4	1	28
							6	9									
10	891	N	891	-0-	-0-	-0-	46	1	842	2	Y	3	3	1			28
							3	9									
11	815	N	815	-0-	-0-	-0-	43	1	766	2	Y	5	5	1			28
							6	9									
12	837	N	777	-0-	-60	-0-	42	1	729	2	Y	5	4	1			29
							6	9									
01	776	N	776	-0-	-0-	-0-	41	1	734	2	Y	1	4	1			26
							1	9									
*02	708	N	708	-0-	-0-	-0-	37	1	670	2	Y	1	2	1			25
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	962	N	962	-0-	-0-	-0-	50	1	912	2	Y	-0-					-0-
10	837	N	667	-0-	-170	-0-	35	1	632	2	Y	-0-					-0-
11	804	N	804	-0-	-0-	-0-	41	1	763	2	Y	-0-					-0-
12	930	N	800	-0-	-130	-0-	39	1	761	2	Y	-0-					-0-
01	757	N	757	-0-	-0-	-0-	36	1	721	2	Y	-0-					-0-
02	728	N	680	-0-	-48	-0-	33	1	647	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1430	N	1430	-0-	-0-	-0-	74	1	1356	2	Y	-0-					6
10	1392	N	1392	-0-	-0-	-0-	72	1	1320	2	Y	-0-					6
11	1200	N	919	-0-	-281	-0-	46	1	872	2	Y	1					7
							1	9									
12	1496	N	1496	-0-	-0-	-0-	72	1	1423	2	Y	1	1	1			7
							1	9									
01	1680	N	1680	-0-	-0-	-0-	80	1	1600	2	Y	-0-	1	1			6
*02	1434	N	1434	-0-	-0-	-0-	69	1	1365	2	Y	-0-					6

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	1066	-0-	-1874	-0-	54	1	1000	2	Y	11	2	0	9	1	20
							12	9									
10	3038	X	2975	-0-	-63	-0-	154	1	2811	2	Y	9	7	1			22
							10	9									
11	2940	X	2880	-0-	-60	-0-	145	1	2720	2	Y	14	10	1			26
							15	9									
12	3038	X	3023	-0-	-15	-0-	145	1	2863	2	Y	14	9	1			31
							15	9									
01	3101	X	3101	-0-	-0-	-0-	147	1	2932	2	Y	20	9	1			42
							22	9									
*02	2581	X	2581	-0-	-0-	-0-	123	1	2446	2	Y	11	1	0	8	1	44
							12	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2364	N	2364	-0-	-0-	-0-	121	1	2236	2	Y	6	1	0	8	1	5
							7	9									
10	2635	N	2544	-0-	-91	-0-	132	1	2412	2	Y	-0-	3	1			2
11	2672	N	2672	-0-	-0-	-0-	135	1	2535	2	Y	2	1	1			3
							2	9									
12	2755	N	2755	-0-	-0-	-0-	133	1	2621	2	Y	1	1	1			3
							1	9									
01	2742	N	2742	-0-	-0-	-0-	131	1	2609	2	Y	2	1	1			4
							2	9									
*02	2512	N	2512	-0-	-0-	-0-	120	1	2390	2	Y	2	1	1			5
							2	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2978	-0-	-172	-0-	153	1	2814	2	Y	10	2	0	9	1	44
							11	9									
10	3224	X	3184	-0-	-40	-0-	165	1	3008	2	Y	10	7	1			47
							11	9									
11	3090	X	2417	-0-	-673	-0-	121	1	2278	2	Y	16	9	1			54
							18	9									
12	3193	X	3029	-0-	-164	-0-	145	1	2862	2	Y	20	8	1			66
							22	9									
01	3193	X	2651	-0-	-542	-0-	126	1	2511	2	Y	13	9	1			70
							14	9									
02	2884	X	2544	-0-	-340	-0-	122	1	2418	2	Y	4	1	0	8	1	65
							4	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1824	N	1824	-0-	-0-	-0-	94	1	1730	2	Y	-0-					20
10	1823	N	1823	-0-	-0-	-0-	95	1	1727	2	Y	1					21
							1	9									
11	1762	N	1762	-0-	-0-	-0-	89	1	1672	2	Y	1	1	1			21
							1	9									
12	1806	N	1806	-0-	-0-	-0-	87	1	1717	2	Y	2	1	1			22
							2	9									
01	1677	N	1677	-0-	-0-	-0-	80	1	1596	2	Y	1	1	1			22
							1	9									
*02	1740	N	1740	-0-	-0-	-0-	83	1	1657	2	Y	-0-	1	1			20

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	42	1	766	2	Y	-0-					-0-
10	465	N	401	-0-	-64	-0-	21	1	380	2	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	23	1	450	2	Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	22	1	446	2	Y	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	21	1	413	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3357	X	3357	-0-	-0-	-0-	172	1	3173	2	Y	11	2	0	9	1	50
							12	9									
10	3524	X	3524	-0-	-0-	-0-	183	1	3330	2	Y	10	7	1			53
							11	9									
11	3471	X	3471	-0-	-0-	-0-	174	1	3278	2	Y	17	10	1			60
							19	9									
12	3702	X	3702	-0-	-0-	-0-	178	1	3501	2	Y	21	9	1			72
							23	9									
01	3681	X	3681	-0-	-0-	-0-	175	1	3492	2	Y	13	9	1			76
							14	9									
*02	3346	X	3346	-0-	-0-	-0-	160	1	3182	2	Y	4	1	0	8	1	71
							4	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	23	1	424	2	Y	-0-					83
10	465	N	463	-0-	-2	-0-	24	1	439	2	Y	-0-					83
11	450	N	444	-0-	-6	-0-	22	1	422	2	Y	-0-					83
12	468	N	468	-0-	-0-	-0-	23	1	445	2	Y	-0-					83
01	465	N	440	-0-	-25	-0-	21	1	419	2	Y	-0-					83
02	420	N	348	-0-	-72	-0-	17	1	331	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-					-0-
10	589	N	577	-0-	-12	-0-	30	1	547	2	Y	-0-					-0-
11	686	N	686	-0-	-0-	-0-	35	1	651	2	Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	39	1	767	2	Y	-0-					-0-
01	843	N	843	-0-	-0-	-0-	40	1	803	2	Y	-0-					-0-
*02	647	N	647	-0-	-0-	-0-	31	1	616	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	7					Y	-0-					38
10	T. A.		-0-	-0-	-0-	7					Y	-0-					38
11	T. A.		-0-	-0-	-0-	7					Y	-0-					38
12	T. A.		-0-	-0-	-0-	7					Y	-0-					38
01	T. A.		-0-	-0-	-0-	7					Y	-0-					38
02	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	N	1144	-0-	-0-	-0-	59	1	1084	2	Y	1	1	1		8
							1	9								
10	1157	N	1157	-0-	-0-	-0-	60	1	1096	2	Y	1	1	1		8
							1	9								
11	1061	N	1061	-0-	-0-	-0-	54	1	1006	2	Y	1	1	1		8
							1	9								
12	1078	N	1078	-0-	-0-	-0-	52	1	1024	2	Y	2	1	1		9
							2	9								
01	1087	N	1087	-0-	-0-	-0-	52	1	1034	2	Y	1	1	1		9
							1	9								
*02	1001	N	1001	-0-	-0-	-0-	48	1	953	2	Y	-0-	1	1		8

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3889	-0-	-191	-0-	200	1	3682	2	Y	6	1	0	87 1	8
							7	9								
10	4203	X	4203	-0-	-0-	-0-	218	1	3979	2	Y	5	3	1		10
							6	9								
11	4230	X	4196	-0-	-34	-0-	212	1	3976	2	Y	7	5	1		12
							8	9								
12	4371	X	4274	-0-	-97	-0-	206	1	4060	2	Y	7	4	1		15
							8	9								
01	4143	X	4143	-0-	-0-	-0-	197	1	3940	2	Y	5	5	1		15
							6	9								
*02	3844	X	3844	-0-	-0-	-0-	184	1	3657	2	Y	3	4	1		14
							3	9								

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-	15	1		5
10	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-				5
11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-				5
12	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-				5
01	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-				5
*02	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-				5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	N	1565	-0-	-0-	-0-	80	1	1470	2	Y	14	2	0	31	1	11
							15	9									
10	1492	N	1492	-0-	-0-	-0-	77	1	1403	2	Y	11	7	1			15
							12	9									
11	2132	N	2132	-0-	-0-	-0-	107	1	2010	2	Y	14	10	1			19
							15	9									
12	1439	N	1439	-0-	-0-	-0-	69	1	1355	2	Y	14	9	1			24
							15	9									
01	1426	N	1365	-0-	-61	-0-	65	1	1290	2	Y	9	9	1			24
							10	9									
*02	1509	N	1509	-0-	-0-	-0-	72	1	1429	2	Y	7	1	0	8	1	22
							8	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2102	N	2102	-0-	-0-	-0-	107	1	1971	2	Y	22	5	0	17	1	57
							24	9									
10	1805	N	1805	-0-	-0-	-0-	93	1	1693	2	Y	17	14	1			60
							19	9									
11	1915	N	1915	-0-	-0-	-0-	94	1	1763	2	Y	53	20	1			93
							58	9									
12	1911	N	1911	-0-	-0-	-0-	91	1	1788	2	Y	29	78	0	17	1	27
							32	9									
01	1874	N	1874	-0-	-0-	-0-	88	1	1758	2	Y	25	18	1			34
							28	9									
*02	1690	N	1690	-0-	-0-	-0-	80	1	1590	2	Y	18	2	0	16	1	34
							20	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1889	N	1889	-0-	-0-	-0-	97	1	1792	2	Y	-0-	6	1			-0-
10	1850	N	1850	-0-	-0-	-0-	96	1	1754	2	Y	-0-					-0-
11	1861	N	1861	-0-	-0-	-0-	94	1	1767	2	Y	-0-					-0-
12	1799	N	1799	-0-	-0-	-0-	87	1	1712	2	Y	-0-					-0-
01	1875	N	1875	-0-	-0-	-0-	89	1	1785	2	Y	1					1
							1	9									
*02	1734	N	1734	-0-	-0-	-0-	83	1	1651	2	Y	-0-	1	1			-0-

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2805	N	2805	-0-	-0-	-0-	173	1	2632	2	Y	-0-					21
10	2378	N	2378	-0-	-0-	-0-	124	1	2254	2	Y	-0-					21
11	2340	N	1930	-0-	-410	-0-	102	1	1828	2	Y	-0-					21
12	2418	N	1368	-0-	-1050	-0-	74	1	1294	2	Y	-0-					21
01	2914	X	1316	-0-	-1598	-0-	70	1	1246	2	Y	-0-					21
02	2632	X	2584	-0-	-48	-0-	135	1	2449	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2121	-0-	-99	-0-	108	1	1998	2	Y	14	2	0	31	1	11
							15	9									
10	2294	N	2223	-0-	-71	-0-	115	1	2096	2	Y	11	7	1			15
							12	9									
11	2220	N	2145	-0-	-75	-0-	108	1	2022	2	Y	14	10	1			19
							15	9									
12	2201	N	1545	-0-	-656	-0-	74	1	1456	2	Y	14	9	1			24
							15	9									
01	1984	N	1324	-0-	-660	-0-	63	1	1251	2	Y	9	9	1			24
							10	9									
02	1792	N	1351	-0-	-441	-0-	64	1	1279	2	Y	7	1	0	8	1	22
							8	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	49	1	355	2	N	-0-					45
10	403	N	379	-0-	-24	-0-	44	1	335	2	N	-0-					45
11	382	N	382	-0-	-0-	-0-	51	1	331	2	N	-0-					45
12	403	N	393	-0-	-10	-0-	67	1	326	2	N	-0-					45
01	381	N	381	-0-	-0-	-0-	57	1	324	2	N	-0-					45
*02	379	N	379	-0-	-0-	-0-	53	1	326	2	N	-0-	38	1	7	7	-0-

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		159	-0-	159	159	19	1	140	2	N	-0-					24
10	P&A COND		-0-	-0-	-0-	159					N	-0-					24
11	P&A COND		-0-	-0-	-0-	159					N	-0-					24
12	P&A COND		-0-	-0-	-0-	159					N	-0-					24
01	P&A COND		-0-	-0-	-0-	159					N	-0-					24
*02	P&A COND		-0-	-0-	-0-	159					N	-0-	18	1	6	7	-0-

PLUGGED AND ABANDONED_____ 09/22/2016 - PLUGGED 09/22/16

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	62	1	450	2	N	-0-					27
10	815	N	815	-0-	-0-	-0-	94	1	721	2	N	-0-					27
11	501	N	501	-0-	-0-	-0-	67	1	434	2	N	-0-					27
12	527	N	515	-0-	-12	-0-	88	1	427	2	N	-0-					27
01	806	N	491	-0-	-315	-0-	73	1	418	2	N	-0-					27
*02	476	N	430	-0-	-46	-0-	60	1	370	2	N	-0-	20	1	7	7	-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1251	-0-	-129	-0-	150	1	1101	2	N	-0-					1
10	1364	N	1141	-0-	-223	-0-	132	1	1009	2	N	-0-					1
11	1440	N	1244	-0-	-196	-0-	166	1	1078	2	N	-0-					1
12	1384	N	1384	-0-	-0-	-0-	235	1	1149	2	N	-0-					1
01	1186	N	1186	-0-	-0-	-0-	176	1	1010	2	N	-0-					1
*02	1152	N	1152	-0-	-0-	-0-	160	1	992	2	N	-0-	1	7			-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	692	-0-	-28	-0-	83	1	609	2	N	-0-					21
10	728	N	728	-0-	-0-	-0-	84	1	644	2	N	-0-					21
11	662	N	662	-0-	-0-	-0-	88	1	574	2	N	-0-					21
12	713	N	696	-0-	-17	-0-	118	1	578	2	N	-0-					21
01	713	N	683	-0-	-30	-0-	101	1	582	2	N	-0-					21
*02	616	N	589	-0-	-27	-0-	82	1	507	2	N	-0-	15	1	6	7	-0-

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		111	-0-	111	111	13	1	98	2	N	-0-					63
10	P&A COND		-0-	-0-	-0-	111					N	-0-					63
11	P&A COND		-0-	-0-	-0-	111					N	-0-					63
12	P&A COND		-0-	-0-	-0-	111					N	-0-					63
01	P&A COND		-0-	-0-	-0-	111					N	-0-					63
*02	P&A COND		-0-	-0-	-0-	111					N	-0-	57	1	6	7	-0-

PLUGGED AND ABANDONED_____ 09/15/2016 - PLUGGED 09/15/16

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1861	N	1861	-0-	-0-	-0-	224	1	1637	2	N	-0-					21
10	1860	N	1671	-0-	-189	-0-	193	1	1478	2	N	-0-					21
11	1560	N	1542	-0-	-18	-0-	205	1	1337	2	N	-0-					21
12	1922	N	1869	-0-	-53	-0-	318	1	1551	2	N	-0-					21
01	1674	N	1636	-0-	-38	-0-	243	1	1393	2	N	-0-					21
*02	1540	N	1540	-0-	-0-	-0-	214	1	1326	2	N	-0-	15	1			6

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	375	-0-	-45	-0-	375	2			Y	-0-					17
10	433	N	433	-0-	-0-	-0-	427	2	6	9	Y	5					22
11	450	N	450	-0-	-0-	-0-	443	2	7	9	Y	6					28
12	476	N	476	-0-	-0-	-0-	474	2	2	9	Y	2					30
01	515	N	515	-0-	-0-	-0-	511	2	4	9	Y	4	30	1			4
*02	505	N	505	-0-	-0-	-0-	496	2	9	9	Y	8					12

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5722	X	5722	-0-	-0-	-0-	232	1	5490	2	Y	-0-					20
10	6473	X	6473	-0-	-0-	-0-	239	1	6234	2	Y	-0-					20
11	5496	X	5496	-0-	-0-	-0-	197	1	5299	2	Y	-0-					20
12	3263	X	3263	-0-	-0-	-0-	146	1	3117	2	Y	-0-					20
01	2945	X	2945	-0-	-0-	-0-	165	1	2778	2	Y	2	2	8			20
							2	9									
*02	2713	X	2713	-0-	-0-	-0-	120	1	2590	2	Y	3					23
							3	9									

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-	-0-	-0-	34	1	804	2	Y	-0-					18
10	1075	N	1075	-0-	-0-	-0-	40	1	1035	2	Y	-0-					18
11	1832	N	1832	-0-	-0-	-0-	66	1	1766	2	Y	-0-					18
12	3100	N	5736	-0-	2636	2636	257	1	5479	2	Y	-0-					18
01	3100	N	6220	-0-	3120	5756	350	1	5870	2	Y	-0-					18
*02	2800	N	5454	-0-	2654	8410	241	1	5210	2	Y	3					21
							3	9									

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5663	X	5663	-0-	-0-	-0-	229	1	5434	2	Y	-0-					19
10	5054	X	5054	-0-	-0-	-0-	187	1	4867	2	Y	-0-					19
11	4845	X	4845	-0-	-0-	-0-	173	1	4672	2	Y	-0-					19
12	3739	X	3739	-0-	-0-	-0-	167	1	3572	2	Y	-0-					19
01	3731	X	3731	-0-	-0-	-0-	210	1	3521	2	Y	-0-					19
*02	3340	X	3340	-0-	-0-	-0-	147	1	3190	2	Y	3					22
							3	9									

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	558	2	1	9	Y	1					18
10	658	N	658	-0-	-0-	-0-	652	2	6	9	Y	5					23
11	712	N	712	-0-	-0-	-0-	705	2	7	9	Y	6					29
12	640	N	640	-0-	-0-	-0-	638	2	2	9	Y	2					31
01	651	N	595	-0-	-56	-0-	592	2	3	9	Y	3	29	1			5
02	672	N	620	-0-	-52	-0-	611	2	9	9	Y	8					13

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	454	2	1	9	Y	1					16
10	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					21
11	594	N	594	-0-	-0-	-0-	586	2	8	9	Y	7					28
12	493	N	493	-0-	-0-	-0-	492	2	1	9	Y	1					29
01	589	N	383	-0-	-206	-0-	380	2	3	9	Y	3	29	1			3
02	560	N	464	-0-	-96	-0-	455	2	9	9	Y	8					11

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					19
10	403	N	328	-0-	-75	-0-	321	2	7	9	Y	6					25
11	382	N	382	-0-	-0-	-0-	375	2	7	9	Y	6					31
12	465	N	320	-0-	-145	-0-	319	2	1	9	Y	1					32
01	448	N	448	-0-	-0-	-0-	444	2	4	9	Y	4	30	1			6
*02	433	N	433	-0-	-0-	-0-	423	2	10	9	Y	9					15

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	N	716	-0-	-0-	-0-	715	2	1	9	Y	1					21
10	871	N	871	-0-	-0-	-0-	865	2	6	9	Y	5					26
11	774	N	774	-0-	-0-	-0-	766	2	8	9	Y	7					33
12	763	N	763	-0-	-0-	-0-	762	2	1	9	Y	1					34
01	868	N	789	-0-	-79	-0-	785	2	4	9	Y	4	29	1			9
*02	831	N	831	-0-	-0-	-0-	822	2	9	9	Y	8					17

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	478	-0-	-32	-0-	477	2	1	9	Y	1					20
10	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5					25
11	578	N	578	-0-	-0-	-0-	570	2	8	9	Y	7					32
12	545	N	545	-0-	-0-	-0-	543	2	2	9	Y	2					34
01	620	N	520	-0-	-100	-0-	517	2	3	9	Y	3	29	1			8
02	532	N	501	-0-	-31	-0-	492	2	9	9	Y	8					16

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	323	3	33	9	Y	30					87
10	373	N	373	-0-	-0-	-0-	20	1	307	3	Y	42					129
							46	9									
*11	243	N	243	-0-	-0-	-0-	209	3	21	4	Y	12					141
							13	9									
*12	178	N	178	-0-	-0-	-0-	158	3	8	4	Y	11					152
							12	9									
*01	341	N	155	-0-	-186	-0-	124	3	31	9	Y	28					180
02	224	N	81	-0-	-143	-0-	75	3	6	9	Y	5					185

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

09	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

09	51330	X	42957	-0-	-8373	-0-	35004	2	7371	3	Y	360	362	0	14	1	32
							186	4	396	9							
10	52266	X	50358	-0-	-1908	-0-	37797	2	11006	3	Y	395	403	0			24
							1120	4	435	9							
11	50040	X	42850	-0-	-7190	-0-	35533	2	6781	3	Y	487	461	0			50
							536	9									
12	51708	X	47566	-0-	-4142	-0-	35701	2	10944	3	Y	792	663	0			179
							50	4	871	9							
01	50344	X	34779	-0-	-15565	-0-	26249	2	7872	3	Y	487	578	0			88
							122	4	536	9							
02	45472	X	29504	-0-	-15968	-0-	22638	2	6334	3	Y	441	463	0			66
							47	4	485	9							

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4768	X	4768	-0-	-0-	-0-	4712	3	56	9	Y	51	36	0	3	1	18
10	5304	X	5304	-0-	-0-	-0-	5256	3	48	9	Y	44	51	0			11
11	5640	X	3182	-0-	-2458	-0-	3156	3	26	9	Y	24	23	0			12
12	5828	X	4796	-0-	-1032	-0-	4750	3	46	9	Y	42	32	0			22
01	5828	X	5020	-0-	-808	-0-	4988	3	32	9	Y	29	30	0			21
02	4788	X	4526	-0-	-262	-0-	4514	3	12	9	Y	11	23	0			9

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	330	N	174	-0-	-156	-0-	174	3			Y	-0-	12	0	11	1	-0-
10	341	N	243	-0-	-98	-0-	242	3	1	9	Y	1					1
11	330	N	151	-0-	-179	-0-	151	3			Y	-0-					1
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					1
01	248	N	183	-0-	-65	-0-	183	3			Y	-0-					1
*02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	914	N	914	-0-	-0-	-0-	914	3			N	-0-	12	0	11	1	-0-
10	1136	N	1136	-0-	-0-	-0-	1128	3	8	9	N	7	5	0			2
11	3000	N	3841	-0-	841	841	3659	3	182	9	N	165	86	0			81
12	1783	N	942	-0-	-841	-0-	881	3	61	9	N	55	107	0			29
01	3011	N	3011	-0-	-0-	-0-	2824	3	187	9	N	170	73	0			126
*02	2793	X	2793	-0-	-0-	-0-	2706	3	87	9	N	79	141	0			64

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1704	N	1704	-0-	-0-	-0-	1653	3	51	9	N	46	22	0			24
01	930	N	250	-0-	-680	-0-	188	3	62	9	N	56	38	0			42
02	840	N	332	-0-	-508	-0-	297	3	35	9	N	32	48	0			26

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1325	-0-	-625	-0-	1312	3	13	9	N	12	8	0			4
10	2015	X	1415	-0-	-600	-0-	1272	3	143	9	N	130	102	0			32
11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-	32	0			-0-
12	2015	X	1418	-0-	-597	-0-	1416	3	2	9	N	2	1	0			1
01	1860	X	1147	-0-	-713	-0-	1115	3	32	9	N	29	9	0			21
02	1820	X	819	-0-	-1001	-0-	797	3	22	9	N	20	25	0			16

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	298	-0-	-182	-0-	298	3			Y	-0-					-0-
10	527	N	416	-0-	-111	-0-	416	3			Y	-0-					-0-
11	510	N	259	-0-	-251	-0-	259	3			Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
01	403	N	313	-0-	-90	-0-	313	3			Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2905	X	2905	-0-	-0-	-0-	2896	2	9	9	N	8	8	8			-0-
10	3117	X	3117	-0-	-0-	-0-	3115	2	2	9	N	2	2	8			-0-
11	2550	X	2363	-0-	-187	-0-	2363	2			N	-0-					-0-
12	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
01	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
*02	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	9997	-0-	-1043	-0-	9764	2	233	9	N	212	175	1	21	8	167
10	10161	X	10161	-0-	-0-	-0-	9946	2	215	9	N	195	188	1	7	8	167
11	9150	X	9003	-0-	-147	-0-	8906	2	97	9	N	88	182	1			73
12	10323	X	9768	-0-	-555	-0-	9573	2	195	9	N	177	177	1			73
01	10323	X	7404	-0-	-2919	-0-	7404	2			N	-0-					73
02	9324	X	7837	-0-	-1487	-0-	7627	2	210	9	N	191	191	0			73

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	6968	-0-	-2722	-0-	6945	2	23	9	N	21	22	1			5
10	8715	X	8715	-0-	-0-	-0-	8691	2	24	9	N	22	23	1			4
11	8310	X	7791	-0-	-519	-0-	7755	2	36	9	N	33	30	1			7
12	8587	X	7052	-0-	-1535	-0-	7000	2	52	9	N	47	47	1			7
01	8711	X	5310	-0-	-3401	-0-	5259	2	51	9	N	46	44	1			9
02	7868	X	7187	-0-	-681	-0-	7126	2	61	9	N	55	51	0			13

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11370	X	10079	-0-	-1291	-0-	9289	2	790	9	N	718	795	1			158
10	11439	X	10381	-0-	-1058	-0-	9550	2	831	9	N	755	769	1			144
11	9600	X	9461	-0-	-139	-0-	8760	2	701	9	N	637	651	1			130
12	10261	X	10261	-0-	-0-	-0-	9339	2	922	9	N	838	844	1			124
01	9920	X	7754	-0-	-2166	-0-	7154	2	600	9	N	545	565	1			104
*02	9466	X	9466	-0-	-0-	-0-	8635	2	831	9	N	755	684	0			175

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1275	N	1275	-0-	-0-	-0-	1235	3	40	9	N	36	2	8			132
10	1302	N	604	-0-	-698	-0-	567	3	37	9	N	34					166
11	1318	N	1318	-0-	-0-	-0-	1278	3	40	9	N	36					202
12	1302	N	633	-0-	-669	-0-	591	3	42	9	N	38	167	1			73
01	1305	N	1305	-0-	-0-	-0-	1264	3	41	9	N	37					110
*02	1307	N	1307	-0-	-0-	-0-	1267	3	40	9	N	36					146

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

09	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-
11	DELQ PR	-0-	-0-	-0-	405				N	-0-			-0-
12	DELQ PR	-0-	-0-	-0-	405				N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	405				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	405				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246487	X	246487	-0-	-0-	-0-	243887	3	2600	9	Y	2364	2623	0			796
10	254763	X	254763	-0-	-0-	-0-	251681	3	3082	9	Y	2802	2457	0			1141
11	227745	X	227745	-0-	-0-	-0-	224859	3	2886	9	Y	2624	2918	0			847
12	230274	X	230274	-0-	-0-	-0-	225045	3	1875	4	Y	3049	3198	0			698
							3354	9									
01	206714	X	206714	-0-	-0-	-0-	202681	3	500	4	Y	3212	2985	0			925
							3533	9									
*02	224292	X	224292	-0-	-0-	-0-	220652	3	3640	9	Y	3309	3279	0			955

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

*05	DELQ PR	-0-	-0-	-0-	-0-			Y	-0-			-0-
*06	DELQ PR	-0-	-0-	-0-	-0-			Y	-0-			-0-
*07	DELQ PR	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

09	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2163	2163	-0-	-0-	-0-	2041	3	122	9	Y	111	109	0			13
10	2600	2600	-0-	-0-	-0-	2513	3	87	9	Y	79	83	0			9
11	2882	2882	-0-	-0-	-0-	2766	3	116	9	Y	105	103	0			11
12	2889	2889	-0-	-0-	-0-	2726	3	163	9	Y	148	145	0			14
01	2396 R	2396	-0-	-0-	-0-	2286	3	110	9	Y	100	101	0			13
02	2604	1407	-0-	-1197	-0-	1346	3	61	9	Y	55	62	0			6

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	1171	-0-	1171	2536	1161	3	10 9		Y	9					61
10	DLQ G-10	911	-0-	911	3447	878	3	33 9		Y	30	50	1			41
11	2900 N	1159	-0-	-1741	1706	1138	3	21 9		Y	19	24	1			36
12	2856 N	1150	-0-	-1706	-0-	1093	3	57 9		Y	52	27	1	5	8	56
01	1062 N	1062	-0-	-0-	-0-	1021	3	41 9		Y	37					93
*02	1127 N	1127	-0-	-0-	-0-	1077	3	50 9		Y	45	1	8			137

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

09	911	N	911	-0-	-0-	-0-	911	2			N	-0-					10
10	1054	N	895	-0-	-159	-0-	895	2			N	-0-					10
11	864	N	864	-0-	-0-	-0-	864	2			N	-0-					10
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					10
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					10
02	812	N	799	-0-	-13	-0-	799	2			N	-0-					10

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					57
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					57
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					57
12	248	N	223	-0-	-25	-0-	223	2			N	-0-					57
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					57
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

09	1170	N	373	-0-	-797	-0-	373	3			N	-0-					-0-
10	1023	N	382	-0-	-641	-0-	382	3			N	-0-					-0-
11	870	N	421	-0-	-449	-0-	421	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
10	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
11	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
12	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
01	1829	N	1793	-0-	-36	-0-	1793	3			N	-0-					-0-
02	1624	N	1614	-0-	-10	-0-	1614	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

09	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
10	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
11	510	N	385	-0-	-125	-0-	385	3			N	-0-					-0-
12	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
01	496	N	309	-0-	-187	-0-	309	3			N	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5528	X	5528	-0-	-0-	-0-	5528	2			N	-0-					41
10	2790	X	2571	-0-	-219	-0-	2571	2			N	-0-					41
11	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					41
12	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					41
01	2790	X	1637	-0-	-1153	-0-	1637	2			N	-0-					41
*02	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

09	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-				-0-
10	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-				-0-
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-				-0-
12	155	N	124	-0-	-31	B	-0-	124	3			N	-0-				-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-				-0-
02	140	N	118	-0-	-22	B	-0-	118	3			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-				-0-
10	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-				-0-
11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-				-0-
12	124	N	107	-0-	-17	B	-0-	107	3			N	-0-				-0-
01	93	N	55	-0-	-38	B	-0-	55	3			N	-0-				-0-
*02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

09	2130	N	2076	-0-	-54		-0-	2076	2			N	-0-				-0-
10	2187	N	2187	-0-	-0-		-0-	2187	2			N	-0-				-0-
11	2044	N	2044	-0-	-0-		-0-	2044	2			N	-0-				-0-
12	2164	N	2164	-0-	-0-		-0-	2164	2			N	-0-				-0-
01	2201	N	1935	-0-	-266		-0-	1935	2			N	-0-				-0-
02	1904	N	1463	-0-	-441		-0-	1463	2			N	-0-				-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

09	60	N	19	-0-	-41		-0-	19	2			N	-0-				-0-
10	62	N	10	-0-	-52		-0-	10	2			N	-0-				-0-
11	30	N	12	-0-	-18		-0-	12	2			N	-0-				-0-
12	31	N	15	-0-	-16		-0-	15	2			N	-0-				-0-
01	18	N	18	-0-	-0-		-0-	18	2			N	-0-				-0-
*02	15	N	15	-0-	-0-		-0-	15	2			N	-0-				-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
10	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
12	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	279	N	117	-0-	-162	-0-	117	2			N	-0-					-0-
11	210	N	100	-0-	-110	-0-	100	2			N	-0-					-0-
12	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
10	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
11	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

09	540	N	445	-0-	-95	-0-	445	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	420	N	132	-0-	-288	-0-	132	2			N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	651	N	207	-0-	-444	-0-	207	2			N	-0-					-0-
11	810	N	151	-0-	-659	-0-	151	2			N	-0-					-0-
12	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

09	1740	N	1582	-0-	-158	-0-	1582	2			N	-0-					-0-
10	1240	N	1142	-0-	-98	-0-	1142	2			N	-0-					-0-
11	1890	N	799	-0-	-1091	-0-	799	2			N	-0-					-0-
12	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
01	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
*02	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

09	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-
10	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
11	540	N	315	-0-	-225	-0-	315	2			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

09	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
10	310	N	210	-0-	-100	-0-	210	2			N	-0-					-0-
11	330	N	156	-0-	-174	-0-	156	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-
12	248	N	56	-0-	-192	-0-	56	2			N	-0-					-0-
01	248	N	70	-0-	-178	-0-	70	2			N	-0-					-0-
02	168	N	69	-0-	-99	-0-	69	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
11	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	589	N	294	-0-	-295	-0-	294	2			N	-0-					-0-
11	480	N	322	-0-	-158	-0-	322	2			N	-0-					-0-
12	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

09	810	N	787	-0-	-23	-0-	787	2			N	-0-					-0-
10	930	N	367	-0-	-563	-0-	367	2			N	-0-					-0-
11	720	N	384	-0-	-336	-0-	384	2			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*02	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

09	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
10	217	N	114	-0-	-103	-0-	114	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
11	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	717	-0-	-33	-0-	717	2			N	-0-					-0-
10	806	N	415	-0-	-391	-0-	415	2			N	-0-					-0-
11	720	N	565	-0-	-155	-0-	565	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	532	N	497	-0-	-35	-0-	497	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	497	-0-	-73	-0-	497	2			N	-0-					-0-
10	558	N	359	-0-	-199	-0-	359	2			N	-0-					-0-
11	570	N	381	-0-	-189	-0-	381	2			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
10	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
11	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
10	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	155	N	36	-0-	-119	-0-	36	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	248	N	179	-0-	-69	-0-	179	2			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
11	240	N	141	-0-	-99	-0-	141	2			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	249	-0-	-81	-0-	249	2			N	-0-					-0-
10	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
11	270	N	191	-0-	-79	-0-	191	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	465	-0-	-45	-0-	465	2			N	-0-					-0-
10	403	N	250	-0-	-153	-0-	250	2			N	-0-					-0-
11	480	N	133	-0-	-347	-0-	133	2			N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	870	N	599	-0-	-271	-0-	599	2			N	-0-					-0-
12	868	N	607	-0-	-261	-0-	607	2			N	-0-					-0-
01	806	N	613	-0-	-193	-0-	613	2			N	-0-					-0-
*02	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
10	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
02	168	N	130	-0-	-38	-0-	130	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	434	N	195	-0-	-239	-0-	195	2			N	-0-					-0-
11	420	N	78	-0-	-342	-0-	78	2			N	-0-					-0-
12	465	N	333	-0-	-132	-0-	333	2			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	336	-0-	-264	-0-	336	2			N	-0-					-0-
10	558	N	281	-0-	-277	-0-	281	2			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	224	N	85	-0-	-139	-0-	85	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
10	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
11	90	N	23	-0-	-67	-0-	23	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
10	217	N	117	-0-	-100	-0-	117	2			N	-0-					-0-
11	150	N	15	-0-	-135	-0-	15	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
10	496	N	141	-0-	-355	-0-	141	2			N	-0-					-0-
11	300	N	41	-0-	-259	-0-	41	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

09	480	N	420	-0-	-60	-0-	420	2			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
11	300	N	30	-0-	-270	-0-	30	2			N	-0-					-0-
12	434	N	117	-0-	-317	-0-	117	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	14	N	1	-0-	-13	-0-	1	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	761	-0-	-469	-0-	761	2			N	-0-					-0-
10	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-
11	1050	N	412	-0-	-638	-0-	412	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	930	N	720	-0-	-210	-0-	720	2			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	341	N	105	-0-	-236	-0-	105	2			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
10	651	N	319	-0-	-332	-0-	319	2			N	-0-					-0-
11	660	N	110	-0-	-550	-0-	110	2			N	-0-					-0-
12	744	N	439	-0-	-305	-0-	439	2			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	310	N	153	-0-	-157	-0-	153	2			N	-0-					-0-
11	270	N	126	-0-	-144	-0-	126	2			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
11	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
11	270	N	148	-0-	-122	-0-	148	2			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	558	N	333	-0-	-225	-0-	333	2			N	-0-					-0-
11	480	N	64	-0-	-416	-0-	64	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
10	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
11	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	186	N	82	-0-	-104	-0-	82	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	140	N	105	-0-	-35	-0-	105	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	558	N	192	-0-	-366	-0-	192	2			N	-0-					-0-
11	570	N	193	-0-	-377	-0-	193	2			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	217	N	52	-0-	-165	-0-	52	2			N	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
11	180	N	17	-0-	-163	-0-	17	2			N	-0-					-0-
12	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	279	N	180	-0-	-99	-0-	180	2			N	-0-					-0-
11	210	N	109	-0-	-101	-0-	109	2			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		101	-0-	101	278	101	2			N	-0-					-0-
10	14B2 EXT		72	-0-	72	350	72	2			N	-0-					-0-
11	434	X	84	-0-	-350	-0-	84	2			N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
10	403	N	196	-0-	-207	-0-	196	2			N	-0-					-0-
11	360	N	58	-0-	-302	-0-	58	2			N	-0-					-0-
12	341	N	200	-0-	-141	-0-	200	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
10	279	N	127	-0-	-152	-0-	127	2			N	-0-					-0-
11	240	N	33	-0-	-207	-0-	33	2			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	395	-0-	-115	-0-	395	2			N	-0-					-0-
10	434	N	2	-0-	-432	-0-	2	2			N	-0-					-0-
11	450	N	14	-0-	-436	-0-	14	2			N	-0-					-0-
12	403	N	125	-0-	-278	-0-	125	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
11	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
10	217	N	180	-0-	-37	-0-	12	1	168	3	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	179	1	114	2	N	-0-					-0-
10	403	N	293	-0-	-110	-0-	224	1	69	2	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	66	1	62	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	180	1	122	2	N	-0-					-0-
01	279	N	251	-0-	-28	-0-	135	1	116	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	87	1	56	2	N	-0-					-0-
10	186	N	143	-0-	-43	-0-	109	1	34	2	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	35	1	33	2	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	106	1	71	2	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	74	1	64	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	20	1	12	2	N	-0-					6
10	32	N	32	-0-	-0-	-0-	24	1	8	2	N	-0-					6
11	7	N	7	-0-	-0-	-0-	4	1	3	2	N	-0-					6
12	42	N	42	-0-	-0-	-0-	25	1	17	2	N	-0-					6
*01	34	N	34	-0-	-0-	-0-	18	1	16	2	N	-0-					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	258	-0-	-72 B	-0-	258	2			N	-0-					-0-
10	372	N	114	-0-	-258 B	-0-	114	2			N	-0-					-0-
11	210	N	47	-0-	-163 B	-0-	47	2			N	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
10	93	N	14	-0-	-79 B	-0-	14	2			N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*02	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

09	390	N	615	-0-	225 B	-2667	615	2			N	-0-					-0-
10	403	N	275	-0-	-128 B	-2667	275	2			N	-0-					-0-
11	480	N	300	-0-	-180 B	-2667	300	2			N	-0-					-0-
12	651	N	936	-0-	285 B	-2382	936	2			N	-0-					-0-
01	279	N	954	-0-	675 B	-1707	954	2			N	-0-					-0-
02	280	N	654	-0-	374 B	-1333	654	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

09	1008	N	1008	-0-	-0- B	-0-	66	1	942	3	N	-0-					-0-
10	1054	N	1037	-0-	-17 B	-0-	70	1	967	3	N	-0-					-0-
11	998	N	998	-0-	-0- B	-0-	67	1	931	3	N	-0-					-0-
12	960	N	960	-0-	-0- B	-0-	62	1	898	3	N	-0-					-0-
01	958	N	958	-0-	-0- B	-0-	61	1	897	3	N	-0-					-0-
*02	919	N	919	-0-	-0- B	-0-	57	1	862	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

09	810	#	580	-0-	-230 B	-4042	580	3			N	-0-					-0-
10	775	#	316	-0-	-459 B	-4501	316	3			N	-0-					-0-
11	660	#	496	-0-	-164 B	-4665	496	3			N	-0-					-0-
12	620	#	546	-0-	-74 B	-4739	546	3			N	-0-					-0-
01	620	#	514	-0-	-106 B	-4845	514	3			N	-0-					-0-
02	532	#	534	-0-	2 B	-4843	534	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

09	DLQ G-10		217	-0-	217	9130	217	2			Y	-0-					69
10	DLQ G-10		226	-0-	226	9356	226	2			Y	-0-					69
11	DLQ G-10		236	-0-	236	9592	236	2			Y	-0-					69
12	DLQ G-10	NO RPT		-0-	-0-	9592					Y	NO RPT					69
01	DLQ G-10	NO RPT		-0-	-0-	9592					Y	NO RPT					69
02	DLQ G-10	NO RPT		-0-	-0-	9592					Y	NO RPT					69

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

09	DLQ G-10		15	-0-	15	709	15	2			Y	-0-					6
10	DLQ G-10		15	-0-	15	724	15	2			Y	-0-					6
11	DLQ G-10		15	-0-	15	739	15	2			Y	-0-					6
12	DLQ G-10	NO RPT		-0-	-0-	739					Y	NO RPT					6
01	DLQ G-10	NO RPT		-0-	-0-	739					Y	NO RPT					6
02	DLQ G-10	NO RPT		-0-	-0-	739					Y	NO RPT					6

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	15	-0-	15	499	15	2			Y	-0-			3
10	DLQ G-10	12	-0-	12	511	12	2			Y	-0-			3
11	DLQ G-10	10	-0-	10	521	10	2			Y	-0-			3
12	DLQ G-10	NO RPT	-0-	-0-	521					Y	NO RPT			3
01	DLQ G-10	NO RPT	-0-	-0-	521					Y	NO RPT			3
02	DLQ G-10	NO RPT	-0-	-0-	521					Y	NO RPT			3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	137	-0-	137	5307	137	2			Y	-0-			39
10	DLQ G-10	113	-0-	113	5420	113	2			Y	-0-			39
11	DLQ G-10	133	-0-	133	5553	133	2			Y	-0-			39
12	DLQ G-10	NO RPT	-0-	-0-	5553					Y	NO RPT			39
01	DLQ G-10	NO RPT	-0-	-0-	5553					Y	NO RPT			39
02	DLQ G-10	NO RPT	-0-	-0-	5553					Y	NO RPT			39

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	347	-0-	347	14050	347	2			Y	-0-			93
10	DLQ G-10	338	-0-	338	14388	338	2			Y	-0-			93
11	DLQ G-10	288	-0-	288	14676	288	2			Y	-0-			93
12	DLQ G-10	NO RPT	-0-	-0-	14676					Y	NO RPT			93
01	DLQ G-10	NO RPT	-0-	-0-	14676					Y	NO RPT			93
02	DLQ G-10	NO RPT	-0-	-0-	14676					Y	NO RPT			93

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	126	-0-	126	4138	123	2	3	9	Y	3			50
10	DLQ G-10	159	-0-	159	4297	156	2	3	9	Y	3			53
11	DLQ G-10	152	-0-	152	4449	149	2	3	9	Y	3			56
12	DLQ G-10	NO RPT	-0-	-0-	4449					Y	NO RPT			56
01	DLQ G-10	NO RPT	-0-	-0-	4449					Y	NO RPT			56
02	DLQ G-10	NO RPT	-0-	-0-	4449					Y	NO RPT			56

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	165	-0-	165	6358	161	2	4	9	Y	4			76
10	DLQ G-10	175	-0-	175	6533	171	2	4	9	Y	4			80
11	DLQ G-10	174	-0-	174	6707	171	2	3	9	Y	3			83
12	DLQ G-10	NO RPT	-0-	-0-	6707					Y	NO RPT			83
01	DLQ G-10	NO RPT	-0-	-0-	6707					Y	NO RPT			83
02	DLQ G-10	NO RPT	-0-	-0-	6707					Y	NO RPT			83

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	86	-0-	86	4804	84	2	2	9	Y	2			63
10	DLQ G-10	96	-0-	96	4900	94	2	2	9	Y	2			65
11	DLQ G-10	89	-0-	89	4989	87	2	2	9	Y	2			67
12	DLQ G-10	NO RPT	-0-	-0-	4989					Y	NO RPT			67
01	DLQ G-10	NO RPT	-0-	-0-	4989					Y	NO RPT			67
02	DLQ G-10	NO RPT	-0-	-0-	4989					Y	NO RPT			67

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	60	-0-	60	3445	59	2	1	9	Y	1			42
10	DLQ G-10	61	-0-	61	3506	60	2	1	9	Y	1			43
11	DLQ G-10	62	-0-	62	3568	61	2	1	9	Y	1			44
12	DLQ G-10	NO RPT	-0-	-0-	3568					Y	NO RPT			44
01	DLQ G-10	NO RPT	-0-	-0-	3568					Y	NO RPT			44
02	DLQ G-10	NO RPT	-0-	-0-	3568					Y	NO RPT			44

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		417	-0-	417	1541	417	3			Y	-0-					-0-
10	DLQ G-10		700	-0-	700	2241	700	3			Y	-0-					-0-
11	2500	N	715	-0-	-1785	456	715	3			Y	-0-					-0-
12	1085	N	629	-0-	-456	-0-	629	3			Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

09	780	N	241	-0-	-539	-0-	240	3	1	9	N	1					200
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					200
11	935	N	935	-0-	-0-	-0-	934	3	1	9	N	1					201
12	772	N	772	-0-	-0-	-0-	768	3	4	9	N	4					205
01	522	N	522	-0-	-0-	-0-	521	3	1	9	N	1					206
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					206

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

09	1260	N	1228	-0-	-32	-0-	1220	2	8	9	N	7					155
10	1209	N	1034	-0-	-175	-0-	1020	2	14	9	N	13					168
11	1230	N	871	-0-	-359	-0-	856	2	15	9	N	14					182
12	1271	N	698	-0-	-573	-0-	695	2	3	9	N	3	163	1			22
01	1023	N	866	-0-	-157	-0-	866	2			N	-0-					22
02	812	N	799	-0-	-13	-0-	799	2			N	-0-					22

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

09	1800	#	1213	-0-	-587	-0-	1213	3			N	-0-					-0-
10	1550	#	1213	-0-	-337	-0-	1213	3			N	-0-					-0-
11	1410	#	1130	-0-	-280	-0-	1130	3			N	-0-					-0-
12	1395	#	1215	-0-	-180	-0-	1215	3			N	-0-					-0-
01	1333	#	1322	-0-	-11	-0-	1322	3			N	-0-					-0-
02	1120	#	1074	-0-	-46	-0-	1074	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

09	12	N	12	-0-	-0-	-0-	10	3	2	9	N	2					187
10	6	N	-0-	-0-	-6	-0-					N	-0-					187
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					187
12	125	N	125	-0-	-0-	-0-	73	3	52	9	N	47	174	1			60
01	124	N	124	-0-	-0-	-0-	51	3	73	9	N	66					126
*02	103	N	103	-0-	-0-	-0-	27	3	76	9	N	69					195

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

09	240	N	38	-0-	-202	-0-	38	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

09	13560	X	10945	-0-	-2615	-0-	320	1	10622	2	N	3							75
							3	9											
10	13826	X	13783	-0-	-43	-0-	363	1	13403	2	N	15		17	7				73
							17	9											
11	13830	X	12203	-0-	-1627	-0-	672	1	11518	2	N	12							85
							13	9											
12	14291	X	11665	-0-	-2626	-0-	581	1	11075	2	N	8							93
							9	9											
01	14291	X	13525	-0-	-766	-0-	736	1	12778	2	N	10							103
							11	9											
*02	11970	X	11970	-0-	-0-	-0-	679	1	11272	2	N	17							120
							19	9											

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

09	5730	X	5687	-0-	-43	-0-	165	1	5486	2	N	33		188	1				104
							36	9											
10	5921	X	5465	-0-	-456	-0-	286	1	5132	2	N	43		87	7				60
							47	9											
11	7410	X	7410	-0-	-0-	-0-	408	1	6993	2	N	8							68
							9	9											
12	6262	X	5660	-0-	-602	-0-	280	1	5341	2	N	35							103
							39	9											
01	6565	X	6565	-0-	-0-	-0-	355	1	6158	2	N	47							150
							52	9											
*02	5793	X	5793	-0-	-0-	-0-	326	1	5423	2	N	40							190
							44	9											

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	608	-0-	-112	-0-	18	1	590	2	N	-0-					30
10	775	N	703	-0-	-72	-0-	37	1	659	2	N	6	3	1	13	7	20
							7	9									
11	1123	N	1123	-0-	-0-	-0-	61	1	1050	2	N	11	1	1			30
							12	9									
12	637	N	637	-0-	-0-	-0-	32	1	602	2	N	3	7	1			26
							3	9									
01	586	N	586	-0-	-0-	-0-	32	1	551	2	N	3					29
							3	9									
*02	622	N	622	-0-	-0-	-0-	35	1	581	2	N	5	12	1			22
							6	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2334	-0-	-336	-0-	68	1	2265	2	N	1					47
							1	9									
10	2759	X	2198	-0-	-561	-0-	115	1	2076	2	N	6	3	1	14	7	36
							7	9									
11	2610	X	2149	-0-	-461	-0-	117	1	2013	2	N	17	3	1			50
							19	9									
12	3349	X	3349	-0-	-0-	-0-	166	1	3161	2	N	20					70
							22	9									
01	2690	X	2690	-0-	-0-	-0-	146	1	2541	2	N	3					73
							3	9									
*02	2187	X	2187	-0-	-0-	-0-	124	1	2057	2	N	5	5	1			73
							6	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	682	-0-	-8	-0-	20	1	661	2	N	1					154
							1	9									
10	1138	N	1138	-0-	-0-	-0-	60	1	1074	2	N	4	2	1	10	7	146
							4	9									
11	741	N	741	-0-	-0-	-0-	40	1	689	2	N	11	128	1			29
							12	9									
12	1333	N	1333	-0-	-0-	-0-	66	1	1264	2	N	3	2	1			30
							3	9									
01	646	N	646	-0-	-0-	-0-	35	1	608	2	N	3					33
							3	9									
*02	1006	N	1006	-0-	-0-	-0-	57	1	946	2	N	3	5	1			31
							3	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	6	1	205	2	N	1					31
							1	9									
10	111	N	111	-0-	-0-	-0-	5	1	99	2	N	6	3	1	14	7	20
							7	9									
11	90	N	86	-0-	-4	-0-	4	1	71	2	N	10	1	1			29
							11	9									
12	217	N	87	-0-	-130	-0-	4	1	80	2	N	3	6	1			26
							3	9									
01	82	N	82	-0-	-0-	-0-	4	1	75	2	N	3					29
							3	9									
*02	66	N	66	-0-	-0-	-0-	3	1	57	2	N	5	11	1			23
							6	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5094	-0-	-546	-0-	149	1	4944	2	N	1					150
							1	9									
10	5859	X	5466	-0-	-393	-0-	285	1	5120	2	N	55	24	1	17	7	164
							61	9									
11	7052	X	7052	-0-	-0-	-0-	388	1	6652	2	N	11	113	1			62
							12	9									
12	6411	X	6411	-0-	-0-	-0-	319	1	6084	2	N	7	3	1			66
							8	9									
01	5921	X	5777	-0-	-144	-0-	314	1	5455	2	N	7					73
							8	9									
02	4760	X	4628	-0-	-132	-0-	262	1	4354	2	N	11	11	1			73
							12	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15930	X	13646	-0-	-2284	-0-	399	1	13245	2	N	2					210
							2	9									
10	16275	X	13574	-0-	-2701	-0-	715	1	12849	2	N	9	173	1	29	7	17
							10	9									
11	15630	X	12335	-0-	-3295	-0-	679	1	11647	2	N	8					25
							9	9									
12	16151	X	13782	-0-	-2369	-0-	686	1	13088	2	N	7					32
							8	9									
01	DLQ G-10		13185	-0-	13185	13185	717	1	12456	2	N	11					43
							12	9									
02	DLQ G-10		11397	-0-	11397	24582	647	1	10741	2	N	8	11	1			40
							9	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5700	-0-	-750	-0-	166	1	5523	2	N	10					145
							11	9									
10	7028	X	7028	-0-	-0-	-0-	367	1	6597	2	N	58	25	1	35	7	143
							64	9									
11	6450	X	6057	-0-	-393	-0-	329	1	5637	2	N	83	12	1			214
							91	9									
12	7287	X	7287	-0-	-0-	-0-	362	1	6908	2	N	15	43	1			186
							17	9									
01	6650	X	6650	-0-	-0-	-0-	362	1	6279	2	N	8					194
							9	9									
*02	6051	X	6051	-0-	-0-	-0-	341	1	5659	2	N	46	71	1			169
							51	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2220	-0-	-270	-0-	65	1	2155	2	N	-0-					130
10	2573	X	2017	-0-	-556	-0-	106	1	1901	2	N	9	4	1	12	7	123
							10	9									
11	2490	X	1855	-0-	-635	-0-	102	1	1743	2	N	9	105	1			27
							10	9									
12	2573	X	1389	-0-	-1184	-0-	69	1	1319	2	N	1	3	1			25
							1	9									
01	2573	X	1773	-0-	-800	-0-	96	1	1675	2	N	2					27
							2	9									
02	2072	X	849	-0-	-1223	-0-	48	1	798	2	N	3	5	1			25
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3546	-0-	-1164	-0-	104	1	3439	2	N	3					31
							3	9									
10	5406	X	5406	-0-	-0-	-0-	282	1	5058	2	N	60	26	1	25	7	40
							66	9									
11	4575	X	4575	-0-	-0-	-0-	249	1	4275	2	N	46	8	1			78
							51	9									
12	4809	X	4809	-0-	-0-	-0-	238	1	4540	2	N	28	71	1			35
							31	9									
01	4688	X	4688	-0-	-0-	-0-	255	1	4427	2	N	5					40
							6	9									
*02	4167	X	4167	-0-	-0-	-0-	236	1	3922	2	N	8					48
							9	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	6297	-0-	-1623	-0-	184	1	6113	2	N	-0-					32
10	8562	X	8562	-0-	-0-	-0-	439	1	7882	2	N	219	95	1	9	7	147
							241	9									
11	7740	X	7403	-0-	-337	-0-	408	1	6991	2	N	4	124	1			27
							4	9									
12	8414	X	8414	-0-	-0-	-0-	419	1	7989	2	N	5					32
							6	9									
01	8169	X	8169	-0-	-0-	-0-	442	1	7680	2	N	43					75
							47	9									
*02	7088	X	7088	-0-	-0-	-0-	402	1	6675	2	N	10	43	1			42
							11	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15780	X	13117	-0-	-2663	-0-	383	1	12715	2	N	17					71
							19	9									
10	16306	X	14601	-0-	-1705	-0-	770	1	13828	2	N	3	21	7			53
							3	9									
11	15030	X	12810	-0-	-2220	-0-	705	1	12095	2	N	9					62
							10	9									
12	15531	X	14474	-0-	-1057	-0-	721	1	13739	2	N	13					75
							14	9									
01	15097	X	13748	-0-	-1349	-0-	748	1	12991	2	N	8					83
							9	9									
02	12236	X	12108	-0-	-128	-0-	687	1	11411	2	N	9					92
							10	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	6	1	201	2	N	-0-					83
10	217	N	196	-0-	-21	-0-	10	1	183	2	N	3	2	1	12	7	72
							3	9									
11	210	N	172	-0-	-38	-0-	9	1	156	2	N	6	1	1			77
							7	9									
12	217	N	209	-0-	-8	-0-	10	1	197	2	N	2	3	1			76
							2	9									
01	167	N	167	-0-	-0-	-0-	9	1	157	2	N	1					77
							1	9									
*02	155	N	155	-0-	-0-	-0-	8	1	136	2	N	10	4	1			83
							11	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	6686	-0-		-1024	-0-	194 39	1 9	6453	2	N	35					237
10	7905	X	7589	-0-		-316	-0-	399 33	1 9	7157	2	N	30	178	1	62	7	27
11	7440	X	6626	-0-		-814	-0-	364 18	1 9	6244	2	N	16					43
12	7853	X	7853	-0-		-0-	-0-	389 48	1 9	7416	2	N	44					87
01	7778	X	7778	-0-		-0-	-0-	422 20	1 9	7336	2	N	18					105
*02	7530	X	7530	-0-		-0-	-0-	426 30	1 9	7074	2	N	27					132

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3523	-0-		-947	-0-	103 3	1 9	3417	2	N	3					156
10	5657	X	5657	-0-		-0-	-0-	298 3	1 9	5356	2	N	3	22	7			137
11	4830	X	4830	-0-		-0-	-0-	265 11	1 9	4554	2	N	10	96	1			51
12	4742	X	4742	-0-		-0-	-0-	233 65	1 9	4444	2	N	59	24	1			86
01	4470	X	4470	-0-		-0-	-0-	241 43	1 9	4186	2	N	39					125
*02	4091	X	4091	-0-		-0-	-0-	229 65	1 9	3797	2	N	59	88	1			96

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11747	X	11747	-0-		-0-	-0-	343 1	1 9	11403	2	N	1					176
10	12307	X	11266	-0-		-1041	-0-	594 3	1 9	10669	2	N	3	14	7			165
11	11910	X	9843	-0-		-2067	-0-	542 4	1 9	9297	2	N	4	152	1			17
12	13311	X	13311	-0-		-0-	-0-	660 68	1 9	12583	2	N	62	25	1			54
01	12152	X	11664	-0-		-488	-0-	631 74	1 9	10959	2	N	67					121
02	10976	X	9946	-0-		-1030	-0-	565 3	1 9	9378	2	N	3	104	1			20

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.		-0-	-0-		-0-	-0-	N	-0-	-0-
10	T. A.	NO RPT		-0-		-0-	-0-	N	NO RPT	-0-
11	T. A.	NO RPT		-0-		-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT		-0-		-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT		-0-		-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT		-0-		-0-	-0-	N	NO RPT	-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005

BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2181	N	2181	-0-	-0-	-0-	1927	3	254	9	Y	231	351	1			82
10	2040	N	2040	-0-	-0-	-0-	1818	3	222	9	Y	202					284
11	1950	N	1943	-0-	-7	-0-	1750	3	193	9	Y	175	350	1			109
12	2181	N	2181	-0-	-0-	-0-	1753	3	428	9	Y	389	350	1			148
01	2048	N	2048	-0-	-0-	-0-	1733	3	315	9	Y	286	177	1			257
02	1820	N	1764	-0-	-56	-0-	1562	3	202	9	Y	184	176	1			265

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC 293514
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		29	-0-	29	56	29	3			Y	-0-					64
10	T. A.		16	-0-	16	72	16	3			Y	-0-					64
11	T. A.		20	-0-	20	92	20	3			Y	-0-					64
12	112	X	20	-0-	-92	-0-	20	3			Y	-0-					64
01	20	X	20	-0-	-0-	-0-	20	3			Y	-0-					64
02	28	N	11	-0-	-17	-0-	11	3			Y	-0-					64

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					81
10	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					81
11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					81
12	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					81
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					81
*02	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	278	-0-	-112	-0-	278	2			N	-0-					83
10	372	#	265	-0-	-107	-0-	265	2			N	-0-					83
11	330	#	143	-0-	-187	-0-	143	2			N	-0-					83
12	279	#	248	-0-	-31	-0-	248	2			N	-0-					83
01	279	#	243	-0-	-36	-0-	243	2			N	-0-					83
02	252	#	201	-0-	-51	-0-	201	2			N	-0-					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	590	-0-	-10	-0-	576	2	14	9	N	13					192
10	682	#	593	-0-	-89	-0-	585	2	8	9	N	7					199
11	660	#	568	-0-	-92	-0-	560	2	8	9	N	7					206
12	682	#	582	-0-	-100	-0-	571	2	11	9	N	10					216
*01	620	#	598	-0-	-22	-0-	587	2	11	9	N	10	182	1			44
*02	568	R	568	-0-	-0-	-0-	548	2	20	9	N	18					62

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8	#	7	-0-	-1	-0-	7	2			Y	-0-					-0-
*04	8	#	7	-0-	-1	-0-	7	2			Y	-0-					-0-
*05	8	R	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*06	16	R	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
*07	24	R	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
*08	25	R	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
*09	30	#	13	-0-	-17	-0-	13	2			Y	-0-					-0-
*10	31	#	16	-0-	-15	-0-	16	2			Y	-0-					-0-
*11	30	#	9	-0-	-21	-0-	9	2			Y	-0-					-0-
*12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					-0-
*01	31	#	23	-0-	-8	-0-	23	2			Y	-0-					-0-
*02	28	#	27	-0-	-1	-0-	27	2			Y	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	162	-0-	-18	-0-	162	2			Y	-0-					120
10	186	#	161	-0-	-25	-0-	161	2			Y	-0-					120
11	180	#	161	-0-	-19	-0-	161	2			Y	-0-					120
12	186	#	151	-0-	-35	-0-	151	2			Y	-0-					120
01	155	#	153	-0-	-2	-0-	153	2			Y	-0-					120
02	140	#	137	-0-	-3	-0-	137	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	234	-0-	-6	-0-	234	2			N	-0-					79
10	248	#	240	-0-	-8	-0-	240	2			N	-0-					79
11	240	#	234	-0-	-6	-0-	234	2			N	-0-					79
12	248	#	239	-0-	-9	-0-	239	2			N	-0-					79
01	248	#	239	-0-	-9	-0-	239	2			N	-0-					79
02	224	#	219	-0-	-5	-0-	219	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	46	-0-	-14	-0-	46	2			N	-0-					102
10	62	#	53	-0-	-9	-0-	53	2			N	-0-					102
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					102
12	62	#	39	-0-	-23	-0-	39	2			N	-0-					102
01	62	#	8	-0-	-54	-0-	8	2			N	-0-					102
02	56	#	7	-0-	-49	-0-	7	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	77	-0-	-163	-0-	77	2			N	-0-					130
10	248	#	195	-0-	-53	-0-	195	2			N	-0-					130
11	210	#	207	-0-	-3	-0-	207	2			N	-0-					130
12	198	R	198	-0-	-0-	-0-	198	2			N	-0-					130
01	193	R	193	-0-	-0-	-0-	193	2			N	-0-					130
02	196	#	175	-0-	-21	-0-	175	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	#	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	#	10	-0-	-2	-0-	10	3			N	-0-					-0-
02	13	#	7	-0-	-6	-0-	7	3			N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	79	-0-	-371	-0-	79	3			N	-0-					-0-
10	434	#	75	-0-	-359	-0-	75	3			N	-0-					-0-
11	420	#	123	-0-	-297	-0-	123	3			N	-0-					-0-
12	310	#	199	-0-	-111	-0-	199	3			N	-0-					-0-
01	121	R	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*02	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	958	-0-	-32	-0-	952	3	6	9	N	5					37
10	1023	#	956	-0-	-67	-0-	953	3	3	9	N	3					40
11	990	#	965	-0-	-25	-0-	959	3	6	9	N	5					45
12	1023	#	983	-0-	-40	-0-	977	3	6	9	N	5					50
01	1036	R	1036	-0-	-0-	-0-	970	3	66	9	N	60					110
02	896	#	848	-0-	-48	-0-	847	3	1	9	N	1					111

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

09	510	#	506	-0-	-4	-0-	505	3	1	9	N	1					46
10	527	#	359	-0-	-168	-0-	359	3			N	-0-					46
11	510	#	375	-0-	-135	-0-	375	3			N	-0-					46
12	527	#	384	-0-	-143	-0-	384	3			N	-0-					46
01	527	#	397	-0-	-130	-0-	397	3			N	-0-					46
02	476	#	355	-0-	-121	-0-	355	3			N	-0-					46

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

09	240	#	235	-0-	-5	-0-	235	3			N	-0-					24
10	248	#	244	-0-	-4	-0-	244	3			N	-0-					24
11	240	#	239	-0-	-1	-0-	233	3	6	9	N	5	5	8			24
12	248	#	234	-0-	-14	-0-	234	3			N	-0-					24
01	248	#	198	-0-	-50	-0-	198	3			N	-0-					24
02	224	#	-0-	-0-	-224	-0-					N	-0-					24

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

09	1860	#	1204	-0-	-656	-0-	1204	3			N	-0-					-0-
10	1829	#	1042	-0-	-787	-0-	1042	3			N	-0-					-0-
11	1530	#	889	-0-	-641	-0-	889	3			N	-0-					-0-
12	1519	#	904	-0-	-615	-0-	904	3			N	-0-					-0-
01	1457	#	880	-0-	-577	-0-	880	3			N	-0-					-0-
02	1120	#	745	-0-	-375	-0-	745	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	998	-0-	-52	-0-	84	1	914	3	N	-0-					58
10	1054	#	1019	-0-	-35	-0-	87	1	932	3	N	-0-					58
11	1020	#	972	-0-	-48	-0-	84	1	888	3	N	-0-					58
12	1054	#	974	-0-	-80	-0-	87	1	883	3	N	4					62
							4	9									
01	1054	#	912	-0-	-142	-0-	87	1	818	3	N	6	1	8			67
							7	9									
02	924	#	809	-0-	-115	-0-	78	1	728	3	N	3					70
							3	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	#	1410	-0-	-120	-0-	84	1	1323	3	N	3					107
							3	9									
10	1612	#	1607	-0-	-5	-0-	87	1	1519	3	N	1	78	1			30
							1	9									
11	1560	#	1482	-0-	-78	-0-	84	1	1398	3	N	-0-					30
12	1612	#	1418	-0-	-194	-0-	87	1	1331	3	N	-0-					30
01	1612	#	1468	-0-	-144	-0-	87	1	1381	3	N	-0-					30
02	1456	#	1389	-0-	-67	-0-	78	1	1276	3	N	32					62
							35	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	#	982	-0-	-38	-0-	84	1	891	3	N	6					217
							7	9									
10	1054	#	932	-0-	-122	-0-	87	1	837	3	N	7	177	1			47
							8	9									
11	1020	#	872	-0-	-148	-0-	84	1	788	3	N	-0-					47
12	1023	#	864	-0-	-159	-0-	87	1	777	3	N	-0-					47
01	1023	#	967	-0-	-56	-0-	87	1	868	3	N	11					58
							12	9									
02	924	#	854	-0-	-70	-0-	78	1	774	3	N	2					60
							2	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	611	-0-	-19	-0-	607	3	4	9	N	4					32
10	651	#	634	-0-	-17	-0-	627	3	7	9	N	6					38
11	630	#	621	-0-	-9	-0-	614	3	7	9	N	6					44
12	626	R	626	-0-	-0-	-0-	616	3	10	9	N	9					53
01	704	R	704	-0-	-0-	-0-	621	3	83	9	N	75					128
02	588	#	568	-0-	-20	-0-	568	3			N	-0-					128

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1644	R	1644	-0-	-0-	-0-	1415	3	229	9	N	208	174	1			107
10	2201	#	1559	-0-	-642	-0-	1372	3	187	9	N	170	192	1			85
11	2130	#	1454	-0-	-676	-0-	1289	3	165	9	N	150					235
12	2201	#	1526	-0-	-675	-0-	1336	3	190	9	N	173	181	1			227
01	1860	#	1433	-0-	-427	-0-	1291	3	142	9	N	129	184	1			172
02	1540	#	1271	-0-	-269	-0-	1108	3	163	9	N	148	176	1			144

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	812	2	3	9	N	3					75
10	868	N	635	-0-	-233	-0-	628	2	7	9	N	6					81
11	1149	N	1149	-0-	-0-	-0-	1146	2	3	9	N	3					84
12	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					86
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					86
*02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					86

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

09	1678	N	1678	-0-	-0-	-0-	1669	2	9	9	N	8					100
10	1741	N	1741	-0-	-0-	-0-	1733	2	8	9	N	7					107
11	1694	N	1694	-0-	-0-	-0-	1682	2	12	9	N	11					118
12	1475	N	1475	-0-	-0-	-0-	1473	2	2	9	N	2					120
01	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					120
*02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					120

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

09	840	N	542	-0-	-298	-0-	542	3			N	-0-					74
10	620	N	548	-0-	-72	-0-	548	3			N	-0-					74
11	570	N	534	-0-	-36	-0-	534	3			N	-0-					74
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					74
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					74
*02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					11
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					11
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					11
*12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					11
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

09	630	N	613	-0-	-17	-0-	613	2			N	-0-					6
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					6
11	660	N	555	-0-	-105	-0-	555	2			N	-0-					6
12	620	N	519	-0-	-101	-0-	519	2			N	-0-					6
01	651	N	292	-0-	-359	-0-	292	2			N	-0-					6
02	532	N	520	-0-	-12	-0-	520	2			N	-0-					2

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
10	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
11	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
12	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
01	1581	N	943	-0-	-638	-0-	943	2			N	-0-					-0-
*02	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	966	N	966	-0-	-0-	-0-	93	1	873	2	N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	97	1	899	2	N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	88	1	855	2	N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	97	1	896	2	N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	96	1	885	2	N	-0-					-0-
*02	882	N	882	-0-	-0-	-0-	86	1	796	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	N	1399	-0-	-0-	-0-	134	1	1265	2	N	-0-					-0-
10	1385	N	1385	-0-	-0-	-0-	135	1	1250	2	N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	124	1	1201	2	N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	135	1	1242	2	N	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	133	1	1224	2	N	-0-					-0-
*02	1219	N	1219	-0-	-0-	-0-	119	1	1100	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1156	N	1156	-0-	-0-	-0-	111	1	1045	2	N	-0-					-0-
10	1209	N	1192	-0-	-17	-0-	116	1	1076	2	N	-0-					-0-
11	1170	N	1128	-0-	-42	-0-	105	1	1023	2	N	-0-					-0-
12	1209	N	1187	-0-	-22	-0-	116	1	1071	2	N	-0-					-0-
01	1194	N	1194	-0-	-0-	-0-	117	1	1077	2	N	-0-					-0-
*02	1093	N	1093	-0-	-0-	-0-	106	1	987	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	966	-0-	-204	-0-	93	1	873	2	N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	97	1	899	2	N	-0-					-0-
11	960	N	934	-0-	-26	-0-	87	1	847	2	N	-0-					-0-
12	992	N	988	-0-	-4	-0-	97	1	891	2	N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	97	1	895	2	N	-0-					-0-
*02	939	N	939	-0-	-0-	-0-	91	1	848	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1178	N	1178	-0-	-0-	-0-	113	1	1065	2	N	-0-					18
10	1240	N	1216	-0-	-24	-0-	118	1	1098	2	N	-0-					18
11	1200	N	1169	-0-	-31	-0-	109	1	1060	2	N	-0-					18
12	1211	N	1211	-0-	-0-	-0-	118	1	1093	2	N	-0-					18
01	1217	N	1217	-0-	-0-	-0-	119	1	1098	2	N	-0-					18
*02	1093	N	1093	-0-	-0-	-0-	106	1	987	2	N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	56	1	522	2	N	-0-					-0-
10	651	N	596	-0-	-55	-0-	58	1	538	2	N	-0-					-0-
11	630	N	564	-0-	-66	-0-	53	1	511	2	N	-0-					-0-
12	589	N	587	-0-	-2	-0-	57	1	530	2	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	58	1	533	2	N	-0-					-0-
02	532	N	530	-0-	-2	-0-	52	1	478	2	N	-0-					-0-

SOGO III LLC 800311
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	336	-0-	-24	-0-	19	1	317	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					-0-
11	420	N	352	-0-	-68	-0-	20	1	332	3	N	-0-					-0-
12	341	N	328	-0-	-13	-0-	19	1	309	3	N	-0-					-0-
01	372	N	349	-0-	-23	-0-	20	1	329	3	N	-0-					-0-
02	336	N	313	-0-	-23	-0-	18	1	295	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	R	432	-0-	-0-	-0-	432	3			N	-0-					25
10	434	#	357	-0-	-77	-0-	357	3			N	-0-					25
11	420	#	320	-0-	-100	-0-	320	3			N	-0-					25
12	434	#	301	-0-	-133	-0-	301	3			N	-0-					25
01	434	#	308	-0-	-126	-0-	308	3			N	-0-					25
02	392	#	275	-0-	-117	-0-	275	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			15
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			15
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			15
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			15
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			15
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			15

PLUGGED AND ABANDONED_____ 09/01/2016 - PLUGGED 09/01/16

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERMIAN RESOURCES, LLC 655836
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

09	540 #	264	-0-	-276	-0-	262	2	2 9	Y	2			34
10	279 #	136	-0-	-143	-0-	136	2		Y	-0-			34
11	330 #	143	-0-	-187	-0-	136	2	7 9	Y	6			40
12	341 #	202	-0-	-139	-0-	185	2	17 9	Y	15			55
01	237 R	237	-0-	-0-	-0-	229	2	8 9	Y	7			62
*02	272 R	272	-0-	-0-	-0-	266	2	6 9	Y	5			67

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

09	750 #	705	-0-	-45	-0-	705	3		N	-0-			-0-
10	775 #	731	-0-	-44	-0-	731	3		N	-0-			-0-
11	780 #	731	-0-	-49	-0-	731	3		N	-0-			-0-
12	806 #	731	-0-	-75	-0-	731	3		N	-0-			-0-
01	806 #	731	-0-	-75	-0-	731	3		N	-0-			-0-
*02	731 R	731	-0-	-0-	-0-	731	3		N	-0-			-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

09	1590 #	1359	-0-	-231	-0-	1347	3	12 9	N	11			152
10	1643 #	1560	-0-	-83	-0-	1545	3	15 9	N	14			166
11	1590 #	1559	-0-	-31	-0-	1548	3	11 9	N	10			176
12	1559 R	1559	-0-	-0-	-0-	1558	3	1 9	N	1			177
01	1605 R	1605	-0-	-0-	-0-	1546	3	59 9	N	54			231
02	1456 #	1394	-0-	-62	-0-	1388	3	6 9	N	5	191 1		45

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3776		3776	-0-	-0-	4143	3776	3			N	-0-					-0-
10	2099		2099	-0-	-0-	4143	2099	3			N	-0-					-0-
11	2958		2958	-0-	-0-	4143	2958	3			N	-0-					-0-
12	2178		2178	-0-	-0-	4143	2178	3			N	-0-					-0-
01	1904		1904	-0-	-0-	4143	1904	3			N	-0-					-0-
*02	1914		1914	-0-	-0-	4143	1914	3			N	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					7
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					7
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					7
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	#	3337	-0-	-203	-0-	3298	2	39	9	Y	35					117
10	3565	#	3520	-0-	-45	-0-	3470	2	50	9	Y	45					162
11	3450	#	3277	-0-	-173	-0-	3242	2	35	9	Y	32					194
12	3534	#	3271	-0-	-263	-0-	3268	2	3	9	Y	3					197
01	3348		3187	-0-	-161	-0-	3185	2	2	9	Y	2					199
02	3024		NO RPT	-0-	-3024	-0-					Y	NO RPT					199

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2078	-0-	-52	-0-	2078	2			N	-0-					-0-
10	2077	N	2059	-0-	-18	-0-	2059	2			N	-0-					-0-
11	2160	N	2120	-0-	-40	-0-	2120	2			N	-0-					-0-
12	2139	N	2127	-0-	-12	-0-	2127	2			N	-0-					-0-
01	2046	N	1922	-0-	-124	-0-	1922	2			N	-0-					-0-
02	1988	N	1643	-0-	-345	-0-	1643	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700 N	2455	-0-	-245	-0-	2453	2	2	9	N	2					68
10	2666 N	2470	-0-	-196	-0-	2468	2	2	9	N	2					70
11	2306 N	2306	-0-	-0-	-0-	2304	2	2	9	N	2					72
12	2542 N	2446	-0-	-96	-0-	2444	2	2	9	N	2					74
01	2480 N	2454	-0-	-26	-0-	2454	2			N	-0-					74
*02	2269 N	2269	-0-	-0-	-0-	2267	2	2	9	N	2					76

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510 N	206	-0-	-304	-0-	206	2			N	-0-					269
10	434 N	428	-0-	-6	-0-	428	2			N	-0-					269
11	390 N	378	-0-	-12	-0-	378	2			N	-0-					269
12	381 N	381	-0-	-0-	-0-	381	2			N	-0-					269
01	434 N	379	-0-	-55	-0-	379	2			N	-0-					269
02	364 N	339	-0-	-25	-0-	339	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270 N	222	-0-	-48	-0-	222	2			N	-0-					97
10	248 N	143	-0-	-105	-0-	143	2			N	-0-					97
11	210 N	194	-0-	-16	-0-	194	2			N	-0-					97
12	217 N	186	-0-	-31	-0-	186	2			N	-0-					97
01	217 N	217	-0-	-0-	-0-	217	2			N	-0-					97
*02	248 N	248	-0-	-0-	-0-	248	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
11	360	N	238	-0-	-122	-0-	238	2			N	-0-					-0-
12	434	N	323	-0-	-111	-0-	323	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	912	-0-	-48	-0-	912	2			N	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
01	1333	N	1107	-0-	-226	-0-	1107	2			N	-0-					-0-
*02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	560	N	558	-0-	-2	-0-	558	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	196	N	168	-0-	-28	-0-	168	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-

C&J ENERGY SERVICES 120531
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					191
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					191
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					191
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					191
01	155	N	87	-0-	-68	-0-	87	2			N	-0-					191
*02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					102
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					102
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					102
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					102
01	62	N	25	-0-	-37	-0-	25	2			N	-0-					102
*02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					145
10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					145
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					145
02	14B2	EXT	44	-0-	44	44	44	2			N	-0-					145

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					200
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					200
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					200
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					200
01	62	N	25	-0-	-37	-0-	25	2			N	-0-					200
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	651	N	50	-0-	-601	-0-	50	2			N	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	DLQ G-10		13	-0-	13	13	13	2			N	-0-					-0-
*02	20	N	7	-0-	-13	-0-	7	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					8
10	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					8
11	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					8
12	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					8
01	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					8
*02	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					8

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	279	N	185	-0-	-94	-0-	185	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

09	294	N	294	-0-	-0-	-0-	13	1	281	3	Y	-0-	2	1			1
10	318	N	318	-0-	-0-	-0-	17	1	301	3	Y	-0-					1
11	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-	1	1			-0-
12	290	N	290	-0-	-0-	-0-	16	1	274	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	19	1	324	3	Y	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	19	1	314	3	Y	-0-					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	9 1		82	3	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6 1		87	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	6 1		86	3	Y	1	1	1			-0-
							1 9										
12	98	N	98	-0-	-0-	-0-	6 1		92	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6 1		88	3	Y	1					1
							1 9										
*02	86	N	86	-0-	-0-	-0-	6 1		80	3	Y	-0-	1	1			-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	9 1		127	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	9 1		128	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	7 1		95	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2 3				Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1 1		8	3	Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5 3				Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	22	N	22	-0-	-0-	-0-	2	1	19	3	N	1					3
							1	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					3
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					3
*02	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					3

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

09	404	N	404	-0-	-0-	-0-	45	1	355	3	Y	4					6
							4	9									
10	527	N	418	-0-	-109	-0-	47	1	369	3	Y	2	4	1			4
							2	9									
11	389	N	389	-0-	-0-	-0-	47	1	340	3	Y	2	4	1			2
							2	9									
12	395	N	395	-0-	-0-	-0-	44	1	351	3	Y	-0-					2
01	418	N	418	-0-	-0-	-0-	48	1	367	3	Y	3					5
							3	9									
*02	362	N	362	-0-	-0-	-0-	42	1	319	3	Y	1	4	1			2
							1	9									

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

09	111	N	111	-0-	-0-	-0-	12	1	97	3	Y	2					2
							2	9									
10	124	N	114	-0-	-10	-0-	13	1	101	3	Y	-0-	1	1			1
11	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-	1	1			-0-
12	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	13	1	99	3	Y	1					1
							1	9									
*02	102	N	102	-0-	-0-	-0-	12	1	90	3	Y	-0-	1	1			-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

09	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
10	279	N	275	-0-	-4	-0-	15	1	260	3	N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	5	1	81	3	Y	2	5	1			11
							2	9									
10	89	N	89	-0-	-0-	-0-	5	1	81	3	Y	3					14
							3	9									
11	85	N	85	-0-	-0-	-0-	5	1	79	3	Y	1	4	1			11
							1	9									
12	94	N	94	-0-	-0-	-0-	5	1	87	3	Y	2					13
							2	9									
01	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					13
*02	79	N	79	-0-	-0-	-0-	5	1	73	3	Y	1	4	1			10
							1	9									

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

09	494	N	494	-0-	-0-	-0-	103	1	390	3	N	1	3	1			2
							1	9									
10	493	N	493	-0-	-0-	-0-	88	1	405	3	N	-0-					2
11	465	N	465	-0-	-0-	-0-	86	1	379	3	N	-0-					2
12	451	N	451	-0-	-0-	-0-	69	1	382	3	N	-0-					2
01	453	N	453	-0-	-0-	-0-	65	1	388	3	N	-0-					2
*02	416	N	416	-0-	-0-	-0-	46	1	370	3	N	-0-					2

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

09	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-	1	1			-0-
10	186	N	154	-0-	-32	-0-	13	1	141	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	14	1	303	3	Y	1	3	1			1
							1	9									
10	324	N	324	-0-	-0-	-0-	17	1	307	3	Y	-0-					1
11	312	N	312	-0-	-0-	-0-	16	1	296	3	Y	-0-	1	1			-0-
12	319	N	319	-0-	-0-	-0-	18	1	301	3	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	21	1	358	3	Y	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0-	-0-	76	1	507	3	Y	-0-					-0-
10	620	N	608	-0-	-12	-0-	79	1	529	3	Y	-0-					-0-
11	596	N	596	-0-	-0-	-0-	78	1	518	3	Y	-0-					-0-
12	595	N	595	-0-	-0-	-0-	79	1	516	3	Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	79	1	523	3	Y	-0-					-0-
*02	545	N	545	-0-	-0-	-0-	72	1	473	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	49	1	326	3	Y	-0-					-0-
10	403	N	386	-0-	-17	-0-	50	1	336	3	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	43	1	287	3	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	28	1	184	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	23	1	152	3	Y	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	21	1	135	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

09	167	N	167	-0-	-0-	-0-	19	1	148	3	N	-0-					1
10	174	N	174	-0-	-0-	-0-	20	1	154	3	N	-0-	1	1			-0-
11	164	N	164	-0-	-0-	-0-	20	1	144	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	19	1	149	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	19	1	149	3	N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	21	1	164	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

09	510	N	510	-0-	-0-	-0-	123	1	381	3	N	5					7
							6	9									
10	525	N	525	-0-	-0-	-0-	128	1	395	3	N	2	5	1			4
							2	9									
11	580	N	580	-0-	-0-	-0-	136	1	440	3	N	4	6	1			2
							4	9									
12	545	N	545	-0-	-0-	-0-	129	1	416	3	N	-0-					2
01	568	N	568	-0-	-0-	-0-	133	1	431	3	N	4					6
							4	9									
*02	460	N	460	-0-	-0-	-0-	115	1	344	3	N	1	5	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	21	1	162	3	N	3					4
							3	9									
10	194	N	194	-0-	-0-	-0-	22	1	170	3	N	2	3	1			3
							2	9									
11	182	N	182	-0-	-0-	-0-	22	1	159	3	N	1	3	1			1
							1	9									
12	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					1
01	180	N	180	-0-	-0-	-0-	20	1	157	3	N	3					4
							3	9									
*02	161	N	161	-0-	-0-	-0-	19	1	142	3	N	-0-	3	1			1

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	31	1	240	3	N	3					4
							3	9									
10	286	N	286	-0-	-0-	-0-	32	1	253	3	N	1	3	1			2
							1	9									
11	271	N	271	-0-	-0-	-0-	33	1	236	3	N	2	3	1			1
							2	9									
12	265	N	265	-0-	-0-	-0-	29	1	236	3	N	-0-					1
01	277	N	277	-0-	-0-	-0-	32	1	243	3	N	2					3
							2	9									
*02	251	N	251	-0-	-0-	-0-	29	1	221	3	N	1	3	1			1
							1	9									

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	14	1	216	3	Y	-0-					-0-
10	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	18	1	250	3	Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	14	1	213	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	16	1	108	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	16	1	108	3	Y	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	12	1	94	3	Y	1					1
							1	9									
10	114	N	114	-0-	-0-	-0-	13	1	100	3	Y	1	1	1			1
							1	9									
11	107	N	107	-0-	-0-	-0-	13	1	94	3	Y	-0-	1	1			-0-
12	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	12	1	94	3	Y	1					1
							1	9									
*02	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	9	1	73	3	Y	1					1
							1	9									
10	93	N	84	-0-	-9	-0-	9	1	74	3	Y	1	1	1			1
							1	9									
11	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	6	1	85	3	Y	1					1
							1	9									
*02	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-	1	1			-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	1	1	11	3	N	2	2	1			3
							2	9									
10	55	N	55	-0-	-0-	-0-	4	1	50	3	N	1	1	1			3
							1	9									
11	60	N	60	-0-	-0-	-0-	4	1	50	3	N	5	4	1			4
							6	9									
12	57	N	57	-0-	-0-	-0-	4	1	50	3	N	3	2	1			5
							3	9									
01	48	N	48	-0-	-0-	-0-	3	1	39	3	N	5	4	1			6
							6	9									
*02	44	N	44	-0-	-0-	-0-	2	1	29	3	N	12	8	1			10
							13	9									

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	2	1	36	3	N	31					46
							34	9									
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-	43	1			3
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					3
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					3
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					3
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-	3	1			-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	73	1	354	3	Y	-0-					-0-
10	589	N	233	-0-	-356	-0-	44	1	189	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	45	1	168	3	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	45	1	163	3	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	34	1	149	3	Y	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	40	1	209	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	60	1	293	3	Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	65	1	284	3	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	54	1	202	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	21	1	75	3	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	51	1	222	3	Y	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	63	1	333	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					3
10	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					3
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					3
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					3
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3
*02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	DLQ G-10		38	-0-	38	38	38	3			Y	-0-					-0-
*02	DLQ G-10		31	-0-	31	69	31	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					1
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
*02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	26	1	377	3	Y	2	2	1			1
							2	9									
10	413	N	413	-0-	-0-	-0-	26	1	386	3	Y	1					2
							1	9									
11	398	N	398	-0-	-0-	-0-	26	1	371	3	Y	1	2	1			1
							1	9									
12	398	N	398	-0-	-0-	-0-	26	1	370	3	Y	2	2	1			1
							2	9									
01	393	N	393	-0-	-0-	-0-	25	1	367	3	Y	1					2
							1	9									
*02	351	N	351	-0-	-0-	-0-	24	1	326	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	46	1	656	3	N	-0-					1
10	744	N	713	-0-	-31	-0-	46	1	667	3	N	-0-					1
11	589	N	589	-0-	-0-	-0-	39	1	550	3	N	-0-					1
12	665	N	665	-0-	-0-	-0-	42	1	622	3	N	1	1	1			1
							1	9									
01	581	N	581	-0-	-0-	-0-	35	1	545	3	N	1	1	1			1
							1	9									
*02	566	N	566	-0-	-0-	-0-	34	1	531	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	40	1	570	3	N	-0-					1
10	651	N	631	-0-	-20	-0-	41	1	590	3	N	-0-					1
11	609	N	609	-0-	-0-	-0-	40	1	569	3	N	-0-					1
12	626	N	626	-0-	-0-	-0-	39	1	586	3	N	1	1	1			1
							1	9									
01	633	N	633	-0-	-0-	-0-	38	1	594	3	N	1	1	1			1
							1	9									
*02	563	N	563	-0-	-0-	-0-	34	1	528	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	11	1	153	3	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	10	1	154	3	N	1					1
							1	9									
*02	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					1

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	3	1	11	3	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	3	1	10	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	3	1	12	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	3	1	13	3	Y	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	7	1	161	3	Y	1	1	1			1
							1	9									
10	186	N	171	-0-	-15	-0-	9	1	162	3	Y	-0-					1
11	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	1	1			-0-
12	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	19	1	241	3	Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

09	378	N	378	-0-	-0-	-0-	20 3	1 9	355	3	N	3	4	1			3
10	372	N	372	-0-	-0-	-0-	20 3	1 9	349	3	N	3	3	1			3
11	337	N	337	-0-	-0-	-0-	19 3	1 9	315	3	N	3	3	1			3
12	368	N	368	-0-	-0-	-0-	21 4	1 9	343	3	N	4	3	1			4
01	264	N	264	-0-	-0-	-0-	15 3	1 9	246	3	N	3	4	1			3
*02	204	N	204	-0-	-0-	-0-	11 3	1 9	190	3	N	3	3	1			3

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

09	376	N	376	-0-	-0-	-0-	26	1	350	3	Y	-0-					-0-
10	403	N	390	-0-	-13	-0-	30	1	360	3	Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	27 1	1 9	315	3	Y	1					1
12	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					1
01	389	N	389	-0-	-0-	-0-	26	1	363	3	Y	-0-					1
*02	361	N	361	-0-	-0-	-0-	28	1	333	3	Y	-0-					1

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

09	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	27	1	493	3	N	4	5	1			4
							4	9									
10	558	N	527	-0-	-31	-0-	29	1	494	3	N	4	4	1			4
							4	9									
11	506	N	506	-0-	-0-	-0-	28	1	472	3	N	5	5	1			4
							6	9									
12	517	N	517	-0-	-0-	-0-	29	1	482	3	N	5	3	1			6
							6	9									
01	511	N	511	-0-	-0-	-0-	28	1	477	3	N	5	6	1			5
							6	9									
*02	468	N	468	-0-	-0-	-0-	26	1	435	3	N	6	5	1			6
							7	9									

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	24	1	337	3	N	1					1
							1	9									
10	372	N	370	-0-	-2	-0-	24	1	346	3	N	-0-					1
11	346	N	346	-0-	-0-	-0-	23	1	323	3	N	-0-					1
12	359	N	359	-0-	-0-	-0-	23	1	336	3	N	-0-					1
01	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					1
*02	338	N	338	-0-	-0-	-0-	21	1	316	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					1
10	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					1
11	137	N	137	-0-	-0-	-0-	9	1	127	3	N	1	1	1			1
							1	9									
12	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					1
01	152	N	152	-0-	-0-	-0-	11	1	140	3	N	1	1	1			1
							1	9									
*02	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	6	1	76	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	9	1	186	3	N	9	23	1			15
							10	9									
10	178	N	178	-0-	-0-	-0-	8	1	162	3	N	7	9	1			13
							8	9									
11	102	N	102	-0-	-0-	-0-	4	1	85	3	N	12	9	1			16
							13	9									
12	172	N	172	-0-	-0-	-0-	8	1	149	3	N	14	8	1			22
							15	9									
01	140	N	140	-0-	-0-	-0-	7	1	125	3	N	7	9	1			20
							8	9									
*02	139	N	139	-0-	-0-	-0-	6	1	120	3	N	12	11	1			21
							13	9									

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

09	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
10	217	N	149	-0-	-68	-0-	7	1	142	2	Y	-0-					-0-
11	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	6	1	130	2	Y	-0-					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

09	210	N	210	-0-	-0-	-0-	15	1	195	3	Y	-0-					30
10	217	N	140	-0-	-77	-0-	11	1	129	3	Y	-0-					30
11	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					30
12	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					30
01	165	N	165	-0-	-0-	-0-	11	1	154	3	Y	-0-					30
*02	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					30

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-	1	1			-0-
10	6	N	5	-0-	-1	-0-	4	3	1	9	Y	1					1
11	6	N	6	-0-	-0-	-0-	4	3	2	9	Y	2	1	1			2
12	9	N	9	-0-	-0-	-0-	6	3	3	9	Y	3	4	1			1
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-	1	1			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1	1	1			1
							1	9									
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					1
11	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1	1	1			1
							1	9									
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1
01	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1	1	1			1
							1	9									
*02	31	N	31	-0-	-0-	-0-	2	1	28	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1
10	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1
11	79	N	79	-0-	-0-	-0-	5	1	73	3	N	1	1	1			1
							1	9									
12	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					1
01	80	N	80	-0-	-0-	-0-	6	1	73	3	N	1	1	1			1
							1	9									
*02	71	N	71	-0-	-0-	-0-	5	1	65	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	2	1	41	3	Y	1	4	1			1
							1	9									
10	62	N	49	-0-	-13	-0-	3	1	44	3	Y	2					3
							2	9									
11	46	N	46	-0-	-0-	-0-	3	1	42	3	Y	1	3	1			1
							1	9									
12	48	N	48	-0-	-0-	-0-	3	1	44	3	Y	1					2
							1	9									
01	48	N	48	-0-	-0-	-0-	3	1	44	3	Y	1					3
							1	9									
*02	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-	3	1			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

09	830	N	830	-0-	-0-	-0-	54	1	776	3	N	-0-					3
10	849	N	849	-0-	-0-	-0-	55	1	792	3	N	2					5
							2	9									
11	812	N	812	-0-	-0-	-0-	58	1	754	3	N	-0-					5
12	826	N	826	-0-	-0-	-0-	57	1	769	3	N	-0-					5
01	836	N	836	-0-	-0-	-0-	57	1	760	3	N	17	4	1			18
							19	9									
*02	761	N	761	-0-	-0-	-0-	58	1	703	3	N	-0-	17	1			1

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

09	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	DLQ G-10		7	-0-	7	7	1	1	6	3	N	-0-					-0-
*02	DLQ G-10		8	-0-	8	15	1	1	7	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

09	199	N	199	-0-	-0-	-0-	22	1	175	3	N	2					3
							2	9									
10	217	N	207	-0-	-10	-0-	23	1	183	3	N	1	2	1			2
							1	9									
11	193	N	193	-0-	-0-	-0-	23	1	169	3	N	1	2	1			1
							1	9									
12	197	N	197	-0-	-0-	-0-	22	1	175	3	N	-0-					1
01	198	N	198	-0-	-0-	-0-	23	1	174	3	N	1					2
							1	9									
*02	182	N	182	-0-	-0-	-0-	21	1	160	3	N	1	2	1			1
							1	9									

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

09	478	N	478	-0-	-0-	-0-	44	1	433	3	N	1					9
							1	9									
10	527	N	502	-0-	-25	-0-	43	1	459	3	N	-0-					9
11	476	N	476	-0-	-0-	-0-	45	1	431	3	N	-0-	4	1			5
12	511	N	511	-0-	-0-	-0-	52	1	453	3	N	5					10
							6	9									
01	433	N	433	-0-	-0-	-0-	45	1	387	3	N	1	4	1			7
							1	9									
*02	323	N	323	-0-	-0-	-0-	33	1	288	3	N	2					9
							2	9									

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

09	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					1
10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					1
11	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
12	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					1
01	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-	1	1			-0-
*02	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

09	155	N	155	-0-	-0-	-0-	17	1	136	3	N	2					3
							2	9									
10	158	N	158	-0-	-0-	-0-	18	1	139	3	N	1	2	1			2
							1	9									
11	149	N	149	-0-	-0-	-0-	18	1	130	3	N	1	2	1			1
							1	9									
12	146	N	146	-0-	-0-	-0-	16	1	130	3	N	-0-					1
01	149	N	149	-0-	-0-	-0-	17	1	131	3	N	1					2
							1	9									
*02	137	N	137	-0-	-0-	-0-	16	1	120	3	N	1	2	1			1
							1	9									

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

09	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

09	174	N	174	-0-	-0-	-0-	23	1	151	3	Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	20	1	137	3	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	24	1	160	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	26	1	167	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	25	1	163	3	Y	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	22	1	144	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

09	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
10	248	N	94	-0-	-154	-0-	5	1	89	3	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	17	1	321	3	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	16	1	315	3	Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	16	1	307	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	17	1	332	3	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	17	1	330	3	Y	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					2
10	227	N	227	-0-	-0-	-0-	15	1	211	3	N	1	1	1			2
							1	9									
11	84	N	84	-0-	-0-	-0-	5	1	77	3	N	2	1	1			3
							2	9									
12	0	N	-0-	-0-	-0-	-0-					N	1	1	1			3
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			3
*02	0	N	-0-	-0-	-0-	-0-					N	3	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	23	1	325	3	N	1					1
							1	9									
10	403	N	393	-0-	-10	-0-	26	1	367	3	N	-0-					1
11	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					1
12	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					1
01	369	N	369	-0-	-0-	-0-	22	1	347	3	N	-0-					1
*02	273	N	273	-0-	-0-	-0-	17	1	256	3	N	-0-	1	1			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	5	1	90	3	Y	9	18	1			13
							10	9									
10	114	N	114	-0-	-0-	-0-	6	1	93	3	Y	14					27
							15	9									
11	140	N	140	-0-	-0-	-0-	6	1	93	3	Y	37	21	1			43
							41	9									
12	114	N	114	-0-	-0-	-0-	6	1	97	3	Y	10	30	1			23
							11	9									
01	106	N	106	-0-	-0-	-0-	6	1	96	3	Y	4					27
							4	9									
*02	98	N	98	-0-	-0-	-0-	6	1	86	3	Y	5	21	1	1	8	10
							6	9									

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	23	1	179	3	Y	2					3
							2	9									
10	217	N	211	-0-	-6	-0-	24	1	186	3	Y	1	2	1			2
							1	9									
11	198	N	198	-0-	-0-	-0-	24	1	173	3	Y	1	2	1			1
							1	9									
12	198	N	198	-0-	-0-	-0-	22	1	176	3	Y	-0-					1
01	200	N	200	-0-	-0-	-0-	23	1	176	3	Y	1					2
							1	9									
*02	184	N	184	-0-	-0-	-0-	21	1	162	3	Y	1	2	1			1
							1	9									

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	27	1	132	3	Y	-0-					-0-
10	217	N	172	-0-	-45	-0-	32	1	140	3	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	30	1	112	3	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	41	1	150	3	Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	40	1	175	3	Y	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	30	1	157	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					-0-
*02	DLQ G-10		2	-0-	2	4	2	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

09	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	7	1	49	3	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

09	1193	N	1193	-0-	-0-	-0-	78	1	1114	3	N	1					2
							1	9									
10	1302	N	1068	-0-	-234	-0-	69	1	999	3	N	-0-	1	1			1
11	954	N	954	-0-	-0-	-0-	62	1	890	3	N	2	1	1			2
							2	9									
12	941	N	941	-0-	-0-	-0-	59	1	881	3	N	1	1	1			2
							1	9									
01	928	N	928	-0-	-0-	-0-	55	1	872	3	N	1	1	1			2
							1	9									
*02	850	N	850	-0-	-0-	-0-	52	1	798	3	N	-0-	1	1			1

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

09	251	N	251	-0-	-0-	-0-	43	1	208	3	Y	-0-					-0-
10	341	N	249	-0-	-92	-0-	47	1	202	3	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	49	1	185	3	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	60	1	217	3	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	53	1	234	3	Y	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	42	1	221	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

09	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	4	1	17	3	Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	4	1	14	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	7	1	24	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	6	1	61	3	Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					1
10	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					1
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					1
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					1
01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					1
*02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-	-0-	-0-	163	1	791	3	Y	-0-					-0-
10	942	N	942	-0-	-0-	-0-	176	1	766	3	Y	-0-					-0-
11	690	N	690	-0-	-0-	-0-	145	1	545	3	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	56	1	201	3	Y	-0-					-0-
01	736	N	736	-0-	-0-	-0-	136	1	600	3	Y	-0-					-0-
*02	1070	N	1070	-0-	-0-	-0-	171	1	899	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-		-0-	-0-	2	1	23	3	Y	2	2	1			5
								2	9									
10	31	N	29	-0-		-2	-0-	2	1	25	3	Y	2	2	1			5
								2	9									
11	34	N	34	-0-		-0-	-0-	2	1	23	3	Y	8	6	1			7
								9	9									
12	35	N	35	-0-		-0-	-0-	2	1	29	3	Y	4	3	1			8
								4	9									
01	40	N	40	-0-		-0-	-0-	2	1	29	3	Y	8	7	1			9
								9	9									
*02	26	N	26	-0-		-0-	-0-	2	1	20	3	Y	4	6	1			7
								4	9									

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-		-0-	-0-	3	1	56	3	Y	1	4	1			1
								1	9									
10	67	N	67	-0-		-0-	-0-	4	1	61	3	Y	2					3
								2	9									
11	65	N	65	-0-		-0-	-0-	4	1	60	3	Y	1	3	1			1
								1	9									
12	66	N	66	-0-		-0-	-0-	4	1	61	3	Y	1					2
								1	9									
01	52	N	52	-0-		-0-	-0-	3	1	48	3	Y	1					3
								1	9									
*02	46	N	46	-0-		-0-	-0-	3	1	43	3	Y	-0-	3	1			-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-		-0-	-0-	4	1	73	2	Y	-0-					-0-
10	76	N	76	-0-		-0-	-0-	4	1	72	2	Y	-0-					-0-
11	67	N	67	-0-		-0-	-0-	3	1	63	2	Y	1					1
								1	9									
12	54	N	54	-0-		-0-	-0-	2	1	52	2	Y	-0-	1	1			-0-
01	47	N	47	-0-		-0-	-0-	2	1	45	2	Y	-0-					-0-
*02	45	N	45	-0-		-0-	-0-	2	1	42	2	Y	1					1
								1	9									

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-		-0-	-0-	4	1	72	2	Y	1					1
								1	9									
10	93	N	84	-0-		-9	-0-	4	1	80	2	Y	-0-					1
11	74	N	74	-0-		-0-	-0-	3	1	71	2	Y	-0-					1
12	71	N	71	-0-		-0-	-0-	3	1	67	2	Y	1	1	1			1
								1	9									
01	76	N	76	-0-		-0-	-0-	4	1	72	2	Y	-0-					1
*02	67	N	67	-0-		-0-	-0-	3	1	64	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-	1	1			1
10	167	N	167	-0-	-0-	-0-	9	1	157	3	N	1	1	1			1
							1	9									
11	166	N	166	-0-	-0-	-0-	9	1	156	3	N	1	1	1			1
							1	9									
12	170	N	170	-0-	-0-	-0-	9	1	159	3	N	2	1	1			2
							2	9									
01	169	N	169	-0-	-0-	-0-	9	1	158	3	N	2	2	1			2
							2	9									
*02	151	N	151	-0-	-0-	-0-	8	1	141	3	N	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

09	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					2
10	155	N	146	-0-	-9	-0-	17	1	129	3	N	-0-					2
11	144	N	144	-0-	-0-	-0-	18	1	126	3	N	-0-	1	1			1
12	138	N	138	-0-	-0-	-0-	16	1	120	3	N	2					3
							2	9									
01	145	N	145	-0-	-0-	-0-	17	1	128	3	N	-0-	1	1			2
*02	137	N	137	-0-	-0-	-0-	15	1	121	3	N	1					3
							1	9									

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

09	653	N	653	-0-	-0-	-0-	60	1	592	3	N	1					9
							1	9									
10	649	N	649	-0-	-0-	-0-	56	1	593	3	N	-0-					9
11	558	N	558	-0-	-0-	-0-	53	1	504	3	N	1	4	1			6
							1	9									
12	404	N	404	-0-	-0-	-0-	41	1	360	3	N	3					9
							3	9									
01	345	N	345	-0-	-0-	-0-	36	1	307	3	N	2	4	1			7
							2	9									
*02	373	N	373	-0-	-0-	-0-	39	1	332	3	N	2					9
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	5	1	109	2	Y	1					1
							1	9									
10	124	N	118	-0-	-6	-0-	6	1	112	2	Y	-0-					1
11	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					1
12	113	N	113	-0-	-0-	-0-	5	1	107	2	Y	1	1	1			1
							1	9									
01	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					1
*02	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					1

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	14	1	194	3	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					1
10	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					1
11	44	N	44	-0-	-0-	-0-	5	1	38	3	N	1	1	1			1
							1	9									
12	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					1
01	47	N	47	-0-	-0-	-0-	5	1	41	3	N	1	1	1			1
							1	9									
*02	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

09	442	N	442	-0-	-0-	-0-	54	1	387	3	N	1					8
							1	9									
10	479	N	479	-0-	-0-	-0-	57	1	422	3	N	-0-					8
11	522	N	522	-0-	-0-	-0-	65	1	456	3	N	1	4	1			5
							1	9									
12	441	N	441	-0-	-0-	-0-	51	1	386	3	N	4					9
							4	9									
01	451	N	451	-0-	-0-	-0-	52	1	398	3	N	1	4	1			6
							1	9									
*02	408	N	408	-0-	-0-	-0-	44	1	361	3	N	3					9
							3	9									

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					2
10	341	N	50	-0-	-291	-0-	6	1	44	3	N	-0-	2	1			-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

09	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-	1	1			-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	34	1	492	3	N	-0-					1
10	620	N	557	-0-	-63	-0-	36	1	521	3	N	-0-					1
11	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-					1
12	556	N	556	-0-	-0-	-0-	35	1	521	3	N	-0-					1
01	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					1
*02	506	N	506	-0-	-0-	-0-	31	1	474	3	N	1	1	1			1
							1	9									

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

09	474	N	474	-0-	-0-	-0-	33	1	441	3	Y	-0-					-0-
10	579	N	579	-0-	-0-	-0-	44	1	535	3	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	43	1	499	3	Y	2					2
							2	9									
12	544	N	544	-0-	-0-	-0-	41	1	503	3	Y	-0-					2
01	547	N	547	-0-	-0-	-0-	37	1	510	3	Y	-0-					2
*02	509	N	509	-0-	-0-	-0-	39	1	470	3	Y	-0-					2

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

09	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					1
10	155	N	146	-0-	-9	-0-	7	1	139	2	Y	-0-					1
11	147	N	147	-0-	-0-	-0-	7	1	140	2	Y	-0-					1
12	149	N	149	-0-	-0-	-0-	7	1	141	2	Y	1	1	1			1
							1	9									
01	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					1
*02	136	N	136	-0-	-0-	-0-	6	1	129	2	Y	1					2
							1	9									

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

09	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	9	1	119	3	N	1					1
							1	9									
*02	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					1

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	18	1	368	2	Y	-0-					2
10	403	N	400	-0-	-3	-0-	19	1	380	2	Y	1					3
							1	9									
11	381	N	381	-0-	-0-	-0-	18	1	363	2	Y	-0-					3
12	399	N	399	-0-	-0-	-0-	18	1	378	2	Y	3	4	1			2
							3	9									
01	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					2
*02	350	N	350	-0-	-0-	-0-	16	1	332	2	Y	2					4
							2	9									

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					2
10	353	N	353	-0-	-0-	-0-	17	1	335	2	Y	1					3
							1	9									
11	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					3
12	356	N	356	-0-	-0-	-0-	16	1	338	2	Y	2	3	1			2
							2	9									
01	341	N	341	-0-	-0-	-0-	16	1	325	2	Y	-0-					2
*02	304	N	304	-0-	-0-	-0-	14	1	288	2	Y	2					4
							2	9									

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					2
							1	9									
10	155	N	64	-0-	-91	-0-	4	1	59	3	N	1	1	1			2
							1	9									
11	59	N	59	-0-	-0-	-0-	4	1	54	3	N	1	1	1			2
							1	9									
12	59	N	59	-0-	-0-	-0-	4	1	54	3	N	1	1	1			2
							1	9									
01	58	N	58	-0-	-0-	-0-	3	1	53	3	N	2	1	1			3
							2	9									
*02	51	N	51	-0-	-0-	-0-	3	1	47	3	N	1	2	1			2
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	7	1	129	3	N	1	1	1			1
							1	9									
10	140	N	140	-0-	-0-	-0-	8	1	131	3	N	1	1	1			1
							1	9									
11	127	N	127	-0-	-0-	-0-	7	1	119	3	N	1	1	1			1
							1	9									
12	114	N	114	-0-	-0-	-0-	6	1	107	3	N	1	1	1			1
							1	9									
01	114	N	114	-0-	-0-	-0-	6	1	107	3	N	1	1	1			1
							1	9									
*02	104	N	104	-0-	-0-	-0-	6	1	97	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	4	1	88	2	Y	1					1
							1	9									
11	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					1
12	97	N	97	-0-	-0-	-0-	4	1	93	2	Y	-0-	1	1			-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	4	1	84	2	Y	1					1
							1	9									

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	11	1	199	3	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	10	1	200	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	11	1	211	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	9	1	185	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
10	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-	1	1			1
10	31	N	19	-0-	-12	-0-	1	1	17	3	N	1	1	1			1
							1	9									
11	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1	1	1			1
							1	9									
12	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1	1	1			1
							1	9									
01	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1	1	1			1
							1	9									
*02	19	N	19	-0-	-0-	-0-	1	1	16	3	N	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

09	577	N	577	-0-	-0-	-0-	30	1	543	3	N	4	5	1			4
							4	9									
10	589	N	584	-0-	-5	-0-	32	1	546	3	N	5	4	1			5
							6	9									
11	558	N	558	-0-	-0-	-0-	31	1	521	3	N	5	5	1			5
							6	9									
12	576	N	576	-0-	-0-	-0-	32	1	537	3	N	6	4	1			7
							7	9									
01	575	N	575	-0-	-0-	-0-	32	1	537	3	N	5	6	1			6
							6	9									
*02	526	N	526	-0-	-0-	-0-	29	1	491	3	N	5	5	1			6
							6	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

09	231	N	231	-0-	-0-	-0-	15	1	216	3	Y	-0-					-0-
10	248	N	230	-0-	-18	-0-	16	1	214	3	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	14	1	200	3	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					1
11	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					1
01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					1
*02	18	N	18	-0-	-0-	-0-	1	1	16	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

09	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					2
11	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					2
12	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-					2
01	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					2
*02	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	15	1	186	3	Y	-0-					6
10	217	N	210	-0-	-7	-0-	16	1	194	3	Y	-0-					6
11	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					6
12	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					6
01	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					6
*02	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	5	1	96	3	N	1	2	1			1
							1	9									
10	106	N	106	-0-	-0-	-0-	6	1	98	3	N	2	1	1			2
							2	9									
11	101	N	101	-0-	-0-	-0-	6	1	93	3	N	2	2	1			2
							2	9									
12	105	N	105	-0-	-0-	-0-	6	1	98	3	N	1	1	1			2
							1	9									
01	107	N	107	-0-	-0-	-0-	6	1	99	3	N	2	2	1			2
							2	9									
*02	95	N	95	-0-	-0-	-0-	5	1	88	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	2	1	26	3	N	1	1	1			1
							1	9									
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					1
11	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			1
							1	9									
12	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2	1	1			2
							2	9									
01	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1	1	1			2
							1	9									
*02	29	N	29	-0-	-0-	-0-	2	1	25	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	10	1	216	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	17	1	218	3	N	1	1	1			1
							1	9									
10	248	N	231	-0-	-17	-0-	16	1	215	3	N	-0-					1
11	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	1	1			1
							1	9									
12	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					1
01	91	N	91	-0-	-0-	-0-	7	1	83	3	N	1	1	1			1
							1	9									
*02	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	1	1			-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	10	1	216	3	Y	1	2	1			1
							1	9									
10	248	N	231	-0-	-17	-0-	12	1	219	3	Y	-0-					1
11	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-	1	1			-0-
12	221	N	221	-0-	-0-	-0-	12	1	209	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	12	1	211	3	Y	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	12	1	204	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-	2	1			-0-
10	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

09	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-
10	186	N	185	-0-	-1	-0-	13	1	172	3	Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	13	1	168	3	Y	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

09	585	N	585	-0-	-0-	-0-	30 1	1 9	554	3	N	1	7	1			1
10	620	N	580	-0-	-40	-0-	34	1	546	3	N	-0-					1
11	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-	1	1			-0-
12	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	34	1	501	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

09	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					-0-
10	372	N	262	-0-	-110	-0-	18	1	244	3	Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	16	1	205	3	Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

09	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	12	1	100	2	Y	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

09	4020	X	3819	-0-	-201	-0-	316	1	3503	2	Y	-0-					-0-
10	4216	X	3758	-0-	-458	-0-	342	1	3416	2	Y	-0-					-0-
11	4080	X	3477	-0-	-603	-0-	293	1	3184	2	Y	-0-					-0-
12	4216	X	3030	-0-	-1186	-0-	345	1	2685	2	Y	-0-					-0-
01	3999	X	2851	-0-	-1148	-0-	301	1	2550	2	Y	-0-					-0-
*02	3556	X	2612	-0-	-944	-0-	237	1	2375	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	84	1	854	3	Y	-0-					-0-
10	961	N	861	-0-	-100	-0-	82	1	779	3	Y	-0-					-0-
11	913	N	913	-0-	-0-	-0-	82	1	831	3	Y	-0-					-0-
12	957	N	957	-0-	-0-	-0-	80	1	877	3	Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	72	1	842	3	Y	-0-					-0-
*02	868	N	868	-0-	-0-	-0-	61	1	807	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	2	1	21	3	N	1	1	1			1
							1	9									
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					1
11	24	N	24	-0-	-0-	-0-	2	1	21	3	N	1	1	1			1
							1	9									
12	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					1
01	25	N	25	-0-	-0-	-0-	2	1	22	3	N	1	1	1			1
							1	9									
*02	23	N	23	-0-	-0-	-0-	2	1	20	3	N	1	1	1			1
							1	9									

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	14	1	156	2	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	16	1	158	2	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	14	1	152	2	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	19	1	151	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	18	1	156	2	Y	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	14	1	141	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-	1	1			-0-
10	195	N	195	-0-	-0-	-0-	9	1	185	3	N	1					1
							1	9									
11	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					1
12	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					1
01	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					1
*02	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

09	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-
10	558	N	396	-0-	-162	-0-	19	1	377	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	23	1	466	2	Y	-0-					-0-
12	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	18	1	372	2	Y	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	19	1	388	2	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

09	209	N	209	-0-	-0-	-0-	14	1	194	3	Y	1	1	1			1
							1	9									
10	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-	1	1			-0-
11	191	N	191	-0-	-0-	-0-	13	1	177	3	Y	1					1
							1	9									
12	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-	1	1			-0-
01	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	12	1	157	3	Y	1					1
							1	9									

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

09	396	N	396	-0-	-0-	-0-	27	1	368	3	Y	1	2	1			1
							1	9									
10	403	N	400	-0-	-3	-0-	27	1	372	3	Y	1	2	1			-0-
							1	9									
11	371	N	371	-0-	-0-	-0-	26	1	343	3	Y	2					2
							2	9									
12	565	N	565	-0-	-0-	-0-	40	1	524	3	Y	1	2	1			1
							1	9									
01	468	N	468	-0-	-0-	-0-	33	1	435	3	Y	-0-					1
*02	410	N	410	-0-	-0-	-0-	29	1	380	3	Y	1					2
							1	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1					1
							1	9									
01	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					1
*02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					2
10	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	2	1			1
							1	9									
11	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					1
12	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					1
01	DLQ G-10		349	-0-	349	349	21	1	328	3	N	-0-					1
*02	DLQ G-10		303	-0-	303	652	19	1	284	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-	1	1			-0-
10	344	N	344	-0-	-0-	-0-	21	1	321	3	Y	2					2
							2	9									
11	305	N	305	-0-	-0-	-0-	20	1	284	3	Y	1	2	1			1
							1	9									
12	283	N	283	-0-	-0-	-0-	18	1	263	3	Y	2	2	1			1
							2	9									
01	299	N	299	-0-	-0-	-0-	19	1	279	3	Y	1					2
							1	9									
*02	271	N	271	-0-	-0-	-0-	18	1	252	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

09	264	N	264	-0-	-0-	-0-	14	1	249	3	N	1	2	1			1
							1	9									
10	279	N	267	-0-	-12	-0-	15	1	251	3	N	1	1	1			1
							1	9									
11	260	N	260	-0-	-0-	-0-	15	1	243	3	N	2	2	1			1
							2	9									
12	269	N	269	-0-	-0-	-0-	15	1	252	3	N	2	1	1			2
							2	9									
01	268	N	268	-0-	-0-	-0-	15	1	251	3	N	2	2	1			2
							2	9									
*02	245	N	245	-0-	-0-	-0-	14	1	229	3	N	2	2	1			2
							2	9									

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	2	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	17	1	313	3	N	1	1	1			1
							1	9									
10	360	N	360	-0-	-0-	-0-	18	1	341	3	N	1	1	1			1
							1	9									
11	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1					2
							1	9									
12	367	N	367	-0-	-0-	-0-	18	1	348	3	N	1	1	1			2
							1	9									
01	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1	1	1			2
							1	9									
*02	342	N	342	-0-	-0-	-0-	17	1	324	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

09	297	N	297	-0-	-0-	-0-	15	1	281	3	N	1	3	1			2
							1	9									
10	341	N	275	-0-	-66	-0-	15	1	257	3	N	3	2	1			3
							3	9									
11	268	N	268	-0-	-0-	-0-	15	1	251	3	N	2	3	1			2
							2	9									
12	393	N	393	-0-	-0-	-0-	22	1	367	3	N	4	2	1			4
							4	9									
01	417	N	417	-0-	-0-	-0-	23	1	388	3	N	5	5	1			4
							6	9									
*02	276	N	276	-0-	-0-	-0-	15	1	257	3	N	4	4	1			4
							4	9									

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

09	1652	N	1652	-0-	-0-	-0-	44	1	1601	3	Y	6					30
							7	9									
10	1643	N	1539	-0-	-104	-0-	41	1	1498	3	Y	-0-					30
11	1571	N	1571	-0-	-0-	-0-	43	1	1527	3	Y	1	1	8			30
							1	9									
12	1602	N	1602	-0-	-0-	-0-	43	1	1552	3	Y	6	1	8			35
							7	9									
01	1614	N	1614	-0-	-0-	-0-	41	1	1572	3	Y	1					36
							1	9									
*02	1534	N	1534	-0-	-0-	-0-	48	1	1485	3	Y	1	25	1			12
							1	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	11	1	84	2	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	11	1	88	2	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	9	1	69	2	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	8	1	60	2	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	8	1	59	2	Y	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	7	1	54	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1	2	1			1
							1	9									
10	186	N	184	-0-	-2	-0-	10	1	173	3	N	1	1	1			1
							1	9									
11	176	N	176	-0-	-0-	-0-	10	1	164	3	N	2	2	1			1
							2	9									
12	181	N	181	-0-	-0-	-0-	10	1	169	3	N	2	1	1			2
							2	9									
01	178	N	178	-0-	-0-	-0-	10	1	166	3	N	2	2	1			2
							2	9									
*02	159	N	159	-0-	-0-	-0-	9	1	148	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-	4	1			2
10	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-	1	1			1
11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-	1	1			-0-
12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	25	1	499	3	N	2	3	1			2
							2	9									
10	626	N	626	-0-	-0-	-0-	30	1	593	3	N	3	2	1			3
							3	9									
11	603	N	603	-0-	-0-	-0-	29	1	572	3	N	2	2	1			3
							2	9									
12	633	N	633	-0-	-0-	-0-	31	1	599	3	N	3	2	1			4
							3	9									
01	610	N	610	-0-	-0-	-0-	30	1	578	3	N	2	2	1			4
							2	9									
*02	547	N	547	-0-	-0-	-0-	26	1	520	3	N	1	2	1			3
							1	9									

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					1
10	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	1	1			-0-
11	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					1
10	124	N	111	-0-	-13	-0-	5	1	106	2	Y	-0-					1
11	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					1
12	237	N	237	-0-	-0-	-0-	11	1	225	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		219	-0-	219	219	10	1	209	2	Y	-0-					1
*02	DLQ G-10		191	-0-	191	410	9	1	182	2	Y	-0-					1

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					1
10	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					1
11	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					1
12	85	N	85	-0-	-0-	-0-	4	1	80	2	Y	1	1	1			1
							1	9									
01	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					1
*02	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					1

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-	1	1			1
10	279	N	169	-0-	-110	-0-	9	1	159	3	N	1	1	1			1
							1	9									
11	100	N	100	-0-	-0-	-0-	6	1	93	3	N	1	1	1			1
							1	9									
12	294	N	294	-0-	-0-	-0-	16	1	275	3	N	3	1	1			3
							3	9									
01	259	N	259	-0-	-0-	-0-	14	1	242	3	N	3	3	1			3
							3	9									
*02	204	N	204	-0-	-0-	-0-	11	1	192	3	N	1	2	1			2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	8	1	147	3	N	1	1	1			1
							1	9									
10	150	N	150	-0-	-0-	-0-	7	1	142	3	N	1	1	1			1
							1	9									
11	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
12	131	N	131	-0-	-0-	-0-	6	1	124	3	N	1	1	1			1
							1	9									
01	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1	1	1			1
							1	9									
*02	133	N	133	-0-	-0-	-0-	6	1	126	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	11	1	154	3	Y	1	1	1			1
							1	9									
10	186	N	172	-0-	-14	-0-	12	1	160	3	Y	-0-	1	1			-0-
11	159	N	159	-0-	-0-	-0-	11	1	147	3	Y	1					1
							1	9									
12	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-	1	1			-0-
01	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	11	1	144	3	Y	1					1
							1	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	10	1	175	3	N	1	2	1			1
							1	9									
10	217	N	187	-0-	-30	-0-	10	1	176	3	N	1	1	1			1
							1	9									
11	180	N	180	-0-	-0-	-0-	10	1	168	3	N	2	2	1			1
							2	9									
12	180	N	180	-0-	-0-	-0-	10	1	168	3	N	2	1	1			2
							2	9									
01	179	N	179	-0-	-0-	-0-	10	1	167	3	N	2	2	1			2
							2	9									
*02	160	N	160	-0-	-0-	-0-	9	1	149	3	N	2	2	1			2
							2	9									

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					1
10	93	N	88	-0-	-5	-0-	6	1	82	2	N	-0-					1
11	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-					1
12	87	N	87	-0-	-0-	-0-	6	1	70	2	N	-0-					1
							11	3									
01	87	N	87	-0-	-0-	-0-	8	1	76	2	N	-0-					1
							3	3									
*02	78	N	78	-0-	-0-	-0-	4	1	74	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	99	1	986	2	Y	-0-					-0-
11	878	N	878	-0-	-0-	-0-	74	1	804	2	Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	92	1	714	2	Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	84	1	715	2	Y	-0-					-0-
*02	682	N	682	-0-	-0-	-0-	62	1	620	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	17	1	273	3	N	1					1
							1	9									
*02	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					1

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	12	1	172	3	Y	1	1	1			1
							1	9									
10	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-	1	1			-0-
11	165	N	165	-0-	-0-	-0-	11	1	153	3	Y	1					1
							1	9									
12	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-	1	1			-0-
01	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	10	1	126	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	12	1	221	3	N	1	1	1			1
							1	9									
10	248	N	247	-0-	-1	-0-	12	1	234	3	N	1	1	1			1
							1	9									
11	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					1
12	212	N	212	-0-	-0-	-0-	10	1	201	3	N	1	1	1			1
							1	9									
01	223	N	223	-0-	-0-	-0-	11	1	211	3	N	1	1	1			1
							1	9									
*02	203	N	203	-0-	-0-	-0-	10	1	192	3	N	1	1	1			1
							1	9									

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	71	1	723	3	Y	-0-					-0-
10	806	N	708	-0-	-98	-0-	67	1	641	3	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	65	1	668	3	Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	63	1	681	3	Y	-0-					-0-
01	714	N	714	-0-	-0-	-0-	56	1	658	3	Y	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	44	1	577	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					-0-
10	93	N	44	-0-	-49	-0-	3	1	41	3	Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-	1	1			-0-
10	316	N	316	-0-	-0-	-0-	19	1	296	3	Y	1	1	1			-0-
							1	9									
11	270	N	270	-0-	-0-	-0-	17	1	252	3	Y	1	1	1			-0-
							1	9									
12	368	N	368	-0-	-0-	-0-	119	1	248	3	Y	1					1
							1	9									
01	360	N	360	-0-	-0-	-0-	119	1	240	3	Y	1	1	1			1
							1	9									
*02	221	N	221	-0-	-0-	-0-	15	1	205	3	Y	1	1	1			1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

09	357	N	357	-0-	-0-	-0-	18	1	338	3	N	1	1	1			1
							1	9									
10	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1	1	1			1
							1	9									
11	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					1
12	361	N	361	-0-	-0-	-0-	18	1	342	3	N	1	1	1			1
							1	9									
01	357	N	357	-0-	-0-	-0-	17	1	339	3	N	1	1	1			1
							1	9									
*02	319	N	319	-0-	-0-	-0-	15	1	303	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

09	187	N	187	-0-	-0-	-0-	13	1	174	2	N	-0-					1
10	182	N	182	-0-	-0-	-0-	12	1	170	2	N	-0-					1
11	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					1
12	161	N	161	-0-	-0-	-0-	11	1	130	2	N	-0-					1
							20	3									
01	162	N	162	-0-	-0-	-0-	15	1	141	2	N	-0-					1
							6	3									
*02	153	N	153	-0-	-0-	-0-	8	1	145	2	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-	1	1			-0-
10	155	N	101	-0-	-54	-0-	5	1	96	3	N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	4	1	84	3	N	1					1
							1	9									
12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					1
01	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1
*02	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					1

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	19	1	296	3	Y	1					3
							1	9									
10	341	N	339	-0-	-2	-0-	23	1	316	3	Y	-0-	2	1			1
11	311	N	311	-0-	-0-	-0-	20	1	274	3	Y	15					16
							17	9									
12	296	N	296	-0-	-0-	-0-	20	1	275	3	Y	1					17
							1	9									
01	330	N	330	-0-	-0-	-0-	21	1	303	3	Y	5	12	1			10
							6	9									
*02	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					10

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	25	1	234	3	Y	-0-	1	1			-0-
10	256	N	256	-0-	-0-	-0-	16	1	239	3	Y	1	1	1			-0-
							1	9									
11	244	N	244	-0-	-0-	-0-	15	1	228	3	Y	1	1	1			-0-
							1	9									
12	251	N	251	-0-	-0-	-0-	16	1	234	3	Y	1					1
							1	9									
01	245	N	245	-0-	-0-	-0-	16	1	228	3	Y	1	1	1			1
							1	9									
*02	220	N	220	-0-	-0-	-0-	15	1	204	3	Y	1	1	1			1
							1	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	17	1	253	3	Y	-0-	1	1			-0-
10	273	N	273	-0-	-0-	-0-	17	1	255	3	Y	1					1
							1	9									
11	259	N	259	-0-	-0-	-0-	17	1	241	3	Y	1	1	1			1
							1	9									
12	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-	1	1			-0-
01	256	N	256	-0-	-0-	-0-	16	1	239	3	Y	1					1
							1	9									
*02	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-	1	1			-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	18	1	280	3	Y	1					4
							1	9									
10	403	N	342	-0-	-61	-0-	23	1	319	3	Y	-0-	3	1			1
11	402	N	402	-0-	-0-	-0-	25	1	343	3	Y	31					32
							34	9									
12	334	N	334	-0-	-0-	-0-	23	1	310	3	Y	1					33
							1	9									
01	346	N	346	-0-	-0-	-0-	22	1	315	3	Y	8	22	1			19
							9	9									
*02	310	N	310	-0-	-0-	-0-	19	1	291	3	Y	-0-					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

09	397	N	397	-0-	-0-	-0-	66	1	330	3	Y	1	2	1			1
							1	9									
10	654	N	654	-0-	-0-	-0-	77	1	576	3	Y	1	2	1			-0-
							1	9									
11	538	N	538	-0-	-0-	-0-	63	1	473	3	Y	2					2
							2	9									
12	532	N	532	-0-	-0-	-0-	107	1	423	3	Y	2	3	1			1
							2	9									
01	441	N	441	-0-	-0-	-0-	103	1	338	3	Y	-0-					1
*02	344	N	344	-0-	-0-	-0-	89	1	254	3	Y	1					2
							1	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

09	541	N	541	-0-	-0-	-0-	70	1	471	3	Y	-0-					-0-
10	589	N	551	-0-	-38	-0-	71	1	480	3	Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	71	1	470	3	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	78	1	508	3	Y	-0-					-0-
01	619	N	619	-0-	-0-	-0-	81	1	538	3	Y	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	69	1	455	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

09	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

09	321	N	321	-0-	-0-	-0-	16	1	304	3	N	1	1	1			1
							1	9									
10	341	N	332	-0-	-9	-0-	16	1	315	3	N	1	1	1			1
							1	9									
11	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					1
12	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	1	1			1
							1	9									
01	337	N	337	-0-	-0-	-0-	16	1	319	3	N	2	1	1			2
							2	9									
*02	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	22	1	269	3	Y	-0-					20
10	357	N	357	-0-	-0-	-0-	27	1	330	3	Y	-0-					20
11	319	N	319	-0-	-0-	-0-	24	1	294	3	Y	1	1	8			20
							1	9									
12	450	N	450	-0-	-0-	-0-	36	1	414	3	Y	-0-					20
01	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-					20
*02	300	N	300	-0-	-0-	-0-	25	1	275	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

09	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-					1
10	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-					1
11	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					1
12	552	N	552	-0-	-0-	-0-	35	1	516	3	N	1	1	1			1
							1	9									
01	531	N	531	-0-	-0-	-0-	32	1	498	3	N	1	1	1			1
							1	9									
*02	498	N	498	-0-	-0-	-0-	30	1	467	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

09	1070	N	1070	-0-	-0-	-0-	70	1	1000	3	N	-0-					1
10	1063	N	1063	-0-	-0-	-0-	69	1	993	3	N	1	1	1			1
							1	9									
11	1126	N	1126	-0-	-0-	-0-	74	1	1052	3	N	-0-					1
12	1303	N	1303	-0-	-0-	-0-	82	1	1219	3	N	2	1	1			2
							2	9									
01	1329	N	1329	-0-	-0-	-0-	79	1	1249	3	N	1	1	1			2
							1	9									
*02	876	N	876	-0-	-0-	-0-	53	1	823	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

09	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
10	2446	N	2446	-0-	-0-	-0-	232	1	2214	3	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
01	155	X	137	-0-	-18	-0-	11	1	126	3	Y	-0-					-0-
*02	2212	X	109	-0-	-2103	-0-	8	1	101	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					1
10	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					1
11	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					1
12	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					1
01	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-	1	1			-0-
*02	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	26	1	283	2	Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	23	1	228	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					7
10	310	N	297	-0-	-13	-0-	297	3			Y	-0-					7
11	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					7
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					7
01	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					7
*02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	6 3	1 9	59	3	Y	3	18	1			4
10	93	N	87	-0-	-6	-0-	7 4	1 9	76	3	Y	4					8
11	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					8
12	91	N	91	-0-	-0-	-0-	8 1	1 9	82	3	Y	1	8	1			1
01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					1
*02	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					2
10	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-					2
11	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					2
12	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					2
01	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-	2	1			-0-
*02	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	32	1	212	3	Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	32	1	215	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	31	1	208	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	32	1	208	3	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	32	1	214	3	Y	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	29	1	187	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-					-0-
10	310	N	214	-0-	-96	-0-	10	1	204	2	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	21	1	430	2	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	14	1	283	2	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	18	1	366	2	Y	-0-					-0-
10	403	N	391	-0-	-12	-0-	18	1	373	2	Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	17	1	357	2	Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-	18	1	352	2	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	16	1	331	2	Y	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	19	1	128	3	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	19	1	127	3	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	20	1	133	3	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	19	1	129	3	Y	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	1023	N	456	-0-	-567	-0-	456	2			N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	21	1	392	3	Y	-0-					-0-
10	434	N	425	-0-	-9	-0-	21	1	404	3	Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	19	1	382	3	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	19	1	377	3	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	14	1	271	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	11	1	72	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	11	1	71	3	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	11	1	74	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	10	1	63	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	177	1	738	3	N	-0-					-0-
10	961	N	883	-0-	-78	-0-	177	1	706	3	N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	171	1	710	3	N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	160	1	666	3	N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	154	1	632	3	N	-0-					-0-
*02	1895	N	1895	-0-	-0-	-0-	328	1	1567	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	13	1	49	3	N	-0-	1	1			-0-
10	63	N	63	-0-	-0-	-0-	11	1	52	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	10	1	46	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	9	1	49	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	8	1	51	3	Y	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	13	1	110	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	14	1	94	3	Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	13	1	80	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	112	1	465	3	N	-0-					-0-
10	620	N	363	-0-	-257	-0-	73	1	290	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	55	1	230	3	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	41	1	170	3	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	35	1	143	3	N	-0-					-0-
*02	636	N	636	-0-	-0-	-0-	110	1	526	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	N	1264	-0-	-0-	-0-	245	1	1019	3	N	-0-					-0-
10	1457	N	1387	-0-	-70	-0-	278	1	1109	3	N	-0-					-0-
11	1497	N	1497	-0-	-0-	-0-	290	1	1207	3	N	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	339	1	1408	3	N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	252	1	1034	3	N	-0-					-0-
*02	1246	N	1246	-0-	-0-	-0-	215	1	1031	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-	1	1			1
10	589	N	569	-0-	-20	-0-	28	1	540	3	N	1	1	1			1
							1	9									
11	554	N	554	-0-	-0-	-0-	27	1	526	3	N	1					2
							1	9									
12	583	N	583	-0-	-0-	-0-	28	1	554	3	N	1	1	1			2
							1	9									
01	546	N	546	-0-	-0-	-0-	27	1	518	3	N	1	1	1			2
							1	9									
*02	537	N	537	-0-	-0-	-0-	26	1	510	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					3
10	186	N	175	-0-	-11	-0-	16	1	159	3	Y	-0-					3
11	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					3
12	158	N	158	-0-	-0-	-0-	16	1	141	3	Y	1					4
							1	9									
01	134	N	134	-0-	-0-	-0-	17	1	117	3	Y	-0-					4
*02	113	N	113	-0-	-0-	-0-	16	1	97	3	Y	-0-					4

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	76	1	673	3	Y	-0-					-0-
10	759	N	759	-0-	-0-	-0-	78	1	681	3	Y	-0-					-0-
11	736	N	736	-0-	-0-	-0-	76	1	660	3	Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	76	1	655	3	Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	74	1	645	3	Y	-0-					-0-
*02	699	N	699	-0-	-0-	-0-	70	1	629	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	18	1	327	3	N	1	1	1			1
							1	9									
10	372	N	358	-0-	-14	-0-	18	1	339	3	N	1	1	1			1
							1	9									
11	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					1
12	335	N	335	-0-	-0-	-0-	16	1	318	3	N	1	1	1			1
							1	9									
01	366	N	366	-0-	-0-	-0-	18	1	347	3	N	1	1	1			1
							1	9									
*02	332	N	332	-0-	-0-	-0-	16	1	315	3	N	1	1	1			1
							1	9									

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	27	1	388	3	Y	1	1	1			1
							1	9									
10	339	N	339	-0-	-0-	-0-	21	1	317	3	Y	1					2
							1	9									
11	279	N	279	-0-	-0-	-0-	18	1	260	3	Y	1	2	1			1
							1	9									
12	313	N	313	-0-	-0-	-0-	20	1	291	3	Y	2	2	1			1
							2	9									
01	254	N	254	-0-	-0-	-0-	16	1	238	3	Y	-0-					1
*02	268	N	268	-0-	-0-	-0-	18	1	249	3	Y	1	1	1			1
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	185	1	4	2	Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	191	1	7	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	185	1	8	2	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	192	1	9	2	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	192	1	12	2	Y	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	174	1	17	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1277	N	1277	-0-	-0-	-0-	247	1	1030	3	N	-0-					-0-
10	1240	N	1163	-0-	-77	-0-	233	1	930	3	N	-0-					-0-
11	1173	N	1173	-0-	-0-	-0-	227	1	946	3	N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	240	1	999	3	N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	213	1	877	3	N	-0-					-0-
*02	897	N	897	-0-	-0-	-0-	155	1	742	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	10	1	41	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	10	1	39	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	31	1	129	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	30	1	123	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	34	1	138	3	N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	24	1	113	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	28	1	115	3	N	-0-					-0-
10	155	N	122	-0-	-33	-0-	24	1	98	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	20	1	82	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	16	1	66	3	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	11	1	52	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	8	1	171	2	Y	-0-					-0-
10	186	N	180	-0-	-6	-0-	8	1	172	2	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	4	1	76	3	N	1	1	1			1
							1	9									
10	93	N	84	-0-	-9	-0-	5	1	78	3	N	1	1	1			1
							1	9									
11	80	N	80	-0-	-0-	-0-	4	1	75	3	N	1	1	1			1
							1	9									
12	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1	1	1			1
							1	9									
01	80	N	80	-0-	-0-	-0-	4	1	75	3	N	1	1	1			1
							1	9									
*02	72	N	72	-0-	-0-	-0-	4	1	67	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	13	1	177	2	N	-0-					1
10	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-					1
11	205	N	205	-0-	-0-	-0-	16	1	189	2	N	-0-					1
12	195	N	195	-0-	-0-	-0-	13	1	158	2	N	-0-					1
							24	3									
01	197	N	197	-0-	-0-	-0-	18	1	172	2	N	-0-					1
							7	3									
*02	178	N	178	-0-	-0-	-0-	9	1	169	2	N	-0-					1

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

09	1522	N	1522	-0-	-0-	-0-	198	1	1324	3	Y	-0-					-0-
10	1581	N	1560	-0-	-21	-0-	202	1	1358	3	Y	-0-					-0-
11	1538	N	1538	-0-	-0-	-0-	201	1	1337	3	Y	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	208	1	1356	3	Y	-0-					-0-
01	1596	N	1596	-0-	-0-	-0-	209	1	1387	3	Y	-0-					-0-
*02	1412	N	1412	-0-	-0-	-0-	187	1	1225	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

09	597	N	597	-0-	-0-	-0-	39	1	557	3	N	1					1
							1	9									
10	651	N	616	-0-	-35	-0-	40	1	576	3	N	-0-					1
11	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-					1
12	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					1
01	689	N	689	-0-	-0-	-0-	41	1	648	3	N	-0-					1
*02	543	N	543	-0-	-0-	-0-	33	1	509	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

09	646	N	646	-0-	-0-	-0-	42	1	604	3	N	-0-					1
10	744	N	698	-0-	-46	-0-	45	1	653	3	N	-0-					1
11	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-					1
12	679	N	679	-0-	-0-	-0-	43	1	635	3	N	1	1	1			1
							1	9									
01	637	N	637	-0-	-0-	-0-	38	1	598	3	N	1	1	1			1
							1	9									
*02	610	N	610	-0-	-0-	-0-	37	1	572	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

09	892	N	892	-0-	-0-	-0-	46	1	846	3	N	-0-					-0-
10	1023	N	904	-0-	-119	-0-	45	1	859	3	N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	40	1	795	3	N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	43	1	833	3	N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	44	1	850	3	N	-0-					-0-
*02	791	N	791	-0-	-0-	-0-	38	1	753	3	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	25	1	365	3	N	1					1
							1	9									
10	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					1
11	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					1
12	431	N	431	-0-	-0-	-0-	27	1	404	3	N	-0-					1
01	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					1
*02	375	N	375	-0-	-0-	-0-	23	1	351	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1512	N	1512	-0-	-0-	-0-	99	1	1412	3	N	1					2
							1	9									
10	1395	N	1237	-0-	-158	-0-	80	1	1156	3	N	1	1	1			2
							1	9									
11	1417	N	1417	-0-	-0-	-0-	93	1	1323	3	N	1	1	1			2
							1	9									
12	1500	N	1500	-0-	-0-	-0-	95	1	1404	3	N	1	1	1			2
							1	9									
01	1663	N	1663	-0-	-0-	-0-	99	1	1562	3	N	2	1	1			3
							2	9									
*02	1409	N	1409	-0-	-0-	-0-	86	1	1322	3	N	1	2	1			2
							1	9									

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
10	121	N	121	-0-	-0-	-0-	8	1	112	3	N	1	1	1			1
							1	9									
11	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
							1	9									
12	64	N	64	-0-	-0-	-0-	4	1	59	3	N	1	1	1			1
							1	9									
01	62	N	62	-0-	-0-	-0-	4	1	56	3	N	2	1	1			2
							2	9									
*02	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	11	1	153	3	N	1					2
							1	9									
10	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-	1	1			1
11	150	N	150	-0-	-0-	-0-	10	1	138	3	N	2	1	1			2
							2	9									
12	131	N	131	-0-	-0-	-0-	8	1	122	3	N	1	1	1			2
							1	9									
01	207	N	207	-0-	-0-	-0-	12	1	194	3	N	1	1	1			2
							1	9									
*02	130	N	130	-0-	-0-	-0-	8	1	120	3	N	2	2	1			2
							2	9									

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					1
10	713	N	693	-0-	-20	-0-	45	1	648	3	N	-0-					1
11	500	N	500	-0-	-0-	-0-	33	1	467	3	N	-0-					1
12	481	N	481	-0-	-0-	-0-	30	1	451	3	N	-0-					1
01	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					1
*02	721	N	721	-0-	-0-	-0-	44	1	676	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
10	248	N	232	-0-	-16	-0-	15	1	217	3	N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	17	1	361	2	Y	-0-					-0-
10	403	N	393	-0-	-10	-0-	18	1	375	2	Y	-0-					-0-
11	387	N	387	-0-	-0-	-0-	18	1	369	2	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	10	1	156	3	N	1					1
							1	9									
*02	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					1

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					1
10	186	N	161	-0-	-25	-0-	10	1	150	3	N	1	1	1			1
							1	9									
11	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
							1	9									
12	39	N	39	-0-	-0-	-0-	2	1	36	3	N	1	1	1			1
							1	9									
01	81	N	81	-0-	-0-	-0-	5	1	74	3	N	2	1	1			2
							2	9									
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			1

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	9	1	171	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	9	1	166	3	Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	20	1	290	3	N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	18	1	292	3	N	1					1
							1	9									
*02	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					1

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	7	1	69	3	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	19	1	181	3	Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	25	1	271	3	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	16	1	181	3	Y	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	10	1	198	2	Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	10	1	202	2	Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	9	1	194	2	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					3
10	186	N	170	-0-	-16	-0-	15	1	155	3	N	-0-					3
11	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					3
12	152	N	152	-0-	-0-	-0-	15	1	136	3	N	1					4
							1	9									
01	132	N	132	-0-	-0-	-0-	17	1	115	3	N	-0-					4
*02	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-					4

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	4	1	15	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	4	1	17	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1577	N	1577	-0-	-0-	-0-	69	1	1502	3	Y	5	13	1			6
							6	9									
10	1643	N	1568	-0-	-75	-0-	82	1	1486	3	Y	-0-					6
11	1512	N	1512	-0-	-0-	-0-	78	1	1434	3	Y	-0-	6	1			-0-
12	1500	N	1500	-0-	-0-	-0-	83	1	1417	3	Y	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	85	1	1453	3	Y	1					1
							1	9									
*02	1429	N	1429	-0-	-0-	-0-	83	1	1346	3	Y	-0-					1

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	48	1	201	3	N	-0-					-0-
10	279	N	226	-0-	-53	-0-	45	1	181	3	N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	44	1	184	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	40	1	168	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	33	1	134	3	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	31	1	149	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	52	1	197	3	N	-0-	1	1			1
10	256	N	256	-0-	-0-	-0-	46	1	210	3	N	-0-					1
11	245	N	245	-0-	-0-	-0-	45	1	200	3	N	-0-					1
12	222	N	222	-0-	-0-	-0-	34	1	188	3	N	-0-					1
01	242	N	242	-0-	-0-	-0-	35	1	207	3	N	-0-					1
*02	218	N	218	-0-	-0-	-0-	24	1	194	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1155	N	1155	-0-	-0-	-0-	224	1	931	3	N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	168	1	670	3	N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	99	1	413	3	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	88	1	367	3	N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	122	1	501	3	N	-0-					-0-
*02	727	N	727	-0-	-0-	-0-	126	1	601	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					1
10	217	N	127	-0-	-90	-0-	9	1	118	3	N	-0-					1
11	132	N	132	-0-	-0-	-0-	9	1	122	3	N	1	1	1			1
							1	9									
12	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					1
01	137	N	137	-0-	-0-	-0-	10	1	126	3	N	1	1	1			1
							1	9									
*02	126	N	126	-0-	-0-	-0-	9	1	116	3	N	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
10	252	N	252	-0-	-0-	-0-	252	3		N	-0-			-0-
11	247	N	247	-0-	-0-	-0-	247	3		N	-0-			-0-
12	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
01	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
*02	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3		N	-0-			-0-
10	62	N	50	-0-	-12	-0-	50	3		N	-0-			-0-
11	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
12	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
01	52	N	52	-0-	-0-	-0-	52	3		N	-0-			-0-
*02	46	N	46	-0-	-0-	-0-	46	3		N	-0-			-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	3		N	-0-			-0-
10	465	N	456	-0-	-9	-0-	456	3		N	-0-			-0-
11	447	N	447	-0-	-0-	-0-	447	3		N	-0-			-0-
12	458	N	458	-0-	-0-	-0-	458	3		N	-0-			-0-
01	458	N	458	-0-	-0-	-0-	458	3		N	-0-			-0-
*02	416	N	416	-0-	-0-	-0-	416	3		N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3		Y	-0-			-0-
10	238	N	238	-0-	-0-	-0-	238	3		Y	-0-			-0-
11	180	N	180	-0-	-0-	-0-	180	3		Y	-0-			-0-
12	314	N	314	-0-	-0-	-0-	314	3		Y	-0-			-0-
01	299	N	299	-0-	-0-	-0-	299	3		Y	-0-			-0-
*02	269	N	269	-0-	-0-	-0-	269	3		Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	N	1036	-0-	-0-	-0-	75	1	961	2	N	-0-					33
10	1147	N	1053	-0-	-94	-0-	77	1	969	2	N	6					39
							7	9									
11	996	N	996	-0-	-0-	-0-	77	1	918	2	N	1					40
							1	9									
12	966	N	966	-0-	-0-	-0-	91	1	874	2	N	1					41
							1	9									
01	957	N	957	-0-	-0-	-0-	76	1	881	2	N	-0-					41
*02	850	N	850	-0-	-0-	-0-	80	1	770	2	N	-0-					41

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

09	251	N	251	-0-	-0-	-0-	212	1	39	3	N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	347	1	33	3	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	296	1	47	3	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	299	1	65	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	259	1	65	3	N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	229	1	59	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

09	379	N	379	-0-	-0-	-0-	320	1	59	3	N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	527	1	50	3	N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	401	1	64	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	359	1	78	3	N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	377	1	94	3	N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	309	1	79	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

09	1715	N	1715	-0-	-0-	-0-	157	1	1558	3	N	-0-					-0-
10	1870	N	1870	-0-	-0-	-0-	149	1	1721	3	N	-0-					-0-
11	1896	N	1896	-0-	-0-	-0-	145	1	1751	3	N	-0-					-0-
12	1870	N	1870	-0-	-0-	-0-	158	1	1712	3	N	-0-					-0-
01	1836	N	1836	-0-	-0-	-0-	125	1	1711	3	N	-0-					-0-
*02	1747	N	1747	-0-	-0-	-0-	123	1	1624	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

09	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
10	155	N	123	-0-	-32	-0-	6	1	117	3	Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	9	1	173	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	9	1	173	3	Y	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

09	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
10	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			1
10	31	N	20	-0-	-11	-0-	1	1	18	3	N	1	1	1			1
							1	9									
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

09	341	N	341	-0-	-0-	-0-	24	1	316	3	N	1	1	1			2
							1	9									
10	372	N	352	-0-	-20	-0-	24	1	327	3	N	1	1	1			2
							1	9									
11	341	N	341	-0-	-0-	-0-	23	1	316	3	N	2	2	1			2
							2	9									
12	349	N	349	-0-	-0-	-0-	25	1	322	3	N	2	1	1			3
							2	9									
01	351	N	351	-0-	-0-	-0-	26	1	323	3	N	2	2	1			3
							2	9									
*02	316	N	316	-0-	-0-	-0-	23	1	292	3	N	1	2	1			2
							1	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
10	248	N	18	-0-	-230	-0-	18	3			Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	814	N	814	-0-	-0-	-0-	77	1	737	3	Y	-0-	3	1			1
10	920	N	920	-0-	-0-	-0-	79	1	840	3	Y	1					2
							1	9									
11	904	N	904	-0-	-0-	-0-	81	1	822	3	Y	1					3
							1	9									
12	666	N	666	-0-	-0-	-0-	62	1	604	3	Y	-0-	3	1			-0-
01	844	N	844	-0-	-0-	-0-	78	1	766	3	Y	-0-					-0-
*02	725	N	725	-0-	-0-	-0-	64	1	660	3	Y	1					1
							1	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	N	955	-0-	-0-	-0-	25	1	930	3	Y	-0-					64
10	1023	N	976	-0-	-47	-0-	25	1	951	3	Y	-0-					64
11	962	N	962	-0-	-0-	-0-	27	1	935	3	Y	-0-					64
12	975	N	975	-0-	-0-	-0-	27	1	948	3	Y	-0-					64
01	1046	N	1046	-0-	-0-	-0-	26	1	1020	3	Y	-0-					64
*02	910	N	910	-0-	-0-	-0-	24	1	886	3	Y	-0-					64

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					2
10	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					2
11	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					2
12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					2
01	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					2
*02	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					3
10	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					3
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					3
12	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					3
01	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					3
*02	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	52	1	58	3	Y	-0-					-0-
10	83	N	83	-0-	-0-	-0-	54	1	29	3	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	52	1	22	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	54	1	21	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	54	1	22	3	Y	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	48	1	22	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	22	1	196	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	24	1	204	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	26	1	223	3	Y	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	21	1	189	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	83	1	553	3	Y	-0-					-0-
10	744	N	682	-0-	-62	-0-	88	1	594	3	Y	-0-					-0-
11	664	N	664	-0-	-0-	-0-	87	1	577	3	Y	-0-					-0-
12	752	N	752	-0-	-0-	-0-	100	1	652	3	Y	-0-					-0-
01	753	N	753	-0-	-0-	-0-	99	1	654	3	Y	-0-					-0-
*02	691	N	691	-0-	-0-	-0-	92	1	599	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	25	1	341	2	N	-0-					3
10	403	N	375	-0-	-28	-0-	25	1	350	2	N	-0-					3
11	358	N	358	-0-	-0-	-0-	28	1	330	2	N	-0-					3
12	362	N	362	-0-	-0-	-0-	25	1	292	2	N	-0-					3
							45	3									
01	DLQ G-10		361	-0-	361	361	33	1	315	2	N	-0-					3
							13	3									
*02	DLQ G-10		324	-0-	324	685	16	1	308	2	N	-0-					3

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

09	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					26
10	93	N	66	-0-	-27	-0-	6	1	58	3	N	2					28
							2	9									
11	84	N	84	-0-	-0-	-0-	7	1	75	3	N	2					30
							2	9									
12	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					30
01	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					30
*02	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					30

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

09	485	N	485	-0-	-0-	-0-	25	1	458	3	N	2	4	1			3
							2	9									
10	527	N	494	-0-	-33	-0-	27	1	463	3	N	4	3	1			4
							4	9									
11	468	N	468	-0-	-0-	-0-	26	1	438	3	N	4	4	1			4
							4	9									
12	491	N	491	-0-	-0-	-0-	27	1	460	3	N	4	3	1			5
							4	9									
01	484	N	484	-0-	-0-	-0-	27	1	451	3	N	5	5	1			5
							6	9									
*02	423	N	423	-0-	-0-	-0-	24	1	395	3	N	4	4	1			5
							4	9									

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	6	1	71	3	Y	41	3	8			59
							45	9									
10	122	N	122	-0-	-0-	-0-	6	1	72	3	Y	40	66	1	1	8	32
							44	9									
11	142	N	142	-0-	-0-	-0-	6	1	68	3	Y	62	2	8			92
							68	9									
12	123	N	123	-0-	-0-	-0-	6	1	69	3	Y	44	91	1	3	8	42
							48	9									
01	119	N	119	-0-	-0-	-0-	6	1	65	3	Y	44	1	8			85
							48	9									
*02	135	N	135	-0-	-0-	-0-	5	1	58	3	Y	65	92	1	1	8	57
							72	9									

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	31	1	294	3	Y	-0-	1	1			-0-
10	365	N	365	-0-	-0-	-0-	31	1	333	3	Y	1					1
							1	9									
11	313	N	313	-0-	-0-	-0-	28	1	285	3	Y	-0-					1
12	292	N	292	-0-	-0-	-0-	27	1	265	3	Y	-0-	1	1			-0-
01	308	N	308	-0-	-0-	-0-	28	1	280	3	Y	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	27	1	275	3	Y	-0-					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	30	1	500	3	Y	1	1	1			1
							1	9									
10	543	N	543	-0-	-0-	-0-	32	1	510	3	Y	1					2
							1	9									
11	529	N	529	-0-	-0-	-0-	31	1	498	3	Y	-0-	1	1			1
12	545	N	545	-0-	-0-	-0-	32	1	513	3	Y	-0-					1
01	548	N	548	-0-	-0-	-0-	33	1	515	3	Y	-0-					1
*02	481	N	481	-0-	-0-	-0-	30	1	450	3	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-	2	1			-0-
10	186	N	134	-0-	-52	-0-	8	1	126	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	91	1	149	3	Y	25	25	1			27
							28	9									
10	319	N	319	-0-	-0-	-0-	96	1	202	3	Y	19					46
							21	9									
11	354	N	354	-0-	-0-	-0-	100	1	251	3	Y	3					49
							3	9									
12	452	N	452	-0-	-0-	-0-	112	1	338	3	Y	2	47	1			4
							2	9									
01	335	N	335	-0-	-0-	-0-	101	1	233	3	Y	1					5
							1	9									
*02	177	N	177	-0-	-0-	-0-	79	1	97	3	Y	1					6
							1	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-			6	1	-0-
10	465	N	435	-0-	-30	-0-	26	1	409	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	30	1	411	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	33	1	454	3	N	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	24	1	361	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	0	X NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	0	X NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

09	0	N -0-	-0-	-0-	-0-						Y	-0-					-0-
10	62	N -0-	-0-	-62	-0-						Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

09	865	N	865	-0-	-0-	-0-	90	1	775	3	Y	-0-					1
10	744	N	717	-0-	-27	-0-	72	1	645	3	Y	-0-					1
11	742	N	742	-0-	-0-	-0-	69	1	673	3	Y	-0-					1
12	573	N	573	-0-	-0-	-0-	50	1	523	3	Y	-0-					1
01	586	N	586	-0-	-0-	-0-	49	1	537	3	Y	-0-					1
*02	512	N	512	-0-	-0-	-0-	29	1	483	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-	-0-	-0-	52	1	750	3	N	-0-					1
10	837	N	820	-0-	-17	-0-	53	1	767	3	N	-0-					1
11	813	N	813	-0-	-0-	-0-	53	1	760	3	N	-0-					1
12	820	N	820	-0-	-0-	-0-	52	1	767	3	N	1	1	1			1
							1	9									
01	827	N	827	-0-	-0-	-0-	49	1	777	3	N	1	1	1			1
							1	9									
*02	759	N	759	-0-	-0-	-0-	46	1	712	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	26	1	370	3	N	-0-					1
10	465	N	394	-0-	-71	-0-	26	1	368	3	N	-0-					1
11	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					1
12	377	N	377	-0-	-0-	-0-	24	1	353	3	N	-0-					1
01	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					1
*02	357	N	357	-0-	-0-	-0-	22	1	334	3	N	1	1	1			1
							1	9									

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-					-0-
10	614	N	614	-0-	-0-	-0-	30	1	584	3	Y	-0-					-0-
11	600	N	600	-0-	-0-	-0-	29	1	571	3	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	30	1	586	3	Y	-0-					-0-
01	612	N	612	-0-	-0-	-0-	30	1	582	3	Y	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	26	1	518	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	13	1	201	3	Y	1					1
							1	9									
12	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-	1	1			-0-
01	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
10	248	N	51	-0-	-197	-0-	3	1	48	3	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	41	1	689	3	Y	1	1	1			2
							1	9									
10	834	N	834	-0-	-0-	-0-	49	1	784	3	Y	1					3
							1	9									
11	876	N	876	-0-	-0-	-0-	52	1	824	3	Y	-0-	1	1			2
12	1110	N	1110	-0-	-0-	-0-	201	1	909	3	Y	-0-					2
01	1080	N	1080	-0-	-0-	-0-	201	1	878	3	Y	1					3
							1	9									
*02	819	N	819	-0-	-0-	-0-	51	1	768	3	Y	-0-	2	1			1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	8	1	154	3	N	1					1
							1	9									
01	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					1
*02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					1

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	54	1	13	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	55	1	19	3	Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-	1	1			-0-
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	21	1	284	3	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	32	1	405	3	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	32	1	409	3	Y	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	28	1	359	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
10	124	N	10	-0-	-114	-0-	1	1	9	3	Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	12	1	91	3	N	2					2
							2	9									
10	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-	1	1			1
11	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-	1	1			-0-
12	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	10	1	77	3	N	1					1
							1	9									
*02	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-	1	1			-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	7	1	55	3	N	1					1
							1	9									
10	65	N	65	-0-	-0-	-0-	7	1	57	3	N	1	1	1			1
							1	9									
11	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-	1	1			-0-
12	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	7	1	54	3	N	1					1
							1	9									
*02	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-	1	1			-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	38	1	255	3	Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	39	1	263	3	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	39	1	262	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	42	1	275	3	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	43	1	284	3	Y	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	38	1	247	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	32	1	276	3	Y	-0-					2
10	318	N	318	-0-	-0-	-0-	32	1	286	3	Y	-0-					2
11	298	N	298	-0-	-0-	-0-	28	1	270	3	Y	-0-					2
12	294	N	294	-0-	-0-	-0-	26	1	268	3	Y	-0-					2
01	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					2
*02	293	N	293	-0-	-0-	-0-	17	1	276	3	Y	-0-					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	31	1	205	3	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	31	1	208	3	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	30	1	200	3	Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	32	1	209	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	26	1	173	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	20	1	370	3	Y	-0-					-0-
10	410	N	410	-0-	-0-	-0-	20	1	390	3	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	18	1	359	3	Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	25	1	478	3	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	20	1	396	3	Y	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	16	1	322	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	23	1	198	3	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	20	1	195	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	21	1	215	3	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	16	1	307	3	Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	15	1	294	3	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	15	1	295	3	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	13	1	257	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	11	1	215	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	18	1	152	3	Y	-0-					-0-
10	217	N	157	-0-	-60	-0-	16	1	141	3	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	13	1	129	3	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	52	1	453	3	Y	-0-					-0-
10	527	N	509	-0-	-18	-0-	51	1	458	3	Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	44	1	435	3	Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	40	1	418	3	Y	-0-					-0-
01	623	N	623	-0-	-0-	-0-	52	1	571	3	Y	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	24	1	406	3	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	26	1	248	3	Y	-0-	1	1			-0-
10	310	N	267	-0-	-43	-0-	16	1	250	3	Y	1	1	1			-0-
							1	9									
11	245	N	245	-0-	-0-	-0-	15	1	229	3	Y	1	1	1			-0-
							1	9									
12	229	N	229	-0-	-0-	-0-	14	1	214	3	Y	1					1
							1	9									
01	208	N	208	-0-	-0-	-0-	14	1	193	3	Y	1	1	1			1
							1	9									
*02	189	N	189	-0-	-0-	-0-	13	1	175	3	Y	1	1	1			1
							1	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	146	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3	N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3	N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	3	N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	17	1	236 3	Y	1		1	1	1
							1	9							
10	256	N	256	-0-	-0-	-0-	17	1	239 3	Y	-0-		1	1	-0-
11	231	N	231	-0-	-0-	-0-	16	1	214 3	Y	1				1
							1	9							
12	240	N	240	-0-	-0-	-0-	17	1	223 3	Y	-0-		1	1	-0-
01	245	N	245	-0-	-0-	-0-	17	1	228 3	Y	-0-				-0-
*02	217	N	217	-0-	-0-	-0-	15	1	201 3	Y	1				1
							1	9							

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3	N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3	N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3	N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	1	1	14 3	Y	-0-				-0-
10	31	N	15	-0-	-16	-0-	1	1	14 3	Y	-0-				-0-
11	17	N	17	-0-	-0-	-0-	1	1	16 3	Y	-0-				-0-
12	18	N	18	-0-	-0-	-0-	1	1	17 3	Y	-0-				-0-
01	18	N	18	-0-	-0-	-0-	1	1	17 3	Y	-0-				-0-
*02	17	N	17	-0-	-0-	-0-	1	1	16 3	Y	-0-				-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	14	1	232 3	Y	-0-				-0-
10	279	N	249	-0-	-30	-0-	15	1	234 3	Y	-0-				-0-
11	227	N	227	-0-	-0-	-0-	13	1	214 3	Y	-0-				-0-
12	237	N	237	-0-	-0-	-0-	14	1	223 3	Y	-0-				-0-
01	286	N	286	-0-	-0-	-0-	17	1	269 3	Y	-0-				-0-
*02	208	N	208	-0-	-0-	-0-	13	1	195 3	Y	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	248	N	2	-0-	-246	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

09	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

09	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-					-0-
10	186	N	180	-0-	-6	-0-	9	1	171	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	9	1	166	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	8	1	157	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

09	551	N	551	-0-	-0-	-0-	28	1	523	3	N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	28	1	549	3	N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-
*02	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

09	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	32	1	447	3	Y	-0-	1	1			-0-
10	510	N	510	-0-	-0-	-0-	35	1	475	3	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	33	1	461	3	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	36	1	453	3	Y	-0-					-0-
01	509	N	509	-0-	-0-	-0-	37	1	472	3	Y	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	34	1	433	3	Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
10	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	22	1	274	3	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	93	N	-0-	-0-	-93	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	162	N	162	-0-	-0-	-0-	19	1	142	3	N	1					2
							1	9									
01	DLQ G-10		147	-0-	147	147	17	1	130	3	N	-0-	1	1			1
*02	DLQ G-10		129	-0-	129	276	14	1	114	3	N	1					2
							1	9									

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	12	N	-0-	-0-	-12	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	14	1	275	3	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	14	1	270	3	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	15	1	281	3	Y	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	13	1	263	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-	1	1			-0-
10	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	10	1	38	3	N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	62	1	259	3	N	-0-					-0-
10	341	N	281	-0-	-60	-0-	56	1	225	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	77	1	321	3	N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	62	1	259	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	60	1	245	3	N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	48	1	230	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	21	1	391	3	Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	22	1	413	3	Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	21	1	417	3	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	20	1	380	3	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	21	1	403	3	Y	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	18	1	362	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	15	1	103	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	16	1	104	3	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	16	1	106	3	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	15	1	95	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1266	N	1266	-0-	-0-	-0-	72 1	1 9	1193	3	Y	1	1	1			2
10	850	N	850	-0-	-0-	-0-	50	1	800	3	Y	-0-					2
11	580	N	580	-0-	-0-	-0-	34	1	546	3	Y	-0-	1	1			1
12	1369	N	1369	-0-	-0-	-0-	80 2	1 9	1287	3	Y	2	1	8			2
01	809	N	809	-0-	-0-	-0-	49	1	760	3	Y	-0-					2
*02	634	N	634	-0-	-0-	-0-	40	1	594	3	Y	-0-	1	1			1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	5	1	43	2	Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	13	1	104	2	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	14	1	105	2	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	13	1	90	2	Y	-0-					-0-
01	97	X	97	-0-	-0-	-0-	12	1	85	2	Y	-0-					-0-
*02	112	X	95	-0-	-17	-0-	11	1	84	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-	-0-	3	1	23	2	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	3	1	22	2	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	32	1	538	3	Y	1	1	1			1
							1	9									
10	609	N	609	-0-	-0-	-0-	36	1	573	3	Y	-0-					1
11	586	N	586	-0-	-0-	-0-	34	1	550	3	Y	2	1	1			2
							2	9									
12	608	N	608	-0-	-0-	-0-	36	1	572	3	Y	-0-	1	1			1
01	609	N	609	-0-	-0-	-0-	37	1	572	3	Y	-0-					1
*02	540	N	540	-0-	-0-	-0-	34	1	506	3	Y	-0-	1	1			-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1080	-0-	-0-	-0-	209	1	871	3	N	-0-					-0-
10	1116	N	922	-0-	-194	-0-	185	1	737	3	N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	148	1	616	3	N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	151	1	626	3	N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	149	1	614	3	N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	97	1	462	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-					3
10	155	N	134	-0-	-21	-0-	10	1	124	2	N	-0-					3
11	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					3
12	175	N	175	-0-	-0-	-0-	13	1	162	2	N	-0-					3
01	136	N	136	-0-	-0-	-0-	10	1	126	2	N	-0-					3
*02	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	20	1	326	3	Y	-0-					-0-
10	372	N	355	-0-	-17	-0-	21	1	333	3	Y	1					1
							1	9									
11	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					1
12	348	N	348	-0-	-0-	-0-	20	1	328	3	Y	-0-	1	1			-0-
01	351	N	351	-0-	-0-	-0-	21	1	329	3	Y	1					1
							1	9									
*02	320	N	320	-0-	-0-	-0-	20	1	300	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	34	1	325	3	Y	2	2	1			1
							2	9									
10	465	N	335	-0-	-130	-0-	21	1	314	3	Y	-0-	1	1			-0-
11	307	N	307	-0-	-0-	-0-	19	1	287	3	Y	1	1	1			-0-
							1	9									
12	318	N	318	-0-	-0-	-0-	20	1	297	3	Y	1					1
							1	9									
01	275	N	275	-0-	-0-	-0-	18	1	256	3	Y	1	1	1			1
							1	9									
*02	244	N	244	-0-	-0-	-0-	17	1	226	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	7	1	144	3	N	1	1	1			1
							1	9									
10	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					1
11	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					1
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					1
01	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
*02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
10	310	N	299	-0-	-11	-0-	19	1	280	3	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
10	124	N	33	-0-	-91	-0-	4	1	29	2	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	12	1	90	2	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	12	1	87	2	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	12	1	87	2	Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	12	1	88	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	87	1	683	2	Y	-0-					-0-
10	837	N	807	-0-	-30	-0-	92	1	715	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	85	1	647	2	Y	1	1	8			-0-
							1	9									
12	981	N	981	-0-	-0-	-0-	120	1	861	2	Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	112	1	802	2	Y	-0-					-0-
*02	700	N	700	-0-	-0-	-0-	84	1	616	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	5	1	97	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	75	1	521	3	Y	-0-					-0-
10	783	N	783	-0-	-0-	-0-	98	1	685	3	Y	-0-					-0-
11	985	N	985	-0-	-0-	-0-	124	1	861	3	Y	-0-					-0-
12	957	N	957	-0-	-0-	-0-	124	1	833	3	Y	-0-					-0-
01	956	N	956	-0-	-0-	-0-	122	1	834	3	Y	-0-					-0-
*02	863	N	863	-0-	-0-	-0-	111	1	752	3	Y	-0-					-0-

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	26	1	458	3	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	25	1	422	3	N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	25	1	420	3	N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	24	1	405	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

09	402	N	402	-0-	-0-	-0-	26	1	374	3	Y	2	2	1			1
							2	9									
10	372	N	371	-0-	-1	-0-	23	1	347	3	Y	1					2
							1	9									
11	366	N	366	-0-	-0-	-0-	24	1	341	3	Y	1	2	1			1
							1	9									
12	355	N	355	-0-	-0-	-0-	23	1	330	3	Y	2	2	1			1
							2	9									
01	402	N	402	-0-	-0-	-0-	26	1	375	3	Y	1					2
							1	9									
*02	346	N	346	-0-	-0-	-0-	23	1	322	3	Y	1	2	1			1
							1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-	1	1			-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

09	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-	1	1			-0-
10	155	N	126	-0-	-29	-0-	7	1	119	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

09	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	1	1	17	3	N	1	2	1			1
							1	9									
10	31	N	17	-0-	-14	-0-	1	1	14	3	N	2	1	1			2
							2	9									
11	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1	1	1			2
							1	9									
12	18	N	18	-0-	-0-	-0-	1	1	16	3	N	1	1	1			2
							1	9									
01	18	N	18	-0-	-0-	-0-	1	1	16	3	N	1	1	1			2
							1	9									
*02	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1	1	1			2
							1	9									

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

09	292	N	292	-0-	-0-	-0-	61	1	231	3	N	-0-	1	1			1
10	324	N	324	-0-	-0-	-0-	58	1	266	3	N	-0-					1
11	327	N	327	-0-	-0-	-0-	60	1	267	3	N	-0-					1
12	297	N	297	-0-	-0-	-0-	45	1	252	3	N	-0-					1
01	278	N	278	-0-	-0-	-0-	40	1	238	3	N	-0-					1
*02	231	N	231	-0-	-0-	-0-	26	1	205	3	N	-0-					1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	310	N	20	-0-	-290	-0-	20	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

09	175	N	175	-0-	-0-	-0-	8	1	166	3	N	1	1	1			1
							1	9									
10	186	N	181	-0-	-5	-0-	9	1	171	3	N	1	1	1			1
							1	9									
11	180	N	180	-0-	-0-	-0-	9	1	170	3	N	1	1	1			1
							1	9									
12	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	1	1			1
							1	9									
01	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	1			1
							1	9									
*02	166	N	166	-0-	-0-	-0-	8	1	157	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					1
10	527	N	513	-0-	-14	-0-	33	1	480	3	N	-0-					1
11	487	N	487	-0-	-0-	-0-	32	1	455	3	N	-0-					1
12	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-					1
01	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					1
*02	452	N	452	-0-	-0-	-0-	28	1	423	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	14	1	187	3	N	1	1	1			1
							1	9									
10	217	N	207	-0-	-10	-0-	14	1	193	3	N	-0-					1
11	200	N	200	-0-	-0-	-0-	14	1	185	3	N	1	1	1			1
							1	9									
12	205	N	205	-0-	-0-	-0-	15	1	188	3	N	2	1	1			2
							2	9									
01	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-	1	1			1
*02	184	N	184	-0-	-0-	-0-	13	1	170	3	N	1	1	1			1
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	1			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	23	1	218	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	18	1	194	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	14	1	180	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	18	1	333	3	N	1	1	1			1
							1	9									
10	360	N	360	-0-	-0-	-0-	18	1	341	3	N	1	1	1			1
							1	9									
11	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					1
12	361	N	361	-0-	-0-	-0-	18	1	342	3	N	1	1	1			1
							1	9									
01	337	N	337	-0-	-0-	-0-	16	1	320	3	N	1	1	1			1
							1	9									
*02	318	N	318	-0-	-0-	-0-	15	1	302	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

09	213	N	213	-0-	-0-	-0-	19	1	194	3	Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	20	1	187	3	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	28	1	302	3	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	20	1	233	3	Y	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

09	348	N	348	-0-	-0-	-0-	29	1	319	2	Y	-0-					-0-
10	341	N	335	-0-	-6	-0-	30	1	305	2	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	26	1	285	2	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	36	1	280	2	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	33	1	281	2	Y	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	26	1	260	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

09	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-	1	1			-0-
10	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1					1
							1	9									
12	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
*02	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

09	351	N	351	-0-	-0-	-0-	18	1	332	3	N	1	1	1			1
							1	9									
10	403	N	343	-0-	-60	-0-	17	1	325	3	N	1	1	1			1
							1	9									
11	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					1
12	388	N	388	-0-	-0-	-0-	19	1	368	3	N	1	1	1			1
							1	9									
01	373	N	373	-0-	-0-	-0-	18	1	354	3	N	1	1	1			1
							1	9									
*02	338	N	338	-0-	-0-	-0-	16	1	321	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	21	1	305	3	N	1					1
							1	9									
10	372	N	297	-0-	-75	-0-	19	1	278	3	N	-0-	1	1			-0-
11	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	18	1	266	3	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	23	1	368	3	N	1					1
							1	9									
*02	356	N	356	-0-	-0-	-0-	22	1	333	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					2
10	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	1	1			2
							1	9									
11	66	N	66	-0-	-0-	-0-	4	1	60	3	N	2	1	1			3
							2	9									
12	70	N	70	-0-	-0-	-0-	4	1	65	3	N	1	1	1			3
							1	9									
01	84	N	84	-0-	-0-	-0-	5	1	77	3	N	2	1	1			4
							2	9									
*02	63	N	63	-0-	-0-	-0-	4	1	57	3	N	2	3	1			3
							2	9									

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	4	1	31	3	Y	1					1
							1	9									
10	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-	1	1			-0-
11	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	15	1	165	2	Y	-0-					-0-
10	248	N	206	-0-	-42	-0-	19	1	187	2	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	18	1	193	2	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	25	1	192	2	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	24	1	203	2	Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	18	1	183	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	34	1	634	3	N	1	1	1			2
							1	9									
10	713	N	691	-0-	-22	-0-	34	1	656	3	N	1	1	1			2
							1	9									
11	674	N	674	-0-	-0-	-0-	33	1	641	3	N	-0-					2
12	694	N	694	-0-	-0-	-0-	34	1	659	3	N	1	1	1			2
							1	9									
01	693	N	693	-0-	-0-	-0-	34	1	658	3	N	1	1	1			2
							1	9									
*02	616	N	616	-0-	-0-	-0-	30	1	585	3	N	1	1	1			2
							1	9									

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	13	1	178	3	Y	-0-					-0-
10	217	N	184	-0-	-33	-0-	13	1	171	3	Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	18	1	229	3	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	4	1	60	3	Y	7	14	1			10
							8	9									
10	83	N	83	-0-	-0-	-0-	4	1	67	3	Y	11					21
							12	9									
11	98	N	98	-0-	-0-	-0-	4	1	61	3	Y	30	17	1			34
							33	9									
12	172	N	172	-0-	-0-	-0-	3	1	114	2	Y	8	24	1			18
							46	3	9	9							
01	129	N	129	-0-	-0-	-0-	3	1	73	2	Y	3					21
							50	3	3	9							
*02	53	N	53	-0-	-0-	-0-	3	1	48	3	Y	2	16	1			7
							2	9									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-	2	1			-0-
10	62	N	51	-0-	-11	-0-	3	1	47	3	Y	1					1
							1	9									
11	47	N	47	-0-	-0-	-0-	3	1	43	3	Y	1	1	1			1
							1	9									
12	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					1
01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					1
*02	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

09	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-					6
10	279	N	87	-0-	-192	-0-	10	1	77	3	N	-0-					6
11	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-	3	1			3
12	68	N	68	-0-	-0-	-0-	8	1	59	3	N	1					4
							1	9									
01	61	N	61	-0-	-0-	-0-	7	1	53	3	N	1	2	1			3
							1	9									
*02	64	N	64	-0-	-0-	-0-	7	1	56	3	N	1					4
							1	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

09	1025	N	1025	-0-	-0-	-0-	85	1	940	2	Y	-0-					-0-
10	1070	N	1070	-0-	-0-	-0-	97	1	973	2	Y	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	89	1	970	2	Y	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	124	1	968	2	Y	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	114	1	969	2	Y	-0-					-0-
*02	982	N	982	-0-	-0-	-0-	89	1	893	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

09	7	N	7	-0-	-0-	-0-	6	3	1	9	N	1	2	1			1
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-	1	1			-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

09	226	N	226	-0-	-0-	-0-	19	1	207	2	Y	-0-					-0-
10	248	N	232	-0-	-16	-0-	21	1	211	2	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	18	1	197	2	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	24	1	188	2	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	23	1	198	2	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	18	1	176	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

09	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-	1	1			-0-
10	186	N	102	-0-	-84	-0-	5	1	96	3	N	1					1
							1	9									
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					1
12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					1
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					1
*02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-	1	1			-0-
10	310	N	186	-0-	-124	-0-	11	1	174	3	Y	1	1	1			-0-
							1	9									
11	178	N	178	-0-	-0-	-0-	11	1	166	3	Y	1	1	1			-0-
							1	9									
12	277	N	277	-0-	-0-	-0-	107	1	169	3	Y	1					1
							1	9									
01	269	N	269	-0-	-0-	-0-	107	1	161	3	Y	1	1	1			1
							1	9									
*02	163	N	163	-0-	-0-	-0-	11	1	151	3	Y	1	1	1			1
							1	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	14	1	99	3	N	-0-					2
10	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-					2
11	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-	1	1			1
12	140	N	140	-0-	-0-	-0-	16	1	122	3	N	2					3
							2	9									
01	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-	1	1			2
*02	105	N	105	-0-	-0-	-0-	11	1	93	3	N	1					3
							1	9									

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	14	1	276	3	N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-	1	1			-0-
10	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	96	3	N	1					1
							1	9									
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					1
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					1
*02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

09	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-					4
10	651	N	638	-0-	-13	-0-	31	1	607	3	N	-0-	3	1			1
11	616	N	616	-0-	-0-	-0-	32	1	584	3	N	-0-					1
12	529	N	529	-0-	-0-	-0-	27	1	502	3	N	-0-					1
01	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					1
*02	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-					1

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

09	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
10	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-	1	1			-0-
11	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

09	177	N	177	-0-	-0-	-0-	23	1	154	3	Y	-0-					-0-
10	248	N	209	-0-	-39	-0-	27	1	182	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	28	1	187	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	31	1	202	3	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	38	1	252	3	Y	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	22	1	142	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

09	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	16	1	253	3	N	1					1
							1	9									
*02	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

09	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-					-0-
10	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	10	1	109	2	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	14	1	109	2	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	10	1	101	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

09	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

09	320	N	320	-0-	-0-	-0-	36	1	284	2	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	36	1	284	2	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	36	1	276	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	34	1	240	2	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	37	1	261	2	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	34	1	249	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
10	186	N	118	-0-	-68	-0-	118	3			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	7	N	5	-0-	-2	-0-	1	1	4	3	Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	6	1	113	3	N	1	1	1			1
								1 9									
10	124	N	123	-0-	-1	-0-	7	1	115	3	N	1	1	1			1
								1 9									
11	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1	1	1			1
								1 9									
12	124	N	124	-0-	-0-	-0-	7	1	115	3	N	2	1	1			2
								2 9									
01	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1	2	1			1
								1 9									
*02	109	N	109	-0-	-0-	-0-	6	1	101	3	N	2	1	1			2
								2 9									

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

09	268	N	268	-0-	-0-	-0-	14	1	253	3	N	1	2	1			2
								1 9									
10	265	N	265	-0-	-0-	-0-	14	1	249	3	N	2	2	1			2
								2 9									
11	218	N	218	-0-	-0-	-0-	12	1	204	3	N	2	2	1			2
								2 9									
12	207	N	207	-0-	-0-	-0-	12	1	194	3	N	1	1	1			2
								1 9									
01	212	N	212	-0-	-0-	-0-	12	1	198	3	N	2	2	1			2
								2 9									
*02	180	N	180	-0-	-0-	-0-	10	1	168	3	N	2	2	1			2
								2 9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

09	1223	N	1223	-0-	-0-	-0-	80	1	1143	3	N	-0-					6
10	1550	N	1092	-0-	-458	-0-	71	1	1021	3	N	-0-					6
11	1065	N	1065	-0-	-0-	-0-	76	1	989	3	N	-0-					6
12	1038	N	1038	-0-	-0-	-0-	72	1	966	3	N	-0-					6
01	1000	N	1000	-0-	-0-	-0-	70	1	926	3	N	4	5	1			5
								4 9									
*02	924	N	924	-0-	-0-	-0-	71	1	853	3	N	-0-	4	1			1

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

09	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

09	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					1
10	88	N	88	-0-	-0-	-0-	6	1	81	3	N	1	1	1			1
								1 9									
11	85	N	85	-0-	-0-	-0-	5	1	78	3	N	2	1	1			2
								2 9									
12	83	N	83	-0-	-0-	-0-	5	1	77	3	N	1	1	1			2
								1 9									
01	79	N	79	-0-	-0-	-0-	5	1	73	3	N	1	1	1			2
								1 9									
*02	72	N	72	-0-	-0-	-0-	4	1	66	3	N	2	2	1			2
								2 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	6	1	79	2	N	-0-					1
10	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-					1
11	64	N	64	-0-	-0-	-0-	5	1	59	2	N	-0-					1
12	71	N	71	-0-	-0-	-0-	5	1	57	2	N	-0-					1
							9	3									
01	54	N	54	-0-	-0-	-0-	5	1	47	2	N	-0-					1
							2	3									
*02	74	N	74	-0-	-0-	-0-	4	1	70	2	N	-0-					1

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	2	1	28	3	Y	2	4	1			9
							2	9									
10	36	N	36	-0-	-0-	-0-	2	1	32	3	Y	2					11
							2	9									
11	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1	3	1			9
							1	9									
12	41	N	41	-0-	-0-	-0-	2	1	38	3	Y	1					10
							1	9									
01	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					10
*02	44	N	44	-0-	-0-	-0-	3	1	40	3	Y	1	3	1			8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	42	1	331	3	N	4					6
							4	9									
10	496	N	409	-0-	-87	-0-	46	1	361	3	N	2	5	1			3
							2	9									
11	382	N	382	-0-	-0-	-0-	46	1	333	3	N	3	4	1			2
							3	9									
12	676	N	676	-0-	-0-	-0-	75	1	601	3	N	-0-					2
01	415	N	415	-0-	-0-	-0-	47	1	364	3	N	4					6
							4	9									
*02	431	N	431	-0-	-0-	-0-	50	1	379	3	N	2	6	1			2
							2	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

09	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

09	292	N	292	-0-	-0-	-0-	15	1	276	3	N	1	1	1			1
							1	9									
10	434	N	239	-0-	-195	-0-	12	1	226	3	N	1	1	1			1
							1	9									
11	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					1
12	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	1	1			1
							1	9									
01	566	N	566	-0-	-0-	-0-	28	1	536	3	N	2	1	1			2
							2	9									
*02	478	N	478	-0-	-0-	-0-	23	1	454	3	N	1	1	1			2
							1	9									

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

09	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					1
10	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					1
11	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					1
12	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					1
01	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					1
*02	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					1
10	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					1
11	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-	1	1			-0-
12	108	N	108	-0-	-0-	-0-	8	1	99	3	N	1					1
							1	9									
01	112	N	112	-0-	-0-	-0-	8	1	103	3	N	1	1	1			1
							1	9									
*02	98	N	98	-0-	-0-	-0-	7	1	90	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
10	155	N	96	-0-	-59	-0-	5	1	91	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					2
10	372	N	341	-0-	-31	-0-	22	1	319	3	N	-0-					2
11	392	N	392	-0-	-0-	-0-	28	1	364	3	N	-0-					2
12	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-					2
01	466	N	466	-0-	-0-	-0-	33	1	433	3	N	-0-	2	1			-0-
*02	420	N	420	-0-	-0-	-0-	32	1	388	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	22	1	396	3	N	3	4	1			3
							3	9									
10	434	N	428	-0-	-6	-0-	23	1	402	3	N	3	3	1			3
							3	9									
11	420	N	420	-0-	-0-	-0-	23	1	391	3	N	5	4	1			4
							6	9									
12	441	N	441	-0-	-0-	-0-	25	1	412	3	N	4	3	1			5
							4	9									
01	411	N	411	-0-	-0-	-0-	23	1	384	3	N	4	5	1			4
							4	9									
*02	430	N	430	-0-	-0-	-0-	24	1	400	3	N	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1	1	1			1
							1	9									
10	155	N	143	-0-	-12	-0-	8	1	134	3	N	1	1	1			1
							1	9									
11	137	N	137	-0-	-0-	-0-	8	1	128	3	N	1	1	1			1
							1	9									
12	140	N	140	-0-	-0-	-0-	8	1	131	3	N	1	1	1			1
							1	9									
01	140	N	140	-0-	-0-	-0-	8	1	131	3	N	1	1	1			1
							1	9									
*02	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-	1	1			-0-
10	132	N	132	-0-	-0-	-0-	6	1	125	3	N	1					1
							1	9									
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					1
12	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					1
01	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1
*02	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					1

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					1
11	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					1
12	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					1
01	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-	1	1			-0-
*02	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-	1	1			-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					1
10	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-	1	1			-0-
11	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	3 59	1 9	56	3	Y	54	53	1	3	8	46
10	126	N	126	-0-	-0-	-0-	3 65	1 9	58	3	Y	59	53	1	2	8	50
11	139	N	139	-0-	-0-	-0-	3 80	1 9	56	3	Y	73	62	1			61
12	152	N	152	-0-	-0-	-0-	3 94	1 9	55	3	Y	85	96	1			50
01	131	N	131	-0-	-0-	-0-	3 73	1 9	55	3	Y	66	30	1			86
*02	101	N	101	-0-	-0-	-0-	3 48	1 9	50	3	Y	44	80	1	17	8	33

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

09	724	N	724	-0-	-0-	-0-	34	1	690	3	Y	-0-	1	1			1
10	750	N	750	-0-	-0-	-0-	36	1	714	3	Y	-0-	1	1			-0-
11	665	N	665	-0-	-0-	-0-	30	1	635	3	Y	-0-					-0-
12	712	N	712	-0-	-0-	-0-	35	1	677	3	Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	29	1	574	3	Y	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	30	1	586	3	Y	-0-					-0-

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	98	1	242	3	N	3					4
							3	9									
10	372	N	248	-0-	-124	-0-	90	1	158	3	N	-0-	3	1			1
11	88	N	88	-0-	-0-	-0-	70	1	17	3	N	1	1	1			1
							1	9									
12	737	N	737	-0-	-0-	-0-	144	1	593	3	N	-0-					1
01	651	N	651	-0-	-0-	-0-	136	1	511	3	N	4					5
							4	9									
*02	449	N	449	-0-	-0-	-0-	107	1	340	3	N	2	5	1			2
							2	9									

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	25	1	460	3	N	3	6	1			3
							3	9									
10	496	N	335	-0-	-161	-0-	20	1	313	3	N	2					5
							2	9									
11	315	N	315	-0-	-0-	-0-	19	1	294	3	N	2	6	1			1
							2	9									
12	195	N	195	-0-	-0-	-0-	13	1	178	3	N	4					5
							4	9									
01	222	N	222	-0-	-0-	-0-	15	1	206	3	N	1					6
							1	9									
*02	580	N	580	-0-	-0-	-0-	36	1	533	3	N	10					16
							11	9									

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	2	1	24	3	N	1	1	1			2
							1	9									
10	31	N	26	-0-	-5	-0-	2	1	23	3	N	1	1	1			2
							1	9									
11	26	N	26	-0-	-0-	-0-	2	1	22	3	N	2	2	1			2
							2	9									
12	27	N	27	-0-	-0-	-0-	2	1	22	3	N	3	1	1			4
							3	9									
01	28	N	28	-0-	-0-	-0-	2	1	23	3	N	3	3	1			4
							3	9									
*02	24	N	24	-0-	-0-	-0-	2	1	20	3	N	2	3	1			3
							2	9									

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	44	1	448	3	Y	-0-					-0-
10	444	N	444	-0-	-0-	-0-	42	1	402	3	Y	-0-					-0-
11	461	N	461	-0-	-0-	-0-	41	1	420	3	Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	41	1	443	3	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	36	1	424	3	Y	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	29	1	389	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	7	1	127	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	25	1	462	3	Y	-0-					-0-
10	516	N	516	-0-	-0-	-0-	26	1	490	3	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	24	1	456	3	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	22	1	428	3	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	24	1	460	3	Y	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	22	1	430	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	8	1	162	3	Y	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	6	1	114	3	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					-0-
10	645	N	645	-0-	-0-	-0-	32	1	613	3	Y	-0-					-0-
11	635	N	635	-0-	-0-	-0-	31	1	604	3	Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	32	1	615	3	Y	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	29	1	572	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/17

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1362	N	1362	-0-	-0-	-0-	241	1	1121	2	Y	-0-					-0-
10	1426	N	1389	-0-	-37	-0-	258	1	1131	2	Y	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	238	1	1066	2	Y	-0-					-0-
12	1316	N	1316	-0-	-0-	-0-	278	1	1038	2	Y	-0-					-0-
01	1248	N	1248	-0-	-0-	-0-	261	1	987	2	Y	-0-					-0-
*02	1006	N	1006	-0-	-0-	-0-	210	1	796	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	13	1	246	3	Y	-0-					-0-
10	237	N	237	-0-	-0-	-0-	12	1	225	3	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	18	1	347	3	Y	-0-					-0-
01	391	N	391	-0-	-0-	-0-	19	1	372	3	Y	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	X	733	-0-	-0-	-0-	48	1	685	3	N	-0-					1
10	726	X	726	-0-	-0-	-0-	47	1	678	3	N	1	1	1			1
							1	9									
11	675	X	675	-0-	-0-	-0-	44	1	630	3	N	1	1	1			1
							1	9									
12	735	X	735	-0-	-0-	-0-	46	1	687	3	N	2	1	1			2
							2	9									
01	702	N	702	-0-	-0-	-0-	42	1	659	3	N	1	1	1			2
							1	9									
*02	624	N	624	-0-	-0-	-0-	38	1	586	3	N	-0-	1	1			1

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-	4	1			-0-
10	341	N	287	-0-	-54	-0-	17	1	270	3	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	7	1	71	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	22	1	246	2	Y	-0-					-0-
10	279	N	267	-0-	-12	-0-	24	1	243	2	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	21	1	232	2	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	30	1	233	2	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	27	1	228	2	Y	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	14	1	140	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	3	1	51	3	Y	6	12	1			9
							7	9									
10	61	N	61	-0-	-0-	-0-	3	1	48	3	Y	9					18
							10	9									
11	74	N	74	-0-	-0-	-0-	3	1	43	3	Y	25	14	1			29
							28	9									
12	54	N	54	-0-	-0-	-0-	3	1	44	3	Y	6	20	1			15
							7	9									
01	51	N	51	-0-	-0-	-0-	3	1	45	3	Y	3					18
							3	9									
*02	49	N	49	-0-	-0-	-0-	3	1	44	3	Y	2	14	1			6
							2	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	5	1	43	3	N	1					1
							1	9									
10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-	1	1			-0-
11	27	N	27	-0-	-0-	-0-	3	1	23	3	N	1	1	1			-0-
							1	9									
12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	4	1	29	3	N	1					1
							1	9									
*02	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					1

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

09	337	N	337	-0-	-0-	-0-	17	1	320	3	Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	18	1	346	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	18	1	343	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	17	1	332	3	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	19	1	357	3	Y	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	17	1	326	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

09	304	N	304	-0-	-0-	-0-	14	1	290	3	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	18	1	356	3	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	19	1	403	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	14	1	272	3	Y	-0-					-0-
01	455	N	455	-0-	-0-	-0-	22	1	433	3	Y	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

09	203	N	203	-0-	-0-	-0-	26	1	177	3	Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	27	1	179	3	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	29	1	190	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	28	1	181	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	27	1	179	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

09	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	15	1	199	3	Y	-0-					-0-
11	205	N	205	-0-	-0-	-0-	14	1	191	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	MAYFIELD 34				WELL #: 5	RRCID -> 110651	COMPL. DATE 03/23/1984				TOTAL DEPTH 7403		PERF. 6262 - 7121				
09	69	N	69	-0-	-0-	-0-	4 2	1 9	63	3	Y	2	4	1			9
10	70	N	70	-0-	-0-	-0-	4 2	1 9	64	3	Y	2					11
11	69	N	69	-0-	-0-	-0-	4 1	1 9	64	3	Y	1	3	1			9
12	73	N	73	-0-	-0-	-0-	4 1	1 9	68	3	Y	1					10
01	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					10
*02	78	N	78	-0-	-0-	-0-	5 1	1 9	72	3	Y	1	3	1			8
	HILL-VANDERSTUCKEN "A"				WELL #: 1	RRCID -> 110652	COMPL. DATE 03/16/1984				TOTAL DEPTH 7800		PERF. 7242 - 7524				
09	104	N	104	-0-	-0-	-0-	7	1	97	2	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	7	1	99	2	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	8	1	93	2	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	7	1	83	2	N	-0-					-0-
							13	3									
01	102	N	102	-0-	-0-	-0-	9 4	1 3	89	2	N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-					-0-
	MAYFIELD 46				WELL #: 6	RRCID -> 110656	COMPL. DATE 03/30/1984				TOTAL DEPTH 7438		PERF. 6899 - 7187				
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					-0-
	SHURLEY 142				WELL #: 6	RRCID -> 110787	COMPL. DATE 04/22/1984				TOTAL DEPTH 6880		PERF. 5628 - 6811				
09	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
10	310	N	238	-0-	-72	-0-	16	1	222	3	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	15	1	198	3	Y	-0-					-0-
	ARCO-PHILLIPS				WELL #: 2001	RRCID -> 111150	COMPL. DATE 04/27/1984				TOTAL DEPTH 9387		PERF. 8962 - 9243				
09	125	N	125	-0-	-0-	-0-	14	1	111	2	Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	14	1	108	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	14	1	106	2	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	15	1	108	2	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	16	1	114	2	Y	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	15	1	112	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	29	1	229	2	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	29	1	227	2	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	29	1	224	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	30	1	217	2	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	31	1	220	2	Y	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	29	1	210	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	50	1	190	3	N	-0-	1	1			1
10	246	N	246	-0-	-0-	-0-	44	1	202	3	N	-0-					1
11	237	N	237	-0-	-0-	-0-	44	1	193	3	N	-0-					1
12	217	N	217	-0-	-0-	-0-	33	1	184	3	N	-0-					1
01	231	N	231	-0-	-0-	-0-	33	1	198	3	N	-0-					1
*02	206	N	206	-0-	-0-	-0-	23	1	183	3	N	-0-					1

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	15	1	274	3	Y	-0-					-0-
10	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	16	1	306	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	15	1	282	3	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	10	1	80	3	N	2					2
							2	9									
10	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-	1	1			1
11	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-	1	1			-0-
12	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	10	1	80	3	N	1					1
							1	9									
*02	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-	1	1			-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	41	3	N	1					1
							1	9									
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-	1	1			-0-
*02	40	N	40	-0-	-0-	-0-	2	1	37	3	N	1					1
							1	9									

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	33	1	596	3	N	4	6	1			4
							4	9									
10	651	N	648	-0-	-3	-0-	35	1	607	3	N	5	4	1			5
							6	9									
11	618	N	618	-0-	-0-	-0-	35	1	576	3	N	6	6	1			5
							7	9									
12	622	N	622	-0-	-0-	-0-	35	1	580	3	N	6	4	1			7
							7	9									
01	641	N	641	-0-	-0-	-0-	36	1	598	3	N	6	7	1			6
							7	9									
*02	589	N	589	-0-	-0-	-0-	33	1	548	3	N	7	6	1			7
							8	9									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-	1	1			-0-
10	171	N	171	-0-	-0-	-0-	8	1	162	3	N	1					1
							1	9									
11	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					1
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					1
01	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					1
*02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	16	1 2 9	287	3	N	2	3	1			2
10	310	N	305	-0-	-5	-0-	17	1 2 9	286	3	N	2	2	1			2
11	295	N	295	-0-	-0-	-0-	17	1 3 9	275	3	N	3	3	1			2
12	311	N	311	-0-	-0-	-0-	17	1 3 9	291	3	N	3	2	1			3
01	309	N	309	-0-	-0-	-0-	17	1 3 9	289	3	N	3	3	1			3
*02	285	N	285	-0-	-0-	-0-	16	1 3 9	266	3	N	3	3	1			3

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	8	1 1 9	150	3	N	1	3	1			2
10	233	N	233	-0-	-0-	-0-	13	1 2 9	218	3	N	2	2	1			2
11	208	N	208	-0-	-0-	-0-	12	1 2 9	194	3	N	2	2	1			2
12	177	N	177	-0-	-0-	-0-	10	1 1 9	166	3	N	1	1	1			2
01	149	N	149	-0-	-0-	-0-	8	1 2 9	139	3	N	2	2	1			2
*02	129	N	129	-0-	-0-	-0-	7	1 1 9	121	3	N	1	1	1			2

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	12	1 2 9	214	3	N	2	2	1			2
10	206	N	206	-0-	-0-	-0-	11	1 1 9	194	3	N	1	1	1			2
11	185	N	185	-0-	-0-	-0-	10	1 2 9	173	3	N	2	2	1			2
12	139	N	139	-0-	-0-	-0-	8	1 1 9	130	3	N	1	1	1			2
01	234	N	234	-0-	-0-	-0-	13	1 2 9	219	3	N	2	2	1			2
*02	235	N	235	-0-	-0-	-0-	13	1 3 9	219	3	N	3	2	1			3

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	32	1 3 9	575	3	N	3	5	1			4
10	626	N	626	-0-	-0-	-0-	34	1 6 9	586	3	N	5	4	1			5
11	583	N	583	-0-	-0-	-0-	33	1 7 9	543	3	N	6	6	1			5
12	586	N	586	-0-	-0-	-0-	33	1 7 9	546	3	N	6	4	1			7
01	601	N	601	-0-	-0-	-0-	33	1 7 9	561	3	N	6	7	1			6
*02	526	N	526	-0-	-0-	-0-	29	1 8 9	489	3	N	7	6	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	39	1	369	3	Y	1	2	1			1
							1	9									
10	441	N	441	-0-	-0-	-0-	38	1	403	3	Y	-0-					1
11	422	N	422	-0-	-0-	-0-	38	1	383	3	Y	1					2
							1	9									
12	423	N	423	-0-	-0-	-0-	39	1	384	3	Y	-0-	2	1			-0-
01	394	N	394	-0-	-0-	-0-	36	1	358	3	Y	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
10	310	N	217	-0-	-93	-0-	217	3			Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	35	1	664	3	N	-0-					5
10	744	N	712	-0-	-32	-0-	35	1	677	3	N	-0-	4	1			1
11	680	N	680	-0-	-0-	-0-	35	1	645	3	N	-0-					1
12	655	N	655	-0-	-0-	-0-	33	1	622	3	N	-0-					1
01	705	N	705	-0-	-0-	-0-	42	1	663	3	N	-0-					1
*02	616	N	616	-0-	-0-	-0-	38	1	578	3	N	-0-					1

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	7	1	138	3	N	1	1	1			1
							1	9									
10	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					1
11	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
12	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					1
01	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					1
*02	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-	2	1			1
10	31	N	30	-0-	-1	-0-	1	1	28	3	N	1	1	1			1
							1	9									
11	31	N	31	-0-	-0-	-0-	1	1	29	3	N	1	1	1			1
							1	9									
12	40	N	40	-0-	-0-	-0-	2	1	36	3	N	2	1	1			2
							2	9									
01	39	N	39	-0-	-0-	-0-	2	1	36	3	N	1	1	1			2
							1	9									
*02	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1	1	1			2
							1	9									

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
10	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-
11	58	N	58	-0-	-0-	-0-	4	1	53	3	N	1					1
							1	9									
12	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					1
01	78	N	78	-0-	-0-	-0-	6	1	71	3	N	1	1	1			1
							1	9									
*02	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1	1	1			1
							1	9									

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-	1	1			-0-
10	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	8	1	145	3	N	1	2	1			1
							1	9									
10	158	N	158	-0-	-0-	-0-	9	1	148	3	N	1	1	1			1
							1	9									
11	155	N	155	-0-	-0-	-0-	9	1	144	3	N	2	2	1			1
							2	9									
12	160	N	160	-0-	-0-	-0-	9	1	149	3	N	2	1	1			2
							2	9									
01	160	N	160	-0-	-0-	-0-	9	1	149	3	N	2	2	1			2
							2	9									
*02	144	N	144	-0-	-0-	-0-	8	1	134	3	N	2	2	1			2
							2	9									

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

09	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

09	849	N	849	-0-	-0-	-0-	44	1	799	3	N	5	5	1			5
							6	9									
10	1040	N	1040	-0-	-0-	-0-	56	1	975	3	N	8	5	1			8
							9	9									
11	330	N	330	-0-	-0-	-0-	18	1	303	3	N	8	9	1			7
							9	9									
12	274	N	274	-0-	-0-	-0-	15	1	257	3	N	2	4	1			5
							2	9									
01	868	X	275	-0-	-593	-0-	15	1	256	3	N	4	5	1			4
							4	9									
*02	952	X	251	-0-	-701	-0-	14	1	235	3	N	2	3	1			3
							2	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	N	793	-0-	-0-	-0-	45	1	748	3	Y	-0-	1	1			1
10	797	N	797	-0-	-0-	-0-	47	1	749	3	Y	1					2
							1	9									
11	687	N	687	-0-	-0-	-0-	41	1	646	3	Y	-0-	1	1			1
12	791	N	791	-0-	-0-	-0-	46	1	743	3	Y	2	1	8			2
							2	9									
01	787	N	787	-0-	-0-	-0-	47	1	740	3	Y	-0-					2
*02	706	N	706	-0-	-0-	-0-	44	1	662	3	Y	-0-	1	1			1

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-	2	1			-0-
10	186	N	20	-0-	-166	-0-	1	1	19	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-					4
10	682	N	643	-0-	-39	-0-	32	1	611	3	N	-0-	3	1			1
11	605	N	605	-0-	-0-	-0-	31	1	574	3	N	-0-					1
12	625	N	625	-0-	-0-	-0-	32	1	593	3	N	-0-					1
01	698	N	698	-0-	-0-	-0-	42	1	656	3	N	-0-					1
*02	572	N	572	-0-	-0-	-0-	35	1	537	3	N	-0-					1

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	30	1	562	3	N	2					7
							2	9									
10	752	N	752	-0-	-0-	-0-	37	1	713	3	N	2	7	1			2
							2	9									
11	943	N	943	-0-	-0-	-0-	49	1	891	3	N	3					5
							3	9									
12	625	N	625	-0-	-0-	-0-	32	1	592	3	N	1					6
							1	9									
01	857	N	857	-0-	-0-	-0-	51	1	806	3	N	-0-					6
*02	785	N	785	-0-	-0-	-0-	48	1	736	3	N	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	19	1	258	2	N	-0-					2
10	310	N	281	-0-	-29	-0-	19	1	262	2	N	-0-					2
11	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-					2
12	251	N	251	-0-	-0-	-0-	17	1	203	2	N	-0-					2
							31	3									
01	256	N	256	-0-	-0-	-0-	23	1	223	2	N	-0-					2
							10	3									
*02	234	N	234	-0-	-0-	-0-	12	1	222	2	N	-0-					2

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	37	1	697	3	N	-0-					5
10	755	N	755	-0-	-0-	-0-	37	1	718	3	N	-0-	4	1			1
11	759	N	759	-0-	-0-	-0-	39	1	720	3	N	-0-					1
12	672	N	672	-0-	-0-	-0-	34	1	638	3	N	-0-					1
01	686	N	686	-0-	-0-	-0-	41	1	644	3	N	1					2
							1	9									
*02	705	N	705	-0-	-0-	-0-	43	1	660	3	N	2					4
							2	9									

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	19	1	348	3	N	2	3	1			2
							2	9									
10	357	N	357	-0-	-0-	-0-	19	1	335	3	N	3	2	1			3
							3	9									
11	352	N	352	-0-	-0-	-0-	20	1	329	3	N	3	3	1			3
							3	9									
12	350	N	350	-0-	-0-	-0-	20	1	327	3	N	3	2	1			4
							3	9									
01	341	N	341	-0-	-0-	-0-	19	1	318	3	N	4	4	1			4
							4	9									
*02	310	N	310	-0-	-0-	-0-	17	1	290	3	N	3	3	1			4
							3	9									

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	23	1	441	3	N	1					4
							1	9									
10	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-	3	1			1
11	489	N	489	-0-	-0-	-0-	25	1	464	3	N	-0-					1
12	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					1
01	452	N	452	-0-	-0-	-0-	27	1	425	3	N	-0-					1
*02	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					1

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					1
10	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-	1	1			-0-
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	15 1		208	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	18 1		237	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	16 1		223	3	Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	17 1		220	3	Y	-0-					-0-
01	237	N	237	-0-	-0-	-0-	17 1		220	3	Y	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	16 1		201	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	26 1 3 9		467	3	N	3	4	1			3
10	501	N	501	-0-	-0-	-0-	27 1 4 9		470	3	N	4	3	1			4
11	478	N	478	-0-	-0-	-0-	27 1 4 9		447	3	N	4	4	1			4
12	493	N	493	-0-	-0-	-0-	28 1 4 9		461	3	N	4	3	1			5
01	492	N	492	-0-	-0-	-0-	27 1 6 9		459	3	N	5	5	1			5
*02	449	N	449	-0-	-0-	-0-	25 1 4 9		420	3	N	4	4	1			5

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	10 1 3 9		191	3	N	3					4
10	196	N	196	-0-	-0-	-0-	10 1		186	3	N	-0-	3	1			1
11	196	N	196	-0-	-0-	-0-	10 1		186	3	N	-0-					1
12	190	N	190	-0-	-0-	-0-	10 1		180	3	N	-0-					1
01	198	N	198	-0-	-0-	-0-	12 1		186	3	N	-0-					1
*02	191	N	191	-0-	-0-	-0-	12 1		179	3	N	-0-					1

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	13 1 2 9		240	3	N	2	2	1			2
10	279	N	256	-0-	-23	-0-	14 1 2 9		240	3	N	2	2	1			2
11	240	N	240	-0-	-0-	-0-	13 1 2 9		225	3	N	2	2	1			2
12	247	N	247	-0-	-0-	-0-	14 1 3 9		230	3	N	3	2	1			3
01	241	N	241	-0-	-0-	-0-	13 1 2 9		226	3	N	2	3	1			2
*02	220	N	220	-0-	-0-	-0-	12 1 2 9		206	3	N	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	35	1	66	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	36	1	65	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	34	1	59	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	36	1	60	3	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	34	1	37	3	Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	33	1	60	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	13	1	102	3	N	1					2
							1	9									
10	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-	1	1			1
11	84	N	84	-0-	-0-	-0-	10	1	73	3	N	1	1	1			1
							1	9									
12	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					1
01	116	N	116	-0-	-0-	-0-	13	1	102	3	N	1					2
							1	9									
*02	85	N	85	-0-	-0-	-0-	10	1	74	3	N	1	2	1			1
							1	9									

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	3	1			2
							1	9									
10	403	N	371	-0-	-32	-0-	20	1	348	3	N	3	2	1			3
							3	9									
11	1307	N	1307	-0-	-0-	-0-	73	1	1222	3	N	11	4	1			10
							12	9									
12	418	N	418	-0-	-0-	-0-	22	1	376	3	N	18	9	1			19
							20	9									
01	449	N	449	-0-	-0-	-0-	25	1	418	3	N	5	15	1			9
							6	9									
*02	352	N	352	-0-	-0-	-0-	20	1	328	3	N	4	7	1			6
							4	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-	1	1			-0-
10	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	9	1	175	3	N	1					1
							1	9									
12	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					1
01	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					1
*02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					1
10	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-	1	1			-0-
11	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	9 1	1 9	160	3	N	1	1	1			1
10	186	N	170	-0-	-16	-0-	9 1	1 9	160	3	N	1	1	1			1
11	162	N	162	-0-	-0-	-0-	9 1	1 9	152	3	N	1	1	1			1
12	169	N	169	-0-	-0-	-0-	9 2	1 9	158	3	N	2	1	1			2
01	169	N	169	-0-	-0-	-0-	9 2	1 9	158	3	N	2	2	1			2
*02	149	N	149	-0-	-0-	-0-	8 1	1 9	140	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	14	1	250	3	N	2	3	1			2
							2	9									
10	279	N	268	-0-	-11	-0-	15	1	251	3	N	2	2	1			2
							2	9									
11	256	N	256	-0-	-0-	-0-	14	1	239	3	N	3	3	1			2
							3	9									
12	265	N	265	-0-	-0-	-0-	15	1	247	3	N	3	2	1			3
							3	9									
01	263	N	263	-0-	-0-	-0-	15	1	245	3	N	3	3	1			3
							3	9									
*02	236	N	236	-0-	-0-	-0-	13	1	220	3	N	3	3	1			3
							3	9									

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

09	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1
10	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-	1	1			-0-
11	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

09	431	N	431	-0-	-0-	-0-	22	1	406	3	N	3	3	1			3
							3	9									
10	444	N	444	-0-	-0-	-0-	24	1	416	3	N	4	3	1			4
							4	9									
11	407	N	407	-0-	-0-	-0-	23	1	380	3	N	4	4	1			4
							4	9									
12	447	N	447	-0-	-0-	-0-	25	1	418	3	N	4	3	1			5
							4	9									
01	427	N	427	-0-	-0-	-0-	24	1	399	3	N	4	5	1			4
							4	9									
*02	338	N	338	-0-	-0-	-0-	19	1	315	3	N	4	4	1			4
							4	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

09	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-	2	1			-0-
10	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	39	1	709	3	N	5	7	1			5
							6	9									
10	758	N	758	-0-	-0-	-0-	41	1	709	3	N	7	5	1			7
							8	9									
11	719	N	719	-0-	-0-	-0-	40	1	672	3	N	6	7	1			6
							7	9									
12	743	N	743	-0-	-0-	-0-	41	1	693	3	N	8	5	1			9
							9	9									
01	747	N	747	-0-	-0-	-0-	41	1	698	3	N	7	8	1			8
							8	9									
*02	698	N	698	-0-	-0-	-0-	39	1	650	3	N	8	7	1			9
							9	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-					-0-
*02	DLQ G-10		3	-0-	3	6	3	3			N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	32	1	584	3	N	5	6	1			5
							6	9									
10	646	N	646	-0-	-0-	-0-	35	1	605	3	N	5	4	1			6
							6	9									
11	665	N	665	-0-	-0-	-0-	37	1	621	3	N	6	6	1			6
							7	9									
12	720	N	720	-0-	-0-	-0-	40	1	672	3	N	7	5	1			8
							8	9									
01	699	N	699	-0-	-0-	-0-	39	1	651	3	N	8	8	1			8
							9	9									
*02	592	N	592	-0-	-0-	-0-	33	1	551	3	N	7	7	1			8
							8	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					2
10	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					2
11	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					2
12	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					2
01	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-	2	1			-0-
*02	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	40	1	534	3	N	1	2	1			3
							1	9									
10	596	N	596	-0-	-0-	-0-	40	1	555	3	N	1	1	1			3
							1	9									
11	587	N	587	-0-	-0-	-0-	40	1	544	3	N	3	3	1			3
							3	9									
12	611	N	611	-0-	-0-	-0-	44	1	560	3	N	6	2	1	2	8	5
							7	9									
01	618	N	618	-0-	-0-	-0-	46	1	568	3	N	4	4	1			5
							4	9									
*02	550	N	550	-0-	-0-	-0-	40	1	507	3	N	3	4	1			4
							3	9									

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-	1	1			-0-
10	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1					1
							1	9									
12	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					1
01	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					1
*02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					1

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
10	124	N	41	-0-	-83	-0-	4	1	37	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	49	1	495	3	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	44	1	423	3	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	42	1	424	3	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	37	1	398	3	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	36	1	420	3	Y	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	21	1	379	3	N	3	4	1			3
							3	9									
10	402	N	402	-0-	-0-	-0-	22	1	376	3	N	4	3	1			4
							4	9									
11	394	N	394	-0-	-0-	-0-	22	1	368	3	N	4	4	1			4
							4	9									
12	516	N	516	-0-	-0-	-0-	29	1	481	3	N	5	3	1			6
							6	9									
01	478	N	478	-0-	-0-	-0-	26	1	446	3	N	5	6	1			5
							6	9									
*02	412	N	412	-0-	-0-	-0-	23	1	382	3	N	6	5	1			6
							7	9									

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

09	775	N	775	-0-	-0-	-0-	101	1	674	3	Y	-0-					-0-
10	806	N	620	-0-	-186	-0-	80	1	540	3	Y	-0-					-0-
11	749	N	749	-0-	-0-	-0-	98	1	651	3	Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	101	1	658	3	Y	-0-					-0-
01	911	N	911	-0-	-0-	-0-	120	1	791	3	Y	-0-					-0-
*02	798	N	798	-0-	-0-	-0-	106	1	692	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

09	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1	1	1			1
							1	9									
10	103	N	103	-0-	-0-	-0-	6	1	96	3	N	1	1	1			1
							1	9									
11	103	N	103	-0-	-0-	-0-	6	1	96	3	N	1	1	1			1
							1	9									
12	104	N	104	-0-	-0-	-0-	6	1	97	3	N	1	1	1			1
							1	9									
01	106	N	106	-0-	-0-	-0-	6	1	99	3	N	1	1	1			1
							1	9									
*02	94	N	94	-0-	-0-	-0-	5	1	88	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	63	1	420	3	Y	-0-					-0-
10	478	N	478	-0-	-0-	-0-	62	1	416	3	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	38	1	251	3	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	53	1	346	3	Y	-0-					-0-
01	496	X	411	-0-	-85	-0-	54	1	357	3	Y	-0-					-0-
*02	448	X	356	-0-	-92	-0-	47	1	309	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	73	1	491	3	Y	-0-					-0-
10	589	N	581	-0-	-8	-0-	75	1	506	3	Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	74	1	490	3	Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	76	1	495	3	Y	-0-					-0-
01	525	N	525	-0-	-0-	-0-	69	1	456	3	Y	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	43	1	284	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	54	1	358	3	Y	-0-					-0-
10	434	N	428	-0-	-6	-0-	55	1	373	3	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	51	1	341	3	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	51	1	331	3	Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	56	1	370	3	Y	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	49	1	322	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	62	1	417	3	Y	-0-					-0-
10	496	N	493	-0-	-3	-0-	64	1	429	3	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	64	1	425	3	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	67	1	438	3	Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	68	1	447	3	Y	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	60	1	391	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	N	821	-0-	-0-	-0-	83	1	738	3	Y	-0-					-0-
10	868	N	831	-0-	-37	-0-	85	1	746	3	Y	-0-					-0-
11	787	N	787	-0-	-0-	-0-	81	1	706	3	Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	84	1	729	3	Y	-0-					-0-
01	823	N	823	-0-	-0-	-0-	85	1	738	3	Y	-0-					-0-
*02	739	N	739	-0-	-0-	-0-	74	1	665	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

09	265	N	265	-0-	-0-	-0-	27	1	238	3	Y	-0-					-0-
10	279	N	270	-0-	-9	-0-	28	1	242	3	Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	27	1	234	3	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	28	1	241	3	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	28	1	246	3	Y	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	25	1	226	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

09	116	N	116	-0-	-0-	-0-	20	1	96	3	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	23	1	101	3	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	34	1	129	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	24	1	87	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	27	1	119	3	Y	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	19	1	101	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

09	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1	1	1			1
							1	9									
10	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-	1	1			-0-
11	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1					1
							1	9									
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	1	1			-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1					1
							1	9									

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	51	1	484	3	Y	1	3	1			1
							1	9									
10	660	N	660	-0-	-0-	-0-	57	1	600	3	Y	3					4
							3	9									
11	572	N	572	-0-	-0-	-0-	51	1	517	3	Y	4					8
							4	9									
12	404	N	404	-0-	-0-	-0-	37	1	366	3	Y	1	8	1			1
							1	9									
01	432	N	432	-0-	-0-	-0-	40	1	390	3	Y	2					3
							2	9									
*02	507	N	507	-0-	-0-	-0-	44	1	459	3	Y	4					7
							4	9									

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

09	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
10	209	N	209	-0-	-0-	-0-	14	1	195	3	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	16	1	205	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	33	1	263	3	N	3					4
							3	9									
10	284	N	284	-0-	-0-	-0-	32	1	251	3	N	1	3	1			2
							1	9									
11	174	N	174	-0-	-0-	-0-	21	1	151	3	N	2	3	1			1
							2	9									
12	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					1
01	283	N	283	-0-	-0-	-0-	32	1	248	3	N	3					4
							3	9									
*02	248	N	248	-0-	-0-	-0-	29	1	219	3	N	-0-	3	1			1

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	49	1	239	3	Y	-0-					-0-
10	279	N	246	-0-	-33	-0-	46	1	200	3	Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	36	1	135	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	64	1	233	3	Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	27	1	117	3	Y	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	17	1	87	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	96	1	364	3	N	-0-	1	1			1
10	465	N	461	-0-	-4	-0-	82	1	379	3	N	-0-					1
11	446	N	446	-0-	-0-	-0-	82	1	364	3	N	-0-					1
12	411	N	411	-0-	-0-	-0-	63	1	348	3	N	-0-					1
01	452	N	452	-0-	-0-	-0-	65	1	387	3	N	-0-					1
*02	412	N	412	-0-	-0-	-0-	46	1	366	3	N	-0-					1

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	23	1	87	3	N	-0-	1	1			-0-
10	155	N	105	-0-	-50	-0-	19	1	86	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	20	1	90	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	25	1	138	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	23	1	135	3	N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	19	1	396	3	Y	2	1	1			1
							2	9									
10	177	N	177	-0-	-0-	-0-	9	1	168	3	Y	-0-	1	1			-0-
11	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	154	1	745	3	Y	-0-					-0-
10	1209	N	886	-0-	-323	-0-	166	1	720	3	Y	-0-					-0-
11	809	N	809	-0-	-0-	-0-	170	1	639	3	Y	-0-					-0-
12	925	N	925	-0-	-0-	-0-	200	1	725	3	Y	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	186	1	816	3	Y	-0-					-0-
*02	943	N	943	-0-	-0-	-0-	151	1	792	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	7 1	1 9	158	3	Y	1	1	1			1
10	186	N	167	-0-	-19	-0-	9	1	158	3	Y	-0-					1
11	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-	1	1			-0-
12	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	11	1	119	2	Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	12	1	120	2	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	16	1	123	2	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	14	1	115	2	Y	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	10	1	99	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-	2	1			-0-
10	248	N	143	-0-	-105	-0-	7	1	136	3	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	11	1	243	3	Y	1	2	1			1
							1	9									
10	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-					1
11	256	N	256	-0-	-0-	-0-	13	1	243	3	Y	-0-	1	1			-0-
12	250	N	250	-0-	-0-	-0-	14	1	236	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	14	1	247	3	Y	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	14	1	232	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	48	1	453	3	Y	-0-	2	1			-0-
10	567	N	567	-0-	-0-	-0-	49	1	517	3	Y	1					1
							1	9									
11	578	N	578	-0-	-0-	-0-	52	1	525	3	Y	1					2
							1	9									
12	538	N	538	-0-	-0-	-0-	50	1	488	3	Y	-0-	2	1			-0-
01	487	N	487	-0-	-0-	-0-	45	1	442	3	Y	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	34	1	347	3	Y	-0-					-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-	12	1			1
10	65	N	65	-0-	-0-	-0-	5	1	57	3	Y	3					4
							3	9									
11	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					4
12	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-	4	1			-0-
01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	34	1	637	3	N	1	1	1			2
							1	9									
10	713	N	693	-0-	-20	-0-	34	1	658	3	N	1	1	1			2
							1	9									
11	667	N	667	-0-	-0-	-0-	32	1	635	3	N	-0-					2
12	682	N	682	-0-	-0-	-0-	33	1	648	3	N	1	1	1			2
							1	9									
01	673	N	673	-0-	-0-	-0-	33	1	639	3	N	1	1	1			2
							1	9									
*02	594	N	594	-0-	-0-	-0-	29	1	564	3	N	1	1	1			2
							1	9									

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	27	1	274	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	27	1	260	3	Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	28	1	286	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	28	1	301	3	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	24	1	279	3	Y	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	24	1	314	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	30	1	203	3	Y	-0-					-0-
10	248	N	218	-0-	-30	-0-	28	1	190	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	60	1	391	3	Y	-0-					-0-
01	374	N	374	-0-	-0-	-0-	49	1	325	3	Y	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	39	1	252	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	3062	N	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-			-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-			-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-			-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-			-0-
*02	276	N	276	-0-	-0-	-0-	276	3			N	-0-			-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

09	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

09	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-			-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

09	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-			-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
*02	259	N	259	-0-	-0-	-0-	259	3			N	-0-			-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

09	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-			-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-			-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
*02	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
10	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
01	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-			-0-
*02	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

09	995	N	995	-0-	-0-	-0-	995	3			N	-0-			-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-			-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-			-0-
12	782	N	782	-0-	-0-	-0-	782	3			N	-0-			-0-
01	741	N	741	-0-	-0-	-0-	741	3			N	-0-			-0-
*02	635	N	635	-0-	-0-	-0-	635	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-	1	1			-0-
10	93	N	27	-0-	-66	-0-	2	1	25	3	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	55	1	520	3	Y	-0-	2	1			1
10	620	N	614	-0-	-6	-0-	53	1	561	3	Y	-0-					1
11	542	N	542	-0-	-0-	-0-	49	1	493	3	Y	-0-					1
12	579	N	579	-0-	-0-	-0-	54	1	525	3	Y	-0-	1	1			-0-
01	660	N	660	-0-	-0-	-0-	61	1	599	3	Y	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	52	1	538	3	Y	1					1
							1	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-	1	1			-0-
10	240	N	240	-0-	-0-	-0-	14	1	225	3	Y	1					1
							1	9									
11	235	N	235	-0-	-0-	-0-	14	1	220	3	Y	1	1	1			1
							1	9									
12	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					1
01	199	X	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					1
*02	224	X	175	-0-	-49	-0-	11	1	164	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	26	1	353	2	N	-0-					1
10	366	N	366	-0-	-0-	-0-	24	1	342	2	N	-0-					1
11	321	N	321	-0-	-0-	-0-	25	1	296	2	N	-0-					1
12	347	N	347	-0-	-0-	-0-	24	1	280	2	N	-0-					1
							43	3									
01	322	N	322	-0-	-0-	-0-	29	1	281	2	N	-0-					1
							12	3									
*02	316	N	316	-0-	-0-	-0-	16	1	300	2	N	-0-					1

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	19	1	313	3	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	18	1	280	3	Y	1					1
							1	9									
12	304	N	304	-0-	-0-	-0-	18	1	286	3	Y	-0-	1	1			-0-
01	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	17	1	247	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
10	1209	N	1145	-0-	-64	-0-	1145	2			N	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	18	1	251	3	Y	2	2	1			1
							2	9									
10	279	N	278	-0-	-1	-0-	19	1	259	3	Y	-0-	1	1			-0-
11	243	N	243	-0-	-0-	-0-	17	1	225	3	Y	1					1
							1	9									
12	268	N	268	-0-	-0-	-0-	19	1	248	3	Y	1	2	1			-0-
							1	9									
01	260	N	260	-0-	-0-	-0-	18	1	241	3	Y	1					1
							1	9									
*02	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	18	1	256	3	Y	4	4	1			3
							4	9									
10	280	N	280	-0-	-0-	-0-	19	1	257	3	Y	4	7	1			-0-
							4	9									
11	281	N	281	-0-	-0-	-0-	19	1	256	3	Y	5					5
							6	9									
12	297	N	297	-0-	-0-	-0-	21	1	274	3	Y	2	6	1			1
							2	9									
01	296	N	296	-0-	-0-	-0-	21	1	275	3	Y	-0-					1
*02	269	N	269	-0-	-0-	-0-	19	1	247	3	Y	3					4
							3	9									

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

09	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	25	1	335	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	18	1	234	3	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	18	1	236	3	Y	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

09	286	N	286	-0-	-0-	-0-	19	1	267	3	Y	-0-					-0-
10	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	21	1	284	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	23	1	291	3	Y	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	20	1	259	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	11	1	221	3	Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	11	1	238	3	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	13	1	251	3	Y	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	12	1	240	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	8	1	164	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					18
10	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					18
11	74	N	74	-0-	-0-	-0-	6	1	66	3	N	2					20
							2	9									
12	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					20
01	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					20
*02	50	N	50	-0-	-0-	-0-	7	1	43	3	N	-0-					20

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	24	1	91	3	N	-0-	1	1			-0-
10	155	N	91	-0-	-64	-0-	16	1	75	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	13	1	57	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-	1	1			-0-
10	186	N	180	-0-	-6	-0-	11	1	168	3	Y	1					1
							1	9									
11	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-	1	1			-0-
12	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	10	1	162	3	Y	1					1
							1	9									
*02	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-	1	1			-0-
10	93	N	39	-0-	-54	-0-	2	1	36	3	Y	1					1
							1	9									
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-	1	1			-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	10	1	155	3	Y	1					1
							1	9									
*02	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					1

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	27	1	375	3	Y	1	3	1			1
							1	9									
10	434	N	412	-0-	-22	-0-	28	1	382	3	Y	2	3	1			-0-
							2	9									
11	372	N	372	-0-	-0-	-0-	26	1	344	3	Y	2					2
							2	9									
12	392	N	392	-0-	-0-	-0-	28	1	362	3	Y	2	3	1			1
							2	9									
01	394	N	394	-0-	-0-	-0-	28	1	366	3	Y	-0-					1
*02	361	N	361	-0-	-0-	-0-	25	1	335	3	Y	1					2
							1	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	23	1	286	3	Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	23	1	292	3	Y	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	23	1	296	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	18	1	291	3	Y	6	3	1			6
							7	9									
10	316	N	316	-0-	-0-	-0-	19	1	291	3	Y	5	6	1			5
							6	9									
11	335	N	335	-0-	-0-	-0-	20	1	306	3	Y	8	7	1			6
							9	9									
12	305	N	305	-0-	-0-	-0-	19	1	278	3	Y	7	8	1			5
							8	9									
01	335	N	335	-0-	-0-	-0-	21	1	306	3	Y	7	7	1			5
							8	9									
*02	298	N	298	-0-	-0-	-0-	19	1	271	3	Y	7	6	1			6
							8	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	37	1	355	3	Y	1	2	1			1
							1	9									
10	434	N	385	-0-	-49	-0-	33	1	352	3	Y	-0-					1
11	380	N	380	-0-	-0-	-0-	34	1	345	3	Y	1					2
							1	9									
12	384	N	384	-0-	-0-	-0-	36	1	348	3	Y	-0-	2	1			-0-
01	392	N	392	-0-	-0-	-0-	36	1	356	3	Y	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	31	1	316	3	Y	-0-					-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	22	1	207	3	Y	-0-	1	1			-0-
10	372	N	227	-0-	-145	-0-	14	1	212	3	Y	1	1	1			-0-
							1	9									
11	238	N	238	-0-	-0-	-0-	15	1	222	3	Y	1	1	1			-0-
							1	9									
12	295	N	295	-0-	-0-	-0-	69	1	225	3	Y	1					1
							1	9									
01	282	N	282	-0-	-0-	-0-	69	1	212	3	Y	1	1	1			1
							1	9									
*02	205	N	205	-0-	-0-	-0-	14	1	190	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	67	1	268	3	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	70	1	273	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	67	1	263	3	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	70	1	269	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	70	1	270	3	N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	63	1	240	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	4	1	40	3	Y	3	17	1			5
							3	9									
10	57	N	57	-0-	-0-	-0-	4	1	45	3	Y	7					12
							8	9									
11	55	N	55	-0-	-0-	-0-	5	1	49	3	Y	1					13
							1	9									
12	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-	12	1			1
01	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					1
*02	60	N	60	-0-	-0-	-0-	5	1	54	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	49	1	468	3	Y	1	2	1			1
							1	9									
10	527	N	523	-0-	-4	-0-	45	1	477	3	Y	1					2
							1	9									
11	507	N	507	-0-	-0-	-0-	45	1	458	3	Y	4					6
							4	9									
12	543	N	543	-0-	-0-	-0-	50	1	490	3	Y	3	7	1			2
							3	9									
01	538	N	538	-0-	-0-	-0-	49	1	487	3	Y	2					4
							2	9									
*02	501	N	501	-0-	-0-	-0-	44	1	456	3	Y	1					5
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

09	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

09	402	N	402	-0-	-0-	-0-	52	1	350	3	Y	-0-					-0-
10	415	N	415	-0-	-0-	-0-	54	1	361	3	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	54	1	356	3	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	58	1	374	3	Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	57	1	377	3	Y	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	50	1	327	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

09	54	N	54	-0-	-0-	-0-	11	1	43	3	N	-0-	1	1			-0-
10	62	N	57	-0-	-5	-0-	10	1	47	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	155	N	23	-0-	-132	-0-	1	1	22	3	N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	11	1	300	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

09	1006	N	1006	-0-	-0-	-0-	210	1	796	3	N	-0-	5	1			3
10	899	N	776	-0-	-123	-0-	138	1	638	3	N	-0-					3
11	373	N	373	-0-	-0-	-0-	69	1	304	3	N	-0-					3
12	186	N	186	-0-	-0-	-0-	28	1	158	3	N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*02	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					3

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

09	191	N	191	-0-	-0-	-0-	40	1	151	3	N	-0-	1	1			-0-
10	225	N	225	-0-	-0-	-0-	40	1	185	3	N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	39	1	170	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	34	1	188	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	33	1	196	3	N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	23	1	182	3	N	-0-					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

09	589	N	589	-0-	-0-	-0-	56	1	533	3	Y	-0-	3	1			1
10	589	N	453	-0-	-136	-0-	39	1	414	3	Y	-0-					1
11	549	N	549	-0-	-0-	-0-	49	1	499	3	Y	1					2
							1	9									
12	497	N	497	-0-	-0-	-0-	46	1	451	3	Y	-0-	2	1			-0-
01	488	N	488	-0-	-0-	-0-	45	1	443	3	Y	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	43	1	448	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	10	1	156	3	Y	-0-					2
10	186	N	174	-0-	-12	-0-	12	1	161	3	Y	1	2	1			1
							1	9									
11	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					1
12	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					1
01	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-	1	1			-0-
*02	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	7	1	113	3	Y	1					1
							1	9									
12	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-	1	1			-0-
01	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
10	93	N	48	-0-	-45	-0-	3	1	45	3	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	28	1	390	3	Y	-0-	1	1			-0-
10	444	N	444	-0-	-0-	-0-	30	1	414	3	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	28	1	382	3	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	31	1	403	3	Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	31	1	411	3	Y	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	28	1	372	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

09	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

09	238	N	238	-0-	-0-	-0-	13	1	225	3	Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
12	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	31	1	505	3	Y	3	2	1			4
							3	9									
10	620	N	567	-0-	-53	-0-	34	1	530	3	Y	3	3	1			4
							3	9									
11	435	N	435	-0-	-0-	-0-	26	1	405	3	Y	4	4	1			4
							4	9									
12	562	N	562	-0-	-0-	-0-	36	1	523	3	Y	3	4	1			3
							3	9									
01	648	N	648	-0-	-0-	-0-	41	1	604	3	Y	3	3	1			3
							3	9									
*02	485	N	485	-0-	-0-	-0-	31	1	452	3	Y	2	1	1			4
							2	9									

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	30	1	7	2	N	-0-					-0-
							739	3									
10	931	N	931	-0-	-0-	-0-	34	1	897	3	N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	36	1	757	3	N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	42	1	756	3	N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	34	1	731	3	N	-0-					-0-
*02	711	N	711	-0-	-0-	-0-	25	1	686	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	6	1	167	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	4	1	122	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	6	1	261	3	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	6	1	269	3	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	6	1	257	3	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	6	1	260	3	Y	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	5	1	238	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	41	1	1001	3	N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	44	1	1153	3	N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	29	1	609	3	N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	52	1	935	3	N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	45	1	966	3	N	-0-					-0-
*02	859	N	859	-0-	-0-	-0-	30	1	829	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	12	1	192	3	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	12	1	187	3	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	2	1	28	3	Y	1	3	1			7
							1	9									
10	33	N	33	-0-	-0-	-0-	2	1	29	3	Y	2					9
							2	9									
11	32	N	32	-0-	-0-	-0-	2	1	29	3	Y	1	3	1			7
							1	9									
12	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1					8
							1	9									
01	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1					9
							1	9									
*02	29	N	29	-0-	-0-	-0-	2	1	26	3	Y	1	3	1			7
							1	9									

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	31	1	519	3	Y	1	1	1			2
							1	9									
10	651	N	611	-0-	-40	-0-	36	1	575	3	Y	-0-					2
11	605	N	605	-0-	-0-	-0-	36	1	568	3	Y	1	1	1			2
							1	9									
12	617	N	617	-0-	-0-	-0-	36	1	581	3	Y	-0-					2
01	602	N	602	-0-	-0-	-0-	36	1	566	3	Y	-0-					2
*02	527	N	527	-0-	-0-	-0-	33	1	494	3	Y	-0-	1	1			1

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	14	1	90	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	14	1	94	3	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	13	1	83	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	18	1	120	3	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	17	1	117	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	17	1	116	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	21	1	134	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	20	1	135	3	Y	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	32	1	444	3	Y	-0-	1	1			-0-
10	483	N	483	-0-	-0-	-0-	33	1	450	3	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	29	1	396	3	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	28	1	356	3	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	26	1	341	3	Y	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	23	1	297	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	17	1	111	3	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	17	1	110	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	15	1	101	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-	2	1			-0-
10	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	19	1	270	3	Y	1	2	1			1
							1	9									
10	310	N	297	-0-	-13	-0-	20	1	276	3	Y	1	2	1			-0-
							1	9									
11	272	N	272	-0-	-0-	-0-	19	1	251	3	Y	2					2
							2	9									
12	329	N	329	-0-	-0-	-0-	23	1	305	3	Y	1	2	1			1
							1	9									
01	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					1
*02	264	N	264	-0-	-0-	-0-	19	1	244	3	Y	1					2
							1	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
*02	DLQ G-10		7	-0-	7	13	7	3			N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
10	124	N	57	-0-	-67	-0-	4	1	53	3	N	-0-					1
11	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-	1	1			-0-
12	58	N	58	-0-	-0-	-0-	4	1	53	3	N	1					1
							1	9									
01	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-	1	1			-0-
*02	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	24	1	366	3	Y	9					38
							10	9									
10	346	N	346	-0-	-0-	-0-	22	1	310	3	Y	13	25	1			26
							14	9									
11	146	N	146	-0-	-0-	-0-	10	1	134	3	Y	2					28
							2	9									
12	266	N	266	-0-	-0-	-0-	18	1	248	3	Y	-0-					28
01	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-	19	1			9
*02	466	N	466	-0-	-0-	-0-	29	1	437	3	Y	-0-					9

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	14	1	190	3	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	10	1	130	3	Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					1
10	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					1
11	112	N	112	-0-	-0-	-0-	8	1	103	3	N	1	1	1			1
							1	9									
12	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					1
01	116	N	116	-0-	-0-	-0-	9	1	106	3	N	1	1	1			1
							1	9									
*02	103	N	103	-0-	-0-	-0-	7	1	95	3	N	1	1	1			1
							1	9									

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	13	1	216	3	Y	1	1	1			2
							1	9									
10	248	N	222	-0-	-26	-0-	13	1	208	3	Y	1	1	1			2
							1	9									
11	199	N	199	-0-	-0-	-0-	12	1	186	3	Y	1	1	1			2
							1	9									
12	208	N	208	-0-	-0-	-0-	13	1	194	3	Y	1	2	1			1
							1	9									
01	101	N	101	-0-	-0-	-0-	6	1	94	3	Y	1	1	1			1
							1	9									
*02	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-					1
10	231	N	231	-0-	-0-	-0-	11	1	219	2	Y	1					2
							1	9									
11	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					2
12	219	N	219	-0-	-0-	-0-	10	1	208	2	Y	1	2	1			1
							1	9									
01	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					1
*02	193	N	193	-0-	-0-	-0-	9	1	182	2	Y	2					3
							2	9									

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	10	1	38	3	N	1	1	1			1
							1	9									
10	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					1
11	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					1
12	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					1
01	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					1
*02	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					1

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	20	1	155	3	N	1					2
							1	9									
10	186	N	122	-0-	-64	-0-	14	1	107	3	N	1	1	1			2
							1	9									
11	154	N	154	-0-	-0-	-0-	19	1	134	3	N	1	2	1			1
							1	9									
12	231	N	231	-0-	-0-	-0-	26	1	205	3	N	-0-					1
01	234	N	234	-0-	-0-	-0-	27	1	205	3	N	2					3
							2	9									
*02	147	N	147	-0-	-0-	-0-	17	1	130	3	N	-0-	2	1			1

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	12	1	299	3	N	-0-					-0-
10	310	N	274	-0-	-36	-0-	10	1	264	3	N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	6	1	182	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

09	1158	N	1158	-0-	-0-	-0-	60	1	1090	3	N	7	10	1			8
							8	9									
10	1271	N	1139	-0-	-132	-0-	62	1	1066	3	N	10	8	1			10
							11	9									
11	1089	N	1089	-0-	-0-	-0-	61	1	1018	3	N	9	10	1			9
							10	9									
12	1093	N	1093	-0-	-0-	-0-	61	1	1021	3	N	10	7	1			12
							11	9									
01	980	N	980	-0-	-0-	-0-	54	1	915	3	N	10	11	1			11
							11	9									
*02	1044	N	1044	-0-	-0-	-0-	58	1	974	3	N	11	10	1			12
							12	9									

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

09	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

09	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					5
10	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					5
11	603	N	603	-0-	-0-	-0-	52	1	551	3	N	-0-					5
12	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					5
01	225	N	225	-0-	-0-	-0-	28	1	197	3	N	-0-					5
*02	166	N	166	-0-	-0-	-0-	23	1	143	3	N	-0-					5

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					15
10	186	N	169	-0-	-17	-0-	13	1	156	3	Y	-0-					15
11	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					15
12	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					15
01	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					15
*02	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					15

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	34	1	645	3	N	1					7
							1	9									
10	930	N	909	-0-	-21	-0-	45	1	863	3	N	1	6	1			2
							1	9									
11	909	N	909	-0-	-0-	-0-	47	1	862	3	N	-0-					2
12	766	N	766	-0-	-0-	-0-	39	1	726	3	N	1					3
							1	9									
01	912	N	912	-0-	-0-	-0-	54	1	858	3	N	-0-					3
*02	820	N	820	-0-	-0-	-0-	50	1	768	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					1
10	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-	1	1			-0-
11	429	N	429	-0-	-0-	-0-	22	1	407	3	N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	24	1	383	3	N	2					2
							2	9									
*02	348	N	348	-0-	-0-	-0-	21	1	326	3	N	1					3
							1	9									

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
10	403	N	343	-0-	-60	-0-	343	3			Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
10	837	N	60	-0-	-777	-0-	60	3			Y	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
*02	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-	1	1			-0-
10	282	N	282	-0-	-0-	-0-	17	1	264	3	Y	1					1
							1	9									
11	273	N	273	-0-	-0-	-0-	16	1	257	3	Y	-0-	1	1			-0-
12	280	N	280	-0-	-0-	-0-	16	1	263	3	Y	1					1
							1	9									
01	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					1
*02	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	5	1	211	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	5	1	217	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	5	1	208	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	5	1	217	3	Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	4	1	211	3	Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	4	1	194	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	38	1	537	3	N	-0-					1
10	603	N	603	-0-	-0-	-0-	39	1	563	3	N	1	1	1			1
							1	9									
11	600	N	600	-0-	-0-	-0-	39	1	561	3	N	-0-					1
12	629	N	629	-0-	-0-	-0-	40	1	588	3	N	1	1	1			1
							1	9									
01	621	N	621	-0-	-0-	-0-	37	1	582	3	N	2	1	1			2
							2	9									
*02	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-	1	1			1

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	92	1	180	3	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	95	1	210	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	92	1	166	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	95	1	126	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	95	1	97	3	N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	86	1	67	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	24	1	485	3	N	2	3	1			2
							2	9									
10	586	N	586	-0-	-0-	-0-	28	1	555	3	N	3	2	1			3
							3	9									
11	510	N	510	-0-	-0-	-0-	24	1	485	3	N	1	1	1			3
							1	9									
12	540	N	540	-0-	-0-	-0-	26	1	513	3	N	1	1	1			3
							1	9									
01	522	N	522	-0-	-0-	-0-	26	1	495	3	N	1	1	1			3
							1	9									
*02	467	N	467	-0-	-0-	-0-	22	1	444	3	N	1	1	1			3
							1	9									

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	1	1			1
							1	9									
10	155	N	155	-0-	-0-	-0-	8	1	146	3	N	1	1	1			1
							1	9									
11	170	N	170	-0-	-0-	-0-	10	1	159	3	N	1	1	1			1
							1	9									
12	308	N	308	-0-	-0-	-0-	17	1	288	3	N	3	1	1			3
							3	9									
01	266	N	266	-0-	-0-	-0-	15	1	248	3	N	3	3	1			3
							3	9									
*02	258	N	258	-0-	-0-	-0-	14	1	241	3	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	14	1	255	3	N	1	1	1			1
							1	9									
10	281	N	281	-0-	-0-	-0-	14	1	266	3	N	1	1	1			1
							1	9									
11	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					1
12	272	N	272	-0-	-0-	-0-	13	1	258	3	N	1	1	1			1
							1	9									
01	271	N	271	-0-	-0-	-0-	13	1	257	3	N	1	1	1			1
							1	9									
*02	237	N	237	-0-	-0-	-0-	11	1	225	3	N	1	1	1			1
							1	9									

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-					1
10	1147	N	867	-0-	-280	-0-	56	1	810	3	N	1	1	1			1
							1	9									
11	917	N	917	-0-	-0-	-0-	60	1	856	3	N	1	1	1			1
							1	9									
12	963	N	963	-0-	-0-	-0-	61	1	900	3	N	2	1	1			2
							2	9									
01	951	N	951	-0-	-0-	-0-	57	1	893	3	N	1	1	1			2
							1	9									
*02	843	N	843	-0-	-0-	-0-	51	1	792	3	N	-0-	1	1			1

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-	1	1			1
10	713	N	517	-0-	-196	-0-	26	1	490	3	N	1	1	1			1
							1	9									
11	546	N	546	-0-	-0-	-0-	26	1	519	3	N	1					2
							1	9									
12	589	N	589	-0-	-0-	-0-	29	1	559	3	N	1	1	1			2
							1	9									
01	566	N	566	-0-	-0-	-0-	28	1	537	3	N	1	1	1			2
							1	9									
*02	505	N	505	-0-	-0-	-0-	24	1	480	3	N	1	1	1			2
							1	9									

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					1
10	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-	1	1			-0-
11	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	37	1	689	3	N	-0-	1	1			2
10	832	N	832	-0-	-0-	-0-	41	1	790	3	N	1	1	1			2
							1	9									
11	722	N	722	-0-	-0-	-0-	35	1	686	3	N	1					3
							1	9									
12	718	N	718	-0-	-0-	-0-	35	1	681	3	N	2	2	1			3
							2	9									
01	868	N	868	-0-	-0-	-0-	42	1	825	3	N	1	1	1			3
							1	9									
*02	737	N	737	-0-	-0-	-0-	36	1	699	3	N	2	2	1			3
							2	9									

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1516	N	1516	-0-	-0-	-0-	126	1	1390	2	Y	-0-					-0-
10	1798	N	1643	-0-	-155	-0-	149	1	1494	2	Y	-0-					-0-
11	1503	N	1503	-0-	-0-	-0-	127	1	1376	2	Y	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	186	1	1447	2	Y	-0-					-0-
01	1743	N	1743	-0-	-0-	-0-	184	1	1559	2	Y	-0-					-0-
*02	1505	N	1505	-0-	-0-	-0-	136	1	1369	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					1
10	155	N	136	-0-	-19	-0-	9	1	127	3	N	-0-					1
11	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	1	1			-0-
12	150	N	150	-0-	-0-	-0-	11	1	138	3	N	1					1
							1	9									
01	133	N	133	-0-	-0-	-0-	10	1	122	3	N	1	1	1			1
							1	9									
*02	113	N	113	-0-	-0-	-0-	8	1	104	3	N	1	1	1			1
							1	9									

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	23	1	460	3	N	2	3	1			2
							2	9									
10	527	N	527	-0-	-0-	-0-	25	1	499	3	N	3	2	1			3
							3	9									
11	499	N	499	-0-	-0-	-0-	24	1	474	3	N	1	1	1			3
							1	9									
12	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1	1	1			3
							1	9									
01	486	N	486	-0-	-0-	-0-	24	1	460	3	N	2	2	1			3
							2	9									
*02	464	N	464	-0-	-0-	-0-	22	1	441	3	N	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-	1	1			1
10	248	N	242	-0-	-6	-0-	16	1	225	3	N	1	1	1			1
							1	9									
11	236	N	236	-0-	-0-	-0-	16	1	218	3	N	2	1	1	1	8	1
							2	9									
12	247	N	247	-0-	-0-	-0-	18	1	226	3	N	3	1	1	1	8	2
							3	9									
01	245	N	245	-0-	-0-	-0-	18	1	226	3	N	1	1	1			2
							1	9									
*02	222	N	222	-0-	-0-	-0-	16	1	205	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
10	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
10	223	N	223	-0-	-0-	-0-	11	1	211	3	N	1	1	1			1
							1	9									
11	213	N	213	-0-	-0-	-0-	10	1	202	3	N	1	1	1			1
							1	9									
12	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
01	223	N	223	-0-	-0-	-0-	11	1	211	3	N	1	1	1			1
							1	9									
*02	207	N	207	-0-	-0-	-0-	10	1	196	3	N	1	1	1			1
							1	9									

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1896	N	1896	-0-	-0-	-0-	124	1	1771	3	N	1					3
							1	9									
10	1860	N	1702	-0-	-158	-0-	111	1	1591	3	N	-0-	1	1			2
11	1438	N	1438	-0-	-0-	-0-	94	1	1342	3	N	2	1	1			3
							2	9									
12	1751	N	1751	-0-	-0-	-0-	110	1	1640	3	N	1	1	1			3
							1	9									
01	1976	N	1976	-0-	-0-	-0-	118	1	1857	3	N	1	1	1			3
							1	9									
*02	1581	N	1581	-0-	-0-	-0-	96	1	1482	3	N	3	3	1			3
							3	9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	20	1	413	2	Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	21	1	427	2	Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	17	1	351	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	8	1	160	3	N	1	1	1			1
							1	9									
10	186	N	178	-0-	-8	-0-	8	1	169	3	N	1	1	1			1
							1	9									
11	173	N	173	-0-	-0-	-0-	8	1	164	3	N	1	1	1			1
							1	9									
12	179	N	179	-0-	-0-	-0-	9	1	169	3	N	1	1	1			1
							1	9									
01	164	N	164	-0-	-0-	-0-	8	1	155	3	N	1	1	1			1
							1	9									
*02	128	N	128	-0-	-0-	-0-	6	1	121	3	N	1	1	1			1
							1	9									

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

09	391	N	391	-0-	-0-	-0-	-0-	26	1	365	3	N	-0-				-0-
10	404	N	404	-0-	-0-	-0-	-0-	26	1	378	3	N	-0-				-0-
11	384	N	384	-0-	-0-	-0-	-0-	25	1	359	3	N	-0-				-0-
12	389	N	389	-0-	-0-	-0-	-0-	25	1	364	3	N	-0-				-0-
01	DLQ G-10		390	-0-	390	390	23	1	367	3	N	-0-					-0-
*02	DLQ G-10		361	-0-	361	751	22	1	339	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

09	106	N	106	-0-	-0-	-0-	-0-	22	1	84	3	N	-0-				-0-
10	112	N	112	-0-	-0-	-0-	-0-	20	1	92	3	N	-0-				-0-
11	109	N	109	-0-	-0-	-0-	-0-	20	1	89	3	N	-0-				-0-
12	101	N	101	-0-	-0-	-0-	-0-	15	1	86	3	N	-0-				-0-
01	110	N	110	-0-	-0-	-0-	-0-	16	1	94	3	N	-0-				-0-
*02	116	N	116	-0-	-0-	-0-	-0-	13	1	103	3	N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-		-0-	-0-	1	1	31	3	Y	2	2	1			2
								2	9									
10	34	N	34	-0-		-0-	-0-	2	1	31	3	Y	1	2	1			1
								1	9									
11	35	N	35	-0-		-0-	-0-	1	1	31	3	Y	3	2	1			2
								3	9									
12	36	N	36	-0-		-0-	-0-	2	1	31	3	Y	3	3	1			2
								3	9									
01	33	N	33	-0-		-0-	-0-	2	1	30	3	Y	1	1	1			2
								1	9									
*02	31	N	31	-0-		-0-	-0-	1	1	26	3	Y	4	3	1	1	8	2
								4	9									

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	4	N	2	-0-		-2	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	24	1	228	3	Y	-0-	1	1			-0-
10	341	N	271	-0-	-70	-0-	17	1	253	3	Y	1	1	1			-0-
							1	9									
11	228	N	228	-0-	-0-	-0-	14	1	213	3	Y	1	1	1			-0-
							1	9									
12	328	N	328	-0-	-0-	-0-	93	1	234	3	Y	1					1
							1	9									
01	317	N	317	-0-	-0-	-0-	93	1	223	3	Y	1	1	1			1
							1	9									
*02	208	N	208	-0-	-0-	-0-	14	1	193	3	Y	1	1	1			1
							1	9									

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	63	1	605	3	Y	2	3	1			1
							2	9									
10	806	N	664	-0-	-142	-0-	41	1	620	3	Y	3	3	1			1
							3	9									
11	627	N	627	-0-	-0-	-0-	39	1	586	3	Y	2	3	1			-0-
							2	9									
12	710	N	710	-0-	-0-	-0-	117	1	591	3	Y	2					2
							2	9									
01	691	N	691	-0-	-0-	-0-	118	1	570	3	Y	3	2	1			3
							3	9									
*02	564	N	564	-0-	-0-	-0-	38	1	524	3	Y	2	3	1			2
							2	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	39	1	562	3	N	-0-					1
10	651	N	606	-0-	-45	-0-	39	1	567	3	N	-0-					1
11	578	N	578	-0-	-0-	-0-	38	1	540	3	N	-0-					1
12	635	N	635	-0-	-0-	-0-	40	1	594	3	N	1	1	1			1
							1	9									
01	639	N	639	-0-	-0-	-0-	38	1	600	3	N	1	1	1			1
							1	9									
*02	531	N	531	-0-	-0-	-0-	32	1	498	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

09	38	N	38	-0-	-0-	-0-	2	1	35	3	N	1					1
							1	9									
10	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					1
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					1
12	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					1
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
*02	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1	1	1			1
							1	9									

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

09	447	N	447	-0-	-0-	-0-	42	1	404	3	Y	1	2	1			1
							1	9									
10	456	N	456	-0-	-0-	-0-	28	1	426	3	Y	2	2	1			1
							2	9									
11	413	N	413	-0-	-0-	-0-	25	1	387	3	Y	1	2	1			-0-
							1	9									
12	435	N	435	-0-	-0-	-0-	27	1	406	3	Y	2					2
							2	9									
01	433	N	433	-0-	-0-	-0-	29	1	402	3	Y	2	2	1			2
							2	9									
*02	392	N	392	-0-	-0-	-0-	27	1	363	3	Y	2	2	1			2
							2	9									

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	DLQ G-10		478	-0-	478	478	478	3			Y	-0-					-0-
*02	DLQ G-10		224	-0-	224	702	224	3			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

09	1059	N	1059	-0-	-0-	-0-	46	1	1013	3	Y	-0-	9	1			1
10	1147	N	1049	-0-	-98	-0-	55	1	994	3	Y	-0-					1
11	1006	N	1006	-0-	-0-	-0-	52	1	954	3	Y	-0-	1	1			-0-
12	989	N	989	-0-	-0-	-0-	55	1	934	3	Y	-0-					-0-
01	988	N	988	-0-	-0-	-0-	55	1	933	3	Y	-0-					-0-
*02	898	N	898	-0-	-0-	-0-	52	1	846	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	248	N	2	-0-	-246	-0-	2	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-	1	1			-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
10	248	N	7	-0-	-241	-0-	7	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					1
10	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-	1	1			-0-
11	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	12	1	245	3	Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	13	1	258	3	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	11	1	244	3	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	Y	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	28	1	390	3	Y	-0-	1	1			-0-
10	465	N	438	-0-	-27	-0-	30	1	408	3	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	28	1	392	3	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	31	1	394	3	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	34	1	433	3	Y	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	28	1	359	3	Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	20	1	218	2	Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	22	1	221	2	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	19	1	210	2	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	26	1	204	2	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	24	1	207	2	Y	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	19	1	187	2	Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					4
10	545	N	545	-0-	-0-	-0-	27	1	518	3	N	-0-	3	1			1
11	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					1
12	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-					1
01	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					1
*02	508	N	508	-0-	-0-	-0-	31	1	476	3	N	1					2
							1	9									

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					1
10	93	N	92	-0-	-1	-0-	6	1	86	2	N	-0-					1
11	89	N	89	-0-	-0-	-0-	7	1	82	2	N	-0-					1
12	86	N	86	-0-	-0-	-0-	6	1	69	2	N	-0-					1
							11	3									
01	85	N	85	-0-	-0-	-0-	8	1	74	2	N	-0-					1
							3	3									
*02	76	N	76	-0-	-0-	-0-	4	1	72	2	N	-0-					1

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					6
10	124	N	101	-0-	-23	-0-	5	1	93	3	N	3	6	1			3
							3	9									
11	91	N	91	-0-	-0-	-0-	5	1	83	3	N	3					6
							3	9									
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					6
01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					6
*02	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-	6	1			-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	33	1	314	3	Y	-0-	2	1			-0-
10	372	N	343	-0-	-29	-0-	29	1	313	3	Y	1					1
							1	9									
11	336	N	336	-0-	-0-	-0-	30	1	306	3	Y	-0-					1
12	349	N	349	-0-	-0-	-0-	32	1	317	3	Y	-0-	1	1			-0-
01	344	N	344	-0-	-0-	-0-	32	1	312	3	Y	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	28	1	288	3	Y	-0-					-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	51	1	486	3	Y	1	3	1			1
							1	9									
10	589	N	570	-0-	-19	-0-	49	1	521	3	Y	-0-					1
11	552	N	552	-0-	-0-	-0-	49	1	502	3	Y	1					2
							1	9									
12	561	N	561	-0-	-0-	-0-	52	1	509	3	Y	-0-	2	1			-0-
01	455	N	455	-0-	-0-	-0-	42	1	413	3	Y	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	49	1	507	3	Y	1					1
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	43	1	165	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	38	1	174	3	N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	38	1	166	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	24	1	133	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	25	1	149	3	N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	20	1	161	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	18	1	258	3	Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	20	1	270	3	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	19	1	260	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	21	1	262	3	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	21	1	269	3	Y	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-	1	1			-0-
10	714	N	714	-0-	-0-	-0-	49	1	665	3	Y	-0-					-0-
11	746	N	746	-0-	-0-	-0-	50	1	696	3	Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	32	1	408	3	Y	1	1	1			-0-
							1	9									
01	821	N	821	-0-	-0-	-0-	59	1	762	3	Y	-0-					-0-
*02	653	N	653	-0-	-0-	-0-	47	1	606	3	Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
10	279	N	163	-0-	-116	-0-	11	1	152	3	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	32	1	252	3	N	3					4
							3	9									
10	310	N	301	-0-	-9	-0-	34	1	265	3	N	2	3	1			3
							2	9									
11	279	N	279	-0-	-0-	-0-	34	1	244	3	N	1	3	1			1
							1	9									
12	260	N	260	-0-	-0-	-0-	29	1	231	3	N	-0-					1
01	281	N	281	-0-	-0-	-0-	32	1	246	3	N	3					4
							3	9									
*02	278	N	278	-0-	-0-	-0-	32	1	246	3	N	-0-	3	1			1

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-	1	1			-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	27	1	257	3	Y	1	1	1			1
							1	9									
10	406	N	406	-0-	-0-	-0-	25	1	380	3	Y	1	1	1			1
							1	9									
11	470	N	470	-0-	-0-	-0-	29	1	440	3	Y	1	2	1			-0-
							1	9									
12	365	N	365	-0-	-0-	-0-	23	1	341	3	Y	1					1
							1	9									
01	327	N	327	-0-	-0-	-0-	22	1	303	3	Y	2	1	1			2
							2	9									
*02	283	N	283	-0-	-0-	-0-	19	1	263	3	Y	1	2	1			1
							1	9									

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	46	1	650	3	Y	-0-	1	1			-0-
10	744	N	730	-0-	-14	-0-	50	1	680	3	Y	-0-					-0-
11	712	N	712	-0-	-0-	-0-	48	1	664	3	Y	-0-					-0-
12	712	N	712	-0-	-0-	-0-	52	1	660	3	Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	52	1	669	3	Y	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	47	1	605	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
10	248	N	140	-0-	-108	-0-	10	1	130	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	18	1	325	3	N	2	3	1			2
							2	9									
10	372	N	351	-0-	-21	-0-	19	1	329	3	N	3	2	1			3
							3	9									
11	337	N	337	-0-	-0-	-0-	19	1	315	3	N	3	3	1			3
							3	9									
12	342	N	342	-0-	-0-	-0-	19	1	320	3	N	3	2	1			4
							3	9									
01	319	N	319	-0-	-0-	-0-	18	1	298	3	N	3	4	1			3
							3	9									
*02	252	N	252	-0-	-0-	-0-	14	1	235	3	N	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	12	1	213	3	N	2	2	1			2
							2	9									
10	279	N	227	-0-	-52	-0-	12	1	213	3	N	2	2	1			2
							2	9									
11	214	N	214	-0-	-0-	-0-	12	1	200	3	N	2	2	1			2
							2	9									
12	214	N	214	-0-	-0-	-0-	12	1	201	3	N	1	1	1			2
							1	9									
01	212	N	212	-0-	-0-	-0-	12	1	198	3	N	2	2	1			2
							2	9									
*02	196	N	196	-0-	-0-	-0-	11	1	183	3	N	2	2	1			2
							2	9									

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
10	496	N	184	-0-	-312	-0-	184	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-
*02	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	34	1	381	2	Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	40	1	398	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	36	1	387	2	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	49	1	383	2	Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	55	1	462	2	Y	-0-					-0-
*02	490	N	490	-0-	-0-	-0-	44	1	446	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
10	93	N	85	-0-	-8	-0-	5	1	79	3	N	1	1	1			1
							1	9									
11	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
12	88	N	88	-0-	-0-	-0-	5	1	82	3	N	1	1	1			1
							1	9									
01	86	N	86	-0-	-0-	-0-	5	1	80	3	N	1	1	1			1
							1	9									
*02	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	7	1	135	3	Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	7	1	136	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	26	1	530	3	Y	-0-	1	1			-0-
10	589	N	575	-0-	-14	-0-	28	1	547	3	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	24	1	520	3	Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	27	1	529	3	Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	27	1	531	3	Y	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	24	1	475	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
01	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
10	372	N	245	-0-	-127	-0-	13	1	232	3	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-	3	1			-0-
10	279	N	252	-0-	-27	-0-	15	1	237	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-	2	1			-0-
10	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	20	1	273	3	Y	2	2	1			1
							2	9									
10	310	N	295	-0-	-15	-0-	20	1	274	3	Y	1	2	1			-0-
							1	9									
11	260	N	260	-0-	-0-	-0-	18	1	241	3	Y	1					1
							1	9									
12	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-	1	1			-0-
01	281	N	281	-0-	-0-	-0-	20	1	260	3	Y	1					1
							1	9									
*02	252	N	252	-0-	-0-	-0-	18	1	234	3	Y	-0-					1

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	17	1	237	3	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	18	1	245	3	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	17	1	225	3	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	18	1	235	3	Y	-0-					-0-
01	256	N	256	-0-	-0-	-0-	18	1	238	3	Y	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	29	1	408	3	Y	1	2	1			1
							1	9									
10	452	N	452	-0-	-0-	-0-	31	1	420	3	Y	1	2	1			-0-
							1	9									
11	418	N	418	-0-	-0-	-0-	29	1	387	3	Y	2					2
							2	9									
12	432	N	432	-0-	-0-	-0-	31	1	400	3	Y	1	2	1			1
							1	9									
01	437	N	437	-0-	-0-	-0-	31	1	406	3	Y	-0-					1
*02	401	N	401	-0-	-0-	-0-	28	1	372	3	Y	1					2
							1	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

09	262	N	262	-0-	-0-	-0-	17	1	245	3	Y	-0-					-0-
10	266	N	266	-0-	-0-	-0-	18	1	248	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	15	1	187	3	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	20	1	252	3	Y	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	17	1	225	3	Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

09	604	N	604	-0-	-0-	-0-	40	1	564	3	Y	-0-	1	1			-0-
10	651	N	635	-0-	-16	-0-	44	1	591	3	Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	41	1	573	3	Y	-0-					-0-
12	610	N	610	-0-	-0-	-0-	45	1	565	3	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	44	1	564	3	Y	-0-					-0-
*02	556	N	556	-0-	-0-	-0-	40	1	516	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-					3
10	524	N	524	-0-	-0-	-0-	26	1	498	3	N	-0-	2	1			1
11	508	N	508	-0-	-0-	-0-	26	1	482	3	N	-0-					1
12	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-					1
01	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					1
*02	540	N	540	-0-	-0-	-0-	33	1	506	3	N	1					2
							1	9									

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

09	302	N	302	-0-	-0-	-0-	15	1	284	3	N	3					9
							3	9									
10	303	N	303	-0-	-0-	-0-	15	1	287	3	N	1	8	1			2
							1	9									
11	213	N	213	-0-	-0-	-0-	11	1	194	3	N	7					9
							8	9									
12	234	N	234	-0-	-0-	-0-	12	1	221	3	N	1					10
							1	9									
01	293	N	293	-0-	-0-	-0-	17	1	275	3	N	1					11
							1	9									
*02	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					11

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

09	443	N	443	-0-	-0-	-0-	21	1	421	3	Y	1	2	1			1
							1	9									
10	496	N	492	-0-	-4	-0-	24	1	466	3	Y	2	1	1			2
							2	9									
11	495	N	495	-0-	-0-	-0-	22	1	472	3	Y	1	2	1			1
							1	9									
12	507	N	507	-0-	-0-	-0-	25	1	482	3	Y	-0-	1	1			-0-
01	495	N	495	-0-	-0-	-0-	24	1	471	3	Y	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	21	1	421	3	Y	-0-					-0-

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

09	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

09	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	21	1	285	3	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	21	1	266	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	18	1	235	3	Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	DLQ G-10		5	-0-	5	5	5	3			N	-0-					-0-
*02	DLQ G-10		15	-0-	15	20	1	1	14	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

09	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					2
10	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-	2	1			-0-
11	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

09	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

09	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

09	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	39	1	803	3	N	4	5	1			4
							4	9									
10	930	N	891	-0-	-39	-0-	42	1	845	3	N	4	3	1			5
							4	9									
11	856	N	856	-0-	-0-	-0-	41	1	812	3	N	3	3	1			5
							3	9									
12	903	N	903	-0-	-0-	-0-	44	1	857	3	N	2	2	1			5
							2	9									
01	890	N	890	-0-	-0-	-0-	44	1	843	3	N	3	3	1			5
							3	9									
*02	788	N	788	-0-	-0-	-0-	37	1	748	3	N	3	3	1			5
							3	9									

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

09	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

09	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					4
10	358	N	358	-0-	-0-	-0-	18	1	340	3	N	-0-	3	1			1
11	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					1
12	308	N	308	-0-	-0-	-0-	16	1	292	3	N	-0-					1
01	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-					1
*02	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					1

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

09	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					3
10	620	N	497	-0-	-123	-0-	24	1	473	3	N	-0-	2	1			1
11	499	N	499	-0-	-0-	-0-	26	1	473	3	N	-0-					1
12	505	N	505	-0-	-0-	-0-	26	1	479	3	N	-0-					1
01	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					1
*02	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-					1

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	8	1	143	3	N	1	2	1			1
							1	9									
10	186	N	143	-0-	-43	-0-	8	1	134	3	N	1	1	1			1
							1	9									
11	156	N	156	-0-	-0-	-0-	9	1	146	3	N	1	1	1			1
							1	9									
12	149	N	149	-0-	-0-	-0-	8	1	139	3	N	2	1	1			2
							2	9									
01	138	N	138	-0-	-0-	-0-	8	1	128	3	N	2	2	1			2
							2	9									
*02	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1	1	1			2
							1	9									

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

09	1576	N	1576	-0-	-0-	-0-	141	1	1435	3	Y	-0-					-0-
10	1953	N	1504	-0-	-449	-0-	143	1	1361	3	Y	-0-					-0-
11	1696	N	1696	-0-	-0-	-0-	151	1	1545	3	Y	-0-					-0-
12	1597	N	1597	-0-	-0-	-0-	134	1	1463	3	Y	-0-					-0-
01	2104	N	2104	-0-	-0-	-0-	166	1	1938	3	Y	-0-					-0-
*02	1680	N	1680	-0-	-0-	-0-	118	1	1562	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

09	236	N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			1
							1	9									
10	279	N	251	-0-	-28	-0-	12	1	238	3	N	1	1	1			1
							1	9									
11	236	N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			1
							1	9									
12	231	N	231	-0-	-0-	-0-	11	1	219	3	N	1	1	1			1
							1	9									
01	233	N	233	-0-	-0-	-0-	11	1	221	3	N	1	1	1			1
							1	9									
*02	207	N	207	-0-	-0-	-0-	10	1	196	3	N	1	1	1			1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

09	228	N	228	-0-	-0-	-0-	19	1	209	2	Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	24	1	238	2	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	23	1	251	2	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	28	1	221	2	Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	30	1	253	2	Y	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	22	1	217	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

09	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-	1	1			-0-
10	93	N	80	-0-	-13	-0-	4	1	75	3	N	1					1
							1	9									
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
01	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
*02	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

09	110	N	110	-0-	-0-	-0-	5	1	103	3	N	2	2	1					2
							2	9											
10	119	N	119	-0-	-0-	-0-	6	1	111	3	N	2	2	1					2
							2	9											
11	118	N	118	-0-	-0-	-0-	5	1	105	3	N	7	1	1			2	8	6
							8	9											
12	116	N	116	-0-	-0-	-0-	6	1	109	3	N	1	2	1					5
							1	9											
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-	2	1					3
*02	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-	1	1					2

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

09	598	N	598	-0-	-0-	-0-	30	1	568	3	N	-0-							4
10	620	N	609	-0-	-11	-0-	30	1	579	3	N	-0-	3	1					1
11	564	N	564	-0-	-0-	-0-	29	1	535	3	N	-0-							1
12	515	N	515	-0-	-0-	-0-	26	1	489	3	N	-0-							1
01	558	N	558	-0-	-0-	-0-	33	1	525	3	N	-0-							1
*02	508	N	508	-0-	-0-	-0-	31	1	476	3	N	1							2
							1	9											

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

09	602	N	602	-0-	-0-	-0-	42	1	559	3	N	1	2	1					3
							1	9											
10	651	N	634	-0-	-17	-0-	43	1	590	3	N	1	1	1					3
							1	9											
11	605	N	605	-0-	-0-	-0-	42	1	560	3	N	3	3	1					3
							3	9											
12	628	N	628	-0-	-0-	-0-	45	1	579	3	N	4	2	1					5
							4	9											
01	634	N	634	-0-	-0-	-0-	47	1	583	3	N	4	4	1					5
							4	9											
*02	571	N	571	-0-	-0-	-0-	41	1	527	3	N	3	4	1					4
							3	9											

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	10	1	211	3	N	1	1	1			1
							1	9									
10	248	N	229	-0-	-19	-0-	11	1	217	3	N	1	1	1			1
							1	9									
11	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
12	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					1
01	228	N	228	-0-	-0-	-0-	11	1	216	3	N	1	1	1			1
							1	9									
*02	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	1			1
							1	9									

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2611	-0-	-119	-0-	216	1	2395	2	Y	-0-					-0-
10	2821	X	2723	-0-	-98	-0-	248	1	2475	2	Y	-0-					-0-
11	2640	X	2609	-0-	-31	-0-	220	1	2389	2	Y	-0-					-0-
12	2790	X	2553	-0-	-237	-0-	291	1	2262	2	Y	-0-					-0-
01	2526	N	2526	-0-	-0-	-0-	267	1	2259	2	Y	-0-					-0-
*02	2397	N	2397	-0-	-0-	-0-	217	1	2180	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	18	1	324	3	N	2	3	1			2
							2	9									
10	372	N	351	-0-	-21	-0-	19	1	329	3	N	3	2	1			3
							3	9									
11	334	N	334	-0-	-0-	-0-	19	1	312	3	N	3	3	1			3
							3	9									
12	348	N	348	-0-	-0-	-0-	19	1	326	3	N	3	2	1			4
							3	9									
01	373	N	373	-0-	-0-	-0-	21	1	348	3	N	4	4	1			4
							4	9									
*02	322	N	322	-0-	-0-	-0-	18	1	301	3	N	3	3	1			4
							3	9									

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-	1	1			-0-
10	155	N	31	-0-	-124	-0-	2	1	29	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

09	199	N	199	-0-	-0-	-0-	10 1 9	188	3	N	1	2	1				2
10	310	N	126	-0-	-184	-0-	7 1	119	3	N	-0-	1	1				1
11	316	N	316	-0-	-0-	-0-	18 1 3 9	295	3	N	3	2	1				2
12	320	N	320	-0-	-0-	-0-	18 1 3 9	299	3	N	3	2	1				3
01	310	N	310	-0-	-0-	-0-	17 1 3 9	290	3	N	3	3	1				3
*02	282	N	282	-0-	-0-	-0-	16 1 3 9	263	3	N	3	3	1				3

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

09	217	N	217	-0-	-0-	-0-	11 1 1 9	205	3	N	1	2	1				1
10	218	N	218	-0-	-0-	-0-	12 1 2 9	204	3	N	2	1	1				2
11	223	N	223	-0-	-0-	-0-	12 1 2 9	209	3	N	2	2	1				2
12	219	N	219	-0-	-0-	-0-	12 1 1 9	206	3	N	1	1	1				2
01	218	N	218	-0-	-0-	-0-	12 1 2 9	204	3	N	2	2	1				2
*02	195	N	195	-0-	-0-	-0-	11 1 2 9	182	3	N	2	2	1				2

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

09	131	N	131	-0-	-0-	-0-	7 1 1 9	123	3	N	1	1	1				1
10	134	N	134	-0-	-0-	-0-	7 1 1 9	126	3	N	1	1	1				1
11	131	N	131	-0-	-0-	-0-	7 1 1 9	123	3	N	1	1	1				1
12	143	N	143	-0-	-0-	-0-	8 1 2 9	133	3	N	2	1	1				2
01	146	N	146	-0-	-0-	-0-	8 1 2 9	136	3	N	2	2	1				2
*02	123	N	123	-0-	-0-	-0-	7 1 1 9	115	3	N	1	1	1				2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	13	1	272	3	N	1	2	1			1
							1	9									
10	310	N	301	-0-	-9	-0-	14	1	285	3	N	2	1	1			2
							2	9									
11	290	N	290	-0-	-0-	-0-	14	1	275	3	N	1	1	1			2
							1	9									
12	306	N	306	-0-	-0-	-0-	15	1	290	3	N	1	1	1			2
							1	9									
01	316	N	316	-0-	-0-	-0-	16	1	299	3	N	1	1	1			2
							1	9									
*02	274	N	274	-0-	-0-	-0-	13	1	260	3	N	1	1	1			2
							1	9									

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

09	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					1
10	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-	1	1			-0-
11	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

09	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					6
10	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-	5	1			1
11	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					1
12	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					1
01	305	N	305	-0-	-0-	-0-	18	1	286	3	N	1					2
							1	9									
*02	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					2

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

09	433	N	433	-0-	-0-	-0-	22	1	411	3	N	-0-					3
10	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-	2	1			1
11	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					1
12	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-					1
01	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					1
*02	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	19	1	361	3	N	1					4
							1	9									
10	409	N	409	-0-	-0-	-0-	20	1	383	3	N	5	7	1			2
							6	9									
11	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-					2
12	331	N	331	-0-	-0-	-0-	17	1	314	3	N	-0-					2
01	377	N	377	-0-	-0-	-0-	22	1	352	3	N	3					5
							3	9									
*02	365	N	365	-0-	-0-	-0-	22	1	342	3	N	1					6
							1	9									

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	1	-0-	1	1	1	3			N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	496	N	407	-0-	-89	-0-	407	3			Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

09	207	N	207	-0-	-0-	-0-	11	1	195	3	N	1	2	1			1
							1	9									
10	221	N	221	-0-	-0-	-0-	12	1	207	3	N	2	1	1			2
							2	9									
11	202	N	202	-0-	-0-	-0-	11	1	189	3	N	2	2	1			2
							2	9									
12	198	N	198	-0-	-0-	-0-	11	1	186	3	N	1	1	1			2
							1	9									
01	198	N	198	-0-	-0-	-0-	11	1	185	3	N	2	2	1			2
							2	9									
*02	180	N	180	-0-	-0-	-0-	10	1	168	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

09	246	N	246	-0-	-0-	-0-	32	1	214	3	Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	33	1	219	3	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	32	1	214	3	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	34	1	219	3	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	34	1	223	3	Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	30	1	195	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

09	128	N	128	-0-	-0-	-0-	27	1	101	3	N	-0-	1	1			-0-
10	155	N	110	-0-	-45	-0-	20	1	90	3	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	16	1	72	3	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	19	1	104	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	21	1	125	3	N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	16	1	127	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

09	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-	33	1			3
10	139	N	139	-0-	-0-	-0-	11	1	117	3	Y	10					13
							11	9									
11	104	N	104	-0-	-0-	-0-	9	1	94	3	Y	1					14
							1	9									
12	98	N	98	-0-	-0-	-0-	9	1	88	3	Y	1	14	1			1
							1	9									
01	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					1
*02	89	N	89	-0-	-0-	-0-	8	1	80	3	Y	1					2
							1	9									

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

09	243	N	243	-0-	-0-	-0-	11	1	232	3	Y	-0-	1	1			1
10	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-	1	1			-0-
11	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	11	1	214	3	Y	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

09	333	N	333	-0-	-0-	-0-	22	1	311	3	Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	24	1	325	3	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	22	1	304	3	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	24	1	303	3	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	19	1	249	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

09	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-	1	1			-0-
10	607	N	607	-0-	-0-	-0-	42	1	565	3	Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	39	1	534	3	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	41	1	518	3	Y	-0-					-0-
01	557	N	557	-0-	-0-	-0-	40	1	517	3	Y	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	36	1	463	3	Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

09	205	N	205	-0-	-0-	-0-	19	1	186	3	Y	-0-	1	1			-0-
10	217	N	200	-0-	-17	-0-	12	1	187	3	Y	1	1	1			-0-
							1	9									
11	195	N	195	-0-	-0-	-0-	12	1	182	3	Y	1	1	1			-0-
							1	9									
12	198	N	198	-0-	-0-	-0-	12	1	185	3	Y	1					1
							1	9									
01	190	N	190	-0-	-0-	-0-	13	1	176	3	Y	1	1	1			1
							1	9									
*02	177	N	177	-0-	-0-	-0-	12	1	164	3	Y	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

09	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
10	124	N	91	-0-	-33	-0-	6	1	85	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	17	1	234	2	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	19	1	224	2	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	17	1	199	2	N	-0-					-0-
							31	3									
01	243	N	243	-0-	-0-	-0-	22	1	212	2	N	-0-					-0-
							9	3									
*02	218	N	218	-0-	-0-	-0-	11	1	207	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	21	1	428	3	N	2	2	1			2
							2	9									
10	496	N	458	-0-	-38	-0-	22	1	435	3	N	1	1	1			2
							1	9									
11	438	N	438	-0-	-0-	-0-	21	1	416	3	N	1	1	1			2
							1	9									
12	452	N	452	-0-	-0-	-0-	22	1	429	3	N	1	1	1			2
							1	9									
01	366	N	366	-0-	-0-	-0-	18	1	347	3	N	1	1	1			2
							1	9									
*02	357	N	357	-0-	-0-	-0-	17	1	339	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-	1	1			-0-
10	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1					1
							1	9									
12	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
01	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					1
*02	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	N	784	-0-	-0-	-0-	40	1 9	743	3	N	1	2	1			2
10	837	N	807	-0-	-30	-0-	40	1 9	765	3	N	2	2	1			2
11	780	N	780	-0-	-0-	-0-	38	1 9	741	3	N	1					3
12	802	N	802	-0-	-0-	-0-	39	1 9	761	3	N	2	2	1			3
01	795	N	795	-0-	-0-	-0-	39	1 9	754	3	N	2	2	1			3
*02	703	N	703	-0-	-0-	-0-	34	1 9	667	3	N	2	2	1			3

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	15	1 9	295	3	N	1	2	1			1
10	434	N	328	-0-	-106	-0-	16	1 9	310	3	N	2	1	1			2
11	316	N	316	-0-	-0-	-0-	15	1 9	300	3	N	1	1	1			2
12	333	N	333	-0-	-0-	-0-	16	1 9	314	3	N	3	1	1	2	8	2
01	340	N	340	-0-	-0-	-0-	17	1 9	322	3	N	1	1	1			2
*02	308	N	308	-0-	-0-	-0-	15	1 9	292	3	N	1	1	1			2

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	6	1 9	122	3	N	1	1	1			1
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					1
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					1
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
01	DLQ G-10		124	-0-	124	124	6	1	118	3	N	-0-					1
*02	DLQ G-10		109	-0-	109	233	5	1	104	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	17	1 9	342	3	N	1	2	1			1
10	372	N	361	-0-	-11	-0-	17	1 9	342	3	N	2	1	1			2
11	343	N	343	-0-	-0-	-0-	16	1 9	326	3	N	1	1	1			2
12	360	N	360	-0-	-0-	-0-	17	1 9	342	3	N	1	1	1			2
01	358	N	358	-0-	-0-	-0-	18	1 9	339	3	N	1	1	1			2
*02	319	N	319	-0-	-0-	-0-	15	1 9	303	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	3	1	62	3	N	1	1	1			1
							1	9									
10	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					1
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					1
12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					1
01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					1
*02	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		67	-0-	67	67	3	1	64	3	N	-0-					-0-
*02	DLQ G-10		314	-0-	314	381	15	1	299	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					1
10	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-	1	1			-0-
11	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	40	1	348	3	Y	-0-					-0-
10	416	N	416	-0-	-0-	-0-	42	1	374	3	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	31	1	307	3	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	28	1	303	3	Y	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	17	1	278	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	80	1	767	3	Y	2	4	1			2
							2	9									
10	907	N	907	-0-	-0-	-0-	55	1	846	3	Y	5	5	1			2
							6	9									
11	901	N	901	-0-	-0-	-0-	55	1	840	3	Y	5	6	1			1
							6	9									
12	966	N	966	-0-	-0-	-0-	61	1	901	3	Y	4					5
							4	9									
01	928	N	928	-0-	-0-	-0-	61	1	860	3	Y	6	5	1			6
							7	9									
*02	774	N	774	-0-	-0-	-0-	52	1	716	3	Y	5	6	1			5
							6	9									

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	15	1	201	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	15	1	195	3	Y	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	37	1	508	2	N	-0-					3
10	558	N	549	-0-	-9	-0-	37	1	512	2	N	-0-					3
11	522	N	522	-0-	-0-	-0-	40	1	482	2	N	-0-					3
12	533	N	533	-0-	-0-	-0-	37	1	430	2	N	-0-					3
							66	3									
01	523	N	523	-0-	-0-	-0-	48	1	456	2	N	-0-					3
							19	3									
*02	458	N	458	-0-	-0-	-0-	23	1	435	2	N	-0-					3

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	26	1	391	3	N	1					1
							1	9									
01	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-					1
*02	380	N	380	-0-	-0-	-0-	23	1	357	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	15	1	265	3	N	2	2	1			2
							2	9									
10	279	N	271	-0-	-8	-0-	15	1	254	3	N	2	2	1			2
							2	9									
11	234	N	234	-0-	-0-	-0-	13	1	219	3	N	2	2	1			2
							2	9									
12	230	N	230	-0-	-0-	-0-	13	1	216	3	N	1	1	1			2
							1	9									
01	171	N	171	-0-	-0-	-0-	9	1	160	3	N	2	2	1			2
							2	9									
*02	159	N	159	-0-	-0-	-0-	9	1	148	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	43	1	611	3	N	-0-					1
10	682	N	675	-0-	-7	-0-	44	1	631	3	N	-0-					1
11	644	N	644	-0-	-0-	-0-	42	1	602	3	N	-0-					1
12	692	N	692	-0-	-0-	-0-	44	1	648	3	N	-0-					1
01	892	N	892	-0-	-0-	-0-	53	1	839	3	N	-0-					1
*02	646	N	646	-0-	-0-	-0-	39	1	606	3	N	1	1	1			1
							1	9									

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					1
10	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-	1	1			-0-
11	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1180	N	1180	-0-	-0-	-0-	59	1	1121	3	N	-0-					7
10	1297	N	1297	-0-	-0-	-0-	64	1	1233	3	N	-0-	5	1			2
11	1261	N	1261	-0-	-0-	-0-	65	1	1196	3	N	-0-					2
12	1083	N	1083	-0-	-0-	-0-	55	1	1028	3	N	-0-					2
01	1255	N	1255	-0-	-0-	-0-	75	1	1180	3	N	-0-					2
*02	1113	N	1113	-0-	-0-	-0-	68	1	1044	3	N	1					3
							1	9									

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
10	217	N	184	-0-	-33	-0-	9	1	175	3	N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	896	N	896	-0-	-0-	-0-	45	1	851	3	N	-0-					5
10	930	N	928	-0-	-2	-0-	46	1	882	3	N	-0-	4	1			1
11	924	N	924	-0-	-0-	-0-	48	1	876	3	N	-0-					1
12	871	N	871	-0-	-0-	-0-	44	1	827	3	N	-0-					1
01	871	N	871	-0-	-0-	-0-	52	1	819	3	N	-0-					1
*02	807	N	807	-0-	-0-	-0-	50	1	757	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					2
10	277	N	277	-0-	-0-	-0-	14	1	263	3	N	-0-	2	1			-0-
11	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	15	1	223	3	N	1					1
							1	9									

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					1
10	124	N	104	-0-	-20	-0-	7	1	97	3	N	-0-					1
11	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					1
12	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					1
01	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-	1	1			-0-
*02	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	10	1	181	3	N	1	2	1			1
							1	9									
10	217	N	190	-0-	-27	-0-	10	1	178	3	N	2	1	1			2
							2	9									
11	175	N	175	-0-	-0-	-0-	10	1	163	3	N	2	2	1			2
							2	9									
12	180	N	180	-0-	-0-	-0-	10	1	167	3	N	3	1	1	2	8	2
							3	9									
01	175	N	175	-0-	-0-	-0-	10	1	163	3	N	2	2	1			2
							2	9									
*02	156	N	156	-0-	-0-	-0-	9	1	145	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	21	1	385	3	N	1	1	1			1
							1	9									
10	434	N	415	-0-	-19	-0-	21	1	393	3	N	1	1	1			1
							1	9									
11	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					1
12	407	N	407	-0-	-0-	-0-	20	1	386	3	N	1	1	1			1
							1	9									
01	401	N	401	-0-	-0-	-0-	20	1	380	3	N	1	1	1			1
							1	9									
*02	359	N	359	-0-	-0-	-0-	17	1	341	3	N	1	1	1			1
							1	9									

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-	1	1			-0-
10	248	N	111	-0-	-137	-0-	5	1	105	3	N	1					1
							1	9									
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					1
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1
01	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					1
*02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					1

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

09	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					3
10	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-	2	1			1
11	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-					1
12	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					1
01	441	N	441	-0-	-0-	-0-	26	1	415	3	N	-0-					1
*02	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

09	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-	1	1			1
10	620	N	558	-0-	-62	-0-	28	1	529	3	N	1	1	1			1
							1	9									
11	597	N	597	-0-	-0-	-0-	29	1	567	3	N	1					2
							1	9									
12	609	N	609	-0-	-0-	-0-	30	1	578	3	N	1	1	1			2
							1	9									
01	600	N	600	-0-	-0-	-0-	29	1	570	3	N	1	1	1			2
							1	9									
*02	543	N	543	-0-	-0-	-0-	26	1	516	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	945	N	945	-0-	-0-	-0-	47	1	898	3	N	-0-					7
10	1116	N	974	-0-	-142	-0-	48	1	926	3	N	-0-	6	1			1
11	917	N	917	-0-	-0-	-0-	48	1	869	3	N	-0-					1
12	827	N	827	-0-	-0-	-0-	42	1	785	3	N	-0-					1
01	1017	N	1017	-0-	-0-	-0-	61	1	956	3	N	-0-					1
*02	830	N	830	-0-	-0-	-0-	51	1	778	3	N	1					2
							1	9									

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	25	1	507	3	N	3	3	1			2
							3	9									
10	521	N	521	-0-	-0-	-0-	25	1	494	3	N	2	1	1			3
							2	9									
11	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-	1	1			2
12	427	N	427	-0-	-0-	-0-	21	1	404	3	N	2	1	1			3
							2	9									
01	470	N	470	-0-	-0-	-0-	23	1	446	3	N	1	1	1			3
							1	9									
*02	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-	1	1			2

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	36	1	657	3	N	5	6	1			5
							6	9									
10	775	N	694	-0-	-81	-0-	38	1	652	3	N	4	4	1			5
							4	9									
11	661	N	661	-0-	-0-	-0-	37	1	617	3	N	6	6	1			5
							7	9									
12	655	N	655	-0-	-0-	-0-	37	1	611	3	N	6	4	1			7
							7	9									
01	689	N	689	-0-	-0-	-0-	38	1	644	3	N	6	7	1			6
							7	9									
*02	611	N	611	-0-	-0-	-0-	34	1	569	3	N	7	6	1			7
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	33	1	676	3	N	3	4	1			3
							3	9									
10	745	N	745	-0-	-0-	-0-	35	1	707	3	N	3	2	1			4
							3	9									
11	680	N	680	-0-	-0-	-0-	32	1	644	3	N	4	2	1	2	8	4
							4	9									
12	687	N	687	-0-	-0-	-0-	33	1	652	3	N	2	2	1			4
							2	9									
01	682	N	682	-0-	-0-	-0-	34	1	646	3	N	2	2	1			4
							2	9									
*02	634	N	634	-0-	-0-	-0-	30	1	602	3	N	2	2	1			4
							2	9									

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	1	1			-0-
10	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					1
							1	9									
11	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1	1	1			1
							1	9									
12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					1
01	55	N	55	-0-	-0-	-0-	3	1	51	3	N	1	1	1			1
							1	9									
*02	50	N	50	-0-	-0-	-0-	3	1	46	3	N	1	1	1			1
							1	9									

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

09	283	N	283	-0-	-0-	-0-	14	1	268	3	N	1	1	1			1
							1	9									
10	310	N	294	-0-	-16	-0-	15	1	278	3	N	1	1	1			1
							1	9									
11	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					1
12	279	N	279	-0-	-0-	-0-	14	1	264	3	N	1	1	1			1
							1	9									
01	274	N	274	-0-	-0-	-0-	13	1	260	3	N	1	1	1			1
							1	9									
*02	256	N	256	-0-	-0-	-0-	12	1	243	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	16	1 2 9	294	3	N	2	3	1			2
10	341	N	131	-0-	-210	-0-	7	1 2 9	122	3	N	2	2	1			2
11	222	N	222	-0-	-0-	-0-	12	1 2 9	208	3	N	2	2	1			2
12	277	N	277	-0-	-0-	-0-	15	1 3 9	259	3	N	3	2	1			3
01	231	N	231	-0-	-0-	-0-	13	1 3 9	215	3	N	3	3	1			3
*02	196	N	196	-0-	-0-	-0-	11	1 2 9	183	3	N	2	2	1			3

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	5	1 1 9	101	3	N	1	2	1			1
10	124	N	114	-0-	-10	-0-	5	1 2 9	107	3	N	2	1	1			2
11	97	N	97	-0-	-0-	-0-	5	1 1 9	91	3	N	1	1	1			2
12	87	N	87	-0-	-0-	-0-	4	1 3 9	80	3	N	3	1	1	2	8	2
01	82	N	82	-0-	-0-	-0-	4	1 1 9	77	3	N	1	1	1			2
*02	75	N	75	-0-	-0-	-0-	4	1 1 9	70	3	N	1	1	1			2

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
01	DLQ G-10		71	-0-	71	71	5	1	66	3	N	-0-					-0-
*02	DLQ G-10		64	-0-	64	135	5	1	59	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	11	1 2 9	205	3	N	2	2	1			2
10	248	N	222	-0-	-26	-0-	12	1 1 9	209	3	N	1	1	1			2
11	202	N	202	-0-	-0-	-0-	11	1 2 9	189	3	N	2	2	1			2
12	198	N	198	-0-	-0-	-0-	11	1 1 9	186	3	N	1	1	1			2
01	195	N	195	-0-	-0-	-0-	11	1 2 9	182	3	N	2	2	1			2
*02	174	N	174	-0-	-0-	-0-	10	1 2 9	162	3	N	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	24	1 3 9	433	3	N	3	4	1			3
10	465	N	439	-0-	-26	-0-	24	1 4 9	411	3	N	4	3	1			4
11	408	N	408	-0-	-0-	-0-	23	1 6 9	379	3	N	5	4	1	1	8	4
12	427	N	427	-0-	-0-	-0-	24	1 4 9	399	3	N	4	3	1			5
01	450	N	450	-0-	-0-	-0-	25	1 6 9	419	3	N	5	5	1			5
*02	391	N	391	-0-	-0-	-0-	22	1 4 9	365	3	N	4	4	1			5

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	29	1 6 9	519	3	N	5	5	1			4
10	527	N	524	-0-	-3	-0-	28	1 6 9	490	3	N	5	4	1			5
11	499	N	499	-0-	-0-	-0-	28	1 6 9	465	3	N	5	5	1			5
12	477	N	477	-0-	-0-	-0-	27	1 6 9	444	3	N	5	4	1			6
01	414	N	414	-0-	-0-	-0-	23	1 4 9	387	3	N	4	5	1			5
*02	395	N	395	-0-	-0-	-0-	22	1 4 9	369	3	N	4	4	1			5

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	15	1	195	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	15	1	196	3	Y	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	13	1	168	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

09	516	N	516	-0-	-0-	-0-	24 4	1 9	488	3	Y	4	4	1			2
10	494	N	494	-0-	-0-	-0-	24 1	1 9	469	3	Y	1	2	1			1
11	477	N	477	-0-	-0-	-0-	21	1	456	3	Y	-0-	1	1			-0-
12	316	N	316	-0-	-0-	-0-	16	1	300	3	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	14	1	278	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

09	267	N	267	-0-	-0-	-0-	19	1	248	3	N	-0-	1	1			1
10	155	N	154	-0-	-1	-0-	10 1	1 9	143	3	N	1	1	1			1
11	104	N	104	-0-	-0-	-0-	7 2	1 9	95	3	N	2	1	1	1	8	1
12	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					1
01	139	N	139	-0-	-0-	-0-	10 1	1 9	128	3	N	1	1	1			1
*02	225	N	225	-0-	-0-	-0-	16 1	1 9	208	3	N	1	1	1			1

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

09	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					1
10	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-	1	1			-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

09	559	N	559	-0-	-0-	-0-	29 4	1 9	526	3	N	4	5	1			4
10	560	N	560	-0-	-0-	-0-	30 6	1 9	524	3	N	5	4	1			5
11	530	N	530	-0-	-0-	-0-	30 6	1 9	494	3	N	5	5	1			5
12	537	N	537	-0-	-0-	-0-	30 6	1 9	501	3	N	5	4	1			6
01	531	N	531	-0-	-0-	-0-	29 7	1 9	495	3	N	6	6	1			6
*02	483	N	483	-0-	-0-	-0-	27 6	1 9	450	3	N	5	5	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	7	1	134	3	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	26	1	533	3	Y	-0-	1	1			-0-
10	620	N	549	-0-	-71	-0-	27	1	522	3	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	24	1	520	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	26	1	501	3	Y	-0-					-0-
01	576	N	576	-0-	-0-	-0-	28	1	548	3	Y	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	23	1	443	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
10	186	N	146	-0-	-40	-0-	7	1	139	3	Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	6	1	131	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					4
10	372	N	271	-0-	-101	-0-	18	1	253	3	Y	-0-	3	1			1
11	292	N	292	-0-	-0-	-0-	19	1	255	3	Y	16					17
							18	9									
12	270	N	270	-0-	-0-	-0-	18	1	252	3	Y	-0-					17
01	312	N	312	-0-	-0-	-0-	20	1	286	3	Y	5	12	1			10
							6	9									
*02	268	N	268	-0-	-0-	-0-	17	1	251	3	Y	-0-					10

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
10	124	N	59	-0-	-65	-0-	4	1	55	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-					-0-
10	310	N	293	-0-	-17	-0-	14	1	279	3	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	13	1	267	3	Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	12	1	239	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	34	1	488	3	N	1					1
							1	9									
10	465	N	429	-0-	-36	-0-	28	1	401	3	N	-0-	1	1			-0-
11	373	N	373	-0-	-0-	-0-	24	1	348	3	N	1					1
							1	9									
12	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-					1
01	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					1
*02	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-					1

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-					1
10	620	N	611	-0-	-9	-0-	40	1	571	3	N	-0-					1
11	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					1
12	592	N	592	-0-	-0-	-0-	37	1	555	3	N	-0-					1
01	585	N	585	-0-	-0-	-0-	35	1	550	3	N	-0-					1
*02	548	N	548	-0-	-0-	-0-	33	1	514	3	N	1	1	1			1
							1	9									

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	34	1	129	3	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	34	1	157	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	35	1	153	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	26	1	142	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	22	1	133	3	N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	7	1	145	2	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	7	1	145	2	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

09	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-					3
10	399	N	399	-0-	-0-	-0-	20	1	378	3	N	1	3	1			1
							1	9									
11	359	N	359	-0-	-0-	-0-	19	1	340	3	N	-0-					1
12	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					1
01	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					1
*02	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					1

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

09	409	N	409	-0-	-0-	-0-	21	1	385	3	N	3	4	1			3
							3	9									
10	434	N	412	-0-	-22	-0-	22	1	387	3	N	3	3	1			3
							3	9									
11	398	N	398	-0-	-0-	-0-	22	1	372	3	N	4	4	1			3
							4	9									
12	400	N	400	-0-	-0-	-0-	22	1	374	3	N	4	3	1			4
							4	9									
01	399	N	399	-0-	-0-	-0-	22	1	373	3	N	4	4	1			4
							4	9									
*02	364	N	364	-0-	-0-	-0-	20	1	340	3	N	4	4	1			4
							4	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

09	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					1
10	341	N	245	-0-	-96	-0-	16	1	229	3	N	-0-					1
11	257	N	257	-0-	-0-	-0-	18	1	228	3	N	10					11
							11	9									
12	226	N	226	-0-	-0-	-0-	16	1	210	3	N	-0-					11
01	204	N	204	-0-	-0-	-0-	13	1	173	3	N	16	9	1			18
							18	9									
*02	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-	17	1			1

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	4 1		88 3		N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	5 1		93 3		N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	5 1		95 3		N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	4 1		85 3		N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	5 1		87 3		N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	3 1		52 3		N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	3 1		55 3		N	-0-	7 1				4
10	62	N	62	-0-	-0-	-0-	3 1		59 3		N	-0-	2 1				2
11	61	N	61	-0-	-0-	-0-	3 1		58 3		N	-0-	1 1				1
12	67	N	67	-0-	-0-	-0-	3 1		58 3		N	5	1 1		1 8		4
							6 9										
01	58	N	58	-0-	-0-	-0-	3 1		55 3		N	-0-	2 1				2
*02	51	N	51	-0-	-0-	-0-	2 1		49 3		N	-0-	1 1				1

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	25 1		460 3		N	3	4 1				4
							3 9										
10	558	N	511	-0-	-47	-0-	28 1		480 3		N	3	3 1				4
							3 9										
11	439	N	439	-0-	-0-	-0-	25 1		410 3		N	4	4 1				4
							4 9										
12	432	N	432	-0-	-0-	-0-	24 1		404 3		N	4	3 1				5
							4 9										
01	407	N	407	-0-	-0-	-0-	23 1		380 3		N	4	5 1				4
							4 9										
*02	370	N	370	-0-	-0-	-0-	21 1		345 3		N	4	4 1				4
							4 9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	4	1	83	3	N	1					1
							1	9									
01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					1
*02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	4	1	78	3	N	1	1	1			1
							1	9									
10	124	N	96	-0-	-28	-0-	5	1	90	3	N	1	1	1			1
							1	9									
11	76	N	76	-0-	-0-	-0-	4	1	71	3	N	1	1	1			1
							1	9									
12	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					1
01	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1	1	1			1
							1	9									
*02	58	N	58	-0-	-0-	-0-	3	1	54	3	N	1	1	1			1
							1	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					1
10	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-	1	1			-0-
11	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1011	N	1011	-0-	-0-	-0-	50	1	961	3	N	-0-					6
10	1085	N	1036	-0-	-49	-0-	51	1	985	3	N	-0-	5	1			1
11	1003	N	1003	-0-	-0-	-0-	52	1	951	3	N	-0-					1
12	886	N	886	-0-	-0-	-0-	45	1	841	3	N	-0-					1
01	1057	N	1057	-0-	-0-	-0-	63	1	994	3	N	-0-					1
*02	934	N	934	-0-	-0-	-0-	57	1	876	3	N	1					2
							1	9									

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	N	855	-0-	-0-	-0-	40	1	811	3	N	4	5	1			4
							4	9									
10	992	N	958	-0-	-34	-0-	45	1	909	3	N	4	3	1			5
							4	9									
11	876	N	876	-0-	-0-	-0-	42	1	831	3	N	3	3	1			5
							3	9									
12	907	N	907	-0-	-0-	-0-	44	1	861	3	N	2	2	1			5
							2	9									
01	880	N	880	-0-	-0-	-0-	43	1	835	3	N	2	2	1			5
							2	9									
*02	752	N	752	-0-	-0-	-0-	36	1	715	3	N	1	2	1			4
							1	9									

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

09	345	N	345	-0-	-0-	-0-	16	1	328	3	N	1	2	1			1
							1	9									
10	372	N	347	-0-	-25	-0-	16	1	329	3	N	2	1	1			2
							2	9									
11	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1	1	1			2
							1	9									
12	383	N	383	-0-	-0-	-0-	19	1	363	3	N	1	1	1			2
							1	9									
01	374	N	374	-0-	-0-	-0-	18	1	355	3	N	1	1	1			2
							1	9									
*02	326	N	326	-0-	-0-	-0-	15	1	310	3	N	1	1	1			2
							1	9									

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

09	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

09	648	N	648	-0-	-0-	-0-	30	1	616	3	N	2	3	1			2
							2	9									
10	775	N	681	-0-	-94	-0-	32	1	646	3	N	3	2	1			3
							3	9									
11	644	N	644	-0-	-0-	-0-	31	1	611	3	N	2	2	1			3
							2	9									
12	677	N	677	-0-	-0-	-0-	33	1	642	3	N	2	2	1			3
							2	9									
01	650	N	650	-0-	-0-	-0-	32	1	616	3	N	2	2	1			3
							2	9									
*02	604	N	604	-0-	-0-	-0-	29	1	573	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

09	627	N	627	-0-	-0-	-0-	29	1	596	3	N	2	3	1			2
							2	9									
10	599	N	599	-0-	-0-	-0-	28	1	568	3	N	3	2	1			3
							3	9									
11	461	N	461	-0-	-0-	-0-	22	1	437	3	N	2	2	1			3
							2	9									
12	434	N	434	-0-	-0-	-0-	21	1	412	3	N	1	1	1			3
							1	9									
01	433	N	433	-0-	-0-	-0-	21	1	411	3	N	1	1	1			3
							1	9									
*02	400	N	400	-0-	-0-	-0-	19	1	380	3	N	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

09	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
10	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	12	1	246	3	N	1	1	1			1
							1	9									
10	279	N	269	-0-	-10	-0-	13	1	255	3	N	1	1	1			1
							1	9									
11	253	N	253	-0-	-0-	-0-	12	1	240	3	N	1	1	1			1
							1	9									
12	313	N	313	-0-	-0-	-0-	15	1	297	3	N	1	1	1			1
							1	9									
01	279	N	279	-0-	-0-	-0-	14	1	264	3	N	1	1	1			1
							1	9									
*02	226	N	226	-0-	-0-	-0-	11	1	214	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

09	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-	1	1			1
10	248	N	226	-0-	-22	-0-	15	1	210	3	N	1	1	1			1
							1	9									
11	215	N	215	-0-	-0-	-0-	15	1	199	3	N	1	1	1			1
							1	9									
12	239	N	239	-0-	-0-	-0-	17	1	220	3	N	2	1	1			2
							2	9									
01	226	N	226	-0-	-0-	-0-	17	1	208	3	N	1	1	1			2
							1	9									
*02	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

09	796	N	796	-0-	-0-	-0-	56	1	739	3	N	1	2	1			4
							1	9									
10	1059	N	1059	-0-	-0-	-0-	72	1	985	3	N	2	2	1			4
							2	9									
11	865	N	865	-0-	-0-	-0-	59	1	799	3	N	6	4	1	2	8	4
							7	9									
12	862	N	862	-0-	-0-	-0-	62	1	794	3	N	5	2	1	1	8	6
							6	9									
01	902	N	902	-0-	-0-	-0-	67	1	829	3	N	5	5	1			6
							6	9									
*02	794	N	794	-0-	-0-	-0-	57	1	733	3	N	4	5	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	25	1 2 9	519	3	N	2	3	1			2
10	589	N	437	-0-	-152	-0-	21	1 2 9	414	3	N	2	1	1			3
11	540	N	540	-0-	-0-	-0-	26	1 3 9	511	3	N	3	1	1	2	8	3
12	573	N	573	-0-	-0-	-0-	28	1 3 9	542	3	N	3	1	1	2	8	3
01	552	N	552	-0-	-0-	-0-	27	1 2 9	523	3	N	2	2	1			3
*02	497	N	497	-0-	-0-	-0-	24	1 2 9	471	3	N	2	2	1			3

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	59	1 3 9	785	3	N	3	3	1			5
10	883	N	883	-0-	-0-	-0-	60	1 1 9	822	3	N	1	2	1			4
11	868	N	868	-0-	-0-	-0-	60	1 4 9	804	3	N	4	4	1			4
12	891	N	891	-0-	-0-	-0-	64	1 6 9	821	3	N	5	2	1			7
01	888	N	888	-0-	-0-	-0-	66	1 4 9	818	3	N	4	5	1			6
*02	797	N	797	-0-	-0-	-0-	58	1 4 9	735	3	N	4	5	1			5

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	25	1 2 9	518	3	N	2	3	1			2
10	570	N	570	-0-	-0-	-0-	27	1 3 9	540	3	N	3	2	1			3
11	529	N	529	-0-	-0-	-0-	25	1 2 9	502	3	N	2	2	1			3
12	578	N	578	-0-	-0-	-0-	28	1 1 9	549	3	N	1	1	1			3
01	576	N	576	-0-	-0-	-0-	28	1 2 9	546	3	N	2	2	1			3
*02	506	N	506	-0-	-0-	-0-	24	1 2 9	480	3	N	2	2	1			3

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	20	1 2 9	401	3	N	2	3	1			2
10	465	N	444	-0-	-21	-0-	21	1 2 9	421	3	N	2	1	1			3
11	427	N	427	-0-	-0-	-0-	20	1 1 9	406	3	N	1	1	1			3
12	441	N	441	-0-	-0-	-0-	21	1 1 9	419	3	N	1	1	1			3
01	435	N	435	-0-	-0-	-0-	21	1 1 9	413	3	N	1	1	1			3
*02	396	N	396	-0-	-0-	-0-	19	1 1 9	376	3	N	1	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	12	1	210	3	N	1	2	1			1
							1	9									
10	248	N	224	-0-	-24	-0-	12	1	210	3	N	2	1	1			2
							2	9									
11	213	N	213	-0-	-0-	-0-	12	1	199	3	N	2	2	1			2
							2	9									
12	215	N	215	-0-	-0-	-0-	12	1	202	3	N	1	1	1			2
							1	9									
01	213	N	213	-0-	-0-	-0-	12	1	199	3	N	2	2	1			2
							2	9									
*02	195	N	195	-0-	-0-	-0-	11	1	182	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	7	1	147	3	N	1					1
							1	9									
01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
*02	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					1

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
10	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	4	1	87	3	N	1	1	8			-0-
							1	9									
12	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1					1
							1	9									
01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					1
*02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	5					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	15	1	282	3	N	1	1	1			1
							1	9									
10	310	N	308	-0-	-2	-0-	15	1	292	3	N	1	1	1			1
							1	9									
11	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					1
12	315	N	315	-0-	-0-	-0-	15	1	299	3	N	1	1	1			1
							1	9									
01	313	N	313	-0-	-0-	-0-	15	1	297	3	N	1	1	1			1
							1	9									
*02	265	N	265	-0-	-0-	-0-	13	1	251	3	N	1	1	1			1
							1	9									

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	7	1	150	3	N	1	1	1			1
							1	9									
10	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					1
11	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
12	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
01	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					1
*02	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	27	1	494	3	N	-0-	1	1			1
10	529	N	529	-0-	-0-	-0-	26	1	502	3	N	1	1	1			1
							1	9									
11	595	N	595	-0-	-0-	-0-	29	1	565	3	N	1					2
							1	9									
12	567	N	567	-0-	-0-	-0-	28	1	538	3	N	1	1	1			2
							1	9									
01	587	N	587	-0-	-0-	-0-	29	1	557	3	N	1	1	1			2
							1	9									
*02	513	N	513	-0-	-0-	-0-	25	1	487	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	13	1	260	3	N	1	2	1			1
							1	9									
10	313	N	313	-0-	-0-	-0-	15	1	296	3	N	2	1	1			2
							2	9									
11	307	N	307	-0-	-0-	-0-	15	1	291	3	N	1	1	1			2
							1	9									
12	318	N	318	-0-	-0-	-0-	15	1	302	3	N	1	1	1			2
							1	9									
01	329	N	329	-0-	-0-	-0-	16	1	312	3	N	1	1	1			2
							1	9									
*02	282	N	282	-0-	-0-	-0-	13	1	268	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	1	1	23	3	N	8	6	1			3
							9	9									
10	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-	1	1			2
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-	1	1			1
12	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	1	1			1
							1	9									
01	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-	1	1			-0-
*02	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	2	1	44	3	N	4	3	1			3
							4	9									
10	68	N	68	-0-	-0-	-0-	3	1	58	3	N	6	4	1			5
							7	9									
11	88	N	88	-0-	-0-	-0-	3	1	66	3	N	17	5	1	1	8	16
							19	9									
12	93	N	93	-0-	-0-	-0-	4	1	82	3	N	6	8	1			14
							7	9									
01	89	N	89	-0-	-0-	-0-	4	1	76	3	N	8	9	1			13
							9	9									
*02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-	6	1			7

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	43	1	782	3	N	7	8	1	1	8	6
							8	9									
10	868	N	843	-0-	-25	-0-	46	1	789	3	N	7	6	1			7
							8	9									
11	801	N	801	-0-	-0-	-0-	45	1	747	3	N	8	8	1			7
							9	9									
12	811	N	811	-0-	-0-	-0-	45	1	757	3	N	8	6	1			9
							9	9									
01	816	N	816	-0-	-0-	-0-	45	1	761	3	N	9	9	1			9
							10	9									
*02	745	N	745	-0-	-0-	-0-	41	1	695	3	N	8	8	1			9
							9	9									

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	26	1	477	3	N	3	4	1			4
							3	9									
10	511	N	511	-0-	-0-	-0-	28	1	480	3	N	3	3	1			4
							3	9									
11	462	N	462	-0-	-0-	-0-	26	1	432	3	N	4	4	1			4
							4	9									
12	496	N	496	-0-	-0-	-0-	28	1	462	3	N	5	3	1			6
							6	9									
01	485	N	485	-0-	-0-	-0-	27	1	454	3	N	4	5	1			5
							4	9									
*02	444	N	444	-0-	-0-	-0-	25	1	413	3	N	5	5	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					1
10	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					1
11	127	N	127	-0-	-0-	-0-	9	1	117	3	N	1	1	1			1
							1	9									
12	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					1
01	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1	1	1			1
							1	9									
*02	123	N	123	-0-	-0-	-0-	9	1	113	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	3	1	68	3	N	1					1
							1	9									
01	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					1
*02	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	88	3	N	1					1
							1	9									
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-	1	1			-0-
*02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1	1	1			1
							1	9									
10	186	N	162	-0-	-24	-0-	8	1	153	3	N	1	1	1			1
							1	9									
11	131	N	131	-0-	-0-	-0-	6	1	124	3	N	1	1	1			1
							1	9									
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					1
01	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					1
*02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	14	1	289	3	N	1	1	1			1
							1	9									
10	341	N	332	-0-	-9	-0-	16	1	315	3	N	1	1	1			1
							1	9									
11	322	N	322	-0-	-0-	-0-	15	1	306	3	N	1	1	1			1
							1	9									
12	339	N	339	-0-	-0-	-0-	16	1	321	3	N	2	1	1			2
							2	9									
01	323	N	323	-0-	-0-	-0-	16	1	306	3	N	1	1	1			2
							1	9									
*02	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-	1	1			1

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	34	1	623	3	N	1	1	1			2
							1	9									
10	678	N	678	-0-	-0-	-0-	34	1	643	3	N	1	1	1			2
							1	9									
11	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					2
12	655	N	655	-0-	-0-	-0-	32	1	622	3	N	1	1	1			2
							1	9									
01	654	N	654	-0-	-0-	-0-	32	1	620	3	N	2	1	1			3
							2	9									
*02	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	18	1	327	3	N	1	1	1			1
							1	9									
10	372	N	342	-0-	-30	-0-	17	1	324	3	N	1	1	1			1
							1	9									
11	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					1
12	303	N	303	-0-	-0-	-0-	15	1	287	3	N	1	1	1			1
							1	9									
01	308	N	308	-0-	-0-	-0-	15	1	292	3	N	1	1	1			1
							1	9									
*02	277	N	277	-0-	-0-	-0-	13	1	263	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	15	1	303	3	N	1	2	1			1
							1	9									
10	341	N	321	-0-	-20	-0-	15	1	304	3	N	2	1	1			2
							2	9									
11	310	N	310	-0-	-0-	-0-	15	1	294	3	N	1	1	1			2
							1	9									
12	330	N	330	-0-	-0-	-0-	16	1	313	3	N	1	1	1			2
							1	9									
01	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	1			2
							1	9									
*02	298	N	298	-0-	-0-	-0-	14	1	283	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	925	N	925	-0-	-0-	-0-	65	1	858	3	N	2	3	1			5
							2	9									
10	961	N	961	-0-	-0-	-0-	65	1	894	3	N	2	2	1			5
							2	9									
11	934	N	934	-0-	-0-	-0-	64	1	867	3	N	3	4	1			4
							3	9									
12	971	N	971	-0-	-0-	-0-	70	1	894	3	N	6	3	1			7
							7	9									
01	980	N	980	-0-	-0-	-0-	73	1	901	3	N	5	5	1			7
							6	9									
*02	883	N	883	-0-	-0-	-0-	64	1	815	3	N	4	5	1			6
							4	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	27	1	548	3	N	1	2	1			1
							1	9									
10	398	N	398	-0-	-0-	-0-	19	1	378	3	N	1	1	1			1
							1	9									
11	136	N	136	-0-	-0-	-0-	6	1	129	3	N	1	1	1			1
							1	9									
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					1
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1
*02	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

09	356	N	356	-0-	-0-	-0-	17	1	338	3	N	1	2	1			1
							1	9									
10	376	N	376	-0-	-0-	-0-	18	1	356	3	N	2	1	1			2
							2	9									
11	326	N	326	-0-	-0-	-0-	16	1	309	3	N	1	1	1			2
							1	9									
12	331	N	331	-0-	-0-	-0-	16	1	314	3	N	1	1	1			2
							1	9									
01	311	N	311	-0-	-0-	-0-	15	1	295	3	N	1	1	1			2
							1	9									
*02	283	N	283	-0-	-0-	-0-	13	1	269	3	N	1	1	1			2
							1	9									

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

09	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

09	537	N	537	-0-	-0-	-0-	28	1	509	3	N	-0-	1	1			1
10	558	N	558	-0-	-0-	-0-	28	1	529	3	N	1	1	1			1
							1	9									
11	538	N	538	-0-	-0-	-0-	26	1	511	3	N	1					2
							1	9									
12	549	N	549	-0-	-0-	-0-	27	1	521	3	N	1	1	1			2
							1	9									
01	545	N	545	-0-	-0-	-0-	27	1	517	3	N	1	1	1			2
							1	9									
*02	490	N	490	-0-	-0-	-0-	24	1	465	3	N	1	1	1			2
							1	9									

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

09	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-	1	1			-0-
10	177	N	177	-0-	-0-	-0-	8	1	168	3	N	1					1
							1	9									
11	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					1
01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					1
*02	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-					1
10	745	N	745	-0-	-0-	-0-	48	1	696	3	N	1	1	1			1
							1	9									
11	697	N	697	-0-	-0-	-0-	46	1	650	3	N	1	1	1			1
							1	9									
12	801	N	801	-0-	-0-	-0-	50	1	749	3	N	2	1	1			2
							2	9									
01	838	N	838	-0-	-0-	-0-	50	1	787	3	N	1	1	1			2
							1	9									
*02	641	N	641	-0-	-0-	-0-	39	1	601	3	N	1	2	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

09	163	N	163	-0-	-0-	-0-	8 1	1 9	154	3	N	1	1	1			1
10	279	N	185	-0-	-94	-0-	9	1	176	3	N	-0-					1
11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					1
12	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					1
01	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					1
*02	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

09	175	N	175	-0-	-0-	-0-	12 1	1 9	162	3	N	1	1	1			1
10	248	N	122	-0-	-126	-0-	8	1	114	3	N	-0-					1
11	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	1	1			-0-
12	49	N	49	-0-	-0-	-0-	3 1	1 9	45	3	N	1					1
01	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-	1	1			-0-
*02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

09	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-	1	1			-0-
10	93	N	82	-0-	-11	-0-	4 1	1 9	77	3	N	1					1
11	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					1
12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					1
01	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1
*02	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	99	1	372	3	N	5					8
							6	9									
10	682	N	609	-0-	-73	-0-	116	1	489	3	N	4	6	1			6
							4	9									
11	640	N	640	-0-	-0-	-0-	123	1	513	3	N	4	7	1			3
							4	9									
12	558	N	558	-0-	-0-	-0-	110	1	448	3	N	-0-					3
01	615	N	615	-0-	-0-	-0-	118	1	493	3	N	4					7
							4	9									
*02	569	N	569	-0-	-0-	-0-	108	1	458	3	N	3	7	1			3
							3	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	17	1	243	3	Y	-0-	1	1			-0-
10	310	N	290	-0-	-20	-0-	20	1	270	3	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	20	1	255	3	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	19	1	241	3	Y	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	91	1	539	2	N	-0-					5
10	868	N	649	-0-	-219	-0-	94	1	555	2	N	-0-					5
11	710	N	710	-0-	-0-	-0-	99	1	611	2	N	-0-					5
12	615	N	615	-0-	-0-	-0-	88	1	527	2	N	-0-					5
01	657	N	657	-0-	-0-	-0-	90	1	567	2	N	-0-					5
*02	495	N	495	-0-	-0-	-0-	70	1	425	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	17	1	306	3	N	-0-	5	1			-0-
10	341	N	326	-0-	-15	-0-	19	1	307	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	20	1	273	3	N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	8	1	93	3	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	14	1	261	3	N	2	3	1			2
							2	9									
10	279	N	264	-0-	-15	-0-	14	1	248	3	N	2	2	1			2
							2	9									
11	245	N	245	-0-	-0-	-0-	14	1	229	3	N	2	2	1			2
							2	9									
12	255	N	255	-0-	-0-	-0-	14	1	238	3	N	3	2	1			3
							3	9									
01	286	N	286	-0-	-0-	-0-	16	1	267	3	N	3	3	1			3
							3	9									
*02	276	N	276	-0-	-0-	-0-	15	1	258	3	N	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	5	1	57	3	N	-0-					-0-
*02	DLQ G-10		56	-0-	56	118	4	1	52	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-
*02	DLQ G-10		15	-0-	15	50	1	1	14	3	N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	26	1	370	3	N	-0-					1
10	465	N	433	-0-	-32	-0-	28	1	405	3	N	-0-					1
11	394	N	394	-0-	-0-	-0-	26	1	368	3	N	-0-					1
12	524	N	524	-0-	-0-	-0-	33	1	491	3	N	-0-					1
01	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					1
*02	368	N	368	-0-	-0-	-0-	22	1	345	3	N	1	1	1			1
							1	9									

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-	5	1			-0-
10	434	N	430	-0-	-4	-0-	25	1	405	3	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	27	1	380	3	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	29	1	390	3	N	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	24	1	361	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	51	1	401	3	N	7					9
							8	9									
10	566	N	566	-0-	-0-	-0-	64	1	500	3	N	2	6	1			5
							2	9									
11	514	N	514	-0-	-0-	-0-	62	1	449	3	N	3	6	1			2
							3	9									
12	521	N	521	-0-	-0-	-0-	58	1	463	3	N	-0-					2
01	521	N	521	-0-	-0-	-0-	59	1	456	3	N	5					7
							6	9									
*02	467	N	467	-0-	-0-	-0-	54	1	412	3	N	1	6	1			2
							1	9									

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					1
10	651	N	605	-0-	-46	-0-	39	1	566	3	N	-0-					1
11	575	N	575	-0-	-0-	-0-	38	1	537	3	N	-0-					1
12	605	N	605	-0-	-0-	-0-	38	1	567	3	N	-0-					1
01	607	N	607	-0-	-0-	-0-	36	1	571	3	N	-0-					1
*02	526	N	526	-0-	-0-	-0-	32	1	493	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	31	1	441	3	N	1					1
							1	9									
10	477	N	477	-0-	-0-	-0-	31	1	446	3	N	-0-					1
11	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					1
12	464	N	464	-0-	-0-	-0-	29	1	435	3	N	-0-					1
01	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					1
*02	326	N	326	-0-	-0-	-0-	20	1	305	3	N	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	7	1	100	3	Y	1	1	1			2
							1	9									
10	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-	2	1			-0-
11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	7	1	87	3	Y	4	2	1			2
							4	9									
01	85	N	85	-0-	-0-	-0-	6	1	77	3	Y	2	1	1			3
							2	9									
*02	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-	2	1			1

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-	1	1			-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	33	1	472	3	N	-0-					1
10	558	N	541	-0-	-17	-0-	35	1	506	3	N	-0-					1
11	524	N	524	-0-	-0-	-0-	34	1	490	3	N	-0-					1
12	544	N	544	-0-	-0-	-0-	34	1	510	3	N	-0-					1
01	573	N	573	-0-	-0-	-0-	34	1	539	3	N	-0-					1
*02	483	N	483	-0-	-0-	-0-	29	1	453	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					1
10	713	N	692	-0-	-21	-0-	45	1	647	3	N	-0-					1
11	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					1
12	698	N	698	-0-	-0-	-0-	44	1	653	3	N	1	1	1			1
							1	9									
01	678	X	678	-0-	-0-	-0-	40	1	637	3	N	1	1	1			1
							1	9									
*02	616	X	581	-0-	-35	-0-	35	1	545	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	43	1	345	3	N	-0-					-0-
01	T. A.		26	-0-	26	26	3	1	23	3	N	-0-					-0-
*02	T. A.		561	-0-	561	587	65	1	496	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	1	1	16	3	Y	21	7	1			14
							23	9									
*02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	11	1			3

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	41	1	586	3	N	1					1
							1	9									
10	682	N	558	-0-	-124	-0-	36	1	522	3	N	-0-					1
11	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					1
12	638	N	638	-0-	-0-	-0-	40	1	598	3	N	-0-					1
01	622	N	622	-0-	-0-	-0-	37	1	585	3	N	-0-					1
*02	556	N	556	-0-	-0-	-0-	34	1	521	3	N	1	1	1			1
							1	9									

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	45	1	384	3	Y	-0-					-0-
10	466	N	466	-0-	-0-	-0-	47	1	419	3	Y	-0-					-0-
11	418	N	418	-0-	-0-	-0-	39	1	379	3	Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	35	1	368	3	Y	-0-					-0-
01	430	N	430	-0-	-0-	-0-	36	1	394	3	Y	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	23	1	387	3	Y	-0-					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	50	1	434	3	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	50	1	444	3	Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	43	1	424	3	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	39	1	409	3	Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	41	1	445	3	Y	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	25	1	421	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	12	1	90	3	N	1					2
							1	9									
10	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-	1	1			1
11	102	N	102	-0-	-0-	-0-	12	1	89	3	N	1	1	1			1
							1	9									
12	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
01	103	N	103	-0-	-0-	-0-	12	1	90	3	N	1					2
							1	9									
*02	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	20	1	329	3	Y	1	1	1			1
							1	9									
10	350	N	350	-0-	-0-	-0-	21	1	329	3	Y	-0-					1
11	305	N	305	-0-	-0-	-0-	18	1	286	3	Y	1	1	1			1
							1	9									
12	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-					1
01	267	N	267	-0-	-0-	-0-	16	1	251	3	Y	-0-					1
*02	235	N	235	-0-	-0-	-0-	15	1	219	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	52	1	743	3	N	-0-					1
10	837	N	815	-0-	-22	-0-	53	1	761	3	N	1	1	1			1
							1	9									
11	782	N	782	-0-	-0-	-0-	51	1	729	3	N	2	1	1			2
							2	9									
12	774	N	774	-0-	-0-	-0-	49	1	724	3	N	1	1	1			2
							1	9									
01	774	N	774	-0-	-0-	-0-	46	1	727	3	N	1	1	1			2
							1	9									
*02	675	N	675	-0-	-0-	-0-	41	1	633	3	N	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	N	907	-0-	-0-	-0-	59	1	848	3	N	-0-					1
10	1015	N	1015	-0-	-0-	-0-	66	1	948	3	N	1	1	1			1
							1	9									
11	955	N	955	-0-	-0-	-0-	63	1	890	3	N	2	1	1			2
							2	9									
12	729	N	729	-0-	-0-	-0-	46	1	682	3	N	1	1	1			2
							1	9									
01	417	N	417	-0-	-0-	-0-	25	1	392	3	N	-0-	1	1			1
*02	563	N	563	-0-	-0-	-0-	34	1	528	3	N	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-					-0-
10	310	N	297	-0-	-13	-0-	14	1	283	3	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	14	1	272	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	14	1	268	3	Y	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	12	1	242	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	11	1	157	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	12	1	164	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	12	1	163	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	13	1	164	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
10	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0-	-0-	28	1	576	3	N	2	3	1			2
							2	9									
10	651	N	638	-0-	-13	-0-	30	1	605	3	N	3	2	1			3
							3	9									
11	615	N	615	-0-	-0-	-0-	29	1	583	3	N	3	2	1	1	8	3
							3	9									
12	592	N	592	-0-	-0-	-0-	29	1	561	3	N	2	2	1			3
							2	9									
01	574	N	574	-0-	-0-	-0-	28	1	544	3	N	2	2	1			3
							2	9									
*02	552	N	552	-0-	-0-	-0-	26	1	524	3	N	2	2	1			3
							2	9									

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
10	248	N	103	-0-	-145	-0-	7	1	96	3	Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	14	1	194	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					-0-
10	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	5	1	29	2	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	3	1	16	2	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	3	1	16	2	N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	2	1	10	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

09	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-	1	1			-0-
10	434	N	308	-0-	-126	-0-	15	1	293	3	Y	-0-					-0-
11	527	N	527	-0-	-0-	-0-	24	1	503	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	11	1	211	3	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	16	1	324	3	Y	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

09	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					1
10	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-	1	1			-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

09	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

09	373	N	373	-0-	-0-	-0-	39	1	334	3	Y	-0-					-0-
10	403	N	375	-0-	-28	-0-	38	1	337	3	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	32	1	319	3	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	30	1	312	3	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	32	1	354	3	Y	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	18	1	305	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	12	1	243	2	Y	-0-					1
10	258	N	258	-0-	-0-	-0-	12	1	245	2	Y	1					2
							1	9									
11	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					2
12	251	N	251	-0-	-0-	-0-	11	1	239	2	Y	1	2	1			1
							1	9									
01	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					1
*02	228	N	228	-0-	-0-	-0-	10	1	216	2	Y	2					3
							2	9									

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	44	1	790	3	N	7	8	1	1	8	6
							8	9									
10	899	N	843	-0-	-56	-0-	46	1	789	3	N	7	6	1			7
							8	9									
11	808	N	808	-0-	-0-	-0-	45	1	754	3	N	8	8	1			7
							9	9									
12	829	N	829	-0-	-0-	-0-	46	1	773	3	N	9	6	1			10
							10	9									
01	818	N	818	-0-	-0-	-0-	45	1	764	3	N	8	9	1			9
							9	9									
*02	749	N	749	-0-	-0-	-0-	42	1	698	3	N	8	8	1			9
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	41	1	795	3	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	42	1	739	3	N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	36	1	597	3	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	34	1	561	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	30	1	510	3	N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	27	1	468	3	N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	70	1	667	3	Y	1	4	1			1
							1	9									
10	899	N	781	-0-	-118	-0-	67	1	714	3	Y	-0-					1
11	935	N	935	-0-	-0-	-0-	84	1	850	3	Y	1					2
							1	9									
12	745	N	745	-0-	-0-	-0-	69	1	676	3	Y	-0-	2	1			-0-
01	764	N	764	-0-	-0-	-0-	70	1	694	3	Y	-0-					-0-
*02	841	N	841	-0-	-0-	-0-	74	1	766	3	Y	1					1
							1	9									

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	8	1	181	3	Y	1	2	1			1
							1	9									
10	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					1
11	195	N	195	-0-	-0-	-0-	10	1	185	3	Y	-0-	1	1			-0-
12	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	11	1	183	3	Y	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	28	1	351	3	Y	-0-					12
10	496	N	369	-0-	-127	-0-	28	1	341	3	Y	-0-					12
11	338	N	338	-0-	-0-	-0-	26	1	312	3	Y	-0-					12
12	330	N	330	-0-	-0-	-0-	26	1	304	3	Y	-0-					12
01	331	N	331	-0-	-0-	-0-	26	1	305	3	Y	-0-					12
*02	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-					12
09	934	N	934	-0-	-0-	-0-	60	1	842	3	Y	29	25	1			22
							32	9									
10	992	N	881	-0-	-111	-0-	60	1	809	3	Y	11	24	1			9
							12	9									
11	795	N	795	-0-	-0-	-0-	54	1	741	3	Y	-0-	7	1			2
12	77	N	77	-0-	-0-	-0-	77	1			Y	-0-	2	1			-0-
01	839	N	839	-0-	-0-	-0-	60	1	779	3	Y	-0-					-0-
*02	713	N	713	-0-	-0-	-0-	51	1	661	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	7	1	93	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	29	1	407	3	Y	-0-	1	1			-0-
10	558	N	456	-0-	-102	-0-	31	1	425	3	Y	-0-					-0-
11	432	N	432	-0-	-0-	-0-	29	1	403	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	452	N	452	-0-	-0-	-0-	33	1	419	3	Y	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	28	1	364	3	Y	-0-					-0-

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	17	1	360	3	Y	-0-	3	1			-0-
10	465	N	384	-0-	-81	-0-	20	1	364	3	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	17	1	320	3	Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	16	1	266	3	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	16	1	272	3	Y	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	14	1	227	3	Y	-0-					-0-

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	20	1	288	3	N	-0-					-0-
10	341	N	319	-0-	-22	-0-	21	1	298	3	N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	20	1	278	3	N	1					1
							1	9									
12	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-					1
01	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					1
*02	277	N	277	-0-	-0-	-0-	17	1	259	3	N	1	1	1			1
							1	9									

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	11	1	242	3	Y	1	2	1			1
							1	9									
10	279	N	258	-0-	-21	-0-	13	1	245	3	Y	-0-					1
11	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-	1	1			-0-
12	259	N	259	-0-	-0-	-0-	14	1	245	3	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	15	1	253	3	Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	48	1	693	3	N	-0-					1
10	806	N	779	-0-	-27	-0-	51	1	728	3	N	-0-					1
11	765	N	765	-0-	-0-	-0-	50	1	715	3	N	-0-					1
12	772	N	772	-0-	-0-	-0-	49	1	722	3	N	1	1	1			1
							1	9									
01	745	N	745	-0-	-0-	-0-	44	1	699	3	N	2	1	1			2
							2	9									
*02	690	N	690	-0-	-0-	-0-	42	1	648	3	N	-0-	1	1			1

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	47	1	406	3	Y	-0-					-0-
10	496	N	459	-0-	-37	-0-	46	1	413	3	Y	-0-					-0-
11	408	N	408	-0-	-0-	-0-	38	1	370	3	Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	38	1	393	3	Y	-0-					-0-
01	452	N	452	-0-	-0-	-0-	38	1	414	3	Y	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	23	1	383	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					-0-
10	155	N	128	-0-	-27	-0-	13	1	115	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	44	1	624	3	N	-0-					1
10	682	N	667	-0-	-15	-0-	43	1	624	3	N	-0-					1
11	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					1
12	629	N	629	-0-	-0-	-0-	40	1	588	3	N	1	1	1			1
							1	9									
01	684	N	684	-0-	-0-	-0-	41	1	642	3	N	1	1	1			1
							1	9									
*02	607	N	607	-0-	-0-	-0-	37	1	569	3	N	1	1	1			1
							1	9									

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	4	1	26	2	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	3	1	19	2	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	3	1	17	2	N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	3	1	16	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

09	514	N	514	-0-	-0-	-0-	49	1	464	3	Y	1	2	1			1
							1	9									
10	589	N	506	-0-	-83	-0-	44	1	462	3	Y	-0-					1
11	489	N	489	-0-	-0-	-0-	44	1	444	3	Y	1					2
							1	9									
12	492	N	492	-0-	-0-	-0-	46	1	446	3	Y	-0-	2	1			-0-
01	529	N	529	-0-	-0-	-0-	49	1	480	3	Y	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	41	1	427	3	Y	-0-					-0-

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

09	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	3	1	20	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

09	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
10	341	N	316	-0-	-25	-0-	21	1	295	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	19	1	302	3	N	1					1
							1	9									
*02	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					1

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
10	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

09	93	N	93	-0-	-0-	-0-	12	1	81	3	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	13	1	83	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

09	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

09	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-	1	1			-0-
10	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	34	1	705	2	Y	-0-					-0-
10	775	N	743	-0-	-32	-0-	35	1	708	2	Y	-0-					-0-
11	684	N	684	-0-	-0-	-0-	32	1	652	2	Y	-0-					-0-
12	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	26	1	523	2	Y	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	29	1	542	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	N	1132	-0-	-0-	-0-	164	1	968	2	N	-0-					10
10	1174	N	1174	-0-	-0-	-0-	170	1	1004	2	N	-0-					10
11	1049	N	1049	-0-	-0-	-0-	147	1	902	2	N	-0-					10
12	1253	N	1253	-0-	-0-	-0-	179	1	1074	2	N	-0-					10
01	1252	N	1252	-0-	-0-	-0-	171	1	1081	2	N	-0-					10
*02	1103	N	1103	-0-	-0-	-0-	156	1	947	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-	4	1			-0-
10	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
01	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	15	1	203	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	49	1	435	3	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	51	1	443	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	49	1	426	3	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	51	1	441	3	Y	-0-					-0-
01	492	N	492	-0-	-0-	-0-	51	1	441	3	Y	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	45	1	404	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	24	1	334	3	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	26	1	349	3	Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	26	1	352	3	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	29	1	363	3	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	28	1	364	3	Y	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	26	1	336	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
	SHURLEY 123				WELL #: 15	RRCID -> 162944	COMPL. DATE 03/28/1997					TOTAL DEPTH 6500		PERF. 5090 - 6340			
09	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
	SHURLEY 147				WELL #: 14	RRCID -> 163019	COMPL. DATE 03/19/1997					TOTAL DEPTH 6620		PERF. 5492 - 6036			
09	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
10	62	N	15	-0-	-47	-0-	1	1	14	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
	HILL-MAYER, EDWIN S, JR "F"				WELL #: 4	RRCID -> 163385	COMPL. DATE 03/24/1997					TOTAL DEPTH 8150		PERF. 6564 - 7710			
09	562	N	562	-0-	-0-	-0-	39	1	521	3	N	2	2	1			3
							2	9									
10	558	N	558	-0-	-0-	-0-	38	1	519	3	N	1	1	1			3
							1	9									
11	534	N	534	-0-	-0-	-0-	37	1	495	3	N	2	2	1			3
							2	9									
12	543	N	543	-0-	-0-	-0-	39	1	502	3	N	2	1	1			4
							2	9									
01	546	N	546	-0-	-0-	-0-	41	1	502	3	N	3	3	1			4
							3	9									
*02	485	N	485	-0-	-0-	-0-	35	1	448	3	N	2	3	1			3
							2	9									
	WILSON, DUKE				WELL #: 1856	RRCID -> 163396	COMPL. DATE 01/24/1997					TOTAL DEPTH 8600		PERF. 5520 - 7731			
09	508	N	508	-0-	-0-	-0-	33	1	475	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	34	1	489	3	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	33	1	469	3	N	1					1
							1	9									
12	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					1
01	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					1
*02	470	N	470	-0-	-0-	-0-	29	1	440	3	N	1	1	1			1
							1	9									
	WILSON, DUKE				WELL #: 408	RRCID -> 163457	COMPL. DATE 04/27/1997					TOTAL DEPTH 7065		PERF. 5420 - 5620			
09	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	23	1	330	3	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	22	1	316	3	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
10	217	N	185	-0-	-32	-0-	12	1	173	3	N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					1
10	465	N	464	-0-	-1	-0-	30	1	434	3	N	-0-					1
11	428	N	428	-0-	-0-	-0-	28	1	400	3	N	-0-					1
12	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					1
01	424	N	424	-0-	-0-	-0-	25	1	398	3	N	1	1	1			1
							1	9									
*02	411	N	411	-0-	-0-	-0-	25	1	385	3	N	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					1
10	527	N	519	-0-	-8	-0-	34	1	485	3	N	-0-					1
11	487	N	487	-0-	-0-	-0-	32	1	455	3	N	-0-					1
12	511	N	511	-0-	-0-	-0-	32	1	479	3	N	-0-					1
01	509	N	509	-0-	-0-	-0-	30	1	479	3	N	-0-					1
*02	454	N	454	-0-	-0-	-0-	28	1	425	3	N	1	1	1			1
							1	9									

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	24	1	207	3	Y	-0-					-0-
10	279	N	232	-0-	-47	-0-	23	1	209	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	22	1	173	2	Y	-0-					-0-
10	217	N	195	-0-	-22	-0-	22	1	173	2	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	21	1	161	2	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	22	1	157	2	Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	22	1	159	2	Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	20	1	149	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	40	1	571	3	N	1					1
							1	9									
10	519	N	519	-0-	-0-	-0-	34	1	485	3	N	-0-					1
11	527	N	527	-0-	-0-	-0-	35	1	492	3	N	-0-					1
12	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					1
01	567	N	567	-0-	-0-	-0-	34	1	533	3	N	-0-					1
*02	490	N	490	-0-	-0-	-0-	30	1	459	3	N	1	1	1			1
							1	9									

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					1
10	651	N	621	-0-	-30	-0-	40	1	581	3	N	-0-					1
11	600	N	600	-0-	-0-	-0-	39	1	561	3	N	-0-					1
12	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					1
01	724	N	724	-0-	-0-	-0-	43	1	681	3	N	-0-					1
*02	560	N	560	-0-	-0-	-0-	34	1	525	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	40	1	571	3	N	1					1
							1	9									
10	651	N	635	-0-	-16	-0-	41	1	594	3	N	-0-					1
11	603	N	603	-0-	-0-	-0-	40	1	563	3	N	-0-					1
12	620	N	620	-0-	-0-	-0-	39	1	581	3	N	-0-					1
01	616	N	616	-0-	-0-	-0-	37	1	579	3	N	-0-					1
*02	556	N	556	-0-	-0-	-0-	34	1	521	3	N	1	1	1			1
							1	9									

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	29	1	193	3	Y	-0-					-0-
10	248	N	227	-0-	-21	-0-	29	1	198	3	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	29	1	195	3	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	26	1	168	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	172	1	431	3	Y	-0-					-0-
10	715	N	715	-0-	-0-	-0-	209	1	465	3	Y	37	37	8			-0-
							41	9									
11	620	N	620	-0-	-0-	-0-	189	1	431	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	32	1	96	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	7	1	135	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	8	1	157	3	Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	17	1	224	3	Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	10	1	139	3	Y	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	26	1	374	3	N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	23	1	365	3	N	1					1
							1	9									
*02	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					1

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	35	1	301	3	Y	-0-					-0-
10	310	N	272	-0-	-38	-0-	27	1	245	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	22	1	218	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	22	1	226	3	Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	23	1	253	3	Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	16	1	291	3	N	2	3	1			2
							2	9									
10	341	N	312	-0-	-29	-0-	17	1	292	3	N	3	2	1			3
							3	9									
11	305	N	305	-0-	-0-	-0-	17	1	285	3	N	3	3	1			3
							3	9									
12	347	N	347	-0-	-0-	-0-	19	1	325	3	N	3	2	1			4
							3	9									
01	363	N	363	-0-	-0-	-0-	20	1	339	3	N	4	4	1			4
							4	9									
*02	276	N	276	-0-	-0-	-0-	15	1	258	3	N	3	3	1			4
							3	9									

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	48	1	323	3	Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	73	1	494	3	Y	-0-					-0-
11	530	N	530	-0-	-0-	-0-	69	1	461	3	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	56	1	363	3	Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	48	1	316	3	Y	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	38	1	251	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	20	1	173	3	Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	21	1	185	3	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	19	1	196	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-	1	1			-0-
10	93	N	79	-0-	-14	-0-	4	1	74	3	N	1					1
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			-0-
12	61	N	61	-0-	-0-	-0-	3	1	57	3	N	1					1
							1	9									
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	1	1			-0-
*02	120	N	120	-0-	-0-	-0-	7	1	111	3	N	2	1	1			1
							2	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	22	1	160	3	N	-0-					2
10	156	N	156	-0-	-0-	-0-	18	1	137	3	N	1					3
							1	9									
11	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-	2	1			1
12	111	N	111	-0-	-0-	-0-	13	1	96	3	N	2					3
							2	9									
01	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-	1	1			2
*02	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					2

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	64	1	429	3	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	64	1	430	3	Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	60	1	396	3	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	64	1	415	3	Y	-0-					-0-
01	531	N	531	-0-	-0-	-0-	70	1	461	3	Y	-0-					-0-
*02	454	N	454	-0-	-0-	-0-	60	1	394	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	13	1	121	3	Y	1	1	1			-0-
							1	9									
10	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	8	1	124	3	Y	1	1	1			-0-
							1	9									
12	139	N	139	-0-	-0-	-0-	9	1	129	3	Y	1					1
							1	9									
01	135	N	135	-0-	-0-	-0-	9	1	125	3	Y	1	1	1			1
							1	9									
*02	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	18	1	335	3	N	3	3	1			3
							3	9									
10	372	N	360	-0-	-12	-0-	20	1	338	3	N	2	2	1			3
							2	9									
11	294	N	294	-0-	-0-	-0-	16	1	275	3	N	3	3	1			3
							3	9									
12	275	N	275	-0-	-0-	-0-	15	1	258	3	N	2	2	1			3
							2	9									
01	281	N	281	-0-	-0-	-0-	16	1	262	3	N	3	3	1			3
							3	9									
*02	255	N	255	-0-	-0-	-0-	14	1	238	3	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	23	1	163	3	N	-0-					3
10	196	N	196	-0-	-0-	-0-	23	1	173	3	N	-0-					3
11	165	N	165	-0-	-0-	-0-	21	1	144	3	N	-0-	1	1			2
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					2
01	6	N	6	-0-	-0-	-0-	1	1	4	3	N	1	1	1			2
							1	9									
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-
10	424	N	424	-0-	-0-	-0-	29	1	395	3	Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	30	1	419	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-
*02	556	N	556	-0-	-0-	-0-	40	1	516	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	3	1	27	3	Y	1	1	1			1
							1	9									
10	124	N	33	-0-	-91	-0-	2	1	31	3	Y	-0-	1	1			-0-
11	28	N	28	-0-	-0-	-0-	2	1	25	3	Y	1	1	1			-0-
							1	9									
12	178	N	178	-0-	-0-	-0-	147	1	30	3	Y	1					1
							1	9									
01	177	N	177	-0-	-0-	-0-	147	1	28	3	Y	2	1	1			2
							2	9									
*02	32	N	32	-0-	-0-	-0-	2	1	29	3	Y	1	2	1			1
							1	9									

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	36	1	503	3	Y	-0-	1	1			-0-
10	592	N	592	-0-	-0-	-0-	41	1	551	3	Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	37	1	513	3	Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	38	1	487	3	Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	29	1	379	3	Y	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	21	1	274	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	29	1	280	3	Y	1	1	1			1
							1	9									
10	289	N	289	-0-	-0-	-0-	18	1	271	3	Y	-0-	1	1			-0-
11	271	N	271	-0-	-0-	-0-	17	1	253	3	Y	1	1	1			-0-
							1	9									
12	275	N	275	-0-	-0-	-0-	17	1	257	3	Y	1					1
							1	9									
01	245	N	245	-0-	-0-	-0-	16	1	228	3	Y	1	1	1			1
							1	9									
*02	253	N	253	-0-	-0-	-0-	17	1	235	3	Y	1	1	1			1
							1	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	10	1	67	3	Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	18	1	114	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	18	1	117	3	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	16	1	102	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1111	N	1111	-0-	-0-	-0-	52	1	1055	3	N	4	5	1			4
							4	9									
10	1178	N	1118	-0-	-60	-0-	53	1	1061	3	N	4	3	1			5
							4	9									
11	1125	N	1125	-0-	-0-	-0-	54	1	1068	3	N	3	3	1			5
							3	9									
12	1198	N	1198	-0-	-0-	-0-	58	1	1136	3	N	4	3	1			6
							4	9									
01	1124	N	1124	-0-	-0-	-0-	55	1	1066	3	N	3	3	1			6
							3	9									
*02	1111	N	1111	-0-	-0-	-0-	53	1	1056	3	N	2	3	1			5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	53	1	10	3	N	-0-					-0-
10	155	N	56	-0-	-99	-0-	51	1	5	3	N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	14	1	2	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	18	1	4	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	12	1	3	3	N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	19	1	5	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	89	1	581	3	Y	-0-					-0-
01	DLQ G-10		756	-0-	756	756	99	1	657	3	Y	-0-					-0-
*02	DLQ G-10		732	-0-	732	1488	97	1	635	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	N	876	-0-	-0-	-0-	41	1	832	3	N	3	4	1			3
							3	9									
10	796	N	796	-0-	-0-	-0-	38	1	755	3	N	3	2	1			4
							3	9									
11	760	N	760	-0-	-0-	-0-	36	1	721	3	N	3	2	1	1	8	4
							3	9									
12	784	N	784	-0-	-0-	-0-	38	1	744	3	N	2	2	1			4
							2	9									
01	730	N	730	-0-	-0-	-0-	36	1	692	3	N	2	2	1			4
							2	9									
*02	631	N	631	-0-	-0-	-0-	30	1	599	3	N	2	2	1			4
							2	9									

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	15	1	314	3	Y	-0-	1	1			-0-
10	496	N	351	-0-	-145	-0-	17	1	334	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	16	1	345	3	Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	121	1	367	3	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	18	1	360	3	Y	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	53	3	N	1					1
							1	9									
01	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-	1	1			-0-
*02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	46	1	333	3	N	-0-					5
10	403	N	403	-0-	-0-	-0-	48	1	354	3	N	1					6
							1	9									
11	391	N	391	-0-	-0-	-0-	49	1	342	3	N	-0-	3	1			3
12	376	N	376	-0-	-0-	-0-	44	1	329	3	N	3					6
							3	9									
01	396	N	396	-0-	-0-	-0-	45	1	350	3	N	1	3	1			4
							1	9									
*02	354	N	354	-0-	-0-	-0-	38	1	314	3	N	2					6
							2	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
10	279	N	264	-0-	-15	-0-	14	1	250	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	23	1	444	3	N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	25	1	415	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	15	1	90	2	N	-0-					1
10	124	N	120	-0-	-4	-0-	17	1	103	2	N	-0-					1
11	131	N	131	-0-	-0-	-0-	18	1	113	2	N	-0-					1
12	128	N	128	-0-	-0-	-0-	18	1	110	2	N	-0-					1
01	132	N	132	-0-	-0-	-0-	18	1	114	2	N	-0-					1
*02	116	N	116	-0-	-0-	-0-	16	1	100	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	29	1	388	3	Y	-0-					-0-
10	465	N	431	-0-	-34	-0-	33	1	398	3	Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	33	1	378	3	Y	2					2
							2	9									
12	422	N	422	-0-	-0-	-0-	32	1	390	3	Y	-0-					2
01	436	N	436	-0-	-0-	-0-	30	1	406	3	Y	-0-					2
*02	398	N	398	-0-	-0-	-0-	31	1	367	3	Y	-0-					2

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	37	1	485	3	Y	-0-					-0-
10	558	N	539	-0-	-19	-0-	41	1	498	3	Y	-0-					-0-
11	523	N	523	-0-	-0-	-0-	41	1	479	3	Y	3	1	8			2
							3	9									
12	544	N	544	-0-	-0-	-0-	41	1	503	3	Y	-0-					2
01	521	N	521	-0-	-0-	-0-	35	1	486	3	Y	-0-					2
*02	495	N	495	-0-	-0-	-0-	38	1	457	3	Y	-0-					2

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1779	N	1779	-0-	-0-	-0-	69	1	1710	3	N	-0-					-0-
10	1736	N	1732	-0-	-4	-0-	64	1	1668	3	N	-0-					-0-
11	1436	N	1436	-0-	-0-	-0-	65	1	1371	3	N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	78	1	1393	3	N	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	63	1	1357	3	N	-0-					-0-
*02	1328	N	1328	-0-	-0-	-0-	46	1	1282	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

09	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					5
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-	4	1			1
11	330	N	330	-0-	-0-	-0-	329	3	1	9	Y	1	1	8			1
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					1
01	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					1
*02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

09	575	N	575	-0-	-0-	-0-	30	1	541	3	N	4	5	1			4
							4	9									
10	590	N	590	-0-	-0-	-0-	32	1	552	3	N	5	4	1			5
							6	9									
11	566	N	566	-0-	-0-	-0-	32	1	528	3	N	5	5	1			5
							6	9									
12	766	N	766	-0-	-0-	-0-	43	1	715	3	N	7	4	1			8
							8	9									
01	597	N	597	-0-	-0-	-0-	33	1	556	3	N	7	8	1			7
							8	9									
*02	529	N	529	-0-	-0-	-0-	29	1	493	3	N	6	6	1			7
							7	9									

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
10	372	N	223	-0-	-149	-0-	12	1	211	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

09	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

09	323	N	323	-0-	-0-	-0-	21	1	301	3	N	1					1
							1	9									
10	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					1
11	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					1
12	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					1
01	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					1
*02	296	N	296	-0-	-0-	-0-	18	1	277	3	N	1	1	1			1
							1	9									

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

09	229	N	229	-0-	-0-	-0-	28	1	201	3	N	-0-					3
10	252	N	252	-0-	-0-	-0-	30	1	222	3	N	-0-					3
11	256	N	256	-0-	-0-	-0-	32	1	224	3	N	-0-	1	1			2
12	262	N	262	-0-	-0-	-0-	30	1	230	3	N	2					4
							2	9									
01	262	N	262	-0-	-0-	-0-	30	1	232	3	N	-0-	1	1			3
*02	238	N	238	-0-	-0-	-0-	26	1	211	3	N	1					4
							1	9									

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

09	147	N	147	-0-	-0-	-0-	8	1	138	3	N	1	1	1			1
							1	9									
10	186	N	149	-0-	-37	-0-	8	1	140	3	N	1	1	1			1
							1	9									
11	143	N	143	-0-	-0-	-0-	8	1	134	3	N	1	1	1			1
							1	9									
12	140	N	140	-0-	-0-	-0-	8	1	130	3	N	2	1	1			2
							2	9									
01	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-	1	1			1
*02	124	N	124	-0-	-0-	-0-	7	1	116	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	60	1	514	3	Y	-0-					1
10	620	N	588	-0-	-32	-0-	59	1	529	3	Y	-0-					1
11	550	N	550	-0-	-0-	-0-	51	1	499	3	Y	-0-					1
12	600	N	600	-0-	-0-	-0-	52	1	548	3	Y	-0-					1
01	678	N	678	-0-	-0-	-0-	57	1	621	3	Y	-0-					1
*02	541	N	541	-0-	-0-	-0-	31	1	510	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	45	1	388	3	Y	-0-					1
10	527	N	467	-0-	-60	-0-	47	1	420	3	Y	-0-					1
11	608	N	608	-0-	-0-	-0-	56	1	552	3	Y	-0-					1
12	580	N	580	-0-	-0-	-0-	51	1	529	3	Y	-0-					1
01	675	N	675	-0-	-0-	-0-	56	1	619	3	Y	-0-					1
*02	394	N	394	-0-	-0-	-0-	22	1	372	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	32	1	277	3	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	32	1	282	3	Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	32	1	316	3	Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	27	1	293	3	Y	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	16	1	273	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					1
10	93	N	85	-0-	-8	-0-	85	3			Y	-0-	1	1			-0-
11	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	11	1	82	3	N	1					2
							1	9									
10	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					2
11	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-	1	1			1
12	93	N	93	-0-	-0-	-0-	11	1	81	3	N	1					2
							1	9									
01	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-	1	1			1
*02	92	N	92	-0-	-0-	-0-	10	1	81	3	N	1					2
							1	9									

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			1	1	-0-
10	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	1	1	25	3	N	1					1
							1	9									
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					1
01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					1
*02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					1

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	32	1	212	3	Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	32	1	217	3	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	32	1	212	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	35	1	226	3	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	36	1	237	3	Y	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	32	1	210	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	19	1	268	3	Y	-0-					-0-
10	403	N	303	-0-	-100	-0-	21	1	282	3	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	23	1	302	3	Y	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					20
10	186	N	157	-0-	-29	-0-	12	1	145	3	Y	-0-					20
11	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					20
12	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					20
01	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					20
*02	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					20

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	29	1	195	3	Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	30	1	200	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	32	1	208	3	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	32	1	213	3	Y	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	29	1	187	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	17	1	119	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	17	1	126	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	18	1	126	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	16	1	122	3	N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	21	1	142	3	Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	22	1	146	3	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	21	1	140	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	22	1	143	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	18	1	118	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	28	1	264	3	Y	-0-	1	1			-0-
10	348	N	348	-0-	-0-	-0-	21	1	326	3	Y	1	1	1			-0-
							1	9									
11	394	N	394	-0-	-0-	-0-	24	1	369	3	Y	1	1	1			-0-
							1	9									
12	371	N	371	-0-	-0-	-0-	23	1	347	3	Y	1					1
							1	9									
01	394	N	394	-0-	-0-	-0-	26	1	366	3	Y	2	1	1			2
							2	9									
*02	371	N	371	-0-	-0-	-0-	25	1	345	3	Y	1	2	1			1
							1	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	3	1	42	3	Y	1	1	1			-0-
							1	9									
10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					2
10	372	N	164	-0-	-208	-0-	19	1	144	3	N	1					3
							1	9									
11	169	N	169	-0-	-0-	-0-	21	1	148	3	N	-0-	2	1			1
12	295	N	295	-0-	-0-	-0-	34	1	259	3	N	2					3
							2	9									
01	302	N	302	-0-	-0-	-0-	35	1	267	3	N	-0-	1	1			2
*02	268	N	268	-0-	-0-	-0-	29	1	237	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	34	1	704	3	Y	1	1	1			1
							1	9									
10	769	N	769	-0-	-0-	-0-	37	1	732	3	Y	-0-	1	1			-0-
11	706	N	706	-0-	-0-	-0-	32	1	674	3	Y	-0-					-0-
12	676	N	676	-0-	-0-	-0-	33	1	643	3	Y	-0-					-0-
01	667	N	667	-0-	-0-	-0-	32	1	635	3	Y	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	28	1	550	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	18	1	248	3	Y	-0-					-0-
10	271	N	271	-0-	-0-	-0-	19	1	252	3	Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	18	1	254	3	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	18	1	235	3	Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	29	1	592	3	Y	-0-	1	1			-0-
10	682	N	653	-0-	-29	-0-	32	1	621	3	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	28	1	591	3	Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	31	1	603	3	Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	31	1	606	3	Y	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	28	1	541	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					1
10	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					1
11	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-	1	1			-0-
12	113	N	113	-0-	-0-	-0-	13	1	99	3	N	1					1
							1	9									
01	79	N	79	-0-	-0-	-0-	9	1	70	3	N	-0-					1
*02	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					1

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

09	1535	N	1535	-0-	-0-	-0-	60	1	1475	3	N	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	60	1	1573	3	N	-0-					-0-
11	1423	N	1423	-0-	-0-	-0-	64	1	1359	3	N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	84	1	1509	3	N	-0-					-0-
01	1458	N	1458	-0-	-0-	-0-	64	1	1394	3	N	-0-					-0-
*02	1465	N	1465	-0-	-0-	-0-	51	1	1414	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

09	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

09	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
10	651	N	526	-0-	-125	-0-	526	3			Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
*02	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

09	528	N	528	-0-	-0-	-0-	69	1	459	3	Y	-0-					-0-
10	558	N	533	-0-	-25	-0-	69	1	464	3	Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	71	1	475	3	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	77	1	498	3	Y	-0-					-0-
01	564	N	564	-0-	-0-	-0-	74	1	490	3	Y	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	64	1	418	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	87	1	580	3	Y	-0-					-0-
10	837	N	690	-0-	-147	-0-	89	1	601	3	Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	87	1	579	3	Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	88	1	574	3	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	75	1	495	3	Y	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	72	1	470	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	91	1	608	3	Y	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	132	1	891	3	Y	-0-					-0-
11	678	N	678	-0-	-0-	-0-	89	1	589	3	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	47	1	304	3	Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	76	1	501	3	Y	-0-					-0-
*02	690	N	690	-0-	-0-	-0-	91	1	599	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	63	1	456	3	N	1					8
							1	9									
10	565	N	565	-0-	-0-	-0-	67	1	498	3	N	-0-					8
11	569	N	569	-0-	-0-	-0-	71	1	498	3	N	-0-	3	1			5
12	537	N	537	-0-	-0-	-0-	62	1	471	3	N	4					9
							4	9									
01	554	N	554	-0-	-0-	-0-	64	1	489	3	N	1	4	1			6
							1	9									
*02	471	N	471	-0-	-0-	-0-	51	1	418	3	N	2					8
							2	9									

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	103	1	742	3	N	1					10
							1	9									
10	1178	N	919	-0-	-259	-0-	109	1	809	3	N	1					11
							1	9									
11	979	N	979	-0-	-0-	-0-	122	1	857	3	N	-0-	5	1			6
12	912	N	912	-0-	-0-	-0-	106	1	800	3	N	5					11
							6	9									
01	1037	N	1037	-0-	-0-	-0-	119	1	916	3	N	2	5	1			8
							2	9									
*02	936	N	936	-0-	-0-	-0-	102	1	831	3	N	3					11
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					2
10	146	N	146	-0-	-0-	-0-	17	1	129	3	N	-0-					2
11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	7	N	7	-0-	-0-	-0-	1	1	5	3	N	1	1	1			1
							1	9									
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	44	1	319	3	N	-0-					5
10	292	N	292	-0-	-0-	-0-	35	1	256	3	N	1					6
							1	9									
11	310	N	310	-0-	-0-	-0-	39	1	271	3	N	-0-	3	1			3
12	469	N	469	-0-	-0-	-0-	54	1	411	3	N	4					7
							4	9									
01	488	N	488	-0-	-0-	-0-	56	1	431	3	N	1	3	1			5
							1	9									
*02	450	N	450	-0-	-0-	-0-	49	1	399	3	N	2					7
							2	9									

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	19	1	366	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	23	1	395	3	N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	22	1	368	3	N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	10	1	211	3	Y	-0-	2	1			-0-
10	310	N	254	-0-	-56	-0-	13	1	241	3	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	12	1	224	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	13	1	217	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	12	1	197	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	13	1	101	3	N	2					2
							2	9									
10	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-	1	1			1
11	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-	1	1			-0-
12	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	13	1	99	3	N	1					1
							1	9									
*02	99	N	99	-0-	-0-	-0-	11	1	87	3	N	1	1	1			1
							1	9									

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	N	569	-0-	-0-	-0-	119	1	450	3	N	-0-	2	1			1
10	585	N	585	-0-	-0-	-0-	104	1	481	3	N	-0-					1
11	466	N	466	-0-	-0-	-0-	86	1	380	3	N	-0-					1
12	442	N	442	-0-	-0-	-0-	67	1	375	3	N	-0-					1
01	507	N	507	-0-	-0-	-0-	73	1	434	3	N	-0-					1
*02	435	N	435	-0-	-0-	-0-	49	1	386	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	34	1	295	3	Y	-0-					-0-
10	341	N	338	-0-	-3	-0-	34	1	304	3	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	30	1	292	3	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	27	1	297	3	Y	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	17	1	284	3	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	13	1	93	3	N	1					2
							1	9									
10	124	N	116	-0-	-8	-0-	14	1	102	3	N	-0-					2
11	117	N	117	-0-	-0-	-0-	15	1	102	3	N	-0-	1	1			1
12	113	N	113	-0-	-0-	-0-	13	1	99	3	N	1					2
							1	9									
01	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-	1	1			1
*02	109	N	109	-0-	-0-	-0-	12	1	96	3	N	1					2
							1	9									

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	9	1	68	3	N	1					2
							1	9									
10	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					2
11	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-	1	1			1
12	80	N	80	-0-	-0-	-0-	9	1	70	3	N	1					2
							1	9									
01	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-	1	1			1
*02	82	N	82	-0-	-0-	-0-	9	1	72	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-
10	310	N	289	-0-	-21	-0-	16	1	273	3	N	-0-			-0-
11	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-			-0-
12	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-			-0-
01	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-			-0-
*02	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	807	N	807	-0-	-0-	-0-	40	1	767	3	N	-0-			-0-
10	815	N	815	-0-	-0-	-0-	44	1	771	3	N	-0-			-0-
11	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-			-0-
12	660	N	660	-0-	-0-	-0-	37	1	623	3	N	-0-			-0-
01	700	N	700	-0-	-0-	-0-	39	1	661	3	N	-0-			-0-
*02	631	N	631	-0-	-0-	-0-	35	1	596	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	6	1	116	2	N	-0-			-0-
10	155	N	109	-0-	-46	-0-	5	1	104	2	N	-0-			-0-
11	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-			-0-
12	95	N	95	-0-	-0-	-0-	5	1	90	2	N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-			-0-
*02	76	N	76	-0-	-0-	-0-	4	1	72	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	6 N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	7	-0-	7	7	7	3			Y	-0-					-0-
*02	DLQ G-10	-0-	-0-	-0-	7					Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1 N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	35	1	590	3	Y	-0-	1	1			1
10	651	N	645	-0-	-6	-0-	38	1	606	3	Y	1					2
							1	9									
11	629	N	629	-0-	-0-	-0-	37	1	591	3	Y	1	1	1			2
							1	9									
12	652	N	652	-0-	-0-	-0-	38	1	614	3	Y	-0-					2
01	647	N	647	-0-	-0-	-0-	39	1	608	3	Y	-0-					2
*02	581	N	581	-0-	-0-	-0-	36	1	545	3	Y	-0-	1	1			1

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	37	1	247	3	Y	-0-					-0-
10	310	N	292	-0-	-18	-0-	38	1	254	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	38	1	250	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	38	1	247	3	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	38	1	253	3	Y	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	35	1	229	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1277	N	1277	-0-	-0-	-0-	185	1	1092	2	N	-0-					9
10	1395	N	1329	-0-	-66	-0-	192	1	1137	2	N	-0-					9
11	1339	N	1339	-0-	-0-	-0-	187	1	1152	2	N	-0-					9
12	1296	N	1296	-0-	-0-	-0-	185	1	1111	2	N	-0-					9
01	1343	N	1343	-0-	-0-	-0-	184	1	1159	2	N	-0-					9
*02	1162	N	1162	-0-	-0-	-0-	164	1	998	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	9	1	66	3	N	1					1
							1	9									
01	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					1
*02	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					1

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	29	1	206	3	N	-0-					4
10	248	N	246	-0-	-2	-0-	29	1	217	3	N	-0-					4
11	251	N	251	-0-	-0-	-0-	31	1	220	3	N	-0-	2	1			2
12	255	N	255	-0-	-0-	-0-	30	1	223	3	N	2					4
							2	9									
01	DLQ G-10		260	-0-	260	260	30	1	229	3	N	1	2	1			3
							1	9									
*02	DLQ G-10		237	-0-	237	497	26	1	210	3	N	1					4
							1	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	13	1	91	3	N	1					2
							1	9									
10	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					2
11	119	N	119	-0-	-0-	-0-	15	1	104	3	N	-0-	1	1			1
12	132	N	132	-0-	-0-	-0-	15	1	116	3	N	1					2
							1	9									
01	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-	1	1			1
*02	139	N	139	-0-	-0-	-0-	15	1	123	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	37	1	249	3	Y	-0-					-0-
10	292	N	292	-0-	-0-	-0-	38	1	254	3	Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	38	1	253	3	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	40	1	259	3	Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	40	1	262	3	Y	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	35	1	230	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	69	1	464	3	Y	-0-					-0-
10	552	N	552	-0-	-0-	-0-	71	1	481	3	Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	71	1	475	3	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	76	1	493	3	Y	-0-					-0-
01	573	N	573	-0-	-0-	-0-	75	1	498	3	Y	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	67	1	436	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

09		0 N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
10		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

09		644 N	644	-0-	-0-	-0-	98	1	546	3	N	-0-					-0-
10		713 N	568	-0-	-145	-0-	102	1	466	3	N	-0-					-0-
11		371 N	371	-0-	-0-	-0-	98	1	273	3	N	-0-					-0-
12		283 N	283	-0-	-0-	-0-	102	1	181	3	N	-0-					-0-
01		267 N	267	-0-	-0-	-0-	102	1	165	3	N	-0-					-0-
*02		225 N	225	-0-	-0-	-0-	92	1	133	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	98	1	691	3	N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	92	1	589	3	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	49	1	514	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	46	1	449	3	N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	69	1	353	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	98	1	1	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	98	1	2	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	102	1	6	3	N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	92	1	212	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	3	1	47	3	Y	1	1	1			1
							1	9									
10	62	N	49	-0-	-13	-0-	3	1	45	3	Y	1	1	1			1
							1	9									
11	44	N	44	-0-	-0-	-0-	3	1	40	3	Y	1	1	1			1
							1	9									
12	46	N	46	-0-	-0-	-0-	3	1	42	3	Y	1	1	1			1
							1	9									
01	39	N	39	-0-	-0-	-0-	2	1	36	3	Y	1	1	1			1
							1	9									
*02	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	30 4	1 9	536	3	N	4	5	1			4
10	589	N	577	-0-	-12	-0-	31 6	1 9	540	3	N	5	4	1			5
11	548	N	548	-0-	-0-	-0-	31 6	1 9	511	3	N	5	5	1			5
12	551	N	551	-0-	-0-	-0-	31 6	1 9	514	3	N	5	4	1			6
01	564	N	564	-0-	-0-	-0-	31 7	1 9	526	3	N	6	6	1			6
*02	402	N	402	-0-	-0-	-0-	22 4	1 9	376	3	N	4	5	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	14	1	101	3	N	-0-					2
10	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-					2
11	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-	1	1			1
12	127	N	127	-0-	-0-	-0-	15	1	111	3	N	1					2
							1	9									
01	140	N	140	-0-	-0-	-0-	16	1	124	3	N	-0-	1	1			1
*02	141	N	141	-0-	-0-	-0-	15	1	125	3	N	1					2
							1	9									

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	8	1	143	3	N	1	2	1			1
							1	9									
10	156	N	156	-0-	-0-	-0-	8	1	146	3	N	2	1	1			2
							2	9									
11	147	N	147	-0-	-0-	-0-	8	1	137	3	N	2	2	1			2
							2	9									
12	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	1			2
							1	9									
01	148	N	148	-0-	-0-	-0-	8	1	138	3	N	2	2	1			2
							2	9									
*02	137	N	137	-0-	-0-	-0-	8	1	127	3	N	2	2	1			2
							2	9									

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	17	1	125	3	N	-0-					-0-
10	155	N	133	-0-	-22	-0-	16	1	117	3	N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	15	1	104	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	34	1	254	3	N	2					2
							2	9									
01	DLQ G-10		503	-0-	503	503	58	1	445	3	N	-0-	1	1			1
*02	DLQ G-10		413	-0-	413	916	45	1	365	3	N	3					4
							3	9									

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	15	1	270	3	N	1	1	1			1
							1	9									
10	310	N	291	-0-	-19	-0-	14	1	276	3	N	1	1	1			1
							1	9									
11	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					1
12	288	N	288	-0-	-0-	-0-	14	1	273	3	N	1	1	1			1
							1	9									
01	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									
*02	255	N	255	-0-	-0-	-0-	12	1	242	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	31	1	208	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	31	1	206	3	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	34	1	223	3	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	35	1	229	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	4	1	27	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
10	186	N	89	-0-	-97	-0-	5	1	84	3	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	6	1	88	3	Y	11					11
							12	9									
12	200	N	200	-0-	-0-	-0-	101	1	98	3	Y	1	8	1			4
							1	9									
01	195	N	195	-0-	-0-	-0-	101	1	94	3	Y	-0-					4
*02	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-	3	1			1

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	16	1	117	3	N	-0-					2
10	155	N	153	-0-	-2	-0-	18	1	135	3	N	-0-					2
11	151	N	151	-0-	-0-	-0-	19	1	132	3	N	-0-	1	1			1
12	152	N	152	-0-	-0-	-0-	18	1	132	3	N	2					3
							2	9									
01	153	N	153	-0-	-0-	-0-	18	1	135	3	N	-0-	1	1			2
*02	148	N	148	-0-	-0-	-0-	16	1	131	3	N	1					3
							1	9									

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	22	1	147	3	Y	-0-					-0-
10	178	N	178	-0-	-0-	-0-	23	1	155	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	23	1	150	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	24	1	155	3	Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	24	1	157	3	Y	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	21	1	139	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
*02	DLQ G-10		4	-0-	4	6	3	3	1	9	N	1					1

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	N	934	-0-	-0-	-0-	53	1	881	3	Y	-0-	1	1			2
10	953	N	953	-0-	-0-	-0-	56	1	896	3	Y	1					3
							1	9									
11	950	N	950	-0-	-0-	-0-	56	1	892	3	Y	2	2	1	1	8	2
							2	9									
12	1111	N	1111	-0-	-0-	-0-	172	1	938	3	Y	1					3
							1	9									
01	1130	N	1130	-0-	-0-	-0-	174	1	956	3	Y	-0-					3
*02	928	N	928	-0-	-0-	-0-	58	1	869	3	Y	1	2	1			2
							1	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-	1	1			-0-
10	186	N	133	-0-	-53	-0-	7	1	126	3	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	24	1	160	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	25	1	165	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	25	1	167	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	28	1	181	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	27	1	177	3	Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	23	1	150	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-	1	1			-0-
10	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1					1
							1	9									
11	169	N	169	-0-	-0-	-0-	10	1	158	3	Y	1	1	1			1
							1	9									
12	169	N	169	-0-	-0-	-0-	10	1	158	3	Y	1	1	1			1
							1	9									
01	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					1
*02	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-	1	1			-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	32	1	426	3	Y	-0-					-0-
10	496	N	474	-0-	-22	-0-	36	1	438	3	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	36	1	422	3	Y	1					1
							1	9									
12	483	N	483	-0-	-0-	-0-	36	1	447	3	Y	-0-					1
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	26	1	97	3	N	-0-	1	1			1
10	157	N	157	-0-	-0-	-0-	28	1	129	3	N	-0-					1
11	150	N	150	-0-	-0-	-0-	28	1	122	3	N	-0-					1
12	132	N	132	-0-	-0-	-0-	20	1	112	3	N	-0-					1
01	154	N	154	-0-	-0-	-0-	22	1	132	3	N	-0-					1
*02	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					1

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	66	1	249	3	N	-0-	1	1			1
10	274	N	274	-0-	-0-	-0-	49	1	225	3	N	-0-					1
11	184	N	184	-0-	-0-	-0-	34	1	150	3	N	-0-					1
12	269	N	269	-0-	-0-	-0-	41	1	228	3	N	-0-					1
01	222	N	222	-0-	-0-	-0-	32	1	190	3	N	-0-					1
*02	221	N	221	-0-	-0-	-0-	25	1	196	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	48	1	184	3	N	-0-	1	1			1
10	248	N	238	-0-	-10	-0-	42	1	196	3	N	-0-					1
11	228	N	228	-0-	-0-	-0-	42	1	186	3	N	-0-					1
12	210	N	210	-0-	-0-	-0-	32	1	178	3	N	-0-					1
01	224	N	224	-0-	-0-	-0-	32	1	192	3	N	-0-					1
*02	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	3	1	57	3	N	1					1
							1	9									

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	9	1	151	3	Y	-0-					-0-
10	186	N	161	-0-	-25	-0-	9	1	151	3	Y	1					1
							1	9									
11	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-	1	1			-0-
12	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	9	1	139	3	Y	-0-					-0-

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					2
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-	2	1			-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	14	1	229	3	Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	16	1	260	3	Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	16	1	250	3	Y	1					1
							1	9									
12	336	N	336	-0-	-0-	-0-	20	1	316	3	Y	-0-	1	1			-0-
01	275	N	275	-0-	-0-	-0-	17	1	258	3	Y	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	17	1	257	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

09	484	N	484	-0-	-0-	-0-	63	1	421	3	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	64	1	430	3	Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	64	1	422	3	Y	-0-					-0-
12	500	N	500	-0-	-0-	-0-	67	1	433	3	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	67	1	441	3	Y	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	59	1	383	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

09	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	16	1	105	3	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	16	1	103	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	17	1	108	3	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

09	149	N	149	-0-	-0-	-0-	19	1	130	3	Y	-0-					-0-
10	152	N	152	-0-	-0-	-0-	20	1	132	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	20	1	132	3	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	21	1	139	3	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	21	1	137	3	Y	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	18	1	118	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

09	271	N	271	-0-	-0-	-0-	15	1	256	3	Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	19	1	298	3	Y	1					1
							1	9									
11	301	N	301	-0-	-0-	-0-	18	1	283	3	Y	-0-	1	1			-0-
12	277	N	277	-0-	-0-	-0-	16	1	261	3	Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	19	1	291	3	Y	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	18	1	272	3	Y	1	1	1			-0-
							1	9									

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

09	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					6
10	620	N	572	-0-	-48	-0-	572	3			Y	-0-	5	1			1
11	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					1
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					1
01	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					1
*02	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	24	1	158	3	Y	-0-					-0-
10	248	N	148	-0-	-100	-0-	19	1	129	3	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	21	1	137	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	8	1	51	3	Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	13	1	86	3	Y	63	63	8			-0-
							69	9									
*02	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	16	1	324	3	N	1	2	1			1
							1	9									
10	372	N	355	-0-	-17	-0-	17	1	336	3	N	2	1	1			2
							2	9									
11	340	N	340	-0-	-0-	-0-	16	1	323	3	N	1	1	1			2
							1	9									
12	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1	1	1			2
							1	9									
01	341	N	341	-0-	-0-	-0-	17	1	323	3	N	1	1	1			2
							1	9									
*02	308	N	308	-0-	-0-	-0-	15	1	292	3	N	1	1	1			2
							1	9									

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	26	1	97	3	N	1	1	1			1
							1	9									
10	138	N	138	-0-	-0-	-0-	25	1	113	3	N	-0-					1
11	99	N	99	-0-	-0-	-0-	18	1	81	3	N	-0-					1
12	116	N	116	-0-	-0-	-0-	18	1	98	3	N	-0-					1
01	113	N	113	-0-	-0-	-0-	16	1	97	3	N	-0-					1
*02	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					1

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	68	1	260	3	N	17	12	1			8
							19	9									
10	341	N	325	-0-	-16	-0-	58	1	267	3	N	-0-					8
11	294	N	294	-0-	-0-	-0-	54	1	240	3	N	-0-					8
12	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-					8
01	160	N	160	-0-	-0-	-0-	23	1	137	3	N	-0-					8
*02	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	16	1	316	2	Y	1					2
							1	9									
10	341	N	339	-0-	-2	-0-	16	1	322	2	Y	1					3
							1	9									
11	325	N	325	-0-	-0-	-0-	15	1	310	2	Y	-0-					3
12	325	N	325	-0-	-0-	-0-	15	1	308	2	Y	2	3	1			2
							2	9									
01	324	N	324	-0-	-0-	-0-	15	1	309	2	Y	-0-					2
*02	291	N	291	-0-	-0-	-0-	13	1	276	2	Y	2					4
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

09	566	N	566	-0-	-0-	-0-	29	1	537	3	N	-0-	1	1			1
10	619	N	619	-0-	-0-	-0-	31	1	587	3	N	1	1	1			1
							1	9									
11	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1					2
							1	9									
12	568	N	568	-0-	-0-	-0-	28	1	539	3	N	1	1	1			2
							1	9									
01	546	N	546	-0-	-0-	-0-	27	1	518	3	N	1	1	1			2
							1	9									
*02	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1	1	1			2
							1	9									

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	3	1	51	3	N	5	4	1			1
							6	9									
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
*02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	1	1			-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					-0-
10	279	N	158	-0-	-121	-0-	9	1	149	3	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	9	1	151	3	Y	1					1
							1	9									
12	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-	1	1			-0-
01	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	9	1	130	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	17	1	421	3	N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	24	1	632	3	N	-0-					-0-
11	1198	N	1198	-0-	-0-	-0-	54	1	1144	3	N	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	70	1	1257	3	N	-0-					-0-
01	1293	N	1293	-0-	-0-	-0-	57	1	1236	3	N	-0-					-0-
*02	1182	N	1182	-0-	-0-	-0-	41	1	1141	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	67	1	446	3	Y	-0-					-0-
10	523	N	523	-0-	-0-	-0-	68	1	455	3	Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	67	1	445	3	Y	-0-					-0-
12	523	N	523	-0-	-0-	-0-	70	1	453	3	Y	-0-					-0-
01	526	N	526	-0-	-0-	-0-	69	1	457	3	Y	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	62	1	404	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-	1	1			-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	122	1	462	3	N	-0-	4	1			2
10	589	N	571	-0-	-18	-0-	102	1	469	3	N	-0-					2
11	639	N	639	-0-	-0-	-0-	118	1	521	3	N	-0-					2
12	557	N	557	-0-	-0-	-0-	85	1	472	3	N	-0-					2
01	565	N	565	-0-	-0-	-0-	81	1	484	3	N	-0-					2
*02	654	N	654	-0-	-0-	-0-	73	1	581	3	N	-0-					2

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	23	1	429	3	N	-0-	1	1			1
10	465	N	450	-0-	-15	-0-	22	1	427	3	N	1	1	1			1
							1	9									
11	453	N	453	-0-	-0-	-0-	22	1	430	3	N	1					2
							1	9									
12	487	N	487	-0-	-0-	-0-	24	1	462	3	N	1	1	1			2
							1	9									
01	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-	1	1			1
*02	402	N	402	-0-	-0-	-0-	19	1	382	3	N	1	1	1			1
							1	9									

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	18	1	367	2	Y	-0-					2
10	408	N	408	-0-	-0-	-0-	19	1	388	2	Y	1					3
							1	9									
11	383	N	383	-0-	-0-	-0-	18	1	365	2	Y	-0-					3
12	360	N	360	-0-	-0-	-0-	16	1	342	2	Y	2	3	1			2
							2	9									
01	366	N	366	-0-	-0-	-0-	17	1	349	2	Y	-0-					2
*02	346	N	346	-0-	-0-	-0-	16	1	328	2	Y	2					4
							2	9									

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-					-0-
10	690	N	690	-0-	-0-	-0-	33	1	657	2	Y	-0-					-0-
11	622	N	622	-0-	-0-	-0-	29	1	593	2	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	30	1	625	2	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	30	1	609	2	Y	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	26	1	549	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					9
10	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					9
11	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					9
12	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					9
01	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					9
*02	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					9

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	1	1	13	3	Y	3	6	1			14
							3	9									
10	31	N	6	-0-	-25	-0-	3	3	3	9	Y	3					17
11	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			14
12	0	N	-0-	-0-	-0-	-0-					Y	1					15
01	0	N	-0-	-0-	-0-	-0-					Y	1					16
*02	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			12

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	26	1	432	3	Y	-0-	1	1			-0-
10	471	N	471	-0-	-0-	-0-	28	1	442	3	Y	1					1
							1	9									
11	454	N	454	-0-	-0-	-0-	27	1	427	3	Y	-0-					1
12	477	N	477	-0-	-0-	-0-	28	1	449	3	Y	-0-	1	1			-0-
01	478	N	478	-0-	-0-	-0-	29	1	448	3	Y	1					1
							1	9									
*02	431	N	431	-0-	-0-	-0-	27	1	404	3	Y	-0-	1	1			-0-

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	55	1	925	3	Y	-0-	1	1			1
10	1023	N	1009	-0-	-14	-0-	60	1	948	3	Y	1					2
							1	9									
11	950	N	950	-0-	-0-	-0-	56	1	893	3	Y	1	1	1			2
							1	9									
12	978	N	978	-0-	-0-	-0-	57	1	920	3	Y	1	2	1			1
							1	9									
01	974	N	974	-0-	-0-	-0-	58	1	915	3	Y	1					2
							1	9									
*02	864	N	864	-0-	-0-	-0-	54	1	810	3	Y	-0-	1	1			1

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	43	1	572	3	Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	48	1	581	3	Y	-0-					-0-
11	611	N	611	-0-	-0-	-0-	48	1	561	3	Y	2					2
							2	9									
12	629	N	629	-0-	-0-	-0-	47	1	581	3	Y	1	1	8			2
							1	9									
01	613	N	613	-0-	-0-	-0-	42	1	571	3	Y	-0-					2
*02	577	N	577	-0-	-0-	-0-	45	1	532	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	26	1	343	3	Y	-0-					-0-
10	496	N	386	-0-	-110	-0-	30	1	356	3	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	29	1	332	3	Y	1					1
							1	9									
12	384	N	384	-0-	-0-	-0-	29	1	355	3	Y	-0-					1
01	377	N	377	-0-	-0-	-0-	26	1	351	3	Y	-0-					1
*02	346	N	346	-0-	-0-	-0-	27	1	319	3	Y	-0-					1

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	26	1	529	2	Y	-0-					-0-
10	558	N	558	-0-	-0-	-0-	27	1	531	2	Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	25	1	506	2	Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	23	1	486	2	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	22	1	454	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	20	1	399	2	Y	-0-					2
10	434	N	422	-0-	-12	-0-	20	1	401	2	Y	1					3
							1	9									
11	413	N	413	-0-	-0-	-0-	19	1	394	2	Y	-0-					3
12	417	N	417	-0-	-0-	-0-	19	1	395	2	Y	3	4	1			2
							3	9									
01	413	N	413	-0-	-0-	-0-	19	1	394	2	Y	-0-					2
*02	374	N	374	-0-	-0-	-0-	17	1	355	2	Y	2					4
							2	9									

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	26	1	512	2	Y	-0-					-0-
10	558	N	553	-0-	-5	-0-	26	1	527	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	24	1	508	2	Y	-0-					-0-
01	536	N	536	-0-	-0-	-0-	25	1	511	2	Y	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	21	1	447	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	80	1	765	3	Y	-0-	4	1			1
10	930	N	833	-0-	-97	-0-	72	1	760	3	Y	1					2
							1	9									
11	819	N	819	-0-	-0-	-0-	73	1	745	3	Y	1					3
							1	9									
12	837	N	837	-0-	-0-	-0-	78	1	759	3	Y	-0-	3	1			-0-
01	862	N	862	-0-	-0-	-0-	79	1	783	3	Y	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	63	1	653	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-	1	1			-0-
10	248	N	184	-0-	-64	-0-	16	1	167	3	Y	1					1
							1	9									
11	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					1
12	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-	1	1			-0-
01	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

09	725	N	725	-0-	-0-	-0-	89	1	635	3	Y	1	4	1			1
							1	9									
10	806	N	790	-0-	-16	-0-	91	1	697	3	Y	2					3
							2	9									
11	821	N	821	-0-	-0-	-0-	91	1	723	3	Y	6					9
							7	9									
12	937	N	937	-0-	-0-	-0-	109	1	825	3	Y	3	9	1			3
							3	9									
01	973	N	973	-0-	-0-	-0-	129	1	841	3	Y	3					6
							3	9									
*02	979	N	979	-0-	-0-	-0-	117	1	858	3	Y	4					10
							4	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

09	443	N	443	-0-	-0-	-0-	42	1	400	3	Y	1	2	1			1
							1	9									
10	496	N	438	-0-	-58	-0-	38	1	400	3	Y	-0-					1
11	434	N	434	-0-	-0-	-0-	39	1	395	3	Y	-0-					1
12	449	N	449	-0-	-0-	-0-	42	1	407	3	Y	-0-	1	1			-0-
01	449	N	449	-0-	-0-	-0-	41	1	408	3	Y	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	36	1	374	3	Y	-0-					-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

09	485	N	485	-0-	-0-	-0-	46	1	438	3	Y	1	2	1			1
							1	9									
10	620	N	434	-0-	-186	-0-	37	1	397	3	Y	-0-					1
11	377	N	377	-0-	-0-	-0-	34	1	342	3	Y	1					2
							1	9									
12	395	N	395	-0-	-0-	-0-	37	1	358	3	Y	-0-	2	1			-0-
01	352	N	352	-0-	-0-	-0-	32	1	320	3	Y	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	28	1	291	3	Y	-0-					-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					1
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-	1	1			-0-
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	37	1	739	2	Y	-0-					-0-
10	835	N	835	-0-	-0-	-0-	40	1	795	2	Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	21	1	430	2	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					5
10	248	N	242	-0-	-6	-0-	12	1	230	2	Y	-0-					5
11	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					5
12	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-	4	1			1
01	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					1
*02	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					1

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	37	1	625	3	Y	-0-	1	1			-0-
10	630	N	630	-0-	-0-	-0-	37	1	592	3	Y	1					1
							1	9									
11	643	N	643	-0-	-0-	-0-	38	1	605	3	Y	-0-	1	1			-0-
12	565	N	565	-0-	-0-	-0-	33	1	531	3	Y	1					1
							1	9									
01	504	N	504	-0-	-0-	-0-	30	1	474	3	Y	-0-					1
*02	589	N	589	-0-	-0-	-0-	37	1	552	3	Y	-0-	1	1			-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	24	1	438	3	N	-0-	1	1			1
10	496	N	476	-0-	-20	-0-	24	1	451	3	N	1	1	1			1
							1	9									
11	456	N	456	-0-	-0-	-0-	22	1	433	3	N	1					2
							1	9									
12	459	N	459	-0-	-0-	-0-	22	1	436	3	N	1	1	1			2
							1	9									
01	452	N	452	-0-	-0-	-0-	22	1	429	3	N	1	1	1			2
							1	9									
*02	408	N	408	-0-	-0-	-0-	20	1	387	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	15	1 1 9	271	3	N	1	1	1			1
10	496	N	265	-0-	-231	-0-	13	1 1 9	251	3	N	1	1	1			1
11	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-					1
12	238	N	238	-0-	-0-	-0-	12	1 1 9	225	3	N	1	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	17	1 1 9	322	3	N	1	1	1			1
10	372	N	350	-0-	-22	-0-	17	1 1 9	332	3	N	1	1	1			1
11	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					1
12	350	N	350	-0-	-0-	-0-	17	1 1 9	332	3	N	1	1	1			1
01	345	N	345	-0-	-0-	-0-	17	1 1 9	327	3	N	1	1	1			1
*02	309	N	309	-0-	-0-	-0-	15	1 1 9	293	3	N	1	1	1			1

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	47	1	868	3	N	-0-					-0-
10	1085	N	944	-0-	-141	-0-	47	1	897	3	N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	40	1	776	3	N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	38	1	742	3	N	-0-					-0-
*02	793	N	793	-0-	-0-	-0-	38	1	755	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	21	1 1 9	380	3	N	1	1	1			1
10	496	N	456	-0-	-40	-0-	23	1 1 9	432	3	N	1	1	1			1
11	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					1
12	485	N	485	-0-	-0-	-0-	24	1 1 9	460	3	N	1	1	1			1
01	397	N	397	-0-	-0-	-0-	19	1 1 9	377	3	N	1	1	1			1
*02	358	N	358	-0-	-0-	-0-	17	1 1 9	340	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	21	1	379	3	N	1	1	1			1
							1	9									
10	434	N	416	-0-	-18	-0-	21	1	394	3	N	1	1	1			1
							1	9									
11	402	N	402	-0-	-0-	-0-	19	1	382	3	N	1					2
							1	9									
12	410	N	410	-0-	-0-	-0-	20	1	389	3	N	1	1	1			2
							1	9									
01	410	N	410	-0-	-0-	-0-	20	1	389	3	N	1	1	1			2
							1	9									
*02	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			2
							1	9									

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	32	1	583	3	N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	27	1	539	3	N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	28	1	539	3	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	27	1	522	3	N	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	28	1	510	3	N	-0-	1	1			1
10	527	N	487	-0-	-40	-0-	24	1	462	3	N	1	1	1			1
							1	9									
11	437	N	437	-0-	-0-	-0-	21	1	415	3	N	1					2
							1	9									
12	422	N	422	-0-	-0-	-0-	21	1	400	3	N	1	1	1			2
							1	9									
01	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	1	1			2
							1	9									
*02	418	N	418	-0-	-0-	-0-	20	1	397	3	N	1	1	1			2
							1	9									

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	39	1	261	3	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	41	1	274	3	Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	43	1	284	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	49	1	320	3	Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	46	1	302	3	Y	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	40	1	261	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	58	1	416	3	N	-0-					7
10	527	N	261	-0-	-266	-0-	31	1	229	3	N	1					8
							1	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			4
12	503	N	503	-0-	-0-	-0-	58	1	439	3	N	5					9
							6	9									
01	386	N	386	-0-	-0-	-0-	44	1	341	3	N	1	4	1			6
							1	9									
*02	555	N	555	-0-	-0-	-0-	60	1	491	3	N	4					10
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					3
10	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					3
11	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					3
12	110	N	110	-0-	-0-	-0-	11	1	98	3	N	1					4
							1	9									
01	120	N	120	-0-	-0-	-0-	15	1	105	3	N	-0-					4
*02	113	N	113	-0-	-0-	-0-	16	1	97	3	N	-0-					4

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
10	62	N	18	-0-	-44	-0-	2	1	16	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	49	1	815	3	Y	1	1	1			1
							1	9									
10	825	N	825	-0-	-0-	-0-	49	1	776	3	Y	-0-					1
11	798	N	798	-0-	-0-	-0-	47	1	749	3	Y	2	1	1			2
							2	9									
12	783	N	783	-0-	-0-	-0-	46	1	737	3	Y	-0-	1	1			1
01	747	N	747	-0-	-0-	-0-	45	1	702	3	Y	-0-					1
*02	635	N	635	-0-	-0-	-0-	40	1	595	3	Y	-0-	1	1			-0-

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	31	1	522	3	Y	-0-	1	1			-0-
10	589	N	578	-0-	-11	-0-	34	1	543	3	Y	1					1
							1	9									
11	566	N	566	-0-	-0-	-0-	33	1	533	3	Y	-0-					1
12	591	N	591	-0-	-0-	-0-	35	1	556	3	Y	-0-	1	1			-0-
01	588	N	588	-0-	-0-	-0-	35	1	552	3	Y	1					1
							1	9									
*02	519	N	519	-0-	-0-	-0-	33	1	486	3	Y	-0-	1	1			-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	21	1	143	3	Y	-0-					-0-
10	167	N	167	-0-	-0-	-0-	22	1	145	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	29	1	194	3	Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	12	1	81	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	15	1	295	2	Y	-0-					-0-
10	341	N	315	-0-	-26	-0-	15	1	300	2	Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	14	1	291	2	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	14	1	295	2	Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-	1	1			-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
10	279	N	166	-0-	-113	-0-	9	1	157	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	28	1	523	3	N	1	1	1			2
							1	9									
10	589	N	575	-0-	-14	-0-	28	1	546	3	N	1	1	1			2
							1	9									
11	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					2
12	572	N	572	-0-	-0-	-0-	28	1	543	3	N	1	1	1			2
							1	9									
01	570	N	570	-0-	-0-	-0-	28	1	541	3	N	1	1	1			2
							1	9									
*02	513	N	513	-0-	-0-	-0-	25	1	487	3	N	1	1	1			2
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	28	1	526	3	N	-0-	1	1			1
10	899	N	430	-0-	-469	-0-	21	1	408	3	N	1	1	1			1
							1	9									
11	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					1
12	681	N	681	-0-	-0-	-0-	33	1	646	3	N	2	1	1			2
							2	9									
01	980	N	980	-0-	-0-	-0-	48	1	931	3	N	1	1	1			2
							1	9									
*02	966	N	966	-0-	-0-	-0-	47	1	918	3	N	1	1	1			2
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	17	1	309	3	N	1	1	1			1
							1	9									
10	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1	1	1			1
							1	9									
11	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					1
12	349	N	349	-0-	-0-	-0-	17	1	331	3	N	1	1	1			1
							1	9									
01	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1	1	1			1
							1	9									
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	92	1	296	3	Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	95	1	313	3	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	92	1	306	3	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	92	1	316	3	Y	-0-					-0-
01	418	N	418	-0-	-0-	-0-	95	1	323	3	Y	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	86	1	296	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

09	641	N	641	-0-	-0-	-0-	36	1	604	3	Y	1	1	1			1
							1	9									
10	682	N	658	-0-	-24	-0-	39	1	619	3	Y	-0-					1
11	632	N	632	-0-	-0-	-0-	37	1	593	3	Y	2	1	1			2
							2	9									
12	649	N	649	-0-	-0-	-0-	38	1	611	3	Y	-0-	1	1			1
01	643	N	643	-0-	-0-	-0-	39	1	604	3	Y	-0-					1
*02	575	N	575	-0-	-0-	-0-	36	1	539	3	Y	-0-	1	1			-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

09	786	N	786	-0-	-0-	-0-	44	1	742	3	Y	-0-	1	1			2
10	738	N	738	-0-	-0-	-0-	44	1	693	3	Y	1					3
							1	9									
11	788	N	788	-0-	-0-	-0-	46	1	742	3	Y	-0-	1	1			2
12	823	N	823	-0-	-0-	-0-	48	1	773	3	Y	2	1	8			3
							2	9									
01	806	N	806	-0-	-0-	-0-	48	1	758	3	Y	-0-					3
*02	733	N	733	-0-	-0-	-0-	46	1	687	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	29	1	545	3	N	-0-	1	1			1
10	620	N	601	-0-	-19	-0-	30	1	570	3	N	1	1	1			1
							1	9									
11	577	N	577	-0-	-0-	-0-	28	1	548	3	N	1					2
							1	9									
12	593	N	593	-0-	-0-	-0-	29	1	563	3	N	1	1	1			2
							1	9									
01	588	N	588	-0-	-0-	-0-	29	1	558	3	N	1	1	1			2
							1	9									
*02	519	N	519	-0-	-0-	-0-	25	1	493	3	N	1	1	1			2
							1	9									

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	26	1	473	3	N	-0-	1	1			1
10	527	N	512	-0-	-15	-0-	25	1	486	3	N	1	1	1			1
							1	9									
11	502	N	502	-0-	-0-	-0-	24	1	477	3	N	1					2
							1	9									
12	509	N	509	-0-	-0-	-0-	25	1	483	3	N	1	1	1			2
							1	9									
01	491	N	491	-0-	-0-	-0-	24	1	466	3	N	1	1	1			2
							1	9									
*02	353	N	353	-0-	-0-	-0-	17	1	335	3	N	1	1	1			2
							1	9									

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	18	1	325	3	N	1	1	1			1
							1	9									
10	372	N	351	-0-	-21	-0-	17	1	333	3	N	1	1	1			1
							1	9									
11	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					1
12	343	N	343	-0-	-0-	-0-	17	1	325	3	N	1	1	1			1
							1	9									
01	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	1	1			1
							1	9									
*02	299	N	299	-0-	-0-	-0-	14	1	284	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	10	1	67	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

09	272	N	272	-0-	-0-	-0-	35	1	237	3	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	36	1	244	3	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	36	1	240	3	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	37	1	242	3	Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	37	1	247	3	Y	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	33	1	216	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

09	732	N	732	-0-	-0-	-0-	89	1	642	3	N	1					10
							1	9									
10	793	N	793	-0-	-0-	-0-	94	1	699	3	N	-0-					10
11	780	N	780	-0-	-0-	-0-	97	1	683	3	N	-0-	4	1			6
12	713	N	713	-0-	-0-	-0-	83	1	624	3	N	5					11
							6	9									
01	588	N	588	-0-	-0-	-0-	68	1	520	3	N	-0-	4	1			7
*02	487	N	487	-0-	-0-	-0-	53	1	431	3	N	3					10
							3	9									

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1
10	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					1
11	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1
*02	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

09	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					1
10	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-					1
11	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					1
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1
01	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1
*02	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					1

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

09	568	N	568	-0-	-0-	-0-	29	1	538	3	N	1	1	1			2
							1	9									
10	682	N	627	-0-	-55	-0-	31	1	595	3	N	1	1	1			2
							1	9									
11	606	N	606	-0-	-0-	-0-	29	1	577	3	N	-0-					2
12	613	N	613	-0-	-0-	-0-	30	1	582	3	N	1	1	1			2
							1	9									
01	601	N	601	-0-	-0-	-0-	29	1	571	3	N	1	1	1			2
							1	9									
*02	542	N	542	-0-	-0-	-0-	26	1	515	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

09	304	N	304	-0-	-0-	-0-	16	1	287	3	N	1	1	1			1
							1	9									
10	372	N	314	-0-	-58	-0-	16	1	297	3	N	1	1	1			1
							1	9									
11	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					1
12	266	N	266	-0-	-0-	-0-	13	1	252	3	N	1	1	1			1
							1	9									
01	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	1			1
							1	9									
*02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					1

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

09	885	N	885	-0-	-0-	-0-	42	1	843	2	Y	-0-					-0-
10	946	N	946	-0-	-0-	-0-	45	1	901	2	Y	-0-					-0-
11	872	N	872	-0-	-0-	-0-	41	1	831	2	Y	-0-					-0-
12	875	N	875	-0-	-0-	-0-	40	1	835	2	Y	-0-					-0-
01	882	N	882	-0-	-0-	-0-	41	1	841	2	Y	-0-					-0-
*02	778	N	778	-0-	-0-	-0-	36	1	742	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

09	415	N	415	-0-	-0-	-0-	29	1	386	3	N	-0-	1	1			2
10	434	N	422	-0-	-12	-0-	29	1	392	3	N	1	1	1			2
							1	9									
11	360	N	360	-0-	-0-	-0-	25	1	333	3	N	2	2	1			2
							2	9									
12	422	N	422	-0-	-0-	-0-	30	1	390	3	N	2	1	1			3
							2	9									
01	415	N	415	-0-	-0-	-0-	31	1	382	3	N	2	2	1			3
							2	9									
*02	351	N	351	-0-	-0-	-0-	25	1	325	3	N	1	2	1			2
							1	9									

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

09	950	N	950	-0-	-0-	-0-	49	1	899	3	N	2	2	1			3
							2	9									
10	992	N	930	-0-	-62	-0-	46	1	883	3	N	1	2	1			2
							1	9									
11	1019	N	1019	-0-	-0-	-0-	49	1	969	3	N	1					3
							1	9									
12	1120	N	1120	-0-	-0-	-0-	55	1	1062	3	N	3	2	1			4
							3	9									
01	980	N	980	-0-	-0-	-0-	48	1	930	3	N	2	2	1			4
							2	9									
*02	778	N	778	-0-	-0-	-0-	38	1	739	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	32	1	647	2	Y	-0-			-0-
10	694	N	694	-0-	-0-	-0-	33	1	661	2	Y	-0-			-0-
11	660	N	660	-0-	-0-	-0-	31	1	629	2	Y	-0-			-0-
12	649	N	649	-0-	-0-	-0-	30	1	619	2	Y	-0-			-0-
01	644	N	644	-0-	-0-	-0-	30	1	614	2	Y	-0-			-0-
*02	572	N	572	-0-	-0-	-0-	26	1	546	2	Y	-0-			-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	41	1	275	3	Y	-0-			-0-
10	312	N	312	-0-	-0-	-0-	40	1	272	3	Y	-0-			-0-
11	314	N	314	-0-	-0-	-0-	41	1	273	3	Y	-0-			-0-
12	327	N	327	-0-	-0-	-0-	44	1	283	3	Y	-0-			-0-
01	335	N	335	-0-	-0-	-0-	44	1	291	3	Y	-0-			-0-
*02	300	N	300	-0-	-0-	-0-	40	1	260	3	Y	-0-			-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-			-0-
10	837	N	837	-0-	-0-	-0-	837	2			N	-0-			-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-			-0-
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-			-0-
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-			-0-
*02	677	N	677	-0-	-0-	-0-	677	2			N	-0-			-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-			-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-			-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-			-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	986	N	986	-0-	-0-	-0-	986	2			N	-0-			-0-
10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-			-0-
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-			-0-
12	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-			-0-
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-			-0-
*02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-			-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-			-0-
*02	825	N	825	-0-	-0-	-0-	825	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	24	1	476	2	Y	1					3
							1	9									
10	531	N	531	-0-	-0-	-0-	25	1	505	2	Y	1					4
							1	9									
11	473	N	473	-0-	-0-	-0-	22	1	451	2	Y	-0-					4
12	601	N	601	-0-	-0-	-0-	27	1	571	2	Y	3	5	1			2
							3	9									
01	554	N	554	-0-	-0-	-0-	26	1	528	2	Y	-0-					2
*02	509	N	509	-0-	-0-	-0-	23	1	480	2	Y	5	1	8			6
							6	9									

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

09	1119	N	1119	-0-	-0-	-0-	53	1	1066	2	Y	-0-					-0-
10	1147	N	1143	-0-	-4	-0-	55	1	1088	2	Y	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	51	1	1040	2	Y	1	1	8			-0-
							1	9									
12	1087	N	1087	-0-	-0-	-0-	50	1	1037	2	Y	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	48	1	978	2	Y	-0-					-0-
*02	901	N	901	-0-	-0-	-0-	41	1	860	2	Y	-0-					-0-

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

09	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

09	1084	N	1084	-0-	-0-	-0-	76	1	1005	3	N	3	3	1			5
							3	9									
10	840	N	840	-0-	-0-	-0-	57	1	782	3	N	1	2	1			4
							1	9									
11	782	N	782	-0-	-0-	-0-	54	1	724	3	N	4	4	1			4
							4	9									
12	805	N	805	-0-	-0-	-0-	58	1	743	3	N	4	2	1			6
							4	9									
01	845	N	845	-0-	-0-	-0-	63	1	776	3	N	5	5	1			6
							6	9									
*02	747	N	747	-0-	-0-	-0-	54	1	689	3	N	4	5	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

09	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	8	1	49	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

09	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	11	1	73	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	17	1	115	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	18	1	119	3	Y	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

09	409	N	409	-0-	-0-	-0-	53	1	356	3	Y	-0-					-0-
10	527	N	459	-0-	-68	-0-	59	1	400	3	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	54	1	356	3	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	47	1	308	3	Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	48	1	316	3	Y	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	45	1	297	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

09	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	19	1	127	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

09	458	N	458	-0-	-0-	-0-	22	1	435	2	Y	1					3
							1	9									
10	473	N	473	-0-	-0-	-0-	23	1	449	2	Y	1					4
							1	9									
11	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					4
12	456	N	456	-0-	-0-	-0-	21	1	432	2	Y	3	5	1			2
							3	9									
01	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					2
*02	408	N	408	-0-	-0-	-0-	19	1	385	2	Y	4	1	8			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	27	1	251	3	N	-0-					40
10	285	N	285	-0-	-0-	-0-	25	1	252	3	N	7					47
							8	9									
11	206	N	206	-0-	-0-	-0-	17	1	187	3	N	2					49
							2	9									
12	157	N	157	-0-	-0-	-0-	16	1	141	3	N	-0-					49
01	133	N	133	-0-	-0-	-0-	17	1	116	3	N	-0-					49
*02	140	N	140	-0-	-0-	-0-	17	1	105	3	N	16	3	8			62
							18	9									

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

09	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

09	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	23	3	Y	2	2	8			-0-
							2	9									
01	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

09	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

09	482	N	482	-0-	-0-	-0-	34	1	448	3	Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	38	1	458	3	Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	38	1	438	3	Y	2					2
							2	9									
12	526	N	526	-0-	-0-	-0-	40	1	486	3	Y	-0-					2
01	586	N	586	-0-	-0-	-0-	40	1	546	3	Y	-0-					2
*02	486	N	486	-0-	-0-	-0-	38	1	448	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	12	1	237	2	Y	1					2
							1	9									
10	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					2
11	257	N	257	-0-	-0-	-0-	12	1	245	2	Y	-0-					2
12	252	N	252	-0-	-0-	-0-	11	1	239	2	Y	2	3	1			1
							2	9									
01	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-					1
*02	226	N	226	-0-	-0-	-0-	10	1	214	2	Y	2					3
							2	9									

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	18	1	334	3	N	1	1	1			1
							1	9									
10	382	N	382	-0-	-0-	-0-	19	1	362	3	N	1	1	1			1
							1	9									
11	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					1
12	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
							1	9									
01	396	N	396	-0-	-0-	-0-	19	1	376	3	N	1	1	1			1
							1	9									
*02	340	N	340	-0-	-0-	-0-	16	1	323	3	N	1	1	1			1
							1	9									

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	25	1	167	3	Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	26	1	174	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	28	1	183	3	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	28	1	185	3	Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	28	1	186	3	Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	25	1	165	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
*02	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	7	1	48	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	14	1	207	3	Y	-0-					3
10	217	N	215	-0-	-2	-0-	14	1	201	3	Y	-0-	2	1			1
11	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					1
12	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-					1
01	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-	1	1			-0-
*02	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	16	1	296	3	N	1	1	1			1
							1	9									
10	316	N	316	-0-	-0-	-0-	16	1	299	3	N	1	1	1			1
							1	9									
11	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					1
12	304	N	304	-0-	-0-	-0-	15	1	288	3	N	1	1	1			1
							1	9									
01	309	N	309	-0-	-0-	-0-	15	1	293	3	N	1	1	1			1
							1	9									
*02	278	N	278	-0-	-0-	-0-	13	1	264	3	N	1	1	1			1
							1	9									

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

09	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	26						Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

09	279	N	279	-0-	-0-	-0-	17	1	262	3	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	9	1	129	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	17	1	247	3	Y	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

09	604	N	604	-0-	-0-	-0-	31	1	572	3	N	1	1	1			2
							1	9									
10	651	N	632	-0-	-19	-0-	31	1	600	3	N	1	1	1			2
							1	9									
11	614	N	614	-0-	-0-	-0-	30	1	584	3	N	-0-					2
12	628	N	628	-0-	-0-	-0-	31	1	596	3	N	1	1	1			2
							1	9									
01	622	N	622	-0-	-0-	-0-	30	1	591	3	N	1	1	1			2
							1	9									
*02	555	N	555	-0-	-0-	-0-	27	1	527	3	N	1	1	1			2
							1	9									

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

09	448	N	448	-0-	-0-	-0-	31	1	416	3	N	1	1	1			3
							1	9									
10	465	N	441	-0-	-24	-0-	30	1	411	3	N	-0-	1	1			2
11	447	N	447	-0-	-0-	-0-	31	1	414	3	N	2	2	1			2
							2	9									
12	411	N	411	-0-	-0-	-0-	30	1	379	3	N	2	1	1			3
							2	9									
01	470	N	470	-0-	-0-	-0-	35	1	432	3	N	3	3	1			3
							3	9									
*02	405	N	405	-0-	-0-	-0-	29	1	373	3	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	35	1	237	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	36	1	243	3	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	36	1	239	3	Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	37	1	243	3	Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	37	1	247	3	Y	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	33	1	216	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	18	1	129	3	N	-0-					2
10	161	N	161	-0-	-0-	-0-	19	1	142	3	N	-0-					2
11	161	N	161	-0-	-0-	-0-	20	1	141	3	N	-0-	1	1			1
12	153	N	153	-0-	-0-	-0-	18	1	134	3	N	1					2
							1	9									
01	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-	1	1			1
*02	152	N	152	-0-	-0-	-0-	16	1	135	3	N	1					2
							1	9									

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	19	1	318	3	N	1	1	1			1
							1	9									
10	341	N	339	-0-	-2	-0-	20	1	319	3	N	-0-					1
11	330	N	330	-0-	-0-	-0-	19	1	310	3	N	1	1	1			1
							1	9									
12	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-					1
01	340	N	340	-0-	-0-	-0-	20	1	320	3	N	-0-					1
*02	266	N	266	-0-	-0-	-0-	17	1	248	3	N	1	1	1			1
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	27	1	184	3	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	28	1	189	3	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	28	1	186	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	28	1	183	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	29	1	191	3	Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	25	1	165	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	76	1	512	3	Y	-0-					-0-
10	740	N	740	-0-	-0-	-0-	90	1	609	3	Y	37	37	8			-0-
							41	9									
11	672	N	672	-0-	-0-	-0-	88	1	584	3	Y	-0-					-0-
12	623	N	623	-0-	-0-	-0-	83	1	540	3	Y	-0-					-0-
01	648	N	648	-0-	-0-	-0-	85	1	563	3	Y	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	82	1	539	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	70	1	466	3	Y	-0-					-0-
10	620	N	496	-0-	-124	-0-	64	1	432	3	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	52	1	348	3	Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	59	1	381	3	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	86	1	569	3	Y	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	73	1	476	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	41	1	277	3	Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	45	1	302	3	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	46	1	307	3	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	50	1	323	3	Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	46	1	305	3	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	26	1	168	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	13	1	84	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	11	1	75	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-	1	1			-0-
10	216	N	216	-0-	-0-	-0-	13	1	202	3	Y	1					1
							1	9									
11	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-	1	1			-0-
12	217	N	217	-0-	-0-	-0-	13	1	203	3	Y	1					1
							1	9									
01	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					1
*02	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					1

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	32	1	656	3	N	3	4	1			3
							3	9									
10	744	N	726	-0-	-18	-0-	34	1	689	3	N	3	2	1			4
							3	9									
11	699	N	699	-0-	-0-	-0-	33	1	663	3	N	3	2	1	1	8	4
							3	9									
12	745	N	745	-0-	-0-	-0-	36	1	707	3	N	2	2	1			4
							2	9									
01	732	N	732	-0-	-0-	-0-	36	1	694	3	N	2	2	1			4
							2	9									
*02	655	N	655	-0-	-0-	-0-	31	1	622	3	N	2	2	1			4
							2	9									

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	35	1	475	2	N	-0-					-0-
10	558	N	516	-0-	-42	-0-	34	1	482	2	N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	38	1	452	2	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	34	1	396	2	N	-0-					-0-
							61	3									
01	488	N	488	-0-	-0-	-0-	44	1	426	2	N	-0-					-0-
							18	3									
*02	440	N	440	-0-	-0-	-0-	22	1	418	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	N	944	-0-	-0-	-0-	115	1	827	3	N	2					15
							2	9									
10	1022	N	1022	-0-	-0-	-0-	121	1	901	3	N	-0-					15
11	1009	N	1009	-0-	-0-	-0-	126	1	883	3	N	-0-	6	1			9
12	964	N	964	-0-	-0-	-0-	112	1	842	3	N	9					18
							10	9									
01	998	N	998	-0-	-0-	-0-	115	1	882	3	N	1	7	1			12
							1	9									
*02	923	N	923	-0-	-0-	-0-	100	1	817	3	N	5					17
							6	9									

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					2
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-	2	1			-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
10	279	N	145	-0-	-134	-0-	8	1	137	3	N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	60	1	1000	3	N	-0-					-0-
12	2671	N	2671	-0-	-0-	-0-	151	1	2520	3	N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	73	1	1242	3	N	-0-					-0-
*02	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	8	1	162	3	N	1					1
							1	9									
12	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					1
01	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					1
*02	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					1

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	29	1	585	2	Y	-0-					-0-
10	625	N	625	-0-	-0-	-0-	30	1	595	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	28	1	566	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	27	1	564	2	Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	27	1	560	2	Y	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	24	1	500	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	1					2
							1	9									
10	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					2
11	24	N	24	-0-	-0-	-0-	1	1	22	2	Y	1					3
							1	9									
12	34	N	34	-0-	-0-	-0-	1	1	31	2	Y	2	3	1			2
							2	9									
01	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					2
*02	5	N	5	-0-	-0-	-0-	4	2	1	9	Y	1					3

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	24	1	450	3	N	-0-	1	1			1
10	573	N	573	-0-	-0-	-0-	28	1	544	3	N	1	1	1			1
							1	9									
11	617	N	617	-0-	-0-	-0-	30	1	586	3	N	1					2
							1	9									
12	536	N	536	-0-	-0-	-0-	26	1	507	3	N	3	1	1	2	8	2
							3	9									
01	558	N	558	-0-	-0-	-0-	27	1	530	3	N	1	1	1			2
							1	9									
*02	540	N	540	-0-	-0-	-0-	26	1	513	3	N	1	1	1			2
							1	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					3
10	155	N	120	-0-	-35	-0-	11	1	109	3	N	-0-					3
11	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					3
12	153	N	153	-0-	-0-	-0-	16	1	136	3	N	1					4
							1	9									
01	126	N	126	-0-	-0-	-0-	16	1	110	3	N	-0-					4
*02	122	N	122	-0-	-0-	-0-	17	1	105	3	N	-0-					4

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	9	1	117	3	N	1					1
							1	9									
12	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					1
01	129	N	129	-0-	-0-	-0-	10	1	118	3	N	1	1	1			1
							1	9									
*02	114	N	114	-0-	-0-	-0-	8	1	105	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	56	1	524	3	N	-0-					4
10	587	N	587	-0-	-0-	-0-	53	1	534	3	N	-0-					4
11	541	N	541	-0-	-0-	-0-	46	1	495	3	N	-0-					4
12	496	N	496	-0-	-0-	-0-	51	1	443	3	N	2					6
							2	9									
01	421	N	421	-0-	-0-	-0-	53	1	368	3	N	-0-					6
*02	334	N	334	-0-	-0-	-0-	46	1	288	3	N	-0-					6

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	21	1	410	3	N	-0-					-0-
10	465	N	457	-0-	-8	-0-	25	1	432	3	N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	24	1	395	3	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	24	1	402	3	N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

09	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	6	1	106	3	N	5	4	1			1
							6	9									
11	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					1
12	101	N	101	-0-	-0-	-0-	6	1	92	3	N	3					4
							3	9									
01	98	N	98	-0-	-0-	-0-	5	1	92	3	N	1					5
							1	9									
*02	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-	5	1			-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

09	689	N	689	-0-	-0-	-0-	34	1	655	3	N	-0-					-0-
10	744	N	683	-0-	-61	-0-	37	1	646	3	N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	22	1	370	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		15	-0-	15	15	1	1	14	3	N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	15					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

09	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

09	504	N	504	-0-	-0-	-0-	37	1	467	2	N	-0-					1
10	527	N	512	-0-	-15	-0-	37	1	475	2	N	-0-					1
11	480	N	480	-0-	-0-	-0-	35	1	445	2	N	-0-					1
12	483	N	483	-0-	-0-	-0-	35	1	448	2	N	-0-					1
01	479	N	479	-0-	-0-	-0-	35	1	444	2	N	-0-					1
*02	444	N	444	-0-	-0-	-0-	32	1	412	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	N	745	-0-	-0-	-0-	54	1	691	2	N	-0-					1
10	772	N	772	-0-	-0-	-0-	56	1	716	2	N	-0-					1
11	737	N	737	-0-	-0-	-0-	54	1	683	2	N	-0-					1
12	735	N	735	-0-	-0-	-0-	53	1	682	2	N	-0-					1
01	743	N	743	-0-	-0-	-0-	54	1	689	2	N	-0-					1
*02	687	N	687	-0-	-0-	-0-	50	1	637	2	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	14	1	176	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	14	1	175	2	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	13	1	171	2	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	14	1	173	2	N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1286	N	1286	-0-	-0-	-0-	94	1	1192	2	N	-0-					2
10	1364	N	1320	-0-	-44	-0-	96	1	1224	2	N	-0-					2
11	1219	N	1219	-0-	-0-	-0-	90	1	1129	2	N	-0-					2
12	1130	N	1130	-0-	-0-	-0-	82	1	1048	2	N	-0-					2
01	877	N	877	-0-	-0-	-0-	64	1	813	2	N	-0-					2
*02	951	N	951	-0-	-0-	-0-	69	1	882	2	N	-0-					2

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	14	1	266	3	N	1	1	1			1
							1	9									
10	310	N	290	-0-	-20	-0-	14	1	275	3	N	1	1	1			1
							1	9									
11	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					1
12	287	N	287	-0-	-0-	-0-	14	1	272	3	N	1	1	1			1
							1	9									
01	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									
*02	250	N	250	-0-	-0-	-0-	12	1	237	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1202	N	1202	-0-	-0-	-0-	62	1 2 9	1138	3	N	2	2	1			3
10	992	N	960	-0-	-32	-0-	48	1 2 9	910	3	N	2	2	1			3
11	1007	N	1007	-0-	-0-	-0-	49	1 1 9	957	3	N	1					4
12	1007	N	1007	-0-	-0-	-0-	49	1 2 9	956	3	N	2	2	1			4
01	1056	N	1056	-0-	-0-	-0-	52	1 2 9	1002	3	N	2	2	1			4
*02	875	N	875	-0-	-0-	-0-	42	1 2 9	831	3	N	2	2	1			4

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	42	1 1 9	770	3	N	1	2	1			2
10	837	N	831	-0-	-6	-0-	41	1 2 9	788	3	N	2	2	1			2
11	801	N	801	-0-	-0-	-0-	39	1 1 9	761	3	N	1					3
12	827	N	827	-0-	-0-	-0-	40	1 2 9	785	3	N	2	2	1			3
01	820	N	820	-0-	-0-	-0-	40	1 2 9	778	3	N	2	2	1			3
*02	743	N	743	-0-	-0-	-0-	36	1 2 9	705	3	N	2	2	1			3

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	24	1	449	3	N	-0-					-0-
10	527	N	484	-0-	-43	-0-	24	1	460	3	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-	1	1			1
10	365	N	365	-0-	-0-	-0-	18	1 1 9	346	3	N	1	1	1			1
11	548	N	548	-0-	-0-	-0-	26	1 1 9	521	3	N	1					2
12	493	N	493	-0-	-0-	-0-	24	1 1 9	468	3	N	1	1	1			2
01	524	N	524	-0-	-0-	-0-	26	1 1 9	497	3	N	1	1	1			2
*02	352	N	352	-0-	-0-	-0-	17	1 1 9	334	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	22	1	397	3	N	2	6	1			2
							2	9									
10	423	N	423	-0-	-0-	-0-	25	1	396	3	N	2					4
							2	9									
11	410	N	410	-0-	-0-	-0-	25	1	384	3	N	1	4	1			1
							1	9									
12	423	N	423	-0-	-0-	-0-	28	1	393	3	N	2					3
							2	9									
01	415	N	415	-0-	-0-	-0-	28	1	386	3	N	1					4
							1	9									
*02	385	N	385	-0-	-0-	-0-	24	1	353	3	N	7					11
							8	9									

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-	1	1			-0-
10	310	N	309	-0-	-1	-0-	15	1	294	3	N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	14	1	284	3	N	1					1
							1	9									
12	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					1
01	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					1
*02	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					1

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-	1	1			-0-
10	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1					1
							1	9									
12	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					1
01	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					1
*02	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					1

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	24	1	189	3	N	2					3
							2	9									
10	224	N	224	-0-	-0-	-0-	25	1	198	3	N	1	2	1			2
							1	9									
11	208	N	208	-0-	-0-	-0-	25	1	182	3	N	1	2	1			1
							1	9									
12	211	N	211	-0-	-0-	-0-	23	1	188	3	N	-0-					1
01	211	N	211	-0-	-0-	-0-	24	1	185	3	N	2					3
							2	9									
*02	181	N	181	-0-	-0-	-0-	21	1	160	3	N	-0-	2	1			1

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	35	1	642	3	N	1	2	1			2
							1	9									
10	700	N	700	-0-	-0-	-0-	35	1	663	3	N	2	2	1			2
							2	9									
11	669	N	669	-0-	-0-	-0-	32	1	635	3	N	2	1	8			3
							2	9									
12	690	N	690	-0-	-0-	-0-	34	1	654	3	N	2	2	1			3
							2	9									
01	678	N	678	-0-	-0-	-0-	33	1	643	3	N	2	2	1			3
							2	9									
*02	604	N	604	-0-	-0-	-0-	29	1	573	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-	1	1			-0-
10	332	N	332	-0-	-0-	-0-	16	1	315	3	N	1					1
							1	9									
11	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					1
12	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					1
01	337	N	337	-0-	-0-	-0-	16	1	320	3	N	1	1	1			1
							1	9									
*02	302	N	302	-0-	-0-	-0-	15	1	286	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	33	1	581	3	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	30	1	498	3	N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	32	1	534	3	N	-0-					-0-
*02	532	N	532	-0-	-0-	-0-	29	1	503	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	20	1	158	3	N	2					3
							2	9									
10	217	N	183	-0-	-34	-0-	21	1	161	3	N	1	2	1			2
							1	9									
11	141	N	141	-0-	-0-	-0-	17	1	123	3	N	1	2	1			1
							1	9									
12	151	N	151	-0-	-0-	-0-	17	1	134	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	15	1	118	3	N	1					2
							1	9									
*02	115	N	115	-0-	-0-	-0-	13	1	101	3	N	1	2	1			1
							1	9									

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	47	1	584	3	Y	-0-					-0-
10	744	N	660	-0-	-84	-0-	50	1	610	3	Y	-0-					-0-
11	609	N	609	-0-	-0-	-0-	47	1	561	3	Y	1	1	8			-0-
							1	9									
12	509	N	509	-0-	-0-	-0-	40	1	469	3	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	50	1	589	3	Y	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	36	1	401	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	30	1	236	3	N	3					4
							3	9									
10	279	N	273	-0-	-6	-0-	31	1	240	3	N	2	3	1			3
							2	9									
11	257	N	257	-0-	-0-	-0-	31	1	224	3	N	2	4	1			1
							2	9									
12	264	N	264	-0-	-0-	-0-	29	1	235	3	N	-0-					1
01	258	N	258	-0-	-0-	-0-	29	1	226	3	N	3					4
							3	9									
*02	234	N	234	-0-	-0-	-0-	27	1	207	3	N	-0-	3	1			1

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	41	1	517	2	N	-0-					1
10	589	N	570	-0-	-19	-0-	42	1	528	2	N	-0-					1
11	525	N	525	-0-	-0-	-0-	39	1	486	2	N	-0-					1
12	536	N	536	-0-	-0-	-0-	39	1	497	2	N	-0-					1
01	534	N	534	-0-	-0-	-0-	39	1	495	2	N	-0-					1
*02	474	N	474	-0-	-0-	-0-	34	1	440	2	N	-0-					1

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	33	1	407	3	Y	-0-					-0-
10	465	N	449	-0-	-16	-0-	34	1	415	3	Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	34	1	404	3	Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	34	1	392	3	Y	1	1	8			-0-
							1	9									
01	406	N	406	-0-	-0-	-0-	32	1	374	3	Y	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	29	1	325	3	Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	12	N	5	-0-	-7	-0-	1	1	4	3	Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	17	1	132	3	N	2					3
							2	9									
10	155	N	141	-0-	-14	-0-	16	1	125	3	N	-0-	2	1			1
11	85	N	85	-0-	-0-	-0-	10	1	73	3	N	2	2	1			1
							2	9									
12	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
01	132	N	132	-0-	-0-	-0-	15	1	116	3	N	1					2
							1	9									
*02	96	N	96	-0-	-0-	-0-	11	1	84	3	N	1	2	1			1
							1	9									

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					3
10	217	N	4	-0-	-213	-0-	3	3	1	9	Y	1	3	1			1
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					1
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	23	1	168	3	N	1					4
							1	9									
10	200	N	200	-0-	-0-	-0-	24	1	176	3	N	-0-					4
11	165	N	165	-0-	-0-	-0-	21	1	144	3	N	-0-	2	1			2
12	238	N	238	-0-	-0-	-0-	28	1	208	3	N	2					4
							2	9									
01	80	N	80	-0-	-0-	-0-	9	1	70	3	N	1	2	1			3
							1	9									
*02	660	N	660	-0-	-0-	-0-	72	1	585	3	N	3					6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	67	1	483	3	N	1					9
							1	9									
10	589	N	589	-0-	-0-	-0-	70	1	519	3	N	-0-					9
11	577	N	577	-0-	-0-	-0-	72	1	505	3	N	-0-	4	1			5
12	545	N	545	-0-	-0-	-0-	63	1	476	3	N	5					10
							6	9									
01	559	N	559	-0-	-0-	-0-	64	1	494	3	N	1	4	1			7
							1	9									
*02	292	N	292	-0-	-0-	-0-	32	1	258	3	N	2					9
							2	9									

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	16	1	580	3	Y	3					17
							3	9									
10	775	N	629	-0-	-146	-0-	17	1	612	3	Y	-0-					17
11	547	N	547	-0-	-0-	-0-	15	1	531	3	Y	1	1	8			17
							1	9									
12	576	N	576	-0-	-0-	-0-	15	1	557	3	Y	4	2	8			19
							4	9									
01	583	N	583	-0-	-0-	-0-	15	1	567	3	Y	1					20
							1	9									
*02	571	N	571	-0-	-0-	-0-	18	1	552	3	Y	1	14	1			7
							1	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-	1	1			-0-
10	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	8	1	156	3	N	1					1
							1	9									
12	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					1
*02	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	5	1	60	3	N	2	2	1			3
							2	9									
10	93	N	45	-0-	-48	-0-	3	1	41	3	N	1	1	1			3
							1	9									
11	49	N	49	-0-	-0-	-0-	3	1	40	3	N	5	4	1			4
							6	9									
12	46	N	46	-0-	-0-	-0-	3	1	40	3	N	3	2	1			5
							3	9									
01	56	N	56	-0-	-0-	-0-	3	1	40	3	N	12	4	1			13
							13	9									
*02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-	7	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					1
10	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					1
11	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-	1	1			-0-
12	79	N	79	-0-	-0-	-0-	9	1	69	3	N	1					1
							1	9									
01	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					1
*02	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

09	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-	1	1			-0-
11	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

09	298	N	298	-0-	-0-	-0-	14	1	284	2	Y	-0-					-0-
10	310	N	306	-0-	-4	-0-	15	1	291	2	Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	14	1	275	2	Y	1	1	8			-0-
							1	9									
12	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	13	1	261	2	Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	60	1	433	3	N	-0-					7
10	528	N	528	-0-	-0-	-0-	63	1	464	3	N	1					8
							1	9									
11	529	N	529	-0-	-0-	-0-	66	1	463	3	N	-0-	4	1			4
12	505	N	505	-0-	-0-	-0-	58	1	441	3	N	5					9
							6	9									
01	511	N	511	-0-	-0-	-0-	59	1	452	3	N	-0-	3	1			6
*02	492	N	492	-0-	-0-	-0-	53	1	437	3	N	2					8
							2	9									

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	60	1	399	3	Y	-0-					-0-
10	450	N	450	-0-	-0-	-0-	58	1	392	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	62	1	413	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	43	1	277	3	Y	-0-					-0-
01	895	N	895	-0-	-0-	-0-	117	1	778	3	Y	-0-					-0-
*02	643	N	643	-0-	-0-	-0-	85	1	558	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	75	1	505	3	Y	-0-					-0-
10	713	N	633	-0-	-80	-0-	82	1	551	3	Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	85	1	562	3	Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	90	1	587	3	Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	87	1	573	3	Y	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	71	1	466	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	11	1	196	3	N	7	4	1			3
							8	9									
11	195	N	195	-0-	-0-	-0-	11	1	181	3	N	3					6
							3	9									
12	183	N	183	-0-	-0-	-0-	10	1	170	3	N	3					9
							3	9									
01	201	N	201	-0-	-0-	-0-	11	1	178	3	N	11					20
							12	9									
*02	172	N	172	-0-	-0-	-0-	8	1	144	3	N	18	23	1			15
							20	9									

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					4
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-	4	1			-0-
11	50	N	50	-0-	-0-	-0-	3	1	45	3	N	2					2
							2	9									
12	49	N	49	-0-	-0-	-0-	3	1	44	3	N	2					4
							2	9									
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					4
*02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-	3	1			1

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					2
10	496	N	456	-0-	-40	-0-	456	3			Y	-0-					2
11	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					2
12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					2
01	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					2
*02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		N	0	-0-	-0-	-0-					Y	-0-					3
10		N	0	-0-	-0-	-0-					Y	-0-					3
11		N	0	-0-	-0-	-0-					Y	-0-					3
12		N	0	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10			-0-	-0-	-0-					Y	-0-					3
*02	DLQ G-10			-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					3
10	465	N	436	-0-	-29	-0-	436	3			Y	-0-					3
11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					3
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					3
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					3
*02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
11	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					1
*02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					5
10	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					5
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					5
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					5
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					5
*02	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	895	N	895	-0-	-0-	-0-	58	1	837	3	N	-0-					1
10	744	N	710	-0-	-34	-0-	46	1	663	3	N	1	1	1			1
							1	9									
11	946	N	946	-0-	-0-	-0-	62	1	882	3	N	2	1	1			2
							2	9									
12	953	N	953	-0-	-0-	-0-	60	1	892	3	N	1	1	1			2
							1	9									
01	900	N	900	-0-	-0-	-0-	54	1	845	3	N	1	1	1			2
							1	9									
*02	898	N	898	-0-	-0-	-0-	55	1	841	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					1
10	837	N	543	-0-	-294	-0-	35	1	508	3	N	-0-					1
11	928	N	928	-0-	-0-	-0-	61	1	867	3	N	-0-					1
12	877	N	877	-0-	-0-	-0-	55	1	821	3	N	1	1	1			1
							1	9									
01	770	N	770	-0-	-0-	-0-	46	1	723	3	N	1	1	1			1
							1	9									
*02	713	N	713	-0-	-0-	-0-	43	1	669	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					1
10	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					1
11	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					1
12	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					1
01	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					1
*02	361	N	361	-0-	-0-	-0-	22	1	338	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1339	N	1339	-0-	-0-	-0-	87	1	1251	3	N	1					2
							1	9									
10	1364	N	1347	-0-	-17	-0-	87	1	1259	3	N	1	1	1			2
							1	9									
11	1298	N	1298	-0-	-0-	-0-	85	1	1212	3	N	1	1	1			2
							1	9									
12	1295	N	1295	-0-	-0-	-0-	82	1	1212	3	N	1	1	1			2
							1	9									
01	1412	N	1412	-0-	-0-	-0-	84	1	1326	3	N	2	1	1			3
							2	9									
*02	1038	N	1038	-0-	-0-	-0-	63	1	974	3	N	1	2	1			2
							1	9									

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	62	1	886	3	N	-0-					1
10	961	N	892	-0-	-69	-0-	58	1	833	3	N	1	1	1			1
							1	9									
11	1027	N	1027	-0-	-0-	-0-	67	1	959	3	N	1	1	1			1
							1	9									
12	1153	N	1153	-0-	-0-	-0-	73	1	1078	3	N	2	1	1			2
							2	9									
01	1075	N	1075	-0-	-0-	-0-	64	1	1010	3	N	1	1	1			2
							1	9									
*02	973	N	973	-0-	-0-	-0-	59	1	912	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	38	1	641	3	Y	1	1	1			1
							1	9									
10	795	N	795	-0-	-0-	-0-	47	1	747	3	Y	1					2
							1	9									
11	776	N	776	-0-	-0-	-0-	46	1	729	3	Y	1	1	1			2
							1	9									
12	646	N	646	-0-	-0-	-0-	38	1	607	3	Y	1	2	1			1
							1	9									
01	682	N	682	-0-	-0-	-0-	41	1	640	3	Y	1					2
							1	9									
*02	498	N	498	-0-	-0-	-0-	31	1	467	3	Y	-0-	1	1			1

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					1
10	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					1
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					1
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					1
*02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					3
10	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					3
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					3
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					3
*02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1022	N	1022	-0-	-0-	-0-	50	1	972	3	N	-0-					-0-
10	341	N	266	-0-	-75	-0-	14	1	252	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	989	N	989	-0-	-0-	-0-	65	1	924	3	N	-0-					1
10	1209	N	1065	-0-	-144	-0-	69	1	995	3	N	1	1	1			1
							1	9									
11	1143	N	1143	-0-	-0-	-0-	75	1	1066	3	N	2	1	1			2
							2	9									
12	1161	N	1161	-0-	-0-	-0-	73	1	1087	3	N	1	1	1			2
							1	9									
01	1078	N	1078	-0-	-0-	-0-	64	1	1013	3	N	1	1	1			2
							1	9									
*02	1001	N	1001	-0-	-0-	-0-	61	1	939	3	N	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

09	701	N	701	-0-	-0-	-0-	46	1	654	3	N	1					1
							1	9									
10	907	N	907	-0-	-0-	-0-	59	1	848	3	N	-0-					1
11	812	N	812	-0-	-0-	-0-	53	1	759	3	N	-0-					1
12	810	N	810	-0-	-0-	-0-	51	1	759	3	N	-0-					1
01	783	N	783	-0-	-0-	-0-	47	1	736	3	N	-0-					1
*02	719	N	719	-0-	-0-	-0-	44	1	674	3	N	1	1	1			1
							1	9									

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

09	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	12	1	156	2	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	13	1	162	2	N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	12	1	154	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					4
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					4
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					4
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					4
*02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					1
10	186	N	182	-0-	-4	-0-	9	1	172	2	Y	1					2
							1	9									
11	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					2
12	166	N	166	-0-	-0-	-0-	8	1	157	2	Y	1	2	1			1
							1	9									
01	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					1
*02	149	N	149	-0-	-0-	-0-	7	1	140	2	Y	2					3
							2	9									

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					7
10	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-	7	1			-0-
11	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					4
10	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					4
11	348	N	348	-0-	-0-	-0-	26	1	322	2	N	-0-					4
12	340	N	340	-0-	-0-	-0-	25	1	315	2	N	-0-					4
01	341	N	341	-0-	-0-	-0-	25	1	316	2	N	-0-					4
*02	316	N	316	-0-	-0-	-0-	23	1	293	2	N	-0-					4

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	15	1	105	3	N	1					2
							1	9									
10	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-					2
11	128	N	128	-0-	-0-	-0-	16	1	112	3	N	-0-	1	1			1
12	121	N	121	-0-	-0-	-0-	14	1	106	3	N	1					2
							1	9									
01	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-	1	1			1
*02	117	N	117	-0-	-0-	-0-	13	1	103	3	N	1					2
							1	9									

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	35	1	450	2	N	-0-					1
10	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					1
11	477	N	477	-0-	-0-	-0-	35	1	442	2	N	-0-					1
12	482	N	482	-0-	-0-	-0-	35	1	447	2	N	-0-					1
01	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					1
*02	441	N	441	-0-	-0-	-0-	32	1	409	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					4
10	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					4
11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					4
12	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					4
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					4
*02	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					1
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-	1	1			-0-
12	18	N	18	-0-	-0-	-0-	2	1	15	3	N	1					1
							1	9									
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-	1	1			-0-
*02	22	N	22	-0-	-0-	-0-	2	1	19	3	N	1					1
							1	9									

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	30	1	498	3	Y	-0-	1	1			-0-
10	616	N	616	-0-	-0-	-0-	36	1	579	3	Y	1					1
							1	9									
11	614	N	614	-0-	-0-	-0-	36	1	578	3	Y	-0-	1	1			-0-
12	622	N	622	-0-	-0-	-0-	36	1	585	3	Y	1					1
							1	9									
01	572	N	572	-0-	-0-	-0-	34	1	538	3	Y	-0-					1
*02	496	N	496	-0-	-0-	-0-	31	1	465	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					-0-
10	310	N	126	-0-	-184	-0-	8	1	118	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1119	N	1119	-0-	-0-	-0-	55	1	1064	3	N	-0-					1
10	1192	N	1192	-0-	-0-	-0-	64	1	1125	3	N	3	4	1			-0-
							3	9									
11	1046	N	1046	-0-	-0-	-0-	59	1	987	3	N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	61	1	1014	3	N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	71	1	1193	3	N	-0-					-0-
*02	934	N	934	-0-	-0-	-0-	51	1	883	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-	-0-	-0-	25	1	463	3	N	1	2	1			2
							1	9									
10	527	N	501	-0-	-26	-0-	25	1	474	3	N	2	2	1			2
							2	9									
11	488	N	488	-0-	-0-	-0-	24	1	463	3	N	1					3
							1	9									
12	499	N	499	-0-	-0-	-0-	24	1	474	3	N	1	1	1			3
							1	9									
01	494	N	494	-0-	-0-	-0-	24	1	469	3	N	1	1	1			3
							1	9									
*02	444	N	444	-0-	-0-	-0-	21	1	421	3	N	2	2	1			3
							2	9									

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	38	1	627	3	Y	1	1	1			1
							1	9									
10	502	N	502	-0-	-0-	-0-	30	1	472	3	Y	-0-					1
11	452	N	452	-0-	-0-	-0-	27	1	424	3	Y	1	1	1			1
							1	9									
12	341	N	341	-0-	-0-	-0-	20	1	320	3	Y	1	1	1			1
							1	9									
01	460	N	460	-0-	-0-	-0-	28	1	432	3	Y	-0-					1
*02	398	N	398	-0-	-0-	-0-	25	1	373	3	Y	-0-	1	1			-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-	5	1			-0-
10	341	N	310	-0-	-31	-0-	18	1	292	3	N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-	1	1			-0-
10	372	N	182	-0-	-190	-0-	11	1	170	3	Y	1					1
							1	9									
11	170	N	170	-0-	-0-	-0-	11	1	158	3	Y	1	1	1			1
							1	9									
12	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-	1	1			-0-
01	178	N	178	-0-	-0-	-0-	11	1	166	3	Y	1					1
							1	9									
*02	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	20	1	293	3	Y	2	2	1			1
							2	9									
10	368	N	368	-0-	-0-	-0-	23	1	344	3	Y	1					2
							1	9									
11	332	N	332	-0-	-0-	-0-	22	1	309	3	Y	1	2	1			1
							1	9									
12	325	N	325	-0-	-0-	-0-	21	1	302	3	Y	2	2	1			1
							2	9									
01	367	N	367	-0-	-0-	-0-	23	1	343	3	Y	1					2
							1	9									
*02	339	N	339	-0-	-0-	-0-	23	1	315	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0-	-0-	35	1	642	3	N	-0-					-0-
10	682	N	654	-0-	-28	-0-	32	1	622	3	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	31	1	606	3	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	31	1	604	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		148	-0-	148	2281	8	1	140	3	N	-0-					-0-
10	14B2 EXT		152	-0-	152	2433	8	1	144	3	N	-0-					-0-
11	14B2 EXT		143	-0-	143	2576	7	1	136	3	N	-0-					-0-
12	14B2 EXT		125	-0-	125	2701	6	1	119	3	N	-0-					-0-
01	14B2 EXT		117	-0-	117	2818	6	1	111	3	N	-0-					-0-
*02	14B2 EXT		103	-0-	103	2921	5	1	98	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
10	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
10	589	N	512	-0-	-77	-0-	25	1	486	3	N	1	1	1			1
							1	9									
11	449	N	449	-0-	-0-	-0-	22	1	426	3	N	1					2
							1	9									
12	438	N	438	-0-	-0-	-0-	21	1	416	3	N	1	1	1			2
							1	9									
01	T. A.		431	-0-	431	431	21	1	409	3	N	1	1	1			2
							1	9									
*02	T. A.		431	-0-	431	862	21	1	409	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					1
10	434	N	421	-0-	-13	-0-	21	1	400	3	N	-0-	1	1			-0-
11	411	N	411	-0-	-0-	-0-	20	1	390	3	N	1					1
							1	9									
12	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					1
01	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					1
*02	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					1

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	15	1	272	3	N	1	1	1			1
							1	9									
10	283	N	283	-0-	-0-	-0-	14	1	268	3	N	1	1	1			1
							1	9									
11	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					1
12	269	N	269	-0-	-0-	-0-	13	1	255	3	N	1	1	1			1
							1	9									
01	273	N	273	-0-	-0-	-0-	13	1	259	3	N	1	1	1			1
							1	9									
*02	245	N	245	-0-	-0-	-0-	12	1	232	3	N	1	1	1			1
							1	9									

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	14	1	253	3	N	1	1	1			1
							1	9									
10	310	N	268	-0-	-42	-0-	13	1	254	3	N	1	1	1			1
							1	9									
11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					1
12	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1	1	1			1
							1	9									
01	168	N	168	-0-	-0-	-0-	8	1	159	3	N	1	1	1			1
							1	9									
*02	236	N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			1
							1	9									

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	17	1	313	3	N	1	1	1			1
							1	9									
10	341	N	338	-0-	-3	-0-	17	1	320	3	N	1	1	1			1
							1	9									
11	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					1
12	334	N	334	-0-	-0-	-0-	16	1	317	3	N	1	1	1			1
							1	9									
01	333	N	333	-0-	-0-	-0-	16	1	316	3	N	1	1	1			1
							1	9									
*02	297	N	297	-0-	-0-	-0-	14	1	282	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	18	1	309	3	N	1					1
							1	9									
12	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					1
01	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					1
*02	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-	1	1			-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	20	1	344	3	N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	25	1	412	3	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	21	1	357	3	N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	51	1	342	3	Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	46	1	310	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	42	1	282	3	Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	44	1	288	3	Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	44	1	294	3	Y	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	40	1	265	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	35	1	714	3	Y	25	24	1			19
							28	9									
10	707	N	707	-0-	-0-	-0-	33	1	654	3	Y	18	23	1			14
							20	9									
11	622	N	622	-0-	-0-	-0-	27	1	576	3	Y	17	22	1			9
							19	9									
12	742	N	742	-0-	-0-	-0-	100	1	587	3	Y	50	39	1			20
							55	9									
01	591	N	591	-0-	-0-	-0-	28	1	548	3	Y	14	6	1			28
							15	9									
*02	604	N	604	-0-	-0-	-0-	27	1	532	3	Y	41	31	1	16	8	22
							45	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	11	1	241	3	Y	1	2	1			1
							1	9									
10	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-					1
11	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-	1	1			-0-
12	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	14	1	237	3	Y	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-		-0-	-0-	33	1	480	3	Y	2	3	1			1
								2	9									
10	527	N	525	-0-		-2	-0-	33	1	490	3	Y	2					3
								2	9									
11	504	N	504	-0-		-0-	-0-	33	1	469	3	Y	2	3	1			2
								2	9									
12	513	N	513	-0-		-0-	-0-	34	1	477	3	Y	2	3	1			1
								2	9									
01	505	N	505	-0-		-0-	-0-	32	1	471	3	Y	2					3
								2	9									
*02	465	N	465	-0-		-0-	-0-	31	1	433	3	Y	1	3	1			1
								1	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

09	734	N	734	-0-		-0-	-0-	95	1	639	3	Y	-0-					-0-
10	775	N	754	-0-		-21	-0-	98	1	656	3	Y	-0-					-0-
11	676	N	676	-0-		-0-	-0-	88	1	588	3	Y	-0-					-0-
12	731	N	731	-0-		-0-	-0-	97	1	634	3	Y	-0-					-0-
01	274	N	274	-0-		-0-	-0-	36	1	238	3	Y	-0-					-0-
*02	678	N	678	-0-		-0-	-0-	90	1	588	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

09	1094	N	1094	-0-		-0-	-0-	70	1	1020	3	Y	4	5	1			2
								4	9									
10	1111	N	1111	-0-		-0-	-0-	69	1	1038	3	Y	4					6
								4	9									
11	1052	N	1052	-0-		-0-	-0-	69	1	977	3	Y	5	6	1	1	8	4
								6	9									
12	1065	N	1065	-0-		-0-	-0-	70	1	988	3	Y	6	6	1	1	8	3
								7	9									
01	1070	N	1070	-0-		-0-	-0-	68	1	999	3	Y	3					6
								3	9									
*02	830	N	830	-0-		-0-	-0-	56	1	772	3	Y	2	6	1			2
								2	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

09	607	N	607	-0-		-0-	-0-	27	1	580	3	Y	-0-	7	1			-0-
10	806	N	557	-0-		-249	-0-	29	1	528	3	Y	-0-					-0-
11	504	N	504	-0-		-0-	-0-	26	1	478	3	Y	-0-					-0-
12	475	N	475	-0-		-0-	-0-	26	1	449	3	Y	-0-					-0-
01	474	N	474	-0-		-0-	-0-	26	1	448	3	Y	-0-					-0-
*02	415	N	415	-0-		-0-	-0-	24	1	391	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

09	250	N	250	-0-		-0-	-0-	12	1	238	3	N	-0-	1	1			1
10	279	N	266	-0-		-13	-0-	13	1	252	3	N	1	1	1			1
								1	9									
11	258	N	258	-0-		-0-	-0-	12	1	245	3	N	1	1	1			1
								1	9									
12	269	N	269	-0-		-0-	-0-	13	1	254	3	N	2	1	1			2
								2	9									
01	263	N	263	-0-		-0-	-0-	13	1	249	3	N	1	1	1			2
								1	9									
*02	172	N	172	-0-		-0-	-0-	8	1	164	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	92	1	326	3	N	-0-					-0-
10	434	N	432	-0-	-2	-0-	95	1	337	3	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	92	1	317	3	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	95	1	328	3	N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	95	1	329	3	N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	86	1	296	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	23	1	153	3	Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	24	1	158	3	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	23	1	155	3	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	24	1	159	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	25	1	164	3	Y	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	22	1	144	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	13	1	255	2	Y	-0-					-0-
10	274	N	274	-0-	-0-	-0-	13	1	261	2	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	12	1	250	2	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	26	1	518	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	27	1	534	2	Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	25	1	513	2	Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	25	1	516	2	Y	-0-					-0-
01	535	N	535	-0-	-0-	-0-	25	1	510	2	Y	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	23	1	471	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	22	1	307	2	N	-0-					-0-
10	341	N	336	-0-	-5	-0-	22	1	314	2	N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	25	1	295	2	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	22	1	261	2	N	-0-					-0-
							40	3									
01	320	N	320	-0-	-0-	-0-	29	1	279	2	N	-0-					-0-
							12	3									
*02	289	N	289	-0-	-0-	-0-	15	1	274	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	42	1	576	2	N	-0-					4
10	651	N	624	-0-	-27	-0-	42	1	582	2	N	-0-					4
11	597	N	597	-0-	-0-	-0-	46	1	551	2	N	-0-					4
12	605	N	605	-0-	-0-	-0-	42	1	488	2	N	-0-					4
							75	3									
01	607	N	607	-0-	-0-	-0-	55	1	529	2	N	-0-					4
							23	3									
*02	547	N	547	-0-	-0-	-0-	28	1	519	2	N	-0-					4

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	19	1	349	3	N	1	1	1			1
							1	9									
10	403	N	383	-0-	-20	-0-	19	1	363	3	N	1	1	1			1
							1	9									
11	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					1
12	373	N	373	-0-	-0-	-0-	18	1	354	3	N	1	1	1			1
							1	9									
01	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
							1	9									
*02	328	N	328	-0-	-0-	-0-	16	1	311	3	N	1	1	1			1
							1	9									

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	41	1	826	2	Y	-0-					-0-
10	899	N	885	-0-	-14	-0-	42	1	843	2	Y	-0-					-0-
11	846	N	846	-0-	-0-	-0-	40	1	806	2	Y	-0-					-0-
12	844	N	844	-0-	-0-	-0-	39	1	805	2	Y	-0-					-0-
01	842	N	842	-0-	-0-	-0-	39	1	803	2	Y	-0-					-0-
*02	749	N	749	-0-	-0-	-0-	34	1	715	2	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	17	1	117	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	18	1	119	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	19	1	125	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	19	1	127	3	Y	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	18	1	338	3	N	1	1	1			1
							1	9									
10	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	1	1			1
							1	9									
11	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					1
12	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	1	1			1
							1	9									
01	356	N	356	-0-	-0-	-0-	17	1	338	3	N	1	1	1			1
							1	9									
*02	328	N	328	-0-	-0-	-0-	16	1	311	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	74	1	494	3	Y	-0-					-0-
10	620	N	588	-0-	-32	-0-	76	1	512	3	Y	-0-					-0-
11	629	N	629	-0-	-0-	-0-	82	1	547	3	Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	80	1	523	3	Y	-0-					-0-
01	592	N	592	-0-	-0-	-0-	78	1	514	3	Y	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	70	1	459	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	25	1	488	3	N	4					5
							4	9									
10	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-	5	1			-0-
11	498	N	498	-0-	-0-	-0-	28	1	466	3	N	4					4
							4	9									
12	410	N	410	-0-	-0-	-0-	23	1	386	3	N	1					5
							1	9									
01	409	N	409	-0-	-0-	-0-	23	1	386	3	N	-0-					5
*02	386	N	386	-0-	-0-	-0-	21	1	362	3	N	3	7	1			1
							3	9									

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

09	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-			-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-			-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-			-0-
01	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-			-0-
*02	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

09	562	N	562	-0-	-0-	-0-	562	3			N	-0-			-0-
10	589	N	581	-0-	-8	-0-	581	3			N	-0-			-0-
11	559	N	559	-0-	-0-	-0-	559	3			N	-0-			-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-			-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-			-0-
*02	351	N	351	-0-	-0-	-0-	351	3			N	-0-			-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

09	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-			-0-
10	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-			-0-
11	112	N	112	-0-	-0-	-0-	15	1	97	3	Y	-0-			-0-
12	115	N	115	-0-	-0-	-0-	15	1	100	3	Y	-0-			-0-
01	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-			-0-
*02	103	N	103	-0-	-0-	-0-	14	1	89	3	Y	-0-			-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

09	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

09	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
10	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
11	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-			-0-
12	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-
01	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-			-0-
*02	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	12	1	306	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	9	1	245	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	270	-0-	270	270	270	2			N	-0-					-0-
01	14B2	EXT	97	-0-	97	367	97	2			N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	367					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	140	1	178	3	N	-0-					-0-
10	341	N	295	-0-	-46	-0-	145	1	150	3	N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	140	1	177	3	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	145	1	162	3	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	145	1	178	3	N	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	131	1	140	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	7	1	127	3	N	1	2	1			1
							1	9									
10	137	N	137	-0-	-0-	-0-	8	1	128	3	N	1					2
							1	9									
11	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-	2	1			-0-
12	141	N	141	-0-	-0-	-0-	9	1	130	3	N	2					2
							2	9									
01	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					2
*02	129	N	129	-0-	-0-	-0-	8	1	118	3	N	3					5
							3	9									

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					-0-
10	301	N	301	-0-	-0-	-0-	23	1	278	3	Y	-0-					-0-
11	563	N	563	-0-	-0-	-0-	43	1	520	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	25	1	292	3	Y	2	2	8			-0-
							2	9									
01	780	N	780	-0-	-0-	-0-	61	1	719	3	Y	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	58	1	648	3	Y	-0-					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

09	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
10	186	N	1	-0-	-185	-0-	1	3			N	-0-					1
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

09	438	N	438	-0-	-0-	-0-	32	1	406	2	N	-0-					1
10	465	N	450	-0-	-15	-0-	33	1	417	2	N	-0-					1
11	428	N	428	-0-	-0-	-0-	32	1	396	2	N	-0-					1
12	421	N	421	-0-	-0-	-0-	31	1	390	2	N	-0-					1
01	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					1
*02	393	N	393	-0-	-0-	-0-	28	1	365	2	N	-0-					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

09	433	N	433	-0-	-0-	-0-	32	1	401	2	N	-0-					1
10	451	N	451	-0-	-0-	-0-	33	1	418	2	N	-0-					1
11	432	N	432	-0-	-0-	-0-	32	1	400	2	N	-0-					1
12	435	N	435	-0-	-0-	-0-	32	1	403	2	N	-0-					1
01	442	N	442	-0-	-0-	-0-	32	1	410	2	N	-0-					1
*02	410	N	410	-0-	-0-	-0-	30	1	380	2	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

09	405	N	405	-0-	-0-	-0-	30	1	375	2	N	-0-					1
10	434	N	415	-0-	-19	-0-	30	1	385	2	N	-0-					1
11	399	N	399	-0-	-0-	-0-	29	1	370	2	N	-0-					1
12	393	N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					1
01	399	N	399	-0-	-0-	-0-	29	1	370	2	N	-0-					1
*02	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	39	1	482	3	Y	-0-					-0-
10	529	N	529	-0-	-0-	-0-	40	1	489	3	Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-
12	514	N	514	-0-	-0-	-0-	41	1	473	3	Y	-0-					-0-
01	501	N	501	-0-	-0-	-0-	39	1	462	3	Y	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	38	1	422	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					-0-
10	527	N	452	-0-	-75	-0-	34	1	418	3	Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	34	1	407	3	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	34	1	398	3	Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	31	1	362	3	Y	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	25	1	275	3	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	2	1	27	3	Y	3					4
							3	9									
10	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-	4	1			-0-
11	46	N	46	-0-	-0-	-0-	3	1	37	3	Y	5					5
							6	9									
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	4	1			1
01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					1
*02	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-	1	1			-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	28	1	352	3	Y	-0-					-0-
10	389	N	389	-0-	-0-	-0-	29	1	360	3	Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	31	1	375	3	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	28	1	323	3	Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	24	1	280	3	Y	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	27	1	306	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					3
10	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					3
11	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					3
12	136	N	136	-0-	-0-	-0-	14	1	121	3	N	1					4
							1	9									
01	116	N	116	-0-	-0-	-0-	15	1	101	3	N	-0-					4
*02	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					4

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	11	1	140	2	N	-0-					4
10	155	N	149	-0-	-6	-0-	11	1	138	2	N	-0-					4
11	151	N	151	-0-	-0-	-0-	11	1	140	2	N	-0-					4
12	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-					4
01	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					4
*02	138	N	138	-0-	-0-	-0-	10	1	128	2	N	-0-					4

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	31	1	418	2	N	-0-					-0-
10	465	N	449	-0-	-16	-0-	30	1	419	2	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	34	1	409	2	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	29	1	341	2	N	-0-					-0-
							53	3									
01	448	N	448	-0-	-0-	-0-	41	1	390	2	N	-0-					-0-
							17	3									
*02	411	N	411	-0-	-0-	-0-	21	1	390	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	32	1	461	3	N	-0-					2
10	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					2
11	483	N	483	-0-	-0-	-0-	35	1	448	3	N	-0-					2
12	495	N	495	-0-	-0-	-0-	34	1	461	3	N	-0-					2
01	483	N	483	-0-	-0-	-0-	34	1	449	3	N	-0-	2	1			-0-
*02	416	N	416	-0-	-0-	-0-	32	1	383	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	11	1	142	2	N	-0-					4
10	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					4
11	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					4
12	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					4
01	183	N	183	-0-	-0-	-0-	13	1	170	2	N	-0-					4
*02	138	N	138	-0-	-0-	-0-	10	1	128	2	N	-0-					4

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	36	1	514	3	N	-0-					1
10	573	N	573	-0-	-0-	-0-	37	1	536	3	N	-0-					1
11	533	N	533	-0-	-0-	-0-	35	1	498	3	N	-0-					1
12	626	N	626	-0-	-0-	-0-	39	1	586	3	N	1	1	1			1
							1	9									
01	662	N	662	-0-	-0-	-0-	39	1	622	3	N	1	1	1			1
							1	9									
*02	521	N	521	-0-	-0-	-0-	32	1	488	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-	1	1			-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
10	403	N	366	-0-	-37	-0-	24	1	342	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	24	1	343	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	22	1	355	3	N	1					1
							1	9									
*02	358	N	358	-0-	-0-	-0-	22	1	336	3	N	-0-					1

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-	-0-	-0-	71	1	1020	3	N	-0-					1
10	1137	N	1137	-0-	-0-	-0-	74	1	1062	3	N	1	1	1			1
							1	9									
11	985	N	985	-0-	-0-	-0-	65	1	919	3	N	1	1	1			1
							1	9									
12	604	N	604	-0-	-0-	-0-	38	1	565	3	N	1	1	1			1
							1	9									
01	1122	N	1122	-0-	-0-	-0-	67	1	1053	3	N	2	1	1			2
							2	9									
*02	1100	N	1100	-0-	-0-	-0-	67	1	1031	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	12	1	172	3	N	1					1
							1	9									
10	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-	1	1			-0-
11	429	N	429	-0-	-0-	-0-	28	1	400	3	N	1					1
							1	9									
12	485	N	485	-0-	-0-	-0-	31	1	454	3	N	-0-					1
01	580	N	580	-0-	-0-	-0-	35	1	545	3	N	-0-					1
*02	326	N	326	-0-	-0-	-0-	20	1	305	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
10	124	N	86	-0-	-38	-0-	6	1	80	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					1
10	35	N	35	-0-	-0-	-0-	2	1	30	3	N	3	1	1			3
							3	9									
11	25	N	25	-0-	-0-	-0-	1	1	21	3	N	3					6
							3	9									
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					6
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					6
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-	5	1			1

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
10	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	18	1	141	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	15	1	117	3	N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	18	1	135	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	69	1	263	3	N	-0-	2	1			1
10	366	N	366	-0-	-0-	-0-	65	1	301	3	N	-0-					1
11	363	N	363	-0-	-0-	-0-	67	1	296	3	N	-0-					1
12	372	N	372	-0-	-0-	-0-	57	1	315	3	N	-0-					1
01	402	N	402	-0-	-0-	-0-	58	1	344	3	N	-0-					1
*02	351	N	351	-0-	-0-	-0-	39	1	312	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	12	1	47	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	10	1	47	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	11	1	47	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	70	1	265	3	N	-0-	2	1			2
10	303	N	303	-0-	-0-	-0-	54	1	249	3	N	-0-					2
11	162	N	162	-0-	-0-	-0-	30	1	132	3	N	-0-					2
12	311	N	311	-0-	-0-	-0-	47	1	264	3	N	-0-					2
01	320	N	320	-0-	-0-	-0-	46	1	274	3	N	-0-					2
*02	280	N	280	-0-	-0-	-0-	31	1	249	3	N	-0-					2

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	53	1	203	3	N	-0-	1	1			1
10	279	N	272	-0-	-7	-0-	48	1	224	3	N	-0-					1
11	261	N	261	-0-	-0-	-0-	48	1	213	3	N	-0-					1
12	231	N	231	-0-	-0-	-0-	35	1	196	3	N	-0-					1
01	241	N	241	-0-	-0-	-0-	35	1	206	3	N	-0-					1
*02	242	N	242	-0-	-0-	-0-	27	1	215	3	N	-0-					1

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0-	-0-	131	1	496	3	N	-0-	4	1			2
10	697	N	697	-0-	-0-	-0-	124	1	573	3	N	-0-					2
11	717	N	717	-0-	-0-	-0-	132	1	585	3	N	-0-					2
12	616	N	616	-0-	-0-	-0-	94	1	522	3	N	-0-					2
01	629	N	629	-0-	-0-	-0-	90	1	539	3	N	-0-					2
*02	561	N	561	-0-	-0-	-0-	63	1	498	3	N	-0-					2

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	8	1	29	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					1
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-	1	1			-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
10	775	N	39	-0-	-736	-0-	2	1	37	2	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					-0-
10	486	N	486	-0-	-0-	-0-	23	1	463	2	Y	-0-					-0-
11	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	19	1	403	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	65	1	315	3	Y	-0-					-0-
10	527	N	375	-0-	-152	-0-	70	1	305	3	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	72	1	272	3	Y	-0-					-0-
12	391	N	391	-0-	-0-	-0-	85	1	306	3	Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	73	1	321	3	Y	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	65	1	343	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	42	1	392	3	N	-0-					6
10	496	N	413	-0-	-83	-0-	37	1	376	3	N	-0-					6
11	432	N	432	-0-	-0-	-0-	37	1	395	3	N	-0-					6
12	334	N	334	-0-	-0-	-0-	34	1	299	3	N	1					7
							1	9									
01	272	N	272	-0-	-0-	-0-	34	1	238	3	N	-0-					7
*02	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					7

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	57	1	44	3	N	1					2
							1	9									
10	124	N	61	-0-	-63	-0-	54	1	7	3	N	-0-	1	1			1
11	52	N	52	-0-	-0-	-0-	52	1			N	-0-	1	1			-0-
12	67	N	67	-0-	-0-	-0-	55	1	12	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	57	1	27	3	N	1					1
							1	9									
*02	61	N	61	-0-	-0-	-0-	50	1	11	3	N	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	36	1	348	3	Y	2	2	1			1
							2	9									
10	434	N	404	-0-	-30	-0-	25	1	377	3	Y	2	2	1			1
							2	9									
11	383	N	383	-0-	-0-	-0-	24	1	358	3	Y	1	2	1			-0-
							1	9									
12	402	N	402	-0-	-0-	-0-	25	1	376	3	Y	1					1
							1	9									
01	390	N	390	-0-	-0-	-0-	26	1	362	3	Y	2	1	1			2
							2	9									
*02	336	N	336	-0-	-0-	-0-	23	1	312	3	Y	1	2	1			1
							1	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	26	1	253	3	Y	1					1
							1	9									
10	434	N	348	-0-	-86	-0-	21	1	327	3	Y	-0-	1	1			-0-
11	343	N	343	-0-	-0-	-0-	21	1	320	3	Y	2	2	1			-0-
							2	9									
12	363	N	363	-0-	-0-	-0-	23	1	339	3	Y	1					1
							1	9									
01	358	N	358	-0-	-0-	-0-	24	1	332	3	Y	2	1	1			2
							2	9									
*02	330	N	330	-0-	-0-	-0-	22	1	307	3	Y	1	2	1			1
							1	9									

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
10	124	N	51	-0-	-73	-0-	3	1	48	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	62	1	129	3	Y	1					1
							1	9									
01	207	N	207	-0-	-0-	-0-	64	1	142	3	Y	1	1	1			1
							1	9									
*02	151	N	151	-0-	-0-	-0-	10	1	140	3	Y	1	1	1			1
							1	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	14	1	132	3	Y	1	1	1			-0-
							1	9									
10	248	N	142	-0-	-106	-0-	9	1	132	3	Y	1	1	1			-0-
							1	9									
11	137	N	137	-0-	-0-	-0-	8	1	128	3	Y	1	1	1			-0-
							1	9									
12	214	N	214	-0-	-0-	-0-	86	1	128	3	Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	86	1	115	3	Y	2	1	1			1
							2	9									
*02	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-	1	1			-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	29	1	397	3	Y	2	3	1			1
							2	9									
10	434	N	410	-0-	-24	-0-	28	1	380	3	Y	2	3	1			-0-
							2	9									
11	194	N	194	-0-	-0-	-0-	13	1	180	3	Y	1					1
							1	9									
12	473	N	473	-0-	-0-	-0-	33	1	438	3	Y	2	2	1			1
							2	9									
01	439	N	439	-0-	-0-	-0-	31	1	408	3	Y	-0-					1
*02	392	N	392	-0-	-0-	-0-	28	1	363	3	Y	1					2
							1	9									

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	13	1	183	3	Y	1	1	1			-0-
							1	9									
11	413	N	413	-0-	-0-	-0-	28	1	383	3	Y	2					2
							2	9									
12	445	N	445	-0-	-0-	-0-	31	1	412	3	Y	2	3	1			1
							2	9									
01	385	N	385	-0-	-0-	-0-	27	1	358	3	Y	-0-					1
*02	327	N	327	-0-	-0-	-0-	23	1	303	3	Y	1					2
							1	9									

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	25	1	354	3	Y	2	3	1			1
							2	9									
10	403	N	390	-0-	-13	-0-	26	1	363	3	Y	1	2	1			-0-
							1	9									
11	360	N	360	-0-	-0-	-0-	25	1	333	3	Y	2					2
							2	9									
12	371	N	371	-0-	-0-	-0-	26	1	344	3	Y	1	2	1			1
							1	9									
01	382	N	382	-0-	-0-	-0-	27	1	355	3	Y	-0-					1
*02	352	N	352	-0-	-0-	-0-	25	1	326	3	Y	1					2
							1	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	5	1	49	3	Y	10	17	1			5
							11	9									
10	68	N	68	-0-	-0-	-0-	3	1	52	3	Y	12	10	1			7
							13	9									
11	68	N	68	-0-	-0-	-0-	3	1	50	3	Y	14	6	1			15
							15	9									
12	35	N	35	-0-	-0-	-0-	1	1	22	3	Y	11					26
							12	9									
01	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3	25	1			4
*02	0	N	-0-	-0-	-0-	-0-					Y	19	4	1	3	8	16

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	96	1	465	3	Y	-0-					-0-
10	620	N	560	-0-	-60	-0-	105	1	455	3	Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	108	1	406	3	Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	131	1	476	3	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	119	1	522	3	Y	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	95	1	501	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	76	1	370	3	Y	-0-			-0-
10	620	N	445	-0-	-175	-0-	83	1	362	3	Y	-0-			-0-
11	409	N	409	-0-	-0-	-0-	86	1	323	3	Y	-0-			-0-
12	481	N	481	-0-	-0-	-0-	104	1	377	3	Y	-0-			-0-
01	481	N	481	-0-	-0-	-0-	89	1	392	3	Y	-0-			-0-
*02	461	N	461	-0-	-0-	-0-	74	1	387	3	Y	-0-			-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-			-0-
10	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-			-0-
11	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-			-0-
12	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-			-0-
01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-			-0-
*02	148	N	148	-0-	-0-	-0-	7	1	141	2	Y	-0-			-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-			-0-
10	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-			-0-
11	231	N	231	-0-	-0-	-0-	11	1	220	2	Y	-0-			-0-
12	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-			-0-
01	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-			-0-
*02	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-			-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	13	1	259	2	Y	-0-			-0-
10	279	N	275	-0-	-4	-0-	13	1	262	2	Y	-0-			-0-
11	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-			-0-
12	266	N	266	-0-	-0-	-0-	12	1	254	2	Y	-0-			-0-
01	266	N	266	-0-	-0-	-0-	12	1	254	2	Y	-0-			-0-
*02	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-			-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-			-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-			-0-
11	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-			-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-			-0-
01	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-			-0-
*02	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-			-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
10	620	N	23	-0-	-597	-0-	23	3			N	-0-			-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1021	N	1021	-0-	-0-	-0-	67	1	954	3	N	-0-					1
10	1045	N	1045	-0-	-0-	-0-	68	1	976	3	N	1	1	1			1
							1	9									
11	1004	N	1004	-0-	-0-	-0-	66	1	937	3	N	1	1	1			1
							1	9									
12	1034	N	1034	-0-	-0-	-0-	65	1	967	3	N	2	1	1			2
							2	9									
01	1028	N	1028	-0-	-0-	-0-	61	1	966	3	N	1	1	1			2
							1	9									
*02	927	N	927	-0-	-0-	-0-	57	1	870	3	N	-0-	1	1			1

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	16	1	316	3	N	1					1
							1	9									
10	314	N	314	-0-	-0-	-0-	17	1	291	3	N	5	1	1			5
							6	9									
11	26	N	26	-0-	-0-	-0-	1	1	11	3	N	13					18
							14	9									
12	261	N	261	-0-	-0-	-0-	14	1	230	3	N	15					33
							17	9									
01	267	N	267	-0-	-0-	-0-	14	1	233	3	N	18					51
							20	9									
*02	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-	48	1			3

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					7
10	39	N	39	-0-	-0-	-0-	2	1	34	3	N	3	7	1			3
							3	9									
11	20	N	20	-0-	-0-	-0-	1	1	16	3	N	3					6
							3	9									
12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					6
01	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					6
*02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-	6	1			-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	7	1	135	3	N	4					5
							4	9									
10	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-	5	1			-0-
11	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					3
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-	3	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					3
10	156	N	156	-0-	-0-	-0-	11	1	145	2	N	-0-					3
11	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					3
12	161	N	161	-0-	-0-	-0-	12	1	149	2	N	-0-					3
01	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					3
*02	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					3

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	13	1	102	3	N	2					2
							2	9									
10	124	N	116	-0-	-8	-0-	13	1	103	3	N	-0-	1	1			1
11	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-	1	1			-0-
12	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	12	1	95	3	N	1					1
							1	9									
*02	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					2
10	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-					2
11	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					2
12	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					2
01	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					2
*02	65	N	65	-0-	-0-	-0-	5	1	60	2	N	-0-					2

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	8	1	97	3	Y	1	1	8			-0-
							1	9									
12	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	32	1	403	3	Y	-0-					-0-
10	651	N	613	-0-	-38	-0-	46	1	567	3	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	40	1	475	3	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	49	1	567	3	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	52	1	614	3	Y	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	50	1	562	3	Y	-0-					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

09	634	N	634	-0-	-0-	-0-	33	1	598	3	N	3	9	1			3
							3	9									
10	663	N	663	-0-	-0-	-0-	39	1	623	3	N	1					4
							1	9									
11	623	N	623	-0-	-0-	-0-	38	1	584	3	N	1	4	1			1
							1	9									
12	712	N	712	-0-	-0-	-0-	48	1	662	3	N	2					3
							2	9									
01	705	N	705	-0-	-0-	-0-	48	1	656	3	N	1					4
							1	9									
*02	586	N	586	-0-	-0-	-0-	36	1	542	3	N	7					11
							8	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

09	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					6
10	427	N	427	-0-	-0-	-0-	39	1	388	3	N	-0-					6
11	456	N	456	-0-	-0-	-0-	39	1	417	3	N	-0-					6
12	402	N	402	-0-	-0-	-0-	41	1	359	3	N	2					8
							2	9									
01	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					8
*02	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					8

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

09	90	N	90	-0-	-0-	-0-	19	1	71	3	N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	14	1	63	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

09	180	N	180	-0-	-0-	-0-	38	1	142	3	N	-0-	1	1			-0-
10	183	N	183	-0-	-0-	-0-	33	1	150	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	24	1	108	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	14	1	76	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	18	1	109	3	N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	37	1	141	3	N	1	1	1			1
							1	9									
10	202	N	202	-0-	-0-	-0-	36	1	166	3	N	-0-					1
11	194	N	194	-0-	-0-	-0-	36	1	158	3	N	-0-					1
12	217	N	217	-0-	-0-	-0-	33	1	184	3	N	-0-					1
01	251	N	251	-0-	-0-	-0-	36	1	215	3	N	-0-					1
*02	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					1

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	15	1	206	3	Y	1	1	1			1
							1	9									
10	248	N	102	-0-	-146	-0-	7	1	95	3	Y	-0-	1	1			-0-
11	207	N	207	-0-	-0-	-0-	14	1	192	3	Y	1					1
							1	9									
12	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-	1	1			-0-
01	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	11	1	144	3	Y	1					1
							1	9									

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	55	1	522	3	Y	1	2	1			1
							1	9									
10	651	N	557	-0-	-94	-0-	34	1	521	3	Y	2	2	1			1
							2	9									
11	347	N	347	-0-	-0-	-0-	21	1	325	3	Y	1	2	1			-0-
							1	9									
12	253	N	253	-0-	-0-	-0-	16	1	236	3	Y	1					1
							1	9									
01	248	N	248	-0-	-0-	-0-	16	1	231	3	Y	1	1	1			1
							1	9									
*02	139	N	139	-0-	-0-	-0-	9	1	129	3	Y	1	1	1			1
							1	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	978	N	978	-0-	-0-	-0-	72	1	905	3	Y	1					1
							1	9									
10	1023	N	1016	-0-	-7	-0-	76	1	940	3	Y	-0-	1	1			-0-
11	990	N	990	-0-	-0-	-0-	76	1	912	3	Y	2	1	8			1
							2	9									
12	971	N	971	-0-	-0-	-0-	77	1	893	3	Y	1	1	1	1	8	-0-
							1	9									
01	1009	N	1009	-0-	-0-	-0-	79	1	929	3	Y	1					1
							1	9									
*02	880	N	880	-0-	-0-	-0-	72	1	808	3	Y	-0-	1	1			-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

09	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

09	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
10	589	N	577	-0-	-12	-0-	577	3			Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

09	323	N	323	-0-	-0-	-0-	36	1	283	3	N	4					5
							4	9									
10	327	N	327	-0-	-0-	-0-	37	1	288	3	N	2	4	1			3
							2	9									
11	232	N	232	-0-	-0-	-0-	28	1	202	3	N	2	4	1			1
							2	9									
12	316	N	316	-0-	-0-	-0-	35	1	281	3	N	-0-					1
01	318	N	318	-0-	-0-	-0-	36	1	279	3	N	3					4
							3	9									
*02	276	N	276	-0-	-0-	-0-	32	1	243	3	N	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	43	1	340	3	N	4					6
							4	9									
10	403	N	399	-0-	-4	-0-	45	1	352	3	N	2	4	1			4
							2	9									
11	319	N	319	-0-	-0-	-0-	39	1	278	3	N	2	4	1			2
							2	9									
12	414	N	414	-0-	-0-	-0-	46	1	368	3	N	-0-					2
01	386	N	386	-0-	-0-	-0-	44	1	339	3	N	3					5
							3	9									
*02	298	N	298	-0-	-0-	-0-	34	1	263	3	N	1	4	1			2
							1	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	44	1	629	3	N	-0-					1
10	713	N	702	-0-	-11	-0-	46	1	655	3	N	1	1	1			1
							1	9									
11	661	N	661	-0-	-0-	-0-	43	1	617	3	N	1	1	1			1
							1	9									
12	700	N	700	-0-	-0-	-0-	44	1	655	3	N	1	1	1			1
							1	9									
01	686	N	686	-0-	-0-	-0-	41	1	643	3	N	2	1	1			2
							2	9									
*02	705	N	705	-0-	-0-	-0-	43	1	662	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1227	N	1227	-0-	-0-	-0-	80	1	1147	3	N	-0-					1
10	1283	N	1283	-0-	-0-	-0-	83	1	1199	3	N	1	1	1			1
							1	9									
11	1175	N	1175	-0-	-0-	-0-	77	1	1096	3	N	2	1	1			2
							2	9									
12	1162	N	1162	-0-	-0-	-0-	73	1	1088	3	N	1	1	1			2
							1	9									
01	1136	N	1136	-0-	-0-	-0-	68	1	1067	3	N	1	1	1			2
							1	9									
*02	1055	N	1055	-0-	-0-	-0-	64	1	989	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	989	N	989	-0-	-0-	-0-	65	1	924	3	N	-0-					1
10	1485	N	1485	-0-	-0-	-0-	96	1	1388	3	N	1	1	1			1
							1	9									
11	1440	N	1440	-0-	-0-	-0-	94	1	1344	3	N	2	1	1			2
							2	9									
12	1175	N	1175	-0-	-0-	-0-	74	1	1100	3	N	1	1	1			2
							1	9									
01	1022	N	1022	-0-	-0-	-0-	61	1	960	3	N	1	1	1			2
							1	9									
*02	1260	N	1260	-0-	-0-	-0-	77	1	1181	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	43	1	621	3	N	-0-					1
10	713	N	602	-0-	-111	-0-	39	1	563	3	N	-0-					1
11	583	N	583	-0-	-0-	-0-	38	1	545	3	N	-0-					1
12	573	N	573	-0-	-0-	-0-	36	1	536	3	N	1	1	1			1
							1	9									
01	710	N	710	-0-	-0-	-0-	42	1	668	3	N	-0-					1
*02	552	N	552	-0-	-0-	-0-	34	1	517	3	N	1	1	1			1
							1	9									

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	33	1	416	3	Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	35	1	430	3	Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	35	1	415	3	Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	36	1	413	3	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	33	1	369	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	28	1	352	3	Y	-0-					-0-
10	434	N	408	-0-	-26	-0-	31	1	377	3	Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	30	1	364	3	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	31	1	359	3	Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	31	1	363	3	Y	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	29	1	322	3	Y	-0-					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	N	1187	-0-	-0-	-0-	88	1	1098	3	Y	1					1
							1	9									
10	1333	N	1220	-0-	-113	-0-	92	1	1128	3	Y	-0-	1	1			-0-
11	1190	N	1190	-0-	-0-	-0-	91	1	1098	3	Y	1					1
							1	9									
12	1191	N	1191	-0-	-0-	-0-	94	1	1096	3	Y	1	1	1			1
							1	9									
01	1195	N	1195	-0-	-0-	-0-	94	1	1101	3	Y	-0-					1
*02	1058	N	1058	-0-	-0-	-0-	87	1	971	3	Y	-0-	1	1			-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	12	1	168	3	Y	1	1	1			1
							1	9									
10	186	N	185	-0-	-1	-0-	13	1	172	3	Y	-0-	1	1			-0-
11	171	N	171	-0-	-0-	-0-	12	1	158	3	Y	1					1
							1	9									
12	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-	1	1			-0-
01	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	12	1	156	3	Y	1					1
							1	9									

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	41	1	687	3	Y	-0-	1	1			1
10	809	N	809	-0-	-0-	-0-	48	1	760	3	Y	1					2
							1	9									
11	744	N	744	-0-	-0-	-0-	44	1	699	3	Y	1	1	1			2
							1	9									
12	765	N	765	-0-	-0-	-0-	45	1	720	3	Y	-0-					2
01	688	N	688	-0-	-0-	-0-	41	1	647	3	Y	-0-					2
*02	585	N	585	-0-	-0-	-0-	37	1	548	3	Y	-0-	1	1			1

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

09	544	N	544	-0-	-0-	-0-	31	1	513	3	Y	-0-	1	1			1
10	620	N	594	-0-	-26	-0-	35	1	558	3	Y	1					2
							1	9									
11	571	N	571	-0-	-0-	-0-	34	1	536	3	Y	1	1	1			2
							1	9									
12	587	N	587	-0-	-0-	-0-	34	1	553	3	Y	-0-					2
01	585	N	585	-0-	-0-	-0-	35	1	550	3	Y	-0-					2
*02	529	N	529	-0-	-0-	-0-	33	1	496	3	Y	-0-	1	1			1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

09	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-	1	1			-0-
10	248	N	230	-0-	-18	-0-	14	1	215	3	Y	1					1
							1	9									
11	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-	1	1			-0-
12	238	N	238	-0-	-0-	-0-	14	1	221	3	Y	3	2	8			1
							3	9									
01	234	N	234	-0-	-0-	-0-	14	1	220	3	Y	-0-					1
*02	205	N	205	-0-	-0-	-0-	13	1	192	3	Y	-0-					1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

09	484	N	484	-0-	-0-	-0-	27	1	457	3	Y	-0-	1	1			1
10	445	N	445	-0-	-0-	-0-	26	1	418	3	Y	1					2
							1	9									
11	423	N	423	-0-	-0-	-0-	25	1	398	3	Y	-0-	1	1			1
12	371	N	371	-0-	-0-	-0-	22	1	348	3	Y	1	1	8			1
							1	9									
01	377	N	377	-0-	-0-	-0-	23	1	353	3	Y	1					2
							1	9									
*02	338	N	338	-0-	-0-	-0-	21	1	317	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	4	1	45	3	Y	10					10
							11	9									
10	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-	9	1			1
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-	1	1			-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
10	93	N	84	-9		-0-	6	1	78	3	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	40	1	151	3	N	-0-	2	1			1
10	193	N	193	-0-	-0-	-0-	34	1	159	3	N	-0-					1
11	198	N	198	-0-	-0-	-0-	37	1	161	3	N	-0-					1
12	177	N	177	-0-	-0-	-0-	27	1	150	3	N	-0-					1
01	211	N	211	-0-	-0-	-0-	30	1	181	3	N	-0-					1
*02	212	N	212	-0-	-0-	-0-	24	1	188	3	N	-0-					1

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	26	1	239	3	N	-0-					3
10	279	N	273	-0-	-6	-0-	25	1	248	3	N	-0-					3
11	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					3
12	232	N	232	-0-	-0-	-0-	24	1	207	3	N	1					4
							1	9									
01	200	N	200	-0-	-0-	-0-	25	1	175	3	N	-0-					4
*02	170	N	170	-0-	-0-	-0-	23	1	147	3	N	-0-					4

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	75	1	37	3	Y	-0-					-0-
10	155	N	106	-0-	-49	-0-	77	1	29	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	75	1	22	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	77	1	43	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	77	1	21	3	Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	70	1	16	3	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	92	1	86	3	Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	95	1	87	3	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	92	1	68	3	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	95	1	47	3	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	95	1	29	3	Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	1			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	15	1	206	2	N	-0-					2
10	248	N	230	-0-	-18	-0-	15	1	215	2	N	-0-					2
11	215	N	215	-0-	-0-	-0-	17	1	198	2	N	-0-					2
12	217	N	217	-0-	-0-	-0-	15	1	175	2	N	-0-					2
							27	3									
01	216	N	216	-0-	-0-	-0-	20	1	188	2	N	-0-					2
							8	3									
*02	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					2

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	N	871	-0-	-0-	-0-	185	1	677	3	N	8					11
							9	9									
10	992	N	805	-0-	-187	-0-	181	1	621	3	N	3	8	1			6
							3	9									
11	478	N	478	-0-	-0-	-0-	144	1	330	3	N	4	7	1			3
							4	9									
12	1091	N	1091	-0-	-0-	-0-	212	1	879	3	N	-0-					3
01	1058	N	1058	-0-	-0-	-0-	211	1	837	3	N	9					12
							10	9									
*02	796	N	796	-0-	-0-	-0-	173	1	621	3	N	2	10	1			4
							2	9									

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					4
10	155	N	122	-0-	-33	-0-	7	1	115	3	N	-0-	4	1			-0-
11	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	36	1	689	3	N	1					1
							1	9									
10	713	N	418	-0-	-295	-0-	23	1	395	3	N	-0-	1	1			-0-
11	378	N	378	-0-	-0-	-0-	21	1	357	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	27	1	516	3	N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	32	1	557	3	N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	31	1	526	3	N	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	30	1	513	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	14	1	249	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
10	217	N	170	-0-	-47	-0-	9	1	161	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	36	1	691	3	N	1					30
							1	9									
10	657	N	657	-0-	-0-	-0-	35	1	622	3	N	-0-	28	1			2
11	818	N	818	-0-	-0-	-0-	46	1	772	3	N	-0-					2
12	515	N	515	-0-	-0-	-0-	29	1	480	3	N	5					7
							6	9									
01	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					7
*02	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-	6	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	35	1	675	3	N	1					1
							1	9									
10	792	N	792	-0-	-0-	-0-	42	1	742	3	N	7	1	1			7
							8	9									
11	630	N	630	-0-	-0-	-0-	36	1	594	3	N	-0-					7
12	607	N	607	-0-	-0-	-0-	34	1	573	3	N	-0-					7
01	669	N	669	-0-	-0-	-0-	37	1	631	3	N	1					8
							1	9									
*02	637	N	637	-0-	-0-	-0-	35	1	602	3	N	-0-	7	1			1

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-	1	1			-0-
10	279	N	270	-0-	-9	-0-	16	1	253	3	Y	1					1
							1	9									
11	267	N	267	-0-	-0-	-0-	16	1	250	3	Y	1	1	1			1
							1	9									
12	294	N	294	-0-	-0-	-0-	17	1	276	3	Y	1	1	1			1
							1	9									
01	298	N	298	-0-	-0-	-0-	18	1	280	3	Y	-0-					1
*02	269	N	269	-0-	-0-	-0-	17	1	252	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	11	1	83	3	Y	1					1
							1	9									
10	115	N	115	-0-	-0-	-0-	13	1	101	3	Y	1	1	1			1
							1	9									
11	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-	1	1			-0-
12	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	10	1	73	3	Y	1					1
							1	9									
*02	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-	1	1			-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-
10	527	N	521	-0-	-6	-0-	28	1	493	3	N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	27	1	455	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	27	1	460	3	N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	19	1	312	3	Y	-0-	1	1			-0-
10	558	N	360	-0-	-198	-0-	21	1	338	3	Y	1					1
							1	9									
11	385	N	385	-0-	-0-	-0-	23	1	361	3	Y	1	1	1			1
							1	9									
12	603	N	603	-0-	-0-	-0-	215	1	387	3	Y	1	1	1			1
							1	9									
01	617	N	617	-0-	-0-	-0-	216	1	401	3	Y	-0-					1
*02	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	23	1	386	3	Y	-0-	1	1			-0-
10	409	N	409	-0-	-0-	-0-	24	1	384	3	Y	1					1
							1	9									
11	429	N	429	-0-	-0-	-0-	25	1	403	3	Y	1	1	1			1
							1	9									
12	396	N	396	-0-	-0-	-0-	23	1	372	3	Y	1	1	1			1
							1	9									
01	404	N	404	-0-	-0-	-0-	24	1	380	3	Y	-0-					1
*02	372	N	372	-0-	-0-	-0-	23	1	349	3	Y	-0-	1	1			-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	60	3	Y	3					3
							3	9									
12	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	3	1			-0-
01	67	N	67	-0-	-0-	-0-	5	1	59	3	Y	3					3
							3	9									
*02	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-	2	1			1

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	5	1	115	3	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	6	1	114	3	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	19	1	239	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	19	1	227	3	Y	1	1	8			-0-
							1	9									
12	240	N	240	-0-	-0-	-0-	19	1	221	3	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	17	1	356	3	Y	12	17	1			13
							13	9									
10	347	N	347	-0-	-0-	-0-	16	1	322	3	Y	8	13	1			8
							9	9									
11	313	N	313	-0-	-0-	-0-	13	1	282	3	Y	16	10	1			14
							18	9									
12	212	N	212	-0-	-0-	-0-	10	1	201	3	Y	1	13	1			2
							1	9									
01	192	N	192	-0-	-0-	-0-	9	1	183	3	Y	-0-	1	1			1
*02	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-	1	1			-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	35	1	496	3	N	1					1
							1	9									
10	589	N	556	-0-	-33	-0-	36	1	520	3	N	-0-					1
11	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-					1
12	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					1
01	598	N	598	-0-	-0-	-0-	36	1	562	3	N	-0-					1
*02	515	N	515	-0-	-0-	-0-	31	1	483	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0-	-0-	41	1	586	3	N	-0-					1
10	682	N	652	-0-	-30	-0-	42	1	610	3	N	-0-					1
11	628	N	628	-0-	-0-	-0-	41	1	587	3	N	-0-					1
12	667	N	667	-0-	-0-	-0-	42	1	624	3	N	1	1	1			1
							1	9									
01	651	N	651	-0-	-0-	-0-	39	1	611	3	N	1	1	1			1
							1	9									
*02	590	N	590	-0-	-0-	-0-	36	1	553	3	N	1	1	1			1
							1	9									

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-					-0-
10	341	N	313	-0-	-28	-0-	15	1	298	2	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	16	1	325	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	14	1	296	2	Y	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	13	1	261	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	9	1	147	3	Y	-0-	1	1			-0-
10	186	N	164	-0-	-22	-0-	10	1	153	3	Y	1					1
							1	9									
11	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-	1	1			-0-
12	166	N	166	-0-	-0-	-0-	10	1	156	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	10	1	151	3	Y	1					1
							1	9									
*02	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-					1

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	27	1	457	3	Y	1	1	1			1
							1	9									
10	488	N	488	-0-	-0-	-0-	29	1	458	3	Y	1					2
							1	9									
11	480	N	480	-0-	-0-	-0-	28	1	452	3	Y	-0-	1	1			1
12	481	N	481	-0-	-0-	-0-	28	1	453	3	Y	-0-					1
01	441	N	441	-0-	-0-	-0-	26	1	414	3	Y	1					2
							1	9									
*02	454	N	454	-0-	-0-	-0-	28	1	426	3	Y	-0-	1	1			1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-	1	1			-0-
10	173	N	173	-0-	-0-	-0-	9	1	164	3	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	10	1	226	3	Y	-0-	3	1			-0-
10	372	N	271	-0-	-101	-0-	14	1	257	3	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	14	1	241	3	Y	-0-					-0-
01	237	N	237	-0-	-0-	-0-	13	1	224	3	Y	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	14	1	227	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-
10	620	N	616	-0-	-4	-0-	29	1	587	2	Y	-0-					-0-
11	589	N	589	-0-	-0-	-0-	28	1	561	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	27	1	564	2	Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	27	1	557	2	Y	-0-					-0-
*02	525	N	525	-0-	-0-	-0-	24	1	501	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1477	N	1477	-0-	-0-	-0-	70	1	1407	2	Y	-0-					-0-
10	1519	N	1514	-0-	-5	-0-	72	1	1442	2	Y	-0-					-0-
11	1438	N	1438	-0-	-0-	-0-	67	1	1371	2	Y	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	66	1	1371	2	Y	-0-					-0-
01	729	N	729	-0-	-0-	-0-	34	1	695	2	Y	-0-					-0-
*02	791	N	791	-0-	-0-	-0-	36	1	755	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	80	1	305	3	N	31	19	1			14
							34	9									
10	383	N	383	-0-	-0-	-0-	68	1	315	3	N	-0-					14
11	375	N	375	-0-	-0-	-0-	69	1	306	3	N	-0-					14
12	334	N	334	-0-	-0-	-0-	51	1	283	3	N	-0-					14
01	376	N	376	-0-	-0-	-0-	54	1	322	3	N	-0-					14
*02	198	N	198	-0-	-0-	-0-	22	1	176	3	N	-0-					14

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	4	1	13	3	N	-0-					-0-
10	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	124	1	472	3	N	-0-	4	1			3
10	621	N	621	-0-	-0-	-0-	111	1	510	3	N	-0-					3
11	592	N	592	-0-	-0-	-0-	109	1	483	3	N	-0-					3
12	546	N	546	-0-	-0-	-0-	83	1	463	3	N	-0-					3
01	591	N	591	-0-	-0-	-0-	85	1	506	3	N	-0-					3
*02	448	N	448	-0-	-0-	-0-	50	1	398	3	N	-0-					3

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	128	1	484	3	N	1	4	1			3
							1	9									
10	761	N	761	-0-	-0-	-0-	136	1	625	3	N	-0-					3
11	641	N	641	-0-	-0-	-0-	118	1	523	3	N	-0-					3
12	730	N	730	-0-	-0-	-0-	111	1	619	3	N	-0-					3
01	714	N	714	-0-	-0-	-0-	102	1	612	3	N	-0-					3
*02	727	N	727	-0-	-0-	-0-	81	1	646	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	3	1	11	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

09	179	N	179	-0-	-0-	-0-	9	1	170	2	Y	-0-					1
10	186	N	182	-0-	-4	-0-	9	1	173	2	Y	-0-					1
11	177	N	177	-0-	-0-	-0-	8	1	168	2	Y	1					2
							1	9									
12	168	N	168	-0-	-0-	-0-	8	1	159	2	Y	1	2	1			1
							1	9									
01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					1
*02	148	N	148	-0-	-0-	-0-	7	1	140	2	Y	1					2
							1	9									

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

09	422	N	422	-0-	-0-	-0-	20	1	402	2	Y	-0-					2
10	434	N	429	-0-	-5	-0-	20	1	408	2	Y	1					3
							1	9									
11	406	N	406	-0-	-0-	-0-	19	1	386	2	Y	1					4
							1	9									
12	400	N	400	-0-	-0-	-0-	18	1	380	2	Y	2	4	1			2
							2	9									
01	395	N	395	-0-	-0-	-0-	18	1	377	2	Y	-0-					2
*02	362	N	362	-0-	-0-	-0-	16	1	342	2	Y	4	1	8			5
							4	9									

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

09	524	N	524	-0-	-0-	-0-	58	1	459	3	N	6					8
							7	9									
10	743	N	743	-0-	-0-	-0-	84	1	655	3	N	4	6	1			6
							4	9									
11	678	N	678	-0-	-0-	-0-	82	1	592	3	N	4	7	1			3
							4	9									
12	678	N	678	-0-	-0-	-0-	75	1	603	3	N	-0-					3
01	692	N	692	-0-	-0-	-0-	79	1	606	3	N	6					9
							7	9									
*02	625	N	625	-0-	-0-	-0-	72	1	551	3	N	2	8	1			3
							2	9									

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	22	1	438	2	Y	1					3
							1	9									
10	471	N	471	-0-	-0-	-0-	22	1	448	2	Y	1					4
							1	9									
11	446	N	446	-0-	-0-	-0-	21	1	425	2	Y	-0-					4
12	449	N	449	-0-	-0-	-0-	20	1	426	2	Y	3	5	1			2
							3	9									
01	439	N	439	-0-	-0-	-0-	20	1	419	2	Y	-0-					2
*02	405	N	405	-0-	-0-	-0-	18	1	383	2	Y	4	1	8			5
							4	9									

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					1
10	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					1
11	159	N	159	-0-	-0-	-0-	7	1	152	2	Y	-0-					1
12	163	N	163	-0-	-0-	-0-	7	1	154	2	Y	2	2	1			1
							2	9									
01	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					1
*02	144	N	144	-0-	-0-	-0-	7	1	136	2	Y	1					2
							1	9									

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					2
10	350	N	350	-0-	-0-	-0-	17	1	332	2	Y	1					3
							1	9									
11	364	N	364	-0-	-0-	-0-	17	1	347	2	Y	-0-					3
12	379	N	379	-0-	-0-	-0-	17	1	359	2	Y	3	4	1			2
							3	9									
01	374	N	374	-0-	-0-	-0-	17	1	357	2	Y	-0-					2
*02	338	N	338	-0-	-0-	-0-	15	1	321	2	Y	2					4
							2	9									

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1348	-0-	-242	-0-	64	1	1284	2	Y	-0-					-0-
10	1643	X	1358	-0-	-285	-0-	65	1	1293	2	Y	-0-					-0-
11	1530	X	1247	-0-	-283	-0-	58	1	1189	2	Y	-0-					-0-
12	1519	X	1235	-0-	-284	-0-	57	1	1178	2	Y	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	52	1	1063	2	Y	-0-					-0-
*02	989	N	989	-0-	-0-	-0-	45	1	944	2	Y	-0-					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	41	1	826	2	Y	-0-					-0-
10	887	N	887	-0-	-0-	-0-	42	1	845	2	Y	-0-					-0-
11	849	N	849	-0-	-0-	-0-	40	1	809	2	Y	-0-					-0-
12	851	N	851	-0-	-0-	-0-	39	1	812	2	Y	-0-					-0-
01	847	N	847	-0-	-0-	-0-	39	1	808	2	Y	-0-					-0-
*02	758	N	758	-0-	-0-	-0-	35	1	723	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	25	1	230	3	N	-0-					3
10	261	N	261	-0-	-0-	-0-	24	1	237	3	N	-0-					3
11	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					3
12	232	N	232	-0-	-0-	-0-	24	1	207	3	N	1					4
							1	9									
01	200	N	200	-0-	-0-	-0-	25	1	175	3	N	-0-					4
*02	170	N	170	-0-	-0-	-0-	23	1	147	3	N	-0-					4

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	34	1	561	3	Y	1	1	1			2
							1	9									
10	658	N	658	-0-	-0-	-0-	39	1	619	3	Y	-0-					2
11	645	N	645	-0-	-0-	-0-	38	1	606	3	Y	1	1	1			2
							1	9									
12	672	N	672	-0-	-0-	-0-	39	1	633	3	Y	-0-					2
01	662	N	662	-0-	-0-	-0-	40	1	622	3	Y	-0-					2
*02	602	N	602	-0-	-0-	-0-	38	1	563	3	Y	1	1	1			2
							1	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		3	-0-	3	3	3	3			N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	11	1	227	2	Y	-0-					1
10	248	N	245	-0-	-3	-0-	12	1	232	2	Y	1					2
							1	9									
11	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					2
12	234	N	234	-0-	-0-	-0-	11	1	222	2	Y	1	2	1			1
							1	9									
01	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					1
*02	207	N	207	-0-	-0-	-0-	9	1	196	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					6
10	74	N	74	-0-	-0-	-0-	4	1	66	3	N	4	9	1			1
							4	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					1
12	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					1
01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					1
*02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	1	1			-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	10	1	173	3	N	2					2
							2	9									
12	157	N	157	-0-	-0-	-0-	9	1	142	3	N	5					7
							6	9									
01	145	N	145	-0-	-0-	-0-	8	1	136	3	N	1					8
							1	9									
*02	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-	7	1			1

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	10	1	187	3	N	1					1
							1	9									
10	223	N	223	-0-	-0-	-0-	11	1	199	3	N	12	9	1			4
							13	9									
11	199	N	199	-0-	-0-	-0-	11	1	182	3	N	5					9
							6	9									
12	193	N	193	-0-	-0-	-0-	11	1	180	3	N	2					11
							2	9									
01	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					11
*02	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-	10	1			1

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	30	1	429	3	Y	1	2	1			1
							1	9									
10	430	N	430	-0-	-0-	-0-	27	1	402	3	Y	1					2
							1	9									
11	422	N	422	-0-	-0-	-0-	28	1	392	3	Y	2	2	1			2
							2	9									
12	412	N	412	-0-	-0-	-0-	27	1	384	3	Y	1	2	1			1
							1	9									
01	420	N	420	-0-	-0-	-0-	27	1	391	3	Y	2					3
							2	9									
*02	387	N	387	-0-	-0-	-0-	26	1	360	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

09	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	2	1			-0-
10	155	N	125	-0-	-30	-0-	7	1	118	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

09	725	N	725	-0-	-0-	-0-	49	1	674	3	Y	2	4	1			2
							2	9									
10	752	N	752	-0-	-0-	-0-	51	1	698	3	Y	3	4	1			1
							3	9									
11	693	N	693	-0-	-0-	-0-	48	1	642	3	Y	3					4
							3	9									
12	728	N	728	-0-	-0-	-0-	52	1	675	3	Y	1	4	1			1
							1	9									
01	767	N	767	-0-	-0-	-0-	54	1	712	3	Y	1					2
							1	9									
*02	695	N	695	-0-	-0-	-0-	49	1	644	3	Y	2					4
							2	9									

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

09	967	N	967	-0-	-0-	-0-	91	1	874	3	Y	2	4	1			2
							2	9									
10	1271	N	1042	-0-	-229	-0-	64	1	976	3	Y	2	3	1			1
							2	9									
11	992	N	992	-0-	-0-	-0-	61	1	928	3	Y	3	4	1			-0-
							3	9									
12	1012	N	1012	-0-	-0-	-0-	64	1	945	3	Y	3					3
							3	9									
01	987	N	987	-0-	-0-	-0-	66	1	917	3	Y	4	3	1			4
							4	9									
*02	892	N	892	-0-	-0-	-0-	61	1	828	3	Y	3	4	1			3
							3	9									

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

09	312	N	312	-0-	-0-	-0-	29	1	282	3	Y	1	1	1			1
							1	9									
10	431	N	431	-0-	-0-	-0-	26	1	404	3	Y	1	1	1			1
							1	9									
11	418	N	418	-0-	-0-	-0-	26	1	391	3	Y	1	2	1			-0-
							1	9									
12	428	N	428	-0-	-0-	-0-	27	1	400	3	Y	1					1
							1	9									
01	404	N	404	-0-	-0-	-0-	27	1	375	3	Y	2	1	1			2
							2	9									
*02	368	N	368	-0-	-0-	-0-	25	1	342	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	52	1	496	3	Y	1	1	1			1
							1	9									
10	606	N	606	-0-	-0-	-0-	37	1	567	3	Y	2	2	1			1
							2	9									
11	596	N	596	-0-	-0-	-0-	37	1	558	3	Y	1	2	1			-0-
							1	9									
12	629	N	629	-0-	-0-	-0-	40	1	587	3	Y	2					2
							2	9									
01	617	N	617	-0-	-0-	-0-	41	1	573	3	Y	3	2	1			3
							3	9									
*02	560	N	560	-0-	-0-	-0-	38	1	520	3	Y	2	3	1			2
							2	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	35	1	338	3	Y	2	2	1			1
							2	9									
10	403	N	383	-0-	-20	-0-	23	1	359	3	Y	1	1	1			1
							1	9									
11	372	N	372	-0-	-0-	-0-	23	1	348	3	Y	1	2	1			-0-
							1	9									
12	568	N	568	-0-	-0-	-0-	214	1	352	3	Y	2					2
							2	9									
01	549	N	549	-0-	-0-	-0-	214	1	333	3	Y	2	2	1			2
							2	9									
*02	355	N	355	-0-	-0-	-0-	24	1	329	3	Y	2	2	1			2
							2	9									

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	42	1	586	3	Y	2	4	1			2
							2	9									
10	682	N	652	-0-	-30	-0-	44	1	605	3	Y	3	4	1			1
							3	9									
11	596	N	596	-0-	-0-	-0-	41	1	552	3	Y	3					4
							3	9									
12	508	N	508	-0-	-0-	-0-	36	1	471	3	Y	1	4	1			1
							1	9									
01	652	N	652	-0-	-0-	-0-	46	1	605	3	Y	1					2
							1	9									
*02	583	N	583	-0-	-0-	-0-	41	1	540	3	Y	2					4
							2	9									

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	36	1	348	3	Y	-0-					-0-
10	589	N	373	-0-	-216	-0-	23	1	350	3	Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	22	1	334	3	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	126	1	352	3	Y	-0-					-0-
01	459	N	459	-0-	-0-	-0-	126	1	333	3	Y	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	22	1	298	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	16	1	155	3	Y	-0-	1	1			-0-
10	341	N	166	-0-	-175	-0-	10	1	155	3	Y	1	1	1			-0-
							1	9									
11	156	N	156	-0-	-0-	-0-	10	1	145	3	Y	1	1	1			-0-
							1	9									
12	247	N	247	-0-	-0-	-0-	105	1	141	3	Y	1					1
							1	9									
01	234	N	234	-0-	-0-	-0-	104	1	129	3	Y	1	1	1			1
							1	9									
*02	138	N	138	-0-	-0-	-0-	9	1	128	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-	1	1			-0-
10	93	N	29	-0-	-64	-0-	2	1	27	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	37	1	521	3	Y	14	26	1			4
							15	9									
10	651	N	576	-0-	-75	-0-	37	1	522	3	Y	15					19
							17	9									
11	558	N	558	-0-	-0-	-0-	35	1	491	3	Y	29	27	1			21
							32	9									
12	568	N	568	-0-	-0-	-0-	38	1	523	3	Y	6					27
							7	9									
01	510	N	510	-0-	-0-	-0-	33	1	467	3	Y	9					36
							10	9									
*02	503	N	503	-0-	-0-	-0-	33	1	456	3	Y	13	29	1			20
							14	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	15	1	209	3	Y	-0-					-0-
10	186	N	58	-0-	-128	-0-	4	1	54	3	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1125	N	1125	-0-		-0-	-0-	75	1	1041	3	Y	8	9	1			2
								9	9									
10	1034	N	1034	-0-		-0-	-0-	69	1	956	3	Y	8					10
								9	9									
11	958	N	958	-0-		-0-	-0-	63	1	887	3	Y	7	12	1			5
								8	9									
12	958	N	958	-0-		-0-	-0-	65	1	892	3	Y	1					6
								1	9									
01	911	N	911	-0-		-0-	-0-	61	1	848	3	Y	2					8
								2	9									
*02	729	N	729	-0-		-0-	-0-	49	1	676	3	Y	4	6	1			6
								4	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-		-0-	-0-	21	1	290	3	Y	4	5	1			1
								4	9									
10	307	N	307	-0-		-0-	-0-	20	1	284	3	Y	3					4
								3	9									
11	340	N	340	-0-		-0-	-0-	22	1	310	3	Y	7	6	1			5
								8	9									
12	565	N	565	-0-		-0-	-0-	38	1	526	3	Y	1					6
								1	9									
01	367	N	367	-0-		-0-	-0-	24	1	340	3	Y	3					9
								3	9									
*02	242	N	242	-0-		-0-	-0-	16	1	223	3	Y	3	7	1			5
								3	9									

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-		-0-	-0-	33	1	456	3	Y	-0-					-0-
10	510	N	510	-0-		-0-	-0-	34	1	476	3	Y	-0-					-0-
11	523	N	523	-0-		-0-	-0-	35	1	488	3	Y	-0-					-0-
12	599	N	599	-0-		-0-	-0-	40	1	559	3	Y	-0-					-0-
01	667	N	667	-0-		-0-	-0-	45	1	622	3	Y	-0-					-0-
*02	719	N	719	-0-		-0-	-0-	48	1	671	3	Y	-0-					-0-

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-		-0-	-0-	2	1	32	3	Y	-0-	1	1			-0-
10	62	N	34	-0-		-28	-0-	2	1	32	3	Y	-0-					-0-
11	31	N	31	-0-		-0-	-0-	2	1	29	3	Y	-0-					-0-
12	30	N	30	-0-		-0-	-0-	2	1	28	3	Y	-0-					-0-
01	29	N	29	-0-		-0-	-0-	2	1	27	3	Y	-0-					-0-
*02	27	N	27	-0-		-0-	-0-	2	1	25	3	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-		-0-	-0-	111	1	478	3	N	13	20	1			3
								14	9									
10	713	N	549	-0-		-164	-0-	111	1	436	3	N	2					5
								2	9									
11	467	N	467	-0-		-0-	-0-	51	1	414	3	N	2	6	1			1
								2	9									
12	696	N	696	-0-		-0-	-0-	119	1	577	3	N	-0-					1
01	609	N	609	-0-		-0-	-0-	93	1	506	3	N	9					10
								10	9									
*02	593	N	593	-0-		-0-	-0-	119	1	459	3	N	14	11	1			13
								15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
10	155	N	19	-0-	-136	-0-	1	1	18	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	79	1	17	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	78	1	10	3	Y	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	51	1	489	3	Y	1	1	1			1
							1	9									
10	702	N	702	-0-	-0-	-0-	43	1	658	3	Y	1	1	1			1
							1	9									
11	626	N	626	-0-	-0-	-0-	39	1	586	3	Y	1	2	1			-0-
							1	9									
12	560	N	560	-0-	-0-	-0-	131	1	428	3	Y	1					1
							1	9									
01	465	N	465	-0-	-0-	-0-	126	1	338	3	Y	1	1	1			1
							1	9									
*02	289	N	289	-0-	-0-	-0-	20	1	268	3	Y	1	1	1			1
							1	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	18	1	316	3	N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	14	1	247	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	13	1	256	3	N	3					3
							3	9									
10	310	N	262	-0-	-48	-0-	14	1	248	3	N	-0-	3	1			-0-
11	269	N	269	-0-	-0-	-0-	15	1	252	3	N	2					2
							2	9									
12	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-					2
01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					2
*02	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-	2	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

09	305	N	305	-0-	-0-	-0-	20	1	285	3	Y	-0-	1	1			-0-
10	311	N	311	-0-	-0-	-0-	19	1	291	3	Y	1					1
							1	9									
11	299	N	299	-0-	-0-	-0-	20	1	278	3	Y	1	1	1			1
							1	9									
12	303	N	303	-0-	-0-	-0-	20	1	282	3	Y	1	1	1			1
							1	9									
01	301	N	301	-0-	-0-	-0-	19	1	282	3	Y	-0-					1
*02	269	N	269	-0-	-0-	-0-	18	1	250	3	Y	1	1	1			1
							1	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

09	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	16	1	282	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	15	1	250	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

09	180	N	180	-0-	-0-	-0-	13	1	167	2	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	13	1	166	2	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	12	1	160	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

09	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					2
10	155	N	147	-0-	-8	-0-	11	1	136	2	N	-0-					2
11	139	N	139	-0-	-0-	-0-	10	1	129	2	N	-0-					2
12	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-					2
01	142	N	142	-0-	-0-	-0-	10	1	132	2	N	-0-					2
*02	136	N	136	-0-	-0-	-0-	10	1	126	2	N	-0-					2

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

09	1068	N	1068	-0-	-0-	-0-	78	1	990	2	N	-0-					2
10	1116	N	1106	-0-	-10	-0-	81	1	1025	2	N	-0-					2
11	1061	N	1061	-0-	-0-	-0-	78	1	983	2	N	-0-					2
12	1037	N	1037	-0-	-0-	-0-	75	1	962	2	N	-0-					2
01	982	N	982	-0-	-0-	-0-	72	1	910	2	N	-0-					2
*02	993	N	993	-0-	-0-	-0-	72	1	921	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	30	1	382	2	N	-0-					1
10	472	N	472	-0-	-0-	-0-	34	1	438	2	N	-0-					1
11	394	N	394	-0-	-0-	-0-	29	1	365	2	N	-0-					1
12	645	N	645	-0-	-0-	-0-	47	1	598	2	N	-0-					1
01	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					1
*02	582	N	582	-0-	-0-	-0-	42	1	540	2	N	-0-					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	42	1	159	3	N	-0-	1	1			1
10	207	N	207	-0-	-0-	-0-	37	1	170	3	N	-0-					1
11	199	N	199	-0-	-0-	-0-	37	1	162	3	N	-0-					1
12	177	N	177	-0-	-0-	-0-	27	1	150	3	N	-0-					1
01	195	N	195	-0-	-0-	-0-	28	1	167	3	N	-0-					1
*02	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					1

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	11	1	233	3	Y	-0-	1	1			-0-
10	310	N	292	-0-	-18	-0-	14	1	278	3	Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	12	1	255	3	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	13	1	255	3	Y	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	12	1	245	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	35	1	449	2	N	-0-					1
10	498	N	498	-0-	-0-	-0-	36	1	462	2	N	-0-					1
11	467	N	467	-0-	-0-	-0-	34	1	433	2	N	-0-					1
12	455	N	455	-0-	-0-	-0-	33	1	422	2	N	-0-					1
01	460	N	460	-0-	-0-	-0-	34	1	426	2	N	-0-					1
*02	431	N	431	-0-	-0-	-0-	31	1	400	2	N	-0-					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	7	1	68	2	N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1471	N	1471	-0-	-0-	-0-	134	1	1337	2	N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	142	1	1352	2	N	-0-					-0-
11	1347	N	1347	-0-	-0-	-0-	128	1	1219	2	N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	121	1	1130	2	N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	101	1	950	2	N	-0-					-0-
*02	965	N	965	-0-	-0-	-0-	84	1	881	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	84	1	583	3	Y	-0-					-0-
10	651	N	638	-0-	-13	-0-	80	1	558	3	Y	-0-					-0-
11	700	N	700	-0-	-0-	-0-	88	1	612	3	Y	-0-					-0-
12	756	N	756	-0-	-0-	-0-	98	1	658	3	Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	92	1	631	3	Y	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	92	1	625	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	65	1	451	3	Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	66	1	462	3	Y	-0-					-0-
11	397	N	397	-0-	-0-	-0-	50	1	347	3	Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	62	1	419	3	Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	61	1	416	3	Y	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	55	1	370	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	9	1	34	3	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	46	1	174	3	N	-0-	1	1			1
10	213	N	213	-0-	-0-	-0-	38	1	175	3	N	-0-					1
11	162	N	162	-0-	-0-	-0-	30	1	132	3	N	-0-					1
12	99	N	99	-0-	-0-	-0-	15	1	84	3	N	-0-					1
01	229	N	229	-0-	-0-	-0-	33	1	196	3	N	-0-					1
*02	192	N	192	-0-	-0-	-0-	21	1	171	3	N	-0-					1

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	19	1	74	3	N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	15	1	70	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	13	1	59	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	43	1	411	3	Y	1	2	1			1
							1	9									
10	589	N	289	-0-	-300	-0-	18	1	271	3	Y	-0-	1	1			-0-
11	366	N	366	-0-	-0-	-0-	23	1	342	3	Y	1	1	1			-0-
							1	9									
12	612	N	612	-0-	-0-	-0-	39	1	571	3	Y	2					2
							2	9									
01	602	N	602	-0-	-0-	-0-	40	1	559	3	Y	3	2	1			3
							3	9									
*02	470	N	470	-0-	-0-	-0-	32	1	436	3	Y	2	3	1			2
							2	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	58	1	827	3	N	-0-					1
10	930	N	916	-0-	-14	-0-	60	1	856	3	N	-0-					1
11	873	N	873	-0-	-0-	-0-	57	1	816	3	N	-0-					1
12	894	N	894	-0-	-0-	-0-	56	1	837	3	N	1	1	1			1
							1	9									
01	881	N	881	-0-	-0-	-0-	52	1	828	3	N	1	1	1			1
							1	9									
*02	794	N	794	-0-	-0-	-0-	48	1	745	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	N	1048	-0-	-0-	-0-	68	1	980	3	N	-0-					1
10	1116	N	997	-0-	-119	-0-	65	1	931	3	N	1	1	1			1
							1	9									
11	915	N	915	-0-	-0-	-0-	60	1	853	3	N	2	1	1			2
							2	9									
12	953	N	953	-0-	-0-	-0-	60	1	892	3	N	1	1	1			2
							1	9									
01	959	N	959	-0-	-0-	-0-	57	1	901	3	N	1	1	1			2
							1	9									
*02	841	N	841	-0-	-0-	-0-	51	1	789	3	N	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	29	1	417	3	N	1					1
							1	9									
10	527	N	497	-0-	-30	-0-	32	1	465	3	N	-0-					1
11	463	N	463	-0-	-0-	-0-	30	1	433	3	N	-0-					1
12	465	N	465	-0-	-0-	-0-	29	1	436	3	N	-0-					1
01	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					1
*02	466	N	466	-0-	-0-	-0-	28	1	437	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	29	1	416	3	N	1					1
							1	9									
10	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-					1
11	457	N	457	-0-	-0-	-0-	30	1	427	3	N	-0-					1
12	579	N	579	-0-	-0-	-0-	37	1	542	3	N	-0-					1
01	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					1
*02	500	N	500	-0-	-0-	-0-	30	1	469	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	37	1	526	3	N	1					1
							1	9									
10	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-					1
11	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					1
12	597	N	597	-0-	-0-	-0-	38	1	559	3	N	-0-					1
01	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					1
*02	526	N	526	-0-	-0-	-0-	32	1	493	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	24	1	346	3	N	1					1
							1	9									
10	403	N	318	-0-	-85	-0-	21	1	297	3	N	-0-					1
11	385	N	385	-0-	-0-	-0-	25	1	360	3	N	-0-					1
12	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					1
01	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					1
*02	330	N	330	-0-	-0-	-0-	20	1	309	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					1
10	792	N	792	-0-	-0-	-0-	51	1	740	3	N	1	1	1			1
							1	9									
11	675	N	675	-0-	-0-	-0-	44	1	630	3	N	1	1	1			1
							1	9									
12	813	N	813	-0-	-0-	-0-	51	1	760	3	N	2	1	1			2
							2	9									
01	755	N	755	-0-	-0-	-0-	45	1	709	3	N	1	1	1			2
							1	9									
*02	666	N	666	-0-	-0-	-0-	41	1	625	3	N	-0-	1	1			1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					5
10	930	N	624	-0-	-306	-0-	31	1	593	3	N	-0-	4	1			1
11	591	N	591	-0-	-0-	-0-	31	1	560	3	N	-0-					1
12	515	N	515	-0-	-0-	-0-	26	1	489	3	N	-0-					1
01	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					1
*02	664	N	664	-0-	-0-	-0-	41	1	623	3	N	-0-					1

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	92	1	25	3	Y	-0-					-0-
10	522	N	522	-0-	-0-	-0-	95	1	427	3	Y	-0-					-0-
11	596	N	596	-0-	-0-	-0-	92	1	504	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	95	1	413	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	95	1	248	3	Y	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	86	1	226	3	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

09	375	N	375	-0-	-0-	-0-	92	1	283	3	N	-0-					-0-
10	403	N	384	-0-	-19	-0-	95	1	289	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	92	1	277	3	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	95	1	281	3	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	95	1	278	3	N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	86	1	250	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

09	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	145	1	2	3	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	1			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*02	DLQ G-10		14	-0-	14	15	14	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	184	1	11	3	Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	190	1	116	3	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	1			Y	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	DLQ G-10		61	-0-	61	61	61	3			Y	-0-					-0-
*02	DLQ G-10		50	-0-	50	111	50	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

09	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					137
10	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					137
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					137
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					137
01	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					137
*02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

09	408	N	408	-0-	-0-	-0-	23	1	385	3	Y	-0-					1
10	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					1
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					1
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
*02	1099	N	1099	-0-	-0-	-0-	69	1	1030	3	Y	-0-					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

09	429	N	429	-0-	-0-	-0-	20	1	409	3	N	-0-	1	1			-0-
10	527	N	422	-0-	-105	-0-	21	1	401	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

09	465	N	465	-0-	-0-	-0-	31	1	434	3	Y	-0-	1	1			-0-
10	496	N	485	-0-	-11	-0-	33	1	452	3	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	31	1	429	3	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	32	1	407	3	Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	32	1	410	3	Y	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	403	N	212	-0-	-191	-0-	212	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	98	1	180	3	N	-0-					-0-
10	310	N	264	-0-	-46	-0-	102	1	162	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	98	1	180	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	102	1	182	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	102	1	185	3	N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	92	1	161	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	223	1	109	3	N	-0-					-0-
10	372	N	316	-0-	-56	-0-	230	1	86	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	223	1	101	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	230	1	102	3	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	230	1	116	3	N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	208	1	97	3	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	75	1	134	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	77	1	141	3	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	75	1	135	3	N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	77	1	137	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	77	1	152	3	N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	70	1	132	3	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1					1
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	30	1	380	3	Y	-0-					-0-
10	434	N	425	-0-	-9	-0-	32	1	393	3	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	31	1	373	3	Y	-0-					-0-
12	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	25	1	288	3	Y	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	29	1	322	3	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
10	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

09	748	N	748	-0-	-0-	-0-	50 3	1 9	695	3	Y	3	5	1			2
10	795	N	795	-0-	-0-	-0-	54 4	1 9	737	3	Y	4	5	1			1
11	753	N	753	-0-	-0-	-0-	52 4	1 9	697	3	Y	4					5
12	796	N	796	-0-	-0-	-0-	56 2	1 9	738	3	Y	2	5	1			2
01	810	N	810	-0-	-0-	-0-	57	1	753	3	Y	-0-					2
*02	765	N	765	-0-	-0-	-0-	54 3	1 9	708	3	Y	3					5

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

09	326	N	326	-0-	-0-	-0-	22 1	1 9	303	3	Y	1	2	1			1
10	279	N	243	-0-	-36	-0-	16 1	1 9	226	3	Y	1	2	1			-0-
11	183	N	183	-0-	-0-	-0-	13 1	1 9	169	3	Y	1					1
12	266	N	266	-0-	-0-	-0-	19	1	247	3	Y	-0-	1	1			-0-
01	320	N	320	-0-	-0-	-0-	23 1	1 9	296	3	Y	1					1
*02	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-					1

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

09	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	N	414	-0-	-0-	-0-	79	1	299	3	N	33	21	1	2	8	15
							36	9									
10	381	N	381	-0-	-0-	-0-	68	1	313	3	N	-0-					15
11	374	N	374	-0-	-0-	-0-	69	1	305	3	N	-0-					15
12	335	N	335	-0-	-0-	-0-	51	1	284	3	N	-0-					15
01	365	N	365	-0-	-0-	-0-	52	1	313	3	N	-0-					15
*02	324	N	324	-0-	-0-	-0-	36	1	288	3	N	-0-					15

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	40	1	153	3	N	-0-	1	1			1
10	217	N	190	-0-	-27	-0-	34	1	156	3	N	-0-					1
11	106	N	106	-0-	-0-	-0-	20	1	86	3	N	-0-					1
12	172	N	172	-0-	-0-	-0-	26	1	146	3	N	-0-					1
01	217	N	217	-0-	-0-	-0-	31	1	186	3	N	-0-					1
*02	182	N	182	-0-	-0-	-0-	20	1	162	3	N	-0-					1

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	51	1	638	3	Y	1					1
							1	9									
10	713	N	702	-0-	-11	-0-	53	1	649	3	Y	-0-	1	1			-0-
11	694	N	694	-0-	-0-	-0-	53	1	640	3	Y	1					1
							1	9									
12	694	N	694	-0-	-0-	-0-	55	1	639	3	Y	-0-	1	1			-0-
01	661	N	661	-0-	-0-	-0-	52	1	608	3	Y	1					1
							1	9									
*02	610	N	610	-0-	-0-	-0-	50	1	560	3	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	31	1	388	3	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	33	1	401	3	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	21	1	254	3	Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	24	1	278	3	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	28	1	333	3	Y	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	28	1	309	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-	1	1			-0-
10	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	7	1	25	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	81	1	306	3	N	-0-	2	1			1
10	432	N	432	-0-	-0-	-0-	77	1	355	3	N	-0-					1
11	402	N	402	-0-	-0-	-0-	74	1	328	3	N	-0-					1
12	370	N	370	-0-	-0-	-0-	56	1	314	3	N	-0-					1
01	386	N	386	-0-	-0-	-0-	55	1	331	3	N	-0-					1
*02	333	N	333	-0-	-0-	-0-	37	1	296	3	N	-0-					1

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	12	1	47	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	10	1	45	3	N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	85	1	323	3	N	18	12	1			9
							20	9									
10	409	N	409	-0-	-0-	-0-	73	1	336	3	N	-0-					9
11	419	N	419	-0-	-0-	-0-	77	1	342	3	N	-0-					9
12	343	N	343	-0-	-0-	-0-	52	1	291	3	N	-0-					9
01	432	N	432	-0-	-0-	-0-	62	1	370	3	N	-0-					9
*02	409	N	409	-0-	-0-	-0-	46	1	363	3	N	-0-					9

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					1
10	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					1
11	289	N	289	-0-	-0-	-0-	14	1	274	3	N	1	1	8			1
							1	9									
12	356	N	356	-0-	-0-	-0-	17	1	338	3	N	1	1	1			1
							1	9									
01	DLQ G-10		305	-0-	305	305	15	1	289	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		223	-0-	223	528	11	1	211	3	N	1	1	1			1
							1	9									

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	N	855	-0-	-0-	-0-	41	1	814	2	Y	-0-					-0-
10	873	N	873	-0-	-0-	-0-	42	1	831	2	Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	39	1	789	2	Y	-0-					-0-
12	811	N	811	-0-	-0-	-0-	37	1	774	2	Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	35	1	717	2	Y	-0-					-0-
*02	739	N	739	-0-	-0-	-0-	34	1	705	2	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	29	1	587	2	Y	-0-					2
10	631	N	631	-0-	-0-	-0-	30	1	600	2	Y	1					3
							1	9									
11	602	N	602	-0-	-0-	-0-	28	1	574	2	Y	-0-					3
12	606	N	606	-0-	-0-	-0-	28	1	576	2	Y	2	3	1			2
							2	9									
01	599	N	599	-0-	-0-	-0-	28	1	571	2	Y	-0-					2
*02	537	N	537	-0-	-0-	-0-	25	1	510	2	Y	2					4
							2	9									

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	887	N	887	-0-	-0-	-0-	42	1	845	2	Y	-0-					-0-
10	904	N	904	-0-	-0-	-0-	43	1	861	2	Y	-0-					-0-
11	865	N	865	-0-	-0-	-0-	40	1	825	2	Y	-0-					-0-
12	867	N	867	-0-	-0-	-0-	40	1	827	2	Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	40	1	820	2	Y	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	35	1	737	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	45	1	592	3	Y	-0-					1
10	660	N	660	-0-	-0-	-0-	51	1	609	3	Y	-0-					1
11	642	N	642	-0-	-0-	-0-	51	1	589	3	Y	2					3
							2	9									
12	658	N	658	-0-	-0-	-0-	50	1	608	3	Y	-0-					3
01	757	N	757	-0-	-0-	-0-	51	1	706	3	Y	-0-					3
*02	598	N	598	-0-	-0-	-0-	46	1	552	3	Y	-0-					3

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	16	1	190	3	Y	1					1
							1	9									
12	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-					1
01	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					1
*02	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	33	1	441	3	Y	-0-					-0-
10	527	N	493	-0-	-34	-0-	38	1	455	3	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	40	1	459	3	Y	3	1	8			2
							3	9									
12	514	N	514	-0-	-0-	-0-	39	1	475	3	Y	-0-					2
01	489	N	489	-0-	-0-	-0-	33	1	456	3	Y	-0-					2
*02	466	N	466	-0-	-0-	-0-	36	1	430	3	Y	-0-					2

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	9	1	112	3	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					2
10	124	N	103	-0-	-21	-0-	8	1	95	3	Y	-0-					2
11	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					2
12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					2
01	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					2
*02	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					2

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					2
10	413	N	413	-0-	-0-	-0-	20	1	392	2	Y	1					3
							1	9									
11	385	N	385	-0-	-0-	-0-	18	1	367	2	Y	-0-					3
12	474	N	474	-0-	-0-	-0-	22	1	449	2	Y	3	4	1			2
							3	9									
01	476	N	476	-0-	-0-	-0-	22	1	454	2	Y	-0-					2
*02	343	N	343	-0-	-0-	-0-	16	1	325	2	Y	2					4
							2	9									

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	22	1	435	2	Y	1					4
							1	9									
10	465	N	453	-0-	-12	-0-	22	1	430	2	Y	1					5
							1	9									
11	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-					5
12	418	N	418	-0-	-0-	-0-	19	1	395	2	Y	4	6	1			3
							4	9									
01	414	N	414	-0-	-0-	-0-	19	1	395	2	Y	-0-					3
*02	376	N	376	-0-	-0-	-0-	17	1	353	2	Y	5	1	8			7
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					12
10	217	N	217	-0-	-0-	-0-	10	1	206	2	Y	1					13
							1	9									
11	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					13
12	219	N	219	-0-	-0-	-0-	10	1	208	2	Y	1	10	1			4
							1	9									
01	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-					4
*02	193	N	193	-0-	-0-	-0-	9	1	182	2	Y	2					6
							2	9									

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	22	1	443	2	Y	-0-					-0-
10	496	N	473	-0-	-23	-0-	23	1	450	2	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	18	1	366	2	Y	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	17	1	355	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	32	1	481	3	Y	-0-					-0-
10	577	N	577	-0-	-0-	-0-	39	1	538	3	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	37	1	514	3	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	31	1	419	3	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	35	1	494	3	Y	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	31	1	457	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	3	1	13	3	N	12	1	8			11
							13	9									
10	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					11
11	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					11
12	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					11
01	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-					11
*02	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					11

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-
11	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
*02	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	126	1	89	3	N	1					2
							1	9									
10	217	N	196	-0-	-21	-0-	128	1	67	3	N	1	2	1			1
							1	9									
11	115	N	115	-0-	-0-	-0-	115	1			N	-0-	1	1			-0-
12	119	N	119	-0-	-0-	-0-	119	1			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	119	1	1	9	N	1					1
*02	108	N	108	-0-	-0-	-0-	108	1			N	-0-	1	1			-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	138	1	359	3	N	4					6
							4	9									
10	527	N	527	-0-	-0-	-0-	144	1	380	3	N	3	5	1			4
							3	9									
11	491	N	491	-0-	-0-	-0-	140	1	348	3	N	3	5	1			2
							3	9									
12	491	N	491	-0-	-0-	-0-	139	1	352	3	N	-0-					2
01	491	N	491	-0-	-0-	-0-	140	1	348	3	N	3					5
							3	9									
*02	444	N	444	-0-	-0-	-0-	127	1	315	3	N	2	5	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	17	1	132	3	N	1					2
							1	9									
10	157	N	157	-0-	-0-	-0-	18	1	138	3	N	1	2	1			1
							1	9									
11	149	N	149	-0-	-0-	-0-	18	1	129	3	N	2	2	1			1
							2	9									
12	148	N	148	-0-	-0-	-0-	16	1	132	3	N	-0-					1
01	151	N	151	-0-	-0-	-0-	17	1	133	3	N	1					2
							1	9									
*02	138	N	138	-0-	-0-	-0-	16	1	121	3	N	1	2	1			1
							1	9									

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	57	1	43	3	N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	60	1	53	3	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	60	1	56	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	63	1	73	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	64	1	77	3	N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	57	1	65	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	12	1	47	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	9	1	41	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	11	1	50	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	9	1	50	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-					21
10	341	N	171	-0-	-170	-0-	8	1	163	3	Y	-0-					21
11	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					21
12	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					21
01	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					21
*02	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					21

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
10	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
*02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

09	115	N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					1
10	124	N	50	-0-	-74	-0-	2	1	48	2	Y	-0-					1
11	281	N	281	-0-	-0-	-0-	13	1	268	2	Y	-0-					1
12	192	N	192	-0-	-0-	-0-	9	1	181	2	Y	2	2	1			1
							2	9									
01	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					1
*02	157	N	157	-0-	-0-	-0-	7	1	149	2	Y	1					2
							1	9									

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

09	518	N	518	-0-	-0-	-0-	25	1	493	2	Y	-0-					-0-
10	532	N	532	-0-	-0-	-0-	25	1	507	2	Y	-0-					-0-
11	818	N	818	-0-	-0-	-0-	38	1	780	2	Y	-0-					-0-
12	867	N	867	-0-	-0-	-0-	40	1	827	2	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					-0-
*02	518	N	518	-0-	-0-	-0-	24	1	494	2	Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

09	404	N	404	-0-	-0-	-0-	19	1	385	2	Y	-0-					2
10	416	N	416	-0-	-0-	-0-	20	1	395	2	Y	1					3
							1	9									
11	399	N	399	-0-	-0-	-0-	19	1	380	2	Y	-0-					3
12	402	N	402	-0-	-0-	-0-	18	1	381	2	Y	3	4	1			2
							3	9									
01	401	N	401	-0-	-0-	-0-	19	1	382	2	Y	-0-					2
*02	359	N	359	-0-	-0-	-0-	16	1	341	2	Y	2					4
							2	9									

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

09	20	N	20	-0-	-0-	-0-	4	1	16	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	19	1	359	3	N	1	1	1			1
							1	9									
10	403	N	392	-0-	-11	-0-	19	1	372	3	N	1	1	1			1
							1	9									
11	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					1
12	386	N	386	-0-	-0-	-0-	19	1	366	3	N	1	1	1			1
							1	9									
01	385	N	385	-0-	-0-	-0-	19	1	365	3	N	1	1	1			1
							1	9									
*02	347	N	347	-0-	-0-	-0-	17	1	329	3	N	1	1	1			1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	26	1	485	3	N	1	1	1			2
							1	9									
10	558	N	516	-0-	-42	-0-	26	1	490	3	N	-0-	1	1			1
11	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1					2
							1	9									
12	549	N	549	-0-	-0-	-0-	27	1	521	3	N	1	1	1			2
							1	9									
01	535	N	535	-0-	-0-	-0-	26	1	508	3	N	1	1	1			2
							1	9									
*02	491	N	491	-0-	-0-	-0-	24	1	466	3	N	1	1	1			2
							1	9									

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	48	1	181	3	N	-0-	1	1			1
10	242	N	242	-0-	-0-	-0-	43	1	199	3	N	-0-					1
11	224	N	224	-0-	-0-	-0-	41	1	183	3	N	-0-					1
12	197	N	197	-0-	-0-	-0-	30	1	167	3	N	-0-					1
01	187	N	187	-0-	-0-	-0-	27	1	160	3	N	-0-					1
*02	171	N	171	-0-	-0-	-0-	19	1	152	3	N	-0-					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	893	-0-	-37	-0-	46	1	846	3	N	1	2	1			2
							1	9									
10	961	X	837	-0-	-124	-0-	41	1	794	3	N	2	2	1			2
							2	9									
11	930	X	740	-0-	-190	-0-	36	1	703	3	N	1					3
							1	9									
12	961	X	891	-0-	-70	-0-	43	1	846	3	N	2	2	1			3
							2	9									
01	793	N	793	-0-	-0-	-0-	39	1	752	3	N	2	2	1			3
							2	9									
*02	779	N	779	-0-	-0-	-0-	38	1	739	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	17	1	65	3	N	-0-	1	1			-0-
10	93	N	88	-0-	-5	-0-	16	1	72	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	14	1	62	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	12	1	70	3	N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					1
10	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					1
11	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					1
12	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					1
01	295	N	295	-0-	-0-	-0-	14	1	280	3	N	1	1	1			1
							1	9									
*02	276	N	276	-0-	-0-	-0-	13	1	262	3	N	1	1	1			1
							1	9									

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	89	1	339	3	N	-0-	2	1			1
10	451	N	451	-0-	-0-	-0-	80	1	371	3	N	-0-					1
11	413	N	413	-0-	-0-	-0-	76	1	337	3	N	-0-					1
12	387	N	387	-0-	-0-	-0-	59	1	328	3	N	-0-					1
01	390	N	390	-0-	-0-	-0-	56	1	334	3	N	-0-					1
*02	455	N	455	-0-	-0-	-0-	51	1	404	3	N	-0-					1

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	25	1	480	3	N	1					1
							1	9									
10	611	N	611	-0-	-0-	-0-	33	1	578	3	N	-0-	1	1			-0-
11	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	30	1	513	3	N	-0-					-0-
*02	522	N	522	-0-	-0-	-0-	29	1	491	3	N	2					2
							2	9									

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	18	1	309	3	N	1					1
							1	9									
12	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					1
01	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					1
*02	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	23	1	447	3	N	-0-					-0-
10	527	N	501	-0-	-26	-0-	27	1	474	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	24	1	400	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	24	1	408	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	40	1	512	2	N	-0-					1
10	558	N	486	-0-	-72	-0-	35	1	451	2	N	-0-					1
11	551	N	551	-0-	-0-	-0-	41	1	510	2	N	-0-					1
12	508	N	508	-0-	-0-	-0-	37	1	471	2	N	-0-					1
01	469	N	469	-0-	-0-	-0-	34	1	435	2	N	-0-					1
*02	444	N	444	-0-	-0-	-0-	32	1	412	2	N	-0-					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	39	1	498	2	N	-0-					1
10	558	N	556	-0-	-2	-0-	41	1	515	2	N	-0-					1
11	529	N	529	-0-	-0-	-0-	39	1	490	2	N	-0-					1
12	529	N	529	-0-	-0-	-0-	38	1	491	2	N	-0-					1
01	535	N	535	-0-	-0-	-0-	39	1	496	2	N	-0-					1
*02	493	N	493	-0-	-0-	-0-	36	1	457	2	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	70	1	894	2	N	-0-					1
10	1054	N	992	-0-	-62	-0-	72	1	920	2	N	-0-					1
11	580	N	580	-0-	-0-	-0-	43	1	537	2	N	-0-					1
12	299	N	299	-0-	-0-	-0-	22	1	277	2	N	-0-					1
01	626	N	626	-0-	-0-	-0-	46	1	580	2	N	-0-					1
*02	856	N	856	-0-	-0-	-0-	62	1	794	2	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	30	1	296	2	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	31	1	294	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	29	1	279	2	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	31	1	291	2	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	30	1	283	2	N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	29	1	304	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	32	1	649	2	Y	-0-					-0-
10	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-					-0-
11	671	N	671	-0-	-0-	-0-	31	1	640	2	Y	-0-					-0-
12	673	N	673	-0-	-0-	-0-	31	1	642	2	Y	-0-					-0-
01	684	N	684	-0-	-0-	-0-	32	1	652	2	Y	-0-					-0-
*02	609	N	609	-0-	-0-	-0-	28	1	581	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	184	1	48	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	190	1	47	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	184	1	66	3	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	190	1	80	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	190	1	65	3	N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	172	1	55	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	38	1	484	2	N	-0-					1
10	558	N	547	-0-	-11	-0-	40	1	507	2	N	-0-					1
11	517	N	517	-0-	-0-	-0-	38	1	479	2	N	-0-					1
12	512	N	512	-0-	-0-	-0-	37	1	475	2	N	-0-					1
01	521	N	521	-0-	-0-	-0-	38	1	483	2	N	-0-					1
*02	482	N	482	-0-	-0-	-0-	35	1	447	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	18	1	67	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	42	1	195	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	21	1	91	3	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	18	1	99	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	60	1	358	3	N	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	34	1	273	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	527	N	444	-0-	-83	-0-	444	2			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	21	1	292	3	Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	22	1	301	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	20	1	254	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	23	1	294	3	Y	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	20	1	264	3	Y	-0-					-0-

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	860	N	860	-0-	-0-	-0-	41	1	819	2	Y	-0-					-0-
10	882	N	882	-0-	-0-	-0-	42	1	840	2	Y	-0-					-0-
11	847	N	847	-0-	-0-	-0-	40	1	807	2	Y	-0-					-0-
12	846	N	846	-0-	-0-	-0-	39	1	807	2	Y	-0-					-0-
01	881	N	881	-0-	-0-	-0-	41	1	840	2	Y	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	35	1	725	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					7
10	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-	6	1			1
11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					1
12	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					1
01	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					1
*02	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	51	1	195	3	N	1	1	1			1
							1	9									
10	256	N	256	-0-	-0-	-0-	46	1	210	3	N	-0-					1
11	248	N	248	-0-	-0-	-0-	46	1	202	3	N	-0-					1
12	219	N	219	-0-	-0-	-0-	33	1	186	3	N	-0-					1
01	237	N	237	-0-	-0-	-0-	34	1	203	3	N	-0-					1
*02	236	N	236	-0-	-0-	-0-	26	1	210	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	895	N	895	-0-	-0-	-0-	44	1	837	3	N	13					23
							14	9									
10	868	N	712	-0-	-156	-0-	35	1	668	3	N	8	24	1			7
							9	9									
11	470	N	470	-0-	-0-	-0-	24	1	445	3	N	1					8
							1	9									
12	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-					8
01	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					8
*02	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					8

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	974	N	974	-0-	-0-	-0-	71	1	903	2	N	-0-					1
10	1005	N	1005	-0-	-0-	-0-	73	1	932	2	N	-0-					1
11	959	N	959	-0-	-0-	-0-	71	1	888	2	N	-0-					1
12	933	N	933	-0-	-0-	-0-	68	1	865	2	N	-0-					1
01	765	N	765	-0-	-0-	-0-	56	1	709	2	N	-0-					1
*02	875	N	875	-0-	-0-	-0-	63	1	812	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	65	1	823	2	N	-0-					2
10	998	N	998	-0-	-0-	-0-	73	1	925	2	N	-0-					2
11	925	N	925	-0-	-0-	-0-	68	1	857	2	N	-0-					2
12	1044	N	1044	-0-	-0-	-0-	76	1	968	2	N	-0-					2
01	1055	N	1055	-0-	-0-	-0-	77	1	978	2	N	-0-					2
*02	836	N	836	-0-	-0-	-0-	60	1	776	2	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	34	1	476	3	Y	1	3	1			1
							1	9									
10	527	N	513	-0-	-14	-0-	35	1	476	3	Y	2	3	1			-0-
							2	9									
11	537	N	537	-0-	-0-	-0-	37	1	497	3	Y	3					3
							3	9									
12	596	N	596	-0-	-0-	-0-	42	1	553	3	Y	1	3	1			1
							1	9									
01	640	N	640	-0-	-0-	-0-	45	1	595	3	Y	-0-					1
*02	488	N	488	-0-	-0-	-0-	34	1	452	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	12	1	246	2	Y	-0-					-0-
11	629	N	629	-0-	-0-	-0-	29	1	597	2	Y	3	1	8			2
							3	9									
12	645	N	645	-0-	-0-	-0-	30	1	615	2	Y	-0-	1	1			1
01	894	N	894	-0-	-0-	-0-	41	1	853	2	Y	-0-					1
*02	542	N	542	-0-	-0-	-0-	25	1	517	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					2
10	589	N	287	-0-	-302	-0-	14	1	272	2	Y	1					3
							1	9									
11	544	N	544	-0-	-0-	-0-	25	1	518	2	Y	1					4
							1	9									
12	533	N	533	-0-	-0-	-0-	24	1	507	2	Y	2	4	1			2
							2	9									
01	387	N	387	-0-	-0-	-0-	18	1	369	2	Y	-0-					2
*02	351	N	351	-0-	-0-	-0-	16	1	331	2	Y	4	1	8			5
							4	9									

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	26	1	249	3	Y	-0-	1	1			-0-
10	403	N	278	-0-	-125	-0-	17	1	260	3	Y	1	1	1			-0-
							1	9									
11	255	N	255	-0-	-0-	-0-	16	1	238	3	Y	1	1	1			-0-
							1	9									
12	332	N	332	-0-	-0-	-0-	93	1	238	3	Y	1					1
							1	9									
01	325	N	325	-0-	-0-	-0-	94	1	230	3	Y	1	1	1			1
							1	9									
*02	213	N	213	-0-	-0-	-0-	14	1	198	3	Y	1	1	1			1
							1	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	16	1	289	3	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	16	1	266	3	N	4					4
							4	9									
12	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					4
01	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					4
*02	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-	3	1			1

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
10	310	N	49	-0-	-261	-0-	3	1	46	3	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	1			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	16	1	216	3	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	10	1	135	3	Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	10	1	137	3	Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	9	1	130	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	53	1	414	3	N	6					8
							7	9									
10	458	N	458	-0-	-0-	-0-	52	1	405	3	N	1	5	1			4
							1	9									
11	420	N	420	-0-	-0-	-0-	51	1	366	3	N	3	5	1			2
							3	9									
12	410	N	410	-0-	-0-	-0-	46	1	364	3	N	-0-					2
01	397	N	397	-0-	-0-	-0-	45	1	349	3	N	3					5
							3	9									
*02	106	N	106	-0-	-0-	-0-	12	1	93	3	N	1	4	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	7	1	55	3	N	1					1
							1	9									
10	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	10	1	81	3	N	1					1
							1	9									
*02	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-	1	1			-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
10	620	N	457	-0-	-163	-0-	22	1	435	2	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	23	1	473	2	Y	-0-					-0-
12	618	N	618	-0-	-0-	-0-	28	1	590	2	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	20	1	419	2	Y	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	15	1	316	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	26	1	513	2	Y	-0-					-0-
10	558	N	545	-0-	-13	-0-	26	1	519	2	Y	-0-					-0-
11	516	N	516	-0-	-0-	-0-	24	1	492	2	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	22	1	467	2	Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	24	1	498	2	Y	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1146	N	1146	-0-	-0-	-0-	55	1	1091	2	Y	-0-					-0-
10	1178	N	1172	-0-	-6	-0-	56	1	1116	2	Y	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	52	1	1061	2	Y	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	51	1	1065	2	Y	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	52	1	1063	2	Y	-0-					-0-
*02	999	N	999	-0-	-0-	-0-	46	1	953	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	14	1	237	3	Y	-0-	1	1			-0-
10	248	N	241	-0-	-7	-0-	14	1	226	3	Y	1					1
							1	9									
11	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-	1	1			-0-
12	261	N	261	-0-	-0-	-0-	15	1	245	3	Y	1					1
							1	9									
01	264	N	264	-0-	-0-	-0-	16	1	248	3	Y	-0-					1
*02	232	N	232	-0-	-0-	-0-	15	1	217	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	51	1	848	3	Y	-0-	1	1			2
10	930	N	902	-0-	-28	-0-	53	1	848	3	Y	1					3
							1	9									
11	894	N	894	-0-	-0-	-0-	53	1	840	3	Y	1	2	1			2
							1	9									
12	928	N	928	-0-	-0-	-0-	54	1	873	3	Y	1					3
							1	9									
01	933	N	933	-0-	-0-	-0-	56	1	877	3	Y	-0-					3
*02	840	N	840	-0-	-0-	-0-	53	1	786	3	Y	1	2	1			2
							1	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					2
10	248	N	237	-0-	-11	-0-	11	1	225	2	Y	1					3
							1	9									
11	223	N	223	-0-	-0-	-0-	10	1	213	2	Y	-0-					3
12	226	N	226	-0-	-0-	-0-	10	1	214	2	Y	2	3	1			2
							2	9									
01	226	N	226	-0-	-0-	-0-	10	1	216	2	Y	-0-					2
*02	203	N	203	-0-	-0-	-0-	9	1	193	2	Y	1					3
							1	9									

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	14	1	282	2	Y	1					2
							1	9									
10	310	N	306	-0-	-4	-0-	15	1	291	2	Y	-0-					2
11	192	N	192	-0-	-0-	-0-	9	1	182	2	Y	1					3
							1	9									
12	257	N	257	-0-	-0-	-0-	12	1	243	2	Y	2	3	1			2
							2	9									
01	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					2
*02	260	N	260	-0-	-0-	-0-	12	1	247	2	Y	1					3
							1	9									

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	33	1	656	2	Y	-0-					-0-
10	713	N	704	-0-	-9	-0-	34	1	670	2	Y	-0-					-0-
11	667	N	667	-0-	-0-	-0-	31	1	636	2	Y	-0-					-0-
12	672	N	672	-0-	-0-	-0-	31	1	641	2	Y	-0-					-0-
01	667	N	667	-0-	-0-	-0-	31	1	636	2	Y	-0-					-0-
*02	586	N	586	-0-	-0-	-0-	27	1	559	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	15	1	293	2	Y	1					2
							1	9									
10	316	N	316	-0-	-0-	-0-	15	1	301	2	Y	-0-					2
11	304	N	304	-0-	-0-	-0-	14	1	289	2	Y	1					3
							1	9									
12	302	N	302	-0-	-0-	-0-	14	1	286	2	Y	2	3	1			2
							2	9									
01	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					2
*02	272	N	272	-0-	-0-	-0-	12	1	259	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	54	1	1087	2	Y	-0-					-0-
10	1178	N	1164	-0-	-14	-0-	56	1	1108	2	Y	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	51	1	1045	2	Y	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	51	1	1067	2	Y	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	51	1	1051	2	Y	-0-					-0-
*02	995	N	995	-0-	-0-	-0-	46	1	949	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1405	N	1405	-0-	-0-	-0-	96	1	1309	2	N	-0-					-0-
10	1426	N	1397	-0-	-29	-0-	93	1	1304	2	N	-0-					-0-
11	1377	N	1377	-0-	-0-	-0-	107	1	1270	2	N	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	88	1	1035	2	N	-0-					-0-
							159	3									
01	1344	N	1344	-0-	-0-	-0-	122	1	1172	2	N	-0-					-0-
							50	3									
*02	1210	N	1210	-0-	-0-	-0-	61	1	1149	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	42	1	578	2	N	-0-					-0-
10	651	N	614	-0-	-37	-0-	41	1	573	2	N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	46	1	548	2	N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	41	1	475	2	N	-0-					-0-
							73	3									
01	626	N	626	-0-	-0-	-0-	57	1	546	2	N	-0-					-0-
							23	3									
*02	565	N	565	-0-	-0-	-0-	29	1	536	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	10	1	114	2	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
							15	3									
01	119	N	119	-0-	-0-	-0-	11	1	104	2	N	-0-					-0-
							4	3									
*02	112	N	112	-0-	-0-	-0-	6	1	106	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	22	1	207	3	Y	-0-	1	1			-0-
10	217	N	215	-0-	-2	-0-	13	1	201	3	Y	1	1	1			-0-
							1	9									
11	151	N	151	-0-	-0-	-0-	9	1	141	3	Y	1	1	1			-0-
							1	9									
12	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

09	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

09	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-	1	1			-0-
10	186	N	182	-0-	-4	-0-	11	1	170	3	Y	1					1
							1	9									
11	176	N	176	-0-	-0-	-0-	12	1	163	3	Y	1	1	1			1
							1	9									
12	302	N	302	-0-	-0-	-0-	20	1	281	3	Y	1	1	1			1
							1	9									
01	261	N	261	-0-	-0-	-0-	17	1	243	3	Y	1					2
							1	9									
*02	158	N	158	-0-	-0-	-0-	11	1	146	3	Y	1	2	1			1
							1	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

09	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

09	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	11	1	159	2	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	14	1	164	2	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	12	1	136	2	N	-0-					-0-
							21	3									
01	174	N	174	-0-	-0-	-0-	16	1	152	2	N	-0-					-0-
							6	3									
*02	158	N	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	165	3	1	9	N	1	1	8			-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	33	1	234	3	Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	54	1	384	3	Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	36	1	261	3	Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	39	1	291	3	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	42	1	293	3	Y	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	40	1	291	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	23	1	161	3	Y	-0-					-0-
10	310	N	182	-0-	-128	-0-	23	1	159	3	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	19	1	132	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	17	1	113	3	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	20	1	139	3	Y	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	18	1	121	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	43	1	299	3	Y	-0-					-0-
10	461	N	461	-0-	-0-	-0-	58	1	403	3	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	43	1	298	3	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	42	1	285	3	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	41	1	282	3	Y	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	38	1	255	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	341	N	216	-0-	-125	-0-	216	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	64	1	557	3	Y	-0-					1
10	682	N	633	-0-	-49	-0-	64	1	569	3	Y	-0-					1
11	543	N	543	-0-	-0-	-0-	50	1	493	3	Y	-0-					1
12	538	N	538	-0-	-0-	-0-	47	1	491	3	Y	-0-					1
01	482	N	482	-0-	-0-	-0-	40	1	442	3	Y	-0-					1
*02	510	N	510	-0-	-0-	-0-	29	1	481	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	31	1	454	3	Y	-0-	1	1			-0-
10	496	N	493	-0-	-3	-0-	31	1	461	3	Y	1					1
							1	9									
11	458	N	458	-0-	-0-	-0-	30	1	427	3	Y	1	1	1			1
							1	9									
12	478	N	478	-0-	-0-	-0-	31	1	446	3	Y	1	1	1			1
							1	9									
01	471	N	471	-0-	-0-	-0-	30	1	441	3	Y	-0-					1
*02	410	N	410	-0-	-0-	-0-	28	1	381	3	Y	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	22	1	322	3	Y	-0-	3	1			-0-
10	892	N	892	-0-	-0-	-0-	55	1	833	3	Y	4					4
							4	9									
11	842	N	842	-0-	-0-	-0-	55	1	784	3	Y	3	4	1			3
							3	9									
12	885	N	885	-0-	-0-	-0-	58	1	820	3	Y	6	5	1	2	8	2
							7	9									
01	860	N	860	-0-	-0-	-0-	55	1	803	3	Y	2					4
							2	9									
*02	779	N	779	-0-	-0-	-0-	52	1	724	3	Y	3	5	1			2
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	17	1	252	3	Y	-0-	1	1			-0-
10	420	N	420	-0-	-0-	-0-	26	1	392	3	Y	2					2
							2	9									
11	441	N	441	-0-	-0-	-0-	29	1	411	3	Y	1	2	1			1
							1	9									
12	400	N	400	-0-	-0-	-0-	26	1	372	3	Y	2	2	1			1
							2	9									
01	372	N	372	-0-	-0-	-0-	24	1	347	3	Y	1					2
							1	9									
*02	312	N	312	-0-	-0-	-0-	21	1	290	3	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	21	1	301	3	Y	-0-	1	1			-0-
10	334	N	334	-0-	-0-	-0-	21	1	311	3	Y	2					2
							2	9									
11	544	N	544	-0-	-0-	-0-	36	1	506	3	Y	2	2	1			2
							2	9									
12	488	N	488	-0-	-0-	-0-	32	1	455	3	Y	1	2	1			1
							1	9									
01	486	N	486	-0-	-0-	-0-	31	1	454	3	Y	1					2
							1	9									
*02	438	N	438	-0-	-0-	-0-	29	1	408	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-		-0-	-0-	23	1	326	3	Y	2	2	1			1
								2	9									
10	372	N	356	-0-		-16	-0-	22	1	333	3	Y	1					2
								1	9									
11	339	N	339	-0-		-0-	-0-	22	1	316	3	Y	1	2	1			1
								1	9									
12	345	N	345	-0-		-0-	-0-	23	1	320	3	Y	2	2	1			1
								2	9									
01	344	N	344	-0-		-0-	-0-	22	1	321	3	Y	1					2
								1	9									
*02	307	N	307	-0-		-0-	-0-	21	1	284	3	Y	2	2	1			2
								2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-		-0-	-0-	22	1	324	3	Y	2	2	1			1
								2	9									
10	372	N	341	-0-		-31	-0-	21	1	319	3	Y	1					2
								1	9									
11	337	N	337	-0-		-0-	-0-	22	1	314	3	Y	1	2	1			1
								1	9									
12	345	N	345	-0-		-0-	-0-	23	1	320	3	Y	2	2	1			1
								2	9									
01	345	N	345	-0-		-0-	-0-	22	1	322	3	Y	1					2
								1	9									
*02	239	N	239	-0-		-0-	-0-	16	1	222	3	Y	1	2	1			1
								1	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-		-0-	-0-	18	1	362	2	Y	-0-					2
10	412	N	412	-0-		-0-	-0-	20	1	391	2	Y	1					3
								1	9									
11	449	N	449	-0-		-0-	-0-	21	1	427	2	Y	1					4
								1	9									
12	461	N	461	-0-		-0-	-0-	21	1	438	2	Y	2	4	1			2
								2	9									
01	435	N	435	-0-		-0-	-0-	20	1	415	2	Y	-0-					2
*02	396	N	396	-0-		-0-	-0-	18	1	374	2	Y	4	1	8			5
								4	9									

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-		-0-	-0-	8	1	152	2	Y	-0-					1
10	160	N	160	-0-		-0-	-0-	8	1	151	2	Y	1					2
								1	9									
11	150	N	150	-0-		-0-	-0-	7	1	143	2	Y	-0-					2
12	140	N	140	-0-		-0-	-0-	6	1	133	2	Y	1	2	1			1
								1	9									
01	133	N	133	-0-		-0-	-0-	6	1	127	2	Y	-0-					1
*02	129	N	129	-0-		-0-	-0-	6	1	121	2	Y	2					3
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006	N	1006	-0-	-0-	-0-	112	1	881	3	Y	12					16
							13	9									
10	1054	N	1054	-0-	-0-	-0-	119	1	929	3	Y	5	11	1			10
							6	9									
11	1003	N	1003	-0-	-0-	-0-	121	1	875	3	Y	6	12	1			4
							7	9									
12	1005	N	1005	-0-	-0-	-0-	112	1	893	3	Y	-0-					4
01	1020	N	1020	-0-	-0-	-0-	116	1	894	3	Y	9					13
							10	9									
*02	927	N	927	-0-	-0-	-0-	107	1	817	3	Y	3	11	1	1	8	4
							3	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	31	1	247	3	N	3					4
							3	9									
10	296	N	296	-0-	-0-	-0-	33	1	261	3	N	2	3	1			3
							2	9									
11	294	N	294	-0-	-0-	-0-	36	1	257	3	N	1	3	1			1
							1	9									
12	285	N	285	-0-	-0-	-0-	32	1	253	3	N	-0-					1
01	293	N	293	-0-	-0-	-0-	33	1	257	3	N	3					4
							3	9									
*02	256	N	256	-0-	-0-	-0-	30	1	226	3	N	-0-	3	1			1

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	104	1	409	3	N	5					7
							6	9									
10	595	N	595	-0-	-0-	-0-	115	1	477	3	N	3	5	1			5
							3	9									
11	555	N	555	-0-	-0-	-0-	113	1	439	3	N	3	6	1			2
							3	9									
12	531	N	531	-0-	-0-	-0-	107	1	424	3	N	-0-					2
01	538	N	538	-0-	-0-	-0-	109	1	425	3	N	4					6
							4	9									
*02	502	N	502	-0-	-0-	-0-	101	1	399	3	N	2	6	1			-0-
							2	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	8	1	66	3	Y	1					1
							1	9									
10	94	N	94	-0-	-0-	-0-	11	1	82	3	Y	1	1	1			1
							1	9									
11	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-	1	1			-0-
12	86	N	86	-0-	-0-	-0-	10	1	76	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	10	1	75	3	Y	1					1
							1	9									
*02	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

09	325	N	325	-0-	-0-	-0-	17	1	308	3	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	16	1	315	3	Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	17	1	326	3	Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	18	1	359	3	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	25	1	489	3	Y	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	26	1	505	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1
10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	1	1			-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					3
10	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1	3	1			1
							1	9									
11	61	N	61	-0-	-0-	-0-	4	1	56	3	N	1	1	8			1
							1	9									
12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					1
01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					1
*02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		224	-0-	224	1442	224	3			N	-0-					-0-
10	14B2 EXT		228	-0-	228	1670	228	3			N	-0-					-0-
11	14B2 EXT		221	-0-	221	1891	221	3			N	-0-					-0-
12	14B2 EXT		228	-0-	228	2119	228	3			N	-0-					-0-
01	14B2 EXT		75	-0-	75	2194	75	3			N	-0-					-0-
*02	14B2 EXT		57	-0-	57	2251	57	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					1
10	220	N	220	-0-	-0-	-0-	10	1	209	2	Y	1					2
							1	9									
11	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					2
12	213	N	213	-0-	-0-	-0-	10	1	202	2	Y	1	2	1			1
							1	9									
01	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					1
*02	191	N	191	-0-	-0-	-0-	9	1	180	2	Y	2					3
							2	9									

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-					3
10	465	N	465	-0-	-0-	-0-	22	1	442	2	Y	1					4
							1	9									
11	443	N	443	-0-	-0-	-0-	21	1	421	2	Y	1					5
							1	9									
12	440	N	440	-0-	-0-	-0-	20	1	418	2	Y	2	5	1			2
							2	9									
01	438	N	438	-0-	-0-	-0-	20	1	418	2	Y	-0-					2
*02	397	N	397	-0-	-0-	-0-	18	1	375	2	Y	4	1	8			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	14	1	240	3	Y	1	1	1			1
							1	9									
10	398	N	398	-0-	-0-	-0-	24	1	374	3	Y	-0-					1
11	333	N	333	-0-	-0-	-0-	20	1	312	3	Y	1	1	1			1
							1	9									
12	335	N	335	-0-	-0-	-0-	20	1	315	3	Y	-0-					1
01	329	N	329	-0-	-0-	-0-	20	1	309	3	Y	-0-					1
*02	302	N	302	-0-	-0-	-0-	19	1	282	3	Y	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1456	N	1456	-0-	-0-	-0-	106	1	1350	2	N	-0-					2
10	1519	N	1504	-0-	-15	-0-	110	1	1394	2	N	-0-					2
11	1414	N	1414	-0-	-0-	-0-	104	1	1310	2	N	-0-					2
12	1460	N	1460	-0-	-0-	-0-	106	1	1354	2	N	-0-					2
01	1537	N	1537	-0-	-0-	-0-	112	1	1425	2	N	-0-					2
*02	1364	N	1364	-0-	-0-	-0-	98	1	1266	2	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1257	-0-	-33	-0-	86	1	1171	2	N	-0-					20
10	1413	X	1413	-0-	-0-	-0-	94	1	1319	2	N	-0-					20
11	1350	X	1318	-0-	-32	-0-	102	1	1215	2	N	1	1	8			20
							1	9									
12	1395	X	1330	-0-	-65	-0-	92	1	1073	2	N	-0-					20
							165	3									
01	889	N	889	-0-	-0-	-0-	81	1	775	2	N	-0-					20
							33	3									
*02	899	N	899	-0-	-0-	-0-	45	1	854	2	N	-0-					20

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	14	1	279	2	Y	1					2
							1	9									
10	310	N	300	-0-	-10	-0-	14	1	286	2	Y	-0-					2
11	287	N	287	-0-	-0-	-0-	13	1	273	2	Y	1					3
							1	9									
12	286	N	286	-0-	-0-	-0-	13	1	271	2	Y	2	3	1			2
							2	9									
01	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					2
*02	256	N	256	-0-	-0-	-0-	12	1	243	2	Y	1					3
							1	9									

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					2
10	379	N	379	-0-	-0-	-0-	18	1	360	2	Y	1					3
							1	9									
11	358	N	358	-0-	-0-	-0-	17	1	341	2	Y	-0-					3
12	351	N	351	-0-	-0-	-0-	16	1	332	2	Y	3	4	1			2
							3	9									
01	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					2
*02	315	N	315	-0-	-0-	-0-	14	1	299	2	Y	2					4
							2	9									

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	28	1	554	2	Y	-0-					-0-
10	651	N	586	-0-	-65	-0-	28	1	558	2	Y	-0-					-0-
11	553	N	553	-0-	-0-	-0-	26	1	527	2	Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	25	1	515	2	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	25	1	518	2	Y	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	23	1	474	2	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	279	N	127	-0-	-152	-0-	127	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1	1	8			-0-
12	249	N	249	-0-	-0-	-0-	247	3	2	9	N	2	2	8			-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1083	N	1083	-0-	-0-	-0-	122	1	961	2	Y	-0-					-0-
10	1147	N	1083	-0-	-64	-0-	123	1	960	2	Y	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	123	1	939	2	Y	-0-					-0-
12	1056	N	1056	-0-	-0-	-0-	129	1	927	2	Y	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	132	1	943	2	Y	-0-					-0-
*02	994	N	994	-0-	-0-	-0-	119	1	875	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	185	1	4	3	Y	6					6
							7	9									
10	195	N	195	-0-	-0-	-0-	191	1	4	3	Y	-0-	5	1			1
11	190	N	190	-0-	-0-	-0-	185	1	5	3	Y	-0-					1
12	195	N	195	-0-	-0-	-0-	191	1	4	3	Y	-0-	1	1			-0-
01	195	N	195	-0-	-0-	-0-	191	1	4	3	Y	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	173	1	11	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	7	1	54	2	Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	4	1	32	2	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	6	1	42	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	21	1	162	2	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	19	1	145	2	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	24	1	185	2	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	19	1	136	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	20	1	140	2	Y	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	16	1	115	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	65	1	560	3	Y	-0-					-0-
10	651	N	633	-0-	-18	-0-	64	1	569	3	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	57	1	562	3	Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	53	1	558	3	Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	54	1	596	3	Y	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	23	1	382	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	23	1	290	2	N	-0-					5
10	341	N	324	-0-	-17	-0-	24	1	300	2	N	-0-					5
11	316	N	316	-0-	-0-	-0-	23	1	293	2	N	-0-					5
12	312	N	312	-0-	-0-	-0-	23	1	289	2	N	-0-					5
01	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					5
*02	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	73	1	630	3	Y	-0-					1
10	744	N	460	-0-	-284	-0-	46	1	414	3	Y	-0-					1
11	464	N	464	-0-	-0-	-0-	43	1	421	3	Y	-0-					1
12	632	N	632	-0-	-0-	-0-	55	1	577	3	Y	-0-					1
01	717	N	717	-0-	-0-	-0-	60	1	657	3	Y	-0-					1
*02	495	N	495	-0-	-0-	-0-	28	1	467	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	14	1	177	2	N	-0-					1
10	511	N	511	-0-	-0-	-0-	37	1	474	2	N	-0-					1
11	446	N	446	-0-	-0-	-0-	33	1	413	2	N	-0-					1
12	496	N	496	-0-	-0-	-0-	36	1	460	2	N	-0-					1
01	495	N	495	-0-	-0-	-0-	36	1	459	2	N	-0-					1
*02	456	N	456	-0-	-0-	-0-	33	1	423	2	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	23	1	327	3	Y	2	2	1			1
							2	9									
10	467	N	467	-0-	-0-	-0-	29	1	437	3	Y	1					2
							1	9									
11	381	N	381	-0-	-0-	-0-	25	1	355	3	Y	1	2	1			1
							1	9									
12	421	N	421	-0-	-0-	-0-	28	1	391	3	Y	2	2	1			1
							2	9									
01	426	N	426	-0-	-0-	-0-	27	1	398	3	Y	1					2
							1	9									
*02	366	N	366	-0-	-0-	-0-	25	1	340	3	Y	1	2	1			1
							1	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	32	1	459	3	Y	2	2	1			1
							2	9									
10	489	N	489	-0-	-0-	-0-	30	1	457	3	Y	2					3
							2	9									
11	470	N	470	-0-	-0-	-0-	31	1	437	3	Y	2	3	1			2
							2	9									
12	465	N	465	-0-	-0-	-0-	30	1	433	3	Y	2	3	1			1
							2	9									
01	436	N	436	-0-	-0-	-0-	28	1	407	3	Y	1					2
							1	9									
*02	398	N	398	-0-	-0-	-0-	27	1	369	3	Y	2	3	1			1
							2	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					1
10	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-					1
11	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					1
12	85	N	85	-0-	-0-	-0-	4	1	80	2	Y	1	1	1			1
							1	9									
01	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					1
*02	75	N	75	-0-	-0-	-0-	3	1	71	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
10	248	N	229	-0-	-19	-0-	15	1	214	3	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	94	1	743	3	N	9					12
							10	9									
10	860	N	860	-0-	-0-	-0-	97	1	759	3	N	4	9	1			7
							4	9									
11	789	N	789	-0-	-0-	-0-	95	1	688	3	N	5	9	1			3
							6	9									
12	821	N	821	-0-	-0-	-0-	91	1	730	3	N	-0-					3
01	834	N	834	-0-	-0-	-0-	95	1	731	3	N	7					10
							8	9									
*02	716	N	716	-0-	-0-	-0-	83	1	631	3	N	2	9	1			3
							2	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					1
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					1
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					1
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					1
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					1
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	14	1	285	2	Y	1					2
							1	9									
10	310	N	309	-0-	-1	-0-	15	1	294	2	Y	-0-					2
11	294	N	294	-0-	-0-	-0-	14	1	279	2	Y	1					3
							1	9									
12	294	N	294	-0-	-0-	-0-	13	1	279	2	Y	2	3	1			2
							2	9									
01	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					2
*02	262	N	262	-0-	-0-	-0-	12	1	249	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	11	1	228	2	Y	4					6
							4	9									
10	248	N	243	-0-	-5	-0-	11	1	228	2	Y	4					10
							4	9									
11	229	N	229	-0-	-0-	-0-	11	1	217	2	Y	1					11
							1	9									
12	227	N	227	-0-	-0-	-0-	10	1	215	2	Y	2	9	1			4
							2	9									
01	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-					4
*02	199	N	199	-0-	-0-	-0-	9	1	189	2	Y	1					5
							1	9									

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	92	1	354	3	N	1					1
							1	9									
10	465	N	457	-0-	-8	-0-	95	1	362	3	N	-0-					1
11	438	N	438	-0-	-0-	-0-	92	1	346	3	N	-0-					1
12	450	N	450	-0-	-0-	-0-	94	1	356	3	N	-0-					1
01	455	N	455	-0-	-0-	-0-	93	1	362	3	N	-0-					1
*02	407	N	407	-0-	-0-	-0-	84	1	322	3	N	1	1	1			1
							1	9									

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	51	1	724	3	N	-0-					1
10	810	N	810	-0-	-0-	-0-	53	1	757	3	N	-0-					1
11	771	N	771	-0-	-0-	-0-	51	1	720	3	N	-0-					1
12	818	N	818	-0-	-0-	-0-	52	1	765	3	N	1	1	1			1
							1	9									
01	790	N	790	-0-	-0-	-0-	47	1	742	3	N	1	1	1			1
							1	9									
*02	726	N	726	-0-	-0-	-0-	44	1	681	3	N	1	1	1			1
							1	9									

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	N	1036	-0-	-0-	-0-	68	1	968	3	N	-0-					1
10	1178	N	1082	-0-	-96	-0-	70	1	1011	3	N	1	1	1			1
							1	9									
11	1057	N	1057	-0-	-0-	-0-	69	1	986	3	N	2	1	1			2
							2	9									
12	1139	N	1139	-0-	-0-	-0-	72	1	1066	3	N	1	1	1			2
							1	9									
01	1187	N	1187	-0-	-0-	-0-	71	1	1115	3	N	1	1	1			2
							1	9									
*02	1029	N	1029	-0-	-0-	-0-	63	1	964	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	46	1	661	3	N	-0-					1
10	775	N	739	-0-	-36	-0-	48	1	691	3	N	-0-					1
11	783	N	783	-0-	-0-	-0-	51	1	732	3	N	-0-					1
12	790	N	790	-0-	-0-	-0-	50	1	739	3	N	1	1	1			1
							1	9									
01	800	N	800	-0-	-0-	-0-	48	1	751	3	N	1	1	1			1
							1	9									
*02	686	N	686	-0-	-0-	-0-	42	1	643	3	N	1	1	1			1
							1	9									

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	31	1	438	3	N	1					1
							1	9									
10	527	N	500	-0-	-27	-0-	32	1	468	3	N	-0-					1
11	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					1
12	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					1
01	525	N	525	-0-	-0-	-0-	31	1	494	3	N	-0-					1
*02	457	N	457	-0-	-0-	-0-	28	1	428	3	N	1	1	1			1
							1	9									

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					1
10	651	N	527	-0-	-124	-0-	34	1	493	3	N	-0-					1
11	531	N	531	-0-	-0-	-0-	35	1	496	3	N	-0-					1
12	619	N	619	-0-	-0-	-0-	39	1	580	3	N	-0-					1
01	561	N	561	-0-	-0-	-0-	33	1	528	3	N	-0-					1
*02	492	N	492	-0-	-0-	-0-	30	1	461	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	38	1	540	3	N	1					1
							1	9									
10	621	N	621	-0-	-0-	-0-	40	1	581	3	N	-0-					1
11	591	N	591	-0-	-0-	-0-	39	1	552	3	N	-0-					1
12	611	N	611	-0-	-0-	-0-	39	1	572	3	N	-0-					1
01	592	N	592	-0-	-0-	-0-	35	1	557	3	N	-0-					1
*02	544	N	544	-0-	-0-	-0-	33	1	510	3	N	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	36	1	502	3	Y	-0-					-0-
10	536	N	536	-0-	-0-	-0-	37	1	499	3	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	34	1	462	3	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	36	1	456	3	Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	35	1	454	3	Y	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	27	1	343	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	25	1	352	3	N	1					1
							1	9									
10	465	N	414	-0-	-51	-0-	27	1	387	3	N	-0-					1
11	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					1
12	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					1
01	528	N	528	-0-	-0-	-0-	31	1	497	3	N	-0-					1
*02	593	N	593	-0-	-0-	-0-	36	1	556	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					1
10	682	N	504	-0-	-178	-0-	33	1	471	3	N	-0-					1
11	474	N	474	-0-	-0-	-0-	31	1	443	3	N	-0-					1
12	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					1
01	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					1
*02	396	N	396	-0-	-0-	-0-	24	1	371	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	48	1	686	3	N	-0-					1
10	723	N	723	-0-	-0-	-0-	47	1	675	3	N	1	1	1			1
							1	9									
11	710	N	710	-0-	-0-	-0-	47	1	662	3	N	1	1	1			1
							1	9									
12	757	N	757	-0-	-0-	-0-	48	1	708	3	N	1	1	1			1
							1	9									
01	729	N	729	-0-	-0-	-0-	43	1	684	3	N	2	1	1			2
							2	9									
*02	613	N	613	-0-	-0-	-0-	37	1	576	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	54	1	778	3	N	-0-					1
10	868	N	862	-0-	-6	-0-	56	1	806	3	N	-0-					1
11	834	N	834	-0-	-0-	-0-	55	1	779	3	N	-0-					1
12	872	N	872	-0-	-0-	-0-	55	1	816	3	N	1	1	1			1
							1	9									
01	841	N	841	-0-	-0-	-0-	50	1	790	3	N	1	1	1			1
							1	9									
*02	767	N	767	-0-	-0-	-0-	47	1	719	3	N	1	1	1			1
							1	9									

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	3	1	33	3	N	24	1	8			45
							26	9									
10	58	N	58	-0-	-0-	-0-	3	1	37	3	N	16	38	1			23
							18	9									
11	40	N	40	-0-	-0-	-0-	3	1	36	3	N	1	1	8			23
							1	9									
12	56	N	56	-0-	-0-	-0-	3	1	39	3	N	13					36
							14	9									
01	T. A.		41	-0-	41	41	3	1	38	3	N	-0-					36
*02	T. A.		39	-0-	39	80	3	1	36	3	N	-0-					36

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					2
10	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-	2	1			-0-
11	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		26	-0-	26	26	2	1	24	3	N	-0-					-0-
*02	DLQ G-10		105	-0-	105	131	8	1	97	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	32	1	442	3	Y	-0-	1	1			-0-
10	527	N	513	-0-	-14	-0-	35	1	478	3	Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	33	1	458	3	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	41	1	518	3	Y	-0-					-0-
01	559	N	559	-0-	-0-	-0-	40	1	519	3	Y	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	32	1	412	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-	1	1			-0-
10	496	N	288	-0-	-208	-0-	20	1	268	3	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	18	1	238	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

09	1724	N	1724	-0-	-0-	-0-	192	1	1510	3	Y	20					26
							22	9									
10	1747	N	1747	-0-	-0-	-0-	197	1	1541	3	Y	8	18	1			16
							9	9									
11	1592	N	1592	-0-	-0-	-0-	193	1	1389	3	Y	9	18	1			7
							10	9									
12	1618	N	1618	-0-	-0-	-0-	180	1	1438	3	Y	-0-					7
01	1582	N	1582	-0-	-0-	-0-	180	1	1388	3	Y	13					20
							14	9									
*02	1458	N	1458	-0-	-0-	-0-	168	1	1283	3	Y	6	18	1	1	8	7
							7	9									

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

09	444	N	444	-0-	-0-	-0-	49	1	389	3	N	5					7
							6	9									
10	465	N	463	-0-	-2	-0-	52	1	409	3	N	2	5	1			4
							2	9									
11	431	N	431	-0-	-0-	-0-	52	1	376	3	N	3	5	1			2
							3	9									
12	443	N	443	-0-	-0-	-0-	49	1	394	3	N	-0-					2
01	445	N	445	-0-	-0-	-0-	51	1	390	3	N	4					6
							4	9									
*02	397	N	397	-0-	-0-	-0-	46	1	350	3	N	1	5	1			2
							1	9									

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
10	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

09	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	12	1	142	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	12	1	139	3	Y	1	1	8			-0-
							1	9									
12	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
10	558	N	510	-0-	-48	-0-	510	3			Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	484	3	1	9	Y	1	1	8			-0-
12	487	N	487	-0-	-0-	-0-	485	3	2	9	Y	2	2	8			-0-
01	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	14	1	55	3	N	-0-	1	1			1
10	61	N	61	-0-	-0-	-0-	11	1	50	3	N	-0-					1
11	32	N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					1
12	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					1
01	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					1
*02	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					1

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	N	641	-0-	-0-	-0-	124	1	472	3	N	41	28	1			20
							45	9									
10	620	N	590	-0-	-30	-0-	105	1	485	3	N	-0-					20
11	167	N	167	-0-	-0-	-0-	31	1	136	3	N	-0-					20
12	1042	N	1042	-0-	-0-	-0-	159	1	883	3	N	-0-					20
01	708	N	708	-0-	-0-	-0-	102	1	606	3	N	-0-					20
*02	601	N	601	-0-	-0-	-0-	67	1	534	3	N	-0-					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-	1	1			-0-
10	124	N	78	-0-	-46	-0-	5	1	72	3	Y	1	1	1			-0-
							1	9									
11	65	N	65	-0-	-0-	-0-	4	1	60	3	Y	1	1	1			-0-
							1	9									
12	202	N	202	-0-	-0-	-0-	148	1	53	3	Y	1					1
							1	9									
01	198	N	198	-0-	-0-	-0-	148	1	49	3	Y	1	1	1			1
							1	9									
*02	45	N	45	-0-	-0-	-0-	3	1	41	3	Y	1	1	1			1
							1	9									

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	4	1	15	3	N	-0-					-0-
10	11	N	10	-0-	-1	-0-	2	1	8	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	8	1	29	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	7	1	30	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	139	1	325	3	Y	2	3	1			1
							2	9									
10	496	N	475	-0-	-21	-0-	143	1	330	3	Y	2	3	1			-0-
							2	9									
11	434	N	434	-0-	-0-	-0-	137	1	295	3	Y	2					2
							2	9									
12	447	N	447	-0-	-0-	-0-	142	1	303	3	Y	2	3	1			1
							2	9									
01	445	N	445	-0-	-0-	-0-	142	1	303	3	Y	-0-					1
*02	410	N	410	-0-	-0-	-0-	129	1	280	3	Y	1					2
							1	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

09	48	N	48	-0-	-0-	-0-	10	1	38	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	9	1	43	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

09	14	N	14	-0-	-0-	-0-	3	1	11	3	N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

09	778	N	778	-0-	-0-	-0-	52	1	724	3	Y	2	4	1			2
							2	9									
10	837	N	811	-0-	-26	-0-	55	1	753	3	Y	3	4	1			1
							3	9									
11	748	N	748	-0-	-0-	-0-	52	1	693	3	Y	3					4
							3	9									
12	780	N	780	-0-	-0-	-0-	55	1	724	3	Y	1	4	1			1
							1	9									
01	700	N	700	-0-	-0-	-0-	50	1	649	3	Y	1					2
							1	9									
*02	740	N	740	-0-	-0-	-0-	52	1	686	3	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	9	1	117	3	Y	17					17
							19	9									
10	124	N	96	-0-	-28	-0-	7	1	89	3	Y	-0-	15	1			2
11	129	N	129	-0-	-0-	-0-	10	1	117	3	Y	2					4
							2	9									
12	149	N	149	-0-	-0-	-0-	12	1	135	3	Y	2	3	1			3
							2	9									
01	162	N	162	-0-	-0-	-0-	12	1	142	3	Y	7					10
							8	9									
*02	161	N	161	-0-	-0-	-0-	13	1	145	3	Y	3	8	1			5
							3	9									

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

09	301	N	301	-0-	-0-	-0-	22	1	279	3	Y	-0-					-0-
10	310	N	309	-0-	-1	-0-	23	1	286	3	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	24	1	283	3	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	24	1	277	3	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	23	1	275	3	Y	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	22	1	244	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

09	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	10	1	126	3	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

09	758	N	758	-0-	-0-	-0-	56	1	702	3	Y	-0-					14
10	837	N	776	-0-	-61	-0-	58	1	718	3	Y	-0-					14
11	747	N	747	-0-	-0-	-0-	57	1	689	3	Y	1	1	8			14
							1	9									
12	749	N	749	-0-	-0-	-0-	59	1	690	3	Y	-0-					14
01	726	N	726	-0-	-0-	-0-	57	1	669	3	Y	-0-					14
*02	670	N	670	-0-	-0-	-0-	55	1	615	3	Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	86	1	672	3	N	9					12
							10	9									
10	868	N	440	-0-	-428	-0-	50	1	388	3	N	2	8	1			6
							2	9									
11	495	N	495	-0-	-0-	-0-	60	1	431	3	N	4	7	1			3
							4	9									
12	439	N	439	-0-	-0-	-0-	49	1	390	3	N	-0-					3
01	340	N	340	-0-	-0-	-0-	39	1	299	3	N	2					5
							2	9									
*02	321	N	321	-0-	-0-	-0-	37	1	283	3	N	1	4	1			2
							1	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	2					32
11	5	N	5	-0-	-0-	-0-	2	3	3	9	N	3					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

09	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-					1
10	372	N	336	-0-	-36	-0-	22	1	314	3	N	-0-					1
11	403	N	403	-0-	-0-	-0-	29	1	374	3	N	-0-					1
12	428	N	428	-0-	-0-	-0-	30	1	398	3	N	-0-					1
01	369	N	369	-0-	-0-	-0-	26	1	340	3	N	3	1	1			3
							3	9									
*02	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-	3	1			-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

09	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

09	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					-0-
10	578	N	578	-0-	-0-	-0-	28	1	550	2	Y	-0-					-0-
11	468	N	468	-0-	-0-	-0-	22	1	446	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	20	1	422	2	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	20	1	419	2	Y	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					1
10	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					1
11	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					1
12	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					1
01	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-
*02	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	60	1	379	3	Y	-0-	3	1			-0-
10	392	N	392	-0-	-0-	-0-	52	1	339	3	Y	1					1
							1	9									
11	480	N	480	-0-	-0-	-0-	71	1	401	3	Y	7	3	1			5
							8	9									
12	372	N	372	-0-	-0-	-0-	43	1	329	3	Y	-0-					5
01	464	N	464	-0-	-0-	-0-	84	1	378	3	Y	2					7
							2	9									
*02	401	N	401	-0-	-0-	-0-	50	1	347	3	Y	4	6	1			5
							4	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	31	1	392	3	Y	-0-					12
10	450	N	450	-0-	-0-	-0-	34	1	416	3	Y	-0-					12
11	435	N	435	-0-	-0-	-0-	33	1	401	3	Y	1	1	8			12
							1	9									
12	430	N	430	-0-	-0-	-0-	34	1	396	3	Y	-0-					12
01	432	N	432	-0-	-0-	-0-	34	1	398	3	Y	-0-					12
*02	389	N	389	-0-	-0-	-0-	32	1	357	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	36	1	452	3	Y	-0-					13
10	558	N	487	-0-	-71	-0-	37	1	450	3	Y	-0-					13
11	446	N	446	-0-	-0-	-0-	34	1	412	3	Y	-0-					13
12	430	N	430	-0-	-0-	-0-	34	1	396	3	Y	-0-					13
01	419	N	419	-0-	-0-	-0-	33	1	386	3	Y	-0-					13
*02	367	N	367	-0-	-0-	-0-	30	1	337	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-					1
10	316	N	316	-0-	-0-	-0-	21	1	295	3	N	-0-	1	1			-0-
11	299	N	299	-0-	-0-	-0-	21	1	277	3	N	1	1	8			-0-
							1	9									
12	310	N	310	-0-	-0-	-0-	22	1	287	3	N	1	1	8			-0-
							1	9									
01	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	6	1	74	3	N	1					2
							1	9									
10	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-	2	1			-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3216	X	3216	-0-	-0-	-0-	226	1	2986	3	N	4					57
							4	9									
10	3354	X	3354	-0-	-0-	-0-	227	1	3126	3	N	1	48	1			10
							1	9									
11	3177	X	3177	-0-	-0-	-0-	220	1	2957	3	N	-0-					10
12	3367	X	3367	-0-	-0-	-0-	243	1	3123	3	N	1					11
							1	9									
01	3385	X	3385	-0-	-0-	-0-	254	1	3131	3	N	-0-					11
*02	3055	X	3055	-0-	-0-	-0-	222	1	2833	3	N	-0-					11

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	17	1	66	3	N	-0-					-0-
10	93	N	57	-0-	-36	-0-	10	1	47	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	10	1	55	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					1
10	202	N	202	-0-	-0-	-0-	10	1	191	2	Y	1					2
							1	9									
11	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					2
12	276	N	276	-0-	-0-	-0-	13	1	262	2	Y	1	2	1			1
							1	9									
01	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-					1
*02	212	N	212	-0-	-0-	-0-	10	1	201	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1033	N	1033	-0-	-0-	-0-	49	1	984	2	Y	-0-					-0-
10	902	N	902	-0-	-0-	-0-	43	1	859	2	Y	-0-					-0-
11	860	N	860	-0-	-0-	-0-	40	1	820	2	Y	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	68	1	1410	2	Y	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	60	1	1243	2	Y	-0-					-0-
*02	1141	N	1141	-0-	-0-	-0-	52	1	1089	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	75	1	55	3	N	-0-					-0-
10	155	N	117	-0-	-38	-0-	77	1	40	3	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	75	1	42	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	77	1	36	3	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	77	1	45	3	N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	70	1	35	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	39 4	1 9	305	3	N	4					6
10	372	N	358	-0-	-14	-0-	40 2	1 9	316	3	N	2	4	1			4
11	320	N	320	-0-	-0-	-0-	39 2	1 9	279	3	N	2	4	1			2
12	316	N	316	-0-	-0-	-0-	35	1	281	3	N	-0-					2
01	318	N	318	-0-	-0-	-0-	36 2	1 9	280	3	N	2					4
*02	279	N	279	-0-	-0-	-0-	32	1	247	3	N	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					4
10	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					4
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					4
12	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					4
01	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					4
*02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	1178	N	1131	-0-	-47	-0-	1131	3			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	26	1	355	2	N	-0-					-0-
10	434	N	381	-0-	-53	-0-	25	1	356	2	N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	29	1	341	2	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	27	1	311	2	N	1	1	8			-0-
							48	3	1	9							
01	366	N	366	-0-	-0-	-0-	33	1	319	2	N	-0-					-0-
							14	3									
*02	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	71	1	971	2	N	-0-					-0-
10	1209	N	1122	-0-	-87	-0-	75	1	1047	2	N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	88	1	1047	2	N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	78	1	913	2	N	1	1	8			-0-
							141	3	1	9							
01	1189	N	1189	-0-	-0-	-0-	108	1	1037	2	N	-0-					-0-
							44	3									
*02	994	N	994	-0-	-0-	-0-	50	1	944	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	13	1	156	2	N	-0-					-0-
							24	3									
01	184	N	184	-0-	-0-	-0-	17	1	160	2	N	-0-					-0-
							7	3									
*02	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	N	725	-0-	-0-	-0-	49	1	676	2	N	-0-					-0-
10	837	N	649	-0-	-188	-0-	43	1	606	2	N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	52	1	623	2	N	1	1	8			-0-
							1	9									
12	1798	N	1798	-0-	-0-	-0-	124	1	1451	2	N	-0-					-0-
							223	3									
01	691	N	691	-0-	-0-	-0-	63	1	602	2	N	-0-					-0-
							26	3									
*02	617	N	617	-0-	-0-	-0-	31	1	586	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

09	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					2
10	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					2
11	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					2
12	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					2
01	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					2
*02	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

09	409	N	409	-0-	-0-	-0-	28	1	381	2	N	-0-					20
10	434	N	415	-0-	-19	-0-	28	1	387	2	N	-0-					20
11	407	N	407	-0-	-0-	-0-	31	1	375	2	N	1	1	8			20
							1	9									
12	419	N	419	-0-	-0-	-0-	29	1	338	2	N	-0-					20
							52	3									
01	409	N	409	-0-	-0-	-0-	37	1	357	2	N	-0-					20
							15	3									
*02	412	N	412	-0-	-0-	-0-	21	1	391	2	N	-0-					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-		-0-	-0-	38	1 1 9	696	3	N	1	2	1			2
10	760	N	760	-0-		-0-	-0-	38	1 2 9	720	3	N	2	2	1			2
11	743	N	743	-0-		-0-	-0-	36	1 1 9	706	3	N	1					3
12	762	N	762	-0-		-0-	-0-	37	1 2 9	723	3	N	2	2	1			3
01	760	N	760	-0-		-0-	-0-	37	1 2 9	721	3	N	2	2	1			3
*02	684	N	684	-0-		-0-	-0-	33	1 2 9	649	3	N	2	2	1			3

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-		-0-	-0-	32	1 1 9	583	3	N	-0-	1	1			1
10	639	N	639	-0-		-0-	-0-	32	1 1 9	606	3	N	1	1	1			1
11	624	N	624	-0-		-0-	-0-	30	1 1 9	593	3	N	1					2
12	637	N	637	-0-		-0-	-0-	31	1 1 9	605	3	N	1	1	1			2
01	627	N	627	-0-		-0-	-0-	31	1 1 9	595	3	N	1	1	1			2
*02	560	N	560	-0-		-0-	-0-	27	1 1 9	532	3	N	1	1	1			2

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-		-0-	-0-	26	1 1 9	478	3	N	-0-	1	1			1
10	527	N	519	-0-		-8	-0-	26	1 1 9	492	3	N	1	1	1			1
11	505	N	505	-0-		-0-	-0-	24	1 1 9	480	3	N	1					2
12	520	N	520	-0-		-0-	-0-	25	1 3 9	492	3	N	3	1	1	2	8	2
01	525	N	525	-0-		-0-	-0-	26	1 1 9	498	3	N	1	1	1			2
*02	461	N	461	-0-		-0-	-0-	22	1 1 9	438	3	N	1	1	1			2

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-		-0-	-0-	18	1 1 9	333	3	N	1	1	1			1
10	372	N	354	-0-		-18	-0-	18	1 1 9	335	3	N	1	1	1			1
11	345	N	345	-0-		-0-	-0-	17	1	328	3	N	-0-					1
12	352	N	352	-0-		-0-	-0-	17	1 1 9	334	3	N	1	1	1			1
01	351	N	351	-0-		-0-	-0-	17	1 1 9	333	3	N	1	1	1			1
*02	315	N	315	-0-		-0-	-0-	15	1 1 9	299	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	27	1	492	3	N	1	1	1			1
							1	9									
10	526	N	526	-0-	-0-	-0-	26	1	499	3	N	1	1	1			1
							1	9									
11	504	N	504	-0-	-0-	-0-	24	1	479	3	N	1					2
							1	9									
12	508	N	508	-0-	-0-	-0-	25	1	482	3	N	1	1	1			2
							1	9									
01	503	N	503	-0-	-0-	-0-	25	1	477	3	N	1	1	1			2
							1	9									
*02	443	N	443	-0-	-0-	-0-	21	1	421	3	N	1	1	1			2
							1	9									

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1
10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-	1	1			-0-
11	105	N	105	-0-	-0-	-0-	5	1	99	3	N	1					1
							1	9									
12	109	N	109	-0-	-0-	-0-	5	1	103	3	N	1	1	1			1
							1	9									
01	110	N	110	-0-	-0-	-0-	5	1	104	3	N	1	1	1			1
							1	9									
*02	98	N	98	-0-	-0-	-0-	5	1	92	3	N	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	23	1	266	3	Y	-0-					-0-
01	316	N	316	-0-	-0-	-0-	25	1	291	3	Y	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	20	1	246	3	Y	-0-					-0-
10	372	N	226	-0-	-146	-0-	17	1	209	3	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	24	1	278	3	Y	-0-					-0-
01	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	37	1	536	3	Y	-0-	1	1			-0-
10	620	N	589	-0-	-31	-0-	37	1	551	3	Y	1					1
							1	9									
11	545	N	545	-0-	-0-	-0-	36	1	508	3	Y	1	1	1			1
							1	9									
12	563	N	563	-0-	-0-	-0-	37	1	525	3	Y	1	1	1			1
							1	9									
01	520	N	520	-0-	-0-	-0-	33	1	487	3	Y	-0-					1
*02	550	N	550	-0-	-0-	-0-	37	1	512	3	Y	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	48	1	700	3	Y	3	4	1			1
							3	9									
10	775	N	770	-0-	-5	-0-	48	1	719	3	Y	3					4
							3	9									
11	744	N	744	-0-	-0-	-0-	49	1	692	3	Y	3	4	1			3
							3	9									
12	752	N	752	-0-	-0-	-0-	49	1	699	3	Y	4	4	1	1	8	2
							4	9									
01	738	N	738	-0-	-0-	-0-	47	1	689	3	Y	2					4
							2	9									
*02	682	N	682	-0-	-0-	-0-	46	1	634	3	Y	2	4	1			2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	29	1	421	3	Y	1	2	1			1
							1	9									
10	527	N	526	-0-	-1	-0-	33	1	491	3	Y	2					3
							2	9									
11	499	N	499	-0-	-0-	-0-	33	1	464	3	Y	2	3	1			2
							2	9									
12	502	N	502	-0-	-0-	-0-	33	1	467	3	Y	2	3	1			1
							2	9									
01	497	N	497	-0-	-0-	-0-	32	1	463	3	Y	2					3
							2	9									
*02	459	N	459	-0-	-0-	-0-	31	1	427	3	Y	1	3	1			1
							1	9									

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	49	1	473	3	Y	1	2	1			1
							1	9									
10	558	N	532	-0-	-26	-0-	33	1	497	3	Y	2	2	1			1
							2	9									
11	503	N	503	-0-	-0-	-0-	31	1	471	3	Y	1	2	1			-0-
							1	9									
12	528	N	528	-0-	-0-	-0-	33	1	494	3	Y	1					1
							1	9									
01	496	N	496	-0-	-0-	-0-	33	1	460	3	Y	3	2	1			2
							3	9									
*02	453	N	453	-0-	-0-	-0-	31	1	420	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	43	1	586	2	N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	41	1	569	2	N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	46	1	553	2	N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	40	1	464	2	N	-0-					-0-
							71	3									
01	590	N	590	-0-	-0-	-0-	54	1	514	2	N	-0-					-0-
							22	3									
*02	457	N	457	-0-	-0-	-0-	23	1	434	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	35	1	473	2	N	-0-					-0-
10	527	N	513	-0-	-14	-0-	34	1	479	2	N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	39	1	469	2	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	34	1	395	2	N	-0-					-0-
							61	3									
01	520	N	520	-0-	-0-	-0-	47	1	454	2	N	-0-					-0-
							19	3									
*02	480	N	480	-0-	-0-	-0-	24	1	456	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	2	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
							5	3									
01	46	N	46	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-
							2	3									
*02	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	44	1	601	2	N	-0-					23
10	648	N	648	-0-	-0-	-0-	43	1	605	2	N	-0-					23
11	605	N	605	-0-	-0-	-0-	47	1	557	2	N	1	1	8			23
							1	9									
12	597	N	597	-0-	-0-	-0-	41	1	482	2	N	-0-					23
							74	3									
01	587	N	587	-0-	-0-	-0-	53	1	512	2	N	-0-					23
							22	3									
*02	520	N	520	-0-	-0-	-0-	26	1	494	2	N	-0-					23

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	27	1	377	3	Y	1	2	1			1
							1	9									
10	425	N	425	-0-	-0-	-0-	29	1	395	3	Y	1	2	1			-0-
							1	9									
11	410	N	410	-0-	-0-	-0-	28	1	380	3	Y	2					2
							2	9									
12	439	N	439	-0-	-0-	-0-	31	1	407	3	Y	1	2	1			1
							1	9									
01	390	N	390	-0-	-0-	-0-	28	1	362	3	Y	-0-					1
*02	418	N	418	-0-	-0-	-0-	29	1	388	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	52	1	158	3	N	-0-			-0-
10	217	N	216	-0-	-1	-0-	54	1	162	3	N	-0-			-0-
11	208	N	208	-0-	-0-	-0-	52	1	156	3	N	-0-			-0-
12	215	N	215	-0-	-0-	-0-	54	1	161	3	N	-0-			-0-
01	211	N	211	-0-	-0-	-0-	54	1	157	3	N	-0-			-0-
*02	190	N	190	-0-	-0-	-0-	48	1	142	3	N	-0-			-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
10	341	N	206	-0-	-135	-0-	206	3			N	-0-			-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
*02	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-			-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
*02	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-			-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
*02	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	92	1	46	3	N	-0-			-0-
10	155	N	143	-0-	-12	-0-	95	1	48	3	N	-0-			-0-
11	137	N	137	-0-	-0-	-0-	92	1	45	3	N	-0-			-0-
12	143	N	143	-0-	-0-	-0-	95	1	48	3	N	-0-			-0-
01	144	N	144	-0-	-0-	-0-	95	1	49	3	N	-0-			-0-
*02	131	N	131	-0-	-0-	-0-	86	1	45	3	N	-0-			-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	184	1	236	3	N	-0-			-0-
10	436	N	436	-0-	-0-	-0-	190	1	246	3	N	-0-			-0-
11	420	N	420	-0-	-0-	-0-	184	1	236	3	N	-0-			-0-
12	417	N	417	-0-	-0-	-0-	190	1	227	3	N	-0-			-0-
01	409	N	409	-0-	-0-	-0-	190	1	219	3	N	-0-			-0-
*02	363	N	363	-0-	-0-	-0-	172	1	191	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-			-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-
*02	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-			-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-			-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-			-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-			-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-			-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-			-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-			-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-
*02	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	92	1	414	3	N	-0-			-0-
10	517	N	517	-0-	-0-	-0-	95	1	422	3	N	-0-			-0-
11	486	N	486	-0-	-0-	-0-	92	1	394	3	N	-0-			-0-
12	483	N	483	-0-	-0-	-0-	95	1	388	3	N	-0-			-0-
01	483	N	483	-0-	-0-	-0-	95	1	388	3	N	-0-			-0-
*02	427	N	427	-0-	-0-	-0-	86	1	341	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	14	1	227	3	Y	-0-	1	1			-0-
10	259	N	259	-0-	-0-	-0-	15	1	243	3	Y	1					1
							1	9									
11	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-					1
12	269	N	269	-0-	-0-	-0-	16	1	253	3	Y	-0-					1
01	268	N	268	-0-	-0-	-0-	16	1	252	3	Y	-0-					1
*02	245	N	245	-0-	-0-	-0-	15	1	230	3	Y	-0-					1

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	26	1	523	3	Y	-0-					-0-
10	550	N	550	-0-	-0-	-0-	27	1	522	3	Y	1					1
							1	9									
11	535	N	535	-0-	-0-	-0-	27	1	508	3	Y	-0-					1
12	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-	1	1			-0-
01	635	N	635	-0-	-0-	-0-	38	1	597	3	Y	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	29	1	550	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	30	1	605	3	Y	-0-					-0-
10	651	N	645	-0-	-6	-0-	32	1	613	3	Y	-0-					-0-
11	595	N	595	-0-	-0-	-0-	30	1	565	3	Y	-0-					-0-
12	618	N	618	-0-	-0-	-0-	33	1	583	3	Y	2	2	8			-0-
							2	9									
01	598	N	598	-0-	-0-	-0-	36	1	562	3	Y	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	26	1	498	3	Y	-0-					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1282	N	1282	-0-	-0-	-0-	61	1	1221	3	Y	-0-					-0-
10	1333	N	1301	-0-	-32	-0-	64	1	1236	3	Y	1					1
							1	9									
11	1235	N	1235	-0-	-0-	-0-	63	1	1172	3	Y	-0-					1
12	1223	N	1223	-0-	-0-	-0-	65	1	1158	3	Y	-0-	1	1			-0-
01	1223	N	1223	-0-	-0-	-0-	73	1	1150	3	Y	-0-					-0-
*02	823	N	823	-0-	-0-	-0-	42	1	781	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	23	1	377	3	Y	-0-					1
10	404	N	404	-0-	-0-	-0-	24	1	380	3	Y	-0-					1
11	399	N	399	-0-	-0-	-0-	23	1	375	3	Y	1	1	1			1
							1	9									
12	417	N	417	-0-	-0-	-0-	24	1	393	3	Y	-0-					1
01	345	N	345	-0-	-0-	-0-	21	1	324	3	Y	-0-					1
*02	403	N	403	-0-	-0-	-0-	25	1	377	3	Y	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	13	1	257	3	Y	-0-					-0-
10	279	N	276	-0-	-3	-0-	14	1	262	3	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	13	1	247	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	14	1	245	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	12	1	220	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	75	1	353	3	N	-0-					-0-
10	434	N	432	-0-	-2	-0-	77	1	355	3	N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	75	1	337	3	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	77	1	334	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	77	1	321	3	N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	70	1	277	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	19	1	312	3	Y	-0-					1
10	285	N	285	-0-	-0-	-0-	17	1	268	3	Y	-0-					1
11	417	N	417	-0-	-0-	-0-	25	1	392	3	Y	-0-					1
12	384	N	384	-0-	-0-	-0-	22	1	361	3	Y	1	1	8			1
							1	9									
01	365	N	365	-0-	-0-	-0-	22	1	343	3	Y	-0-					1
*02	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	24	1	396	3	Y	1	1	1			1
							1	9									
10	434	N	420	-0-	-14	-0-	25	1	395	3	Y	-0-					1
11	416	N	416	-0-	-0-	-0-	24	1	391	3	Y	1	1	1			1
							1	9									
12	429	N	429	-0-	-0-	-0-	25	1	403	3	Y	1	1	8			1
							1	9									
01	423	N	423	-0-	-0-	-0-	25	1	398	3	Y	-0-					1
*02	377	N	377	-0-	-0-	-0-	24	1	352	3	Y	1	1	1			1
							1	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-	1	1			-0-
10	341	N	317	-0-	-24	-0-	19	1	297	3	Y	1					1
							1	9									
11	307	N	307	-0-	-0-	-0-	18	1	289	3	Y	-0-	1	1			-0-
12	311	N	311	-0-	-0-	-0-	18	1	292	3	Y	1					1
							1	9									
01	310	N	310	-0-	-0-	-0-	19	1	291	3	Y	-0-					1
*02	286	N	286	-0-	-0-	-0-	18	1	268	3	Y	-0-					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	39	1	716	3	N	1	2	1			2
							1	9									
10	895	N	895	-0-	-0-	-0-	44	1	849	3	N	2	2	1			2
							2	9									
11	883	N	883	-0-	-0-	-0-	43	1	839	3	N	1					3
							1	9									
12	818	N	818	-0-	-0-	-0-	40	1	776	3	N	2	2	1			3
							2	9									
01	848	N	848	-0-	-0-	-0-	41	1	805	3	N	2	2	1			3
							2	9									
*02	765	N	765	-0-	-0-	-0-	37	1	726	3	N	2	2	1			3
							2	9									

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	93	1	656	3	Y	-0-					-0-
10	988	N	988	-0-	-0-	-0-	122	1	866	3	Y	-0-					-0-
11	949	N	949	-0-	-0-	-0-	115	1	834	3	Y	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	121	1	897	3	Y	-0-					-0-
01	935	N	935	-0-	-0-	-0-	117	1	818	3	Y	-0-					-0-
*02	862	N	862	-0-	-0-	-0-	105	1	757	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	63	1	440	3	Y	-0-					-0-
10	572	N	572	-0-	-0-	-0-	72	1	500	3	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	69	1	475	3	Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	67	1	450	3	Y	-0-					-0-
01	542	N	542	-0-	-0-	-0-	69	1	473	3	Y	-0-					-0-
*02	483	N	483	-0-	-0-	-0-	62	1	421	3	Y	-0-					-0-

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

09	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
10	1488	N	1294	-0-	-194	-0-	1294	2			N	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
*02	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

09	876	N	876	-0-	-0-	-0-	58	1	818	3	Y	-0-	1	1			-0-
10	908	N	908	-0-	-0-	-0-	62	1	846	3	Y	-0-					-0-
11	873	N	873	-0-	-0-	-0-	59	1	814	3	Y	-0-					-0-
12	877	N	877	-0-	-0-	-0-	64	1	813	3	Y	-0-					-0-
01	885	N	885	-0-	-0-	-0-	64	1	821	3	Y	-0-					-0-
*02	804	N	804	-0-	-0-	-0-	58	1	746	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

09	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					1
10	486	N	486	-0-	-0-	-0-	35	1	451	2	N	-0-					1
11	465	N	465	-0-	-0-	-0-	34	1	431	2	N	-0-					1
12	471	N	471	-0-	-0-	-0-	34	1	437	2	N	-0-					1
01	474	N	474	-0-	-0-	-0-	35	1	439	2	N	-0-					1
*02	443	N	443	-0-	-0-	-0-	32	1	411	2	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

09	248	N	248	-0-	-0-	-0-	11	1	233	3	Y	4	4	1			3
							4	9									
10	259	N	259	-0-	-0-	-0-	12	1	244	3	Y	3	3	1			3
							3	9									
11	249	N	249	-0-	-0-	-0-	11	1	234	3	Y	4	4	1			3
							4	9									
12	254	N	254	-0-	-0-	-0-	12	1	235	3	Y	6	6	1			3
							7	9									
01	213	N	213	-0-	-0-	-0-	10	1	199	3	Y	4	2	1			5
							4	9									
*02	190	N	190	-0-	-0-	-0-	9	1	173	3	Y	7	5	1	3	8	4
							8	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

09	481	N	481	-0-	-0-	-0-	22	1	459	3	Y	-0-					-0-
10	516	N	516	-0-	-0-	-0-	25	1	491	3	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	22	1	459	3	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	26	1	502	3	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	23	1	455	3	Y	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	19	1	378	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	58	1	411	3	Y	-0-					-0-
10	494	N	494	-0-	-0-	-0-	61	1	433	3	Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	59	1	427	3	Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	47	1	348	3	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	58	1	409	3	Y	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	57	1	407	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-	-0-	-0-	23	1	466	3	Y	-0-					-0-
10	527	N	506	-0-	-21	-0-	25	1	481	3	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	25	1	461	3	Y	1					1
							1	9									
12	492	N	492	-0-	-0-	-0-	26	1	466	3	Y	-0-	1	1			-0-
01	493	N	493	-0-	-0-	-0-	29	1	464	3	Y	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	22	1	422	3	Y	-0-					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	27	1	257	3	Y	1	1	1			1
							1	9									
10	892	N	892	-0-	-0-	-0-	55	1	835	3	Y	2	2	1			1
							2	9									
11	710	N	710	-0-	-0-	-0-	44	1	664	3	Y	2	3	1			-0-
							2	9									
12	736	N	736	-0-	-0-	-0-	46	1	688	3	Y	2					2
							2	9									
01	742	N	742	-0-	-0-	-0-	49	1	689	3	Y	4	3	1			3
							4	9									
*02	565	N	565	-0-	-0-	-0-	38	1	525	3	Y	2	3	1			2
							2	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	35	1	338	3	Y	-0-					-0-
10	403	N	378	-0-	-25	-0-	23	1	355	3	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	23	1	343	3	Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	24	1	355	3	Y	-0-					-0-
01	369	N	369	-0-	-0-	-0-	25	1	344	3	Y	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	23	1	316	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					2
10	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-	2	1			-0-
11	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	40	1	561	3	Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	44	1	608	3	Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	42	1	586	3	Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	43	1	592	3	Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	43	1	599	3	Y	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	39	1	545	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	31	1	509	3	Y	-0-	1	1			1
10	625	N	625	-0-	-0-	-0-	37	1	587	3	Y	1					2
							1	9									
11	561	N	561	-0-	-0-	-0-	33	1	527	3	Y	1	1	1	1	8	1
							1	9									
12	468	N	468	-0-	-0-	-0-	27	1	439	3	Y	2	2	8			1
							2	9									
01	585	N	585	-0-	-0-	-0-	35	1	549	3	Y	1					2
							1	9									
*02	520	N	520	-0-	-0-	-0-	33	1	487	3	Y	-0-	1	1			1

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	49	1	623	2	N	-0-					1
10	713	N	693	-0-	-20	-0-	51	1	642	2	N	-0-					1
11	448	N	448	-0-	-0-	-0-	33	1	415	2	N	-0-					1
12	514	N	514	-0-	-0-	-0-	37	1	477	2	N	-0-					1
01	516	N	516	-0-	-0-	-0-	38	1	478	2	N	-0-					1
*02	475	N	475	-0-	-0-	-0-	34	1	441	2	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					2
10	341	N	329	-0-	-12	-0-	16	1	312	2	Y	1					3
							1	9									
11	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					3
12	316	N	316	-0-	-0-	-0-	14	1	300	2	Y	2	3	1			2
							2	9									
01	311	N	311	-0-	-0-	-0-	14	1	297	2	Y	-0-					2
*02	281	N	281	-0-	-0-	-0-	13	1	266	2	Y	2					4
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	799	N	799	-0-	-0-	-0-	41	1	757	3	N	1	2	1			2
							1	9									
10	837	N	822	-0-	-15	-0-	41	1	779	3	N	2	2	1			2
							2	9									
11	800	N	800	-0-	-0-	-0-	39	1	760	3	N	1					3
							1	9									
12	815	N	815	-0-	-0-	-0-	40	1	773	3	N	2	2	1			3
							2	9									
01	813	N	813	-0-	-0-	-0-	40	1	771	3	N	2	2	1			3
							2	9									
*02	730	N	730	-0-	-0-	-0-	35	1	693	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
10	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
*02	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
10	310	N	162	-0-	-148	-0-	162	3			Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	26	1	283	2	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	29	1	291	2	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	25	1	275	2	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	35	1	270	2	Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	33	1	276	2	Y	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	25	1	253	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	14	1	257	3	N	2	3	1			2
							2	9									
10	310	N	268	-0-	-42	-0-	15	1	251	3	N	2	2	1			2
							2	9									
11	231	N	231	-0-	-0-	-0-	13	1	216	3	N	2	2	1			2
							2	9									
12	232	N	232	-0-	-0-	-0-	13	1	216	3	N	3	2	1			3
							3	9									
01	197	N	197	-0-	-0-	-0-	11	1	185	3	N	1	2	1			2
							1	9									
*02	211	N	211	-0-	-0-	-0-	12	1	197	3	N	2	2	1			2
							2	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	48	1	606	3	Y	-0-					-0-
10	620	N	589	-0-	-31	-0-	44	1	545	3	Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	45	1	540	3	Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	45	1	525	3	Y	-0-					-0-
01	582	N	582	-0-	-0-	-0-	46	1	536	3	Y	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	43	1	480	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1140	-0-	-0-	-0-	84	1	1055	3	Y	1					1
							1	9									
10	1178	N	1172	-0-	-6	-0-	88	1	1084	3	Y	-0-	1	1			-0-
11	843	N	843	-0-	-0-	-0-	65	1	777	3	Y	1					1
							1	9									
12	900	N	900	-0-	-0-	-0-	71	1	829	3	Y	-0-	1	1			-0-
01	939	N	939	-0-	-0-	-0-	74	1	864	3	Y	1					1
							1	9									
*02	912	N	912	-0-	-0-	-0-	75	1	837	3	Y	-0-	1	1			-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	23	1	291	3	Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	23	1	287	3	Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	24	1	289	3	Y	1	1	8			-0-
							1	9									
12	298	N	298	-0-	-0-	-0-	24	1	274	3	Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	24	1	278	3	Y	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	24	1	272	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					1
10	189	N	189	-0-	-0-	-0-	9	1	179	2	Y	1					2
							1	9									
11	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					2
12	176	N	176	-0-	-0-	-0-	8	1	167	2	Y	1	2	1			1
							1	9									
01	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					1
*02	160	N	160	-0-	-0-	-0-	7	1	152	2	Y	1					2
							1	9									

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*02	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	140	1	573	3	N	-0-					-0-
10	775	N	721	-0-	-54	-0-	135	1	586	3	N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	107	1	566	3	N	1	1	8			-0-
							1	9									
12	701	N	701	-0-	-0-	-0-	145	1	554	3	N	2	2	8			-0-
							2	9									
01	704	N	704	-0-	-0-	-0-	145	1	559	3	N	-0-					-0-
*02	642	N	642	-0-	-0-	-0-	131	1	511	3	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	53	1	592	2	Y	-0-					-0-
10	651	N	550	-0-	-101	-0-	50	1	500	2	Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	58	1	624	2	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	75	1	581	2	Y	-0-					-0-
01	636	N	636	-0-	-0-	-0-	67	1	569	2	Y	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	49	1	494	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1637	N	1637	-0-	-0-	-0-	136	1	1501	2	Y	-0-					-0-
10	1767	N	1712	-0-	-55	-0-	156	1	1556	2	Y	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	135	1	1467	2	Y	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	193	1	1502	2	Y	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	180	1	1520	2	Y	-0-					-0-
*02	1515	N	1515	-0-	-0-	-0-	137	1	1378	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1248	N	1248	-0-	-0-	-0-	103	1	1145	2	Y	-0-					-0-
10	1185	N	1185	-0-	-0-	-0-	108	1	1077	2	Y	-0-					-0-
11	1150	N	1150	-0-	-0-	-0-	97	1	1053	2	Y	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	126	1	978	2	Y	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	119	1	1008	2	Y	-0-					-0-
*02	956	N	956	-0-	-0-	-0-	87	1	869	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	38	1	417	2	Y	-0-					-0-
10	506	N	506	-0-	-0-	-0-	46	1	460	2	Y	-0-					-0-
11	473	N	473	-0-	-0-	-0-	40	1	433	2	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	37	1	287	2	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	44	1	372	2	Y	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	36	1	363	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	32	1	353	2	Y	-0-					-0-
10	558	N	399	-0-	-159	-0-	36	1	363	2	Y	-0-					-0-
11	534	N	534	-0-	-0-	-0-	45	1	489	2	Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	57	1	439	2	Y	-0-					-0-
01	596	N	596	-0-	-0-	-0-	63	1	533	2	Y	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	34	1	343	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-		-0-	-0-	20	1	291	3	N	1					3
								1	9									
10	331	N	331	-0-		-0-	-0-	21	1	309	3	N	1	1	1			3
								1	9									
11	326	N	326	-0-		-0-	-0-	21	1	303	3	N	2	1	1			4
								2	9									
12	330	N	330	-0-		-0-	-0-	21	1	307	3	N	2	2	1			4
								2	9									
01	351	N	351	-0-		-0-	-0-	21	1	328	3	N	2	2	1			4
								2	9									
*02	340	N	340	-0-		-0-	-0-	20	1	314	3	N	5	4	1	1	8	4
								6	9									

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	N	1101	-0-		-0-	-0-	72	1	1028	3	N	1					2
								1	9									
10	1240	N	1167	-0-		-73	-0-	76	1	1090	3	N	1	1	1			2
								1	9									
11	1113	N	1113	-0-		-0-	-0-	73	1	1039	3	N	1	1	1			2
								1	9									
12	1120	N	1120	-0-		-0-	-0-	71	1	1047	3	N	2	1	1			3
								2	9									
01	1121	N	1121	-0-		-0-	-0-	67	1	1053	3	N	1	1	1			3
								1	9									
*02	1005	N	1005	-0-		-0-	-0-	61	1	943	3	N	1	2	1			2
								1	9									

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	2199	-0-		-21	-0-	144	1	2054	3	N	1					2
								1	9									
10	2387	X	2253	-0-		-134	-0-	146	1	2106	3	N	1	1	1			2
								1	9									
11	2310	X	2225	-0-		-85	-0-	146	1	2078	3	N	1	1	1			2
								1	9									
12	2387	X	1947	-0-		-440	-0-	123	1	1822	3	N	2	1	1			3
								2	9									
01	1535	N	1535	-0-		-0-	-0-	91	1	1444	3	N	-0-	1	1			2
*02	833	N	833	-0-		-0-	-0-	51	1	781	3	N	1	2	1			1
								1	9									

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-		-0-	-0-	18	1	262	3	N	-0-					1
10	372	N	328	-0-		-44	-0-	21	1	307	3	N	-0-					1
11	314	N	314	-0-		-0-	-0-	21	1	293	3	N	-0-					1
12	275	N	275	-0-		-0-	-0-	17	1	258	3	N	-0-					1
01	308	N	308	-0-		-0-	-0-	18	1	290	3	N	-0-					1
*02	942	N	942	-0-		-0-	-0-	57	1	884	3	N	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					1
10	682	N	668	-0-	-14	-0-	43	1	625	3	N	-0-					1
11	658	N	658	-0-	-0-	-0-	43	1	615	3	N	-0-					1
12	684	N	684	-0-	-0-	-0-	43	1	640	3	N	1	1	1			1
							1	9									
01	693	N	693	-0-	-0-	-0-	41	1	651	3	N	1	1	1			1
							1	9									
*02	651	N	651	-0-	-0-	-0-	40	1	610	3	N	1	1	1			1
							1	9									

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	24	1	341	3	N	-0-					-0-
10	465	N	375	-0-	-90	-0-	24	1	351	3	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	24	1	337	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	22	1	344	3	N	1					1
							1	9									
*02	342	N	342	-0-	-0-	-0-	21	1	321	3	N	-0-					1

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1229	N	1229	-0-	-0-	-0-	80	1	1148	3	N	1					2
							1	9									
10	1271	N	1242	-0-	-29	-0-	81	1	1161	3	N	-0-	1	1			1
11	1207	N	1207	-0-	-0-	-0-	79	1	1126	3	N	2	1	1			2
							2	9									
12	1367	N	1367	-0-	-0-	-0-	86	1	1280	3	N	1	1	1			2
							1	9									
01	1214	N	1214	-0-	-0-	-0-	72	1	1141	3	N	1	1	1			2
							1	9									
*02	1127	N	1127	-0-	-0-	-0-	69	1	1056	3	N	2	2	1			2
							2	9									

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					1
10	527	N	96	-0-	-431	-0-	6	1	90	3	N	-0-					1
11	1963	N	1963	-0-	-0-	-0-	129	1	1833	3	N	1					2
							1	9									
12	1622	N	1622	-0-	-0-	-0-	102	1	1519	3	N	1	1	1			2
							1	9									
01	1470	N	1470	-0-	-0-	-0-	87	1	1381	3	N	2	1	1			3
							2	9									
*02	1227	N	1227	-0-	-0-	-0-	75	1	1151	3	N	1	2	1			2
							1	9									

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	24	1	347	3	N	1					1
							1	9									
10	558	N	378	-0-	-180	-0-	25	1	353	3	N	-0-					1
11	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					1
12	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-					1
01	359	N	359	-0-	-0-	-0-	21	1	338	3	N	-0-					1
*02	334	N	334	-0-	-0-	-0-	20	1	313	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1349	N	1349	-0-		-0-	-0-	88	1 1 9	1260	3	N	1					2
10	1457	N	1376	-0-		-81	-0-	89	1 1 9	1286	3	N	1	1	1			2
11	826	N	826	-0-		-0-	-0-	54	1 1 9	771	3	N	1	1	1			2
12	746	N	746	-0-		-0-	-0-	47	1 1 9	698	3	N	1	1	1			2
01	1107	N	1107	-0-		-0-	-0-	66	1 1 9	1040	3	N	1	1	1			2
*02	588	N	588	-0-		-0-	-0-	36	1 1 9	551	3	N	1	2	1			1

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	N	1045	-0-		-0-	-0-	68	1 1 9	977	3	N	-0-					1
10	1116	N	1074	-0-		-42	-0-	70	1 1 9	1003	3	N	1	1	1			1
11	1036	N	1036	-0-		-0-	-0-	68	1 2 9	966	3	N	2	1	1			2
12	1059	N	1059	-0-		-0-	-0-	67	1 1 9	991	3	N	1	1	1			2
01	1042	N	1042	-0-		-0-	-0-	62	1 1 9	979	3	N	1	1	1			2
*02	966	N	966	-0-		-0-	-0-	59	1 2 9	905	3	N	2	2	1			2

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	N	1217	-0-		-0-	-0-	79	1 1 9	1137	3	N	1					2
10	1364	N	1282	-0-		-82	-0-	83	1 1 9	1198	3	N	1	1	1			2
11	1350	N	1350	-0-		-0-	-0-	89	1 1 9	1260	3	N	1	1	1			2
12	1352	N	1352	-0-		-0-	-0-	85	1 1 9	1266	3	N	1	1	1			2
01	1249	N	1249	-0-		-0-	-0-	74	1 2 9	1173	3	N	2	1	1			3
*02	1162	N	1162	-0-		-0-	-0-	71	1 1 9	1090	3	N	1	2	1			2

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-		-0-	-0-	71	1 1 9	1020	3	N	1					2
10	1302	N	1266	-0-		-36	-0-	82	1 1 9	1183	3	N	1	1	1			2
11	1151	N	1151	-0-		-0-	-0-	75	1 1 9	1075	3	N	1	1	1			2
12	1019	N	1019	-0-		-0-	-0-	64	1 1 9	954	3	N	1	1	1			2
01	1534	N	1534	-0-		-0-	-0-	77 1220	1 3	235 2	2 9	N	2	1	1			3
*02	1085	N	1085	-0-		-0-	-0-	61 932	1 3	91 1	2 9	N	1	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-					2
10	1829	N	1192	-0-	-637	-0-	77	1	1114	3	N	1	1	1			2
							1	9									
11	1280	N	1280	-0-	-0-	-0-	84	1	1195	3	N	1	1	1			2
							1	9									
12	1422	N	1422	-0-	-0-	-0-	90	1	1330	3	N	2	1	1			3
							2	9									
01	1424	N	1424	-0-	-0-	-0-	85	1	1338	3	N	1	1	1			3
							1	9									
*02	1356	N	1356	-0-	-0-	-0-	83	1	1271	3	N	2	2	1			3
							2	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	49	1	703	3	N	-0-					1
10	793	N	793	-0-	-0-	-0-	51	1	741	3	N	1	1	1			1
							1	9									
11	793	N	793	-0-	-0-	-0-	52	1	740	3	N	1	1	1			1
							1	9									
12	830	N	830	-0-	-0-	-0-	52	1	777	3	N	1	1	1			1
							1	9									
01	840	N	840	-0-	-0-	-0-	50	1	788	3	N	2	1	1			2
							2	9									
*02	753	N	753	-0-	-0-	-0-	46	1	707	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	37	1	529	3	N	-0-					1
10	620	N	582	-0-	-38	-0-	38	1	544	3	N	-0-					1
11	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					1
12	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					1
01	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					1
*02	519	N	519	-0-	-0-	-0-	32	1	486	3	N	1	1	1			1
							1	9									

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1543	N	1543	-0-	-0-	-0-	101	1	1442	3	N	-0-					2
10	1488	N	1422	-0-	-66	-0-	92	1	1329	3	N	1	1	1			2
							1	9									
11	1377	N	1377	-0-	-0-	-0-	90	1	1286	3	N	1	1	1			2
							1	9									
12	1326	N	1326	-0-	-0-	-0-	84	1	1240	3	N	2	1	1			3
							2	9									
01	1532	N	1532	-0-	-0-	-0-	91	1	1440	3	N	1	1	1			3
							1	9									
*02	1414	N	1414	-0-	-0-	-0-	86	1	1327	3	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	25	1	362	3	N	1					1
							1	9									
10	434	N	390	-0-	-44	-0-	25	1	365	3	N	-0-					1
11	368	N	368	-0-	-0-	-0-	24	1	344	3	N	-0-					1
12	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-					1
01	359	N	359	-0-	-0-	-0-	21	1	338	3	N	-0-					1
*02	331	N	331	-0-	-0-	-0-	20	1	310	3	N	1	1	1			1
							1	9									

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3473	X	3473	-0-	-0-	-0-	227	1	3245	3	N	1					4
							1	9									
10	3286	X	3091	-0-	-195	-0-	201	1	2888	3	N	2	2	1			4
							2	9									
11	3180	X	3073	-0-	-107	-0-	201	1	2869	3	N	3	2	1			5
							3	9									
12	3379	X	2969	-0-	-410	-0-	187	1	2780	3	N	2	2	1			5
							2	9									
01	3596	X	2599	-0-	-997	-0-	155	1	2441	3	N	3	2	1			6
							3	9									
*02	3248	X	2509	-0-	-739	-0-	153	1	2354	3	N	2	4	1			4
							2	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-
10	682	N	647	-0-	-35	-0-	42	1	605	3	N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	40	1	592	3	N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	37	1	583	3	N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	35	1	534	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					1
10	589	N	566	-0-	-23	-0-	37	1	529	3	N	-0-					1
11	552	N	552	-0-	-0-	-0-	36	1	516	3	N	-0-					1
12	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-					1
01	597	N	597	-0-	-0-	-0-	36	1	561	3	N	-0-					1
*02	526	N	526	-0-	-0-	-0-	32	1	493	3	N	1	1	1			1
							1	9									

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	52	1	58	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	54	1	59	3	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	52	1	55	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	54	1	58	3	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	54	1	60	3	N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	48	1	49	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	14B2 EXT		7	-0-	7	7	7	3			N	-0-					-0-
01	14B2 EXT		9	-0-	9	16	9	3			N	-0-					-0-
*02	14B2 EXT		10	-0-	10	26	10	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

09	521	N	521	-0-	-0-	-0-	34	1	487	3	N	-0-					4
10	558	N	526	-0-	-32	-0-	34	1	492	3	N	-0-					4
11	507	N	507	-0-	-0-	-0-	36	1	471	3	N	-0-					4
12	542	N	542	-0-	-0-	-0-	37	1	502	3	N	3					7
							3	9									
01	591	N	591	-0-	-0-	-0-	41	1	546	3	N	4	6	1			5
							4	9									
*02	454	N	454	-0-	-0-	-0-	35	1	418	3	N	1	5	1			1
							1	9									

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

09	171	N	171	-0-	-0-	-0-	98	1	73	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	102	1	74	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	98	1	67	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	102	1	66	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	102	1	69	3	N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	92	1	68	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

09	482	N	482	-0-	-0-	-0-	31	1	450	3	N	1					1
							1	9									
10	744	N	473	-0-	-271	-0-	31	1	442	3	N	-0-					1
11	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					1
12	494	N	494	-0-	-0-	-0-	31	1	463	3	N	-0-					1
01	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					1
*02	379	N	379	-0-	-0-	-0-	23	1	355	3	N	1	1	1			1
							1	9									

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

09	578	N	578	-0-	-0-	-0-	38	1	540	3	N	-0-					1
10	573	N	573	-0-	-0-	-0-	37	1	535	3	N	1	1	1			1
							1	9									
11	480	N	480	-0-	-0-	-0-	31	1	448	3	N	1	1	1			1
							1	9									
12	482	N	482	-0-	-0-	-0-	30	1	451	3	N	1	1	1			1
							1	9									
01	483	N	483	-0-	-0-	-0-	29	1	453	3	N	1	1	1			1
							1	9									
*02	438	N	438	-0-	-0-	-0-	27	1	410	3	N	1	1	1			1
							1	9									

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	852	N	852	-0-	-0-	-0-	92	1	760	3	N	-0-			-0-
10	930	N	877	-0-	-53	-0-	95	1	782	3	N	-0-			-0-
11	846	N	846	-0-	-0-	-0-	92	1	754	3	N	-0-			-0-
12	856	N	856	-0-	-0-	-0-	95	1	761	3	N	-0-			-0-
01	861	N	861	-0-	-0-	-0-	95	1	766	3	N	-0-			-0-
*02	731	N	731	-0-	-0-	-0-	86	1	645	3	N	-0-			-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	42	1	530	2	N	-0-			1
10	594	N	594	-0-	-0-	-0-	43	1	551	2	N	-0-			1
11	531	N	531	-0-	-0-	-0-	39	1	492	2	N	-0-			1
12	481	N	481	-0-	-0-	-0-	35	1	446	2	N	-0-			1
01	610	N	610	-0-	-0-	-0-	45	1	565	2	N	-0-			1
*02	537	N	537	-0-	-0-	-0-	39	1	498	2	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	N	1065	-0-	-0-	-0-	78	1	987	2	N	-0-					1
10	1147	N	1146	-0-	-1	-0-	84	1	1062	2	N	-0-					1
11	1133	N	1133	-0-	-0-	-0-	84	1	1049	2	N	-0-					1
12	1167	N	1167	-0-	-0-	-0-	85	1	1082	2	N	-0-					1
01	1299	N	1299	-0-	-0-	-0-	95	1	1204	2	N	-0-					1
*02	1159	N	1159	-0-	-0-	-0-	84	1	1075	2	N	-0-					1

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1797	N	1797	-0-	-0-	-0-	202	1	1595	2	Y	-0-					-0-
10	1829	N	1810	-0-	-19	-0-	206	1	1604	2	Y	-0-					-0-
11	1798	N	1798	-0-	-0-	-0-	208	1	1589	2	Y	1	1	8			-0-
							1	9									
12	1717	N	1717	-0-	-0-	-0-	210	1	1507	2	Y	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	222	1	1587	2	Y	-0-					-0-
*02	1698	N	1698	-0-	-0-	-0-	204	1	1494	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	N	1161	-0-	-0-	-0-	82	1	1077	3	N	2	4	1			6
							2	9									
10	1179	N	1179	-0-	-0-	-0-	80	1	1096	3	N	3	3	1			6
							3	9									
11	1089	N	1089	-0-	-0-	-0-	75	1	1007	3	N	6	5	1	2	8	5
							7	9									
12	1131	N	1131	-0-	-0-	-0-	81	1	1039	3	N	10	3	1	3	8	9
							11	9									
01	1101	N	1101	-0-	-0-	-0-	82	1	1013	3	N	5	6	1			8
							6	9									
*02	1013	N	1013	-0-	-0-	-0-	73	1	934	3	N	5	6	1			7
							6	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	34	1	322	3	Y	1	1	1			1
							1	9									
10	372	N	238	-0-	-134	-0-	15	1	223	3	Y	-0-	1	1			-0-
11	265	N	265	-0-	-0-	-0-	16	1	248	3	Y	1	1	1			-0-
							1	9									
12	221	N	221	-0-	-0-	-0-	14	1	206	3	Y	1					1
							1	9									
01	212	N	212	-0-	-0-	-0-	14	1	197	3	Y	1	1	1			1
							1	9									
*02	271	N	271	-0-	-0-	-0-	18	1	252	3	Y	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	92	1	170	3	N	-0-					-0-
10	279	N	242	-0-	-37	-0-	95	1	147	3	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	92	1	173	3	N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	95	1	178	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	95	1	183	3	N	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	86	1	160	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					2
10	93	N	27	-0-	-66	-0-	2	1	25	3	Y	-0-					2
11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					2
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					2
01	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					2
*02	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					2

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
10	155	N	102	-0-	-53	-0-	8	1	94	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
10	310	N	119	-0-	-191	-0-	9	1	110	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	34	1	448	3	Y	-0-					-0-
10	527	N	501	-0-	-26	-0-	38	1	463	3	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	39	1	448	3	Y	2					2
							2	9									
12	509	N	509	-0-	-0-	-0-	38	1	471	3	Y	-0-					2
01	495	N	495	-0-	-0-	-0-	34	1	461	3	Y	-0-					2
*02	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2488	-0-	-152	-0-	127	1	2358	3	N	3	5	1			7
							3	9									
10	2728	X	2537	-0-	-191	-0-	126	1	2407	3	N	4	5	1			6
							4	9									
11	2610	X	2432	-0-	-178	-0-	117	1	2311	3	N	4	1	8			9
							4	9									
12	2697	X	2489	-0-	-208	-0-	121	1	2361	3	N	6	5	1	1	8	9
							7	9									
01	2485	N	2485	-0-	-0-	-0-	121	1	2357	3	N	6	5	1			10
							7	9									
*02	2246	N	2246	-0-	-0-	-0-	109	1	2133	3	N	4	5	1			9
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	981	N	981	-0-	-0-	-0-	51	1	922	3	N	7	9	1			7
							8	9									
10	899	N	749	-0-	-150	-0-	41	1	701	3	N	6	6	1			7
							7	9									
11	968	N	968	-0-	-0-	-0-	54	1	904	3	N	9	8	1			8
							10	9									
12	966	N	966	-0-	-0-	-0-	54	1	902	3	N	9	6	1			11
							10	9									
01	944	N	944	-0-	-0-	-0-	52	1	881	3	N	10	11	1			10
							11	9									
*02	852	N	852	-0-	-0-	-0-	47	1	794	3	N	10	9	1			11
							11	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	21	1	311	3	Y	-0-	1	1			-0-
10	345	N	345	-0-	-0-	-0-	21	1	322	3	Y	2					2
							2	9									
11	355	N	355	-0-	-0-	-0-	23	1	331	3	Y	1	2	1			1
							1	9									
12	382	N	382	-0-	-0-	-0-	25	1	355	3	Y	2	2	1			1
							2	9									
01	300	N	300	-0-	-0-	-0-	19	1	281	3	Y	-0-					1
*02	232	N	232	-0-	-0-	-0-	15	1	215	3	Y	2	2	1			1
							2	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	804	N	804	-0-	-0-	-0-	262	1	542	3	Y	-0-					-0-
10	833	N	833	-0-	-0-	-0-	271	1	562	3	Y	-0-					-0-
11	776	N	776	-0-	-0-	-0-	259	1	517	3	Y	-0-					-0-
12	798	N	798	-0-	-0-	-0-	269	1	529	3	Y	-0-					-0-
01	804	N	804	-0-	-0-	-0-	269	1	535	3	Y	-0-					-0-
*02	732	N	732	-0-	-0-	-0-	244	1	488	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	N	821	-0-	-0-	-0-	46	1	774	3	Y	1	1	1			2
							1	9									
10	835	N	835	-0-	-0-	-0-	49	1	785	3	Y	1					3
							1	9									
11	809	N	809	-0-	-0-	-0-	48	1	761	3	Y	-0-	1	1			2
12	830	N	830	-0-	-0-	-0-	49	1	779	3	Y	2	2	8			2
							2	9									
01	827	N	827	-0-	-0-	-0-	50	1	777	3	Y	-0-					2
*02	696	N	696	-0-	-0-	-0-	44	1	652	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	28	1	462	3	Y	1	1	1			1
							1	9									
10	502	N	502	-0-	-0-	-0-	30	1	472	3	Y	-0-					1
11	497	N	497	-0-	-0-	-0-	29	1	467	3	Y	1	1	1			1
							1	9									
12	513	N	513	-0-	-0-	-0-	30	1	483	3	Y	-0-					1
01	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-					1
*02	458	N	458	-0-	-0-	-0-	29	1	428	3	Y	1	1	1			1
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	1023	N	998	-0-	-25	-0-	998	3			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
10	589	N	-0-	-0-	-589	-0-					N	-0-	1	1			-0-
11	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	403	N	177	-0-	-226	-0-	177	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	19	1 1 9	348	3	N	1	1	1			1
10	403	N	381	-0-	-22	-0-	19	1 1 9	361	3	N	1	1	1			1
11	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					1
12	376	N	376	-0-	-0-	-0-	18	1 1 9	357	3	N	1	1	1			1
01	374	N	374	-0-	-0-	-0-	18	1 1 9	355	3	N	1	1	1			1
*02	336	N	336	-0-	-0-	-0-	16	1 1 9	319	3	N	1	1	1			1

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-					1
10	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					1
11	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-					1
12	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					1
01	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-	1	1			-0-
*02	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	22	1	443	2	Y	-0-					-0-
10	452	N	452	-0-	-0-	-0-	22	1	430	2	Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	20	1	421	2	Y	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	18	1	374	2	Y	-0-					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	36	1	721	2	Y	-0-					-0-
10	775	N	727	-0-	-48	-0-	35	1	692	2	Y	-0-					-0-
11	870	N	870	-0-	-0-	-0-	41	1	829	2	Y	-0-					-0-
12	725	N	725	-0-	-0-	-0-	33	1	692	2	Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	35	1	714	2	Y	-0-					-0-
*02	613	N	613	-0-	-0-	-0-	28	1	585	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	33	1 1 9	604	3	N	1	1	1			2
10	651	N	645	-0-	-6	-0-	32	1 1 9	612	3	N	1	1	1			2
11	588	N	588	-0-	-0-	-0-	28	1	560	3	N	-0-					2
12	546	N	546	-0-	-0-	-0-	27	1 1 9	518	3	N	1	1	1			2
01	552	N	552	-0-	-0-	-0-	27	1 1 9	524	3	N	1	1	1			2
*02	502	N	502	-0-	-0-	-0-	24	1 1 9	477	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	14	1	287	2	Y	-0-					1
10	310	N	310	-0-	-0-	-0-	15	1	294	2	Y	1					2
							1	9									
11	295	N	295	-0-	-0-	-0-	14	1	281	2	Y	-0-					2
12	297	N	297	-0-	-0-	-0-	14	1	282	2	Y	1	2	1			1
							1	9									
01	294	N	294	-0-	-0-	-0-	14	1	280	2	Y	-0-					1
*02	264	N	264	-0-	-0-	-0-	12	1	250	2	Y	2					3
							2	9									

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-					1
10	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					1
11	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					1
12	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-					1
01	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-	1	1			-0-
*02	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-					1
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					1
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1
*02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					1
10	186	N	133	-0-	-53	-0-	133	3			Y	-0-					1
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1
12	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
01	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					1
*02	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-	1	1			-0-
10	217	N	121	-0-	-96	-0-	7	1	113	3	Y	1					1
							1	9									
11	110	N	110	-0-	-0-	-0-	6	1	103	3	Y	1	1	1			1
							1	9									
12	268	N	268	-0-	-0-	-0-	152	1	116	3	Y	-0-	1	1			-0-
01	267	N	267	-0-	-0-	-0-	152	1	114	3	Y	1					1
							1	9									
*02	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					1

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					4
10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					4
11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					4
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					4
01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					4
*02	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	18	1	253	3	Y	-0-	1	1			-0-
10	279	N	279	-0-	-0-	-0-	17	1	260	3	Y	2					2
							2	9									
11	257	N	257	-0-	-0-	-0-	17	1	238	3	Y	2	2	1	1	8	1
							2	9									
12	262	N	262	-0-	-0-	-0-	17	1	243	3	Y	2	2	1			1
							2	9									
01	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					1
*02	238	N	238	-0-	-0-	-0-	16	1	220	3	Y	2	2	1			1
							2	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					3
10	651	N	560	-0-	-91	-0-	560	3			Y	-0-					3
11	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					3
12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					3
01	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					3
*02	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					4
10	527	N	408	-0-	-119	-0-	408	3			Y	-0-					4
11	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					4
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					4
01	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					4
*02	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	34	1	567	3	Y	-0-	1	1			-0-
10	684	N	684	-0-	-0-	-0-	40	1	643	3	Y	1					1
							1	9									
11	694	N	694	-0-	-0-	-0-	41	1	652	3	Y	1	1	1			1
							1	9									
12	684	N	684	-0-	-0-	-0-	40	1	643	3	Y	1	1	1			1
							1	9									
01	692	N	692	-0-	-0-	-0-	42	1	650	3	Y	-0-					1
*02	638	N	638	-0-	-0-	-0-	40	1	598	3	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-	-0-	-0-	73	1	721	3	N	2					17
							2	9									
10	930	N	810	-0-	-120	-0-	70	1	740	3	N	-0-					17
11	692	N	692	-0-	-0-	-0-	66	1	626	3	N	-0-	7	1			10
12	882	N	882	-0-	-0-	-0-	89	1	783	3	N	9					19
							10	9									
01	849	N	849	-0-	-0-	-0-	89	1	758	3	N	2	8	1			13
							2	9									
*02	789	N	789	-0-	-0-	-0-	81	1	701	3	N	6					19
							7	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					1
10	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					2
10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-	2	1			-0-
11	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	36	1	355	3	N	-0-					7
10	434	N	419	-0-	-15	-0-	36	1	382	3	N	1					8
							1	9									
11	400	N	400	-0-	-0-	-0-	38	1	362	3	N	-0-	3	1			5
12	411	N	411	-0-	-0-	-0-	42	1	365	3	N	4					9
							4	9									
01	427	N	427	-0-	-0-	-0-	45	1	382	3	N	-0-	3	1			6
*02	400	N	400	-0-	-0-	-0-	41	1	356	3	N	3					9
							3	9									

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	45	1	597	3	N	1	3	1			4
							1	9									
10	930	N	881	-0-	-49	-0-	60	1	819	3	N	2	2	1			4
							2	9									
11	897	N	897	-0-	-0-	-0-	62	1	831	3	N	4	4	1			4
							4	9									
12	908	N	908	-0-	-0-	-0-	65	1	837	3	N	5	2	1			7
							6	9									
01	929	N	929	-0-	-0-	-0-	69	1	854	3	N	5	5	1			7
							6	9									
*02	813	N	813	-0-	-0-	-0-	59	1	751	3	N	3	5	1			5
							3	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	41	1	581	3	N	-0-					1
10	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					1
11	605	N	605	-0-	-0-	-0-	40	1	565	3	N	-0-					1
12	615	N	615	-0-	-0-	-0-	39	1	576	3	N	-0-					1
01	607	N	607	-0-	-0-	-0-	36	1	570	3	N	1	1	1			1
							1	9									
*02	584	N	584	-0-	-0-	-0-	36	1	547	3	N	1	1	1			1
							1	9									

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	57	1	759	3	Y	-0-					7
10	868	N	839	-0-	-29	-0-	64	1	775	3	Y	-0-					7
11	792	N	792	-0-	-0-	-0-	63	1	729	3	Y	-0-					7
12	840	N	840	-0-	-0-	-0-	63	1	777	3	Y	-0-					7
01	802	N	802	-0-	-0-	-0-	54	1	748	3	Y	-0-					7
*02	751	N	751	-0-	-0-	-0-	58	1	693	3	Y	-0-					7

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	13	1	262	2	Y	1					2
							1	9									
10	279	N	265	-0-	-14	-0-	13	1	252	2	Y	-0-					2
11	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-					2
12	258	N	258	-0-	-0-	-0-	12	1	244	2	Y	2	3	1			1
							2	9									
01	262	N	262	-0-	-0-	-0-	12	1	250	2	Y	-0-					1
*02	245	N	245	-0-	-0-	-0-	11	1	232	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					1
10	217	N	212	-0-	-5	-0-	10	1	201	2	Y	1					2
							1	9									
11	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					2
12	203	N	203	-0-	-0-	-0-	9	1	193	2	Y	1	2	1			1
							1	9									
01	203	N	203	-0-	-0-	-0-	9	1	194	2	Y	-0-					1
*02	182	N	182	-0-	-0-	-0-	8	1	173	2	Y	1					2
							1	9									

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	43	1	857	2	Y	-0-					-0-
10	930	N	923	-0-	-7	-0-	44	1	879	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-
12	886	N	886	-0-	-0-	-0-	41	1	845	2	Y	-0-					-0-
01	883	N	883	-0-	-0-	-0-	41	1	842	2	Y	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	36	1	758	2	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	38	1	500	3	N	-0-					52
10	595	N	595	-0-	-0-	-0-	40	1	551	3	N	4	43	1			13
							4	9									
11	583	N	583	-0-	-0-	-0-	40	1	542	3	N	1	1	8			13
							1	9									
12	601	N	601	-0-	-0-	-0-	43	1	554	3	N	4					17
							4	9									
01	586	N	586	-0-	-0-	-0-	44	1	542	3	N	-0-					17
*02	574	N	574	-0-	-0-	-0-	42	1	532	3	N	-0-					17

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	15	1	245	3	Y	-0-					1
10	279	N	260	-0-	-19	-0-	15	1	245	3	Y	-0-					1
11	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-					1
12	254	N	254	-0-	-0-	-0-	15	1	239	3	Y	-0-					1
01	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					1
*02	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	133	1	352	2	Y	-0-					-0-
10	527	N	499	-0-	-28	-0-	137	1	362	2	Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	132	1	345	2	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	136	1	344	2	Y	-0-					-0-
01	480	N	480	-0-	-0-	-0-	136	1	344	2	Y	-0-					-0-
*02	435	N	435	-0-	-0-	-0-	123	1	312	2	Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	112	1	394	2	Y	-0-					-0-
10	527	N	516	-0-	-11	-0-	115	1	401	2	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	110	1	365	2	Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	113	1	362	2	Y	-0-					-0-
01	466	N	466	-0-	-0-	-0-	112	1	354	2	Y	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	101	1	312	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1280	N	1280	-0-	-0-	-0-	83	1	1197	3	N	-0-					5
10	1426	N	1189	-0-	-237	-0-	77	1	1112	3	N	-0-					5
11	812	N	812	-0-	-0-	-0-	58	1	754	3	N	-0-					5
12	1210	N	1210	-0-	-0-	-0-	84	1	1126	3	N	-0-					5
01	1000	N	1000	-0-	-0-	-0-	70	1	930	3	N	-0-	4	1			1
*02	518	N	518	-0-	-0-	-0-	40	1	478	3	N	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	36	1	494	2	N	-0-					-0-
10	558	N	551	-0-	-7	-0-	37	1	514	2	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	42	1	505	2	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	37	1	430	2	N	-0-					-0-
							66	3									
01	566	N	566	-0-	-0-	-0-	51	1	494	2	N	-0-					-0-
							21	3									
*02	504	N	504	-0-	-0-	-0-	25	1	479	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					2
10	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					2
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					2
12	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					2
01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					2
*02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	31	1	425	2	N	-0-					-0-
10	496	N	394	-0-	-102	-0-	26	1	368	2	N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	32	1	379	2	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	40	1	466	2	N	-0-					-0-
							72	3									
01	489	N	489	-0-	-0-	-0-	44	1	427	2	N	-0-					-0-
							18	3									
*02	450	N	450	-0-	-0-	-0-	23	1	427	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-	-0-	-0-	67	1	919	2	N	-0-					6
10	1054	N	995	-0-	-59	-0-	66	1	929	2	N	-0-					6
11	945	N	945	-0-	-0-	-0-	73	1	872	2	N	-0-					6
12	974	N	974	-0-	-0-	-0-	67	1	786	2	N	-0-					6
							121	3									
01	952	N	952	-0-	-0-	-0-	87	1	830	2	N	-0-					6
							35	3									
*02	805	N	805	-0-	-0-	-0-	41	1	764	2	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	36	1	491	2	N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	37	1	511	2	N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	41	1	487	2	N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	37	1	439	2	N	-0-					-0-
							68	3									
01	537	N	537	-0-	-0-	-0-	49	1	468	2	N	-0-					-0-
							20	3									
*02	471	N	471	-0-	-0-	-0-	24	1	447	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	25	1	492	3	Y	-0-					-0-
10	522	N	522	-0-	-0-	-0-	26	1	496	3	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	25	1	468	3	Y	1					1
							1	9									
12	499	N	499	-0-	-0-	-0-	27	1	472	3	Y	-0-	1	1			-0-
01	501	N	501	-0-	-0-	-0-	30	1	471	3	Y	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	23	1	427	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
10	217	N	198	-0-	-19	-0-	10	1	188	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	9	1	176	3	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	10	1	176	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	9	1	162	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					6
10	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					6
11	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					6
12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					6
01	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					6
*02	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	56	1	803	3	N	-0-					3
10	817	N	817	-0-	-0-	-0-	53	1	764	3	N	-0-					3
11	780	N	780	-0-	-0-	-0-	56	1	720	3	N	4					7
							4	9									
12	764	N	764	-0-	-0-	-0-	53	1	708	3	N	3					10
							3	9									
01	778	N	778	-0-	-0-	-0-	53	1	707	3	N	16	8	1			18
							18	9									
*02	707	N	707	-0-	-0-	-0-	54	1	651	3	N	2	18	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	26	1	370	3	N	-0-					1
10	372	N	311	-0-	-61	-0-	20	1	291	3	N	-0-					1
11	298	N	298	-0-	-0-	-0-	21	1	277	3	N	-0-					1
12	323	N	323	-0-	-0-	-0-	22	1	293	3	N	7					8
							8	9									
01	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-	7	1			1
*02	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	6	1	85	2	N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	7	1	81	2	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-
							10	3									
01	84	N	84	-0-	-0-	-0-	8	1	73	2	N	-0-					-0-
							3	3									
*02	74	N	74	-0-	-0-	-0-	4	1	70	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	28	1	557	3	Y	-0-					-0-
10	589	N	556	-0-	-33	-0-	27	1	529	3	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	25	1	457	3	Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	25	1	447	3	Y	-0-					-0-
01	414	N	414	-0-	-0-	-0-	25	1	389	3	Y	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	15	1	273	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	14	1	267	3	Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	13	1	248	3	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	14	1	254	3	Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	18	1	279	3	Y	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	12	1	230	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	42	1	698	3	Y	1	1	1			1
							1	9									
10	806	N	750	-0-	-56	-0-	44	1	706	3	Y	-0-					1
11	707	N	707	-0-	-0-	-0-	42	1	663	3	Y	2	1	1			2
							2	9									
12	725	N	725	-0-	-0-	-0-	42	1	683	3	Y	-0-	1	1			1
01	724	N	724	-0-	-0-	-0-	43	1	681	3	Y	-0-					1
*02	657	N	657	-0-	-0-	-0-	41	1	616	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	45	1	613	2	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	48	1	667	2	N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	53	1	633	2	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	45	1	527	2	N	-0-					-0-
							81	3									
01	715	N	715	-0-	-0-	-0-	65	1	623	2	N	-0-					-0-
							27	3									
*02	640	N	640	-0-	-0-	-0-	32	1	608	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	38	1	502	3	N	1	2	1			3
							1	9									
10	713	N	651	-0-	-62	-0-	44	1	606	3	N	1	1	1			3
							1	9									
11	526	N	526	-0-	-0-	-0-	36	1	486	3	N	4	3	1	1	8	3
							4	9									
12	514	N	514	-0-	-0-	-0-	37	1	473	3	N	4	1	1	2	8	4
							4	9									
01	482	N	482	-0-	-0-	-0-	36	1	443	3	N	3	3	1			4
							3	9									
*02	379	N	379	-0-	-0-	-0-	27	1	350	3	N	2	3	1			3
							2	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					1
10	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					1
11	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					1
12	261	N	261	-0-	-0-	-0-	13	1	245	3	N	3	1	1	2	8	1
							3	9									
01	275	N	275	-0-	-0-	-0-	13	1	261	3	N	1	1	1			1
							1	9									
*02	229	N	229	-0-	-0-	-0-	11	1	217	3	N	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	23	1	457	3	Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	24	1	465	3	Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	24	1	440	3	Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	25	1	436	3	Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	28	1	436	3	Y	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	21	1	388	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	21	1	177	3	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	20	1	179	3	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	35	1	366	3	Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	38	1	411	3	Y	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	15	1	258	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	15	1	126	3	Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					-0-
10	403	N	232	-0-	-171	-0-	23	1	209	3	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	28	1	272	3	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	18	1	187	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	15	1	163	3	Y	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	52	1	737	3	N	-0-					1
10	841	N	841	-0-	-0-	-0-	55	1	786	3	N	-0-					1
11	802	N	802	-0-	-0-	-0-	53	1	749	3	N	-0-					1
12	829	N	829	-0-	-0-	-0-	52	1	776	3	N	1	1	1			1
							1	9									
01	813	N	813	-0-	-0-	-0-	48	1	764	3	N	1	1	1			1
							1	9									
*02	736	N	736	-0-	-0-	-0-	45	1	690	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	620	N	496	-0-	-124	-0-	496	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					1
10	620	N	359	-0-	-261	-0-	23	1	336	3	N	-0-					1
11	466	N	466	-0-	-0-	-0-	31	1	435	3	N	-0-					1
12	401	N	401	-0-	-0-	-0-	25	1	375	3	N	1	1	1			1
							1	9									
01	477	N	477	-0-	-0-	-0-	28	1	449	3	N	-0-					1
*02	282	N	282	-0-	-0-	-0-	17	1	264	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	341	N	44	-0-	-297	-0-	44	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

09	358	N	358	-0-	-0-	-0-	16 21	1 9	321	3	Y	19	1	8			31
10	496	N	453	-0-	-43	-0-	21 23	1 9	409	3	Y	21					52
11	417	N	417	-0-	-0-	-0-	20 21	1 9	376	3	Y	19	1	8			70
12	418	N	418	-0-	-0-	-0-	21 15	1 9	382	3	Y	14	70	1	2	8	12
01	301	N	301	-0-	-0-	-0-	17 13	1 9	271	3	Y	12					24
*02	293	N	293	-0-	-0-	-0-	14 23	1 9	256	3	Y	21	3	8			42

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	4	1	63	3	Y	2					3
							2	9									
10	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					3
11	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-	3	1			-0-
12	387	N	387	-0-	-0-	-0-	23	1	364	3	Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	22	1	344	3	Y	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	26	1	485	3	N	-0-	1	1			1
10	545	N	545	-0-	-0-	-0-	27	1	517	3	N	1	1	1			1
							1	9									
11	525	N	525	-0-	-0-	-0-	25	1	499	3	N	1					2
							1	9									
12	536	N	536	-0-	-0-	-0-	26	1	509	3	N	1	1	1			2
							1	9									
01	DLQ G-10		530	-0-	530	530	26	1	503	3	N	1	1	1			2
							1	9									
*02	DLQ G-10		446	-0-	446	976	22	1	423	3	N	1	1	1			2
							1	9									

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1275	N	1275	-0-	-0-	-0-	72	1	1202	3	Y	1	2	1			3
							1	9									
10	1333	N	1292	-0-	-41	-0-	76	1	1214	3	Y	2					5
							2	9									
11	1275	N	1275	-0-	-0-	-0-	75	1	1200	3	Y	-0-	2	1			3
12	1331	N	1331	-0-	-0-	-0-	78	1	1252	3	Y	1					4
							1	9									
01	1319	N	1319	-0-	-0-	-0-	79	1	1239	3	Y	1					5
							1	9									
*02	1180	N	1180	-0-	-0-	-0-	74	1	1106	3	Y	-0-	2	1			3

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	33	1	601	3	N	-0-	1	1			1
10	564	N	564	-0-	-0-	-0-	28	1	535	3	N	1	1	1			1
							1	9									
11	529	N	529	-0-	-0-	-0-	26	1	502	3	N	1					2
							1	9									
12	588	N	588	-0-	-0-	-0-	29	1	558	3	N	1	1	1			2
							1	9									
01	DLQ G-10		532	-0-	532	532	26	1	505	3	N	1	1	1			2
							1	9									
*02	DLQ G-10		440	-0-	440	972	21	1	418	3	N	1	1	1			2
							1	9									

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

09	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-					1
10	506	N	506	-0-	-0-	-0-	25	1	481	3	N	-0-					1
11	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					1
12	491	N	491	-0-	-0-	-0-	24	1	465	3	N	2	2	8			1
							2	9									
01	DLQ G-10		495	-0-	495	495	24	1	471	3	N	-0-					1
*02	DLQ G-10		447	-0-	447	942	22	1	425	3	N	-0-					1

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

09	347	N	347	-0-	-0-	-0-	184	1	163	3	N	-0-					-0-
10	372	N	323	-0-	-49	-0-	190	1	133	3	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	184	1	149	3	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	190	1	166	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	190	1	150	3	N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	172	1	136	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

09	577	N	577	-0-	-0-	-0-	30	1	547	3	N	-0-	1	1			1
10	620	N	613	-0-	-7	-0-	30	1	582	3	N	1	1	1			1
							1	9									
11	565	N	565	-0-	-0-	-0-	27	1	537	3	N	1					2
							1	9									
12	612	N	612	-0-	-0-	-0-	30	1	581	3	N	1	1	1			2
							1	9									
01	DLQ G-10		598	-0-	598	598	29	1	568	3	N	1	1	1			2
							1	9									
*02	DLQ G-10		581	-0-	581	1179	28	1	552	3	N	1	1	1			2
							1	9									

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

09	464	N	464	-0-	-0-	-0-	24	1	440	3	N	-0-	1	1			1
10	496	N	477	-0-	-19	-0-	24	1	452	3	N	1	1	1			1
							1	9									
11	453	N	453	-0-	-0-	-0-	22	1	430	3	N	1					2
							1	9									
12	469	N	469	-0-	-0-	-0-	23	1	443	3	N	3	1	1	2	8	2
							3	9									
01	DLQ G-10		464	-0-	464	464	23	1	440	3	N	1	1	1			2
							1	9									
*02	DLQ G-10		412	-0-	412	876	20	1	391	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-	2	1			2
10	1144	N	1144	-0-	-0-	-0-	57	1	1084	3	N	3	2	1			3
							3	9									
11	542	N	542	-0-	-0-	-0-	26	1	515	3	N	1	1	8			3
							1	9									
12	889	N	889	-0-	-0-	-0-	43	1	844	3	N	2	2	1			3
							2	9									
01	863	N	863	-0-	-0-	-0-	42	1	819	3	N	2	2	1			3
							2	9									
*02	752	N	752	-0-	-0-	-0-	36	1	714	3	N	2	2	1			3
							2	9									

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

09	876	N	876	-0-	-0-	-0-	61	1	813	3	N	2	3	1			4
							2	9									
10	930	N	902	-0-	-28	-0-	61	1	839	3	N	2	2	1			4
							2	9									
11	866	N	866	-0-	-0-	-0-	60	1	802	3	N	4	4	1			4
							4	9									
12	905	N	905	-0-	-0-	-0-	65	1	834	3	N	5	2	1			7
							6	9									
01	913	N	913	-0-	-0-	-0-	68	1	841	3	N	4	5	1			6
							4	9									
*02	745	N	745	-0-	-0-	-0-	54	1	687	3	N	4	5	1			5
							4	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

09	995	N	995	-0-	-0-	-0-	51	1	943	3	N	1	2	1			2
							1	9									
10	875	N	875	-0-	-0-	-0-	43	1	830	3	N	2	2	1			2
							2	9									
11	791	N	791	-0-	-0-	-0-	38	1	751	3	N	2	1	8			3
							2	9									
12	776	N	776	-0-	-0-	-0-	38	1	736	3	N	2	2	1			3
							2	9									
01	DLQ G-10		757	-0-	757	757	37	1	718	3	N	2	2	1			3
							2	9									
*02	DLQ G-10		663	-0-	663	1420	32	1	629	3	N	2	2	1			3
							2	9									

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1216	N	1216	-0-	-0-	-0-	79	1	1137	3	N	-0-					1
10	1209	N	925	-0-	-284	-0-	60	1	865	3	N	-0-					1
11	1326	N	1326	-0-	-0-	-0-	87	1	1239	3	N	-0-					1
12	878	N	878	-0-	-0-	-0-	55	1	822	3	N	1	1	1			1
							1	9									
01	1047	N	1047	-0-	-0-	-0-	62	1	984	3	N	1	1	1			1
							1	9									
*02	769	N	769	-0-	-0-	-0-	47	1	721	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	54	1	777	3	N	-0-					1
10	875	N	875	-0-	-0-	-0-	57	1	817	3	N	1	1	1			1
							1	9									
11	903	N	903	-0-	-0-	-0-	59	1	843	3	N	1	1	1			1
							1	9									
12	911	N	911	-0-	-0-	-0-	57	1	852	3	N	2	1	1			2
							2	9									
01	896	N	896	-0-	-0-	-0-	53	1	842	3	N	1	1	1			2
							1	9									
*02	855	N	855	-0-	-0-	-0-	52	1	803	3	N	-0-	1	1			1

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	283	1	692	3	Y	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	293	1	731	3	Y	-0-					-0-
11	993	N	993	-0-	-0-	-0-	283	1	710	3	Y	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	293	1	758	3	Y	-0-					-0-
01	964	N	964	-0-	-0-	-0-	287	1	677	3	Y	-0-					-0-
*02	910	N	910	-0-	-0-	-0-	262	1	648	3	Y	-0-					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	14	1	229	3	Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	15	1	234	3	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	14	1	219	3	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	14	1	213	3	Y	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					75
10	279	N	208	-0-	-71	-0-	12	1	196	3	N	-0-					75
11	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					75
12	239	N	239	-0-	-0-	-0-	64	1	175	3	N	-0-					75
01	234	N	234	-0-	-0-	-0-	64	1	170	3	N	-0-					75
*02	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					75

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-	1	1			1
10	310	N	282	-0-	-28	-0-	19	1	262	3	N	1	1	1			1
							1	9									
11	262	N	262	-0-	-0-	-0-	18	1	243	3	N	1	1	1			1
							1	9									
12	263	N	263	-0-	-0-	-0-	19	1	242	3	N	2	1	1			2
							2	9									
01	256	N	256	-0-	-0-	-0-	19	1	236	3	N	1	1	1			2
							1	9									
*02	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-	1	1			1

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	54	1	751	3	Y	-0-					-0-
10	810	N	810	-0-	-0-	-0-	54	1	756	3	Y	-0-					-0-
11	677	N	677	-0-	-0-	-0-	45	1	632	3	Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	45	1	625	3	Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	45	1	624	3	Y	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	41	1	566	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	93	1	653	3	Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	97	1	690	3	Y	-0-					-0-
11	796	N	796	-0-	-0-	-0-	97	1	699	3	Y	-0-					-0-
12	761	N	761	-0-	-0-	-0-	91	1	670	3	Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	84	1	588	3	Y	-0-					-0-
*02	516	N	516	-0-	-0-	-0-	63	1	453	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	18	1	236	3	Y	-0-					-0-
10	434	N	286	-0-	-148	-0-	22	1	264	3	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	24	1	278	3	Y	2					2
							2	9									
12	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-					2
01	216	N	216	-0-	-0-	-0-	15	1	201	3	Y	-0-					2
*02	256	N	256	-0-	-0-	-0-	20	1	236	3	Y	-0-					2

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	5	1	87	3	Y	5	13	1			1
							6	9									
10	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-					1
11	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-	1	1			-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
01	T. A.		82	-0-	82	82	5	1	77	3	Y	-0-					-0-
*02	T. A.		77	-0-	77	159	5	1	72	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

09	637	N	637	-0-	-0-	-0-	45	1	592	3	Y	-0-					-0-
10	682	N	670	-0-	-12	-0-	51	1	619	3	Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	51	1	596	3	Y	2					2
							2	9									
12	666	N	666	-0-	-0-	-0-	50	1	616	3	Y	-0-					2
01	637	N	637	-0-	-0-	-0-	43	1	594	3	Y	-0-					2
*02	605	N	605	-0-	-0-	-0-	47	1	558	3	Y	-0-					2

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

09	533	N	533	-0-	-0-	-0-	66	1	467	3	Y	-0-					-0-
10	620	N	526	-0-	-94	-0-	65	1	461	3	Y	-0-					-0-
11	578	N	578	-0-	-0-	-0-	70	1	508	3	Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	75	1	554	3	Y	-0-					-0-
01	640	N	640	-0-	-0-	-0-	80	1	560	3	Y	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	76	1	549	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

09	157	N	157	-0-	-0-	-0-	92	1	65	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	95	1	76	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	92	1	61	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	95	1	104	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	95	1	63	3	N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	86	1	50	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	258	3	2	9	N	2	2	8			-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	22	1	414	3	N	-0-	1	1			1
10	465	N	457	-0-	-8	-0-	23	1	433	3	N	1	1	1			1
							1	9									
11	444	N	444	-0-	-0-	-0-	21	1	422	3	N	1					2
							1	9									
12	451	N	451	-0-	-0-	-0-	22	1	428	3	N	1	1	1			2
							1	9									
01	447	N	447	-0-	-0-	-0-	22	1	424	3	N	1	1	1			2
							1	9									
*02	396	N	396	-0-	-0-	-0-	19	1	376	3	N	1	1	1			2
							1	9									

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

09	330	N	330	-0-	-0-	-0-	24	1	306	2	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	24	1	303	2	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	6	1	75	2	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	17	1	223	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

09	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
10	372	N	356	-0-	-16	-0-	18	1	338	3	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0-	-0-	125	1	451	3	N	6					8
							7	9									
10	594	N	594	-0-	-0-	-0-	129	1	462	3	N	3	6	1			5
							3	9									
11	544	N	544	-0-	-0-	-0-	125	1	417	3	N	2	5	1			2
							2	9									
12	605	N	605	-0-	-0-	-0-	129	1	476	3	N	-0-					2
01	662	N	662	-0-	-0-	-0-	137	1	519	3	N	5					7
							6	9									
*02	508	N	508	-0-	-0-	-0-	114	1	393	3	N	1	6	1			2
							1	9									

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	14	1	195	3	Y	1	1	1			-0-
							1	9									
10	186	N	178	-0-	-8	-0-	12	1	166	3	Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	12	1	164	3	Y	1	1	1			-0-
							1	9									
12	179	N	179	-0-	-0-	-0-	12	1	167	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	12	1	174	3	Y	6					6
							7	9									
*02	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-	4	1			2

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	17	1	280	3	Y	-0-					1
10	310	N	302	-0-	-8	-0-	18	1	284	3	Y	-0-					1
11	294	N	294	-0-	-0-	-0-	17	1	277	3	Y	-0-					1
12	298	N	298	-0-	-0-	-0-	17	1	281	3	Y	-0-					1
01	295	N	295	-0-	-0-	-0-	18	1	277	3	Y	-0-					1
*02	270	N	270	-0-	-0-	-0-	17	1	253	3	Y	-0-					1

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	15	1	203	3	N	1	1	1			1
							1	9									
10	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					1
11	213	N	213	-0-	-0-	-0-	15	1	197	3	N	1	1	1			1
							1	9									
12	214	N	214	-0-	-0-	-0-	15	1	197	3	N	2	1	1			2
							2	9									
01	206	N	206	-0-	-0-	-0-	15	1	190	3	N	1	1	1			2
							1	9									
*02	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	32	1	421	3	N	-0-	1	1			2
10	493	N	493	-0-	-0-	-0-	33	1	459	3	N	1	1	1			2
							1	9									
11	493	N	493	-0-	-0-	-0-	34	1	457	3	N	2	2	1			2
							2	9									
12	503	N	503	-0-	-0-	-0-	36	1	464	3	N	3	1	1			4
							3	9									
01	506	N	506	-0-	-0-	-0-	38	1	465	3	N	3	3	1			4
							3	9									
*02	453	N	453	-0-	-0-	-0-	33	1	418	3	N	2	3	1			3
							2	9									

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1351	N	1351	-0-	-0-	-0-	69	1	1280	3	N	2	3	1			4
							2	9									
10	1426	N	1386	-0-	-40	-0-	69	1	1314	3	N	3	3	1			4
							3	9									
11	1348	N	1348	-0-	-0-	-0-	65	1	1282	3	N	1					5
							1	9									
12	1359	N	1359	-0-	-0-	-0-	66	1	1290	3	N	3	3	1			5
							3	9									
01	1350	N	1350	-0-	-0-	-0-	66	1	1281	3	N	3	3	1			5
							3	9									
*02	1245	N	1245	-0-	-0-	-0-	60	1	1182	3	N	3	3	1			5
							3	9									

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1805	N	1805	-0-	-0-	-0-	127	1	1674	3	N	4	6	1			10
							4	9									
10	1984	N	1846	-0-	-138	-0-	125	1	1718	3	N	3	4	1			9
							3	9									
11	1793	N	1793	-0-	-0-	-0-	123	1	1660	3	N	9	9	1			9
							10	9									
12	1855	N	1855	-0-	-0-	-0-	133	1	1711	3	N	10	5	1			14
							11	9									
01	1861	N	1861	-0-	-0-	-0-	139	1	1711	3	N	10	11	1			13
							11	9									
*02	1678	N	1678	-0-	-0-	-0-	121	1	1547	3	N	9	11	1			11
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	23	1	323	3	Y	1	2	1			1
							1	9									
10	372	N	358	-0-	-14	-0-	24	1	333	3	Y	1	2	1			-0-
							1	9									
11	333	N	333	-0-	-0-	-0-	23	1	308	3	Y	2					2
							2	9									
12	352	N	352	-0-	-0-	-0-	25	1	326	3	Y	1	2	1			1
							1	9									
01	361	N	361	-0-	-0-	-0-	26	1	335	3	Y	-0-					1
*02	330	N	330	-0-	-0-	-0-	23	1	306	3	Y	1					2
							1	9									

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

09	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
10	558	N	298	-0-	-260	-0-	298	3			Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

09	339	N	339	-0-	-0-	-0-	19	1	320	3	Y	-0-					162
10	496	N	343	-0-	-153	-0-	20	1	323	3	Y	-0-					162
11	329	N	329	-0-	-0-	-0-	19	1	310	3	Y	-0-					162
12	327	N	327	-0-	-0-	-0-	19	1	308	3	Y	-0-					162
01	T. A.		311	-0-	311	311	19	1	292	3	Y	-0-					162
*02	T. A.		280	-0-	280	591	18	1	262	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

09	613	N	613	-0-	-0-	-0-	45	1	568	2	N	-0-					1
10	632	N	632	-0-	-0-	-0-	46	1	586	2	N	-0-					1
11	617	N	617	-0-	-0-	-0-	46	1	571	2	N	-0-					1
12	618	N	618	-0-	-0-	-0-	45	1	573	2	N	-0-					1
01	621	N	621	-0-	-0-	-0-	45	1	576	2	N	-0-					1
*02	567	N	567	-0-	-0-	-0-	41	1	526	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	13	1	172	2	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	12	1	169	2	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	12	1	143	2	N	-0-					-0-
							22	3									
01	186	N	186	-0-	-0-	-0-	17	1	162	2	N	-0-					-0-
							7	3									
*02	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	46	1	630	2	N	-0-					-0-
10	713	N	674	-0-	-39	-0-	45	1	629	2	N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	52	1	619	2	N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	44	1	515	2	N	-0-					-0-
							79	3									
01	674	N	674	-0-	-0-	-0-	61	1	588	2	N	-0-					-0-
							25	3									
*02	618	N	618	-0-	-0-	-0-	31	1	587	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	16	1	250	3	Y	-0-					3
10	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-	2	1			1
11	353	N	353	-0-	-0-	-0-	24	1	329	3	Y	-0-					1
12	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-					1
01	430	N	430	-0-	-0-	-0-	28	1	402	3	Y	-0-	1	1			-0-
*02	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	25	1	341	2	N	-0-					-0-
10	372	N	363	-0-	-9	-0-	24	1	339	2	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	28	1	332	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	24	1	276	2	N	-0-					-0-
							42	3									
01	361	N	361	-0-	-0-	-0-	33	1	315	2	N	-0-					-0-
							13	3									
*02	329	N	329	-0-	-0-	-0-	17	1	312	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

09	693	N	693	-0-	-0-	-0-	47	1	646	2	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	48	1	666	2	N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	52	1	621	2	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	41	1	476	2	N	-0-					-0-
							73	3									
01	663	N	663	-0-	-0-	-0-	60	1	578	2	N	-0-					-0-
							25	3									
*02	622	N	622	-0-	-0-	-0-	31	1	591	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

09	1078	N	1078	-0-	-0-	-0-	73	1	1005	2	N	-0-					-0-
10	1116	N	1073	-0-	-43	-0-	72	1	1001	2	N	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	81	1	962	2	N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	70	1	817	2	N	2	2	8			-0-
							126	3	2	9							
01	1039	N	1039	-0-	-0-	-0-	94	1	906	2	N	-0-					-0-
							39	3									
*02	966	N	966	-0-	-0-	-0-	49	1	917	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

09	192	N	192	-0-	-0-	-0-	13	1	179	2	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	13	1	185	2	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	15	1	178	2	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	12	1	144	2	N	-0-					-0-
							22	3									
01	442	N	442	-0-	-0-	-0-	40	1	386	2	N	-0-					-0-
							16	3									
*02	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

09	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	5	1	77	3	Y	35					35
							39	9									
12	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-	24	1			11
01	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					11
*02	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-	7	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	32	1	272	2	N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	34	1	283	2	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	32	1	256	2	N	1	1	8			-0-
							1	9									
12	300	N	300	-0-	-0-	-0-	29	1	235	2	N	-0-					-0-
							36	3									
01	245	N	245	-0-	-0-	-0-	29	1	207	2	N	-0-					-0-
							9	3									
*02	298	N	298	-0-	-0-	-0-	29	1	269	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1619	N	1619	-0-	-0-	-0-	110	1	1509	2	N	-0-					12
10	1705	N	1635	-0-	-70	-0-	109	1	1526	2	N	-0-					12
11	1566	N	1566	-0-	-0-	-0-	121	1	1444	2	N	1	1	8			12
							1	9									
12	1583	N	1583	-0-	-0-	-0-	109	1	1276	2	N	1	1	8			12
							197	3	1	9							
01	1566	N	1566	-0-	-0-	-0-	142	1	1366	2	N	-0-					12
							58	3									
*02	1408	N	1408	-0-	-0-	-0-	71	1	1337	2	N	-0-					12

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	19	1	292	3	Y	15					44
							17	9									
10	403	N	345	-0-	-58	-0-	23	1	320	3	Y	2	29	1			17
							2	9									
11	333	N	333	-0-	-0-	-0-	23	1	309	3	Y	1					18
							1	9									
12	529	N	529	-0-	-0-	-0-	36	1	493	3	Y	-0-					18
01	491	N	491	-0-	-0-	-0-	31	1	440	3	Y	18	13	1			23
							20	9									
*02	465	N	465	-0-	-0-	-0-	27	1	410	3	Y	25					48
							28	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	23	1	310	2	N	-0-					2
10	341	N	341	-0-	-0-	-0-	23	1	318	2	N	-0-					2
11	327	N	327	-0-	-0-	-0-	25	1	302	2	N	-0-					2
12	331	N	331	-0-	-0-	-0-	23	1	267	2	N	-0-					2
							41	3									
01	328	N	328	-0-	-0-	-0-	30	1	286	2	N	-0-					2
							12	3									
*02	296	N	296	-0-	-0-	-0-	15	1	281	2	N	-0-					2

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	20	1	408	3	Y	-0-	1	1			-0-
10	495	N	495	-0-	-0-	-0-	24	1	471	3	Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	21	1	456	3	Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	24	1	467	3	Y	3	2	1			1
							3	9									
01	482	N	482	-0-	-0-	-0-	23	1	459	3	Y	-0-					1
*02	487	N	487	-0-	-0-	-0-	24	1	463	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	24	1	485	3	Y	-0-	1	1			-0-
10	528	N	528	-0-	-0-	-0-	26	1	502	3	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	20	1	433	3	Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	26	1	504	3	Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	25	1	497	3	Y	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	23	1	443	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	35	1	655	3	N	1	2	1			2
							1	9									
10	713	N	700	-0-	-13	-0-	35	1	663	3	N	2	2	1			2
							2	9									
11	684	N	684	-0-	-0-	-0-	33	1	650	3	N	1					3
							1	9									
12	652	N	652	-0-	-0-	-0-	32	1	618	3	N	2	2	1			3
							2	9									
01	710	N	710	-0-	-0-	-0-	35	1	673	3	N	2	2	1			3
							2	9									
*02	618	N	618	-0-	-0-	-0-	30	1	586	3	N	2	2	1			3
							2	9									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	26	1	352	2	N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	24	1	329	2	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	22	1	261	2	N	-0-					-0-
							40	3									
01	276	N	276	-0-	-0-	-0-	25	1	241	2	N	-0-					-0-
							10	3									
*02	243	N	243	-0-	-0-	-0-	12	1	231	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	13	1	158	3	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	13	1	161	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	13	1	155	3	Y	6	6	8			-0-
							7	9									
12	175	N	175	-0-	-0-	-0-	13	1	152	3	Y	9	9	8			-0-
							10	9									
01	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	12	1	136	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	30	1	405	2	N	-0-					-0-
10	465	N	433	-0-	-32	-0-	29	1	404	2	N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	33	1	398	2	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	29	1	335	2	N	-0-					-0-
							52	3									
01	436	N	436	-0-	-0-	-0-	40	1	380	2	N	-0-					-0-
							16	3									
*02	398	N	398	-0-	-0-	-0-	20	1	378	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	23	1	291	2	N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	18	1	226	2	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	22	1	278	2	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	16	1	197	2	N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	20	1	252	2	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	50	1	763	3	Y	-0-					1
10	868	N	852	-0-	-16	-0-	57	1	795	3	Y	-0-	1	1			-0-
11	773	N	773	-0-	-0-	-0-	53	1	720	3	Y	-0-					-0-
12	598	N	598	-0-	-0-	-0-	41	1	557	3	Y	-0-					-0-
01	644	N	644	-0-	-0-	-0-	42	1	602	3	Y	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	36	1	533	3	Y	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	29	1	392	2	N	-0-					-0-
10	434	N	430	-0-	-4	-0-	29	1	401	2	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	32	1	376	2	N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	29	1	343	2	N	-0-					-0-
							53	3									
01	427	N	427	-0-	-0-	-0-	39	1	372	2	N	-0-					-0-
							16	3									
*02	378	N	378	-0-	-0-	-0-	19	1	359	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	30	1	405	2	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	33	1	394	2	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	30	1	351	2	N	-0-					-0-
							54	3									
01	430	N	430	-0-	-0-	-0-	39	1	375	2	N	-0-					-0-
							16	3									
*02	389	N	389	-0-	-0-	-0-	20	1	369	2	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			Y	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	54	1	535	3	N	1					10
							1	9									
10	651	N	522	-0-	-129	-0-	45	1	476	3	N	1					11
							1	9									
11	397	N	397	-0-	-0-	-0-	38	1	359	3	N	-0-	5	1			6
12	403	N	403	-0-	-0-	-0-	41	1	358	3	N	4					10
							4	9									
01	DLQ G-10		403	-0-	403	403	42	1	360	3	N	1	4	1			7
							1	9									
*02	DLQ G-10		259	-0-	259	662	27	1	230	3	N	2					9
							2	9									

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	45	1	642	3	N	-0-					1
10	679	N	679	-0-	-0-	-0-	44	1	635	3	N	-0-					1
11	769	N	769	-0-	-0-	-0-	50	1	719	3	N	-0-					1
12	830	N	830	-0-	-0-	-0-	52	1	777	3	N	1	1	1			1
							1	9									
01	808	N	808	-0-	-0-	-0-	48	1	758	3	N	2	1	1			2
							2	9									
*02	824	N	824	-0-	-0-	-0-	50	1	774	3	N	-0-	1	1			1

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	19	1	273	3	Y	-0-	1	1			-0-
10	620	N	510	-0-	-110	-0-	35	1	475	3	Y	-0-					-0-
11	702	N	702	-0-	-0-	-0-	47	1	655	3	Y	-0-					-0-
12	659	N	659	-0-	-0-	-0-	48	1	611	3	Y	-0-					-0-
01	651	N	651	-0-	-0-	-0-	47	1	604	3	Y	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	29	1	373	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	46	1	624	2	N	-0-					5
10	728	N	728	-0-	-0-	-0-	49	1	679	2	N	-0-					5
11	703	N	703	-0-	-0-	-0-	54	1	649	2	N	-0-					5
12	967	N	967	-0-	-0-	-0-	67	1	780	2	N	-0-					5
							120	3									
01	1025	N	1025	-0-	-0-	-0-	93	1	894	2	N	-0-					5
							38	3									
*02	578	N	578	-0-	-0-	-0-	29	1	549	2	N	-0-					5

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	21	1	292	3	Y	-0-	1	1			-0-
10	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
10	93	N	55	-0-	-38	-0-	4	1	51	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	35	1	537	3	Y	5					6
							6	9									
10	651	N	608	-0-	-43	-0-	39	1	548	3	Y	19	4	1			21
							21	9									
11	515	N	515	-0-	-0-	-0-	35	1	480	3	Y	-0-					21
12	668	N	668	-0-	-0-	-0-	45	1	623	3	Y	-0-					21
01	697	N	697	-0-	-0-	-0-	46	1	651	3	Y	-0-	14	1			7
*02	569	N	569	-0-	-0-	-0-	36	1	533	3	Y	-0-					7

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	43	1	610	3	Y	-0-	1	1			-0-
10	744	N	642	-0-	-102	-0-	44	1	598	3	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	40	1	554	3	Y	-0-					-0-
12	598	N	598	-0-	-0-	-0-	44	1	554	3	Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	42	1	537	3	Y	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	37	1	482	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	22	1	315	3	Y	-0-	1	1			-0-
10	403	N	336	-0-	-67	-0-	23	1	313	3	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-
01	592	N	592	-0-	-0-	-0-	43	1	549	3	Y	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	36	1	469	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	82	1	685	2	N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	78	1	641	2	N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	87	1	704	2	N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	74	1	600	2	N	-0-					-0-
							92	3									
01	721	N	721	-0-	-0-	-0-	86	1	609	2	N	-0-					-0-
							26	3									
*02	718	N	718	-0-	-0-	-0-	71	1	647	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	32	1	659	3	Y	-0-	1	1			-0-
10	744	N	692	-0-	-52	-0-	34	1	658	3	Y	-0-					-0-
11	658	N	658	-0-	-0-	-0-	30	1	628	3	Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	32	1	624	3	Y	1	1	1			-0-
							1	9									
01	656	N	656	-0-	-0-	-0-	32	1	624	3	Y	-0-					-0-
*02	582	N	582	-0-	-0-	-0-	28	1	554	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					14
10	155	N	107	-0-	-48	-0-	107	3			Y	-0-					14
11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					14
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					14
01	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					14
*02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

09	464	N	464	-0-	-0-	-0-	32	1	432	2	N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	31	1	430	2	N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	49	1	578	2	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	37	1	429	2	N	-0-					-0-
							66	3									
01	541	N	541	-0-	-0-	-0-	49	1	472	2	N	-0-					-0-
							20	3									
*02	496	N	496	-0-	-0-	-0-	25	1	471	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

09	574	N	574	-0-	-0-	-0-	58	1	516	3	Y	-0-					-0-
10	589	N	586	-0-	-3	-0-	60	1	526	3	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	59	1	516	3	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	59	1	510	3	Y	-0-					-0-
01	583	N	583	-0-	-0-	-0-	60	1	523	3	Y	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	53	1	478	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

09	224	N	224	-0-	-0-	-0-	223	1	1	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	231	1	16	3	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	224	1	21	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	232	1	26	3	N	1					1
							1	9									
01	298	N	298	-0-	-0-	-0-	234	1	64	3	N	-0-					1
*02	342	N	342	-0-	-0-	-0-	216	1	125	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	23	1	321	3	N	1					1
							1	9									
12	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					1
01	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					1
*02	285	N	285	-0-	-0-	-0-	17	1	267	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	9	1	410	3	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	9	1	425	3	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	9	1	407	3	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	9	1	411	3	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	9	1	415	3	Y	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	8	1	377	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
10	310	N	249	-0-	-61	-0-	16	1	233	3	N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	14	1	211	3	N	1					1
							1	9									
01	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					1
*02	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	34	1	465	2	N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	33	1	463	2	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	38	1	454	2	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	32	1	376	2	N	-0-					-0-
							58	3									
01	488	N	488	-0-	-0-	-0-	44	1	426	2	N	-0-					-0-
							18	3									
*02	448	N	448	-0-	-0-	-0-	23	1	425	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2093	N	2093	-0-	-0-	-0-	143	1	1950	2	N	-0-					-0-
10	2115	N	2115	-0-	-0-	-0-	141	1	1974	2	N	-0-					-0-
11	2081	N	2081	-0-	-0-	-0-	161	1	1920	2	N	-0-					-0-
12	1958	N	1958	-0-	-0-	-0-	135	1	1580	2	N	-0-					-0-
							243	3									
01	1985	N	1985	-0-	-0-	-0-	180	1	1731	2	N	-0-					-0-
							74	3									
*02	1863	N	1863	-0-	-0-	-0-	94	1	1769	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
10	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
*02	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	2	-0-	2	510	2	3			Y	-0-					2
10	14B2	EXT	1	-0-	1	511	1	3			Y	-0-					2
11	14B2	EXT	1	-0-	1	512	1	3			Y	-0-					2
12	14B2	EXT	1	-0-	1	513	1	3			Y	-0-					2
01	14B2	EXT	1	-0-	1	514	1	3			Y	-0-					2
*02	14B2	EXT	-0-	-0-	-0-	514					Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					5
10	496	N	457	-0-	-39	-0-	457	3			Y	-0-					5
11	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					5
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					5
01	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					5
*02	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					-0-
10	186	N	161	-0-	-25	-0-	11	1	150	2	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	14	1	169	2	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	13	1	148	2	N	-0-					-0-
							23	3									
01	188	N	188	-0-	-0-	-0-	17	1	164	2	N	-0-					-0-
							7	3									
*02	169	N	169	-0-	-0-	-0-	9	1	160	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	26	1	362	3	Y	-0-	1	1			-0-
10	403	N	403	-0-	-0-	-0-	28	1	375	3	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	27	1	373	3	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	27	1	338	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	21	1	267	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	25	1	345	3	Y	1					1
							1	9									
10	372	N	338	-0-	-34	-0-	23	1	315	3	Y	-0-	1	1			-0-
11	406	N	406	-0-	-0-	-0-	27	1	379	3	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	16	1	207	3	Y	3	1	1			2
							3	9									
01	266	N	266	-0-	-0-	-0-	19	1	246	3	Y	1	1	1			2
							1	9									
*02	341	N	341	-0-	-0-	-0-	25	1	316	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	79	1	786	2	N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	84	1	798	2	N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	79	1	759	2	N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	91	1	852	2	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	91	1	851	2	N	-0-					-0-
*02	762	N	762	-0-	-0-	-0-	66	1	696	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	31	1	412	3	N	1					9
							1	9									
10	465	N	453	-0-	-12	-0-	31	1	421	3	N	1	8	1			2
							1	9									
11	415	N	415	-0-	-0-	-0-	29	1	386	3	N	-0-					2
12	420	N	420	-0-	-0-	-0-	30	1	389	3	N	1	1	8			2
							1	9									
01	405	N	405	-0-	-0-	-0-	30	1	375	3	N	-0-					2
*02	363	N	363	-0-	-0-	-0-	26	1	337	3	N	-0-					2

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	40	1	522	3	N	1	2	1			3
							1	9									
10	589	N	573	-0-	-16	-0-	39	1	533	3	N	1	1	1			3
							1	9									
11	556	N	556	-0-	-0-	-0-	38	1	515	3	N	3	3	1			3
							3	9									
12	573	N	573	-0-	-0-	-0-	41	1	525	3	N	6	2	1	2	8	5
							7	9									
01	571	N	571	-0-	-0-	-0-	43	1	526	3	N	2	3	1			4
							2	9									
*02	498	N	498	-0-	-0-	-0-	36	1	459	3	N	3	4	1			3
							3	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	34	1	481	3	N	1					1
							1	9									
10	434	N	359	-0-	-75	-0-	23	1	336	3	N	-0-					1
11	414	N	414	-0-	-0-	-0-	27	1	387	3	N	-0-					1
12	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					1
01	466	N	466	-0-	-0-	-0-	28	1	438	3	N	-0-					1
*02	433	N	433	-0-	-0-	-0-	26	1	406	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	48	1	323	3	Y	-0-					-0-
10	403	N	378	-0-	-25	-0-	49	1	329	3	Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	48	1	322	3	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	50	1	328	3	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	50	1	330	3	Y	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	44	1	286	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	37	1	510	2	N	-0-					-0-
10	558	N	539	-0-	-19	-0-	36	1	503	2	N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	41	1	486	2	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	35	1	405	2	N	2	2	8			-0-
							62	3	2	9							
01	505	N	505	-0-	-0-	-0-	46	1	440	2	N	-0-					-0-
							19	3									
*02	402	N	402	-0-	-0-	-0-	20	1	382	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	34	1	471	2	N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	35	1	493	2	N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	44	1	519	2	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	39	1	454	2	N	-0-					-0-
							70	3									
01	598	N	598	-0-	-0-	-0-	54	1	522	2	N	-0-					-0-
							22	3									
*02	544	N	544	-0-	-0-	-0-	27	1	517	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	39	1	557	3	N	-0-					1
10	620	N	594	-0-	-26	-0-	39	1	555	3	N	-0-					1
11	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					1
12	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					1
01	567	N	567	-0-	-0-	-0-	34	1	533	3	N	-0-					1
*02	520	N	520	-0-	-0-	-0-	32	1	487	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					1
10	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					1
11	445	N	445	-0-	-0-	-0-	29	1	416	3	N	-0-					1
12	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					1
01	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-					1
*02	415	N	415	-0-	-0-	-0-	25	1	389	3	N	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	26	1	378	3	Y	2	2	1			1
							2	9									
10	403	N	385	-0-	-18	-0-	24	1	360	3	Y	1					2
							1	9									
11	398	N	398	-0-	-0-	-0-	26	1	371	3	Y	1	2	1			1
							1	9									
12	399	N	399	-0-	-0-	-0-	26	1	371	3	Y	2	2	1			1
							2	9									
01	403	N	403	-0-	-0-	-0-	26	1	376	3	Y	1					2
							1	9									
*02	258	N	258	-0-	-0-	-0-	17	1	240	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	23	1	334	3	Y	1	1	1			1
							1	9									
10	397	N	397	-0-	-0-	-0-	25	1	371	3	Y	1					2
							1	9									
11	469	N	469	-0-	-0-	-0-	31	1	437	3	Y	1	2	1			1
							1	9									
12	433	N	433	-0-	-0-	-0-	28	1	403	3	Y	2	2	1			1
							2	9									
01	538	N	538	-0-	-0-	-0-	34	1	503	3	Y	1					2
							1	9									
*02	436	N	436	-0-	-0-	-0-	29	1	406	3	Y	1	2	1			1
							1	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

09	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

09	595	N	595	-0-	-0-	-0-	42	1	551	3	N	2	2	1			3
							2	9									
10	586	N	586	-0-	-0-	-0-	40	1	545	3	N	1	1	1			3
							1	9									
11	550	N	550	-0-	-0-	-0-	38	1	508	3	N	4	3	1	1	8	3
							4	9									
12	582	N	582	-0-	-0-	-0-	42	1	537	3	N	3	2	1			4
							3	9									
01	582	N	582	-0-	-0-	-0-	43	1	536	3	N	3	3	1			4
							3	9									
*02	540	N	540	-0-	-0-	-0-	39	1	499	3	N	2	3	1			3
							2	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

09	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-					-0-
10	434	N	303	-0-	-131	-0-	20	1	283	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	26	1	366	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	17	1	271	3	N	1					1
							1	9									
*02	324	N	324	-0-	-0-	-0-	20	1	303	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	32	1	449	3	Y	1	3	1			2
							1	9									
10	744	N	596	-0-	-148	-0-	40	1	554	3	Y	2	4	1			-0-
							2	9									
11	536	N	536	-0-	-0-	-0-	37	1	496	3	Y	3					3
							3	9									
12	539	N	539	-0-	-0-	-0-	38	1	500	3	Y	1	3	1			1
							1	9									
01	536	N	536	-0-	-0-	-0-	38	1	498	3	Y	-0-					1
*02	482	N	482	-0-	-0-	-0-	34	1	446	3	Y	2					3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	56	1	809	3	Y	2	4	1			1
							2	9									
10	1116	N	871	-0-	-245	-0-	54	1	814	3	Y	3					4
							3	9									
11	823	N	823	-0-	-0-	-0-	54	1	766	3	Y	3	4	1			3
							3	9									
12	907	N	907	-0-	-0-	-0-	59	1	842	3	Y	5	4	1	1	8	3
							6	9									
01	842	N	842	-0-	-0-	-0-	54	1	786	3	Y	2					5
							2	9									
*02	769	N	769	-0-	-0-	-0-	52	1	715	3	Y	2	5	1			2
							2	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1112	N	1112	-0-	-0-	-0-	57	1	1054	3	N	1	2	1			3
							1	9									
10	1178	N	1123	-0-	-55	-0-	56	1	1065	3	N	2	2	1			3
							2	9									
11	1104	N	1104	-0-	-0-	-0-	53	1	1050	3	N	1					4
							1	9									
12	1130	N	1130	-0-	-0-	-0-	55	1	1073	3	N	2	2	1			4
							2	9									
01	1230	N	1230	-0-	-0-	-0-	60	1	1168	3	N	2	2	1			4
							2	9									
*02	1017	N	1017	-0-	-0-	-0-	49	1	966	3	N	2	2	1			4
							2	9									

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	27 1	1 9	382	3	N	1					1
10	434	N	261	-0-	-173	-0-	17	1	244	3	N	-0-	1	1			-0-
11	467	N	467	-0-	-0-	-0-	31 1	1 9	435	3	N	1					1
12	547	N	547	-0-	-0-	-0-	35	1	512	3	N	-0-					1
01	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					1
*02	441	N	441	-0-	-0-	-0-	27 1	1 9	413	3	N	1	1	1			1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					4
10	620	N	548	-0-	-72	-0-	548	3			Y	-0-					4
11	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					4
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					4
01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					4
*02	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

09	156	N	156	-0-	-0-	-0-	13	1	143	2	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	15	1	147	2	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	18	1	140	2	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	17	1	142	2	Y	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	13	1	132	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

09	927	N	927	-0-	-0-	-0-	77	1	850	2	Y	-0-					-0-
10	992	N	959	-0-	-33	-0-	87	1	872	2	Y	-0-					-0-
11	915	N	915	-0-	-0-	-0-	77	1	838	2	Y	-0-					-0-
12	930	N	930	-0-	-0-	-0-	106	1	824	2	Y	-0-					-0-
01	943	N	943	-0-	-0-	-0-	100	1	843	2	Y	-0-					-0-
*02	847	N	847	-0-	-0-	-0-	77	1	770	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

09	1072	N	1072	-0-	-0-	-0-	70	1	1002	3	N	-0-					1
10	1116	N	899	-0-	-217	-0-	58	1	840	3	N	1	1	1			1
							1	9									
11	823	N	823	-0-	-0-	-0-	54	1	768	3	N	1	1	1			1
							1	9									
12	958	N	958	-0-	-0-	-0-	60	1	897	3	N	1	1	1			1
							1	9									
01	922	N	922	-0-	-0-	-0-	55	1	866	3	N	1	1	1			1
							1	9									
*02	686	N	686	-0-	-0-	-0-	42	1	643	3	N	1	1	1			1
							1	9									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

09	357	N	357	-0-	-0-	-0-	23	1	332	3	Y	2	2	1			1
							2	9									
10	368	N	368	-0-	-0-	-0-	23	1	344	3	Y	1					2
							1	9									
11	345	N	345	-0-	-0-	-0-	23	1	321	3	Y	1	2	1			1
							1	9									
12	357	N	357	-0-	-0-	-0-	23	1	332	3	Y	2	2	1			1
							2	9									
01	DLQ	G-10	359	-0-	359	359	23	1	335	3	Y	1					2
							1	9									
*02	DLQ	G-10	327	-0-	327	686	22	1	304	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	39	1	509	3	N	1	2	1			3
							1	9									
10	620	N	561	-0-	-59	-0-	38	1	522	3	N	1	1	1			3
							1	9									
11	540	N	540	-0-	-0-	-0-	37	1	500	3	N	3	3	1			3
							3	9									
12	512	N	512	-0-	-0-	-0-	37	1	472	3	N	3	2	1			4
							3	9									
01	563	N	563	-0-	-0-	-0-	42	1	518	3	N	3	3	1			4
							3	9									
*02	482	N	482	-0-	-0-	-0-	35	1	445	3	N	2	3	1			3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	21	1	210	2	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	22	1	212	2	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	21	1	196	2	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	21	1	195	2	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	21	1	197	2	N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	17	1	176	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	52	1	751	3	N	-0-					1
10	796	N	796	-0-	-0-	-0-	52	1	744	3	N	-0-					1
11	718	N	718	-0-	-0-	-0-	47	1	671	3	N	-0-					1
12	732	N	732	-0-	-0-	-0-	46	1	685	3	N	1	1	1			1
							1	9									
01	752	N	752	-0-	-0-	-0-	45	1	706	3	N	1	1	1			1
							1	9									
*02	582	N	582	-0-	-0-	-0-	35	1	546	3	N	1	1	1			1
							1	9									

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

09	316	N	316	-0-	-0-	-0-	16	1	300	3	Y	-0-					-0-
10	310	N	307	-0-	-3	-0-	15	1	292	3	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	16	1	323	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	15	1	290	3	Y	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

09	403	N	403	-0-	-0-	-0-	26	1	375	3	Y	2	2	1			1
							2	9									
10	410	N	410	-0-	-0-	-0-	26	1	383	3	Y	1					2
							1	9									
11	388	N	388	-0-	-0-	-0-	26	1	361	3	Y	1	2	1			1
							1	9									
12	417	N	417	-0-	-0-	-0-	27	1	388	3	Y	2	2	1			1
							2	9									
01	391	N	391	-0-	-0-	-0-	25	1	365	3	Y	1					2
							1	9									
*02	354	N	354	-0-	-0-	-0-	24	1	329	3	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

09	279	N	279	-0-	-0-	-0-	18	1	260	3	Y	1	2	1			-0-
							1	9									
10	310	N	289	-0-	-21	-0-	18	1	269	3	Y	2					2
							2	9									
11	276	N	276	-0-	-0-	-0-	18	1	257	3	Y	1	2	1			1
							1	9									
12	280	N	280	-0-	-0-	-0-	18	1	260	3	Y	2	2	1			1
							2	9									
01	279	N	279	-0-	-0-	-0-	18	1	261	3	Y	-0-					1
*02	253	N	253	-0-	-0-	-0-	17	1	234	3	Y	2	2	1			1
							2	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

09	743	N	743	-0-	-0-	-0-	35	1	705	3	N	3	4	1			3
							3	9									
10	775	N	760	-0-	-15	-0-	36	1	721	3	N	3	2	1			4
							3	9									
11	740	N	740	-0-	-0-	-0-	35	1	703	3	N	2	2	1			4
							2	9									
12	782	N	782	-0-	-0-	-0-	38	1	742	3	N	2	2	1			4
							2	9									
01	824	N	824	-0-	-0-	-0-	41	1	781	3	N	2	2	1			4
							2	9									
*02	681	N	681	-0-	-0-	-0-	32	1	647	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	36	1	740	3	Y	-0-	1	1			-0-
10	930	N	787	-0-	-143	-0-	38	1	749	3	Y	-0-					-0-
11	848	N	848	-0-	-0-	-0-	38	1	810	3	Y	-0-					-0-
12	799	N	799	-0-	-0-	-0-	39	1	760	3	Y	-0-					-0-
01	823	N	823	-0-	-0-	-0-	40	1	783	3	Y	-0-					-0-
*02	707	N	707	-0-	-0-	-0-	34	1	673	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	48	1	735	3	Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	53	1	734	3	Y	-0-					-0-
11	747	N	747	-0-	-0-	-0-	51	1	696	3	Y	-0-					-0-
12	705	N	705	-0-	-0-	-0-	48	1	657	3	Y	-0-					-0-
01	878	N	878	-0-	-0-	-0-	58	1	820	3	Y	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	35	1	519	3	Y	-0-					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	21	1	420	3	Y	-0-	1	1			-0-
10	527	N	429	-0-	-98	-0-	21	1	408	3	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	21	1	438	3	Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	20	1	381	3	Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	19	1	369	3	Y	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	18	1	346	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	25	1	361	3	Y	2	2	1			1
							2	9									
10	372	N	369	-0-	-3	-0-	23	1	345	3	Y	1					2
							1	9									
11	288	N	288	-0-	-0-	-0-	19	1	268	3	Y	1	2	1			1
							1	9									
12	345	N	345	-0-	-0-	-0-	23	1	320	3	Y	2	2	1			1
							2	9									
01	377	N	377	-0-	-0-	-0-	24	1	352	3	Y	1					2
							1	9									
*02	361	N	361	-0-	-0-	-0-	24	1	336	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		402	-0-	402	4052	26	1	376	3	N	-0-					-0-
*10	T. A.		473	-0-	473	4525	31	1	442	3	N	-0-					-0-
*11	T. A.		454	-0-	454	4979	30	1	423	3	N	1					1
							1	9									
*12	T. A.		503	-0-	503	5482	32	1	471	3	N	-0-					1
*01	T. A.		422	-0-	422	5904	25	1	397	3	N	-0-					1
*02	T. A.		425	-0-	425	6329	26	1	398	3	N	1	1	1			1
							1	9									

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

09	556	N	556	-0-	-0-	-0-	46	1	510	2	Y	-0-					-0-
10	589	N	574	-0-	-15	-0-	52	1	522	2	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	21	1	223	2	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	29	1	224	2	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	28	1	241	2	Y	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	25	1	247	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

09	229	N	229	-0-	-0-	-0-	98	1	131	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	102	1	136	3	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	98	1	131	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	102	1	130	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	102	1	133	3	N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	92	1	113	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

09	321	N	321	-0-	-0-	-0-	21	1	300	3	Y	-0-	1	1			-0-
10	403	N	296	-0-	-107	-0-	20	1	276	3	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	19	1	263	3	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	23	1	291	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	20	1	259	3	Y	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

09	998	N	998	-0-	-0-	-0-	70	1	925	3	N	3	3	1			5
							3	9									
10	1039	N	1039	-0-	-0-	-0-	70	1	967	3	N	2	2	1			5
							2	9									
11	879	N	879	-0-	-0-	-0-	61	1	815	3	N	3	4	1			4
							3	9									
12	1009	N	1009	-0-	-0-	-0-	73	1	930	3	N	5	2	1			7
							6	9									
01	1054	N	1054	-0-	-0-	-0-	79	1	969	3	N	5	5	1			7
							6	9									
*02	956	N	956	-0-	-0-	-0-	69	1	881	3	N	5	6	1			6
							6	9									

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

09	877	N	877	-0-	-0-	-0-	73	1	804	2	Y	-0-					-0-
10	795	N	795	-0-	-0-	-0-	72	1	723	2	Y	-0-					-0-
11	771	N	771	-0-	-0-	-0-	65	1	706	2	Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	74	1	579	2	Y	-0-					-0-
01	680	N	680	-0-	-0-	-0-	72	1	608	2	Y	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	54	1	537	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	34	1	479	3	Y	4	5	1			1
							4	9									
10	465	N	432	-0-	-33	-0-	29	1	400	3	Y	3					4
							3	9									
11	412	N	412	-0-	-0-	-0-	27	1	377	3	Y	7	6	1			5
							8	9									
12	465	N	465	-0-	-0-	-0-	31	1	433	3	Y	1					6
							1	9									
01	491	N	491	-0-	-0-	-0-	33	1	455	3	Y	3					9
							3	9									
*02	438	N	438	-0-	-0-	-0-	29	1	406	3	Y	3	7	1			5
							3	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	40	1	568	3	Y	1	1	1			1
							1	9									
10	651	N	625	-0-	-26	-0-	43	1	582	3	Y	-0-	1	1			-0-
11	603	N	603	-0-	-0-	-0-	41	1	562	3	Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	44	1	555	3	Y	-0-					-0-
01	612	N	612	-0-	-0-	-0-	44	1	568	3	Y	-0-					-0-
*02	435	N	435	-0-	-0-	-0-	31	1	404	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	45	1	832	3	N	1	2	1			2
							1	9									
10	961	N	909	-0-	-52	-0-	45	1	862	3	N	2	2	1			2
							2	9									
11	875	N	875	-0-	-0-	-0-	42	1	832	3	N	1					3
							1	9									
12	894	N	894	-0-	-0-	-0-	44	1	848	3	N	2	2	1			3
							2	9									
01	884	N	884	-0-	-0-	-0-	43	1	839	3	N	2	2	1			3
							2	9									
*02	787	N	787	-0-	-0-	-0-	38	1	747	3	N	2	2	1			3
							2	9									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	48	1	729	3	Y	2					3
							2	9									
10	821	N	821	-0-	-0-	-0-	55	1	766	3	Y	-0-	2	1			1
11	716	N	716	-0-	-0-	-0-	49	1	667	3	Y	-0-					1
12	772	N	772	-0-	-0-	-0-	52	1	720	3	Y	-0-					1
01	785	N	785	-0-	-0-	-0-	52	1	733	3	Y	-0-	1	1			-0-
*02	761	N	761	-0-	-0-	-0-	48	1	713	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	71	1	499	3	Y	-0-					-0-
10	589	N	275	-0-	-314	-0-	34	1	241	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	19	1	136	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	18	1	124	3	Y	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	19	1	140	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	88	1	250	3	Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	72	1	190	3	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	50	1	177	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	18	1	76	3	Y	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	52	1	332	3	Y	-0-					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	38	1	527	3	Y	3	3	1			1
							3	9									
10	607	N	607	-0-	-0-	-0-	40	1	564	3	Y	3					4
							3	9									
11	582	N	582	-0-	-0-	-0-	39	1	540	3	Y	3	5	1			2
							3	9									
12	582	N	582	-0-	-0-	-0-	39	1	543	3	Y	-0-					2
01	583	N	583	-0-	-0-	-0-	39	1	542	3	Y	2					4
							2	9									
*02	520	N	520	-0-	-0-	-0-	35	1	484	3	Y	1	3	1			2
							1	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	14	1	207	3	Y	-0-	1	1			-0-
10	248	N	230	-0-	-18	-0-	14	1	215	3	Y	1					1
							1	9									
11	239	N	239	-0-	-0-	-0-	16	1	222	3	Y	1	1	1			1
							1	9									
12	220	N	220	-0-	-0-	-0-	14	1	205	3	Y	1	1	1			1
							1	9									
01	182	N	182	-0-	-0-	-0-	12	1	170	3	Y	-0-					1
*02	247	N	247	-0-	-0-	-0-	17	1	229	3	Y	1	1	1			1
							1	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1228	N	1228	-0-	-0-	-0-	153	1	1075	3	Y	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	160	1	1142	3	Y	-0-					-0-
11	1264	N	1264	-0-	-0-	-0-	154	1	1110	3	Y	-0-					-0-
12	1381	N	1381	-0-	-0-	-0-	165	1	1216	3	Y	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	153	1	1070	3	Y	-0-					-0-
*02	1167	N	1167	-0-	-0-	-0-	142	1	1025	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-	1	1			-0-
10	248	N	236	-0-	-12	-0-	14	1	221	3	Y	1					1
							1	9									
11	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-	1	1			-0-
12	239	N	239	-0-	-0-	-0-	14	1	224	3	Y	1					1
							1	9									
01	236	N	236	-0-	-0-	-0-	14	1	222	3	Y	-0-					1
*02	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	45	1	447	3	N	1					8
							1	9									
10	558	N	534	-0-	-24	-0-	46	1	488	3	N	-0-					8
11	499	N	499	-0-	-0-	-0-	47	1	451	3	N	1	4	1			5
							1	9									
12	490	N	490	-0-	-0-	-0-	50	1	436	3	N	4					9
							4	9									
01	503	N	503	-0-	-0-	-0-	53	1	449	3	N	1	4	1			6
							1	9									
*02	458	N	458	-0-	-0-	-0-	47	1	408	3	N	3					9
							3	9									

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	36	1	452	2	N	-0-					1
10	527	N	503	-0-	-24	-0-	37	1	466	2	N	-0-					1
11	477	N	477	-0-	-0-	-0-	35	1	442	2	N	-0-					1
12	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					1
01	483	N	483	-0-	-0-	-0-	35	1	448	2	N	-0-					1
*02	403	N	403	-0-	-0-	-0-	29	1	374	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	10	1	140	2	N	-0-					-0-
10	434	N	181	-0-	-253	-0-	12	1	169	2	N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	59	1	699	2	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	48	1	563	2	N	-0-					-0-
							87	3									
01	767	N	767	-0-	-0-	-0-	70	1	668	2	N	-0-					-0-
							29	3									
*02	642	N	642	-0-	-0-	-0-	32	1	610	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	39	1	563	3	Y	2	3	1			1
							2	9									
10	594	N	594	-0-	-0-	-0-	37	1	555	3	Y	2					3
							2	9									
11	573	N	573	-0-	-0-	-0-	38	1	533	3	Y	2	3	1			2
							2	9									
12	588	N	588	-0-	-0-	-0-	38	1	547	3	Y	3	3	1			2
							3	9									
01	572	N	572	-0-	-0-	-0-	37	1	534	3	Y	1					3
							1	9									
*02	482	N	482	-0-	-0-	-0-	32	1	449	3	Y	1	3	1			1
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	496	N	213	-0-	-283	-0-	52	1	161	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

09	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-					-0-
10	319	N	319	-0-	-0-	-0-	29	1	290	2	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	19	1	208	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	30	1	232	2	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	22	1	190	2	Y	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	19	1	194	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

09	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1	2	1			1
							1	9									
10	388	N	388	-0-	-0-	-0-	18	1	368	3	N	2	1	1			2
							2	9									
11	381	N	381	-0-	-0-	-0-	18	1	362	3	N	1	1	1			2
							1	9									
12	403	N	403	-0-	-0-	-0-	20	1	382	3	N	1	1	1			2
							1	9									
01	374	N	374	-0-	-0-	-0-	18	1	355	3	N	1	1	1			2
							1	9									
*02	329	N	329	-0-	-0-	-0-	16	1	312	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	51	1	353	3	Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	85	1	411	3	Y	1					1
							1	9									
11	748	N	748	-0-	-0-	-0-	141	1	590	3	Y	15	6	1			10
							17	9									
12	669	N	669	-0-	-0-	-0-	114	1	552	3	Y	3					13
							3	9									
01	700	N	700	-0-	-0-	-0-	114	1	582	3	Y	4					17
							4	9									
*02	667	N	667	-0-	-0-	-0-	130	1	529	3	Y	7	14	1			10
							8	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	25	1	282	2	Y	-0-					-0-
10	341	N	273	-0-	-68	-0-	25	1	248	2	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	24	1	260	2	Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	38	1	299	2	Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	60	1	511	2	Y	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	28	1	279	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					3
10	217	N	167	-0-	-50	-0-	167	3			Y	-0-					3
11	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					3
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					3
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					3
*02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1560	-0-	-60	-0-	1560	3			Y	-0-					-0-
10	1643	X	1582	-0-	-61	-0-	1582	3			Y	-0-					-0-
11	1560	X	1502	-0-	-58	-0-	1502	3			Y	-0-					-0-
12	1612	X	1262	-0-	-350	-0-	1262	3			Y	-0-					-0-
01	1538	N	1538	-0-	-0-	-0-	1538	3			Y	-0-					-0-
*02	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

09	285 N	285	-0-	-0-	-0-	18	1	267	3	Y	-0-	1	1			-0-
10	385 N	385	-0-	-0-	-0-	24	1	359	3	Y	2					2
						2	9									
11	358 N	358	-0-	-0-	-0-	24	1	333	3	Y	1	2	1			1
						1	9									
12	427 N	427	-0-	-0-	-0-	28	1	397	3	Y	2	2	1			1
						2	9									
01	DLQ G-10	503	-0-	503	503	32	1	470	3	Y	1					2
						1	9									
*02	DLQ G-10	278	-0-	278	781	19	1	258	3	Y	1	2	1			1
						1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

09	503 N	503	-0-	-0-	-0-	32	1	469	3	Y	2	3	1			1
						2	9									
10	527 N	502	-0-	-25	-0-	31	1	469	3	Y	2					3
						2	9									
11	488 N	488	-0-	-0-	-0-	32	1	453	3	Y	3	3	1	1	8	2
						3	9									
12	469 N	469	-0-	-0-	-0-	31	1	436	3	Y	2	3	1			1
						2	9									
01	DLQ G-10	463	-0-	463	463	30	1	432	3	Y	1					2
						1	9									
*02	DLQ G-10	407	-0-	407	870	27	1	378	3	Y	2	3	1			1
						2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

09	602 N	602	-0-	-0-	-0-	42	1	558	3	N	2	2	1			4
						2	9									
10	744 N	666	-0-	-78	-0-	45	1	620	3	N	1	2	1			3
						1	9									
11	653 N	653	-0-	-0-	-0-	45	1	605	3	N	3	3	1			3
						3	9									
12	671 N	671	-0-	-0-	-0-	48	1	619	3	N	4	2	1			5
						4	9									
01	670 N	670	-0-	-0-	-0-	50	1	616	3	N	4	4	1			5
						4	9									
*02	589 N	589	-0-	-0-	-0-	43	1	543	3	N	3	4	1			4
						3	9									

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

09	735 N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
10	758 N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
11	767 N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
12	674 N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
01	792 N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
*02	690 N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

09	1160	N	1160	-0-	-0-	-0-	75	1	1085	3	N	-0-					4
10	1271	N	1170	-0-	-101	-0-	76	1	1094	3	N	-0-					4
11	1129	N	1129	-0-	-0-	-0-	81	1	1048	3	N	-0-					4
12	1130	N	1130	-0-	-0-	-0-	78	1	1048	3	N	4					8
							4	9									
01	1004	N	1004	-0-	-0-	-0-	70	1	925	3	N	8	7	1			9
							9	9									
*02	905	N	905	-0-	-0-	-0-	69	1	835	3	N	1	9	1			1
							1	9									

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

09	370	N	370	-0-	-0-	-0-	24	1	346	3	Y	-0-	1	1			-0-
10	378	N	378	-0-	-0-	-0-	24	1	353	3	Y	1					1
							1	9									
11	352	N	352	-0-	-0-	-0-	23	1	328	3	Y	1	1	1			1
							1	9									
12	350	N	350	-0-	-0-	-0-	23	1	326	3	Y	1	1	1			1
							1	9									
01	348	N	348	-0-	-0-	-0-	22	1	326	3	Y	-0-					1
*02	314	N	314	-0-	-0-	-0-	21	1	293	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	22	1	312	3	Y	-0-	1	1			-0-
10	341	N	340	-0-	-1	-0-	21	1	318	3	Y	1					1
							1	9									
11	322	N	322	-0-	-0-	-0-	21	1	300	3	Y	1	1	1			1
							1	9									
12	323	N	323	-0-	-0-	-0-	21	1	301	3	Y	1	1	1			1
							1	9									
01	326	N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-					1
*02	293	N	293	-0-	-0-	-0-	20	1	272	3	Y	1	1	1			1
							1	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	26	1	378	3	N	-0-					-0-
10	651	N	363	-0-	-288	-0-	24	1	339	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	T. A.		1	-0-	1	1	1	3			N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	1					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	121	1	324	3	N	25					106
							28	9									
10	413	N	413	-0-	-0-	-0-	122	1	291	3	N	-0-	37	1			69
11	315	N	315	-0-	-0-	-0-	113	1	202	3	N	-0-	34	1			35
12	265	N	265	-0-	-0-	-0-	112	1	153	3	N	-0-	13	1			22
01	232	N	232	-0-	-0-	-0-	110	1	122	3	N	-0-	10	1			12
*02	196	N	196	-0-	-0-	-0-	98	1	97	3	N	1	8	1			5
							1	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	972	N	972	-0-	-0-	-0-	972	3			Y	-0-					10
10	1085	N	983	-0-	-102	-0-	983	3			Y	-0-					10
11	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					10
12	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					10
01	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					10
*02	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	36	1	512	3	N	-0-					2
10	558	N	554	-0-	-4	-0-	36	1	518	3	N	-0-					2
11	533	N	533	-0-	-0-	-0-	38	1	495	3	N	-0-					2
12	665	N	665	-0-	-0-	-0-	46	1	619	3	N	-0-					2
01	593	N	593	-0-	-0-	-0-	42	1	551	3	N	-0-	2	1			-0-
*02	488	N	488	-0-	-0-	-0-	37	1	451	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	35	1	501	3	N	-0-					3
10	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					3
11	529	N	529	-0-	-0-	-0-	38	1	491	3	N	-0-					3
12	532	N	532	-0-	-0-	-0-	37	1	492	3	N	3					6
							3	9									
01	534	N	534	-0-	-0-	-0-	37	1	487	3	N	9	5	1			10
							10	9									
*02	479	N	479	-0-	-0-	-0-	37	1	441	3	N	1	10	1			1
							1	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	42	1	602	3	N	-0-					1
10	682	N	657	-0-	-25	-0-	43	1	614	3	N	-0-					1
11	619	N	619	-0-	-0-	-0-	41	1	578	3	N	-0-					1
12	637	N	637	-0-	-0-	-0-	40	1	596	3	N	1	1	1			1
							1	9									
01	644	N	644	-0-	-0-	-0-	38	1	605	3	N	1	1	1			1
							1	9									
*02	588	N	588	-0-	-0-	-0-	36	1	551	3	N	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					1
10	413	N	413	-0-	-0-	-0-	27	1	386	3	N	-0-					1
11	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					1
12	396	N	396	-0-	-0-	-0-	27	1	369	3	N	-0-					1
01	357	N	357	-0-	-0-	-0-	25	1	332	3	N	-0-	1	1			-0-
*02	348	N	348	-0-	-0-	-0-	27	1	321	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	27	1	380	3	N	1					1
							1	9									
10	465	N	424	-0-	-41	-0-	28	1	396	3	N	-0-	1	1			-0-
11	415	N	415	-0-	-0-	-0-	27	1	387	3	N	1					1
							1	9									
12	603	N	603	-0-	-0-	-0-	38	1	565	3	N	-0-					1
01	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					1
*02	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					1

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	55	1	697	2	N	-0-					1
10	899	N	793	-0-	-106	-0-	58	1	735	2	N	-0-					1
11	728	N	728	-0-	-0-	-0-	54	1	674	2	N	-0-					1
12	720	N	720	-0-	-0-	-0-	52	1	668	2	N	-0-					1
01	844	N	844	-0-	-0-	-0-	62	1	782	2	N	-0-					1
*02	633	N	633	-0-	-0-	-0-	46	1	587	2	N	-0-					1

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	15	1	209	3	Y	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	28	1	394	3	N	1					1
							1	9									
10	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					1
11	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-					1
12	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					1
01	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					1
*02	334	N	334	-0-	-0-	-0-	20	1	313	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	31	1	449	3	N	1					1
							1	9									
10	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					1
11	601	N	601	-0-	-0-	-0-	39	1	562	3	N	-0-					1
12	605	N	605	-0-	-0-	-0-	38	1	567	3	N	-0-					1
01	638	N	638	-0-	-0-	-0-	38	1	600	3	N	-0-					1
*02	554	N	554	-0-	-0-	-0-	34	1	519	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	828	N	828	-0-	-0-	-0-	54	1	773	3	N	1					2
							1	9									
10	850	N	850	-0-	-0-	-0-	55	1	794	3	N	1	1	1			2
							1	9									
11	802	N	802	-0-	-0-	-0-	53	1	748	3	N	1	1	1			2
							1	9									
12	775	N	775	-0-	-0-	-0-	49	1	724	3	N	2	1	1			3
							2	9									
01	786	N	786	-0-	-0-	-0-	47	1	738	3	N	1	1	1			3
							1	9									
*02	684	N	684	-0-	-0-	-0-	42	1	641	3	N	1	2	1			2
							1	9									

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2275	N	2275	-0-	-0-	-0-	148	1	2125	3	N	2					5
							2	9									
10	2663	N	2663	-0-	-0-	-0-	173	1	2489	3	N	1	2	1			4
							1	9									
11	2525	N	2525	-0-	-0-	-0-	165	1	2356	3	N	4	2	1			6
							4	9									
12	2555	N	2555	-0-	-0-	-0-	161	1	2391	3	N	3	3	1			6
							3	9									
01	2404	N	2404	-0-	-0-	-0-	143	1	2257	3	N	4	3	1			7
							4	9									
*02	2124	N	2124	-0-	-0-	-0-	129	1	1989	3	N	5	6	1	1	8	5
							6	9									

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	48	1	692	3	N	-0-					1
10	806	N	760	-0-	-46	-0-	49	1	711	3	N	-0-					1
11	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-					1
12	759	N	759	-0-	-0-	-0-	48	1	710	3	N	1	1	1			1
							1	9									
01	714	N	714	-0-	-0-	-0-	42	1	671	3	N	1	1	1			1
							1	9									
*02	670	N	670	-0-	-0-	-0-	41	1	628	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	17	1	229	2	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	16	1	231	2	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	19	1	229	2	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	19	1	221	2	N	-0-					-0-
							34	3									
01	388	N	388	-0-	-0-	-0-	35	1	339	2	N	-0-					-0-
							14	3									
*02	244	N	244	-0-	-0-	-0-	12	1	232	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	18	1	239	3	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	20	1	241	3	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	20	1	234	3	Y	1					1
							1	9									
12	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					1
01	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					1
*02	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					1

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	53	1	661	3	Y	-0-					-0-
10	868	N	689	-0-	-179	-0-	52	1	637	3	Y	-0-					-0-
11	713	N	713	-0-	-0-	-0-	55	1	658	3	Y	-0-					-0-
12	729	N	729	-0-	-0-	-0-	58	1	671	3	Y	-0-					-0-
01	DLQ G-10		742	-0-	742	742	58	1	683	3	Y	1					1
							1	9									
*02	DLQ G-10		695	-0-	695	1437	57	1	638	3	Y	-0-	1	1			-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	35	1	451	2	N	-0-					1
10	527	N	498	-0-	-29	-0-	36	1	462	2	N	-0-					1
11	472	N	472	-0-	-0-	-0-	35	1	437	2	N	-0-					1
12	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					1
01	475	N	475	-0-	-0-	-0-	35	1	440	2	N	-0-					1
*02	445	N	445	-0-	-0-	-0-	32	1	413	2	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-
10	62	N	21	-0-	-41	-0-	2	1	19	2	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	840	-0-	-0-	-0-	57	1	783	2	N	-0-					-0-
10	868	N	838	-0-	-30	-0-	56	1	782	2	N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	63	1	756	2	N	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	75	1	882	2	N	-0-					-0-
							136	3									
01	775	N	775	-0-	-0-	-0-	70	1	676	2	N	-0-					-0-
							29	3									
*02	761	N	761	-0-	-0-	-0-	38	1	723	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	12	1	242	3	Y	5	2	1			3
							6	9									
10	279	N	272	-0-	-7	-0-	13	1	258	3	Y	1	3	1			1
							1	9									
11	254	N	254	-0-	-0-	-0-	11	1	243	3	Y	-0-	1	1			-0-
12	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1244	N	1244	-0-	-0-	-0-	85	1	1159	2	N	-0-					-0-
10	1302	N	1235	-0-	-67	-0-	82	1	1153	2	N	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	94	1	1116	2	N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	80	1	933	2	N	-0-					-0-
							144	3									
01	1226	N	1226	-0-	-0-	-0-	111	1	1069	2	N	-0-					-0-
							46	3									
*02	1134	N	1134	-0-	-0-	-0-	57	1	1077	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	25	1	314	2	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	24	1	306	2	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	24	1	303	2	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	24	1	307	2	N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	22	1	287	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					1
10	620	N	541	-0-	-79	-0-	35	1	506	3	N	-0-					1
11	511	N	511	-0-	-0-	-0-	34	1	477	3	N	-0-					1
12	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-					1
01	519	N	519	-0-	-0-	-0-	31	1	488	3	N	-0-					1
*02	464	N	464	-0-	-0-	-0-	28	1	435	3	N	1	1	1			1
							1	9									

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	38	1	474	3	Y	-0-					-0-
10	558	N	483	-0-	-75	-0-	36	1	447	3	Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	34	1	406	3	Y	1	1	8			-0-
							1	9									
12	437	N	437	-0-	-0-	-0-	35	1	402	3	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	37	1	430	3	Y	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	36	1	403	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	31	1	438	3	N	1					1
							1	9									
10	527	N	479	-0-	-48	-0-	31	1	448	3	N	-0-					1
11	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					1
12	478	N	478	-0-	-0-	-0-	30	1	448	3	N	-0-					1
01	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-					1
*02	481	N	481	-0-	-0-	-0-	29	1	451	3	N	1	1	1			1
							1	9									

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					1
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					1
*02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	81	1	470	3	N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	93	1	480	3	N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	92	1	435	3	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	92	1	440	3	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	95	1	446	3	N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	86	1	400	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	43	1	302	3	Y	-0-					-0-
10	589	N	439	-0-	-150	-0-	54	1	385	3	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	55	1	398	3	Y	-0-					-0-
12	645	N	645	-0-	-0-	-0-	77	1	568	3	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	58	1	409	3	Y	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	69	1	496	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	205	1	143	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	215	1	172	3	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	212	1	202	3	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	222	1	232	3	Y	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	339	1	1045	3	Y	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	197	1	181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	7	1	104	3	Y	-0-					-0-
10	155	N	105	-0-	-50	-0-	7	1	98	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	14	1	188	2	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	14	1	193	2	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	17	1	197	2	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	14	1	166	2	N	-0-					-0-
							26	3									
01	216	N	216	-0-	-0-	-0-	20	1	188	2	N	-0-					-0-
							8	3									
*02	198	N	198	-0-	-0-	-0-	10	1	188	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	5	1	89	3	N	1	2	1			2
							1	9									
10	98	N	98	-0-	-0-	-0-	5	1	92	3	N	1	1	1			2
							1	9									
11	92	N	92	-0-	-0-	-0-	4	1	87	3	N	1					3
							1	9									
12	97	N	97	-0-	-0-	-0-	5	1	90	3	N	2	2	1			3
							2	9									
01	96	N	96	-0-	-0-	-0-	5	1	89	3	N	2	2	1			3
							2	9									
*02	86	N	86	-0-	-0-	-0-	4	1	80	3	N	2	2	1			3
							2	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	15	1	205	2	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	14	1	201	2	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	16	1	185	2	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	13	1	158	2	N	-0-					-0-
							24	3									
01	211	N	211	-0-	-0-	-0-	19	1	184	2	N	-0-					-0-
							8	3									
*02	169	N	169	-0-	-0-	-0-	9	1	160	2	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	62	1	532	3	Y	-0-					1
10	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					1
11	543	N	543	-0-	-0-	-0-	50	1	493	3	Y	-0-					1
12	602	N	602	-0-	-0-	-0-	53	1	549	3	Y	-0-					1
01	719	N	719	-0-	-0-	-0-	60	1	659	3	Y	-0-					1
*02	623	N	623	-0-	-0-	-0-	35	1	588	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	50	1	429	3	Y	-0-					-0-
10	476	N	476	-0-	-0-	-0-	48	1	428	3	Y	-0-					-0-
11	530	N	530	-0-	-0-	-0-	49	1	481	3	Y	-0-					-0-
12	672	N	672	-0-	-0-	-0-	59	1	613	3	Y	-0-					-0-
01	638	N	638	-0-	-0-	-0-	53	1	585	3	Y	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	29	1	492	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	42	1	572	2	N	-0-					-0-
10	682	N	587	-0-	-95	-0-	39	1	548	2	N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	45	1	539	2	N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	40	1	464	2	N	-0-					-0-
							71	3									
01	608	N	608	-0-	-0-	-0-	55	1	530	2	N	-0-					-0-
							23	3									
*02	587	N	587	-0-	-0-	-0-	30	1	557	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	75	1	193	3	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	77	1	216	3	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	75	1	217	3	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	77	1	230	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	77	1	231	3	N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	70	1	213	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	31	1	390	2	N	-0-					1
10	434	N	432	-0-	-2	-0-	32	1	400	2	N	-0-					1
11	409	N	409	-0-	-0-	-0-	30	1	379	2	N	-0-					1
12	412	N	412	-0-	-0-	-0-	30	1	382	2	N	-0-					1
01	414	N	414	-0-	-0-	-0-	30	1	384	2	N	-0-					1
*02	378	N	378	-0-	-0-	-0-	27	1	351	2	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	20	1	250	2	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	20	1	257	2	N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	18	1	231	2	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	19	1	242	2	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	20	1	248	2	N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	17	1	224	2	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					1
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
11	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					1
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					1
*02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	23	1	346	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-					-0-
12	388	N	388	-0-	-0-	-0-	26	1	362	3	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	22	1	319	3	Y	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	21	1	317	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	711	-0-	-9	-0-	44	1	667	3	Y	-0-					-0-
10	744	X	706	-0-	-38	-0-	47	1	659	3	Y	-0-					-0-
11	720	X	641	-0-	-79	-0-	44	1	597	3	Y	-0-					-0-
12	744	X	630	-0-	-114	-0-	43	1	587	3	Y	-0-					-0-
01	711	N	711	-0-	-0-	-0-	47	1	664	3	Y	-0-					-0-
*02	629	N	629	-0-	-0-	-0-	39	1	590	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	35	1	540	3	Y	-0-					-0-
10	539	N	539	-0-	-0-	-0-	36	1	503	3	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	31	1	421	3	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	36	1	497	3	Y	-0-					-0-
01	607	N	607	-0-	-0-	-0-	40	1	567	3	Y	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	33	1	495	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	16	1	173	2	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	19	1	192	2	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	18	1	193	2	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	24	1	186	2	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	22	1	184	2	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	18	1	176	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	140	1	336	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	145	1	352	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	140	1	343	3	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	144	1	361	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	145	1	350	3	N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	132	1	330	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	25	1	348	3	Y	-0-					-0-
10	372	N	349	-0-	-23	-0-	23	1	326	3	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	25	1	339	3	Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	25	1	345	3	Y	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	20	1	282	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	28	1	351	2	N	-0-					1
10	400	N	400	-0-	-0-	-0-	29	1	371	2	N	-0-					1
11	391	N	391	-0-	-0-	-0-	29	1	362	2	N	-0-					1
12	401	N	401	-0-	-0-	-0-	29	1	372	2	N	-0-					1
01	413	N	413	-0-	-0-	-0-	30	1	383	2	N	-0-					1
*02	467	N	467	-0-	-0-	-0-	34	1	433	2	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	32	1	457	3	Y	2	3	1			1
							2	9									
10	476	N	476	-0-	-0-	-0-	30	1	445	3	Y	1					2
							1	9									
11	538	N	538	-0-	-0-	-0-	35	1	501	3	Y	2	2	1			2
							2	9									
12	521	N	521	-0-	-0-	-0-	34	1	485	3	Y	2	3	1			1
							2	9									
01	518	N	518	-0-	-0-	-0-	33	1	483	3	Y	2					3
							2	9									
*02	471	N	471	-0-	-0-	-0-	32	1	438	3	Y	1	3	1			1
							1	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	29	1	402	3	Y	1	2	1			-0-
							1	9									
10	868	N	25	-0-	-843	-0-	2	1	23	3	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	65	1	893	2	N	-0-					-0-
10	1023	N	982	-0-	-41	-0-	66	1	916	2	N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	76	1	903	2	N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	64	1	747	2	N	-0-					-0-
							115	3									
01	956	N	956	-0-	-0-	-0-	87	1	833	2	N	-0-					-0-
							36	3									
*02	916	N	916	-0-	-0-	-0-	46	1	870	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1083	N	1083	-0-	-0-	-0-	221	1	862	3	Y	-0-					-0-
10	605	N	605	-0-	-0-	-0-	164	1	441	3	Y	-0-					-0-
11	931	N	931	-0-	-0-	-0-	200	1	731	3	Y	-0-					-0-
12	862	N	862	-0-	-0-	-0-	192	1	670	3	Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	173	1	498	3	Y	-0-					-0-
*02	731	N	731	-0-	-0-	-0-	170	1	561	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	41	1	527	2	N	-0-					1
10	589	N	579	-0-	-10	-0-	42	1	537	2	N	-0-					1
11	609	N	609	-0-	-0-	-0-	45	1	564	2	N	-0-					1
12	615	N	615	-0-	-0-	-0-	45	1	570	2	N	-0-					1
01	609	N	609	-0-	-0-	-0-	44	1	565	2	N	-0-					1
*02	668	N	668	-0-	-0-	-0-	48	1	620	2	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					1
10	532	N	532	-0-	-0-	-0-	39	1	493	2	N	-0-					1
11	510	N	510	-0-	-0-	-0-	38	1	472	2	N	-0-					1
12	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					1
01	526	N	526	-0-	-0-	-0-	38	1	488	2	N	-0-					1
*02	471	N	471	-0-	-0-	-0-	34	1	437	2	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1119	N	1119	-0-	-0-	-0-	79	1	1040	3	Y	-0-					1
10	1209	N	1155	-0-	-54	-0-	89	1	1066	3	Y	-0-					1
11	1108	N	1108	-0-	-0-	-0-	88	1	1017	3	Y	3					4
							3	9									
12	1135	N	1135	-0-	-0-	-0-	86	1	1049	3	Y	-0-					4
01	1076	N	1076	-0-	-0-	-0-	73	1	1003	3	Y	-0-					4
*02	1021	N	1021	-0-	-0-	-0-	79	1	942	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	25	1	316	3	Y	-0-					-0-
10	372	N	348	-0-	-24	-0-	26	1	322	3	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	26	1	309	3	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	26	1	307	3	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	26	1	308	3	Y	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	25	1	274	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					4
10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					4
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					4
12	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					4
01	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					4
*02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
							6	3									
01	51	N	51	-0-	-0-	-0-	5	1	44	2	N	-0-					-0-
							2	3									
*02	49	N	49	-0-	-0-	-0-	2	1	47	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	N	1176	-0-	-0-	-0-	77	1	1099	3	N	-0-					1
10	1271	N	1211	-0-	-60	-0-	79	1	1131	3	N	1	1	1			1
							1	9									
11	1164	N	1164	-0-	-0-	-0-	76	1	1086	3	N	2	1	1			2
							2	9									
12	1119	N	1119	-0-	-0-	-0-	71	1	1047	3	N	1	1	1			2
							1	9									
01	1069	N	1069	-0-	-0-	-0-	64	1	1004	3	N	1	1	1			2
							1	9									
*02	975	N	975	-0-	-0-	-0-	59	1	914	3	N	2	2	1			2
							2	9									

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	24	1	340	3	Y	-0-	1	1			-0-
10	620	N	329	-0-	-291	-0-	23	1	306	3	Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	692	N	692	-0-	-0-	-0-	50	1	642	3	Y	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	36	1	461	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

09	503	N	503	-0-	-0-	-0-	34	1	469	2	N	-0-					-0-
10	558	N	478	-0-	-80	-0-	32	1	446	2	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	37	1	443	2	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	30	1	352	2	N	-0-					-0-
							54	3									
01	450	N	450	-0-	-0-	-0-	41	1	392	2	N	-0-					-0-
							17	3									
*02	405	N	405	-0-	-0-	-0-	20	1	385	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

09	503	N	503	-0-	-0-	-0-	34	1	469	2	N	-0-					-0-
10	527	N	500	-0-	-27	-0-	33	1	467	2	N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	39	1	459	2	N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	33	1	388	2	N	-0-					-0-
							60	3									
01	505	N	505	-0-	-0-	-0-	46	1	440	2	N	-0-					-0-
							19	3									
*02	443	N	443	-0-	-0-	-0-	22	1	421	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

09	502	N	502	-0-	-0-	-0-	33	1	468	3	Y	1	1	1			1
							1	9									
10	527	N	516	-0-	-11	-0-	35	1	481	3	Y	-0-	1	1			-0-
11	485	N	485	-0-	-0-	-0-	33	1	452	3	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	35	1	444	3	Y	1	1	1			-0-
							1	9									
01	496	N	496	-0-	-0-	-0-	36	1	460	3	Y	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	33	1	426	3	Y	3	1	1	1	8	1
							3	9									

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

09	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-	1	1			-0-
10	290	N	290	-0-	-0-	-0-	18	1	270	3	Y	2					2
							2	9									
11	292	N	292	-0-	-0-	-0-	19	1	272	3	Y	1	2	1			1
							1	9									
12	166	N	166	-0-	-0-	-0-	11	1	154	3	Y	1	1	1			1
							1	9									
01	349	N	349	-0-	-0-	-0-	22	1	326	3	Y	1					2
							1	9									
*02	338	N	338	-0-	-0-	-0-	23	1	314	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	36	1	669	3	N	1	1	1			2
							1	9									
10	746	N	746	-0-	-0-	-0-	37	1	708	3	N	1	1	1			2
							1	9									
11	574	N	574	-0-	-0-	-0-	28	1	545	3	N	1					3
							1	9									
12	735	N	735	-0-	-0-	-0-	36	1	698	3	N	1	1	1			3
							1	9									
01	663	N	663	-0-	-0-	-0-	32	1	630	3	N	1	1	1			3
							1	9									
*02	540	N	540	-0-	-0-	-0-	26	1	514	3	N	-0-	1	1			2

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					2
10	239	N	239	-0-	-0-	-0-	11	1	227	2	Y	1					3
							1	9									
11	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-					3
12	242	N	242	-0-	-0-	-0-	11	1	229	2	Y	2	3	1			2
							2	9									
01	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					2
*02	210	N	210	-0-	-0-	-0-	10	1	198	2	Y	2					4
							2	9									

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	23	1	469	2	Y	-0-					-0-
10	515	N	515	-0-	-0-	-0-	25	1	490	2	Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	23	1	474	2	Y	-0-					-0-
12	506	N	506	-0-	-0-	-0-	23	1	483	2	Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	23	1	480	2	Y	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	21	1	437	2	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1970	X	1970	-0-	-0-	-0-	52	1	1912	3	Y	5					80
							6	9									
10	2087	X	2087	-0-	-0-	-0-	55	1	2032	3	Y	-0-					80
11	1710	X	1443	-0-	-267	-0-	40	1	1402	3	Y	1	1	8			80
							1	9									
12	1767	X	1402	-0-	-365	-0-	38	1	1358	3	Y	5	1	8			84
							6	9									
01	1453	N	1453	-0-	-0-	-0-	37	1	1414	3	Y	2					86
							2	9									
*02	1163	N	1163	-0-	-0-	-0-	36	1	1126	3	Y	1	24	1			63
							1	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	24	1	424	3	N	1	1	1			-0-
							1	9									
11	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	21	1	360	3	N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	20	1	335	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	22	1	415	3	N	1	1	1			1
							1	9									
10	458	N	458	-0-	-0-	-0-	23	1	434	3	N	1	1	1			1
							1	9									
11	444	N	444	-0-	-0-	-0-	21	1	422	3	N	1					2
							1	9									
12	448	N	448	-0-	-0-	-0-	22	1	425	3	N	1	1	1			2
							1	9									
01	448	N	448	-0-	-0-	-0-	22	1	425	3	N	1	1	1			2
							1	9									
*02	385	N	385	-0-	-0-	-0-	19	1	365	3	N	1	1	1			2
							1	9									

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-	1	1			-0-
10	217	N	153	-0-	-64	-0-	8	1	145	3	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	10	1	206	3	N	1					1
							1	9									
12	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					1
01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					1
*02	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	N	725	-0-	-0-	-0-	49	1	676	2	N	-0-					-0-
10	744	N	710	-0-	-34	-0-	47	1	663	2	N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	48	1	569	2	N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	44	1	511	2	N	-0-					-0-
							79	3									
01	681	N	681	-0-	-0-	-0-	62	1	594	2	N	-0-					-0-
							25	3									
*02	617	N	617	-0-	-0-	-0-	31	1	586	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	37	1	508	2	N	-0-					-0-
10	558	N	533	-0-	-25	-0-	36	1	497	2	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	41	1	490	2	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	35	1	409	2	N	-0-					-0-
							63	3									
01	531	N	531	-0-	-0-	-0-	48	1	463	2	N	-0-					-0-
							20	3									
*02	488	N	488	-0-	-0-	-0-	25	1	463	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					11
10	137	N	137	-0-	-0-	-0-	9	1	127	3	N	1	10	1			2
							1	9									
11	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					2
12	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					2
01	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					2
*02	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					2

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	27	1	373	3	Y	-0-	1	1			-0-
10	620	N	343	-0-	-277	-0-	24	1	319	3	Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	22	1	305	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	36	1	467	3	Y	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	28	1	362	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	47	1	795	3	N	3	3	1			6
							3	9									
10	899	N	849	-0-	-50	-0-	48	1	798	3	N	3	5	1			4
							3	9									
11	840	N	840	-0-	-0-	-0-	48	1	790	3	N	2	2	1			4
							2	9									
12	838	N	838	-0-	-0-	-0-	50	1	784	3	N	4	5	1			3
							4	9									
01	829	N	829	-0-	-0-	-0-	51	1	776	3	N	2					5
							2	9									
*02	763	N	763	-0-	-0-	-0-	48	1	712	3	N	3	2	1			6
							3	9									

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	25	1	426	3	N	1	1	1			3
							1	9									
10	465	N	159	-0-	-306	-0-	9	1	149	3	N	1	3	1			1
							1	9									
11	367	N	367	-0-	-0-	-0-	21	1	344	3	N	2	1	1			2
							2	9									
12	436	N	436	-0-	-0-	-0-	26	1	409	3	N	1	2	1			1
							1	9									
01	397	N	397	-0-	-0-	-0-	24	1	371	3	N	2					3
							2	9									
*02	421	N	421	-0-	-0-	-0-	26	1	394	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1041	N	1041	-0-	-0-	-0-	58	1	980	3	N	3	3	1			7
							3	9									
10	1085	N	1061	-0-	-24	-0-	60	1	997	3	N	4	6	1			5
							4	9									
11	1050	N	1050	-0-	-0-	-0-	60	1	987	3	N	3	3	1			5
							3	9									
12	728	N	728	-0-	-0-	-0-	43	1	682	3	N	3	5	1			3
							3	9									
01	1149	N	1149	-0-	-0-	-0-	70	1	1075	3	N	4					7
							4	9									
*02	1005	N	1005	-0-	-0-	-0-	63	1	938	3	N	4	3	1			8
							4	9									

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	16	1	275	3	N	1	1	1			2
							1	9									
10	248	N	225	-0-	-23	-0-	13	1	211	3	N	1	2	1			1
							1	9									
11	160	N	160	-0-	-0-	-0-	9	1	150	3	N	1	1	1			1
							1	9									
12	256	N	256	-0-	-0-	-0-	15	1	240	3	N	1	1	1			1
							1	9									
01	241	N	241	-0-	-0-	-0-	15	1	225	3	N	1					2
							1	9									
*02	185	N	185	-0-	-0-	-0-	12	1	172	3	N	1	1	1			2
							1	9									

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1008	N	1008	-0-	-0-	-0-	56	1	948	3	N	4	2	1			6
							4	9									
10	1445	N	1445	-0-	-0-	-0-	82	1	1357	3	N	5	6	1			5
							6	9									
11	678	N	678	-0-	-0-	-0-	39	1	637	3	N	2	3	1			4
							2	9									
12	682	N	682	-0-	-0-	-0-	41	1	639	3	N	2	4	1			2
							2	9									
01	673	N	673	-0-	-0-	-0-	41	1	630	3	N	2					4
							2	9									
*02	610	N	610	-0-	-0-	-0-	38	1	569	3	N	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

09	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	15	1	187	3	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	16	1	182	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

09	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					1
10	93	N	81	-0-	-12	-0-	6	1	75	2	N	-0-					1
11	78	N	78	-0-	-0-	-0-	6	1	72	2	N	-0-					1
12	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					1
01	153	N	153	-0-	-0-	-0-	11	1	142	2	N	-0-					1
*02	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

09	223	N	223	-0-	-0-	-0-	12	1	209	3	N	2	2	1			2
							2	9									
10	221	N	221	-0-	-0-	-0-	12	1	208	3	N	1	1	1			2
							1	9									
11	205	N	205	-0-	-0-	-0-	11	1	192	3	N	2	2	1			2
							2	9									
12	195	N	195	-0-	-0-	-0-	11	1	183	3	N	1	1	1			2
							1	9									
01	195	N	195	-0-	-0-	-0-	11	1	182	3	N	2	2	1			2
							2	9									
*02	179	N	179	-0-	-0-	-0-	10	1	167	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	28	1	390	3	Y	3	2	1			1
							3	9									
10	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					1
11	185	N	185	-0-	-0-	-0-	12	1	172	3	Y	1	2	1			-0-
							1	9									
12	246	N	246	-0-	-0-	-0-	17	1	229	3	Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	12	1	169	3	Y	-0-					-0-
*02	699	N	699	-0-	-0-	-0-	47	1	652	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-	1	1			-0-
10	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	9	1	121	3	N	1					1
							1	9									
01	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					1
*02	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					1

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	341	N	117	-0-	-224	-0-	117	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	12	1	205	3	Y	1	1	1			1
							1	9									
10	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					1
11	227	N	227	-0-	-0-	-0-	13	1	213	3	Y	1	1	1			1
							1	9									
12	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					1
01	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					1
*02	227	N	227	-0-	-0-	-0-	14	1	212	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	119 22	1 9	453	3	N	20	15	1			10
10	587	N	587	-0-	-0-	-0-	105	1	482	3	N	-0-					10
11	563	N	563	-0-	-0-	-0-	104	1	459	3	N	-0-					10
12	224	N	224	-0-	-0-	-0-	34	1	190	3	N	-0-					10
01	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					10
*02	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					10

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	46 3	1 9	783	3	N	3	2	1			6
10	868	N	858	-0-	-10	-0-	49 3	1 9	806	3	N	3	5	1			4
11	840	N	840	-0-	-0-	-0-	48 2	1 9	790	3	N	2	2	1			4
12	845	N	845	-0-	-0-	-0-	50 3	1 9	792	3	N	3	5	1			2
01	847	N	847	-0-	-0-	-0-	52 3	1 9	792	3	N	3					5
*02	775	N	775	-0-	-0-	-0-	49 3	1 9	723	3	N	3	2	1			6

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	31	1	445	3	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	31	1	453	3	N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	31	1	442	3	N	1					1
							1	9									
12	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-					1
01	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					1
*02	445	N	445	-0-	-0-	-0-	27	1	417	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	30	1	435	3	N	1					1
							1	9									
10	478	N	478	-0-	-0-	-0-	31	1	447	3	N	-0-					1
11	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					1
12	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					1
01	463	N	463	-0-	-0-	-0-	28	1	435	3	N	-0-					1
*02	400	N	400	-0-	-0-	-0-	24	1	375	3	N	1	1	1			1
							1	9									

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-					1
10	428	N	428	-0-	-0-	-0-	23	1	405	3	N	-0-	1	1			-0-
11	392	N	392	-0-	-0-	-0-	22	1	370	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	20	1	341	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	20	1	347	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	16	1	216	3	Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	18	1	220	3	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	18	1	209	3	Y	2					2
							2	9									
12	241	N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-					2
01	233	N	233	-0-	-0-	-0-	16	1	217	3	Y	-0-					2
*02	219	N	219	-0-	-0-	-0-	17	1	202	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	19	1	264	2	N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	18	1	248	2	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	20	1	237	2	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	18	1	207	2	N	-0-					-0-
							32	3									
01	261	N	261	-0-	-0-	-0-	24	1	227	2	N	-0-					-0-
							10	3									
*02	233	N	233	-0-	-0-	-0-	12	1	221	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	92	1	196	3	Y	-0-					3
10	310	N	294	-0-	-16	-0-	95	1	199	3	Y	-0-					3
11	287	N	287	-0-	-0-	-0-	92	1	195	3	Y	-0-					3
12	260	N	260	-0-	-0-	-0-	95	1	165	3	Y	-0-					3
01	282	N	282	-0-	-0-	-0-	95	1	187	3	Y	-0-					3
*02	261	N	261	-0-	-0-	-0-	86	1	175	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-	1	1			1
10	551	N	551	-0-	-0-	-0-	27	1	523	3	N	1	1	1			1
							1	9									
11	525	N	525	-0-	-0-	-0-	25	1	499	3	N	1					2
							1	9									
12	511	N	511	-0-	-0-	-0-	25	1	485	3	N	1	1	1			2
							1	9									
01	512	N	512	-0-	-0-	-0-	25	1	486	3	N	1	1	1			2
							1	9									
*02	449	N	449	-0-	-0-	-0-	22	1	426	3	N	1	1	1			2
							1	9									

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	62	1	785	2	N	-0-					1
10	930	N	854	-0-	-76	-0-	62	1	792	2	N	-0-					1
11	805	N	805	-0-	-0-	-0-	59	1	746	2	N	-0-					1
12	803	N	803	-0-	-0-	-0-	58	1	745	2	N	-0-					1
01	807	N	807	-0-	-0-	-0-	59	1	748	2	N	-0-					1
*02	731	N	731	-0-	-0-	-0-	53	1	678	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	N	955	-0-	-0-	-0-	65	1	890	2	N	-0-					-0-
10	992	N	948	-0-	-44	-0-	63	1	885	2	N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	71	1	841	2	N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	61	1	710	2	N	-0-					-0-
							109	3									
01	929	N	929	-0-	-0-	-0-	84	1	810	2	N	-0-					-0-
							35	3									
*02	816	N	816	-0-	-0-	-0-	41	1	775	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					1
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					1
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					1
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					1
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					1
*02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	20	1	278	2	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	20	1	275	2	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	22	1	267	2	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	19	1	221	2	N	-0-					-0-
							34	3									
01	293	N	293	-0-	-0-	-0-	27	1	255	2	N	-0-					-0-
							11	3									
*02	277	N	277	-0-	-0-	-0-	14	1	263	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					1
10	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					1
11	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					1
12	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
01	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	1	1			-0-
*02	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	21	1	209	2	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	26	1	206	2	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	24	1	199	2	Y	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	14	1	141	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

09	792	N	792	-0-	-0-	-0-	41	1	745	3	N	5	9	1			5
							6	9									
10	1084	N	1084	-0-	-0-	-0-	59	1	1015	3	N	9	6	1			8
							10	9									
11	956	N	956	-0-	-0-	-0-	53	1	893	3	N	9	9	1			8
							10	9									
12	964	N	964	-0-	-0-	-0-	54	1	899	3	N	10	7	1			11
							11	9									
01	957	N	957	-0-	-0-	-0-	53	1	893	3	N	10	11	1			10
							11	9									
*02	865	N	865	-0-	-0-	-0-	48	1	806	3	N	10	9	1			11
							11	9									

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

09	253	N	253	-0-	-0-	-0-	108	1	145	3	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	112	1	145	3	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	110	1	159	3	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	111	1	132	3	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	111	1	133	3	Y	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	100	1	130	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

09	437	N	437	-0-	-0-	-0-	28	1	409	3	N	-0-					2
10	465	N	445	-0-	-20	-0-	29	1	416	3	N	-0-					2
11	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-					2
12	438	N	438	-0-	-0-	-0-	30	1	406	3	N	2					4
							2	9									
01	DLQ G-10		489	-0-	489	489	34	1	454	3	N	1	3	1			2
							1	9									
*02	DLQ G-10		393	-0-	393	882	30	1	363	3	N	-0-	2	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

09	723	N	723	-0-	-0-	-0-	37	1	685	3	N	1	2	1			2
							1	9									
10	775	N	696	-0-	-79	-0-	34	1	660	3	N	2	2	1			2
							2	9									
11	692	N	692	-0-	-0-	-0-	33	1	658	3	N	1					3
							1	9									
12	703	N	703	-0-	-0-	-0-	34	1	668	3	N	1	1	1			3
							1	9									
01	696	N	696	-0-	-0-	-0-	34	1	661	3	N	1	1	1			3
							1	9									
*02	621	N	621	-0-	-0-	-0-	30	1	589	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					1
10	442	N	442	-0-	-0-	-0-	29	1	413	3	N	-0-					1
11	428	N	428	-0-	-0-	-0-	31	1	397	3	N	-0-					1
12	435	N	435	-0-	-0-	-0-	30	1	405	3	N	-0-					1
01	438	N	438	-0-	-0-	-0-	31	1	407	3	N	-0-	1	1			-0-
*02	401	N	401	-0-	-0-	-0-	31	1	370	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	32	1	585	3	N	1	1	1			2
							1	9									
10	651	N	640	-0-	-11	-0-	32	1	607	3	N	1	1	1			2
							1	9									
11	609	N	609	-0-	-0-	-0-	29	1	580	3	N	-0-					2
12	613	N	613	-0-	-0-	-0-	30	1	580	3	N	3	1	1	2	8	2
							3	9									
01	593	N	593	-0-	-0-	-0-	29	1	563	3	N	1	1	1			2
							1	9									
*02	548	N	548	-0-	-0-	-0-	27	1	520	3	N	1	1	1			2
							1	9									

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	9	1	174	3	N	1					1
							1	9									
12	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					1
01	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					1
*02	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					1

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	92	1	23	3	N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	95	1	28	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	92	1	31	3	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	95	1	28	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	95	1	28	3	N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	86	1	27	3	N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
10	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					1
11	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	7	1	80	2	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	13	1	101	2	Y	-0-					-0-
01	T. A.		118	-0-	118	118	12	1	106	2	Y	-0-					-0-
*02	T. A.		62	-0-	62	180	6	1	56	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-					1
10	155	N	140	-0-	-15	-0-	9	1	131	2	N	-0-					1
11	89	N	89	-0-	-0-	-0-	7	1	82	2	N	-0-					1
12	700	N	700	-0-	-0-	-0-	48	1	565	2	N	-0-					1
							87	3									
01	227	N	227	-0-	-0-	-0-	21	1	198	2	N	-0-					1
							8	3									
*02	206	N	206	-0-	-0-	-0-	10	1	196	2	N	-0-					1

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	923	N	923	-0-	-0-	-0-	44	1	879	2	Y	-0-					-0-
10	972	N	972	-0-	-0-	-0-	46	1	926	2	Y	-0-					-0-
11	1220	N	1220	-0-	-0-	-0-	57	1	1163	2	Y	-0-					-0-
12	2189	N	2189	-0-	-0-	-0-	100	1	2089	2	Y	-0-					-0-
01	1918	N	1918	-0-	-0-	-0-	89	1	1829	2	Y	-0-					-0-
*02	818	N	818	-0-	-0-	-0-	38	1	780	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-					1
10	155	N	154	-0-	-1	-0-	9	1	145	3	Y	-0-					1
11	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					1
12	157	N	157	-0-	-0-	-0-	9	1	148	3	Y	-0-					1
01	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					1
*02	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	N	793	-0-	-0-	-0-	66	1	727	2	Y	-0-					-0-
10	1147	N	888	-0-	-259	-0-	81	1	807	2	Y	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	103	1	1113	2	Y	-0-					-0-
12	1181	N	1181	-0-	-0-	-0-	135	1	1046	2	Y	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	110	1	931	2	Y	-0-					-0-
*02	952	N	952	-0-	-0-	-0-	86	1	866	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	11	1	152	2	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	11	1	157	2	N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	11	1	130	2	N	-0-					-0-
							20	3									
01	159	N	159	-0-	-0-	-0-	14	1	139	2	N	-0-					-0-
							6	3									
*02	145	N	145	-0-	-0-	-0-	7	1	138	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	40	1	546	2	N	-0-					4
10	620	N	582	-0-	-38	-0-	39	1	543	2	N	-0-					4
11	506	N	506	-0-	-0-	-0-	39	1	467	2	N	-0-					4
12	523	N	523	-0-	-0-	-0-	36	1	422	2	N	-0-					4
							65	3									
01	498	N	498	-0-	-0-	-0-	45	1	434	2	N	-0-					4
							19	3									
*02	376	N	376	-0-	-0-	-0-	19	1	357	2	N	-0-					4

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-	1	1			-0-
10	186	N	178	-0-	-8	-0-	10	1	167	3	Y	1					1
							1	9									
11	174	N	174	-0-	-0-	-0-	10	1	164	3	Y	-0-	1	1			-0-
12	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1					1
							1	9									
01	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-					1
*02	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	N	1176	-0-		-0-	-0-	76	1 4 9	1096	3	Y	4	6	1			2
10	1189	N	1189	-0-		-0-	-0-	74	1 4 9	1111	3	Y	4					6
11	1124	N	1124	-0-		-0-	-0-	74	1 4 9	1046	3	Y	4	6	1			4
12	1159	N	1159	-0-		-0-	-0-	76	1 6 9	1077	3	Y	5	6	1			3
01	1169	N	1169	-0-		-0-	-0-	75	1 3 9	1091	3	Y	3					6
*02	1051	N	1051	-0-		-0-	-0-	71	1 2 9	978	3	Y	2	6	1			2

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-		-0-	-0-	25	1	464	3	N	-0-	1	1			1
10	505	N	505	-0-		-0-	-0-	25	1 1 9	479	3	N	1	1	1			1
11	492	N	492	-0-		-0-	-0-	24	1 1 9	467	3	N	1					2
12	503	N	503	-0-		-0-	-0-	24	1 3 9	476	3	N	3	1	1	2	8	2
01	501	N	501	-0-		-0-	-0-	24	1 1 9	476	3	N	1	1	1			2
*02	453	N	453	-0-		-0-	-0-	22	1 1 9	430	3	N	1	1	1			2

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-		-0-	-0-	28	1	376	2	N	-0-					-0-
10	416	N	416	-0-		-0-	-0-	28	1	388	2	N	-0-					-0-
11	388	N	388	-0-		-0-	-0-	30	1	358	2	N	-0-					-0-
12	394	N	394	-0-		-0-	-0-	27	1 49 3	318	2	N	-0-					-0-
01	374	N	374	-0-		-0-	-0-	34	1 14 3	326	2	N	-0-					-0-
*02	305	N	305	-0-		-0-	-0-	15	1	290	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-		-0-	-0-	68	1 4 9	980	3	Y	4	6	1			2
10	1209	N	863	-0-		-346	-0-	54	1 3 9	806	3	Y	3					5
11	401	N	401	-0-		-0-	-0-	26	1 2 9	373	3	Y	2	5	1			2
12	1224	N	1224	-0-		-0-	-0-	80	1 4 9	1140	3	Y	4	2	1			4
01	1298	N	1298	-0-		-0-	-0-	83	1 4 9	1211	3	Y	4					8
*02	1171	N	1171	-0-		-0-	-0-	79	1 3 9	1089	3	Y	3	8	1			3

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-		-0-	-0-	3	1	21	2	Y	-0-					-0-
10	31	N	24	-0-		-7	-0-	3	1	21	2	Y	-0-					-0-
11	23	N	23	-0-		-0-	-0-	3	1	20	2	Y	-0-					-0-
12	25	N	25	-0-		-0-	-0-	3	1	22	2	Y	-0-					-0-
01	24	N	24	-0-		-0-	-0-	3	1	21	2	Y	-0-					-0-
*02	23	N	23	-0-		-0-	-0-	3	1	20	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-	-0-	-0-	57	1	781	2	N	-0-					1
10	868	N	766	-0-	-102	-0-	51	1	715	2	N	-0-					1
11	721	N	721	-0-	-0-	-0-	56	1	665	2	N	-0-					1
12	823	N	823	-0-	-0-	-0-	57	1	664	2	N	-0-					1
							102	3									
01	1005	N	1005	-0-	-0-	-0-	91	1	877	2	N	-0-					1
							37	3									
*02	676	N	676	-0-	-0-	-0-	34	1	642	2	N	-0-					1

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	46	1	663	3	Y	2	4	1			1
							2	9									
10	744	N	728	-0-	-16	-0-	45	1	680	3	Y	3					4
							3	9									
11	699	N	699	-0-	-0-	-0-	46	1	650	3	Y	3	4	1			3
							3	9									
12	706	N	706	-0-	-0-	-0-	46	1	657	3	Y	3	4	1			2
							3	9									
01	707	N	707	-0-	-0-	-0-	45	1	660	3	Y	2					4
							2	9									
*02	642	N	642	-0-	-0-	-0-	43	1	597	3	Y	2	4	1			2
							2	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	29	1	325	2	Y	-0-					-0-
10	372	N	350	-0-	-22	-0-	32	1	318	2	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	28	1	302	2	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	36	1	305	2	Y	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	28	1	280	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2291	-0-	-79	-0-	109	1	2182	2	Y	-0-					-0-
10	2418	X	2348	-0-	-70	-0-	112	1	2236	2	Y	-0-					-0-
11	2310	X	2202	-0-	-108	-0-	103	1	2098	2	Y	1					1
							1	9									
12	2356	X	2274	-0-	-82	-0-	104	1	2170	2	Y	-0-	1	1			-0-
01	2193	N	2193	-0-	-0-	-0-	102	1	2091	2	Y	-0-					-0-
*02	1972	N	1972	-0-	-0-	-0-	90	1	1881	2	Y	1					1
							1	9									

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	118	1	790	3	Y	-0-					-0-
10	961	N	943	-0-	-18	-0-	122	1	821	3	Y	-0-					-0-
11	904	N	904	-0-	-0-	-0-	118	1	786	3	Y	-0-					-0-
12	941	N	941	-0-	-0-	-0-	125	1	816	3	Y	-0-					-0-
01	997	N	997	-0-	-0-	-0-	122	1	808	3	Y	61	61	8			-0-
							67	9									
*02	824	N	824	-0-	-0-	-0-	109	1	715	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					1
10	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					1
11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					1
12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					1
01	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					1
*02	889	N	889	-0-	-0-	-0-	889	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	12	1	243	2	Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	15	1	304	2	Y	2	2	8			-0-
							2	9									
01	355	N	355	-0-	-0-	-0-	16	1	339	2	Y	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	16	1	339	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	32	3	N	3					3
							3	9									
*02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					3

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	21	1	291	2	N	-0-					-0-
10	341	N	237	-0-	-104	-0-	16	1	221	2	N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	22	1	265	2	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	20	1	232	2	N	-0-					-0-
							36	3									
01	286	N	286	-0-	-0-	-0-	26	1	249	2	N	-0-					-0-
							11	3									
*02	254	N	254	-0-	-0-	-0-	13	1	241	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	25	1	345	2	N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	36	1	508	2	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	38	1	453	2	N	1	1	8			-0-
							1	9									
12	489	N	489	-0-	-0-	-0-	34	1	394	2	N	-0-					-0-
							61	3									
01	464	N	464	-0-	-0-	-0-	42	1	405	2	N	-0-					-0-
							17	3									
*02	384	N	384	-0-	-0-	-0-	19	1	365	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	58	1	732	2	N	-0-					1
10	868	N	814	-0-	-54	-0-	59	1	755	2	N	-0-					1
11	785	N	785	-0-	-0-	-0-	58	1	727	2	N	-0-					1
12	779	N	779	-0-	-0-	-0-	57	1	722	2	N	-0-					1
01	778	N	778	-0-	-0-	-0-	57	1	721	2	N	-0-					1
*02	722	N	722	-0-	-0-	-0-	52	1	670	2	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1437	N	1437	-0-	-0-	-0-	75	1	1352	3	N	9	13	1			10
							10	9									
10	1519	N	1453	-0-	-66	-0-	79	1	1361	3	N	12	10	1			12
							13	9									
11	1372	N	1372	-0-	-0-	-0-	77	1	1281	3	N	13	13	1			12
							14	9									
12	1401	N	1401	-0-	-0-	-0-	78	1	1309	3	N	13	9	1			16
							14	9									
01	1415	N	1415	-0-	-0-	-0-	78	1	1320	3	N	15	16	1			15
							17	9									
*02	1266	N	1266	-0-	-0-	-0-	70	1	1181	3	N	14	13	1			16
							15	9									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		75	-0-	75	571	75	3			N	-0-					-0-
10	14B2 EXT		77	-0-	77	648	77	3			N	-0-					-0-
11	14B2 EXT		74	-0-	74	722	74	3			N	-0-					-0-
12	14B2 EXT		76	-0-	76	798	76	3			N	-0-					-0-
01	14B2 EXT		75	-0-	75	873	75	3			N	-0-					-0-
*02	14B2 EXT		68	-0-	68	941	68	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	28	1	507	3	N	4	2	1			3
							4	9									
10	632	N	632	-0-	-0-	-0-	34	1	592	3	N	5	3	1			5
							6	9									
11	416	N	416	-0-	-0-	-0-	23	1	389	3	N	4	5	1			4
							4	9									
12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-	2	1			2
01	47	N	47	-0-	-0-	-0-	3	1	43	3	N	1	2	1			1
							1	9									
*02	50	N	50	-0-	-0-	-0-	3	1	46	3	N	1	1	1			1
							1	9									

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

09	362	N	362	-0-	-0-	-0-	127	1	235	3	Y	-0-					-0-
10	372	N	371	-0-	-1	-0-	131	1	240	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	127	1	234	3	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	132	1	239	3	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	132	1	244	3	Y	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	118	1	212	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-	1	1			-0-
10	205	N	205	-0-	-0-	-0-	13	1	191	3	Y	1					1
							1	9									
11	193	N	193	-0-	-0-	-0-	13	1	179	3	Y	1	1	1			1
							1	9									
12	195	N	195	-0-	-0-	-0-	13	1	181	3	Y	1	1	1			1
							1	9									
01	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					1
*02	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-	1	1			-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	6	1	105	3	N	3					3
							3	9									
11	106	N	106	-0-	-0-	-0-	6	1	94	3	N	5					8
							6	9									
12	93	N	93	-0-	-0-	-0-	5	1	87	3	N	1					9
							1	9									
01	107	N	107	-0-	-0-	-0-	5	1	92	3	N	9					18
							10	9									
*02	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-	17	1			1

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	24	1	333	2	N	-0-					-0-
10	372	N	362	-0-	-10	-0-	24	1	338	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	24	1	284	2	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	21	1	244	2	N	-0-					-0-
							38	3									
01	345	N	345	-0-	-0-	-0-	31	1	301	2	N	-0-					-0-
							13	3									
*02	320	N	320	-0-	-0-	-0-	16	1	304	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	119	1	381	3	Y	-0-					-0-
10	471	N	471	-0-	-0-	-0-	112	1	359	3	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	62	1	227	3	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	84	1	300	3	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	104	1	342	3	Y	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	110	1	327	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	19	1	308	3	Y	1	1	1			2
							1	9									
10	341	N	332	-0-	-9	-0-	20	1	309	3	Y	3	2	1			3
							3	9									
11	317	N	317	-0-	-0-	-0-	19	1	297	3	Y	1	2	1			2
							1	9									
12	325	N	325	-0-	-0-	-0-	21	1	302	3	Y	2	2	1			2
							2	9									
01	358	N	358	-0-	-0-	-0-	23	1	333	3	Y	2	2	1			2
							2	9									
*02	326	N	326	-0-	-0-	-0-	21	1	303	3	Y	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	43	1	586	2	N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	52	1	730	2	N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	58	1	688	2	N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	50	1	587	2	N	-0-					-0-
							90	3									
01	689	N	689	-0-	-0-	-0-	63	1	600	2	N	-0-					-0-
							26	3									
*02	543	N	543	-0-	-0-	-0-	27	1	516	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	N	973	-0-	-0-	-0-	53	1	900	3	N	18	4	1			24
							20	9									
10	1421	N	1421	-0-	-0-	-0-	80	1	1321	3	N	18	21	1			21
							20	9									
11	1371	N	1371	-0-	-0-	-0-	77	1	1259	3	N	32	20	1			33
							35	9									
12	1356	N	1356	-0-	-0-	-0-	79	1	1249	3	N	25	30	1			28
							28	9									
01	1351	N	1351	-0-	-0-	-0-	81	1	1239	3	N	28					56
							31	9									
*02	1247	N	1247	-0-	-0-	-0-	76	1	1129	3	N	38	23	1			71
							42	9									

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	1	1	69	3	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	2	1	70	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	2	1	67	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	1	1	56	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	92	1	269	3	N	-0-					-0-
10	403	N	348	-0-	-55	-0-	95	1	253	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	92	1	210	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	95	1	225	3	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	95	1	206	3	N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	86	1	207	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	133	1	246	3	Y	-0-					-0-
10	403	N	403	-0-	-0-	-0-	139	1	264	3	Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	134	1	259	3	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	140	1	279	3	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	136	1	243	3	Y	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	114	1	162	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	8	1	163	3	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					1
10	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					1
11	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					1
12	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					1
01	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-	1	1			-0-
*02	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	13	1	179	2	N	-0-					1
10	217	N	196	-0-	-21	-0-	13	1	183	2	N	-0-					1
11	195	N	195	-0-	-0-	-0-	15	1	180	2	N	-0-					1
12	198	N	198	-0-	-0-	-0-	14	1	159	2	N	-0-					1
							25	3									
01	193	N	193	-0-	-0-	-0-	18	1	168	2	N	-0-					1
							7	3									
*02	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					1

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	21	1	429	2	Y	-0-					-0-
10	465	N	460	-0-	-5	-0-	22	1	438	2	Y	-0-					-0-
11	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	20	1	420	2	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	19	1	385	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-
10	186	N	122	-0-	-64	-0-	8	1	114	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	44	1	632	3	N	-0-					1
10	713	N	695	-0-	-18	-0-	45	1	650	3	N	-0-					1
11	674	N	674	-0-	-0-	-0-	44	1	630	3	N	-0-					1
12	691	N	691	-0-	-0-	-0-	44	1	646	3	N	1	1	1			1
							1	9									
01	676	N	676	-0-	-0-	-0-	40	1	635	3	N	1	1	1			1
							1	9									
*02	629	N	629	-0-	-0-	-0-	38	1	590	3	N	1	1	1			1
							1	9									

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					1
10	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					1
11	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					1
12	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					1
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					1
*02	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

09	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	9	1	176	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

09	439	N	439	-0-	-0-	-0-	21	1	418	3	Y	-0-					-0-
10	434	N	424	-0-	-10	-0-	21	1	403	3	Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	21	1	381	3	Y	1					1
							1	9									
12	411	N	411	-0-	-0-	-0-	22	1	389	3	Y	-0-	1	1			-0-
01	412	N	412	-0-	-0-	-0-	25	1	387	3	Y	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	20	1	377	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

09	338	N	338	-0-	-0-	-0-	98	1	240	3	N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	102	1	243	3	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	98	1	245	3	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	102	1	253	3	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	102	1	270	3	N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	92	1	243	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	4	1	77	3	Y	3					4
							3	9									
10	93	N	90	-0-	-3	-0-	4	1	83	3	Y	3					7
							3	9									
11	86	N	86	-0-	-0-	-0-	4	1	80	3	Y	2					9
							2	9									
12	88	N	88	-0-	-0-	-0-	5	1	82	3	Y	1	9	1			1
							1	9									
01	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1					2
							1	9									
*02	82	N	82	-0-	-0-	-0-	4	1	77	3	Y	1					3
							1	9									

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	61	1	598	3	N	1					9
							1	9									
10	763	N	763	-0-	-0-	-0-	66	1	697	3	N	-0-					9
11	747	N	747	-0-	-0-	-0-	71	1	676	3	N	-0-	4	1			5
12	736	N	736	-0-	-0-	-0-	74	1	653	3	N	8					13
							9	9									
01	775	N	775	-0-	-0-	-0-	81	1	694	3	N	-0-	5	1			8
*02	732	N	732	-0-	-0-	-0-	76	1	650	3	N	5					13
							6	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	22	1	380	3	N	1	1	1			3
							1	9									
10	606	N	606	-0-	-0-	-0-	35	1	570	3	N	1	2	1			2
							1	9									
11	395	N	395	-0-	-0-	-0-	23	1	371	3	N	1	1	1			2
							1	9									
12	399	N	399	-0-	-0-	-0-	24	1	373	3	N	2	3	1			1
							2	9									
01	DLQ G-10		394	-0-	394	394	24	1	369	3	N	1					2
							1	9									
*02	DLQ G-10		346	-0-	346	740	22	1	322	3	N	2	1	1			3
							2	9									

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					4
10	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					4
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					4
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					4
01	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					4
*02	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	403	N	190	-0-	-213	-0-	190	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	29	1	363	2	N	-0-					1
10	434	N	372	-0-	-62	-0-	27	1	345	2	N	-0-					1
11	351	N	351	-0-	-0-	-0-	26	1	325	2	N	-0-					1
12	340	N	340	-0-	-0-	-0-	25	1	315	2	N	-0-					1
01	346	N	346	-0-	-0-	-0-	25	1	321	2	N	-0-					1
*02	322	N	322	-0-	-0-	-0-	23	1	299	2	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-
10	310	N	293	-0-	-17	-0-	14	1	279	3	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	14	1	262	3	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	15	1	263	3	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	17	1	264	3	Y	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	N	1565	-0-	-0-	-0-	33	1	1532	3	Y	-0-					-0-
10	1682	N	1682	-0-	-0-	-0-	36	1	1645	3	Y	1					1
							1	9									
11	1585	N	1585	-0-	-0-	-0-	35	1	1550	3	Y	-0-					1
12	1621	N	1621	-0-	-0-	-0-	36	1	1585	3	Y	-0-					1
01	1665	N	1665	-0-	-0-	-0-	35	1	1630	3	Y	-0-					1
*02	1445	N	1445	-0-	-0-	-0-	30	1	1415	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	N	1060	-0-	-0-	-0-	69	1	991	3	N	-0-					4
10	1116	N	1083	-0-	-33	-0-	70	1	1013	3	N	-0-					4
11	1031	N	1031	-0-	-0-	-0-	74	1	957	3	N	-0-					4
12	1060	N	1060	-0-	-0-	-0-	73	1	986	3	N	1					5
							1	9									
01	1058	N	1058	-0-	-0-	-0-	74	1	982	3	N	2	4	1			3
							2	9									
*02	1008	N	1008	-0-	-0-	-0-	77	1	931	3	N	-0-	3	1			-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					-0-
10	372	N	353	-0-	-19	-0-	17	1	336	3	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	17	1	324	3	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	18	1	327	3	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	21	1	325	3	Y	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	16	1	297	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					2
10	496	N	336	-0-	-160	-0-	22	1	314	3	N	-0-					2
11	327	N	327	-0-	-0-	-0-	23	1	295	3	N	8					10
							9	9									
12	324	N	324	-0-	-0-	-0-	22	1	301	3	N	1					11
							1	9									
01	DLQ G-10		336	-0-	336	336	22	1	297	3	N	15	9	1			17
							17	9									
*02	DLQ G-10		292	-0-	292	628	22	1	268	3	N	2	17	1			2
							2	9									

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

09	625	N	625	-0-	-0-	-0-	30	1	595	3	Y	-0-					-0-
10	651	N	556	-0-	-95	-0-	27	1	528	3	Y	1					1
							1	9									
11	429	N	429	-0-	-0-	-0-	22	1	407	3	Y	-0-					1
12	516	N	516	-0-	-0-	-0-	27	1	487	3	Y	2	1	1	2	8	-0-
							2	9									
01	572	N	572	-0-	-0-	-0-	34	1	538	3	Y	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	27	1	515	3	Y	-0-					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

09	411	N	411	-0-	-0-	-0-	21	1	389	3	N	1	1	1			1
							1	9									
10	465	N	465	-0-	-0-	-0-	23	1	441	3	N	1	1	1			1
							1	9									
11	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					1
12	190	N	190	-0-	-0-	-0-	9	1	178	3	N	3	1	1	2	8	1
							3	9									
01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					1
*02	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					1

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

09	199	N	199	-0-	-0-	-0-	99	1	100	3	N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	104	1	123	3	N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	101	1	127	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	104	1	129	3	N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	103	1	130	3	N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	94	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	55	1	788	3	N	-0-					1
10	899	N	860	-0-	-39	-0-	56	1	804	3	N	-0-					1
11	810	N	810	-0-	-0-	-0-	53	1	757	3	N	-0-					1
12	815	N	815	-0-	-0-	-0-	51	1	764	3	N	-0-					1
01	796	N	796	-0-	-0-	-0-	47	1	749	3	N	-0-					1
*02	720	N	720	-0-	-0-	-0-	44	1	675	3	N	1	1	1			1
							1	9									

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
10	1054	N	988	-0-	-66	-0-	988	3			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1204	N	1204	-0-	-0-	-0-	58	1	1146	3	Y	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	67	1	1289	3	Y	1					1
							1	9									
11	1243	N	1243	-0-	-0-	-0-	64	1	1178	3	Y	1	1	8			1
							1	9									
12	1567	N	1567	-0-	-0-	-0-	83	1	1484	3	Y	-0-	1	1			-0-
01	1620	N	1620	-0-	-0-	-0-	97	1	1523	3	Y	-0-					-0-
*02	1444	N	1444	-0-	-0-	-0-	73	1	1370	3	Y	1					1
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					1
10	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					1
11	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					1
12	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					1
01	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-	1	1			-0-
*02	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	32	1	215	3	Y	-0-					-0-
10	434	N	391	-0-	-43	-0-	35	1	234	3	Y	111	111	8			-0-
							122	9									
11	157	N	157	-0-	-0-	-0-	21	1	136	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	16	1	106	3	Y	64	64	8			-0-
							70	9									
*02	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					1
10	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					1
11	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					1
12	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					1
01	209	N	209	-0-	-0-	-0-	15	1	194	3	N	-0-	1	1			-0-
*02	192	N	192	-0-	-0-	-0-	15	1	177	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	38	1	522	2	N	-0-					-0-
10	589	N	507	-0-	-82	-0-	34	1	473	2	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	40	1	474	2	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	36	1	423	2	N	-0-					-0-
							65	3									
01	462	N	462	-0-	-0-	-0-	42	1	403	2	N	-0-					-0-
							17	3									
*02	403	N	403	-0-	-0-	-0-	20	1	383	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	45	1	651	3	N	-0-					1
10	558	N	501	-0-	-57	-0-	33	1	468	3	N	-0-					1
11	455	N	455	-0-	-0-	-0-	30	1	425	3	N	-0-					1
12	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					1
01	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					1
*02	591	N	591	-0-	-0-	-0-	36	1	554	3	N	1	1	1			1
							1	9									

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					1
10	310	N	161	-0-	-149	-0-	10	1	151	3	N	-0-					1
11	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					1
12	370	N	370	-0-	-0-	-0-	26	1	344	3	N	-0-					1
01	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-	1	1			-0-
*02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	16	1	321	3	Y	5					8
							6	9									
10	344	N	344	-0-	-0-	-0-	16	1	318	3	Y	9					17
							10	9									
11	311	N	311	-0-	-0-	-0-	15	1	287	3	Y	8					25
							9	9									
12	360	N	360	-0-	-0-	-0-	19	1	333	3	Y	7	28	1			4
							8	9									
01	338	N	338	-0-	-0-	-0-	20	1	310	3	Y	7					11
							8	9									
*02	297	N	297	-0-	-0-	-0-	15	1	275	3	Y	6					17
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	20	1	273	3	Y	1	1	1			-0-
							1	9									
10	300	N	300	-0-	-0-	-0-	20	1	279	3	Y	1					1
							1	9									
11	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-	1	1			-0-
12	218	N	218	-0-	-0-	-0-	14	1	200	3	Y	4					4
							4	9									
01	153	N	153	-0-	-0-	-0-	10	1	142	3	Y	1					5
							1	9									
*02	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-	4	1			1

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	25	1	507	3	Y	-0-					-0-
10	520	N	520	-0-	-0-	-0-	26	1	494	3	Y	-0-					-0-
11	493	N	493	-0-	-0-	-0-	25	1	468	3	Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	27	1	485	3	Y	-0-					-0-
01	544	N	544	-0-	-0-	-0-	32	1	512	3	Y	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	25	1	477	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	22	1	302	2	N	-0-					-0-
10	341	N	331	-0-	-10	-0-	22	1	309	2	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	25	1	293	2	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	22	1	264	2	N	-0-					-0-
							41	3									
01	324	N	324	-0-	-0-	-0-	29	1	283	2	N	-0-					-0-
							12	3									
*02	293	N	293	-0-	-0-	-0-	15	1	278	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	11	1	158	2	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	12	1	148	2	N	1	1	8			-0-
							1	9									
12	166	N	166	-0-	-0-	-0-	11	1	134	2	N	-0-					-0-
							21	3									
01	161	N	161	-0-	-0-	-0-	15	1	140	2	N	-0-					-0-
							6	3									
*02	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					2
10	403	N	339	-0-	-64	-0-	22	1	317	3	N	-0-					2
11	324	N	324	-0-	-0-	-0-	23	1	301	3	N	-0-					2
12	431	N	431	-0-	-0-	-0-	30	1	401	3	N	-0-					2
01	461	N	461	-0-	-0-	-0-	32	1	426	3	N	3	2	1			3
							3	9									
*02	376	N	376	-0-	-0-	-0-	29	1	347	3	N	-0-	3	1			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	51	1	731	3	N	-0-					1
10	806	N	803	-0-	-3	-0-	52	1	751	3	N	-0-					1
11	786	N	786	-0-	-0-	-0-	52	1	734	3	N	-0-					1
12	811	N	811	-0-	-0-	-0-	51	1	759	3	N	1	1	1			1
							1	9									
01	776	N	776	-0-	-0-	-0-	46	1	729	3	N	1	1	1			1
							1	9									
*02	671	N	671	-0-	-0-	-0-	41	1	629	3	N	1	1	1			1
							1	9									

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	45	1	622	2	N	-0-					-0-
10	713	N	680	-0-	-33	-0-	45	1	635	2	N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	50	1	590	2	N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	43	1	504	2	N	-0-					-0-
							78	3									
01	612	N	612	-0-	-0-	-0-	56	1	533	2	N	-0-					-0-
							23	3									
*02	542	N	542	-0-	-0-	-0-	27	1	515	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	45	1	351	2	Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	46	1	360	2	Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	46	1	349	2	Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	46	1	331	2	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	49	1	351	2	Y	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	43	1	316	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	37	1	289	2	Y	-0-					-0-
10	341	N	333	-0-	-8	-0-	38	1	295	2	Y	-0-					-0-
11	319	N	319	-0-	-0-	-0-	37	1	282	2	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	38	1	270	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	35	1	253	2	Y	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	32	1	234	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1133	N	1133	-0-	-0-	-0-	74	1	1059	3	N	-0-					1
10	1149	N	1149	-0-	-0-	-0-	75	1	1073	3	N	1	1	1			1
							1	9									
11	1112	N	1112	-0-	-0-	-0-	73	1	1037	3	N	2	1	1			2
							2	9									
12	1137	N	1137	-0-	-0-	-0-	72	1	1064	3	N	1	1	1			2
							1	9									
01	1133	N	1133	-0-	-0-	-0-	67	1	1065	3	N	1	1	1			2
							1	9									
*02	1051	N	1051	-0-	-0-	-0-	64	1	986	3	N	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

09	767	N	767	-0-	-0-	-0-	50	1	717	3	N	-0-					1
10	804	N	804	-0-	-0-	-0-	52	1	751	3	N	1	1	1			1
							1	9									
11	790	N	790	-0-	-0-	-0-	52	1	737	3	N	1	1	1			1
							1	9									
12	817	N	817	-0-	-0-	-0-	51	1	764	3	N	2	1	1			2
							2	9									
01	1019	N	1019	-0-	-0-	-0-	61	1	957	3	N	1	1	1			2
							1	9									
*02	1172	N	1172	-0-	-0-	-0-	71	1	1099	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

09	277	N	277	-0-	-0-	-0-	18	1	259	3	N	-0-					-0-
10	372	N	277	-0-	-95	-0-	18	1	259	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

09	1083	N	1083	-0-	-0-	-0-	71	1	1012	3	N	-0-					1
10	1230	N	1230	-0-	-0-	-0-	80	1	1149	3	N	1	1	1			1
							1	9									
11	1163	N	1163	-0-	-0-	-0-	76	1	1085	3	N	2	1	1			2
							2	9									
12	1364	N	1364	-0-	-0-	-0-	86	1	1277	3	N	1	1	1			2
							1	9									
01	1190	N	1190	-0-	-0-	-0-	71	1	1118	3	N	1	1	1			2
							1	9									
*02	1004	N	1004	-0-	-0-	-0-	61	1	941	3	N	2	2	1			2
							2	9									

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	30	1	239	2	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	31	1	237	2	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	29	1	224	2	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	29	1	205	2	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	31	1	223	2	Y	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	32	1	236	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					-0-
10	465	N	176	-0-	-289	-0-	9	1	167	3	Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	29	1	586	3	Y	-0-					-0-
10	651	N	628	-0-	-23	-0-	31	1	597	3	Y	-0-					-0-
11	605	N	605	-0-	-0-	-0-	31	1	574	3	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	35	1	620	3	Y	-0-					-0-
01	677	N	677	-0-	-0-	-0-	40	1	637	3	Y	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	30	1	572	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	27	1	538	3	Y	-0-					-0-
10	620	N	590	-0-	-30	-0-	29	1	560	3	Y	1					1
							1	9									
11	338	N	338	-0-	-0-	-0-	17	1	321	3	Y	-0-					1
12	391	N	391	-0-	-0-	-0-	21	1	370	3	Y	-0-	1	1			-0-
01	287	N	287	-0-	-0-	-0-	17	1	270	3	Y	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	14	1	254	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	25	1	480	3	N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	22	1	405	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	27	1	486	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	30	1	481	3	N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	23	1	438	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	18	1	246	2	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	20	1	238	2	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	18	1	210	2	N	-0-					-0-
							32	3									
01	265	N	265	-0-	-0-	-0-	24	1	231	2	N	-0-					-0-
							10	3									
*02	252	N	252	-0-	-0-	-0-	13	1	239	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	28	1	389	2	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	31	1	367	2	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	28	1	328	2	N	-0-					-0-
							51	3									
01	399	N	399	-0-	-0-	-0-	36	1	348	2	N	-0-					-0-
							15	3									
*02	370	N	370	-0-	-0-	-0-	19	1	351	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	26	1	521	3	Y	-0-					-0-
10	564	N	564	-0-	-0-	-0-	28	1	535	3	Y	1					1
							1	9									
11	539	N	539	-0-	-0-	-0-	28	1	511	3	Y	-0-					1
12	562	N	562	-0-	-0-	-0-	30	1	532	3	Y	-0-	1	1			-0-
01	560	N	560	-0-	-0-	-0-	33	1	527	3	Y	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	26	1	482	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2860	-0-	-50	-0-	186	1	2674	3	N	-0-					10
10	2976	X	2911	-0-	-65	-0-	188	1	2723	3	N	-0-					10
11	2880	X	2799	-0-	-81	-0-	200	1	2599	3	N	-0-					10
12	2976	X	2815	-0-	-161	-0-	195	1	2620	3	N	-0-					10
01	2945	X	2805	-0-	-140	-0-	197	1	2608	3	N	-0-	8	1			2
*02	2660	X	2607	-0-	-53	-0-	199	1	2408	3	N	-0-	2	1			-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					1
10	1021	N	1021	-0-	-0-	-0-	66	1	954	3	N	1	1	1			1
							1	9									
11	911	N	911	-0-	-0-	-0-	60	1	850	3	N	1	1	1			1
							1	9									
12	888	N	888	-0-	-0-	-0-	56	1	830	3	N	2	1	1			2
							2	9									
01	881	N	881	-0-	-0-	-0-	52	1	828	3	N	1	1	1			2
							1	9									
*02	788	N	788	-0-	-0-	-0-	48	1	740	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1829	N	1829	-0-	-0-	-0-	119	1	1710	3	N	-0-					2
10	1819	N	1819	-0-	-0-	-0-	118	1	1700	3	N	1	1	1			2
							1	9									
11	1477	N	1477	-0-	-0-	-0-	97	1	1378	3	N	2	1	1			3
							2	9									
12	903	N	903	-0-	-0-	-0-	57	1	846	3	N	-0-	1	1			2
01	969	N	969	-0-	-0-	-0-	58	1	910	3	N	1	1	1			2
							1	9									
*02	1412	N	1412	-0-	-0-	-0-	86	1	1324	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	47	1	668	3	N	-0-					1
10	806	N	712	-0-	-94	-0-	46	1	666	3	N	-0-					1
11	707	N	707	-0-	-0-	-0-	46	1	661	3	N	-0-					1
12	708	N	708	-0-	-0-	-0-	45	1	663	3	N	-0-					1
01	683	N	683	-0-	-0-	-0-	41	1	642	3	N	-0-					1
*02	624	N	624	-0-	-0-	-0-	38	1	585	3	N	1	1	1			1
							1	9									

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	86	1	676	2	Y	-0-					-0-
10	820	N	820	-0-	-0-	-0-	93	1	727	2	Y	-0-					-0-
11	901	N	901	-0-	-0-	-0-	104	1	797	2	Y	-0-					-0-
12	929	N	929	-0-	-0-	-0-	114	1	815	2	Y	-0-					-0-
01	913	N	913	-0-	-0-	-0-	112	1	801	2	Y	-0-					-0-
*02	838	N	838	-0-	-0-	-0-	101	1	737	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	48	1	823	3	N	3	3	1			6
							3	9									
10	930	N	888	-0-	-42	-0-	51	1	834	3	N	3	5	1			4
							3	9									
11	864	N	864	-0-	-0-	-0-	49	1	813	3	N	2	2	1			4
							2	9									
12	888	N	888	-0-	-0-	-0-	53	1	831	3	N	4	5	1			3
							4	9									
01	740	N	740	-0-	-0-	-0-	45	1	693	3	N	2					5
							2	9									
*02	613	N	613	-0-	-0-	-0-	39	1	572	3	N	2	2	1			5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	14	1	245	3	N	1	1	1			2
							1	9									
10	310	N	264	-0-	-46	-0-	15	1	248	3	N	1	2	1			1
							1	9									
11	238	N	238	-0-	-0-	-0-	14	1	223	3	N	1	1	1			1
							1	9									
12	220	N	220	-0-	-0-	-0-	13	1	205	3	N	2	2	1			1
							2	9									
01	205	N	205	-0-	-0-	-0-	13	1	191	3	N	1					2
							1	9									
*02	175	N	175	-0-	-0-	-0-	11	1	163	3	N	1	1	1			2
							1	9									

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

09	241	N	241	-0-	-0-	-0-	16	1	225	2	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	17	1	234	2	N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	18	1	217	2	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	16	1	193	2	N	-0-					-0-
							30	3									
01	242	N	242	-0-	-0-	-0-	22	1	211	2	N	-0-					-0-
							9	3									
*02	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

09	921	N	921	-0-	-0-	-0-	60	1	861	3	N	-0-					3
10	964	N	964	-0-	-0-	-0-	62	1	902	3	N	-0-					3
11	937	N	937	-0-	-0-	-0-	67	1	869	3	N	1					4
							1	9									
12	899	N	899	-0-	-0-	-0-	62	1	836	3	N	1					5
							1	9									
01	967	N	967	-0-	-0-	-0-	68	1	899	3	N	-0-	4	1			1
*02	771	N	771	-0-	-0-	-0-	59	1	712	3	N	-0-	1	1			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

09	682	N	682	-0-	-0-	-0-	44	1	638	3	N	-0-					3
10	713	N	691	-0-	-22	-0-	45	1	646	3	N	-0-					3
11	674	N	674	-0-	-0-	-0-	48	1	626	3	N	-0-					3
12	685	N	685	-0-	-0-	-0-	47	1	638	3	N	-0-					3
01	647	N	647	-0-	-0-	-0-	45	1	602	3	N	-0-	3	1			-0-
*02	603	N	603	-0-	-0-	-0-	46	1	557	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

09	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	17	1	281	3	N	1	1	1			2
							1	9									
10	310	N	301	-0-	-9	-0-	17	1	283	3	N	1	2	1			1
							1	9									
11	292	N	292	-0-	-0-	-0-	17	1	273	3	N	2	1	1			2
							2	9									
12	287	N	287	-0-	-0-	-0-	17	1	269	3	N	1	2	1			1
							1	9									
01	285	N	285	-0-	-0-	-0-	17	1	267	3	N	1					2
							1	9									
*02	260	N	260	-0-	-0-	-0-	16	1	243	3	N	1	1	1			2
							1	9									

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

09	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					1
10	372	N	212	-0-	-160	-0-	14	1	198	3	N	-0-					1
11	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					1
12	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					1
01	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-	1	1			-0-
*02	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

09	774	N	774	-0-	-0-	-0-	38	1	736	3	N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	44	1	766	3	N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	41	1	678	3	N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	38	1	627	3	N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	39	1	652	3	N	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	36	1	620	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

09	425	N	425	-0-	-0-	-0-	20	1	405	3	Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	22	1	423	3	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	22	1	401	3	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	23	1	402	3	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	31	1	489	3	Y	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	21	1	390	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	29	1	487	3	N	3	2	1			4
							3	9									
10	558	N	505	-0-	-53	-0-	29	1	475	3	N	1	3	1			2
							1	9									
11	480	N	480	-0-	-0-	-0-	27	1	451	3	N	2	1	1			3
							2	9									
12	497	N	497	-0-	-0-	-0-	30	1	465	3	N	2	3	1			2
							2	9									
01	509	N	509	-0-	-0-	-0-	31	1	477	3	N	1					3
							1	9									
*02	411	N	411	-0-	-0-	-0-	26	1	382	3	N	3	2	1			4
							3	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

09	933	N	933	-0-	-0-	-0-	61	1	872	3	N	-0-					3
10	930	N	696	-0-	-234	-0-	45	1	651	3	N	-0-					3
11	941	N	941	-0-	-0-	-0-	67	1	873	3	N	1					4
							1	9									
12	915	N	915	-0-	-0-	-0-	63	1	852	3	N	-0-					4
01	862	N	862	-0-	-0-	-0-	60	1	798	3	N	4	4	1			4
							4	9									
*02	722	N	722	-0-	-0-	-0-	55	1	666	3	N	1	4	1			1
							1	9									

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

09	827	N	827	-0-	-0-	-0-	54	1	773	3	N	-0-					1
10	844	N	844	-0-	-0-	-0-	55	1	788	3	N	1	1	1			1
							1	9									
11	779	N	779	-0-	-0-	-0-	51	1	728	3	N	-0-					1
12	916	N	916	-0-	-0-	-0-	58	1	857	3	N	1	1	1			1
							1	9									
01	947	N	947	-0-	-0-	-0-	56	1	889	3	N	2	1	1			2
							2	9									
*02	843	N	843	-0-	-0-	-0-	51	1	792	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

09	572	N	572	-0-	-0-	-0-	37	1	534	3	N	1					1
							1	9									
10	589	N	580	-0-	-9	-0-	38	1	542	3	N	-0-					1
11	574	N	574	-0-	-0-	-0-	38	1	536	3	N	-0-					1
12	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					1
01	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					1
*02	532	N	532	-0-	-0-	-0-	32	1	499	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

09	931	N	931	-0-	-0-	-0-	61	1	869	3	N	1					2
							1	9									
10	829	N	829	-0-	-0-	-0-	54	1	775	3	N	-0-	1	1			1
11	866	N	866	-0-	-0-	-0-	57	1	807	3	N	2	1	1			2
							2	9									
12	780	N	780	-0-	-0-	-0-	49	1	730	3	N	1	1	1			2
							1	9									
01	1083	N	1083	-0-	-0-	-0-	64	1	1018	3	N	1	1	1			2
							1	9									
*02	923	N	923	-0-	-0-	-0-	56	1	865	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	33	1	442	3	N	1					7
							1	9									
10	496	N	491	-0-	-5	-0-	33	1	458	3	N	-0-	6	1			1
11	467	N	467	-0-	-0-	-0-	32	1	434	3	N	1	1	8			1
							1	9									
12	487	N	487	-0-	-0-	-0-	35	1	452	3	N	-0-					1
01	491	N	491	-0-	-0-	-0-	37	1	454	3	N	-0-					1
*02	447	N	447	-0-	-0-	-0-	32	1	415	3	N	-0-					1

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	34	1	491	3	N	1					1
							1	9									
10	564	N	564	-0-	-0-	-0-	37	1	527	3	N	-0-					1
11	508	N	508	-0-	-0-	-0-	33	1	475	3	N	-0-					1
12	637	N	637	-0-	-0-	-0-	40	1	597	3	N	-0-					1
01	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					1
*02	512	N	512	-0-	-0-	-0-	31	1	480	3	N	1	1	1			1
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					1
10	372	N	304	-0-	-68	-0-	20	1	284	3	N	-0-					1
11	334	N	334	-0-	-0-	-0-	24	1	310	3	N	-0-					1
12	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					1
01	358	N	358	-0-	-0-	-0-	25	1	333	3	N	-0-	1	1			-0-
*02	347	N	347	-0-	-0-	-0-	27	1	320	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	19	1	263	2	N	-0-					-0-
10	496	N	285	-0-	-211	-0-	19	1	266	2	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	21	1	246	2	N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	18	1	216	2	N	-0-					-0-
							33	3									
01	298	N	298	-0-	-0-	-0-	27	1	260	2	N	-0-					-0-
							11	3									
*02	238	N	238	-0-	-0-	-0-	12	1	226	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	44	1	744	3	N	4	3	1			6
							4	9									
10	837	N	803	-0-	-34	-0-	46	1	754	3	N	3	5	1			4
							3	9									
11	804	N	804	-0-	-0-	-0-	46	1	756	3	N	2	2	1			4
							2	9									
12	803	N	803	-0-	-0-	-0-	48	1	752	3	N	3	5	1			2
							3	9									
01	805	N	805	-0-	-0-	-0-	49	1	753	3	N	3					5
							3	9									
*02	726	N	726	-0-	-0-	-0-	46	1	677	3	N	3	2	1			6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	33	1	474	3	N	-0-					1
10	620	N	519	-0-	-101	-0-	34	1	485	3	N	-0-					1
11	520	N	520	-0-	-0-	-0-	34	1	486	3	N	-0-					1
12	487	N	487	-0-	-0-	-0-	31	1	456	3	N	-0-					1
01	484	N	484	-0-	-0-	-0-	29	1	455	3	N	-0-					1
*02	416	N	416	-0-	-0-	-0-	25	1	390	3	N	1	1	1			1
							1	9									

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	45	1	353	3	Y	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	152	1	1110	3	Y	-0-					-0-
11	722	N	722	-0-	-0-	-0-	101	1	621	3	Y	-0-					-0-
12	660	N	660	-0-	-0-	-0-	100	1	560	3	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	18	1	159	3	Y	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	29	1	93	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	15	1	238	3	Y	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	11	1	216	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	47	1	675	3	N	-0-					1
10	697	N	697	-0-	-0-	-0-	45	1	652	3	N	-0-					1
11	714	N	714	-0-	-0-	-0-	47	1	667	3	N	-0-					1
12	719	N	719	-0-	-0-	-0-	45	1	673	3	N	1	1	1			1
							1	9									
01	743	N	743	-0-	-0-	-0-	44	1	697	3	N	2	1	1			2
							2	9									
*02	710	N	710	-0-	-0-	-0-	43	1	667	3	N	-0-	1	1			1

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1260	-0-	-0-	-0-	142	1	1118	2	Y	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	146	1	1135	2	Y	-0-					-0-
11	1264	N	1264	-0-	-0-	-0-	146	1	1118	2	Y	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	156	1	1116	2	Y	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	161	1	1148	2	Y	-0-					-0-
*02	1227	N	1227	-0-	-0-	-0-	147	1	1080	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	N	917	-0-	-0-	-0-	44	1	873	3	Y	-0-					-0-
10	948	N	948	-0-	-0-	-0-	47	1	901	3	Y	-0-					-0-
11	848	N	848	-0-	-0-	-0-	43	1	804	3	Y	1					1
							1	9									
12	764	N	764	-0-	-0-	-0-	41	1	723	3	Y	-0-	1	1			-0-
01	863	N	863	-0-	-0-	-0-	51	1	812	3	Y	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	31	1	576	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	156	1	681	3	Y	20	43	1			6
							22	9									
10	1209	N	570	-0-	-639	-0-	74	1	467	3	Y	26					32
							29	9									
11	716	N	716	-0-	-0-	-0-	117	1	599	3	Y	-0-	29	1			3
12	627	N	627	-0-	-0-	-0-	98	1	518	3	Y	10					13
							11	9									
01	716	N	716	-0-	-0-	-0-	167	1	531	3	Y	16					29
							18	9									
*02	779	N	779	-0-	-0-	-0-	211	1	542	3	Y	24	27	1			26
							26	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	56	1	800	3	N	-0-					1
10	1085	N	888	-0-	-197	-0-	58	1	830	3	N	-0-					1
11	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					1
12	886	N	886	-0-	-0-	-0-	56	1	830	3	N	-0-					1
01	749	N	749	-0-	-0-	-0-	45	1	704	3	N	-0-					1
*02	643	N	643	-0-	-0-	-0-	39	1	603	3	N	1	1	1			1
							1	9									

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-	3	1			-0-
10	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	7	1	104	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	65	1	884	2	N	-0-					1
10	1282	N	1282	-0-	-0-	-0-	86	1	1196	2	N	-0-					1
11	1226	N	1226	-0-	-0-	-0-	95	1	1131	2	N	-0-					1
12	1231	N	1231	-0-	-0-	-0-	85	1	993	2	N	-0-					1
							153	3									
01	1184	N	1184	-0-	-0-	-0-	108	1	1032	2	N	-0-					1
							44	3									
*02	1164	N	1164	-0-	-0-	-0-	59	1	1105	2	N	-0-					1

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
10	30	N	30	-0-	-0-	-0-	1	1	10	3	Y	17					17
							19	9									
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	16	1			1
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-		-0-	-0-	55	1	933	3	N	3	3	1			7
								3	9									
10	1054	N	960	-0-		-94	-0-	55	1	901	3	N	4	6	1			5
								4	9									
11	1009	N	1009	-0-		-0-	-0-	58	1	948	3	N	3	3	1			5
								3	9									
12	991	N	991	-0-		-0-	-0-	59	1	928	3	N	4	6	1			3
								4	9									
01	979	N	979	-0-		-0-	-0-	60	1	916	3	N	3					6
								3	9									
*02	892	N	892	-0-		-0-	-0-	56	1	832	3	N	4	3	1			7
								4	9									

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-		-0-	-0-	28	1	477	3	N	1	1	1			3
								1	9									
10	527	N	506	-0-		-21	-0-	29	1	475	3	N	2	3	1			2
								2	9									
11	487	N	487	-0-		-0-	-0-	28	1	458	3	N	1	1	1			2
								1	9									
12	472	N	472	-0-		-0-	-0-	28	1	443	3	N	1	2	1			1
								1	9									
01	477	N	477	-0-		-0-	-0-	29	1	446	3	N	2					3
								2	9									
*02	440	N	440	-0-		-0-	-0-	28	1	411	3	N	1	1	1			3
								1	9									

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-		-0-	-0-	11	1	210	3	Y	-0-					-0-
10	248	N	181	-0-		-67	-0-	9	1	172	3	Y	-0-					-0-
11	135	N	135	-0-		-0-	-0-	7	1	128	3	Y	-0-					-0-
12	145	N	145	-0-		-0-	-0-	8	1	137	3	Y	-0-					-0-
01	145	N	145	-0-		-0-	-0-	9	1	136	3	Y	-0-					-0-
*02	133	N	133	-0-		-0-	-0-	7	1	126	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-		-0-	-0-	23	1	465	3	Y	-0-					-0-
10	504	N	504	-0-		-0-	-0-	25	1	479	3	Y	-0-					-0-
11	476	N	476	-0-		-0-	-0-	24	1	452	3	Y	-0-					-0-
12	485	N	485	-0-		-0-	-0-	26	1	459	3	Y	-0-					-0-
01	488	N	488	-0-		-0-	-0-	29	1	459	3	Y	-0-					-0-
*02	435	N	435	-0-		-0-	-0-	22	1	413	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-		-0-	-0-	16	1	317	3	Y	-0-					-0-
10	372	N	350	-0-		-22	-0-	17	1	333	3	Y	-0-					-0-
11	299	N	299	-0-		-0-	-0-	15	1	284	3	Y	-0-					-0-
12	380	N	380	-0-		-0-	-0-	20	1	360	3	Y	-0-					-0-
01	357	N	357	-0-		-0-	-0-	21	1	336	3	Y	-0-					-0-
*02	224	N	224	-0-		-0-	-0-	11	1	213	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006	N	1006	-0-	-0-	-0-	65	1	941	3	N	-0-					-0-
10	1140	N	1140	-0-	-0-	-0-	74	1	1066	3	N	-0-					-0-
11	1019	N	1019	-0-	-0-	-0-	73	1	946	3	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	30	1	408	3	N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	54	1	710	3	N	-0-					-0-
*02	826	N	826	-0-	-0-	-0-	63	1	763	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	13	1	182	2	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	13	1	186	2	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	15	1	173	2	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	13	1	154	2	N	-0-					-0-
							24	3									
01	187	N	187	-0-	-0-	-0-	17	1	163	2	N	-0-					-0-
							7	3									
*02	167	N	167	-0-	-0-	-0-	8	1	159	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	24	1	328	2	N	-0-					-0-
10	403	N	261	-0-	-142	-0-	17	1	244	2	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	28	1	333	2	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	26	1	307	2	N	-0-					-0-
							47	3									
01	386	N	386	-0-	-0-	-0-	35	1	337	2	N	-0-					-0-
							14	3									
*02	355	N	355	-0-	-0-	-0-	18	1	337	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	11	1	186	3	N	1	1	1			1
							1	9									
10	217	N	199	-0-	-18	-0-	11	1	187	3	N	1	1	1			1
							1	9									
11	190	N	190	-0-	-0-	-0-	11	1	178	3	N	1	1	1			1
							1	9									
12	188	N	188	-0-	-0-	-0-	11	1	176	3	N	1	1	1			1
							1	9									
01	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					1
*02	169	N	169	-0-	-0-	-0-	11	1	157	3	N	1	1	1			1
							1	9									

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	92	1	439	3	Y	-0-					6
10	589	N	480	-0-	-109	-0-	95	1	385	3	Y	-0-					6
11	561	N	561	-0-	-0-	-0-	92	1	469	3	Y	-0-					6
12	399	N	399	-0-	-0-	-0-	95	1	304	3	Y	-0-					6
01	358	N	358	-0-	-0-	-0-	95	1	263	3	Y	-0-					6
*02	298	N	298	-0-	-0-	-0-	86	1	212	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-					1
10	434	N	413	-0-	-21	-0-	27	1	386	3	N	-0-					1
11	366	N	366	-0-	-0-	-0-	26	1	340	3	N	-0-					1
12	380	N	380	-0-	-0-	-0-	26	1	354	3	N	-0-					1
01	400	N	400	-0-	-0-	-0-	28	1	372	3	N	-0-	1	1			-0-
*02	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	33	1	556	3	N	2	2	1			4
							2	9									
10	620	N	602	-0-	-18	-0-	34	1	565	3	N	3	4	1			3
							3	9									
11	593	N	593	-0-	-0-	-0-	34	1	557	3	N	2	2	1			3
							2	9									
12	591	N	591	-0-	-0-	-0-	35	1	554	3	N	2	3	1			2
							2	9									
01	575	N	575	-0-	-0-	-0-	35	1	538	3	N	2					4
							2	9									
*02	519	N	519	-0-	-0-	-0-	33	1	484	3	N	2	2	1			4
							2	9									

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	35	1	649	3	N	6	18	1			8
							7	9									
10	713	N	468	-0-	-245	-0-	28	1	439	3	N	1					9
							1	9									
11	495	N	495	-0-	-0-	-0-	30	1	465	3	N	-0-	8	1			1
12	523	N	523	-0-	-0-	-0-	35	1	488	3	N	-0-					1
01	521	N	521	-0-	-0-	-0-	36	1	485	3	N	-0-					1
*02	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					1

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	64	1	871	2	N	-0-					1
10	1581	N	1520	-0-	-61	-0-	101	1	1419	2	N	-0-					1
11	1578	N	1578	-0-	-0-	-0-	122	1	1456	2	N	-0-					1
12	1539	N	1539	-0-	-0-	-0-	106	1	1242	2	N	-0-					1
							191	3									
01	1504	N	1504	-0-	-0-	-0-	137	1	1311	2	N	-0-					1
							56	3									
*02	1362	N	1362	-0-	-0-	-0-	69	1	1293	2	N	-0-					1

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	29	1	363	2	N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	34	1	434	2	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	33	1	417	2	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	31	1	392	2	N	-0-					-0-
*02	500	N	500	-0-	-0-	-0-	36	1	464	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					2
10	517	N	517	-0-	-0-	-0-	33	1	484	3	N	-0-					2
11	509	N	509	-0-	-0-	-0-	36	1	472	3	N	1					3
							1	9									
12	501	N	501	-0-	-0-	-0-	35	1	466	3	N	-0-					3
01	496	N	496	-0-	-0-	-0-	35	1	459	3	N	2	3	1			2
							2	9									
*02	461	N	461	-0-	-0-	-0-	35	1	426	3	N	-0-	2	1			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	39	1	774	3	Y	-0-					-0-
10	856	N	856	-0-	-0-	-0-	42	1	813	3	Y	1					1
							1	9									
11	810	N	810	-0-	-0-	-0-	41	1	769	3	Y	-0-					1
12	703	N	703	-0-	-0-	-0-	37	1	666	3	Y	-0-	1	1			-0-
01	789	N	789	-0-	-0-	-0-	47	1	742	3	Y	-0-					-0-
*02	747	N	747	-0-	-0-	-0-	38	1	709	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	60	1	855	3	N	-0-					1
10	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-					1
11	789	N	789	-0-	-0-	-0-	52	1	737	3	N	-0-					1
12	589	N	589	-0-	-0-	-0-	37	1	551	3	N	1	1	1			1
							1	9									
01	961	X	527	-0-	-434	-0-	31	1	495	3	N	1	1	1			1
							1	9									
*02	868	X	721	-0-	-147	-0-	44	1	676	3	N	1	1	1			1
							1	9									

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					1
10	248	N	197	-0-	-51	-0-	10	1	187	3	N	-0-	1	1			-0-
11	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	149	1	788	3	Y	1	1	1			-0-
							1	9									
10	666	N	666	-0-	-0-	-0-	122	1	543	3	Y	1					1
							1	9									
11	709	N	709	-0-	-0-	-0-	119	1	590	3	Y	-0-	1	1			-0-
12	627	N	627	-0-	-0-	-0-	116	1	511	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	29	1	232	3	Y	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	48	1	282	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					1
10	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-	1	1			-0-
11	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	42	1	720	3	N	3	2	1			6
							3	9									
10	977	N	977	-0-	-0-	-0-	56	1	918	3	N	3	5	1			4
							3	9									
11	783	N	783	-0-	-0-	-0-	45	1	736	3	N	2	2	1			4
							2	9									
12	781	N	781	-0-	-0-	-0-	47	1	731	3	N	3	5	1			2
							3	9									
01	787	N	787	-0-	-0-	-0-	48	1	736	3	N	3					5
							3	9									
*02	698	N	698	-0-	-0-	-0-	44	1	652	3	N	2	2	1			5
							2	9									

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	N	1013	-0-	-0-	-0-	49	1	964	3	Y	-0-					-0-
10	1054	N	1040	-0-	-14	-0-	51	1	989	3	Y	-0-					-0-
11	991	N	991	-0-	-0-	-0-	51	1	939	3	Y	1					1
							1	9									
12	1012	N	1012	-0-	-0-	-0-	54	1	957	3	Y	1	1	1	1	8	-0-
							1	9									
01	1022	N	1022	-0-	-0-	-0-	61	1	961	3	Y	-0-					-0-
*02	918	N	918	-0-	-0-	-0-	46	1	872	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					1
10	217	N	188	-0-	-29	-0-	12	1	176	3	N	-0-					1
11	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					1
12	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					1
01	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-	1	1			-0-
*02	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-		-0-	-0-	6	1	83	3	N	1					2
								1	9									
10	124	N	92	-0-		-32	-0-	6	1	85	3	N	1	1	1			2
								1	9									
11	87	N	87	-0-		-0-	-0-	6	1	80	3	N	1	1	1			2
								1	9									
12	89	N	89	-0-		-0-	-0-	6	1	82	3	N	1	1	1			2
								1	9									
01	95	N	95	-0-		-0-	-0-	6	1	87	3	N	2	1	1			3
								2	9									
*02	81	N	81	-0-		-0-	-0-	5	1	75	3	N	1	2	1			2
								1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	12	N	-0-	-0-		-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	T. A.		3	-0-		3	3	3	2			N	-0-					-0-
*02	T. A.		-0-	-0-		-0-	3					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-		-0-	-0-	3	1	49	3	N	-0-					-0-
10	93	N	53	-0-		-40	-0-	3	1	50	3	N	-0-					-0-
11	25	N	25	-0-		-0-	-0-	1	1	24	3	N	-0-					-0-
12	921	N	921	-0-		-0-	-0-	52	1	869	3	N	-0-					-0-
01	958	N	958	-0-		-0-	-0-	54	1	904	3	N	-0-					-0-
*02	871	N	871	-0-		-0-	-0-	48	1	823	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-		-0-	-0-	54	1	738	2	N	-0-					-0-
10	837	N	805	-0-		-32	-0-	54	1	751	2	N	-0-					-0-
11	760	N	760	-0-		-0-	-0-	59	1	701	2	N	-0-					-0-
12	764	N	764	-0-		-0-	-0-	53	1	616	2	N	-0-					-0-
								95	3									
01	760	N	760	-0-		-0-	-0-	69	1	663	2	N	-0-					-0-
								28	3									
*02	690	N	690	-0-		-0-	-0-	35	1	655	2	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-		-0-	-0-	35	1	588	3	N	3	2	1			5
								3	9									
10	682	N	628	-0-		-54	-0-	36	1	590	3	N	2	4	1			3
								2	9									
11	608	N	608	-0-		-0-	-0-	35	1	571	3	N	2	2	1			3
								2	9									
12	610	N	610	-0-		-0-	-0-	36	1	571	3	N	3	4	1			2
								3	9									
01	594	N	594	-0-		-0-	-0-	36	1	556	3	N	2					4
								2	9									
*02	534	N	534	-0-		-0-	-0-	34	1	498	3	N	2	2	1			4
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	52	1	713	2	N	-0-					-0-
10	806	N	759	-0-	-47	-0-	51	1	708	2	N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	56	1	662	2	N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	49	1	571	2	N	-0-					-0-
							88	3									
01	728	N	728	-0-	-0-	-0-	66	1	635	2	N	-0-					-0-
							27	3									
*02	634	N	634	-0-	-0-	-0-	32	1	602	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
10	217	N	170	-0-	-47	-0-	11	1	159	2	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	10	1	119	2	N	-0-					-0-
							18	3									
01	144	N	144	-0-	-0-	-0-	13	1	126	2	N	-0-					-0-
							5	3									
*02	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	29	1	396	2	N	-0-					-0-
10	465	N	440	-0-	-25	-0-	29	1	411	2	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	32	1	383	2	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	29	1	342	2	N	-0-					-0-
							53	3									
01	419	N	419	-0-	-0-	-0-	38	1	365	2	N	-0-					-0-
							16	3									
*02	379	N	379	-0-	-0-	-0-	19	1	360	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					1
10	403	N	320	-0-	-83	-0-	21	1	299	3	N	-0-					1
11	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					1
12	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					1
01	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					1
*02	332	N	332	-0-	-0-	-0-	20	1	311	3	N	1	1	1			1
							1	9									

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	61	1	811	3	N	2	3	1			4
							2	9									
10	899	N	893	-0-	-6	-0-	60	1	831	3	N	2	2	1			4
							2	9									
11	854	N	854	-0-	-0-	-0-	59	1	791	3	N	4	4	1			4
							4	9									
12	879	N	879	-0-	-0-	-0-	63	1	812	3	N	4	2	1			6
							4	9									
01	882	N	882	-0-	-0-	-0-	66	1	810	3	N	5	5	1			6
							6	9									
*02	804	N	804	-0-	-0-	-0-	58	1	742	3	N	4	5	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	10	1	191	3	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	10	1	183	3	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	9	1	171	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	4	1	56	3	N	17	12	1	1	8	26
							19	9									
10	71	N	71	-0-	-0-	-0-	5	1	62	3	N	4	11	1			19
							4	9									
11	104	N	104	-0-	-0-	-0-	5	1	68	3	N	28	22	1			25
							31	9									
12	84	N	84	-0-	-0-	-0-	4	1	58	3	N	20	13	1			32
							22	9									
01	83	N	83	-0-	-0-	-0-	5	1	60	3	N	16	25	1			23
							18	9									
*02	104	N	104	-0-	-0-	-0-	5	1	63	3	N	33	28	1			28
							36	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	52	1	712	2	N	-0-					15
10	806	N	717	-0-	-89	-0-	48	1	669	2	N	-0-					15
11	695	N	695	-0-	-0-	-0-	54	1	641	2	N	-0-					15
12	721	N	721	-0-	-0-	-0-	50	1	581	2	N	-0-					15
							90	3									
01	700	N	700	-0-	-0-	-0-	64	1	610	2	N	-0-					15
							26	3									
*02	621	N	621	-0-	-0-	-0-	31	1	590	2	N	-0-					15

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	26	1	348	3	N	1	1	1			2
							1	9									
10	403	N	376	-0-	-27	-0-	25	1	350	3	N	1	1	1			2
							1	9									
11	330	N	330	-0-	-0-	-0-	23	1	305	3	N	2	2	1			2
							2	9									
12	364	N	364	-0-	-0-	-0-	26	1	336	3	N	2	1	1			3
							2	9									
01	362	N	362	-0-	-0-	-0-	27	1	333	3	N	2	2	1			3
							2	9									
*02	328	N	328	-0-	-0-	-0-	24	1	303	3	N	1	2	1			2
							1	9									

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	11	1	198	3	N	1	1	1			1
							1	9									
10	310	N	107	-0-	-203	-0-	5	1	102	3	N	-0-	1	1			-0-
11	208	N	208	-0-	-0-	-0-	10	1	197	3	N	1					1
							1	9									
12	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1
01	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					1
*02	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	30	1	511	3	N	3	2	1			4
							3	9									
10	558	N	542	-0-	-16	-0-	31	1	510	3	N	1	3	1			2
							1	9									
11	475	N	475	-0-	-0-	-0-	27	1	447	3	N	1	1	1			2
							1	9									
12	526	N	526	-0-	-0-	-0-	31	1	493	3	N	2	3	1			1
							2	9									
01	459	N	459	-0-	-0-	-0-	28	1	429	3	N	2					3
							2	9									
*02	477	N	477	-0-	-0-	-0-	30	1	446	3	N	1	1	1			3
							1	9									

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					1
10	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-					1
11	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					1
12	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					1
01	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					1
*02	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	20	1	154	2	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	19	1	151	2	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	19	1	146	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	20	1	143	2	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	20	1	142	2	Y	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	18	1	134	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					1
10	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					1
11	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					1
12	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					1
01	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-	1	1			-0-
*02	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	1	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	1			1
							1	9									
10	279	N	198	-0-	-81	-0-	9	1	188	3	N	1	1	1			1
							1	9									
11	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	1	1			1
							1	9									
12	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	1			1
							1	9									
01	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	1	1			1
							1	9									
*02	170	N	170	-0-	-0-	-0-	8	1	161	3	N	1	1	1			1
							1	9									

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1186	N	1186	-0-	-0-	-0-	66	1	1116	3	N	4	4	1			8
							4	9									
10	1364	N	1181	-0-	-183	-0-	67	1	1110	3	N	4	7	1			5
							4	9									
11	1247	N	1247	-0-	-0-	-0-	71	1	1172	3	N	4	3	1			6
							4	9									
12	1199	N	1199	-0-	-0-	-0-	71	1	1122	3	N	5	7	1			4
							6	9									
01	1243	N	1243	-0-	-0-	-0-	76	1	1163	3	N	4					8
							4	9									
*02	1085	N	1085	-0-	-0-	-0-	68	1	1014	3	N	3	3	1			8
							3	9									

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
10	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					1
11	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
12	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					1
01	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					1
*02	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					1

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1350	-0-	-0-	-0-	92	1	1258	2	N	-0-					1
10	1619	N	1619	-0-	-0-	-0-	108	1	1511	2	N	-0-					1
11	1869	N	1869	-0-	-0-	-0-	145	1	1724	2	N	-0-					1
12	1801	N	1801	-0-	-0-	-0-	124	1	1453	2	N	-0-					1
							224	3									
01	1630	N	1630	-0-	-0-	-0-	148	1	1421	2	N	-0-					1
							61	3									
*02	1524	N	1524	-0-	-0-	-0-	77	1	1447	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	27	1	466	3	N	2	1	1			3
							2	9									
10	500	N	500	-0-	-0-	-0-	28	1	470	3	N	2	3	1			2
							2	9									
11	553	N	553	-0-	-0-	-0-	32	1	519	3	N	2	1	1			3
							2	9									
12	554	N	554	-0-	-0-	-0-	33	1	519	3	N	2	3	1			2
							2	9									
01	504	N	504	-0-	-0-	-0-	31	1	471	3	N	2					4
							2	9									
*02	447	N	447	-0-	-0-	-0-	28	1	417	3	N	2	2	1			4
							2	9									

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	24	1	415	3	N	1	1	1			3
							1	9									
10	496	N	452	-0-	-44	-0-	26	1	424	3	N	2	3	1			2
							2	9									
11	436	N	436	-0-	-0-	-0-	25	1	410	3	N	1	1	1			2
							1	9									
12	431	N	431	-0-	-0-	-0-	26	1	404	3	N	1	2	1			1
							1	9									
01	425	N	425	-0-	-0-	-0-	26	1	397	3	N	2					3
							2	9									
*02	388	N	388	-0-	-0-	-0-	24	1	363	3	N	1	1	1			3
							1	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	42	1	569	2	N	-0-					-0-
10	651	N	625	-0-	-26	-0-	42	1	583	2	N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	46	1	547	2	N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	41	1	486	2	N	-0-					-0-
							75	3									
01	596	N	596	-0-	-0-	-0-	54	1	520	2	N	-0-					-0-
							22	3									
*02	540	N	540	-0-	-0-	-0-	27	1	513	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1428	N	1428	-0-	-0-	-0-	93	1	1335	3	N	-0-					2
10	1550	N	1515	-0-	-35	-0-	98	1	1416	3	N	1	1	1			2
							1	9									
11	1312	N	1312	-0-	-0-	-0-	86	1	1224	3	N	2	1	1			3
							2	9									
12	1527	N	1527	-0-	-0-	-0-	96	1	1430	3	N	1	1	1			3
							1	9									
01	1462	N	1462	-0-	-0-	-0-	87	1	1374	3	N	1	1	1			3
							1	9									
*02	1390	N	1390	-0-	-0-	-0-	85	1	1303	3	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-	13	1			16
10	465	N	286	-0-	-179	-0-	16	1	256	3	N	13	18	1			11
							14	9									
11	299	N	299	-0-	-0-	-0-	17	1	279	3	N	3	6	1			8
							3	9									
12	289	N	289	-0-	-0-	-0-	17	1	263	3	N	8	12	1			4
							9	9									
01	338	N	338	-0-	-0-	-0-	20	1	308	3	N	9					13
							10	9									
*02	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-	5	1			8

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

09	264	N	264	-0-	-0-	-0-	15	1	248	3	N	1	1	1			2
							1	9									
10	279	N	266	-0-	-13	-0-	15	1	250	3	N	1	2	1			1
							1	9									
11	264	N	264	-0-	-0-	-0-	15	1	248	3	N	1	1	1			1
							1	9									
12	262	N	262	-0-	-0-	-0-	16	1	245	3	N	1	1	1			1
							1	9									
01	264	N	264	-0-	-0-	-0-	16	1	247	3	N	1					2
							1	9									
*02	239	N	239	-0-	-0-	-0-	15	1	223	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

09	576	N	576	-0-	-0-	-0-	98	1	478	3	N	-0-					-0-
10	775	N	228	-0-	-547	-0-	95	1	133	3	N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	98	1	104	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	101	1	49	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	101	1	33	3	N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	91	1	22	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

09	572	N	572	-0-	-0-	-0-	32	1	538	3	N	2	2	1			4
							2	9									
10	620	N	580	-0-	-40	-0-	33	1	546	3	N	1	3	1			2
							1	9									
11	577	N	577	-0-	-0-	-0-	33	1	541	3	N	3	2	1			3
							3	9									
12	549	N	549	-0-	-0-	-0-	33	1	515	3	N	1	3	1			1
							1	9									
01	550	N	550	-0-	-0-	-0-	34	1	514	3	N	2					3
							2	9									
*02	548	N	548	-0-	-0-	-0-	34	1	512	3	N	2	1	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					1
10	655	N	655	-0-	-0-	-0-	43	1	612	3	N	-0-					1
11	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					1
12	655	N	655	-0-	-0-	-0-	41	1	614	3	N	-0-					1
01	632	N	632	-0-	-0-	-0-	38	1	594	3	N	-0-					1
*02	596	N	596	-0-	-0-	-0-	36	1	559	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

09	1413	N	1413	-0-	-0-	-0-	92	1	1320	3	N	1					2
							1	9									
10	1488	N	1463	-0-	-25	-0-	95	1	1367	3	N	1	1	1			2
							1	9									
11	1405	N	1405	-0-	-0-	-0-	92	1	1312	3	N	1	1	1			2
							1	9									
12	1396	N	1396	-0-	-0-	-0-	88	1	1307	3	N	1	1	1			2
							1	9									
01	1474	N	1474	-0-	-0-	-0-	88	1	1384	3	N	2	1	1			3
							2	9									
*02	1284	N	1284	-0-	-0-	-0-	78	1	1205	3	N	1	2	1			2
							1	9									

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

09	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					1
10	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-					1
11	312	N	312	-0-	-0-	-0-	22	1	290	3	N	-0-					1
12	320	N	320	-0-	-0-	-0-	22	1	295	3	N	3					4
							3	9									
01	297	N	297	-0-	-0-	-0-	21	1	274	3	N	2	4	1			2
							2	9									
*02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

09	708	N	708	-0-	-0-	-0-	39	1	666	3	N	3	2	1			5
							3	9									
10	713	N	709	-0-	-4	-0-	40	1	667	3	N	2	4	1			3
							2	9									
11	695	N	695	-0-	-0-	-0-	40	1	653	3	N	2	2	1			3
							2	9									
12	699	N	699	-0-	-0-	-0-	42	1	654	3	N	3	4	1			2
							3	9									
01	712	N	712	-0-	-0-	-0-	44	1	666	3	N	2					4
							2	9									
*02	634	N	634	-0-	-0-	-0-	40	1	591	3	N	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

09	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-						1
10	527	N	479	-0-	-48	-0-	31	1	448	3	N	-0-						1
11	453	N	453	-0-	-0-	-0-	32	1	421	3	N	-0-						1
12	469	N	469	-0-	-0-	-0-	32	1	437	3	N	-0-						1
01	443	N	443	-0-	-0-	-0-	31	1	412	3	N	-0-	1	1				-0-
*02	424	N	424	-0-	-0-	-0-	32	1	381	3	N	10						10
							11	9										

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

09	1093	N	1093	-0-	-0-	-0-	51	1	1038	3	N	4	6	1				4
							4	9										
10	1143	N	1143	-0-	-0-	-0-	54	1	1083	3	N	5	3	1				6
							6	9										
11	1095	N	1095	-0-	-0-	-0-	52	1	1039	3	N	4	3	1	1	8		6
							4	9										
12	1142	N	1142	-0-	-0-	-0-	55	1	1083	3	N	4	3	1	1	8		6
							4	9										
01	1111	N	1111	-0-	-0-	-0-	55	1	1053	3	N	3	3	1				6
							3	9										
*02	986	N	986	-0-	-0-	-0-	47	1	936	3	N	3	3	1				6
							3	9										

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

09	1244	N	1244	-0-	-0-	-0-	81	1	1163	3	N	-0-						5
10	1387	N	1387	-0-	-0-	-0-	90	1	1297	3	N	-0-						5
11	1396	N	1396	-0-	-0-	-0-	100	1	1296	3	N	-0-						5
12	1353	N	1353	-0-	-0-	-0-	94	1	1259	3	N	-0-						5
01	1238	N	1238	-0-	-0-	-0-	87	1	1151	3	N	-0-	4	1				1
*02	1058	N	1058	-0-	-0-	-0-	81	1	977	3	N	-0-	1	1				-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

09	70	N	70	-0-	-0-	-0-	4	1	65	3	N	1	1	1				1
							1	9										
10	93	N	78	-0-	-15	-0-	4	1	73	3	N	1	1	1				1
							1	9										
11	72	N	72	-0-	-0-	-0-	4	1	67	3	N	1	1	1				1
							1	9										
12	72	N	72	-0-	-0-	-0-	4	1	67	3	N	1	1	1				1
							1	9										
01	75	N	75	-0-	-0-	-0-	4	1	70	3	N	1	1	1				1
							1	9										
*02	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1	1	1				1
							1	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	28	1	485	3	N	3	2	1			4
							3	9									
10	529	N	529	-0-	-0-	-0-	30	1	498	3	N	1	3	1			2
							1	9									
11	553	N	553	-0-	-0-	-0-	32	1	519	3	N	2	1	1			3
							2	9									
12	556	N	556	-0-	-0-	-0-	33	1	521	3	N	2	3	1			2
							2	9									
01	587	N	587	-0-	-0-	-0-	36	1	550	3	N	1					3
							1	9									
*02	494	N	494	-0-	-0-	-0-	31	1	460	3	N	3	2	1			4
							3	9									

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	34	1	449	3	N	1	1	1			3
							1	9									
10	527	N	492	-0-	-35	-0-	33	1	459	3	N	-0-	1	1			2
11	468	N	468	-0-	-0-	-0-	32	1	434	3	N	2	2	1			2
							2	9									
12	477	N	477	-0-	-0-	-0-	34	1	440	3	N	3	1	1			4
							3	9									
01	466	N	466	-0-	-0-	-0-	35	1	429	3	N	2	3	1			3
							2	9									
*02	417	N	417	-0-	-0-	-0-	30	1	384	3	N	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	15	1	202	3	N	1	1	1			1
							1	9									
10	219	N	219	-0-	-0-	-0-	15	1	203	3	N	1	1	1			1
							1	9									
11	204	N	204	-0-	-0-	-0-	14	1	189	3	N	1	1	1			1
							1	9									
12	213	N	213	-0-	-0-	-0-	15	1	196	3	N	2	1	1			2
							2	9									
01	207	N	207	-0-	-0-	-0-	15	1	191	3	N	1	1	1			2
							1	9									
*02	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-	1	1			1

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	25	1	428	3	N	1	1	1			3
							1	9									
10	465	N	458	-0-	-7	-0-	26	1	430	3	N	2	3	1			2
							2	9									
11	452	N	452	-0-	-0-	-0-	26	1	425	3	N	1	1	1			2
							1	9									
12	446	N	446	-0-	-0-	-0-	27	1	417	3	N	2	3	1			1
							2	9									
01	450	N	450	-0-	-0-	-0-	28	1	420	3	N	2					3
							2	9									
*02	406	N	406	-0-	-0-	-0-	26	1	379	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1034	N	1034	-0-		-0-	-0-	57	1	973	3	N	4	3	1			7
								4	9									
10	892	N	892	-0-		-0-	-0-	51	1	838	3	N	3	6	1			4
								3	9									
11	753	N	753	-0-		-0-	-0-	43	1	708	3	N	2	2	1			4
								2	9									
12	2048	N	2048	-0-		-0-	-0-	122	1	1917	3	N	8	7	1			5
								9	9									
01	773	N	773	-0-		-0-	-0-	47	1	722	3	N	4					9
								4	9									
*02	669	N	669	-0-		-0-	-0-	42	1	624	3	N	3	4	1			8
								3	9									

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-		-0-	-0-	28	1	369	3	N	-0-	1	1			2
10	434	N	413	-0-		-21	-0-	28	1	384	3	N	1	1	1			2
								1	9									
11	388	N	388	-0-		-0-	-0-	27	1	359	3	N	2	2	1			2
								2	9									
12	402	N	402	-0-		-0-	-0-	29	1	371	3	N	2	1	1			3
								2	9									
01	409	N	409	-0-		-0-	-0-	31	1	376	3	N	2	2	1			3
								2	9									
*02	365	N	365	-0-		-0-	-0-	26	1	338	3	N	1	2	1			2
								1	9									

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-		-0-	-0-	15	1	300	3	Y	-0-					-0-
10	341	N	331	-0-		-10	-0-	16	1	315	3	Y	-0-					-0-
11	322	N	322	-0-		-0-	-0-	16	1	306	3	Y	-0-					-0-
12	316	N	316	-0-		-0-	-0-	17	1	299	3	Y	-0-					-0-
01	278	N	278	-0-		-0-	-0-	17	1	261	3	Y	-0-					-0-
*02	246	N	246	-0-		-0-	-0-	12	1	234	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-		-0-	-0-	197	1	101	2	Y	-0-					-0-
10	301	N	301	-0-		-0-	-0-	203	1	98	2	Y	-0-					-0-
11	289	N	289	-0-		-0-	-0-	196	1	93	2	Y	-0-					-0-
12	267	N	267	-0-		-0-	-0-	200	1	67	2	Y	-0-					-0-
01	294	N	294	-0-		-0-	-0-	203	1	91	2	Y	-0-					-0-
*02	269	N	269	-0-		-0-	-0-	184	1	85	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-		-0-	-0-	43	1	739	3	N	3	2	1			6
								3	9									
10	772	N	772	-0-		-0-	-0-	44	1	725	3	N	3	5	1			4
								3	9									
11	748	N	748	-0-		-0-	-0-	43	1	703	3	N	2	2	1			4
								2	9									
12	749	N	749	-0-		-0-	-0-	45	1	701	3	N	3	5	1			2
								3	9									
01	748	N	748	-0-		-0-	-0-	46	1	699	3	N	3					5
								3	9									
*02	675	N	675	-0-		-0-	-0-	42	1	630	3	N	3	2	1			6
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	34	1 2 9	575	3	N	2	2	1			4
10	587	N	587	-0-	-0-	-0-	33	1 3 9	551	3	N	3	4	1			3
11	545	N	545	-0-	-0-	-0-	31	1 2 9	512	3	N	2	2	1			3
12	516	N	516	-0-	-0-	-0-	31	1 2 9	483	3	N	2	3	1			2
01	361	N	361	-0-	-0-	-0-	22	1 1 9	338	3	N	1					3
*02	196	N	196	-0-	-0-	-0-	12	1 1 9	183	3	N	1	1	1			3

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

09	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

09	259	N	259	-0-	-0-	-0-	14	1 2 9	243	3	N	2	1	1			3
10	372	N	299	-0-	-73	-0-	17	1 1 9	281	3	N	1	2	1			2
11	377	N	377	-0-	-0-	-0-	22	1 1 9	354	3	N	1	1	1			2
12	379	N	379	-0-	-0-	-0-	23	1 1 9	355	3	N	1	2	1			1
01	381	N	381	-0-	-0-	-0-	23	1 2 9	356	3	N	2					3
*02	356	N	356	-0-	-0-	-0-	22	1 1 9	333	3	N	1	1	1			3

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

09	833	N	833	-0-	-0-	-0-	46	1 3 9	784	3	N	3	3	1			6
10	930	N	832	-0-	-98	-0-	47	1 3 9	782	3	N	3	5	1			4
11	770	N	770	-0-	-0-	-0-	44	1 2 9	724	3	N	2	2	1			4
12	661	N	661	-0-	-0-	-0-	39	1 2 9	620	3	N	2	4	1			2
01	743	N	743	-0-	-0-	-0-	46	1 3 9	694	3	N	3					5
*02	710	N	710	-0-	-0-	-0-	45	1 2 9	663	3	N	2	2	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	37	1	523	3	N	1					1
							1	9									
10	589	N	584	-0-	-5	-0-	38	1	546	3	N	-0-					1
11	1116	N	1116	-0-	-0-	-0-	73	1	1043	3	N	-0-					1
12	952	N	952	-0-	-0-	-0-	60	1	891	3	N	1	1	1			1
							1	9									
01	882	N	882	-0-	-0-	-0-	52	1	829	3	N	1	1	1			1
							1	9									
*02	788	N	788	-0-	-0-	-0-	48	1	739	3	N	1	1	1			1
							1	9									

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

09	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

09	417	N	417	-0-	-0-	-0-	28	1	389	2	N	-0-					-0-
10	434	N	427	-0-	-7	-0-	28	1	399	2	N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	31	1	374	2	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	28	1	331	2	N	-0-					-0-
							51	3									
01	407	N	407	-0-	-0-	-0-	37	1	355	2	N	-0-					-0-
							15	3									
*02	364	N	364	-0-	-0-	-0-	18	1	346	2	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

09	158	N	158	-0-	-0-	-0-	7	1	150	3	N	1	1	1			1
							1	9									
10	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
11	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					1
12	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					1
01	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					1
*02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

09	325	N	325	-0-	-0-	-0-	7	1	318	3	Y	-0-					-0-
10	341	N	328	-0-	-13	-0-	7	1	321	3	Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	7	1	298	3	Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	6	1	276	3	Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	6	1	295	3	Y	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	40	1	676	3	N	2	2	1			5
							2	9									
10	721	N	721	-0-	-0-	-0-	41	1	678	3	N	2	4	1			3
							2	9									
11	680	N	680	-0-	-0-	-0-	39	1	638	3	N	3	2	1			4
							3	9									
12	704	N	704	-0-	-0-	-0-	42	1	660	3	N	2	4	1			2
							2	9									
01	708	N	708	-0-	-0-	-0-	43	1	662	3	N	3					5
							3	9									
*02	658	N	658	-0-	-0-	-0-	41	1	615	3	N	2	2	1			5
							2	9									

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	40	1	552	2	N	-0-					-0-
10	620	N	607	-0-	-13	-0-	41	1	566	2	N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	45	1	533	2	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	40	1	470	2	N	-0-					-0-
							72	3									
01	579	N	579	-0-	-0-	-0-	53	1	504	2	N	-0-					-0-
							22	3									
*02	520	N	520	-0-	-0-	-0-	26	1	494	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	30	1	516	3	N	2	2	1			4
							2	9									
10	589	N	539	-0-	-50	-0-	31	1	507	3	N	1	3	1			2
							1	9									
11	526	N	526	-0-	-0-	-0-	30	1	494	3	N	2	1	1			3
							2	9									
12	530	N	530	-0-	-0-	-0-	32	1	496	3	N	2	3	1			2
							2	9									
01	510	N	510	-0-	-0-	-0-	31	1	478	3	N	1					3
							1	9									
*02	407	N	407	-0-	-0-	-0-	26	1	380	3	N	1	1	1			3
							1	9									

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	38	1	650	3	N	2	2	1			5
							2	9									
10	744	N	703	-0-	-41	-0-	40	1	661	3	N	2	4	1			3
							2	9									
11	696	N	696	-0-	-0-	-0-	40	1	654	3	N	2	2	1			3
							2	9									
12	695	N	695	-0-	-0-	-0-	41	1	651	3	N	3	4	1			2
							3	9									
01	694	N	694	-0-	-0-	-0-	43	1	649	3	N	2					4
							2	9									
*02	635	N	635	-0-	-0-	-0-	40	1	592	3	N	3	2	1			5
							3	9									

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					1
10	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					1
11	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					1
12	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					1
01	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-	1	1			-0-
*02	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

09	339	N	339	-0-	-0-	-0-	19	1	319	3	N	1	1	1			2
							1	9									
10	403	N	351	-0-	-52	-0-	20	1	330	3	N	1	2	1			1
							1	9									
11	324	N	324	-0-	-0-	-0-	18	1	304	3	N	2	1	1			2
							2	9									
12	319	N	319	-0-	-0-	-0-	19	1	299	3	N	1	2	1			1
							1	9									
01	365	N	365	-0-	-0-	-0-	22	1	342	3	N	1					2
							1	9									
*02	362	N	362	-0-	-0-	-0-	23	1	337	3	N	2	1	1			3
							2	9									

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

09	830	N	830	-0-	-0-	-0-	46	1	781	3	N	3	3	1			6
							3	9									
10	837	N	690	-0-	-147	-0-	39	1	649	3	N	2	5	1			3
							2	9									
11	580	N	580	-0-	-0-	-0-	33	1	545	3	N	2	2	1			3
							2	9									
12	296	N	296	-0-	-0-	-0-	18	1	276	3	N	2	4	1			1
							2	9									
01	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					1
*02	10	N	10	-0-	-0-	-0-	1	1	8	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

09	686	N	686	-0-	-0-	-0-	47	1	639	2	N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	49	1	682	2	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	42	1	504	2	N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	40	1	472	2	N	-0-					-0-
							73	3									
01	674	N	674	-0-	-0-	-0-	61	1	588	2	N	-0-					-0-
							25	3									
*02	609	N	609	-0-	-0-	-0-	31	1	578	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-		-0-	-0-	26	1 9	443	3	N	1	1	1			3
10	496	N	473	-0-		-23	-0-	27	2 9	444	3	N	2	3	1			2
11	482	N	482	-0-		-0-	-0-	28	1 9	453	3	N	1	1	1			2
12	468	N	468	-0-		-0-	-0-	28	2 9	438	3	N	2	3	1			1
01	459	N	459	-0-		-0-	-0-	28	2 9	429	3	N	2					3
*02	417	N	417	-0-		-0-	-0-	26	1 9	390	3	N	1	1	1			3

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-		-0-	-0-	54	1 9	922	3	N	4	3	1			7
10	1023	N	994	-0-		-29	-0-	57	3 9	934	3	N	3	6	1			4
11	977	N	977	-0-		-0-	-0-	56	4 9	917	3	N	4	3	1			5
12	979	N	979	-0-		-0-	-0-	58	4 9	917	3	N	4	6	1			3
01	992	N	992	-0-		-0-	-0-	61	3 9	928	3	N	3					6
*02	896	N	896	-0-		-0-	-0-	56	4 9	836	3	N	4	3	1			7

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-		-0-	-0-	60	3 9	1028	3	N	3	3	1			7
10	1140	N	1140	-0-		-0-	-0-	65	4 9	1071	3	N	4	6	1			5
11	1165	N	1165	-0-		-0-	-0-	67	3 9	1095	3	N	3	3	1			5
12	1311	N	1311	-0-		-0-	-0-	78	7 9	1226	3	N	6	7	1			4
01	1865	N	1865	-0-		-0-	-0-	114	7 9	1744	3	N	6					10
*02	1698	N	1698	-0-		-0-	-0-	107	8 9	1583	3	N	7	5	1			12

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-		-0-	-0-	305	3			N	-0-					-0-
10	372	N	31	-0-		-341	-0-	31	3			N	-0-					-0-
11	23	N	23	-0-		-0-	-0-	23	3			N	-0-					-0-
12	22	N	22	-0-		-0-	-0-	22	3			N	-0-					-0-
01	23	N	23	-0-		-0-	-0-	23	3			N	-0-					-0-
*02	17	N	17	-0-		-0-	-0-	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	22	1	302	2	N	-0-					-0-
10	341	N	338	-0-	-3	-0-	23	1	315	2	N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	25	1	296	2	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	24	1	281	2	N	-0-					-0-
							43	3									
01	329	N	329	-0-	-0-	-0-	30	1	287	2	N	-0-					-0-
							12	3									
*02	300	N	300	-0-	-0-	-0-	15	1	285	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	941	N	941	-0-	-0-	-0-	52	1	886	3	N	3	3	1			7
							3	9									
10	1023	N	976	-0-	-47	-0-	56	1	917	3	N	3	6	1			4
							3	9									
11	959	N	959	-0-	-0-	-0-	55	1	900	3	N	4	3	1			5
							4	9									
12	602	N	602	-0-	-0-	-0-	36	1	564	3	N	2	5	1			2
							2	9									
01	787	N	787	-0-	-0-	-0-	48	1	736	3	N	3					5
							3	9									
*02	744	N	744	-0-	-0-	-0-	47	1	694	3	N	3	2	1			6
							3	9									

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	17	1	132	2	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	17	1	133	2	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	17	1	128	2	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	17	1	125	2	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	18	1	128	2	Y	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	16	1	120	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					1
10	62	N	58	-0-	-4	-0-	4	1	53	3	N	1	1	1			1
							1	9									
11	59	N	59	-0-	-0-	-0-	4	1	53	3	N	2	1	1			2
							2	9									
12	59	N	59	-0-	-0-	-0-	4	1	54	3	N	1	1	1			2
							1	9									
01	57	N	57	-0-	-0-	-0-	3	1	53	3	N	1	1	1			2
							1	9									
*02	32	N	32	-0-	-0-	-0-	2	1	28	3	N	2	2	1			2
							2	9									

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	24	1	414	3	N	1	1	1			3
							1	9									
10	496	N	452	-0-	-44	-0-	26	1	424	3	N	2	3	1			2
							2	9									
11	447	N	447	-0-	-0-	-0-	26	1	420	3	N	1	1	1			2
							1	9									
12	447	N	447	-0-	-0-	-0-	27	1	419	3	N	1	2	1			1
							1	9									
01	447	N	447	-0-	-0-	-0-	27	1	418	3	N	2					3
							2	9									
*02	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

09	628	N	628	-0-	-0-	-0-	33	1	591	3	N	4	4	1			4
							4	9									
10	590	N	590	-0-	-0-	-0-	32	1	552	3	N	5	4	1			5
							6	9									
11	519	N	519	-0-	-0-	-0-	29	1	484	3	N	5	5	1			5
							6	9									
12	464	N	464	-0-	-0-	-0-	26	1	434	3	N	4	3	1			6
							4	9									
01	637	N	637	-0-	-0-	-0-	35	1	595	3	N	6	6	1			6
							7	9									
*02	481	N	481	-0-	-0-	-0-	27	1	448	3	N	5	5	1			6
							6	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

09	1033	N	1033	-0-	-0-	-0-	48	1	981	3	N	4	6	1			4
							4	9									
10	1147	N	1087	-0-	-60	-0-	52	1	1031	3	N	4	3	1			5
							4	9									
11	1092	N	1092	-0-	-0-	-0-	52	1	1036	3	N	4	3	1			6
							4	9									
12	1198	N	1198	-0-	-0-	-0-	58	1	1137	3	N	3	3	1			6
							3	9									
01	1184	N	1184	-0-	-0-	-0-	58	1	1122	3	N	4	3	1			7
							4	9									
*02	1067	N	1067	-0-	-0-	-0-	51	1	1014	3	N	2	3	1			6
							2	9									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

09	567	N	567	-0-	-0-	-0-	39	1	528	2	N	-0-					-0-
10	620	N	567	-0-	-53	-0-	38	1	529	2	N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	40	1	479	2	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	35	1	407	2	N	-0-					-0-
							63	3									
01	499	N	499	-0-	-0-	-0-	45	1	435	2	N	-0-					-0-
							19	3									
*02	455	N	455	-0-	-0-	-0-	23	1	432	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

09	223	N	223	-0-	-0-	-0-	101	1	122	3	Y	-0-					2
10	248	N	232	-0-	-16	-0-	106	1	126	3	Y	-0-					2
11	212	N	212	-0-	-0-	-0-	102	1	110	3	Y	-0-					2
12	221	N	221	-0-	-0-	-0-	105	1	116	3	Y	-0-					2
01	233	N	233	-0-	-0-	-0-	105	1	128	3	Y	-0-					2
*02	212	N	212	-0-	-0-	-0-	96	1	116	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	898	N	898	-0-	-0-	-0-	58	1	840	3	N	-0-					4
10	992	N	902	-0-	-90	-0-	58	1	844	3	N	-0-					4
11	891	N	891	-0-	-0-	-0-	64	1	824	3	N	3					7
							3	9									
12	971	N	971	-0-	-0-	-0-	67	1	903	3	N	1					8
							1	9									
01	857	N	857	-0-	-0-	-0-	60	1	791	3	N	5	7	1			6
							6	9									
*02	983	N	983	-0-	-0-	-0-	75	1	907	3	N	1	6	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					1
10	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					1
11	476	N	476	-0-	-0-	-0-	34	1	442	3	N	-0-					1
12	458	N	458	-0-	-0-	-0-	32	1	426	3	N	-0-					1
01	480	N	480	-0-	-0-	-0-	34	1	446	3	N	-0-	1	1			-0-
*02	448	N	448	-0-	-0-	-0-	34	1	414	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	33	1	561	3	N	2	2	1			4
							2	9									
10	620	N	568	-0-	-52	-0-	32	1	534	3	N	2	3	1			3
							2	9									
11	511	N	511	-0-	-0-	-0-	29	1	480	3	N	2	2	1			3
							2	9									
12	666	N	666	-0-	-0-	-0-	40	1	623	3	N	3	4	1			2
							3	9									
01	638	N	638	-0-	-0-	-0-	39	1	597	3	N	2					4
							2	9									
*02	583	N	583	-0-	-0-	-0-	37	1	543	3	N	3	2	1			5
							3	9									

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	30	1	504	3	N	2	1	1			4
							2	9									
10	527	N	440	-0-	-87	-0-	25	1	414	3	N	1	3	1			2
							1	9									
11	443	N	443	-0-	-0-	-0-	25	1	417	3	N	1	1	1			2
							1	9									
12	451	N	451	-0-	-0-	-0-	27	1	422	3	N	2	3	1			1
							2	9									
01	472	N	472	-0-	-0-	-0-	29	1	441	3	N	2					3
							2	9									
*02	409	N	409	-0-	-0-	-0-	26	1	382	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	20	1	348	3	N	1	1	1			2
							1	9									
10	372	N	335	-0-	-37	-0-	19	1	314	3	N	2	2	1			2
							2	9									
11	386	N	386	-0-	-0-	-0-	22	1	363	3	N	1	1	1			2
							1	9									
12	386	N	386	-0-	-0-	-0-	23	1	362	3	N	1	2	1			1
							1	9									
01	245	N	245	-0-	-0-	-0-	15	1	229	3	N	1					2
							1	9									
*02	263	N	263	-0-	-0-	-0-	17	1	245	3	N	1	1	1			2
							1	9									

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	122	1	960	2	Y	-0-					-0-
10	1240	N	1050	-0-	-190	-0-	120	1	930	2	Y	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	116	1	887	2	Y	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	124	1	890	2	Y	-0-					-0-
01	969	N	969	-0-	-0-	-0-	119	1	850	2	Y	-0-					-0-
*02	882	N	882	-0-	-0-	-0-	106	1	776	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	77	1	606	2	Y	-0-					-0-
10	744	N	717	-0-	-27	-0-	82	1	635	2	Y	-0-					-0-
11	754	N	754	-0-	-0-	-0-	87	1	665	2	Y	2	2	8			-0-
							2	9									
12	718	N	718	-0-	-0-	-0-	87	1	624	2	Y	6	6	8			-0-
							7	9									
01	702	N	702	-0-	-0-	-0-	86	1	616	2	Y	-0-					-0-
*02	668	N	668	-0-	-0-	-0-	80	1	588	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	13	1	597	3	Y	-0-					-0-
10	623	N	623	-0-	-0-	-0-	13	1	610	3	Y	-0-					-0-
11	598	N	598	-0-	-0-	-0-	13	1	585	3	Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	12	1	545	3	Y	-0-					-0-
01	614	N	614	-0-	-0-	-0-	13	1	601	3	Y	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	11	1	539	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	9	1	69	2	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	9	1	68	2	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	8	1	61	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	5	1	100	3	N	1	1	1			1
							1	9									
10	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					1
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					1
12	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1
01	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					1
*02	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					1

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	92	1	25	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	95	1	24	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	92	1	20	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	95	1	20	3	N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	95	1	15	3	N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	86	1	12	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					1
10	372	N	260	-0-	-112	-0-	17	1	243	3	N	-0-					1
11	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					1
12	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					1
01	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-	1	1			-0-
*02	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					1
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					1
11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					1
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					1
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					1
*02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	25	1	339	2	N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	27	1	374	2	N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	33	1	395	2	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	35	1	410	2	N	-0-					-0-
							63	3									
01	502	N	502	-0-	-0-	-0-	46	1	437	2	N	-0-					-0-
							19	3									
*02	403	N	403	-0-	-0-	-0-	20	1	383	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	29	1	420	3	N	-0-					1
10	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					1
11	498	N	498	-0-	-0-	-0-	36	1	462	3	N	-0-					1
12	498	N	498	-0-	-0-	-0-	34	1	456	3	N	7					8
							8	9									
01	500	N	500	-0-	-0-	-0-	34	1	453	3	N	12	7	1			13
							13	9									
*02	331	N	331	-0-	-0-	-0-	25	1	304	3	N	2	13	1			2
							2	9									

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	2	1	105	3	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	2	1	102	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1	1	1			1
							1	9									
10	174	N	174	-0-	-0-	-0-	8	1	165	3	N	1	1	1			1
							1	9									
11	86	N	86	-0-	-0-	-0-	4	1	80	3	N	2	1	1	1	8	1
							2	9									
12	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					1
01	160	N	160	-0-	-0-	-0-	8	1	151	3	N	1	1	1			1
							1	9									
*02	140	N	140	-0-	-0-	-0-	7	1	132	3	N	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	27	1	534	3	Y	-0-					-0-
10	589	N	561	-0-	-28	-0-	28	1	533	3	Y	-0-					-0-
11	534	N	534	-0-	-0-	-0-	27	1	506	3	Y	1	1	8			-0-
							1	9									
12	534	N	534	-0-	-0-	-0-	28	1	506	3	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	33	1	514	3	Y	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	25	1	476	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	17	1	132	2	Y	-0-					-0-
10	186	N	141	-0-	-45	-0-	16	1	125	2	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	13	1	102	2	Y	1	1	8			-0-
							1	9									
12	103	N	103	-0-	-0-	-0-	13	1	90	2	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	21	1	152	2	Y	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	33	1	240	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	54	1	203	3	N	-0-	1	1			1
10	303	N	303	-0-	-0-	-0-	54	1	249	3	N	-0-					1
11	276	N	276	-0-	-0-	-0-	51	1	225	3	N	-0-					1
12	275	N	275	-0-	-0-	-0-	42	1	233	3	N	-0-					1
01	244	N	244	-0-	-0-	-0-	35	1	209	3	N	-0-					1
*02	207	N	207	-0-	-0-	-0-	23	1	184	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	25	1	511	3	N	1	2	1			2
							1	9									
10	589	N	561	-0-	-28	-0-	27	1	533	3	N	1	1	1			2
							1	9									
11	538	N	538	-0-	-0-	-0-	26	1	510	3	N	2	1	1	1	8	2
							2	9									
12	576	N	576	-0-	-0-	-0-	28	1	545	3	N	3	1	1	1	8	3
							3	9									
01	570	N	570	-0-	-0-	-0-	28	1	541	3	N	1	1	1			3
							1	9									
*02	508	N	508	-0-	-0-	-0-	24	1	484	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	18	1	361	3	N	2	2	1			2
							2	9									
10	400	N	400	-0-	-0-	-0-	19	1	380	3	N	1	1	1			2
							1	9									
11	381	N	381	-0-	-0-	-0-	18	1	361	3	N	2	1	1	1	8	2
							2	9									
12	394	N	394	-0-	-0-	-0-	19	1	373	3	N	2	1	1			3
							2	9									
01	390	N	390	-0-	-0-	-0-	19	1	370	3	N	1	1	1			3
							1	9									
*02	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-	1	1			2

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	154	1	270	3	N	-0-	2	1			1
10	372	N	372	-0-	-0-	-0-	86	1	286	3	N	-0-					1
11	327	N	327	-0-	-0-	-0-	60	1	267	3	N	-0-					1
12	298	N	298	-0-	-0-	-0-	45	1	253	3	N	-0-					1
01	380	N	380	-0-	-0-	-0-	99	1	281	3	N	-0-					1
*02	381	N	381	-0-	-0-	-0-	119	1	262	3	N	-0-					1

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	37	1	348	3	N	-0-					4
10	434	N	434	-0-	-0-	-0-	39	1	395	3	N	-0-					4
11	339	N	339	-0-	-0-	-0-	29	1	310	3	N	-0-					4
12	351	N	351	-0-	-0-	-0-	36	1	314	3	N	1					5
							1	9									
01	340	N	340	-0-	-0-	-0-	43	1	297	3	N	-0-					5
*02	278	N	278	-0-	-0-	-0-	38	1	240	3	N	-0-					5

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	163	1	619	3	N	3	6	1			4
							3	9									
10	829	N	829	-0-	-0-	-0-	161	1	668	3	N	-0-					4
11	765	N	765	-0-	-0-	-0-	149	1	616	3	N	-0-					4
12	705	N	705	-0-	-0-	-0-	116	1	589	3	N	-0-					4
01	718	N	718	-0-	-0-	-0-	151	1	567	3	N	-0-					4
*02	711	N	711	-0-	-0-	-0-	161	1	550	3	N	-0-					4

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	6	1	122	3	N	1	1	1			1
							1	9									
10	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					1
11	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					1
12	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
01	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					1
*02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	25	1	508	3	N	2	3	1			2
							2	9									
10	682	N	571	-0-	-111	-0-	27	1	541	3	N	3	2	1			3
							3	9									
11	547	N	547	-0-	-0-	-0-	26	1	519	3	N	2	2	1			3
							2	9									
12	565	N	565	-0-	-0-	-0-	27	1	537	3	N	1	1	1			3
							1	9									
01	557	N	557	-0-	-0-	-0-	27	1	528	3	N	2	2	1			3
							2	9									
*02	496	N	496	-0-	-0-	-0-	24	1	470	3	N	2	2	1			3
							2	9									

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					3
10	101	N	101	-0-	-0-	-0-	7	1	93	3	N	1	3	1			1
							1	9									
11	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
12	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
01	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
*02	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3130	-0-	-20	-0-	204	1 9	2925	3	N	1					4
10	3317	X	3233	-0-	-84	-0-	210	1 9	3021	3	N	2	2	1			4
11	3210	X	3041	-0-	-169	-0-	199	1 9	2839	3	N	3	2	1			5
12	3286	X	3209	-0-	-77	-0-	202	1 9	3003	3	N	4	3	1			6
01	3255	X	3124	-0-	-131	-0-	186	1 9	2936	3	N	2	2	1			6
*02	2912	X	2876	-0-	-36	-0-	175	1 9	2697	3	N	4	5	1			5

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	12	1 9	207	3	N	2	1	1			2
10	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-	1	1			1
11	258	N	258	-0-	-0-	-0-	15	1 9	242	3	N	1	1	1			1
12	196	N	196	-0-	-0-	-0-	12	1 9	183	3	N	1	1	1			1
01	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					1
*02	176	N	176	-0-	-0-	-0-	11	1 9	164	3	N	1	1	1			1

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	21	1 9	362	3	N	1	1	1			3
10	403	N	386	-0-	-17	-0-	22	1 9	363	3	N	1	2	1			2
11	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-	1	1			1
12	461	N	461	-0-	-0-	-0-	27	1 9	432	3	N	2	2	1			1
01	470	N	470	-0-	-0-	-0-	29	1 9	439	3	N	2					3
*02	419	N	419	-0-	-0-	-0-	26	1 9	392	3	N	1	1	1			3

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					6
10	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					6
11	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					6
12	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					6
01	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					6
*02	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-		-0-	-0-	29	1 2 9	493	3	N	2	2	1			4
10	620	N	577	-0-		-43	-0-	33	1 2 9	542	3	N	2	3	1			3
11	576	N	576	-0-		-0-	-0-	33	1 2 9	541	3	N	2	2	1			3
12	522	N	522	-0-		-0-	-0-	31	1 2 9	489	3	N	2	3	1			2
01	556	N	556	-0-		-0-	-0-	34	1 1 9	521	3	N	1					3
*02	485	N	485	-0-		-0-	-0-	30	1 3 9	452	3	N	3	2	1			4

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-		-0-	-0-	31	1 2 9	530	3	N	2	2	1			4
10	620	N	582	-0-		-38	-0-	33	1 3 9	546	3	N	3	4	1			3
11	543	N	543	-0-		-0-	-0-	31	1 2 9	510	3	N	2	2	1			3
12	602	N	602	-0-		-0-	-0-	36	1 2 9	564	3	N	2	3	1			2
01	561	N	561	-0-		-0-	-0-	34	1 2 9	525	3	N	2					4
*02	495	N	495	-0-		-0-	-0-	31	1 2 9	462	3	N	2	2	1			4

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-		-0-	-0-	37	1	525	3	N	-0-					1
10	589	N	570	-0-		-19	-0-	37	1	533	3	N	-0-					1
11	551	N	551	-0-		-0-	-0-	36	1	515	3	N	-0-					1
12	565	N	565	-0-		-0-	-0-	36	1	529	3	N	-0-					1
01	598	N	598	-0-		-0-	-0-	36	1	562	3	N	-0-					1
*02	516	N	516	-0-		-0-	-0-	31	1 1 9	484	3	N	1	1	1			1

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-		-0-	-0-	12	1	180	3	N	-0-					-0-
10	217	N	187	-0-		-30	-0-	12	1	175	3	N	-0-					-0-
11	166	N	166	-0-		-0-	-0-	12	1	154	3	N	-0-					-0-
12	162	N	162	-0-		-0-	-0-	11	1	151	3	N	-0-					-0-
01	159	N	159	-0-		-0-	-0-	11	1	148	3	N	-0-					-0-
*02	143	N	143	-0-		-0-	-0-	11	1	132	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	696	-0-		-24	-0-	45	1	651	3	N	-0-					2
10	744	X	709	-0-		-35	-0-	46	1	663	3	N	-0-					2
11	720	X	704	-0-		-16	-0-	49	1 19 9	636	3	N	17					19
12	713	X	686	-0-		-27	-0-	47	1 3 9	636	3	N	3					22
01	685	N	685	-0-		-0-	-0-	47	1 8 9	630	3	N	7	18	1			11
*02	634	N	634	-0-		-0-	-0-	48	1 2 9	584	3	N	2	12	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

09	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	16	1	121	2	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	15	1	104	2	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	14	1	98	2	Y	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	13	1	93	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

09	381	N	381	-0-	-0-	-0-	25	1	355	3	N	1					1
							1	9									
10	403	N	382	-0-	-21	-0-	25	1	357	3	N	-0-					1
11	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					1
12	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					1
01	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					1
*02	354	N	354	-0-	-0-	-0-	22	1	331	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

09	922	N	922	-0-	-0-	-0-	44	1	878	3	Y	-0-					-0-
10	970	N	970	-0-	-0-	-0-	48	1	921	3	Y	1					1
							1	9									
11	1023	N	1023	-0-	-0-	-0-	52	1	970	3	Y	1	1	8			1
							1	9									
12	1114	N	1114	-0-	-0-	-0-	59	1	1054	3	Y	1	1	1	1	8	-0-
							1	9									
01	1105	N	1105	-0-	-0-	-0-	66	1	1039	3	Y	-0-					-0-
*02	1011	N	1011	-0-	-0-	-0-	51	1	959	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1468	N	1468	-0-	-0-	-0-	165	1	1303	2	Y	-0-					-0-
10	1492	N	1492	-0-	-0-	-0-	170	1	1322	2	Y	-0-					-0-
11	1460	N	1460	-0-	-0-	-0-	169	1	1290	2	Y	1	1	8			-0-
							1	9									
12	1360	N	1360	-0-	-0-	-0-	167	1	1193	2	Y	-0-					-0-
01	1465	N	1465	-0-	-0-	-0-	180	1	1285	2	Y	-0-					-0-
*02	1346	N	1346	-0-	-0-	-0-	162	1	1184	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

09	444	N	444	-0-	-0-	-0-	21	1	421	3	N	2	2	1			2
							2	9									
10	496	N	460	-0-	-36	-0-	22	1	437	3	N	1	1	1			2
							1	9									
11	445	N	445	-0-	-0-	-0-	21	1	423	3	N	1	1	1			2
							1	9									
12	461	N	461	-0-	-0-	-0-	22	1	437	3	N	2	1	1			3
							2	9									
01	446	N	446	-0-	-0-	-0-	22	1	423	3	N	1	1	1			3
							1	9									
*02	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-	1	1			2

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

09	282	N	282	-0-	-0-	-0-	21	1	261	2	N	-0-					4
10	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-					4
11	187	N	187	-0-	-0-	-0-	14	1	173	2	N	-0-					4
12	297	N	297	-0-	-0-	-0-	22	1	275	2	N	-0-					4
01	291	N	291	-0-	-0-	-0-	21	1	270	2	N	-0-					4
*02	264	N	264	-0-	-0-	-0-	19	1	245	2	N	-0-					4

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

09	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	77	3	N	1					1
							1	9									
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					1
*02	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					1

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

09	574	N	574	-0-	-0-	-0-	53	1	520	3	N	1					14
							1	9									
10	744	N	644	-0-	-100	-0-	55	1	589	3	N	-0-					14
11	582	N	582	-0-	-0-	-0-	55	1	527	3	N	-0-	6	1			8
12	524	N	524	-0-	-0-	-0-	53	1	464	3	N	6					14
							7	9									
01	553	N	553	-0-	-0-	-0-	58	1	493	3	N	2	6	1			10
							2	9									
*02	528	N	528	-0-	-0-	-0-	55	1	470	3	N	3					13
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	59	1	586	3	N	1					15
							1	9									
10	926	N	926	-0-	-0-	-0-	80	1	845	3	N	1					16
							1	9									
11	632	N	632	-0-	-0-	-0-	60	1	572	3	N	-0-	7	1			9
12	615	N	615	-0-	-0-	-0-	62	1	545	3	N	7					16
							8	9									
01	841	N	841	-0-	-0-	-0-	88	1	750	3	N	3	7	1			12
							3	9									
*02	452	N	452	-0-	-0-	-0-	47	1	402	3	N	3					15
							3	9									

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	44	1	604	2	N	-0-					-0-
10	682	N	642	-0-	-40	-0-	43	1	599	2	N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	47	1	557	2	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	42	1	496	2	N	-0-					-0-
							76	3									
01	608	N	608	-0-	-0-	-0-	55	1	530	2	N	-0-					-0-
							23	3									
*02	543	N	543	-0-	-0-	-0-	27	1	516	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	22	1	307	2	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	26	1	312	2	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	24	1	283	2	N	-0-					-0-
							44	3									
01	349	N	349	-0-	-0-	-0-	32	1	304	2	N	-0-					-0-
							13	3									
*02	310	N	310	-0-	-0-	-0-	16	1	294	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	19	1	378	3	Y	-0-					-0-
10	465	N	355	-0-	-110	-0-	17	1	338	3	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	19	1	361	3	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	16	1	292	3	Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	21	1	327	3	Y	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	17	1	312	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1133	N	1133	-0-	-0-	-0-	63	1 4 9	1066	3	N	4	3	1			8
10	1178	N	1122	-0-	-56	-0-	64	1 4 9	1054	3	N	4	7	1			5
11	1082	N	1082	-0-	-0-	-0-	62	1 3 9	1017	3	N	3	3	1			5
12	1096	N	1096	-0-	-0-	-0-	65	1 6 9	1025	3	N	5	7	1			3
01	1089	N	1089	-0-	-0-	-0-	67	1 4 9	1018	3	N	4					7
*02	969	N	969	-0-	-0-	-0-	61	1 4 9	904	3	N	4	3	1			8

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	4	1 1 9	80	3	N	1	1	1			1
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					1
11	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					1
12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					1
01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					1
*02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	35	1 3 9	594	3	N	3	2	1			5
10	654	N	654	-0-	-0-	-0-	37	1 2 9	615	3	N	2	4	1			3
11	644	N	644	-0-	-0-	-0-	37	1 2 9	605	3	N	2	2	1			3
12	643	N	643	-0-	-0-	-0-	38	1 3 9	602	3	N	3	4	1			2
01	634	N	634	-0-	-0-	-0-	39	1 2 9	593	3	N	2					4
*02	568	N	568	-0-	-0-	-0-	36	1 3 9	529	3	N	3	2	1			5

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	62	1 1 9	616	3	N	1					18
10	930	N	671	-0-	-259	-0-	58	1 1 9	612	3	N	1					19
11	626	N	626	-0-	-0-	-0-	59	1	567	3	N	-0-	8	1			11
12	500	N	500	-0-	-0-	-0-	51	1 4 9	445	3	N	4					15
01	944	N	944	-0-	-0-	-0-	98	1 7 9	839	3	N	6	8	1			13
*02	847	N	847	-0-	-0-	-0-	87	1 9 9	751	3	N	8					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	13	1	223	3	N	1	1	1			2
							1	9									
10	279	N	239	-0-	-40	-0-	14	1	225	3	N	-0-	1	1			1
11	228	N	228	-0-	-0-	-0-	13	1	214	3	N	1	1	1			1
							1	9									
12	209	N	209	-0-	-0-	-0-	12	1	196	3	N	1	1	1			1
							1	9									
01	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-					1
*02	177	N	177	-0-	-0-	-0-	11	1	165	3	N	1	1	1			1
							1	9									

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	30	1	238	2	Y	-0-					-0-
10	383	N	383	-0-	-0-	-0-	44	1	339	2	Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	40	1	310	2	Y	2	2	8			-0-
							2	9									
12	330	N	330	-0-	-0-	-0-	40	1	287	2	Y	3	3	8			-0-
							3	9									
01	335	N	335	-0-	-0-	-0-	41	1	294	2	Y	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	37	1	272	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1	1	1			1
							1	9									
10	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					1
11	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
12	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					1
01	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					1
*02	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	57	1	566	3	N	1					12
							1	9									
10	806	N	690	-0-	-116	-0-	59	1	631	3	N	-0-					12
11	653	N	653	-0-	-0-	-0-	62	1	591	3	N	-0-	5	1			7
12	654	N	654	-0-	-0-	-0-	66	1	580	3	N	7					14
							8	9									
01	643	N	643	-0-	-0-	-0-	67	1	576	3	N	-0-	5	1			9
*02	572	N	572	-0-	-0-	-0-	59	1	509	3	N	4					13
							4	9									

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	35	1	761	3	N	1	8	1			2
							1	9									
10	940	N	940	-0-	-0-	-0-	48	1	870	3	N	20					22
							22	9									
11	901	N	901	-0-	-0-	-0-	46	1	837	3	N	16	29	1			9
							18	9									
12	887	N	887	-0-	-0-	-0-	48	1	829	3	N	9					18
							10	9									
01	874	N	874	-0-	-0-	-0-	48	1	820	3	N	5					23
							6	9									
*02	723	N	723	-0-	-0-	-0-	42	1	677	3	N	4					27
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	39	1	663	3	N	2	2	1			5
							2	9									
10	744	N	720	-0-	-24	-0-	41	1	677	3	N	2	4	1			3
							2	9									
11	703	N	703	-0-	-0-	-0-	40	1	660	3	N	3	2	1			4
							3	9									
12	732	N	732	-0-	-0-	-0-	44	1	686	3	N	2	4	1			2
							2	9									
01	836	N	836	-0-	-0-	-0-	51	1	782	3	N	3					5
							3	9									
*02	650	N	650	-0-	-0-	-0-	41	1	607	3	N	2	2	1			5
							2	9									

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

09	165	N	165	-0-	-0-	-0-	19	1	146	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	16	1	124	2	Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	22	1	172	2	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	20	1	144	2	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	10	1	71	2	Y	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	7	1	54	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

09	1662	N	1662	-0-	-0-	-0-	108	1	1554	3	N	-0-					8
10	1860	N	1689	-0-	-171	-0-	109	1	1580	3	N	-0-					8
11	1478	N	1478	-0-	-0-	-0-	105	1	1366	3	N	6					14
							7	9									
12	1852	N	1852	-0-	-0-	-0-	128	1	1724	3	N	-0-					14
01	1709	N	1709	-0-	-0-	-0-	119	1	1575	3	N	14	12	1			16
							15	9									
*02	1550	N	1550	-0-	-0-	-0-	118	1	1430	3	N	2	16	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-	1	1			-0-
10	124	N	112	-0-	-12	-0-	5	1	106	3	N	1					1
							1	9									
11	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
12	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					1
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					1
*02	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					1

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

09	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-	1	1			1
10	341	N	256	-0-	-85	-0-	12	1	243	3	N	1	1	1			1
							1	9									
11	243	N	243	-0-	-0-	-0-	12	1	230	3	N	1	1	1			1
							1	9									
12	242	N	242	-0-	-0-	-0-	12	1	228	3	N	2	1	1			2
							2	9									
01	225	N	225	-0-	-0-	-0-	11	1	213	3	N	1	1	1			2
							1	9									
*02	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	19	1	328	3	N	1	1	1			3
							1	9									
10	372	N	330	-0-	-42	-0-	19	1	310	3	N	1	2	1			2
							1	9									
11	304	N	304	-0-	-0-	-0-	17	1	286	3	N	1	1	1			2
							1	9									
12	284	N	284	-0-	-0-	-0-	17	1	266	3	N	1	2	1			1
							1	9									
01	206	N	206	-0-	-0-	-0-	13	1	192	3	N	1					2
							1	9									
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			1

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

09	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1	1	1			1
							1	9									
10	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					1
11	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					1
12	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					1
01	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					1
*02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					1

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

09	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
10	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

09	900	N	900	-0-	-0-	-0-	39	1	861	3	N	-0-	8	1			1
10	1147	N	887	-0-	-260	-0-	46	1	841	3	N	-0-					1
11	833	N	833	-0-	-0-	-0-	43	1	790	3	N	-0-	1	1			-0-
12	808	N	808	-0-	-0-	-0-	45	1	763	3	N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	45	1	770	3	N	-0-					-0-
*02	754	N	754	-0-	-0-	-0-	44	1	710	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

09	1028	N	1028	-0-	-0-	-0-	48	1	976	3	N	4	6	1			4
							4	9									
10	1240	N	1075	-0-	-165	-0-	51	1	1018	3	N	5	3	1			6
							6	9									
11	1020	N	1020	-0-	-0-	-0-	49	1	965	3	N	5	3	1	2	8	6
							6	9									
12	1046	N	1046	-0-	-0-	-0-	51	1	989	3	N	5	3	1	2	8	6
							6	9									
01	1072	N	1072	-0-	-0-	-0-	53	1	1016	3	N	3	3	1			6
							3	9									
*02	906	N	906	-0-	-0-	-0-	43	1	860	3	N	3	3	1			6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-	2	1			1
10	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1
11	112	N	112	-0-	-0-	-0-	5	1	105	3	N	2					3
							2	9									
12	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-	1	1			2
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-	1	1			1
*02	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	14	1	286	3	N	1	2	1			1
							1	9									
10	465	N	273	-0-	-192	-0-	13	1	258	3	N	2	1	1			2
							2	9									
11	263	N	263	-0-	-0-	-0-	13	1	249	3	N	1	1	1			2
							1	9									
12	266	N	266	-0-	-0-	-0-	13	1	252	3	N	1	1	1			2
							1	9									
01	247	N	247	-0-	-0-	-0-	12	1	234	3	N	1	1	1			2
							1	9									
*02	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					1
10	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					1
11	589	N	589	-0-	-0-	-0-	39	1	550	3	N	-0-					1
12	597	N	597	-0-	-0-	-0-	38	1	559	3	N	-0-					1
01	586	N	586	-0-	-0-	-0-	35	1	551	3	N	-0-					1
*02	538	N	538	-0-	-0-	-0-	33	1	504	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	N	581	-0-	-0-	-0-	32	1	547	3	N	2	2	1			4
							2	9									
10	744	N	645	-0-	-99	-0-	37	1	605	3	N	3	4	1			3
							3	9									
11	595	N	595	-0-	-0-	-0-	34	1	559	3	N	2	2	1			3
							2	9									
12	775	N	775	-0-	-0-	-0-	46	1	726	3	N	3	4	1			2
							3	9									
01	742	N	742	-0-	-0-	-0-	46	1	694	3	N	2					4
							2	9									
*02	538	N	538	-0-	-0-	-0-	34	1	501	3	N	3	2	1			5
							3	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1166	N	1166	-0-	-0-	-0-	76	1	1089	3	N	1					2
							1	9									
10	1333	N	1207	-0-	-126	-0-	78	1	1129	3	N	-0-	1	1			1
11	1123	N	1123	-0-	-0-	-0-	74	1	1047	3	N	2	1	1			2
							2	9									
12	1165	N	1165	-0-	-0-	-0-	73	1	1091	3	N	1	1	1			2
							1	9									
01	1061	N	1061	-0-	-0-	-0-	63	1	997	3	N	1	1	1			2
							1	9									
*02	925	N	925	-0-	-0-	-0-	56	1	867	3	N	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	19	1	328	3	N	1	1	1			2
							1	9									
10	341	N	338	-0-	-3	-0-	19	1	317	3	N	2	2	1			2
							2	9									
11	364	N	364	-0-	-0-	-0-	21	1	342	3	N	1	1	1			2
							1	9									
12	320	N	320	-0-	-0-	-0-	19	1	300	3	N	1	2	1			1
							1	9									
01	314	N	314	-0-	-0-	-0-	19	1	294	3	N	1					2
							1	9									
*02	299	N	299	-0-	-0-	-0-	19	1	279	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	42	1	389	3	N	-0-					4
10	455	N	455	-0-	-0-	-0-	41	1	414	3	N	-0-					4
11	389	N	389	-0-	-0-	-0-	33	1	356	3	N	-0-					4
12	451	N	451	-0-	-0-	-0-	46	1	404	3	N	1					5
							1	9									
01	375	N	375	-0-	-0-	-0-	47	1	328	3	N	-0-					5
*02	304	N	304	-0-	-0-	-0-	42	1	262	3	N	-0-					5

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	10	1	205	2	Y	-0-					-0-
11	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	10	1	197	2	Y	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	8	1	176	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	25	1	507	3	N	2	2	1			2
							2	9									
10	276	N	276	-0-	-0-	-0-	13	1	262	3	N	1	1	1			2
							1	9									
11	280	N	280	-0-	-0-	-0-	13	1	265	3	N	2	1	1	1	8	2
							2	9									
12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	1	1			1
01	187	N	187	-0-	-0-	-0-	9	1	177	3	N	1	1	1			1
							1	9									
*02	144	N	144	-0-	-0-	-0-	7	1	136	3	N	1	1	1			1
							1	9									

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	36	1	605	3	N	3	2	1			5
							3	9									
10	651	N	635	-0-	-16	-0-	36	1	597	3	N	2	4	1			3
							2	9									
11	648	N	648	-0-	-0-	-0-	37	1	609	3	N	2	2	1			3
							2	9									
12	594	N	594	-0-	-0-	-0-	35	1	556	3	N	3	4	1			2
							3	9									
01	612	N	612	-0-	-0-	-0-	38	1	572	3	N	2					4
							2	9									
*02	544	N	544	-0-	-0-	-0-	34	1	508	3	N	2	2	1			4
							2	9									

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	23	1	463	3	N	2	3	1			2
							2	9									
10	527	N	510	-0-	-17	-0-	24	1	484	3	N	2	1	1			3
							2	9									
11	501	N	501	-0-	-0-	-0-	24	1	476	3	N	1	1	1			3
							1	9									
12	538	N	538	-0-	-0-	-0-	26	1	511	3	N	1	1	1			3
							1	9									
01	534	N	534	-0-	-0-	-0-	26	1	507	3	N	1	1	1			3
							1	9									
*02	476	N	476	-0-	-0-	-0-	23	1	451	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	N	1061	-0-	-0-	-0-	51	1	1010	2	Y	-0-					-0-
10	1178	N	1059	-0-	-119	-0-	51	1	1008	2	Y	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	48	1	980	2	Y	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	48	1	1004	2	Y	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	48	1	996	2	Y	-0-					-0-
*02	908	N	908	-0-	-0-	-0-	42	1	866	2	Y	-0-					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1235	N	1235	-0-	-0-	-0-	59	1	1176	2	Y	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	61	1	1226	2	Y	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	58	1	1183	2	Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	56	1	1165	2	Y	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	57	1	1170	2	Y	-0-					-0-
*02	1095	N	1095	-0-	-0-	-0-	50	1	1045	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	13	1	267	2	Y	1					2
							1	9									
10	310	N	284	-0-	-26	-0-	14	1	270	2	Y	-0-					2
11	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-					2
12	279	N	279	-0-	-0-	-0-	13	1	264	2	Y	2	3	1			1
							2	9									
01	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-					1
*02	245	N	245	-0-	-0-	-0-	11	1	232	2	Y	2					3
							2	9									

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	10	4	1			6
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	3	1			4

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	223	1	134	3	N	-0-					-0-
10	372	N	359	-0-	-13	-0-	230	1	129	3	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	223	1	123	3	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	230	1	129	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	230	1	118	3	N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	208	1	102	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

09	817	N	817	-0-	-0-	-0-	38	1	776	3	N	3	5	1			4
							3	9									
10	908	N	908	-0-	-0-	-0-	43	1	861	3	N	4	3	1			5
							4	9									
11	845	N	845	-0-	-0-	-0-	40	1	801	3	N	4	3	1	1	8	5
							4	9									
12	888	N	888	-0-	-0-	-0-	43	1	838	3	N	6	3	1	2	8	6
							7	9									
01	890	N	890	-0-	-0-	-0-	44	1	843	3	N	3	3	1			6
							3	9									
*02	774	N	774	-0-	-0-	-0-	37	1	735	3	N	2	3	1			5
							2	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

09	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					1
10	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
11	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					1
12	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-
*02	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

09	1046	N	1046	-0-	-0-	-0-	49	1	993	3	N	4	6	1			4
							4	9									
10	1082	N	1082	-0-	-0-	-0-	51	1	1027	3	N	4	3	1			5
							4	9									
11	1070	N	1070	-0-	-0-	-0-	51	1	1015	3	N	4	3	1			6
							4	9									
12	1113	N	1113	-0-	-0-	-0-	54	1	1053	3	N	5	3	1	2	8	6
							6	9									
01	1125	N	1125	-0-	-0-	-0-	55	1	1067	3	N	3	3	1			6
							3	9									
*02	1010	N	1010	-0-	-0-	-0-	48	1	959	3	N	3	3	1			6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

09	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	2	1	97	3	Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

09	709	N	709	-0-	-0-	-0-	31	1	678	3	Y	-0-	8	1			1
10	1209	N	646	-0-	-563	-0-	34	1	612	3	Y	-0-					1
11	558	N	558	-0-	-0-	-0-	29	1	529	3	Y	-0-	1	1			-0-
12	502	N	502	-0-	-0-	-0-	28	1	474	3	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	29	1	491	3	Y	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	24	1	397	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

09	72	N	72	-0-	-0-	-0-	8	1	64	2	Y	-0-					-0-
10	124	N	75	-0-	-49	-0-	9	1	66	2	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	11	1	82	2	Y	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	8	1	62	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

09	1188	N	1188	-0-	-0-	-0-	52 8	1 9	1128	3	Y	7	19	1			2
10	1333	N	1200	-0-	-133	-0-	61 19	1 9	1120	3	Y	17					19
11	1251	N	1251	-0-	-0-	-0-	64 13	1 9	1174	3	Y	12	23	1			8
12	1238	N	1238	-0-	-0-	-0-	68 12	1 9	1158	3	Y	11					19
01	1143	N	1143	-0-	-0-	-0-	63 4	1 9	1076	3	Y	4					23
*02	627	N	627	-0-	-0-	-0-	36 1	1 9	590	3	Y	1					24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	6	1	274	3	Y	-0-					-0-
10	310	N	288	-0-	-22	-0-	6	1	282	3	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	6	1	269	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	6	1	277	3	Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	5	1	245	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	29	1	576	2	Y	-0-					-0-
10	620	N	566	-0-	-54	-0-	27	1	539	2	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	23	1	459	2	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	24	1	505	2	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	26	1	537	2	Y	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	23	1	480	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	48	1	637	3	N	1	2	1			4
							1	9									
10	837	N	721	-0-	-116	-0-	49	1	670	3	N	2	2	1			4
							2	9									
11	758	N	758	-0-	-0-	-0-	52	1	702	3	N	4	4	1			4
							4	9									
12	806	N	806	-0-	-0-	-0-	58	1	744	3	N	4	2	1			6
							4	9									
01	809	N	809	-0-	-0-	-0-	60	1	743	3	N	5	5	1			6
							6	9									
*02	737	N	737	-0-	-0-	-0-	53	1	680	3	N	4	5	1			5
							4	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-
10	372	N	366	-0-	-6	-0-	8	1	358	3	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	7	1	314	3	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	7	1	326	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	7	1	336	3	Y	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	7	1	312	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					2
10	589	N	524	-0-	-65	-0-	34	1	490	3	N	-0-					2
11	513	N	513	-0-	-0-	-0-	37	1	476	3	N	-0-					2
12	767	N	767	-0-	-0-	-0-	53	1	713	3	N	1					3
							1	9									
01	799	N	799	-0-	-0-	-0-	56	1	742	3	N	1	2	1			2
							1	9									
*02	638	N	638	-0-	-0-	-0-	49	1	589	3	N	-0-	2	1			-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	8	1	79	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2516	-0-	-484	-0-	225	1	2291	3	Y	-0-					-0-
10	2914	X	2279	-0-	-635	-0-	217	1	2062	3	Y	-0-					-0-
11	2640	X	2527	-0-	-113	-0-	226	1	2301	3	Y	-0-					-0-
12	2759	X	2651	-0-	-108	-0-	223	1	2428	3	Y	-0-					-0-
01	2385	N	2385	-0-	-0-	-0-	188	1	2197	3	Y	-0-					-0-
*02	1817	N	1817	-0-	-0-	-0-	128	1	1689	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	744	N	703	-0-	-41	-0-	703	3			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

09	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-	1	1			-0-
10	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	10	1	184	3	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

09	725	N	725	-0-	-0-	-0-	34	1	688	3	N	3	4	1			3
							3	9									
10	775	N	767	-0-	-8	-0-	36	1	728	3	N	3	2	1			4
							3	9									
11	769	N	769	-0-	-0-	-0-	37	1	730	3	N	2	2	1			4
							2	9									
12	820	N	820	-0-	-0-	-0-	40	1	778	3	N	2	2	1			4
							2	9									
01	793	N	793	-0-	-0-	-0-	39	1	752	3	N	2	2	1			4
							2	9									
*02	682	N	682	-0-	-0-	-0-	32	1	648	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	6	1	125	3	N	1	1	1			1
							1	9									
10	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					1
11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
12	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
*02	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	31	1	286	3	N	-0-					3
10	320	N	320	-0-	-0-	-0-	29	1	291	3	N	-0-					3
11	318	N	318	-0-	-0-	-0-	27	1	291	3	N	-0-					3
12	277	N	277	-0-	-0-	-0-	28	1	248	3	N	1					4
							1	9									
01	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					4
*02	201	N	201	-0-	-0-	-0-	28	1	173	3	N	-0-					4

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	17	1	275	3	Y	5	3	1			5
							6	9									
10	310	N	307	-0-	-3	-0-	18	1	282	3	Y	6	6	1			5
							7	9									
11	295	N	295	-0-	-0-	-0-	18	1	270	3	Y	6	6	1			5
							7	9									
12	304	N	304	-0-	-0-	-0-	19	1	278	3	Y	6	7	1			4
							7	9									
01	303	N	303	-0-	-0-	-0-	19	1	277	3	Y	6	6	1			4
							7	9									
*02	282	N	282	-0-	-0-	-0-	18	1	257	3	Y	6	5	1			5
							7	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	39	1	671	3	N	2	2	1			5
							2	9									
10	775	N	716	-0-	-59	-0-	41	1	673	3	N	2	4	1			3
							2	9									
11	698	N	698	-0-	-0-	-0-	40	1	655	3	N	3	2	1			4
							3	9									
12	701	N	701	-0-	-0-	-0-	42	1	657	3	N	2	4	1			2
							2	9									
01	695	N	695	-0-	-0-	-0-	43	1	650	3	N	2					4
							2	9									
*02	608	N	608	-0-	-0-	-0-	38	1	567	3	N	3	2	1			5
							3	9									

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

09	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

09	1073	N	1073	-0-	-0-	-0-	101	1	969	3	Y	3	4	1			2
							3	9									
10	1209	N	1138	-0-	-71	-0-	70	1	1065	3	Y	3	4	1			1
							3	9									
11	1061	N	1061	-0-	-0-	-0-	65	1	990	3	Y	5	5	1			1
							6	9									
12	1183	N	1183	-0-	-0-	-0-	164	1	1016	3	Y	3					4
							3	9									
01	1161	N	1161	-0-	-0-	-0-	166	1	989	3	Y	5	4	1			5
							6	9									
*02	959	N	959	-0-	-0-	-0-	65	1	890	3	Y	4	5	1			4
							4	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

09	885	N	885	-0-	-0-	-0-	42	1	843	2	Y	-0-					-0-
10	774	N	774	-0-	-0-	-0-	37	1	737	2	Y	-0-					-0-
11	783	N	783	-0-	-0-	-0-	37	1	746	2	Y	-0-					-0-
12	829	N	829	-0-	-0-	-0-	38	1	791	2	Y	-0-					-0-
01	1184	N	1184	-0-	-0-	-0-	55	1	1129	2	Y	-0-					-0-
*02	908	N	908	-0-	-0-	-0-	42	1	866	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	36	1	343	3	Y	1	1	1			1
							1	9									
10	372	N	370	-0-	-2	-0-	23	1	347	3	Y	-0-	1	1			-0-
11	348	N	348	-0-	-0-	-0-	21	1	325	3	Y	2	2	1			-0-
							2	9									
12	352	N	352	-0-	-0-	-0-	22	1	329	3	Y	1					1
							1	9									
01	332	N	332	-0-	-0-	-0-	22	1	308	3	Y	2	1	1			2
							2	9									
*02	292	N	292	-0-	-0-	-0-	20	1	271	3	Y	1	2	1			1
							1	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1368	N	1368	-0-	-0-	-0-	122	1	1246	3	Y	-0-					-0-
10	1395	N	1274	-0-	-121	-0-	121	1	1153	3	Y	-0-					-0-
11	1359	N	1359	-0-	-0-	-0-	121	1	1238	3	Y	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	121	1	1316	3	Y	-0-					-0-
01	1757	N	1757	-0-	-0-	-0-	139	1	1618	3	Y	-0-					-0-
*02	1246	N	1246	-0-	-0-	-0-	87	1	1159	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	788	N	788	-0-	-0-	-0-	41	1	741	3	N	5	7	1			6
							6	9									
10	868	N	794	-0-	-74	-0-	43	1	744	3	N	6	5	1			7
							7	9									
11	741	N	741	-0-	-0-	-0-	41	1	691	3	N	8	7	1	1	8	7
							9	9									
12	611	N	611	-0-	-0-	-0-	34	1	571	3	N	5	4	1			8
							6	9									
01	682	N	682	-0-	-0-	-0-	38	1	636	3	N	7	8	1			7
							8	9									
*02	635	N	635	-0-	-0-	-0-	35	1	592	3	N	7	6	1			8
							8	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	2	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	6	1	65	2	N	-0-					-0-
							10	3									
01	89	N	89	-0-	-0-	-0-	8	1	78	2	N	-0-					-0-
							3	3									
*02	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1890	-0-	-150	-0-	87	1	1803	2	Y	-0-					-0-
10	1981	X	1981	-0-	-0-	-0-	92	1	1889	2	Y	-0-					-0-
11	1901	X	1901	-0-	-0-	-0-	89	1	1812	2	Y	-0-					-0-
12	1859	X	1859	-0-	-0-	-0-	88	1	1770	2	Y	1	1	8			-0-
							1	9									
01	1583	N	1583	-0-	-0-	-0-	75	1	1508	2	Y	-0-					-0-
*02	1992	N	1992	-0-	-0-	-0-	101	1	1891	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1396	N	1396	-0-	-0-	-0-	64	1	1332	2	Y	-0-					-0-
10	1457	N	1407	-0-	-50	-0-	65	1	1342	2	Y	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	63	1	1297	2	Y	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	63	1	1264	2	Y	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	54	1	1093	2	Y	-0-					-0-
*02	1332	N	1332	-0-	-0-	-0-	67	1	1265	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	5	1	57	3	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	7	1	152	3	N	1	1	1			1
							1	9									
10	248	N	180	-0-	-68	-0-	9	1	170	3	N	1	1	1			1
							1	9									
11	177	N	177	-0-	-0-	-0-	8	1	168	3	N	1	1	1			1
							1	9									
12	187	N	187	-0-	-0-	-0-	9	1	177	3	N	1	1	1			1
							1	9									
01	184	N	184	-0-	-0-	-0-	9	1	174	3	N	1	1	1			1
							1	9									
*02	163	N	163	-0-	-0-	-0-	8	1	154	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	10	1	206	3	N	1	1	1			1
							1	9									
10	248	N	228	-0-	-20	-0-	11	1	217	3	N	-0-					1
11	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					1
12	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					1
01	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					1
*02	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	30	1	539	3	N	3	4	1			3
							3	9									
10	651	N	651	-0-	-0-	-0-	35	1	612	3	N	4	3	1			4
							4	9									
11	612	N	612	-0-	-0-	-0-	34	1	574	3	N	4	4	1			4
							4	9									
12	627	N	627	-0-	-0-	-0-	35	1	588	3	N	4	3	1			5
							4	9									
01	617	N	617	-0-	-0-	-0-	34	1	577	3	N	5	5	1			5
							6	9									
*02	394	N	394	-0-	-0-	-0-	22	1	369	3	N	3	4	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
10	465	N	288	-0-	-177	-0-	14	1	274	3	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	18	1	312	3	N	1	1	8			-0-
							1	9									
01	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	47	1	450	3	Y	1	2	1			1
							1	9									
10	620	N	505	-0-	-115	-0-	31	1	472	3	Y	2	2	1			1
							2	9									
11	501	N	501	-0-	-0-	-0-	31	1	469	3	Y	1	2	1			-0-
							1	9									
12	650	N	650	-0-	-0-	-0-	136	1	512	3	Y	2					2
							2	9									
01	595	N	595	-0-	-0-	-0-	135	1	458	3	Y	2	2	1			2
							2	9									
*02	387	N	387	-0-	-0-	-0-	26	1	359	3	Y	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	N	830	-0-	-0-	-0-	43	1	780	3	N	6	7	1	1	8	6
							7	9									
10	868	N	845	-0-	-23	-0-	46	1	791	3	N	7	6	1			7
							8	9									
11	814	N	814	-0-	-0-	-0-	46	1	759	3	N	8	8	1			7
							9	9									
12	887	N	887	-0-	-0-	-0-	49	1	828	3	N	9	6	1			10
							10	9									
01	888	N	888	-0-	-0-	-0-	49	1	829	3	N	9	10	1			9
							10	9									
*02	755	N	755	-0-	-0-	-0-	42	1	704	3	N	8	8	1			9
							9	9									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	19	1	337	3	N	3	3	1			3
							3	9									
10	372	N	363	-0-	-9	-0-	20	1	341	3	N	2	2	1			3
							2	9									
11	349	N	349	-0-	-0-	-0-	20	1	326	3	N	3	3	1			3
							3	9									
12	419	N	419	-0-	-0-	-0-	23	1	390	3	N	5	3	1			5
							6	9									
01	378	N	378	-0-	-0-	-0-	21	1	353	3	N	4	5	1			4
							4	9									
*02	352	N	352	-0-	-0-	-0-	20	1	328	3	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	29	1	398	2	N	-0-					-0-
10	465	N	433	-0-	-32	-0-	29	1	404	2	N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	32	1	378	2	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	28	1	334	2	N	-0-					-0-
							51	3									
01	411	N	411	-0-	-0-	-0-	37	1	359	2	N	-0-					-0-
							15	3									
*02	372	N	372	-0-	-0-	-0-	19	1	353	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					3
10	589	N	461	-0-	-128	-0-	23	1	437	3	N	1	3	1			1
							1	9									
11	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					1
12	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					1
01	451	N	451	-0-	-0-	-0-	27	1	424	3	N	-0-					1
*02	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					1

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-	1	1			-0-
10	434	N	316	-0-	-118	-0-	22	1	294	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	23	1	301	3	Y	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	21	1	269	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1497	N	1497	-0-	-0-	-0-	71	1	1426	2	Y	-0-					-0-
10	1530	N	1530	-0-	-0-	-0-	73	1	1457	2	Y	-0-					-0-
11	1469	N	1469	-0-	-0-	-0-	69	1	1400	2	Y	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	67	1	1393	2	Y	-0-					-0-
01	1470	N	1470	-0-	-0-	-0-	68	1	1402	2	Y	-0-					-0-
*02	1302	N	1302	-0-	-0-	-0-	60	1	1242	2	Y	-0-					-0-

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	17	1	233	3	Y	-0-					-0-
10	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	13	1	164	3	Y	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	32	1	585	3	N	-0-	1	1			1
10	630	N	630	-0-	-0-	-0-	31	1	598	3	N	1	1	1			1
							1	9									
11	619	N	619	-0-	-0-	-0-	30	1	586	3	N	3	2	8			2
							3	9									
12	609	N	609	-0-	-0-	-0-	30	1	576	3	N	3	1	1	2	8	2
							3	9									
01	602	N	602	-0-	-0-	-0-	29	1	572	3	N	1	1	1			2
							1	9									
*02	533	N	533	-0-	-0-	-0-	26	1	506	3	N	1	1	1			2
							1	9									

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	19	1	256	3	N	1	1	1			2
							1	9									
10	279	N	234	-0-	-45	-0-	16	1	218	3	N	-0-	1	1			1
11	256	N	256	-0-	-0-	-0-	18	1	237	3	N	1	1	1			1
							1	9									
12	315	N	315	-0-	-0-	-0-	23	1	290	3	N	2	1	1			2
							2	9									
01	312	N	312	-0-	-0-	-0-	23	1	287	3	N	2	2	1			2
							2	9									
*02	282	N	282	-0-	-0-	-0-	20	1	260	3	N	2	2	1			2
							2	9									

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1242	N	1242	-0-	-0-	-0-	81	1	1161	3	N	-0-					-0-
10	1690	N	1690	-0-	-0-	-0-	110	1	1580	3	N	-0-					-0-
11	1228	N	1228	-0-	-0-	-0-	81	1	1147	3	N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	81	1	1207	3	N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	78	1	1227	3	N	-0-					-0-
*02	1200	N	1200	-0-	-0-	-0-	73	1	1127	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	19	1	299	3	N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	16	1	319	3	Y	-0-					-0-
10	274	N	274	-0-	-0-	-0-	13	1	261	3	Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	24	1	227	3	Y	1	1	1			1
							1	9									
10	372	N	255	-0-	-117	-0-	16	1	239	3	Y	-0-	1	1			-0-
11	247	N	247	-0-	-0-	-0-	15	1	231	3	Y	1	1	1			-0-
							1	9									
12	352	N	352	-0-	-0-	-0-	118	1	233	3	Y	1					1
							1	9									
01	339	N	339	-0-	-0-	-0-	118	1	220	3	Y	1	1	1			1
							1	9									
*02	214	N	214	-0-	-0-	-0-	15	1	198	3	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	6	1	131	3	Y	-0-					-0-
10	186	N	142	-0-	-44	-0-	7	1	135	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	34	1	580	3	N	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	984	N	984	-0-	-0-	-0-	64	1	920	3	N	-0-					1
10	1054	N	989	-0-	-65	-0-	64	1	924	3	N	1	1	1			1
							1	9									
11	1018	N	1018	-0-	-0-	-0-	67	1	950	3	N	1	1	1			1
							1	9									
12	1108	N	1108	-0-	-0-	-0-	70	1	1036	3	N	2	1	1			2
							2	9									
01	1081	N	1081	-0-	-0-	-0-	64	1	1016	3	N	1	1	1			2
							1	9									
*02	895	N	895	-0-	-0-	-0-	55	1	840	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1230	-0-	-0-	-0-	80	1	1149	3	N	1					2
							1	9									
10	1395	N	1300	-0-	-95	-0-	84	1	1215	3	N	1	1	1			2
							1	9									
11	1222	N	1222	-0-	-0-	-0-	80	1	1141	3	N	1	1	1			2
							1	9									
12	1228	N	1228	-0-	-0-	-0-	77	1	1150	3	N	1	1	1			2
							1	9									
01	1261	N	1261	-0-	-0-	-0-	75	1	1185	3	N	1	1	1			2
							1	9									
*02	1131	N	1131	-0-	-0-	-0-	69	1	1060	3	N	2	2	1			2
							2	9									

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	35	1	718	3	Y	-0-	1	1			-0-
10	753	N	753	-0-	-0-	-0-	37	1	716	3	Y	-0-					-0-
11	685	N	685	-0-	-0-	-0-	31	1	654	3	Y	-0-					-0-
12	724	N	724	-0-	-0-	-0-	36	1	687	3	Y	1	1	1			-0-
							1	9									
01	741	N	741	-0-	-0-	-0-	36	1	705	3	Y	-0-					-0-
*02	639	N	639	-0-	-0-	-0-	31	1	608	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	854	-0-	-436	-0-	40	1	813	3	Y	1	1	1			1
							1	9									
10	961	X	881	-0-	-80	-0-	43	1	838	3	Y	-0-	1	1			-0-
11	930	X	837	-0-	-93	-0-	38	1	799	3	Y	-0-					-0-
12	961	X	873	-0-	-88	-0-	43	1	829	3	Y	1	1	1			-0-
							1	9									
01	859	N	859	-0-	-0-	-0-	42	1	816	3	Y	1					1
							1	9									
*02	806	N	806	-0-	-0-	-0-	39	1	767	3	Y	-0-	1	1			-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	44	1	616	3	Y	2	4	1			2
							2	9									
10	706	N	706	-0-	-0-	-0-	48	1	655	3	Y	3	4	1			1
							3	9									
11	682	N	682	-0-	-0-	-0-	47	1	632	3	Y	3					4
							3	9									
12	496	N	496	-0-	-0-	-0-	35	1	460	3	Y	1	4	1			1
							1	9									
01	614	N	614	-0-	-0-	-0-	44	1	570	3	Y	-0-					1
*02	582	N	582	-0-	-0-	-0-	41	1	539	3	Y	2					3
							2	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	9	1	113	2	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	9	1	111	2	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	9	1	112	2	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	9	1	110	2	N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	8	1	108	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
12	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	37	1	433	3	Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	25	1	345	2	N	-0-					-0-
10	403	N	377	-0-	-26	-0-	25	1	352	2	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	28	1	337	2	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	25	1	296	2	N	-0-					-0-
							46	3									
01	367	N	367	-0-	-0-	-0-	33	1	320	2	N	-0-					-0-
							14	3									
*02	332	N	332	-0-	-0-	-0-	17	1	315	2	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	904	N	904	-0-	-0-	-0-	41	1	863	2	Y	-0-					-0-
10	1095	N	1095	-0-	-0-	-0-	51	1	1044	2	Y	-0-					-0-
11	998	N	998	-0-	-0-	-0-	47	1	951	2	Y	-0-					-0-
12	934	N	934	-0-	-0-	-0-	44	1	890	2	Y	-0-					-0-
01	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-					-0-
*02	1041	N	1041	-0-	-0-	-0-	53	1	988	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	6	1	114	3	N	1	1	1			1
							1	9									
10	136	N	136	-0-	-0-	-0-	7	1	128	3	N	1	1	1			1
							1	9									
11	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	1	1			1
							1	9									
12	129	N	129	-0-	-0-	-0-	7	1	121	3	N	1	1	1			1
							1	9									
01	131	N	131	-0-	-0-	-0-	7	1	123	3	N	1	1	1			1
							1	9									
*02	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-					-0-
10	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	12	1	107	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	12	1	104	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-		-0-	-0-	56	1	739	3	N	1	2	1			4
								1	9									
10	837	N	806	-0-		-31	-0-	55	1	749	3	N	2	2	1			4
								2	9									
11	817	N	817	-0-		-0-	-0-	56	1	757	3	N	4	4	1			4
								4	9									
12	742	N	742	-0-		-0-	-0-	53	1	685	3	N	4	2	1			6
								4	9									
01	744	N	744	-0-		-0-	-0-	55	1	683	3	N	5	5	1			6
								6	9									
*02	757	N	757	-0-		-0-	-0-	55	1	698	3	N	4	5	1			5
								4	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

09	169	N	169	-0-		-0-	-0-	8	1	160	3	N	1	1	1			1
								1	9									
10	341	N	174	-0-		-167	-0-	8	1	165	3	N	1	1	1			1
								1	9									
11	165	N	165	-0-		-0-	-0-	8	1	156	3	N	1	1	1			1
								1	9									
12	168	N	168	-0-		-0-	-0-	8	1	159	3	N	1	1	1			1
								1	9									
01	166	N	166	-0-		-0-	-0-	8	1	157	3	N	1	1	1			1
								1	9									
*02	147	N	147	-0-		-0-	-0-	7	1	139	3	N	1	1	1			1
								1	9									

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

09	746	N	746	-0-		-0-	-0-	54	1	692	2	N	-0-					1
10	738	N	738	-0-		-0-	-0-	54	1	684	2	N	-0-					1
11	1142	N	1142	-0-		-0-	-0-	84	1	1058	2	N	-0-					1
12	1608	N	1608	-0-		-0-	-0-	117	1	1491	2	N	-0-					1
01	784	N	784	-0-		-0-	-0-	57	1	727	2	N	-0-					1
*02	115	N	115	-0-		-0-	-0-	8	1	107	2	N	-0-					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

09	854	N	854	-0-		-0-	-0-	41	1	813	2	Y	-0-					-0-
10	868	N	841	-0-		-27	-0-	40	1	801	2	Y	-0-					-0-
11	507	N	507	-0-		-0-	-0-	24	1	483	2	Y	-0-					-0-
12	350	N	350	-0-		-0-	-0-	16	1	334	2	Y	-0-					-0-
01	1066	N	1066	-0-		-0-	-0-	49	1	1017	2	Y	-0-					-0-
*02	789	N	789	-0-		-0-	-0-	36	1	753	2	Y	-0-					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

09	190	N	190	-0-		-0-	-0-	14	1	176	2	N	-0-					-0-
10	217	N	196	-0-		-21	-0-	14	1	182	2	N	-0-					-0-
11	189	N	189	-0-		-0-	-0-	14	1	175	2	N	-0-					-0-
12	199	N	199	-0-		-0-	-0-	14	1	185	2	N	-0-					-0-
01	193	N	193	-0-		-0-	-0-	14	1	179	2	N	-0-					-0-
*02	183	N	183	-0-		-0-	-0-	13	1	170	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139	N	1139	-0-	-0-	-0-	52	1	1087	2	Y	-0-					-0-
10	1178	N	1096	-0-	-82	-0-	51	1	1045	2	Y	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	53	1	1080	2	Y	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	52	1	1046	2	Y	-0-					-0-
01	958	N	958	-0-	-0-	-0-	45	1	913	2	Y	-0-					-0-
*02	1178	N	1178	-0-	-0-	-0-	59	1	1119	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

09	238	N	238	-0-	-0-	-0-	17	1	220	3	N	1	1	1			1
							1	9									
10	245	N	245	-0-	-0-	-0-	17	1	227	3	N	1	1	1			1
							1	9									
11	235	N	235	-0-	-0-	-0-	16	1	217	3	N	2	1	1	1	8	1
							2	9									
12	241	N	241	-0-	-0-	-0-	17	1	222	3	N	2	1	1			2
							2	9									
01	231	N	231	-0-	-0-	-0-	17	1	213	3	N	1	1	1			2
							1	9									
*02	217	N	217	-0-	-0-	-0-	16	1	200	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

09	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1	1	1			3
							1	9									
10	527	N	496	-0-	-31	-0-	34	1	461	3	N	1	1	1			3
							1	9									
11	511	N	511	-0-	-0-	-0-	35	1	475	3	N	1	2	1			2
							1	9									
12	523	N	523	-0-	-0-	-0-	38	1	482	3	N	3	1	1			4
							3	9									
01	532	N	532	-0-	-0-	-0-	40	1	489	3	N	3	3	1			4
							3	9									
*02	478	N	478	-0-	-0-	-0-	35	1	441	3	N	2	3	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

09	416	N	416	-0-	-0-	-0-	19	1	395	3	N	2	2	1			2
							2	9									
10	372	N	277	-0-	-95	-0-	13	1	263	3	N	1	1	1			2
							1	9									
11	202	N	202	-0-	-0-	-0-	10	1	191	3	N	1	1	1			2
							1	9									
12	194	N	194	-0-	-0-	-0-	9	1	184	3	N	1	1	1	1	8	1
							1	9									
01	196	N	196	-0-	-0-	-0-	10	1	185	3	N	1	1	1			1
							1	9									
*02	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	41	1	536	3	N	1	2	1			3
							1	9									
10	589	N	531	-0-	-58	-0-	36	1	494	3	N	1	1	1			3
							1	9									
11	518	N	518	-0-	-0-	-0-	36	1	480	3	N	2	2	1			3
							2	9									
12	551	N	551	-0-	-0-	-0-	40	1	509	3	N	2	1	1			4
							2	9									
01	646	N	646	-0-	-0-	-0-	48	1	595	3	N	3	3	1			4
							3	9									
*02	539	N	539	-0-	-0-	-0-	39	1	498	3	N	2	3	1			3
							2	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

09	488	N	488	-0-	-0-	-0-	22	1	466	2	Y	-0-					-0-
10	527	N	503	-0-	-24	-0-	23	1	480	2	Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	23	1	454	2	Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	25	1	477	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

09	2280	X	2154	-0-	-126	-0-	103	1	2050	3	Y	1					1
							1	9									
10	2325	X	2189	-0-	-136	-0-	108	1	2081	3	Y	-0-					1
11	2250	X	2148	-0-	-102	-0-	110	1	2036	3	Y	2	1	8			2
							2	9									
12	2263	X	2164	-0-	-99	-0-	115	1	2048	3	Y	1	2	1	1	8	-0-
							1	9									
01	2219	N	2219	-0-	-0-	-0-	132	1	2086	3	Y	1					1
							1	9									
*02	1938	N	1938	-0-	-0-	-0-	98	1	1840	3	Y	-0-					1

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

09	936	N	936	-0-	-0-	-0-	45	1	891	3	Y	-0-					-0-
10	1023	N	951	-0-	-72	-0-	47	1	903	3	Y	1					1
							1	9									
11	902	N	902	-0-	-0-	-0-	46	1	856	3	Y	-0-					1
12	916	N	916	-0-	-0-	-0-	49	1	867	3	Y	-0-	1	1			-0-
01	929	N	929	-0-	-0-	-0-	55	1	874	3	Y	-0-					-0-
*02	834	N	834	-0-	-0-	-0-	42	1	792	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

09	246	N	246	-0-	-0-	-0-	12	1	234	3	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	12	1	239	3	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	15	1	229	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	11	1	215	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	32	1	427	3	N	-0-	1	1			2
10	515	N	515	-0-	-0-	-0-	35	1	479	3	N	1	1	1			2
							1	9									
11	483	N	483	-0-	-0-	-0-	33	1	448	3	N	2	2	1			2
							2	9									
12	509	N	509	-0-	-0-	-0-	37	1	469	3	N	3	1	1			4
							3	9									
01	550	N	550	-0-	-0-	-0-	41	1	506	3	N	3	3	1			4
							3	9									
*02	488	N	488	-0-	-0-	-0-	35	1	451	3	N	2	3	1			3
							2	9									

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

09	289	N	289	-0-	-0-	-0-	14	1	274	3	N	1					1
							1	9									
10	341	N	303	-0-	-38	-0-	16	1	287	3	N	-0-	1	1			-0-
11	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

09	2640	X	2572	-0-	-68	-0-	133	1	2418	3	N	19	23	1	2	8	18
							21	9									
10	2697	X	2563	-0-	-134	-0-	139	1	2400	3	N	22	17	1	1	8	22
							24	9									
11	2580	X	2437	-0-	-143	-0-	136	1	2277	3	N	22	23	1			21
							24	9									
12	2666	X	2488	-0-	-178	-0-	139	1	2321	3	N	25	17	1	1	8	28
							28	9									
01	2456	N	2456	-0-	-0-	-0-	136	1	2290	3	N	27	28	1	1	8	26
							30	9									
*02	2229	N	2229	-0-	-0-	-0-	124	1	2077	3	N	25	23	1	1	8	27
							28	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

09	14B2 EXT		30	-0-	30	365	30	3			N	-0-					-0-
10	14B2 EXT		30	-0-	30	395	30	3			N	-0-					-0-
11	14B2 EXT		29	-0-	29	424	29	3			N	-0-					-0-
12	14B2 EXT		29	-0-	29	453	29	3			N	-0-					-0-
01	14B2 EXT		29	-0-	29	482	29	3			N	-0-					-0-
*02	14B2 EXT		26	-0-	26	508	26	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

09	1325	N	1325	-0-	-0-	-0-	273	1	1052	2	Y	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	277	1	1033	2	Y	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	273	1	1021	2	Y	1	1	8			-0-
							1	9									
12	1318	N	1318	-0-	-0-	-0-	288	1	1028	2	Y	2	2	8			-0-
							2	9									
01	1312	N	1312	-0-	-0-	-0-	288	1	1024	2	Y	-0-					-0-
*02	1118	N	1118	-0-	-0-	-0-	249	1	869	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	55	1	531	3	Y	2	3	1			1
							2	9									
10	487	N	487	-0-	-0-	-0-	30	1	455	3	Y	2	2	1			1
							2	9									
11	452	N	452	-0-	-0-	-0-	28	1	423	3	Y	1	2	1			-0-
							1	9									
12	530	N	530	-0-	-0-	-0-	99	1	429	3	Y	2					2
							2	9									
01	529	N	529	-0-	-0-	-0-	100	1	427	3	Y	2	2	1			2
							2	9									
*02	423	N	423	-0-	-0-	-0-	29	1	392	3	Y	2	2	1			2
							2	9									

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	18	1	352	3	N	3					4
							3	9									
10	620	N	606	-0-	-14	-0-	33	1	573	3	N	-0-	3	1			1
11	356	N	356	-0-	-0-	-0-	20	1	334	3	N	2					3
							2	9									
12	343	N	343	-0-	-0-	-0-	19	1	324	3	N	-0-					3
01	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					3
*02	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-	3	1			-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	41	1	571	3	Y	-0-	1	1			-0-
10	651	N	651	-0-	-0-	-0-	45	1	606	3	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	43	1	593	3	Y	-0-					-0-
12	598	N	598	-0-	-0-	-0-	44	1	554	3	Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	44	1	565	3	Y	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	37	1	478	3	Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	26	3	Y	6	3	1			3
							7	9									
12	483	N	483	-0-	-0-	-0-	21	1	407	3	Y	50	16	1			37
							55	9									
01	474	N	474	-0-	-0-	-0-	22	1	435	3	Y	15	14	1			38
							17	9									
*02	670	N	670	-0-	-0-	-0-	30	1	598	3	Y	38	45	1	15	8	16
							42	9									

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	685	N	685	-0-	-0-	-0-	65	1	619	3	Y	1	2	1			1
							1	9									
10	699	N	699	-0-	-0-	-0-	43	1	654	3	Y	2	2	1			1
							2	9									
11	678	N	678	-0-	-0-	-0-	42	1	634	3	Y	2	3	1			-0-
							2	9									
12	691	N	691	-0-	-0-	-0-	44	1	645	3	Y	2					2
							2	9									
01	682	N	682	-0-	-0-	-0-	45	1	634	3	Y	3	2	1			3
							3	9									
*02	629	N	629	-0-	-0-	-0-	43	1	584	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	39	1	794	3	Y	1	1	1			1
							1	9									
10	899	N	868	-0-	-31	-0-	42	1	826	3	Y	-0-	1	1			-0-
11	817	N	817	-0-	-0-	-0-	37	1	780	3	Y	-0-					-0-
12	828	N	828	-0-	-0-	-0-	41	1	786	3	Y	1	1	1			-0-
							1	9									
01	827	N	827	-0-	-0-	-0-	40	1	787	3	Y	-0-					-0-
*02	742	N	742	-0-	-0-	-0-	36	1	706	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					4
10	93	N	72	-0-	-21	-0-	5	1	67	3	Y	-0-					4
11	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					4
12	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					4
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					4
*02	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	19	1	378	3	Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	22	1	423	3	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	22	1	401	3	Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	23	1	408	3	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	26	1	409	3	Y	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	19	1	366	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	49	1	347	3	Y	-0-					-0-
10	425	N	425	-0-	-0-	-0-	52	1	373	3	Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	49	1	354	3	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	54	1	398	3	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	54	1	377	3	Y	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	47	1	340	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	970	N	970	-0-	-0-	-0-	45	1	917	3	Y	7	4	1			4
							8	9									
10	1295	N	1295	-0-	-0-	-0-	63	1	1228	3	Y	4	4	1			4
							4	9									
11	1160	N	1160	-0-	-0-	-0-	52	1	1101	3	Y	6	5	1			5
							7	9									
12	1089	N	1089	-0-	-0-	-0-	53	1	1026	3	Y	9	9	1			5
							10	9									
01	979	N	979	-0-	-0-	-0-	47	1	926	3	Y	5	3	1			7
							6	9									
*02	826	N	826	-0-	-0-	-0-	39	1	775	3	Y	11	8	1	4	8	6
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	28	1	396	3	Y	-0-	1	1			-0-
10	527	N	449	-0-	-78	-0-	31	1	418	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	32	1	443	3	Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	36	1	462	3	Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	40	1	512	3	Y	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	32	1	415	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
10	155	N	127	-0-	-28	-0-	24	1	103	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
01	597	N	597	-0-	-0-	-0-	121	1	472	3	Y	4					4
							4	9									
*02	606	N	606	-0-	-0-	-0-	127	1	479	3	Y	-0-	3	1			1

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	26	1	516	2	Y	-0-					-0-
10	558	N	558	-0-	-0-	-0-	27	1	531	2	Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	25	1	510	2	Y	-0-					-0-
12	549	N	549	-0-	-0-	-0-	25	1	524	2	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	22	1	454	2	Y	-0-					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	12	1	244	3	Y	152	141	1			127
							167	9									
10	501	N	501	-0-	-0-	-0-	14	1	270	3	Y	197	160	1			164
							217	9									
11	582	N	582	-0-	-0-	-0-	15	1	313	3	Y	231	197	1			198
							254	9									
12	651	N	651	-0-	-0-	-0-	18	1	341	3	Y	265	304	1			159
							292	9									
01	613	N	613	-0-	-0-	-0-	18	1	360	3	Y	214	96	1			277
							235	9									
*02	706	N	706	-0-	-0-	-0-	17	1	331	3	Y	325	275	1	129	8	198
							358	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	7	1	142	3	N	1	1	1			1
							1	9									
10	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					1
11	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
12	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					1
01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					1
*02	1930	N	1930	-0-	-0-	-0-	92	1	1834	3	N	4	1	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1352	N	1352	-0-	-0-	-0-	87	1	1259	3	Y	5	7	1			2
							6	9									
10	1373	N	1373	-0-	-0-	-0-	85	1	1282	3	Y	5					7
							6	9									
11	1311	N	1311	-0-	-0-	-0-	86	1	1219	3	Y	5	7	1			5
							6	9									
12	1340	N	1340	-0-	-0-	-0-	88	1	1246	3	Y	5	7	1			3
							6	9									
01	1338	N	1338	-0-	-0-	-0-	85	1	1249	3	Y	4					7
							4	9									
*02	1206	N	1206	-0-	-0-	-0-	81	1	1122	3	Y	3	7	1			3
							3	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	22	1	440	3	Y	-0-					-0-
10	465	N	432	-0-	-33	-0-	21	1	411	3	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	18	1	329	3	Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	21	1	339	3	Y	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	17	1	318	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
10	1457	N	1434	-0-	-23	-0-	1434	3			N	-0-					-0-
11	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
12	1409	N	1409	-0-	-0-	-0-	1407	3	2	9	N	2	2	8			-0-
01	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*02	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	38	1	747	3	Y	-0-					-0-
10	837	N	759	-0-	-78	-0-	37	1	721	3	Y	1					1
							1	9									
11	738	N	738	-0-	-0-	-0-	38	1	699	3	Y	1	1	8			1
							1	9									
12	821	N	821	-0-	-0-	-0-	44	1	777	3	Y	-0-	1	1			-0-
01	660	N	660	-0-	-0-	-0-	39	1	621	3	Y	-0-					-0-
*02	636	N	636	-0-	-0-	-0-	32	1	604	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	-0-	57	1	750	3	N	2	2	1			3
							2	9									
10	757	N	757	-0-	-0-	-0-	51	1	705	3	N	1	1	1			3
							1	9									
11	709	N	709	-0-	-0-	-0-	49	1	656	3	N	4	3	1	1	8	3
							4	9									
12	730	N	730	-0-	-0-	-0-	52	1	672	3	N	5	2	1			6
							6	9									
01	731	N	731	-0-	-0-	-0-	55	1	673	3	N	3	4	1			5
							3	9									
*02	651	N	651	-0-	-0-	-0-	47	1	600	3	N	4	4	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	18	1	286	3	N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	897	N	897	-0-	-0-	-0-	60	1	836	3	N	1	1	1			-0-
							1	9									
10	992	N	791	-0-	-201	-0-	53	1	738	3	N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	59	1	820	3	N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	58	1	807	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	57	1	794	3	N	-0-					-0-
*02	773	N	773	-0-	-0-	-0-	52	1	721	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	21	1	294	3	Y	1	2	1			1
							1	9									
10	341	N	317	-0-	-24	-0-	21	1	295	3	Y	1	2	1			-0-
							1	9									
11	279	N	279	-0-	-0-	-0-	19	1	258	3	Y	2					2
							2	9									
12	284	N	284	-0-	-0-	-0-	20	1	263	3	Y	1	2	1			1
							1	9									
01	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					1
*02	245	N	245	-0-	-0-	-0-	17	1	228	3	Y	-0-					1

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	26	1	358	3	Y	2	3	1			1
							2	9									
10	403	N	391	-0-	-12	-0-	26	1	363	3	Y	2	3	1			-0-
							2	9									
11	354	N	354	-0-	-0-	-0-	24	1	328	3	Y	2					2
							2	9									
12	365	N	365	-0-	-0-	-0-	26	1	338	3	Y	1	2	1			1
							1	9									
01	364	N	364	-0-	-0-	-0-	26	1	338	3	Y	-0-					1
*02	333	N	333	-0-	-0-	-0-	23	1	309	3	Y	1					2
							1	9									

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	21	1	289	3	Y	1	2	1			1
							1	9									
10	341	N	323	-0-	-18	-0-	22	1	300	3	Y	1	2	1			-0-
							1	9									
11	295	N	295	-0-	-0-	-0-	20	1	273	3	Y	2					2
							2	9									
12	313	N	313	-0-	-0-	-0-	22	1	290	3	Y	1	2	1			1
							1	9									
01	316	N	316	-0-	-0-	-0-	22	1	294	3	Y	-0-					1
*02	299	N	299	-0-	-0-	-0-	21	1	277	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	12	1	163	3	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	12	1	159	3	Y	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	10	1	226	3	Y	-0-	3	1			-0-
10	310	N	239	-0-	-71	-0-	12	1	227	3	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	13	1	235	3	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	13	1	231	3	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1338	N	1338	-0-	-0-	-0-	98	1	1240	2	N	-0-					1
10	1234	N	1234	-0-	-0-	-0-	90	1	1144	2	N	-0-					1
11	988	N	988	-0-	-0-	-0-	73	1	915	2	N	-0-					1
12	669	N	669	-0-	-0-	-0-	49	1	620	2	N	-0-					1
01	590	N	590	-0-	-0-	-0-	43	1	547	2	N	-0-					1
*02	527	N	527	-0-	-0-	-0-	38	1	489	2	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1247	N	1247	-0-	-0-	-0-	301	1	946	3	N	-0-	5	1			3
10	1275	N	1275	-0-	-0-	-0-	271	1	1004	3	N	-0-					3
11	1239	N	1239	-0-	-0-	-0-	271	1	968	3	N	-0-					3
12	1106	N	1106	-0-	-0-	-0-	214	1	892	3	N	-0-					3
01	1207	N	1207	-0-	-0-	-0-	219	1	988	3	N	-0-					3
*02	1117	N	1117	-0-	-0-	-0-	168	1	949	3	N	-0-					3

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	16	1	154	3	Y	-0-	1	1			-0-
10	279	N	174	-0-	-105	-0-	11	1	162	3	Y	1	1	1			-0-
							1	9									
11	190	N	190	-0-	-0-	-0-	12	1	177	3	Y	1	1	1			-0-
							1	9									
12	283	N	283	-0-	-0-	-0-	107	1	175	3	Y	1					1
							1	9									
01	269	N	269	-0-	-0-	-0-	107	1	161	3	Y	1	1	1			1
							1	9									
*02	167	N	167	-0-	-0-	-0-	11	1	155	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	32	1	309	3	Y	1	1	1			1
							1	9									
10	403	N	343	-0-	-60	-0-	21	1	322	3	Y	-0-	1	1			-0-
11	324	N	324	-0-	-0-	-0-	20	1	303	3	Y	1	1	1			-0-
							1	9									
12	263	N	263	-0-	-0-	-0-	17	1	245	3	Y	1					1
							1	9									
01	229	N	229	-0-	-0-	-0-	15	1	213	3	Y	1	1	1			1
							1	9									
*02	194	N	194	-0-	-0-	-0-	13	1	180	3	Y	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	36	1	744	2	Y	-0-					-0-
10	899	N	824	-0-	-75	-0-	38	1	786	2	Y	-0-					-0-
11	792	N	792	-0-	-0-	-0-	37	1	755	2	Y	-0-					-0-
12	782	N	782	-0-	-0-	-0-	37	1	745	2	Y	-0-					-0-
01	653	N	653	-0-	-0-	-0-	31	1	622	2	Y	-0-					-0-
*02	948	N	948	-0-	-0-	-0-	48	1	900	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	14	1	187	3	N	1	1	1			1
							1	9									
10	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					1
11	212	N	212	-0-	-0-	-0-	15	1	196	3	N	1	1	1			1
							1	9									
12	200	N	200	-0-	-0-	-0-	14	1	184	3	N	2	1	1			2
							2	9									
01	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-	1	1			1
*02	196	N	196	-0-	-0-	-0-	14	1	181	3	N	1	1	1			1
							1	9									

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	34	1	472	3	Y	4	8	1			4
							4	9									
10	516	N	516	-0-	-0-	-0-	34	1	473	3	Y	8	11	1			1
							9	9									
11	480	N	480	-0-	-0-	-0-	33	1	441	3	Y	5					6
							6	9									
12	519	N	519	-0-	-0-	-0-	37	1	482	3	Y	-0-	6	1			-0-
01	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	14	1	315	3	Y	-0-	3	1			-0-
10	341	N	331	-0-	-10	-0-	17	1	314	3	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	17	1	305	3	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	18	1	304	3	Y	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	17	1	285	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	45	1	633	3	Y	3	4	1			2
							3	9									
10	744	N	720	-0-	-24	-0-	49	1	665	3	Y	5	5	1			2
							6	9									
11	623	N	623	-0-	-0-	-0-	42	1	580	3	Y	1	2	1			1
							1	9									
12	629	N	629	-0-	-0-	-0-	46	1	582	3	Y	1	1	1			1
							1	9									
01	491	N	491	-0-	-0-	-0-	35	1	456	3	Y	-0-					1
*02	243	N	243	-0-	-0-	-0-	17	1	219	3	Y	6	2	1	2	8	3
							7	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	26	1	365	3	Y	-0-	1	1			-0-
10	410	N	410	-0-	-0-	-0-	28	1	382	3	Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	27	1	366	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	29	1	365	3	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-		-0-	-0-	45	1	434	3	Y	2	2	1			1
								2	9									
10	464	N	464	-0-		-0-	-0-	28	1	434	3	Y	2	2	1			1
								2	9									
11	437	N	437	-0-		-0-	-0-	27	1	409	3	Y	1	2	1			-0-
								1	9									
12	448	N	448	-0-		-0-	-0-	28	1	418	3	Y	2					2
								2	9									
01	428	N	428	-0-		-0-	-0-	28	1	398	3	Y	2	2	1			2
								2	9									
*02	407	N	407	-0-		-0-	-0-	28	1	377	3	Y	2	2	1			2
								2	9									

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-		-0-	-0-	53	1	740	3	Y	3	5	1			2
								3	9									
10	961	N	884	-0-		-77	-0-	60	1	820	3	Y	4	5	1			1
								4	9									
11	797	N	797	-0-		-0-	-0-	55	1	739	3	Y	3					4
								3	9									
12	786	N	786	-0-		-0-	-0-	56	1	728	3	Y	2	5	1			1
								2	9									
01	981	N	981	-0-		-0-	-0-	70	1	910	3	Y	1					2
								1	9									
*02	844	N	844	-0-		-0-	-0-	59	1	783	3	Y	2					4
								2	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-		-0-	-0-	33	1	260	2	Y	-0-					-0-
10	310	N	295	-0-		-15	-0-	34	1	261	2	Y	-0-					-0-
11	287	N	287	-0-		-0-	-0-	33	1	254	2	Y	-0-					-0-
12	284	N	284	-0-		-0-	-0-	35	1	249	2	Y	-0-					-0-
01	291	N	291	-0-		-0-	-0-	36	1	255	2	Y	-0-					-0-
*02	272	N	272	-0-		-0-	-0-	33	1	239	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	N	781	-0-		-0-	-0-	36	1	745	3	Y	-0-	4	1			2
10	1031	N	1031	-0-		-0-	-0-	50	1	980	3	Y	1	2	1			1
								1	9									
11	803	N	803	-0-		-0-	-0-	36	1	767	3	Y	-0-	1	1			-0-
12	802	N	802	-0-		-0-	-0-	130	1	672	3	Y	-0-					-0-
01	806	X	656	-0-		-150	-0-	32	1	623	3	Y	1					1
								1	9									
*02	924	X	793	-0-		-131	-0-	38	1	752	3	Y	3	2	1	1	8	1
								3	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-		-0-	-0-	413	3			Y	-0-					4
10	465	N	289	-0-		-176	-0-	289	3			Y	-0-					4
11	455	N	455	-0-		-0-	-0-	455	3			Y	-0-					4
12	350	N	350	-0-		-0-	-0-	350	3			Y	-0-					4
01	396	N	396	-0-		-0-	-0-	396	3			Y	-0-					4
*02	353	N	353	-0-		-0-	-0-	353	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	20	1	193	3	Y	-0-	1	1			-0-
10	217	N	196	-0-	-21	-0-	12	1	183	3	Y	1	1	1			-0-
							1	9									
11	171	N	171	-0-	-0-	-0-	11	1	159	3	Y	1	1	1			-0-
							1	9									
12	177	N	177	-0-	-0-	-0-	11	1	165	3	Y	1					1
							1	9									
01	171	N	171	-0-	-0-	-0-	11	1	159	3	Y	1	1	1			1
							1	9									
*02	157	N	157	-0-	-0-	-0-	11	1	145	3	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	23	1	329	3	Y	-0-	1	1			-0-
10	372	N	368	-0-	-4	-0-	25	1	343	3	Y	-0-					-0-
11	295	N	295	-0-	-0-	-0-	20	1	275	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	23	1	296	3	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	24	1	310	3	Y	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	22	1	282	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	144	1	839	3	Y	7	7	1			1
							8	9									
10	1066	N	1066	-0-	-0-	-0-	175	1	884	3	Y	6					7
							7	9									
11	962	N	962	-0-	-0-	-0-	173	1	786	3	Y	3	6	1			4
							3	9									
12	988	N	988	-0-	-0-	-0-	180	1	808	3	Y	-0-					4
01	846	N	846	-0-	-0-	-0-	65	1	781	3	Y	-0-					4
*02	680	N	680	-0-	-0-	-0-	85	1	595	3	Y	-0-	3	1			1

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	179	1	622	3	Y	4	4	1			1
							4	9									
10	742	N	742	-0-	-0-	-0-	115	1	626	3	Y	1					2
							1	9									
11	545	N	545	-0-	-0-	-0-	36	1	509	3	Y	-0-	2	1			-0-
12	530	N	530	-0-	-0-	-0-	36	1	494	3	Y	-0-					-0-
01	623	N	623	-0-	-0-	-0-	50	1	573	3	Y	-0-					-0-
*02	518	N	518	-0-	-0-	-0-	74	1	444	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	861	N	861	-0-		-0-	-0-	64	1	795	3	Y	2					6
								2	9									
10	899	N	876	-0-		-23	-0-	73	1	800	3	Y	3					9
								3	9									
11	840	N	840	-0-		-0-	-0-	73	1	765	3	Y	2	8	1			3
								2	9									
12	1132	N	1132	-0-		-0-	-0-	94	1	1036	3	Y	2					5
								2	9									
01	1208	N	1208	-0-		-0-	-0-	102	1	1102	3	Y	4					9
								4	9									
*02	748	N	748	-0-		-0-	-0-	64	1	682	3	Y	2	9	1			2
								2	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-		-0-	-0-	35	1	355	3	Y	-0-					-0-
10	350	N	350	-0-		-0-	-0-	33	1	317	3	Y	-0-					-0-
11	359	N	359	-0-		-0-	-0-	32	1	327	3	Y	-0-					-0-
12	195	N	195	-0-		-0-	-0-	16	1	179	3	Y	-0-					-0-
01	495	N	495	-0-		-0-	-0-	39	1	456	3	Y	-0-					-0-
*02	333	N	333	-0-		-0-	-0-	23	1	310	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	N	1517	-0-		-0-	-0-	98	1	1413	3	Y	5	8	1			2
								6	9									
10	1550	N	1502	-0-		-48	-0-	93	1	1402	3	Y	6					8
								7	9									
11	1560	N	1560	-0-		-0-	-0-	103	1	1451	3	Y	5	8	1			5
								6	9									
12	1577	N	1577	-0-		-0-	-0-	103	1	1466	3	Y	7	8	1			4
								8	9									
01	1556	N	1556	-0-		-0-	-0-	99	1	1453	3	Y	4					8
								4	9									
*02	1429	N	1429	-0-		-0-	-0-	96	1	1330	3	Y	3	8	1			3
								3	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-		-0-	-0-	26	1	551	2	Y	-0-					-0-
10	595	N	595	-0-		-0-	-0-	28	1	567	2	Y	-0-					-0-
11	572	N	572	-0-		-0-	-0-	27	1	545	2	Y	-0-					-0-
12	563	N	563	-0-		-0-	-0-	27	1	536	2	Y	-0-					-0-
01	487	N	487	-0-		-0-	-0-	23	1	464	2	Y	-0-					-0-
*02	610	N	610	-0-		-0-	-0-	31	1	579	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297	N	1297	-0-		-0-	-0-	91	1	1204	3	N	2	4	1			7
								2	9									
10	1519	N	1276	-0-		-243	-0-	86	1	1187	3	N	3	3	1			7
								3	9									
11	1174	N	1174	-0-		-0-	-0-	81	1	1086	3	N	6	6	1	1	8	6
								7	9									
12	1096	N	1096	-0-		-0-	-0-	79	1	1008	3	N	8	3	1	2	8	9
								9	9									
01	1047	N	1047	-0-		-0-	-0-	78	1	965	3	N	4	7	1			6
								4	9									
*02	1045	N	1045	-0-		-0-	-0-	75	1	961	3	N	8	6	1			8
								9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	14	1	272	3	Y	-0-					-0-
10	310	N	293	-0-	-17	-0-	14	1	279	3	Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	17	1	273	3	Y	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	16	1	299	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

09	331	N	331	-0-	-0-	-0-	23	1	308	3	N	-0-					-0-
10	341	N	335	-0-	-6	-0-	23	1	312	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	24	1	303	3	N	6					6
							7	9									
01	333	N	333	-0-	-0-	-0-	25	1	308	3	N	-0-	4	1			2
*02	301	N	301	-0-	-0-	-0-	22	1	279	3	N	-0-	1	1			1

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

09	762	N	762	-0-	-0-	-0-	36	1	726	2	Y	-0-					-0-
10	806	N	775	-0-	-31	-0-	37	1	738	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	34	1	699	2	Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	31	1	650	2	Y	-0-					-0-
01	686	N	686	-0-	-0-	-0-	32	1	654	2	Y	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	27	1	567	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

09	363	N	363	-0-	-0-	-0-	25	1	337	3	N	1	1	1			2
							1	9									
10	404	N	404	-0-	-0-	-0-	27	1	376	3	N	1	1	1			2
							1	9									
11	398	N	398	-0-	-0-	-0-	27	1	369	3	N	2	2	1			2
							2	9									
12	434	N	434	-0-	-0-	-0-	31	1	401	3	N	2	1	1			3
							2	9									
01	418	N	418	-0-	-0-	-0-	31	1	385	3	N	2	2	1			3
							2	9									
*02	361	N	361	-0-	-0-	-0-	26	1	333	3	N	2	2	1			3
							2	9									

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

09	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

09	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	43	1	163	3	N	-0-	1	1			1
10	186	N	172	-0-	-14	-0-	31	1	141	3	N	-0-					1
11	156	N	156	-0-	-0-	-0-	29	1	127	3	N	-0-					1
12	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-					1
01	162	N	162	-0-	-0-	-0-	23	1	139	3	N	-0-					1
*02	150	N	150	-0-	-0-	-0-	17	1	133	3	N	-0-					1

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	160	1	77	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	162	1	81	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	153	1	59	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	157	1	71	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	151	1	38	3	N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	1			N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-	1	1			-0-
10	108	N	108	-0-	-0-	-0-	5	1	102	3	N	1					1
							1	9									
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			-0-
12	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	28	1	546	3	N	3	1	1			2
							3	9									
*02	545	N	545	-0-	-0-	-0-	26	1	518	3	N	1	1	1			2
							1	9									

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					54
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					54
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					54
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					54
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					54
*02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					54

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	46	1	614	3	N	2	2	1			4
							2	9									
10	713	N	683	-0-	-30	-0-	46	1	636	3	N	1	2	1			3
							1	9									
11	664	N	664	-0-	-0-	-0-	46	1	614	3	N	4	3	1	1	8	3
							4	9									
12	677	N	677	-0-	-0-	-0-	49	1	624	3	N	4	2	1			5
							4	9									
01	674	N	674	-0-	-0-	-0-	50	1	620	3	N	4	4	1			5
							4	9									
*02	585	N	585	-0-	-0-	-0-	42	1	540	3	N	3	4	1			4
							3	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

09	453	N	453	-0-	-0-	-0-	32	1	421	3	N	-0-	1	1			2
10	477	N	477	-0-	-0-	-0-	32	1	444	3	N	1	1	1			2
							1	9									
11	457	N	457	-0-	-0-	-0-	31	1	423	3	N	3	2	1	1	8	2
							3	9									
12	474	N	474	-0-	-0-	-0-	34	1	438	3	N	2	1	1			3
							2	9									
01	483	N	483	-0-	-0-	-0-	36	1	444	3	N	3	3	1			3
							3	9									
*02	426	N	426	-0-	-0-	-0-	31	1	392	3	N	3	3	1			3
							3	9									

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

09	784	N	784	-0-	-0-	-0-	37	1	747	2	Y	-0-					-0-
10	806	N	792	-0-	-14	-0-	38	1	754	2	Y	-0-					-0-
11	737	N	737	-0-	-0-	-0-	34	1	703	2	Y	-0-					-0-
12	725	N	725	-0-	-0-	-0-	33	1	692	2	Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	33	1	683	2	Y	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	30	1	627	2	Y	-0-					-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

09	777	N	777	-0-	-0-	-0-	37	1	740	2	N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	41	1	823	2	N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	37	1	764	2	N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	37	1	768	2	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	35	1	712	2	N	-0-					-0-
*02	678	N	678	-0-	-0-	-0-	31	1	647	2	N	-0-					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

09	566	N	566	-0-	-0-	-0-	26	1	537	3	N	3	4	1			3
							3	9									
10	605	N	605	-0-	-0-	-0-	29	1	573	3	N	3	2	1			4
							3	9									
11	569	N	569	-0-	-0-	-0-	27	1	539	3	N	3	2	1	1	8	4
							3	9									
12	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	2	1			3
							1	9									
01	476	N	476	-0-	-0-	-0-	23	1	452	3	N	1	1	1			3
							1	9									
*02	605	N	605	-0-	-0-	-0-	29	1	573	3	N	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0-	-0-	48	1	876	3	N	6	7	1			7
							7	9									
10	1159	N	1159	-0-	-0-	-0-	63	1	1086	3	N	9	7	1			9
							10	9									
11	1044	N	1044	-0-	-0-	-0-	58	1	975	3	N	10	10	1			9
							11	9									
12	1003	N	1003	-0-	-0-	-0-	56	1	936	3	N	10	7	1			12
							11	9									
01	1047	N	1047	-0-	-0-	-0-	58	1	977	3	N	11	12	1			11
							12	9									
*02	965	N	965	-0-	-0-	-0-	54	1	899	3	N	11	10	1			12
							12	9									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-	1	1			-0-
10	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	28	1	475	3	N	3	2	1			4
							3	9									
10	536	N	536	-0-	-0-	-0-	31	1	504	3	N	1	3	1			2
							1	9									
11	597	N	597	-0-	-0-	-0-	34	1	560	3	N	3	2	1			3
							3	9									
12	639	N	639	-0-	-0-	-0-	38	1	599	3	N	2	3	1			2
							2	9									
01	647	N	647	-0-	-0-	-0-	40	1	605	3	N	2					4
							2	9									
*02	567	N	567	-0-	-0-	-0-	36	1	529	3	N	2	2	1			4
							2	9									

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1470	-0-	-0-	-0-	98	1	1363	3	N	8	12	1			2
							9	9									
10	1829	N	1803	-0-	-26	-0-	120	1	1673	3	N	9					11
							10	9									
11	1904	N	1904	-0-	-0-	-0-	126	1	1760	3	N	16	16	1			11
							18	9									
12	1704	N	1704	-0-	-0-	-0-	115	1	1586	3	N	3					14
							3	9									
01	1712	N	1712	-0-	-0-	-0-	114	1	1594	3	N	4					18
							4	9									
*02	1450	N	1450	-0-	-0-	-0-	97	1	1344	3	N	8	15	1			11
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	27	1	491	3	N	-0-	1	1			1
10	531	N	531	-0-	-0-	-0-	26	1	504	3	N	1	1	1			1
							1	9									
11	521	N	521	-0-	-0-	-0-	25	1	494	3	N	2	1	8			2
							2	9									
12	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	1	1			2
							1	9									
01	618	N	618	-0-	-0-	-0-	30	1	587	3	N	1	1	1			2
							1	9									
*02	522	N	522	-0-	-0-	-0-	25	1	496	3	N	1	1	1			2
							1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-	3	1			-0-
10	403	N	247	-0-	-156	-0-	13	1	234	3	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	8	1	185	3	Y	3	2	1			3
							3	9									
10	801	N	801	-0-	-0-	-0-	41	1	740	3	Y	18					21
							20	9									
11	756	N	756	-0-	-0-	-0-	38	1	699	3	Y	17	27	1			11
							19	9									
12	693	N	693	-0-	-0-	-0-	38	1	645	3	Y	9					20
							10	9									
01	682	N	682	-0-	-0-	-0-	38	1	643	3	Y	1					21
							1	9									
*02	595	N	595	-0-	-0-	-0-	34	1	561	3	Y	-0-					21

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	15	1	241	3	Y	2	1	1			2
							2	9									
10	265	N	265	-0-	-0-	-0-	16	1	248	3	Y	1	1	1			2
							1	9									
11	250	N	250	-0-	-0-	-0-	15	1	233	3	Y	2	2	1			2
							2	9									
12	259	N	259	-0-	-0-	-0-	17	1	241	3	Y	1	2	1			1
							1	9									
01	247	N	247	-0-	-0-	-0-	16	1	230	3	Y	1	1	1			1
							1	9									
*02	233	N	233	-0-	-0-	-0-	15	1	216	3	Y	2	1	1			2
							2	9									

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
10	1054	N	904	-0-	-150	-0-	904	3			N	-0-					-0-
11	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	58	1	723	3	Y	2					5
							2	9									
10	808	N	808	-0-	-0-	-0-	67	1	738	3	Y	3					8
							3	9									
11	771	N	771	-0-	-0-	-0-	67	1	702	3	Y	2	7	1			3
							2	9									
12	821	N	821	-0-	-0-	-0-	68	1	752	3	Y	1					4
							1	9									
01	823	N	823	-0-	-0-	-0-	70	1	750	3	Y	3					7
							3	9									
*02	767	N	767	-0-	-0-	-0-	65	1	699	3	Y	3	8	1			2
							3	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	N	1399	-0-	-0-	-0-	91	1	1307	3	N	1					2
							1	9									
10	1519	N	1446	-0-	-73	-0-	94	1	1351	3	N	1	1	1			2
							1	9									
11	1392	N	1392	-0-	-0-	-0-	91	1	1300	3	N	1	1	1			2
							1	9									
12	1394	N	1394	-0-	-0-	-0-	88	1	1305	3	N	1	1	1			2
							1	9									
01	1365	N	1365	-0-	-0-	-0-	81	1	1283	3	N	1	1	1			2
							1	9									
*02	1250	N	1250	-0-	-0-	-0-	76	1	1172	3	N	2	2	1			2
							2	9									

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	37	1	352	3	Y	1	1	1			1
							1	9									
10	455	N	455	-0-	-0-	-0-	28	1	427	3	Y	-0-	1	1			-0-
11	101	N	101	-0-	-0-	-0-	6	1	94	3	Y	1	1	1			-0-
							1	9									
12	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-
10	868	N	806	-0-	-62	-0-	37	1	769	2	Y	-0-					-0-
11	736	N	736	-0-	-0-	-0-	34	1	702	2	Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	37	1	732	2	Y	-0-					-0-
01	615	N	615	-0-	-0-	-0-	29	1	586	2	Y	-0-					-0-
*02	775	N	775	-0-	-0-	-0-	39	1	736	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	119	1	451	3	N	2	5	1			3
							2	9									
10	620	N	574	-0-	-46	-0-	102	1	472	3	N	-0-					3
11	599	N	599	-0-	-0-	-0-	130	1	469	3	N	-0-					3
12	698	N	698	-0-	-0-	-0-	142	1	556	3	N	-0-					3
01	901	N	901	-0-	-0-	-0-	237	1	664	3	N	-0-					3
*02	659	N	659	-0-	-0-	-0-	190	1	469	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					1
10	93	N	71	-0-	-22	-0-	5	1	66	3	Y	-0-	1	1			-0-
11	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

09	310	N	310	-0-	-0-	-0-	17	1	287	3	Y	5	3	1			5
							6	9									
10	316	N	316	-0-	-0-	-0-	19	1	290	3	Y	6	6	1			5
							7	9									
11	292	N	292	-0-	-0-	-0-	17	1	268	3	Y	6	6	1			5
							7	9									
12	231	N	231	-0-	-0-	-0-	14	1	211	3	Y	5	7	1			3
							6	9									
01	304	N	304	-0-	-0-	-0-	19	1	278	3	Y	6	5	1			4
							7	9									
*02	268	N	268	-0-	-0-	-0-	17	1	244	3	Y	6	5	1			5
							7	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

09	266	N	266	-0-	-0-	-0-	15	1	245	3	Y	5	3	1			5
							6	9									
10	279	N	262	-0-	-17	-0-	15	1	240	3	Y	6	6	1			5
							7	9									
11	245	N	245	-0-	-0-	-0-	15	1	224	3	Y	5	5	1			5
							6	9									
12	254	N	254	-0-	-0-	-0-	16	1	231	3	Y	6	7	1			4
							7	9									
01	254	N	254	-0-	-0-	-0-	16	1	231	3	Y	6	6	1			4
							7	9									
*02	228	N	228	-0-	-0-	-0-	14	1	207	3	Y	6	5	1			5
							7	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

09	182	N	182	-0-	-0-	-0-	38	1	144	3	N	-0-	1	1			1
10	107	N	107	-0-	-0-	-0-	19	1	88	3	N	-0-					1
11	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					1
12	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					1
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
*02	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					1

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

09	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1	1	1			1
							1	9									
10	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					1
11	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1	1	1			1
							1	9									
12	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1	1	1			1
							1	9									
01	55	N	55	-0-	-0-	-0-	3	1	51	3	N	1	1	1			1
							1	9									
*02	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	22	1	293	3	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	23	1	311	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	40	1	496	3	Y	-0-					-0-
10	558	N	475	-0-	-83	-0-	36	1	439	3	Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	23	1	273	3	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	32	1	377	3	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	40	1	474	3	Y	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	40	1	448	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	42	1	583	3	N	22	31	1			5
							24	9									
10	588	N	588	-0-	-0-	-0-	38	1	526	3	N	22					27
							24	9									
11	543	N	543	-0-	-0-	-0-	33	1	463	3	N	43	39	1			31
							47	9									
12	576	N	576	-0-	-0-	-0-	38	1	528	3	N	9					40
							10	9									
01	725	N	725	-0-	-0-	-0-	47	1	663	3	N	14					54
							15	9									
*02	672	N	672	-0-	-0-	-0-	44	1	605	3	N	21	44	1			31
							23	9									

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	N	1023	-0-	-0-	-0-	46	1	941	3	Y	33	14	1			23
							36	9									
10	859	N	859	-0-	-0-	-0-	41	1	799	3	Y	17	25	1			15
							19	9									
11	757	N	757	-0-	-0-	-0-	33	1	710	3	Y	13	18	1			10
							14	9									
12	865	N	865	-0-	-0-	-0-	147	1	684	3	Y	31	24	1			17
							34	9									
01	682	N	682	-0-	-0-	-0-	32	1	626	3	Y	22	6	1			33
							24	9									
*02	611	N	611	-0-	-0-	-0-	28	1	548	3	Y	32	30	1	13	8	22
							35	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	71	1	493	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	72	1	505	3	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	70	1	484	3	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	70	1	473	3	N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	70	1	475	3	N	-0-					-0-
*02	500	N	500	-0-	-0-	-0-	64	1	436	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	N	705	-0-	-0-	-0-	30	1	660	3	Y	14	21	1			12
							15	9									
10	868	N	706	-0-	-162	-0-	36	1	657	3	Y	12					24
							13	9									
11	701	N	701	-0-	-0-	-0-	36	1	663	3	Y	2	24	1			2
							2	9									
12	809	N	809	-0-	-0-	-0-	45	1	762	3	Y	2					4
							2	9									
01	678	N	678	-0-	-0-	-0-	37	1	640	3	Y	1					5
							1	9									
*02	607	N	607	-0-	-0-	-0-	35	1	572	3	Y	-0-					5

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1020	-0-	-0-	-0-	127	1	893	3	Y	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	132	1	943	3	Y	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	127	1	920	3	Y	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	134	1	990	3	Y	-0-					-0-
01	929	N	929	-0-	-0-	-0-	116	1	813	3	Y	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	97	1	698	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	50	1	624	3	Y	2					5
							2	9									
10	753	N	753	-0-	-0-	-0-	63	1	688	3	Y	2					7
							2	9									
11	691	N	691	-0-	-0-	-0-	60	1	629	3	Y	2	7	1			2
							2	9									
12	738	N	738	-0-	-0-	-0-	61	1	675	3	Y	2					4
							2	9									
01	684	N	684	-0-	-0-	-0-	58	1	624	3	Y	2					6
							2	9									
*02	625	N	625	-0-	-0-	-0-	53	1	570	3	Y	2	7	1			1
							2	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					1
10	465	N	388	-0-	-77	-0-	25	1	363	3	N	-0-					1
11	400	N	400	-0-	-0-	-0-	26	1	374	3	N	-0-					1
12	398	N	398	-0-	-0-	-0-	25	1	373	3	N	-0-					1
01	441	N	441	-0-	-0-	-0-	26	1	415	3	N	-0-					1
*02	346	N	346	-0-	-0-	-0-	21	1	324	3	N	1	1	1			1
							1	9									

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	48	1	684	3	N	-0-					1
10	1297	N	1297	-0-	-0-	-0-	84	1	1212	3	N	1	1	1			1
							1	9									
11	1067	N	1067	-0-	-0-	-0-	70	1	996	3	N	1	1	1			1
							1	9									
12	625	N	625	-0-	-0-	-0-	39	1	585	3	N	1	1	1			1
							1	9									
01	1197	N	1197	-0-	-0-	-0-	71	1	1124	3	N	2	1	1			2
							2	9									
*02	871	N	871	-0-	-0-	-0-	53	1	818	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	39	1	624	3	N	1					1
							1	9									
*02	528	N	528	-0-	-0-	-0-	32	1	495	3	N	1	1	1			1
							1	9									

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	16	1	328	3	N	2	2	1			2
							2	9									
10	558	N	377	-0-	-181	-0-	18	1	358	3	N	1	1	1			2
							1	9									
11	403	N	403	-0-	-0-	-0-	19	1	383	3	N	1	1	1			2
							1	9									
12	449	N	449	-0-	-0-	-0-	22	1	426	3	N	1	1	1			2
							1	9									
01	451	N	451	-0-	-0-	-0-	22	1	427	3	N	2	1	1			3
							2	9									
*02	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-	1	1			2

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1099	N	1099	-0-	-0-	-0-	53	1	1046	3	Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	55	1	1060	3	Y	1					1
							1	9									
11	1066	N	1066	-0-	-0-	-0-	55	1	1011	3	Y	-0-					1
12	1074	N	1074	-0-	-0-	-0-	57	1	1017	3	Y	-0-	1	1			-0-
01	1103	N	1103	-0-	-0-	-0-	66	1	1037	3	Y	-0-					-0-
*02	984	N	984	-0-	-0-	-0-	50	1	934	3	Y	-0-					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	9	1	114	3	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	N	905	-0-	-0-	-0-	66	1	839	2	N	-0-					1
10	937	N	937	-0-	-0-	-0-	68	1	869	2	N	-0-					1
11	895	N	895	-0-	-0-	-0-	66	1	829	2	N	-0-					1
12	897	N	897	-0-	-0-	-0-	65	1	832	2	N	-0-					1
01	900	N	900	-0-	-0-	-0-	66	1	834	2	N	-0-					1
*02	840	N	840	-0-	-0-	-0-	61	1	779	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	27	1	386	3	N	-0-					1
10	744	N	343	-0-	-401	-0-	22	1	321	3	N	-0-					1
11	438	N	438	-0-	-0-	-0-	29	1	409	3	N	-0-					1
12	770	N	770	-0-	-0-	-0-	49	1	721	3	N	-0-					1
01	809	N	809	-0-	-0-	-0-	48	1	761	3	N	-0-					1
*02	693	N	693	-0-	-0-	-0-	42	1	650	3	N	1	1	1			1
							1	9									

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	45	1	557	3	Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	46	1	570	3	Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	46	1	553	3	Y	-0-					-0-
12	598	N	598	-0-	-0-	-0-	47	1	551	3	Y	-0-					-0-
01	573	N	573	-0-	-0-	-0-	45	1	528	3	Y	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	43	1	481	3	Y	-0-					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	21	1	425	2	Y	-0-					-0-
10	1219	N	1219	-0-	-0-	-0-	58	1	1161	2	Y	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	60	1	1225	2	Y	1	1	8			-0-
							1	9									
12	1208	N	1208	-0-	-0-	-0-	55	1	1153	2	Y	-0-					-0-
01	996	N	996	-0-	-0-	-0-	46	1	950	2	Y	-0-					-0-
*02	768	N	768	-0-	-0-	-0-	35	1	733	2	Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	20	1	405	3	N	1	1	1			1
							1	9									
10	435	N	435	-0-	-0-	-0-	21	1	413	3	N	1	1	1			1
							1	9									
11	413	N	413	-0-	-0-	-0-	20	1	392	3	N	1	1	1			1
							1	9									
12	418	N	418	-0-	-0-	-0-	20	1	396	3	N	2	1	1	1	8	1
							2	9									
01	430	N	430	-0-	-0-	-0-	21	1	408	3	N	1	1	1			1
							1	9									
*02	362	N	362	-0-	-0-	-0-	17	1	344	3	N	1	1	1			1
							1	9									

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	28	1	557	2	Y	-0-					-0-
10	620	N	587	-0-	-33	-0-	28	1	559	2	Y	-0-					-0-
11	562	N	562	-0-	-0-	-0-	26	1	536	2	Y	-0-					-0-
12	562	N	562	-0-	-0-	-0-	26	1	536	2	Y	-0-					-0-
01	564	N	564	-0-	-0-	-0-	26	1	538	2	Y	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	23	1	482	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	15	1	280	3	N	1	1	1			1
							1	9									
10	310	N	299	-0-	-11	-0-	15	1	283	3	N	1	1	1			1
							1	9									
11	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					1
12	258	N	258	-0-	-0-	-0-	13	1	244	3	N	1	1	1			1
							1	9									
01	282	N	282	-0-	-0-	-0-	14	1	267	3	N	1	1	1			1
							1	9									
*02	248	N	248	-0-	-0-	-0-	12	1	235	3	N	1	1	1			1
							1	9									

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	31	1	296	3	Y	1	1	1			1
							1	9									
10	341	N	286	-0-	-55	-0-	18	1	268	3	Y	-0-	1	1			-0-
11	257	N	257	-0-	-0-	-0-	16	1	240	3	Y	1	1	1			-0-
							1	9									
12	277	N	277	-0-	-0-	-0-	16	1	29	2	Y	1					1
							231	3	1	9							
01	255	N	255	-0-	-0-	-0-	15	1	27	2	Y	1	1	1			1
							212	3	1	9							
*02	221	N	221	-0-	-0-	-0-	15	1	205	3	Y	1	1	1			1
							1	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-
10	248	N	220	-0-	-28	-0-	21	1	199	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	18	1	180	3	Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	42	1	459	3	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	38	1	444	3	Y	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	29	1	391	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	20	1	408	3	Y	-0-					-0-
10	428	N	428	-0-	-0-	-0-	21	1	407	3	Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	16	1	336	3	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	16	1	318	3	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	16	1	318	3	Y	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	15	1	285	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-					-0-
10	341	N	219	-0-	-122	-0-	15	1	204	3	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	1364	N	1232	-0-	-132	-0-	1232	3			N	-0-					-0-
11	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
12	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*02	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	67	1	848	2	N	-0-					1
10	930	N	916	-0-	-14	-0-	67	1	849	2	N	-0-					1
11	873	N	873	-0-	-0-	-0-	64	1	809	2	N	-0-					1
12	871	N	871	-0-	-0-	-0-	63	1	808	2	N	-0-					1
01	891	N	891	-0-	-0-	-0-	65	1	826	2	N	-0-					1
*02	819	N	819	-0-	-0-	-0-	59	1	760	2	N	-0-					1

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	26	1	535	2	Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	41	1	850	2	Y	-0-					-0-
11	770	N	770	-0-	-0-	-0-	36	1	734	2	Y	-0-					-0-
12	765	N	765	-0-	-0-	-0-	36	1	729	2	Y	-0-					-0-
01	653	N	653	-0-	-0-	-0-	31	1	622	2	Y	-0-					-0-
*02	853	N	853	-0-	-0-	-0-	43	1	810	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	48	1	686	3	N	-0-					1
10	806	N	728	-0-	-78	-0-	47	1	680	3	N	1	1	1			1
							1	9									
11	687	N	687	-0-	-0-	-0-	45	1	641	3	N	1	1	1			1
							1	9									
12	688	N	688	-0-	-0-	-0-	43	1	643	3	N	2	1	1			2
							2	9									
01	686	N	686	-0-	-0-	-0-	41	1	644	3	N	1	1	1			2
							1	9									
*02	600	N	600	-0-	-0-	-0-	37	1	563	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	804	N	804	-0-	-0-	-0-	37	1	767	2	Y	-0-					-0-
10	885	N	885	-0-	-0-	-0-	41	1	844	2	Y	-0-					-0-
11	856	N	856	-0-	-0-	-0-	40	1	816	2	Y	-0-					-0-
12	849	N	849	-0-	-0-	-0-	40	1	809	2	Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	34	1	689	2	Y	-0-					-0-
*02	905	N	905	-0-	-0-	-0-	46	1	859	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	35	1	495	3	Y	4	1	1			4
							4	9									
10	403	N	1	-0-	-402	-0-	1	3			Y	-0-	3	1			1
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*02	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1307	N	1307	-0-	-0-	-0-	68	1	1230	3	N	8	11	1			9
							9	9									
10	1333	N	1278	-0-	-55	-0-	69	1	1197	3	N	11	9	1			11
							12	9									
11	1137	N	1137	-0-	-0-	-0-	64	1	1062	3	N	10	11	1			10
							11	9									
12	1304	N	1304	-0-	-0-	-0-	73	1	1217	3	N	13	8	1			15
							14	9									
01	1275	N	1275	-0-	-0-	-0-	71	1	1191	3	N	12	14	1			13
							13	9									
*02	1206	N	1206	-0-	-0-	-0-	67	1	1124	3	N	14	12	1			15
							15	9									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	17	1	314	3	N	2	3	1			2
							2	9									
10	373	N	373	-0-	-0-	-0-	20	1	350	3	N	3	2	1			3
							3	9									
11	339	N	339	-0-	-0-	-0-	19	1	317	3	N	3	3	1			3
							3	9									
12	389	N	389	-0-	-0-	-0-	22	1	364	3	N	3	2	1			4
							3	9									
01	390	N	390	-0-	-0-	-0-	22	1	364	3	N	4	4	1			4
							4	9									
*02	361	N	361	-0-	-0-	-0-	20	1	337	3	N	4	4	1			4
							4	9									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

09	380	N	380	-0-	-0-	-0-	71	1	309	3	N	-0-					-0-
10	434	N	399	-0-	-35	-0-	77	1	322	3	N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	75	1	303	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	77	1	308	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	77	1	307	3	N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	70	1	276	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

09	1516	N	1516	-0-	-0-	-0-	295	1	1221	2	Y	-0-					-0-
10	1612	N	1519	-0-	-93	-0-	301	1	1218	2	Y	-0-					-0-
11	1478	N	1478	-0-	-0-	-0-	295	1	1183	2	Y	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	305	1	1151	2	Y	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	310	1	1180	2	Y	-0-					-0-
*02	1394	N	1394	-0-	-0-	-0-	282	1	1112	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

09	579	N	579	-0-	-0-	-0-	60	1	519	3	Y	-0-					1
10	961	N	795	-0-	-166	-0-	80	1	715	3	Y	-0-					1
11	399	N	399	-0-	-0-	-0-	37	1	362	3	Y	-0-					1
12	821	N	821	-0-	-0-	-0-	72	1	749	3	Y	-0-					1
01	560	N	560	-0-	-0-	-0-	47	1	513	3	Y	-0-					1
*02	651	N	651	-0-	-0-	-0-	37	1	614	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	35	1	627	3	N	5	6	1			5
							6	9									
10	651	N	651	-0-	-0-	-0-	35	1	610	3	N	5	4	1			6
							6	9									
11	625	N	625	-0-	-0-	-0-	35	1	583	3	N	6	6	1			6
							7	9									
12	642	N	642	-0-	-0-	-0-	36	1	600	3	N	5	4	1			7
							6	9									
01	676	N	676	-0-	-0-	-0-	37	1	631	3	N	7	7	1			7
							8	9									
*02	619	N	619	-0-	-0-	-0-	34	1	577	3	N	7	6	1			8
							8	9									

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	23	1	329	3	Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	26	1	366	3	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	29	1	363	3	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	26	1	335	3	Y	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	20	1	259	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	52	1	410	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	53	1	414	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	53	1	407	2	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	56	1	399	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	58	1	414	2	Y	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	53	1	391	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	206	1	428	2	Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	213	1	458	2	Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	206	1	441	2	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	212	1	443	2	Y	-0-					-0-
01	653	N	653	-0-	-0-	-0-	212	1	441	2	Y	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	191	1	397	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	30	1	550	3	N	4	5	1			4
							4	9									
10	591	N	591	-0-	-0-	-0-	32	1	553	3	N	5	4	1			5
							6	9									
11	562	N	562	-0-	-0-	-0-	31	1	525	3	N	5	5	1			5
							6	9									
12	732	N	732	-0-	-0-	-0-	41	1	682	3	N	8	5	1			8
							9	9									
01	573	N	573	-0-	-0-	-0-	32	1	535	3	N	5	7	1			6
							6	9									
*02	563	N	563	-0-	-0-	-0-	31	1	524	3	N	7	6	1			7
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	7	1	139	3	N	1	1	1			1
							1	9									
10	155	N	153	-0-	-2	-0-	7	1	145	3	N	1	1	1			1
							1	9									
11	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1	1	1			1
							1	9									
12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					1
01	147	N	147	-0-	-0-	-0-	7	1	139	3	N	1	1	1			1
							1	9									
*02	135	N	135	-0-	-0-	-0-	6	1	128	3	N	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	33	1	470	3	Y	-0-	1	1			-0-
10	496	N	215	-0-	-281	-0-	15	1	200	3	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1051	N	1051	-0-	-0-	-0-	166	1	885	3	N	-0-					-0-
10	1147	N	1110	-0-	-37	-0-	190	1	920	3	N	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	184	1	842	3	N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	190	1	874	3	N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	174	1	845	3	N	-0-					-0-
*02	905	N	905	-0-	-0-	-0-	160	1	745	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	23	1	217	3	N	-0-					3
10	249	N	249	-0-	-0-	-0-	23	1	226	3	N	-0-					3
11	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					3
12	221	N	221	-0-	-0-	-0-	23	1	197	3	N	1					4
							1	9									
01	191	N	191	-0-	-0-	-0-	24	1	167	3	N	-0-					4
*02	165	N	165	-0-	-0-	-0-	23	1	142	3	N	-0-					4

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	823	N	823	-0-	-0-	-0-	39	1	784	2	Y	-0-					-0-
10	868	N	837	-0-	-31	-0-	40	1	797	2	Y	-0-					-0-
11	806	N	806	-0-	-0-	-0-	38	1	768	2	Y	-0-					-0-
12	800	N	800	-0-	-0-	-0-	37	1	763	2	Y	-0-					-0-
01	791	N	791	-0-	-0-	-0-	37	1	754	2	Y	-0-					-0-
*02	724	N	724	-0-	-0-	-0-	33	1	691	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	30	1	623	2	Y	-0-					-0-
10	795	N	795	-0-	-0-	-0-	37	1	758	2	Y	-0-					-0-
11	791	N	791	-0-	-0-	-0-	37	1	754	2	Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	35	1	709	2	Y	-0-					-0-
01	606	N	606	-0-	-0-	-0-	29	1	577	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	25	1	520	2	Y	-0-					-0-
10	589	N	560	-0-	-29	-0-	26	1	534	2	Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	25	1	516	2	Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	24	1	488	2	Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	21	1	421	2	Y	-0-					-0-
*02	586	N	586	-0-	-0-	-0-	30	1	556	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	33	1	470	3	Y	-0-	1	1			-0-
10	558	N	506	-0-	-52	-0-	35	1	471	3	Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	30	1	420	3	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	29	1	367	3	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	24	1	305	3	Y	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	19	1	244	3	Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	17	1	348	2	Y	-0-					-0-
10	377	N	377	-0-	-0-	-0-	18	1	359	2	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	16	1	325	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	75	1	655	3	N	-0-					-0-
10	744	N	703	-0-	-41	-0-	77	1	626	3	N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	75	1	609	3	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	77	1	626	3	N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	73	1	585	3	N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	2	1	190	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	9	1	337	2	Y	-0-					-0-
							181	3									
01	191	N	191	-0-	-0-	-0-	9	1	182	3	Y	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	9	1	168	3	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

09	708	N	708	-0-	-0-	-0-	15	1	693	3	Y	-0-					-0-
10	775	N	695	-0-	-80	-0-	15	1	680	3	Y	-0-					-0-
11	678	N	678	-0-	-0-	-0-	15	1	663	3	Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	16	1	687	3	Y	-0-					-0-
01	718	N	718	-0-	-0-	-0-	15	1	703	3	Y	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	13	1	621	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

09	3477	X	3477	-0-	-0-	-0-	391	1	3086	2	Y	-0-					-0-
10	3467	X	3467	-0-	-0-	-0-	395	1	3072	2	Y	-0-					-0-
11	3433	X	3433	-0-	-0-	-0-	397	1	3036	2	Y	-0-					-0-
12	3576	X	3576	-0-	-0-	-0-	438	1	3138	2	Y	-0-					-0-
01	3596	X	3429	-0-	-167	-0-	421	1	3008	2	Y	-0-					-0-
*02	3248	X	2701	-0-	-547	-0-	324	1	2377	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	12	1	204	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	13	1	211	3	Y	1					1
							1	9									
11	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					1
12	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-	1	1			-0-
01	227	N	227	-0-	-0-	-0-	14	1	212	3	Y	1					1
							1	9									
*02	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-	1	1			-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	24	1	477	3	Y	-0-					-0-
10	558	N	507	-0-	-51	-0-	25	1	482	3	Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	25	1	461	3	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	26	1	464	3	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	29	1	462	3	Y	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	23	1	434	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	882	N	882	-0-	-0-	-0-	83	1	797	3	Y	2	3	1			2
							2	9									
10	967	N	967	-0-	-0-	-0-	59	1	906	3	Y	2	3	1			1
							2	9									
11	933	N	933	-0-	-0-	-0-	57	1	873	3	Y	3	4	1			-0-
							3	9									
12	883	N	883	-0-	-0-	-0-	56	1	824	3	Y	3					3
							3	9									
01	858	N	858	-0-	-0-	-0-	57	1	797	3	Y	4	3	1			4
							4	9									
*02	802	N	802	-0-	-0-	-0-	54	1	745	3	Y	3	4	1			3
							3	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	N	1004	-0-	-0-	-0-	113	1	891	2	Y	-0-					-0-
10	1023	N	1015	-0-	-8	-0-	116	1	899	2	Y	-0-					-0-
11	968	N	968	-0-	-0-	-0-	112	1	856	2	Y	-0-					-0-
12	961	N	961	-0-	-0-	-0-	118	1	843	2	Y	-0-					-0-
01	984	N	984	-0-	-0-	-0-	121	1	863	2	Y	-0-					-0-
*02	902	N	902	-0-	-0-	-0-	108	1	794	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	62	1	593	3	Y	1	2	1			1
							1	9									
10	744	N	652	-0-	-92	-0-	40	1	610	3	Y	2	2	1			1
							2	9									
11	614	N	614	-0-	-0-	-0-	38	1	574	3	Y	2	3	1			-0-
							2	9									
12	624	N	624	-0-	-0-	-0-	39	1	583	3	Y	2					2
							2	9									
01	593	N	593	-0-	-0-	-0-	39	1	551	3	Y	3	2	1			3
							3	9									
*02	539	N	539	-0-	-0-	-0-	37	1	500	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	27	1	259	3	Y	1	1	1			1
							1	9									
10	589	N	125	-0-	-464	-0-	8	1	117	3	Y	-0-	1	1			-0-
11	107	N	107	-0-	-0-	-0-	7	1	99	3	Y	1	1	1			-0-
							1	9									
12	249	N	249	-0-	-0-	-0-	151	1	97	3	Y	1					1
							1	9									
01	242	N	242	-0-	-0-	-0-	151	1	90	3	Y	1	1	1			1
							1	9									
*02	88	N	88	-0-	-0-	-0-	6	1	81	3	Y	1	1	1			1
							1	9									

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

09	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					3
10	217	N	209	-0-	-8	-0-	14	1	194	3	N	1	3	1			1
							1	9									
11	194	N	194	-0-	-0-	-0-	13	1	180	3	N	1	1	8			1
							1	9									
12	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					1
01	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					1
*02	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					1

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

09	872	N	872	-0-	-0-	-0-	82	1	788	3	Y	2	3	1			2
							2	9									
10	947	N	947	-0-	-0-	-0-	58	1	887	3	Y	2	3	1			1
							2	9									
11	936	N	936	-0-	-0-	-0-	58	1	875	3	Y	3	4	1			-0-
							3	9									
12	959	N	959	-0-	-0-	-0-	60	1	896	3	Y	3					3
							3	9									
01	953	N	953	-0-	-0-	-0-	63	1	886	3	Y	4	3	1			4
							4	9									
*02	879	N	879	-0-	-0-	-0-	60	1	815	3	Y	4	4	1	1	8	3
							4	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

09	605	N	605	-0-	-0-	-0-	57	1	547	3	Y	1	2	1			1
							1	9									
10	682	N	607	-0-	-75	-0-	37	1	568	3	Y	2	2	1			1
							2	9									
11	549	N	549	-0-	-0-	-0-	34	1	514	3	Y	1	2	1			-0-
							1	9									
12	518	N	518	-0-	-0-	-0-	33	1	483	3	Y	2					2
							2	9									
01	487	N	487	-0-	-0-	-0-	32	1	453	3	Y	2	2	1			2
							2	9									
*02	463	N	463	-0-	-0-	-0-	31	1	430	3	Y	2	2	1			2
							2	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

09	987	N	987	-0-	-0-	-0-	309	1	678	2	Y	-0-					-0-
10	1023	N	998	-0-	-25	-0-	318	1	680	2	Y	-0-					-0-
11	973	N	973	-0-	-0-	-0-	310	1	663	2	Y	-0-					-0-
12	975	N	975	-0-	-0-	-0-	322	1	653	2	Y	-0-					-0-
01	988	N	988	-0-	-0-	-0-	323	1	665	2	Y	-0-					-0-
*02	918	N	918	-0-	-0-	-0-	293	1	625	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

09	161	N	161	-0-	-0-	-0-	15 1 9	1	145	3	Y	1	1	1			1
10	421	N	421	-0-	-0-	-0-	26 1 9	1	394	3	Y	1	1	1			1
11	317	N	317	-0-	-0-	-0-	20 1 9	1	296	3	Y	1	2	1			-0-
12	346	N	346	-0-	-0-	-0-	22 1 9	1	323	3	Y	1					1
01	343	N	343	-0-	-0-	-0-	23 1 9	2	318	3	Y	2	1	1			2
*02	366	N	366	-0-	-0-	-0-	25 1 9	1	340	3	Y	1	2	1			1

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

09	709	N	709	-0-	-0-	-0-	67 1 2 9		640	3	Y	2	3	1			1
10	806	N	800	-0-	-6	-0-	49 1 3 9		748	3	Y	3	3	1			1
11	971	N	971	-0-	-0-	-0-	60 1 3 9		908	3	Y	3	4	1			-0-
12	876	N	876	-0-	-0-	-0-	55 1 3 9		818	3	Y	3					3
01	857	N	857	-0-	-0-	-0-	57 1 4 9		796	3	Y	4	3	1			4
*02	770	N	770	-0-	-0-	-0-	52 1 3 9		715	3	Y	3	4	1			3

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

09	1654	N	1654	-0-	-0-	-0-	108 1 9		1546	3	N	-0-					2
10	1641	N	1641	-0-	-0-	-0-	107 1 1 9		1533	3	N	1	1	1			2
11	1440	N	1440	-0-	-0-	-0-	94 1 1 9		1345	3	N	1	1	1			2
12	1332	N	1332	-0-	-0-	-0-	84 1 2 9		1246	3	N	2	1	1			3
01	1404	N	1404	-0-	-0-	-0-	84 1 1 9		1319	3	N	1	1	1			3
*02	1345	N	1345	-0-	-0-	-0-	82 1 1 9		1262	3	N	1	2	1			2

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

09	1110	X	875	-0-	-235	-0-	875	3			N	-0-					-0-
10	1054	X	975	-0-	-79	-0-	974	3	1	9	N	1					1
11	1020	X	822	-0-	-198	-0-	822	3			N	-0-					1
12	1054	X	852	-0-	-202	-0-	852	3			N	-0-					1
01	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					1
*02	936	X	936	-0-	-0-	-0-	936	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-	1	1			-0-
10	124	N	89	-0-	-35	-0-	5	1	84	3	Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	3	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3	N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3	N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	3	N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3	N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3	Y	-0-					129
10	5	N	4	-0-	-1	-0-	4	3	Y	-0-					129
11	3	N	3	-0-	-0-	-0-	3	3	Y	-0-					129
12	3	N	3	-0-	-0-	-0-	3	3	Y	-0-					129
01	2	N	2	-0-	-0-	-0-	2	3	Y	-0-					129
*02	3	N	3	-0-	-0-	-0-	3	3	Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	688	N	688	-0-	-0-	-0-	65	1	622	3	Y	1	2	1			1
							1	9									
10	744	N	691	-0-	-53	-0-	42	1	647	3	Y	2	2	1			1
							2	9									
11	582	N	582	-0-	-0-	-0-	36	1	545	3	Y	1	2	1			-0-
							1	9									
12	598	N	598	-0-	-0-	-0-	38	1	558	3	Y	2					2
							2	9									
01	552	N	552	-0-	-0-	-0-	37	1	513	3	Y	2	2	1			2
							2	9									
*02	483	N	483	-0-	-0-	-0-	33	1	448	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	17	1	315	3	N	1	1	1			1
							1	9									
10	372	N	353	-0-	-19	-0-	17	1	335	3	N	1	1	1			1
							1	9									
11	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-					1
12	397	N	397	-0-	-0-	-0-	19	1	375	3	N	3	1	1	2	8	1
							3	9									
01	385	N	385	-0-	-0-	-0-	19	1	365	3	N	1	1	1			1
							1	9									
*02	354	N	354	-0-	-0-	-0-	17	1	336	3	N	1	1	1			1
							1	9									

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

09	718	N	718	-0-	-0-	-0-	47	1	671	3	N	-0-					1
10	775	N	734	-0-	-41	-0-	48	1	686	3	N	-0-					1
11	709	N	709	-0-	-0-	-0-	47	1	662	3	N	-0-					1
12	747	N	747	-0-	-0-	-0-	47	1	699	3	N	1	1	1			1
							1	9									
01	753	N	753	-0-	-0-	-0-	45	1	707	3	N	1	1	1			1
							1	9									
*02	668	N	668	-0-	-0-	-0-	41	1	626	3	N	1	1	1			1
							1	9									

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

09	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
10	186	N	156	-0-	-30	-0-	10	1	146	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	9	1	139	3	Y	1	1	1			-0-
							1	9									
12	152	N	152	-0-	-0-	-0-	10	1	142	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	10	1	135	3	Y	1					1
							1	9									
*02	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-	1	1			-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

09	477	N	477	-0-	-0-	-0-	45	1	431	3	Y	1	2	1			1
							1	9									
10	620	N	475	-0-	-145	-0-	29	1	444	3	Y	2	2	1			1
							2	9									
11	450	N	450	-0-	-0-	-0-	28	1	421	3	Y	1	2	1			-0-
							1	9									
12	538	N	538	-0-	-0-	-0-	126	1	410	3	Y	2					2
							2	9									
01	532	N	532	-0-	-0-	-0-	130	1	400	3	Y	2	2	1			2
							2	9									
*02	404	N	404	-0-	-0-	-0-	27	1	375	3	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-					3
10	434	N	339	-0-	-95	-0-	17	1	322	3	N	-0-	2	1			1
11	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					1
12	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					1
01	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					1
*02	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					1

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

09	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

09	409	N	409	-0-	-0-	-0-	30	1	378	3	Y	1					3
							1	9									
10	430	N	430	-0-	-0-	-0-	36	1	392	3	Y	2					5
							2	9									
11	413	N	413	-0-	-0-	-0-	36	1	376	3	Y	1	4	1			2
							1	9									
12	395	N	395	-0-	-0-	-0-	33	1	361	3	Y	1					3
							1	9									
01	353	N	353	-0-	-0-	-0-	30	1	322	3	Y	1					4
							1	9									
*02	272	N	272	-0-	-0-	-0-	23	1	248	3	Y	1	4	1			1
							1	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

09	146	N	146	-0-	-0-	-0-	16	1	130	2	Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	23	1	178	2	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	19	1	145	2	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	28	1	201	2	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	27	1	194	2	Y	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	17	1	126	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	17	1	158	3	Y	-0-	1	1			-0-
10	341	N	169	-0-	-172	-0-	10	1	158	3	Y	1	1	1			-0-
							1	9									
11	153	N	153	-0-	-0-	-0-	9	1	143	3	Y	1	1	1			-0-
							1	9									
12	294	N	294	-0-	-0-	-0-	154	1	139	3	Y	1					1
							1	9									
01	284	N	284	-0-	-0-	-0-	154	1	129	3	Y	1	1	1			1
							1	9									
*02	122	N	122	-0-	-0-	-0-	8	1	113	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	64	1	608	3	Y	2	3	1			1
							2	9									
10	748	N	748	-0-	-0-	-0-	46	1	699	3	Y	3	3	1			1
							3	9									
11	465	N	465	-0-	-0-	-0-	29	1	435	3	Y	1	2	1			-0-
							1	9									
12	713	N	713	-0-	-0-	-0-	45	1	666	3	Y	2					2
							2	9									
01	709	N	709	-0-	-0-	-0-	47	1	659	3	Y	3	2	1			3
							3	9									
*02	619	N	619	-0-	-0-	-0-	42	1	575	3	Y	2	3	1			2
							2	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	744	N	432	-0-	-312	-0-	432	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	42	1	556	3	Y	-0-					-0-
10	354	N	354	-0-	-0-	-0-	27	1	327	3	Y	-0-					-0-
11	681	N	681	-0-	-0-	-0-	54	1	625	3	Y	2					2
							2	9									
12	610	N	610	-0-	-0-	-0-	46	1	562	3	Y	2	2	8			2
							2	9									
01	573	N	573	-0-	-0-	-0-	39	1	534	3	Y	-0-					2
*02	531	N	531	-0-	-0-	-0-	41	1	490	3	Y	-0-					2

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	33	1	612	3	N	1	1	1			2
							1	9									
10	682	N	657	-0-	-25	-0-	33	1	623	3	N	1	1	1			2
							1	9									
11	643	N	643	-0-	-0-	-0-	31	1	612	3	N	-0-					2
12	661	N	661	-0-	-0-	-0-	32	1	626	3	N	3	1	1	2	8	2
							3	9									
01	655	N	655	-0-	-0-	-0-	32	1	622	3	N	1	1	1			2
							1	9									
*02	580	N	580	-0-	-0-	-0-	28	1	551	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1369	N	1369	-0-	-0-	-0-	66	1	1303	3	Y	-0-					-0-
10	1440	N	1440	-0-	-0-	-0-	71	1	1368	3	Y	1					1
							1	9									
11	1337	N	1337	-0-	-0-	-0-	68	1	1267	3	Y	2	2	8			1
							2	9									
12	1393	N	1393	-0-	-0-	-0-	74	1	1317	3	Y	2	1	1	2	8	-0-
							2	9									
01	1410	N	1410	-0-	-0-	-0-	84	1	1326	3	Y	-0-					-0-
*02	1272	N	1272	-0-	-0-	-0-	64	1	1207	3	Y	1					1
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	35	1	696	2	Y	-0-					-0-
10	682	N	629	-0-	-53	-0-	30	1	599	2	Y	-0-					-0-
11	705	N	705	-0-	-0-	-0-	33	1	672	2	Y	-0-					-0-
12	857	N	857	-0-	-0-	-0-	39	1	818	2	Y	-0-					-0-
01	988	N	988	-0-	-0-	-0-	46	1	942	2	Y	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					-0-
10	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	15	1	310	2	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	15	1	309	2	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	42	1	549	3	Y	-0-					-0-
10	660	N	660	-0-	-0-	-0-	51	1	609	3	Y	-0-					-0-
11	624	N	624	-0-	-0-	-0-	49	1	573	3	Y	2					2
							2	9									
12	653	N	653	-0-	-0-	-0-	49	1	604	3	Y	-0-					2
01	614	N	614	-0-	-0-	-0-	42	1	572	3	Y	-0-					2
*02	586	N	586	-0-	-0-	-0-	45	1	541	3	Y	-0-					2

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	31	1	406	3	Y	-0-					-0-
10	496	N	485	-0-	-11	-0-	37	1	448	3	Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	37	1	428	3	Y	2					2
							2	9									
12	489	N	489	-0-	-0-	-0-	37	1	452	3	Y	-0-					2
01	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					2
*02	436	N	436	-0-	-0-	-0-	34	1	402	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	38	1	500	3	Y	-0-					-0-
10	564	N	564	-0-	-0-	-0-	43	1	521	3	Y	-0-					-0-
11	568	N	568	-0-	-0-	-0-	45	1	522	3	Y	1					1
							1	9									
12	601	N	601	-0-	-0-	-0-	45	1	556	3	Y	-0-					1
01	598	N	598	-0-	-0-	-0-	41	1	557	3	Y	-0-					1
*02	557	N	557	-0-	-0-	-0-	43	1	514	3	Y	-0-					1

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	N	745	-0-	-0-	-0-	49	1	696	3	N	-0-					1
10	894	N	894	-0-	-0-	-0-	58	1	835	3	N	1	1	1			1
							1	9									
11	910	N	910	-0-	-0-	-0-	60	1	849	3	N	1	1	1			1
							1	9									
12	977	N	977	-0-	-0-	-0-	62	1	913	3	N	2	1	1			2
							2	9									
01	907	N	907	-0-	-0-	-0-	54	1	852	3	N	1	1	1			2
							1	9									
*02	805	N	805	-0-	-0-	-0-	49	1	756	3	N	-0-	1	1			1

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	X	695	-0-	-0-	-0-	33	1	662	3	Y	-0-					-0-
10	715	X	715	-0-	-0-	-0-	35	1	679	3	Y	1					1
							1	9									
11	690	X	678	-0-	-12	-0-	35	1	643	3	Y	-0-					1
12	713	X	698	-0-	-15	-0-	37	1	661	3	Y	-0-	1	1			-0-
01	DLQ G-10		718	-0-	718	718	43	1	675	3	Y	-0-					-0-
*02	DLQ G-10		623	-0-	623	1341	31	1	592	3	Y	-0-					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-	1	1			-0-
10	589	N	446	-0-	-143	-0-	31	1	415	3	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	29	1	404	3	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	32	1	417	3	Y	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	29	1	377	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	29	1	406	3	Y	-0-	1	1			-0-
10	496	N	452	-0-	-44	-0-	31	1	421	3	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
12	598	N	598	-0-	-0-	-0-	44	1	554	3	Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	42	1	537	3	Y	-0-					-0-
*02	509	N	509	-0-	-0-	-0-	37	1	472	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	45	1	637	3	Y	1	1	1			1
							1	9									
10	689	N	689	-0-	-0-	-0-	47	1	642	3	Y	-0-	1	1			-0-
11	643	N	643	-0-	-0-	-0-	43	1	600	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	102	1	1	9	Y	1	1	1			-0-
01	605	N	605	-0-	-0-	-0-	44	1	561	3	Y	-0-					-0-
*02	530	N	530	-0-	-0-	-0-	38	1	492	3	Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	37	1	525	3	Y	-0-	1	1			-0-
10	713	N	585	-0-	-128	-0-	40	1	545	3	Y	-0-					-0-
11	565	N	565	-0-	-0-	-0-	38	1	527	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	41	1	522	3	Y	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	36	1	469	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					1
10	992	N	938	-0-	-54	-0-	938	3			N	-0-					1
11	939	N	939	-0-	-0-	-0-	939	3			N	-0-					1
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					1
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					1
*02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					2
10	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-	2	1			-0-
11	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	23	1	338	3	Y	1	2	1			-0-
							1	9									
10	431	N	431	-0-	-0-	-0-	27	1	402	3	Y	2					2
							2	9									
11	477	N	477	-0-	-0-	-0-	31	1	445	3	Y	1	2	1			1
							1	9									
12	442	N	442	-0-	-0-	-0-	29	1	411	3	Y	2	2	1			1
							2	9									
01	407	N	407	-0-	-0-	-0-	26	1	380	3	Y	1					2
							1	9									
*02	316	N	316	-0-	-0-	-0-	21	1	294	3	Y	1	2	1			1
							1	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	22	1	314	3	Y	2	2	1			1
							2	9									
10	348	N	348	-0-	-0-	-0-	22	1	325	3	Y	1					2
							1	9									
11	331	N	331	-0-	-0-	-0-	22	1	308	3	Y	1	2	1			1
							1	9									
12	336	N	336	-0-	-0-	-0-	22	1	312	3	Y	2	2	1			1
							2	9									
01	331	N	331	-0-	-0-	-0-	21	1	309	3	Y	1					2
							1	9									
*02	299	N	299	-0-	-0-	-0-	20	1	278	3	Y	1	2	1			1
							1	9									

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
10	806	N	754	-0-	-52	-0-	754	3			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	108	1	848	2	Y	-0-					-0-
10	992	N	971	-0-	-21	-0-	111	1	860	2	Y	-0-					-0-
11	958	N	958	-0-	-0-	-0-	111	1	847	2	Y	-0-					-0-
12	950	N	950	-0-	-0-	-0-	116	1	832	2	Y	2	2	8			-0-
							2	9									
01	975	N	975	-0-	-0-	-0-	120	1	855	2	Y	-0-					-0-
*02	891	N	891	-0-	-0-	-0-	107	1	784	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	45	1	654	3	Y	3	4	1			1
							3	9									
10	605	N	605	-0-	-0-	-0-	38	1	564	3	Y	3					4
							3	9									
11	546	N	546	-0-	-0-	-0-	36	1	509	3	Y	1	3	1			2
							1	9									
12	551	N	551	-0-	-0-	-0-	36	1	513	3	Y	2	3	1			1
							2	9									
01	490	N	490	-0-	-0-	-0-	31	1	457	3	Y	2					3
							2	9									
*02	402	N	402	-0-	-0-	-0-	27	1	374	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-	1	1			-0-
10	245	N	245	-0-	-0-	-0-	15	1	229	3	Y	1	1	1			-0-
							1	9									
11	352	N	352	-0-	-0-	-0-	22	1	328	3	Y	2	2	1			-0-
							2	9									
12	393	N	393	-0-	-0-	-0-	25	1	367	3	Y	1					1
							1	9									
01	364	N	364	-0-	-0-	-0-	24	1	338	3	Y	2	1	1			2
							2	9									
*02	303	N	303	-0-	-0-	-0-	21	1	281	3	Y	1	2	1			1
							1	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	5	1	236	3	Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	5	1	244	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	5	1	235	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	6	1	244	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	5	1	235	3	Y	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	5	1	226	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	3	1	42	3	Y	18	1	8			27
							20	9									
10	134	N	134	-0-	-0-	-0-	8	1	104	3	Y	20	31	1	1	8	15
							22	9									
11	67	N	67	-0-	-0-	-0-	3	1	32	3	Y	29	1	8			43
							32	9									
12	44	N	44	-0-	-0-	-0-	2	1	21	3	Y	19	42	1	1	8	19
							21	9									
01	41	N	41	-0-	-0-	-0-	1	1	17	3	Y	21	1	8			39
							23	9									
*02	48	N	48	-0-	-0-	-0-	1	1	13	3	Y	31	43	1	1	8	26
							34	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	50	1	688	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	52	1	729	2	N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	59	1	699	2	N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	53	1	621	2	N	-0-					-0-
							96	3									
01	874	N	874	-0-	-0-	-0-	79	1	762	2	N	-0-					-0-
							33	3									
*02	662	N	662	-0-	-0-	-0-	33	1	629	2	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	13	1	257	3	Y	-0-	1	1			-0-
10	310	N	170	-0-	-140	-0-	8	1	162	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	9	1	176	3	Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	15	1	298	3	Y	-0-					-0-
10	372	N	23	-0-	-349	-0-	1	1	22	3	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					2
10	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-	2	1			-0-
11	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	55	1	750	2	N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	65	1	914	2	N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	71	1	842	2	N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	61	1	720	2	N	-0-					-0-
							111	3									
01	1002	N	1002	-0-	-0-	-0-	91	1	874	2	N	-0-					-0-
							37	3									
*02	868	N	868	-0-	-0-	-0-	44	1	824	2	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1007	N	1007	-0-	-0-	-0-	46	1	961	2	Y	-0-					-0-
10	1054	N	1012	-0-	-42	-0-	47	1	965	2	Y	-0-					-0-
11	980	N	980	-0-	-0-	-0-	46	1	934	2	Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	46	1	918	2	Y	-0-					-0-
01	832	N	832	-0-	-0-	-0-	39	1	793	2	Y	-0-					-0-
*02	758	N	758	-0-	-0-	-0-	38	1	720	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

09	911	N	911	-0-	-0-	-0-	42	1	869	2	Y	-0-					-0-
10	961	N	938	-0-	-23	-0-	44	1	894	2	Y	-0-					-0-
11	872	N	872	-0-	-0-	-0-	41	1	831	2	Y	-0-					-0-
12	2300	N	2300	-0-	-0-	-0-	109	1	2191	2	Y	-0-					-0-
01	1246	N	1246	-0-	-0-	-0-	59	1	1187	2	Y	-0-					-0-
*02	1534	N	1534	-0-	-0-	-0-	77	1	1457	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

09	1131	N	1131	-0-	-0-	-0-	52	1	1079	2	Y	-0-					-0-
10	1209	N	1161	-0-	-48	-0-	54	1	1107	2	Y	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	52	1	1061	2	Y	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	54	1	1077	2	Y	-0-					-0-
01	964	N	964	-0-	-0-	-0-	46	1	918	2	Y	-0-					-0-
*02	1183	N	1183	-0-	-0-	-0-	60	1	1123	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

09	1301	N	1301	-0-	-0-	-0-	60	1	1241	2	Y	-0-					-0-
10	1674	N	1180	-0-	-494	-0-	55	1	1125	2	Y	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	52	1	1058	2	Y	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	49	1	986	2	Y	-0-					-0-
01	888	N	888	-0-	-0-	-0-	42	1	846	2	Y	-0-					-0-
*02	1049	N	1049	-0-	-0-	-0-	53	1	996	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

09	701	N	701	-0-	-0-	-0-	58	1	643	2	Y	-0-					-0-
10	775	N	712	-0-	-63	-0-	65	1	647	2	Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	57	1	618	2	Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	78	1	609	2	Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	73	1	618	2	Y	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	57	1	575	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

09	566	N	566	-0-	-0-	-0-	42	1	524	3	Y	-0-					-0-
10	620	N	547	-0-	-73	-0-	41	1	506	3	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	29	1	348	3	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	42	1	487	3	Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	42	1	496	3	Y	-0-					-0-
*02	474	N	474	-0-	-0-	-0-	39	1	435	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

09	325	N	325	-0-	-0-	-0-	14	1	311	3	Y	-0-	3	1			-0-
10	434	N	328	-0-	-106	-0-	17	1	311	3	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	16	1	296	3	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	17	1	293	3	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	18	1	309	3	Y	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	19	1	302	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	37	1	663	3	N	4	6	1			5
							4	9									
10	744	N	564	-0-	-180	-0-	31	1	529	3	N	4	4	1			5
							4	9									
11	674	N	674	-0-	-0-	-0-	38	1	628	3	N	7	6	1			6
							8	9									
12	696	N	696	-0-	-0-	-0-	39	1	649	3	N	7	5	1			8
							8	9									
01	696	N	696	-0-	-0-	-0-	39	1	649	3	N	7	8	1			7
							8	9									
*02	647	N	647	-0-	-0-	-0-	36	1	603	3	N	7	6	1			8
							8	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-	-0-	-0-	93	1	731	2	Y	-0-					-0-
10	854	N	854	-0-	-0-	-0-	97	1	757	2	Y	-0-					-0-
11	834	N	834	-0-	-0-	-0-	96	1	738	2	Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	95	1	681	2	Y	-0-					-0-
01	817	N	817	-0-	-0-	-0-	100	1	717	2	Y	-0-					-0-
*02	796	N	796	-0-	-0-	-0-	96	1	700	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	36	1	784	3	Y	10	5	1			10
							11	9									
10	744	N	741	-0-	-3	-0-	38	1	700	3	Y	3					13
							3	9									
11	686	N	686	-0-	-0-	-0-	36	1	650	3	Y	-0-	12	1			1
12	613	N	613	-0-	-0-	-0-	34	1	579	3	Y	-0-					1
01	566	N	566	-0-	-0-	-0-	31	1	535	3	Y	-0-					1
*02	505	N	505	-0-	-0-	-0-	29	1	476	3	Y	-0-					1

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	11	1	106	3	Y	-0-	1	1			-0-
10	279	N	117	-0-	-162	-0-	7	1	109	3	Y	1	1	1			-0-
							1	9									
11	111	N	111	-0-	-0-	-0-	7	1	103	3	Y	1	1	1			-0-
							1	9									
12	253	N	253	-0-	-0-	-0-	151	1	101	3	Y	1					1
							1	9									
01	246	N	246	-0-	-0-	-0-	151	1	94	3	Y	1	1	1			1
							1	9									
*02	89	N	89	-0-	-0-	-0-	6	1	82	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	49	1	703	3	N	-0-					1
10	806	N	763	-0-	-43	-0-	50	1	713	3	N	-0-					1
11	743	N	743	-0-	-0-	-0-	49	1	694	3	N	-0-					1
12	652	N	652	-0-	-0-	-0-	41	1	610	3	N	1	1	1			1
							1	9									
01	755	N	755	-0-	-0-	-0-	45	1	709	3	N	1	1	1			1
							1	9									
*02	629	N	629	-0-	-0-	-0-	38	1	590	3	N	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	28	1	550	3	N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	23	1	440	3	N	1					1
							1	9									
11	490	N	490	-0-	-0-	-0-	25	1	465	3	N	-0-					1
12	360	N	360	-0-	-0-	-0-	19	1	340	3	N	1	1	1	1	8	-0-
							1	9									
01	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
*02	1797	N	1797	-0-	-0-	-0-	91	1	1705	3	N	1					1
							1	9									

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-	1	1			-0-
10	744	N	568	-0-	-176	-0-	28	1	540	3	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	127	1	489	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	24	1	466	3	N	-0-					-0-
*02	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	839	N	839	-0-	-0-	-0-	56	1	780	3	Y	3	6	1			2
							3	9									
10	1007	N	1007	-0-	-0-	-0-	68	1	935	3	Y	4	5	1			1
							4	9									
11	899	N	899	-0-	-0-	-0-	62	1	833	3	Y	4					5
							4	9									
12	877	N	877	-0-	-0-	-0-	62	1	813	3	Y	2	5	1			2
							2	9									
01	1032	N	1032	-0-	-0-	-0-	73	1	959	3	Y	-0-					2
*02	955	N	955	-0-	-0-	-0-	67	1	885	3	Y	3					5
							3	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	43	1	661	3	Y	-0-					-0-
10	744	N	736	-0-	-8	-0-	49	1	687	3	Y	-0-					-0-
11	729	N	729	-0-	-0-	-0-	50	1	679	3	Y	-0-					-0-
12	779	N	779	-0-	-0-	-0-	53	1	726	3	Y	-0-					-0-
01	717	N	717	-0-	-0-	-0-	47	1	670	3	Y	-0-					-0-
*02	647	N	647	-0-	-0-	-0-	41	1	606	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					2
10	109	N	109	-0-	-0-	-0-	7	1	101	3	N	1	1	1			2
							1	9									
11	106	N	106	-0-	-0-	-0-	7	1	97	3	N	2	1	1			3
							2	9									
12	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	1	1			3
							1	9									
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			3
*02	14	N	14	-0-	-0-	-0-	1	1	10	3	N	3	3	1			3
							3	9									

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

09	747	N	747	-0-	-0-	-0-	37	1	709	3	N	1					1
							1	9									
10	1046	N	1046	-0-	-0-	-0-	56	1	983	3	N	6	1	1			6
							7	9									
11	992	N	992	-0-	-0-	-0-	56	1	936	3	N	-0-					6
12	857	N	857	-0-	-0-	-0-	49	1	808	3	N	-0-					6
01	880	N	880	-0-	-0-	-0-	49	1	831	3	N	-0-					6
*02	829	N	829	-0-	-0-	-0-	46	1	783	3	N	-0-	6	1			-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

09	561	N	561	-0-	-0-	-0-	28	1	533	3	N	-0-					7
10	452	N	452	-0-	-0-	-0-	24	1	427	3	N	1	7	1			1
							1	9									
11	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					1
12	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					1
01	327	N	327	-0-	-0-	-0-	18	1	309	3	N	-0-					1
*02	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-	1	1			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

09	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1	1	1			1
							1	9									
10	248	N	78	-0-	-170	-0-	4	1	73	3	N	1	1	1			1
							1	9									
11	139	N	139	-0-	-0-	-0-	8	1	130	3	N	1	1	1			1
							1	9									
12	144	N	144	-0-	-0-	-0-	8	1	134	3	N	2	1	1			2
							2	9									
01	139	N	139	-0-	-0-	-0-	8	1	129	3	N	2	2	1			2
							2	9									
*02	273	N	273	-0-	-0-	-0-	15	1	256	3	N	2	2	1			2
							2	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

09	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1047	N	1047	-0-		-0-	-0-	77	1	967	3	Y	3					7
								3	9									
10	1060	N	1060	-0-		-0-	-0-	88	1	969	3	Y	3					10
								3	9									
11	993	N	993	-0-		-0-	-0-	86	1	905	3	Y	2	9	1			3
								2	9									
12	880	N	880	-0-		-0-	-0-	73	1	805	3	Y	2					5
								2	9									
01	878	N	878	-0-		-0-	-0-	74	1	801	3	Y	3					8
								3	9									
*02	901	N	901	-0-		-0-	-0-	77	1	821	3	Y	3	8	1	1	8	2
								3	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

09	13	N	13	-0-		-0-	-0-	1	1	12	3	Y	-0-					-0-
10	31	N	17	-0-		-14	-0-	1	1	16	3	Y	-0-					-0-
11	18	N	18	-0-		-0-	-0-	1	1	17	3	Y	-0-					-0-
12	21	N	21	-0-		-0-	-0-	1	1	20	3	Y	-0-					-0-
01	26	N	26	-0-		-0-	-0-	2	1	24	3	Y	-0-					-0-
*02	26	N	26	-0-		-0-	-0-	2	1	24	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

09	580	N	580	-0-		-0-	-0-	42	1	538	2	N	-0-					1
10	592	N	592	-0-		-0-	-0-	43	1	549	2	N	-0-					1
11	496	N	496	-0-		-0-	-0-	37	1	459	2	N	-0-					1
12	512	N	512	-0-		-0-	-0-	37	1	475	2	N	-0-					1
01	510	N	510	-0-		-0-	-0-	37	1	473	2	N	-0-					1
*02	467	N	467	-0-		-0-	-0-	34	1	433	2	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

09	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

09	1597	N	1597	-0-		-0-	-0-	89	1	1469	3	Y	35	20	1	2	8	35
								39	9									
10	1751	N	1751	-0-		-0-	-0-	103	1	1607	3	Y	37	40	1	1	8	31
								41	9									
11	1741	N	1741	-0-		-0-	-0-	103	1	1587	3	Y	46	40	1	1	8	36
								51	9									
12	1775	N	1775	-0-		-0-	-0-	111	1	1614	3	Y	45	50	1	1	8	30
								50	9									
01	1664	N	1664	-0-		-0-	-0-	104	1	1513	3	Y	43	43	1	1	8	29
								47	9									
*02	1543	N	1543	-0-		-0-	-0-	96	1	1406	3	Y	37	33	1			33
								41	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	177	1	412	2	Y	-0-					-0-
10	651	N	614	-0-	-37	-0-	187	1	427	2	Y	-0-					-0-
11	592	N	592	-0-	-0-	-0-	178	1	414	2	Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	195	1	393	2	Y	-0-					-0-
01	582	N	582	-0-	-0-	-0-	191	1	391	2	Y	-0-					-0-
*02	483	N	483	-0-	-0-	-0-	163	1	320	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	37	1	692	3	N	1	2	1			2
							1	9									
10	820	N	820	-0-	-0-	-0-	41	1	778	3	N	1	1	1			2
							1	9									
11	874	N	874	-0-	-0-	-0-	42	1	831	3	N	1					3
							1	9									
12	865	N	865	-0-	-0-	-0-	42	1	821	3	N	2	2	1			3
							2	9									
01	841	N	841	-0-	-0-	-0-	41	1	798	3	N	2	2	1			3
							2	9									
*02	757	N	757	-0-	-0-	-0-	37	1	718	3	N	2	2	1			3
							2	9									

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	33	1	618	3	N	1	2	1			2
							1	9									
10	682	N	681	-0-	-1	-0-	34	1	645	3	N	2	2	1			2
							2	9									
11	657	N	657	-0-	-0-	-0-	32	1	624	3	N	1					3
							1	9									
12	666	N	666	-0-	-0-	-0-	32	1	632	3	N	2	2	1			3
							2	9									
01	656	N	656	-0-	-0-	-0-	32	1	622	3	N	2	2	1			3
							2	9									
*02	592	N	592	-0-	-0-	-0-	29	1	561	3	N	2	2	1			3
							2	9									

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	37	1	524	3	Y	-0-					-0-
10	620	N	572	-0-	-48	-0-	39	1	533	3	Y	-0-					-0-
11	522	N	522	-0-	-0-	-0-	35	1	487	3	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	37	1	467	3	Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	36	1	460	3	Y	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	31	1	406	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	7	1	129	3	N	1	1	1			1
							1	9									
10	155	N	140	-0-	-15	-0-	8	1	131	3	N	1	1	1			1
							1	9									
11	135	N	135	-0-	-0-	-0-	8	1	126	3	N	1	1	1			1
							1	9									
12	136	N	136	-0-	-0-	-0-	8	1	126	3	N	2	1	1			2
							2	9									
01	136	N	136	-0-	-0-	-0-	8	1	126	3	N	2	2	1			2
							2	9									
*02	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	14	1	195	3	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	15	1	196	3	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	14	1	180	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1041	N	1041	-0-	-0-	-0-	140	1	899	3	Y	2	5	1			2
							2	9									
10	1087	N	1087	-0-	-0-	-0-	146	1	937	3	Y	4	5	1			1
							4	9									
11	1007	N	1007	-0-	-0-	-0-	139	1	864	3	Y	4					5
							4	9									
12	1062	N	1062	-0-	-0-	-0-	147	1	913	3	Y	2	5	1			2
							2	9									
01	1090	N	1090	-0-	-0-	-0-	149	1	941	3	Y	-0-					2
*02	995	N	995	-0-	-0-	-0-	135	1	857	3	Y	3					5
							3	9									

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	66	1	627	3	Y	2	3	1			1
							2	9									
10	837	N	688	-0-	-149	-0-	42	1	644	3	Y	2	2	1			1
							2	9									
11	679	N	679	-0-	-0-	-0-	42	1	635	3	Y	2	3	1			-0-
							2	9									
12	794	N	794	-0-	-0-	-0-	145	1	646	3	Y	3					3
							3	9									
01	777	N	777	-0-	-0-	-0-	147	1	627	3	Y	3	3	1			3
							3	9									
*02	557	N	557	-0-	-0-	-0-	38	1	517	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	17	1	161	3	Y	-0-	1	1			-0-
10	186	N	179	-0-	-7	-0-	11	1	167	3	Y	1	1	1			-0-
							1	9									
11	173	N	173	-0-	-0-	-0-	11	1	161	3	Y	1	1	1			-0-
							1	9									
12	179	N	179	-0-	-0-	-0-	11	1	167	3	Y	1					1
							1	9									
01	176	N	176	-0-	-0-	-0-	12	1	163	3	Y	1	1	1			1
							1	9									
*02	160	N	160	-0-	-0-	-0-	11	1	148	3	Y	1	1	1			1
							1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	N	1012	-0-	-0-	-0-	46	1	966	2	Y	-0-					-0-
10	1085	N	1039	-0-	-46	-0-	48	1	991	2	Y	-0-					-0-
11	985	N	985	-0-	-0-	-0-	46	1	939	2	Y	-0-					-0-
12	985	N	985	-0-	-0-	-0-	47	1	938	2	Y	-0-					-0-
01	839	N	839	-0-	-0-	-0-	40	1	799	2	Y	-0-					-0-
*02	1034	N	1034	-0-	-0-	-0-	52	1	982	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	24	1	473	3	Y	-0-					-0-
10	503	N	503	-0-	-0-	-0-	25	1	478	3	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	24	1	452	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	25	1	451	3	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	29	1	453	3	Y	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	22	1	406	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	40	1	544	2	N	-0-					-0-
10	682	N	568	-0-	-114	-0-	38	1	530	2	N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	45	1	541	2	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	42	1	495	2	N	-0-					-0-
							76	3									
01	598	N	598	-0-	-0-	-0-	54	1	522	2	N	-0-					-0-
							22	3									
*02	541	N	541	-0-	-0-	-0-	27	1	514	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	45	1	564	3	Y	1					4
							1	9									
10	651	N	633	-0-	-18	-0-	53	1	577	3	Y	3					7
							3	9									
11	604	N	604	-0-	-0-	-0-	52	1	551	3	Y	1	6	1			2
							1	9									
12	626	N	626	-0-	-0-	-0-	52	1	572	3	Y	2					4
							2	9									
01	604	N	604	-0-	-0-	-0-	51	1	551	3	Y	2					6
							2	9									
*02	556	N	556	-0-	-0-	-0-	47	1	507	3	Y	2	7	1			1
							2	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					2
10	341	N	104	-0-	-237	-0-	5	1	99	3	N	-0-	2	1			-0-
11	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1463	N	1463	-0-	-0-	-0-	73	1	1384	3	N	5					18
							6	9									
10	1550	N	1480	-0-	-70	-0-	72	1	1401	3	N	6	19	1			5
							7	9									
11	1451	N	1451	-0-	-0-	-0-	74	1	1352	3	N	23					28
							25	9									
12	1266	N	1266	-0-	-0-	-0-	64	1	1201	3	N	1					29
							1	9									
01	1497	N	1497	-0-	-0-	-0-	89	1	1407	3	N	1					30
							1	9									
*02	1304	N	1304	-0-	-0-	-0-	80	1	1223	3	N	1					31
							1	9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	N	822	-0-	-0-	-0-	51	1	771	3	Y	-0-					-0-
10	1085	N	1010	-0-	-75	-0-	68	1	942	3	Y	-0-					-0-
11	895	N	895	-0-	-0-	-0-	61	1	834	3	Y	-0-					-0-
12	850	N	850	-0-	-0-	-0-	58	1	792	3	Y	-0-					-0-
01	910	N	910	-0-	-0-	-0-	60	1	850	3	Y	-0-					-0-
*02	858	N	858	-0-	-0-	-0-	54	1	804	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	899	N	40	-0-	-859	-0-	40	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

09	1026	N	1026	-0-	-0-	-0-	22	1	1004	3	Y	-0-					1
10	1054	N	1052	-0-	-2	-0-	23	1	1029	3	Y	-0-					1
11	1000	N	1000	-0-	-0-	-0-	22	1	978	3	Y	-0-					1
12	1035	N	1035	-0-	-0-	-0-	23	1	1012	3	Y	-0-					1
01	993	N	993	-0-	-0-	-0-	21	1	972	3	Y	-0-					1
*02	889	N	889	-0-	-0-	-0-	18	1	871	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

09	547	N	547	-0-	-0-	-0-	57	1	490	3	Y	-0-					1
10	560	N	560	-0-	-0-	-0-	56	1	504	3	Y	-0-					1
11	682	N	682	-0-	-0-	-0-	63	1	619	3	Y	-0-					1
12	679	N	679	-0-	-0-	-0-	59	1	620	3	Y	-0-					1
01	703	N	703	-0-	-0-	-0-	59	1	644	3	Y	-0-					1
*02	613	N	613	-0-	-0-	-0-	35	1	578	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

09	724	N	724	-0-	-0-	-0-	34	1	690	3	Y	-0-	3	1			1
10	766	N	766	-0-	-0-	-0-	37	1	727	3	Y	2	2	1			1
							2	9									
11	463	N	463	-0-	-0-	-0-	20	1	435	3	Y	7	4	1			4
							8	9									
12	540	N	540	-0-	-0-	-0-	27	1	513	3	Y	-0-	4	1			-0-
01	744	X	364	-0-	-380	-0-	18	1	345	3	Y	1					1
							1	9									
*02	700	X	281	-0-	-419	-0-	14	1	267	3	Y	-0-	1	1			-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

09	633	N	633	-0-	-0-	-0-	36	1	593	3	Y	4	3	1			4
							4	9									
10	775	N	652	-0-	-123	-0-	39	1	609	3	Y	4	3	1			5
							4	9									
11	616	N	616	-0-	-0-	-0-	37	1	575	3	Y	4	4	1			5
							4	9									
12	637	N	637	-0-	-0-	-0-	41	1	593	3	Y	3	5	1			3
							3	9									
01	637	N	637	-0-	-0-	-0-	41	1	593	3	Y	3	3	1			3
							3	9									
*02	541	N	541	-0-	-0-	-0-	35	1	504	3	Y	2	1	1			4
							2	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

09	1549	N	1549	-0-	-0-	-0-	113	1	1436	2	N	-0-					2
10	1643	N	1597	-0-	-46	-0-	117	1	1480	2	N	-0-					2
11	1529	N	1529	-0-	-0-	-0-	113	1	1416	2	N	-0-					2
12	1523	N	1523	-0-	-0-	-0-	111	1	1412	2	N	-0-					2
01	1545	N	1545	-0-	-0-	-0-	113	1	1432	2	N	-0-					2
*02	1422	N	1422	-0-	-0-	-0-	103	1	1319	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					-0-
10	155	N	140	-0-	-15	-0-	10	1	130	2	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	9	1	114	2	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	8	1	106	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0-	-0-	86	1	822	3	Y	3	3	1			2
							3	9									
10	918	N	918	-0-	-0-	-0-	56	1	860	3	Y	2	3	1			1
							2	9									
11	895	N	895	-0-	-0-	-0-	55	1	837	3	Y	3	4	1			-0-
							3	9									
12	899	N	899	-0-	-0-	-0-	57	1	839	3	Y	3					3
							3	9									
01	854	N	854	-0-	-0-	-0-	57	1	793	3	Y	4	3	1			4
							4	9									
*02	842	N	842	-0-	-0-	-0-	57	1	782	3	Y	3	4	1			3
							3	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	27	1	545	3	N	-0-	1	1			-0-
10	682	N	572	-0-	-110	-0-	28	1	544	3	N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-	1	1			-0-
10	868	N	814	-0-	-54	-0-	40	1	774	3	N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	40	1	845	3	N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	46	1	881	3	N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	44	1	856	3	N	-0-					-0-
*02	764	N	764	-0-	-0-	-0-	37	1	727	3	N	-0-					-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	33	1	476	3	Y	2	2	1			1
							2	9									
10	530	N	530	-0-	-0-	-0-	33	1	496	3	Y	1					2
							1	9									
11	503	N	503	-0-	-0-	-0-	33	1	469	3	Y	1	2	1			1
							1	9									
12	486	N	486	-0-	-0-	-0-	32	1	452	3	Y	2	2	1			1
							2	9									
01	427	N	427	-0-	-0-	-0-	27	1	399	3	Y	1					2
							1	9									
*02	402	N	402	-0-	-0-	-0-	27	1	374	3	Y	1	2	1			1
							1	9									

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	45	1	634	3	N	1	1	1			1
							1	9									
10	744	N	704	-0-	-40	-0-	48	1	656	3	N	-0-	1	1			-0-
11	680	N	680	-0-	-0-	-0-	46	1	634	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	46	1	586	3	N	1	1	1			-0-
							1	9									
01	653	N	653	-0-	-0-	-0-	47	1	606	3	N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	41	1	531	3	N	-0-					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	36	1	788	3	Y	9	12	1			8
							10	9									
10	1054	N	825	-0-	-229	-0-	43	1	775	3	Y	6					14
							7	9									
11	759	N	759	-0-	-0-	-0-	39	1	720	3	Y	-0-	13	1			1
12	733	N	733	-0-	-0-	-0-	40	1	693	3	Y	-0-					1
01	742	N	742	-0-	-0-	-0-	41	1	701	3	Y	-0-					1
*02	688	N	688	-0-	-0-	-0-	40	1	648	3	Y	-0-					1

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	3047	-0-	-43	-0-	140	1	2907	2	N	-0-					-0-
10	3224	X	3129	-0-	-95	-0-	145	1	2984	2	N	-0-					-0-
11	3120	X	2999	-0-	-121	-0-	140	1	2859	2	N	-0-					-0-
12	3224	X	3041	-0-	-183	-0-	145	1	2896	2	N	-0-					-0-
01	3193	X	2541	-0-	-652	-0-	120	1	2421	2	N	-0-					-0-
*02	3089	X	3089	-0-	-0-	-0-	156	1	2933	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					2
10	372	N	344	-0-	-28	-0-	17	1	327	3	N	-0-	2	1			-0-
11	329	N	329	-0-	-0-	-0-	17	1	312	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	21	1	396	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	20	1	339	3	N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
10	248	N	90	-0-	-158	-0-	4	1	86	3	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	149	1	91	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	69	1	681	3	N	1					14
							1	9									
10	818	N	818	-0-	-0-	-0-	70	1	747	3	N	1					15
							1	9									
11	800	N	800	-0-	-0-	-0-	76	1	724	3	N	-0-	6	1			9
12	770	N	770	-0-	-0-	-0-	78	1	684	3	N	7					16
							8	9									
01	795	N	795	-0-	-0-	-0-	83	1	711	3	N	1	6	1			11
							1	9									
*02	753	N	753	-0-	-0-	-0-	78	1	669	3	N	5					16
							6	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	16	1	152	3	N	-0-					3
10	186	N	172	-0-	-14	-0-	16	1	156	3	N	-0-					3
11	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					3
12	160	N	160	-0-	-0-	-0-	16	1	143	3	N	1					4
							1	9									
01	142	N	142	-0-	-0-	-0-	18	1	124	3	N	-0-					4
*02	116	N	116	-0-	-0-	-0-	16	1	100	3	N	-0-					4

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	14	1	195	3	Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	49	1	615	3	Y	2					5
							2	9									
10	713	N	682	-0-	-31	-0-	57	1	623	3	Y	2					7
							2	9									
11	650	N	650	-0-	-0-	-0-	56	1	593	3	Y	1	6	1			2
							1	9									
12	657	N	657	-0-	-0-	-0-	55	1	600	3	Y	2					4
							2	9									
01	645	N	645	-0-	-0-	-0-	55	1	588	3	Y	2					6
							2	9									
*02	596	N	596	-0-	-0-	-0-	51	1	543	3	Y	2	7	1			1
							2	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

09	467	N	467	-0-	-0-	-0-	10	1	457	3	Y	-0-					-0-
10	465	N	408	-0-	-57	-0-	9	1	399	3	Y	-0-					-0-
11	462	N	462	-0-	-0-	-0-	10	1	452	3	Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	10	1	426	3	Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	10	1	452	3	Y	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	9	1	412	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

09	1215	N	1215	-0-	-0-	-0-	152	1	1063	3	Y	-0-					-0-
10	1261	N	1261	-0-	-0-	-0-	158	1	1103	3	Y	-0-					-0-
11	1163	N	1163	-0-	-0-	-0-	147	1	1016	3	Y	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	154	1	1039	3	Y	-0-					-0-
01	1190	N	1190	-0-	-0-	-0-	152	1	1038	3	Y	-0-					-0-
*02	1069	N	1069	-0-	-0-	-0-	137	1	932	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

09	642	N	642	-0-	-0-	-0-	29	1	613	2	Y	-0-					-0-
10	640	N	640	-0-	-0-	-0-	30	1	610	2	Y	-0-					-0-
11	566	N	566	-0-	-0-	-0-	26	1	540	2	Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	21	1	425	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	27	1	475	3	N	4	4	1			5
							4	9									
10	545	N	545	-0-	-0-	-0-	29	1	512	3	N	4	4	1			5
							4	9									
11	520	N	520	-0-	-0-	-0-	28	1	488	3	N	4	5	1			4
							4	9									
12	492	N	492	-0-	-0-	-0-	28	1	460	3	N	4	2	1			6
							4	9									
01	476	N	476	-0-	-0-	-0-	27	1	445	3	N	4	7	1			3
							4	9									
*02	437	N	437	-0-	-0-	-0-	25	1	406	3	N	5	4	1			4
							6	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	16	1	270	3	N	1	1	1			2
							1	9									
10	279	N	250	-0-	-29	-0-	14	1	236	3	N	-0-	1	1			1
11	228	N	228	-0-	-0-	-0-	13	1	214	3	N	1	1	1			1
							1	9									
12	230	N	230	-0-	-0-	-0-	14	1	215	3	N	1	1	1			1
							1	9									
01	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					1
*02	210	N	210	-0-	-0-	-0-	13	1	196	3	N	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	N	641	-0-	-0-	-0-	42	1	599	3	N	-0-					1
10	775	N	629	-0-	-146	-0-	41	1	588	3	N	-0-					1
11	590	N	590	-0-	-0-	-0-	39	1	551	3	N	-0-					1
12	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					1
01	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					1
*02	502	N	502	-0-	-0-	-0-	31	1	470	3	N	1	1	1			1
							1	9									

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	398	-0-	-322	-0-	26	1	370	3	Y	2	2	1			1
							2	9									
10	744	X	278	-0-	-466	-0-	17	1	260	3	Y	1					2
							1	9									
11	330	X	300	-0-	-30	-0-	20	1	279	3	Y	1	2	1			1
							1	9									
12	341	X	311	-0-	-30	-0-	20	1	287	3	Y	4	2	1	2	8	1
							4	9									
01	293	N	293	-0-	-0-	-0-	19	1	273	3	Y	1					2
							1	9									
*02	267	N	267	-0-	-0-	-0-	18	1	248	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
10	155	N	64	-0-	-91	-0-	4	1	60	3	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					2
10	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-	2	1			-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					1
10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					1
11	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					1
12	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					1
01	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					1
*02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
*02	DLQ G-10		21	-0-	21	49	1	1	20	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	9	1	195	2	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	9	1	194	2	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	2	N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	29	1	500	3	N	2	2	1			4
							2	9									
10	525	N	525	-0-	-0-	-0-	30	1	493	3	N	2	3	1			3
							2	9									
11	512	N	512	-0-	-0-	-0-	29	1	481	3	N	2	2	1			3
							2	9									
12	484	N	484	-0-	-0-	-0-	29	1	453	3	N	2	3	1			2
							2	9									
01	495	N	495	-0-	-0-	-0-	30	1	464	3	N	1					3
							1	9									
*02	392	N	392	-0-	-0-	-0-	25	1	365	3	N	2	2	1			3
							2	9									

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1317	N	1317	-0-	-0-	-0-	88	1	1228	3	Y	1	2	1			1
							1	9									
10	1395	N	1347	-0-	-48	-0-	92	1	1254	3	Y	1	1	1			1
							1	9									
11	1307	N	1307	-0-	-0-	-0-	88	1	1218	3	Y	1	1	1			1
							1	9									
12	1287	N	1287	-0-	-0-	-0-	94	1	1193	3	Y	-0-	1	1			-0-
01	1359	N	1359	-0-	-0-	-0-	98	1	1260	3	Y	1					1
							1	9									
*02	1244	N	1244	-0-	-0-	-0-	89	1	1154	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	44	1	636	3	N	1					1
							1	9									
10	672	N	672	-0-	-0-	-0-	44	1	628	3	N	-0-					1
11	639	N	639	-0-	-0-	-0-	42	1	597	3	N	-0-					1
12	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					1
01	639	N	639	-0-	-0-	-0-	38	1	601	3	N	-0-					1
*02	614	N	614	-0-	-0-	-0-	37	1	576	3	N	1	1	1			1
							1	9									

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
10	341	N	276	-0-	-65	-0-	13	1	263	3	Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	12	1	226	3	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	12	1	235	3	Y	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	10	1	195	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	41	1	520	2	N	-0-					1
10	584	N	584	-0-	-0-	-0-	43	1	541	2	N	-0-					1
11	636	N	636	-0-	-0-	-0-	47	1	589	2	N	-0-					1
12	777	N	777	-0-	-0-	-0-	56	1	721	2	N	-0-					1
01	853	N	853	-0-	-0-	-0-	62	1	791	2	N	-0-					1
*02	628	N	628	-0-	-0-	-0-	45	1	583	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	32	1	449	3	N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	34	1	467	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					-0-
*02	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	14	1	216	3	N	-0-					-0-
10	279	N	238	-0-	-41	-0-	16	1	222	3	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	16	1	218	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	15	1	206	3	N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					9
10	62	N	31	-0-	-31	-0-	3	1	28	3	N	-0-					9
11	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*02	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					9

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	46	1	628	2	N	-0-					-0-
10	713	N	669	-0-	-44	-0-	45	1	624	2	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	51	1	609	2	N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	43	1	508	2	N	-0-					-0-
							78	3									
01	657	N	657	-0-	-0-	-0-	60	1	573	2	N	-0-					-0-
							24	3									
*02	603	N	603	-0-	-0-	-0-	30	1	573	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	15	1	688	3	Y	-0-					1
10	775	N	712	-0-	-63	-0-	15	1	697	3	Y	-0-					1
11	671	N	671	-0-	-0-	-0-	15	1	656	3	Y	-0-					1
12	700	N	700	-0-	-0-	-0-	16	1	684	3	Y	-0-					1
01	638	N	638	-0-	-0-	-0-	13	1	625	3	Y	-0-					1
*02	589	N	589	-0-	-0-	-0-	12	1	577	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					2
10	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-	2	1			-0-
11	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	22	1	207	3	N	-0-	1	1			-0-
10	248	N	245	-0-	-3	-0-	15	1	229	3	N	1	1	1			-0-
							1	9									
11	194	N	194	-0-	-0-	-0-	12	1	181	3	N	1	1	1			-0-
							1	9									
12	194	N	194	-0-	-0-	-0-	12	1	181	3	N	1					1
							1	9									
01	175	N	175	-0-	-0-	-0-	12	1	162	3	N	1	1	1			1
							1	9									
*02	154	N	154	-0-	-0-	-0-	10	1	143	3	N	1	1	1			1
							1	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	42	1	401	3	Y	2	2	1			1
							2	9									
10	620	N	454	-0-	-166	-0-	28	1	424	3	Y	2	2	1			1
							2	9									
11	434	N	434	-0-	-0-	-0-	27	1	406	3	Y	1	2	1			-0-
							1	9									
12	595	N	595	-0-	-0-	-0-	173	1	420	3	Y	2					2
							2	9									
01	581	N	581	-0-	-0-	-0-	174	1	405	3	Y	2	2	1			2
							2	9									
*02	402	N	402	-0-	-0-	-0-	27	1	373	3	Y	2	2	1			2
							2	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	26	1	247	3	Y	-0-	1	1			-0-
10	310	N	271	-0-	-39	-0-	17	1	253	3	Y	1	1	1			-0-
							1	9									
11	248	N	248	-0-	-0-	-0-	15	1	232	3	Y	1	1	1			-0-
							1	9									
12	253	N	253	-0-	-0-	-0-	16	1	236	3	Y	1					1
							1	9									
01	233	N	233	-0-	-0-	-0-	15	1	217	3	Y	1	1	1			1
							1	9									
*02	196	N	196	-0-	-0-	-0-	13	1	182	3	Y	1	1	1			1
							1	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	58	1	879	3	N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	66	1	912	3	N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	59	1	803	3	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	48	1	655	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	49	1	695	3	N	-0-					-0-
*02	903	N	903	-0-	-0-	-0-	57	1	846	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3506	-0-	-244	-0-	519	1	2987	2	Y	-0-					-0-
10	3875	X	3548	-0-	-327	-0-	532	1	3016	2	Y	-0-					-0-
11	3630	X	3333	-0-	-297	-0-	509	1	2823	2	Y	1	1	8			-0-
							1	9									
12	3689	X	3313	-0-	-376	-0-	532	1	2778	2	Y	3	3	8			-0-
							3	9									
01	3300	X	3300	-0-	-0-	-0-	532	1	2768	2	Y	-0-					-0-
*02	3239	X	3239	-0-	-0-	-0-	504	1	2735	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	39	1	500	2	N	-0-					1
10	589	N	549	-0-	-40	-0-	40	1	509	2	N	-0-					1
11	507	N	507	-0-	-0-	-0-	37	1	470	2	N	-0-					1
12	480	N	480	-0-	-0-	-0-	35	1	445	2	N	-0-					1
01	482	N	482	-0-	-0-	-0-	35	1	447	2	N	-0-					1
*02	447	N	447	-0-	-0-	-0-	32	1	415	2	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1350	-0-	-0-	-0-	95	1	1255	3	Y	-0-					1
10	1426	N	1382	-0-	-44	-0-	106	1	1276	3	Y	-0-					1
11	1378	N	1378	-0-	-0-	-0-	109	1	1265	3	Y	4					5
							4	9									
12	635	N	635	-0-	-0-	-0-	48	1	587	3	Y	-0-					5
01	826	N	826	-0-	-0-	-0-	56	1	770	3	Y	-0-					5
*02	787	N	787	-0-	-0-	-0-	61	1	726	3	Y	-0-					5

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	242	3	1	9	N	1	1	8			-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	21	1	310	3	N	1	2	1			1
							1	9									
10	341	N	340	-0-	-1	-0-	21	1	318	3	N	1					2
							1	9									
11	317	N	317	-0-	-0-	-0-	21	1	295	3	N	1	2	1			1
							1	9									
12	322	N	322	-0-	-0-	-0-	21	1	299	3	N	2	2	1			1
							2	9									
01	311	N	311	-0-	-0-	-0-	20	1	290	3	N	1					2
							1	9									
*02	279	N	279	-0-	-0-	-0-	19	1	259	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	49	1	465	3	Y	1	2	1			1
							1	9									
10	682	N	542	-0-	-140	-0-	33	1	507	3	Y	2	2	1			1
							2	9									
11	515	N	515	-0-	-0-	-0-	32	1	482	3	Y	1	2	1			-0-
							1	9									
12	587	N	587	-0-	-0-	-0-	132	1	453	3	Y	2					2
							2	9									
01	565	N	565	-0-	-0-	-0-	133	1	430	3	Y	2	2	1			2
							2	9									
*02	433	N	433	-0-	-0-	-0-	29	1	402	3	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

09	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	4	1	167	3	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	4	1	156	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	4	1	154	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	3	1	152	3	Y	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	3	1	140	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1554	N	1554	-0-	-0-	-0-	71	1	1483	2	N	-0-					-0-
10	1674	N	1578	-0-	-96	-0-	73	1	1505	2	N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	71	1	1443	2	N	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	72	1	1449	2	N	2	2	8			-0-
							2	9									
01	1242	N	1242	-0-	-0-	-0-	59	1	1183	2	N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

09	527	N	527	-0-	-0-	-0-	50	1	476	3	Y	1	2	1			1
							1	9									
10	558	N	512	-0-	-46	-0-	31	1	479	3	Y	2	2	1			1
							2	9									
11	534	N	534	-0-	-0-	-0-	33	1	500	3	Y	1	2	1			-0-
							1	9									
12	548	N	548	-0-	-0-	-0-	35	1	511	3	Y	2					2
							2	9									
01	502	N	502	-0-	-0-	-0-	33	1	467	3	Y	2	2	1			2
							2	9									
*02	481	N	481	-0-	-0-	-0-	33	1	446	3	Y	2	2	1			2
							2	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

09	711	N	711	-0-	-0-	-0-	52	1	659	2	N	-0-					1
10	744	N	718	-0-	-26	-0-	52	1	666	2	N	-0-					1
11	701	N	701	-0-	-0-	-0-	52	1	649	2	N	-0-					1
12	693	N	693	-0-	-0-	-0-	50	1	643	2	N	-0-					1
01	701	N	701	-0-	-0-	-0-	51	1	650	2	N	-0-					1
*02	634	N	634	-0-	-0-	-0-	46	1	588	2	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

09	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					-0-
10	474	N	474	-0-	-0-	-0-	32	1	442	3	Y	-0-					-0-
11	468	N	468	-0-	-0-	-0-	31	1	437	3	Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	28	1	394	3	Y	-0-					-0-
01	448	N	448	-0-	-0-	-0-	30	1	418	3	Y	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	29	1	404	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

09	1081	N	1081	-0-	-0-	-0-	102	1	977	3	Y	2	4	1			2
							2	9									
10	1147	N	1088	-0-	-59	-0-	67	1	1018	3	Y	3	4	1			1
							3	9									
11	1053	N	1053	-0-	-0-	-0-	65	1	982	3	Y	5	5	1			1
							6	9									
12	1006	N	1006	-0-	-0-	-0-	63	1	940	3	Y	3					4
							3	9									
01	907	N	907	-0-	-0-	-0-	60	1	841	3	Y	5	4	1			5
							6	9									
*02	709	N	709	-0-	-0-	-0-	48	1	657	3	Y	4	5	1	1	8	3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
10	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

09	847	N	847	-0-	-0-	-0-	80	1	766	3	Y	1	3	1			1
							1	9									
10	775	N	758	-0-	-17	-0-	46	1	709	3	Y	3	3	1			1
							3	9									
11	705	N	705	-0-	-0-	-0-	43	1	660	3	Y	2	3	1			-0-
							2	9									
12	744	N	744	-0-	-0-	-0-	47	1	694	3	Y	3					3
							3	9									
01	712	N	712	-0-	-0-	-0-	47	1	662	3	Y	3	3	1			3
							3	9									
*02	568	N	568	-0-	-0-	-0-	39	1	527	3	Y	2	3	1			2
							2	9									

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

09	532	N	532	-0-	-0-	-0-	67	1	465	3	Y	-0-					-0-
10	651	N	581	-0-	-70	-0-	73	1	508	3	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	61	1	421	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	30	1	204	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	29	1	200	3	Y	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	28	1	192	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

09	897	N	897	-0-	-0-	-0-	85	1	810	3	Y	2	3	1			2
							2	9									
10	961	N	628	-0-	-333	-0-	38	1	588	3	Y	2	3	1			1
							2	9									
11	661	N	661	-0-	-0-	-0-	41	1	618	3	Y	2	3	1			-0-
							2	9									
12	511	N	511	-0-	-0-	-0-	32	1	477	3	Y	2					2
							2	9									
01	532	N	532	-0-	-0-	-0-	35	1	495	3	Y	2	2	1			2
							2	9									
*02	740	N	740	-0-	-0-	-0-	50	1	684	3	Y	5	3	1	1	8	3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

09	214	N	214	-0-	-0-	-0-	11	1	202	3	N	1	2	1			1
							1	9									
10	218	N	218	-0-	-0-	-0-	12	1	204	3	N	2	1	1			2
							2	9									
11	207	N	207	-0-	-0-	-0-	12	1	193	3	N	2	2	1			2
							2	9									
12	210	N	210	-0-	-0-	-0-	12	1	197	3	N	1	1	1			2
							1	9									
01	211	N	211	-0-	-0-	-0-	12	1	197	3	N	2	2	1			2
							2	9									
*02	194	N	194	-0-	-0-	-0-	11	1	181	3	N	2	2	1			2
							2	9									

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

09	359	N	359	-0-	-0-	-0-	37	1	322	3	Y	-0-					1
10	372	N	357	-0-	-15	-0-	36	1	321	3	Y	-0-					1
11	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					1
12	255	N	255	-0-	-0-	-0-	22	1	233	3	Y	-0-					1
01	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-					1
*02	298	N	298	-0-	-0-	-0-	17	1	281	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

09	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

09	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	39	1	376	3	Y	1	2	1			1
							1	9									
10	527	N	142	-0-	-385	-0-	9	1	133	3	Y	-0-	1	1			-0-
11	359	N	359	-0-	-0-	-0-	22	1	336	3	Y	1	1	1			-0-
							1	9									
12	376	N	376	-0-	-0-	-0-	24	1	351	3	Y	1					1
							1	9									
01	349	N	349	-0-	-0-	-0-	23	1	324	3	Y	2	1	1			2
							2	9									
*02	352	N	352	-0-	-0-	-0-	24	1	327	3	Y	1	2	1			1
							1	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

09	226	N	226	-0-	-0-	-0-	140	1	86	3	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	145	1	93	3	N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	140	1	93	3	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	145	1	100	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	145	1	99	3	N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	131	1	87	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

09	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					-0-
10	496	N	431	-0-	-65	-0-	20	1	411	2	Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	19	1	394	2	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	16	1	329	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1	1	8			-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	16	1	272	3	Y	-0-	1	1			-0-
10	465	N	299	-0-	-166	-0-	18	1	280	3	Y	1					1
							1	9									
11	287	N	287	-0-	-0-	-0-	17	1	269	3	Y	1	1	1			1
							1	9									
12	441	N	441	-0-	-0-	-0-	162	1	278	3	Y	1	1	1			1
							1	9									
01	441	N	441	-0-	-0-	-0-	162	1	279	3	Y	-0-					1
*02	270	N	270	-0-	-0-	-0-	17	1	253	3	Y	-0-	1	1			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	17	1	270	3	Y	1					1
							1	9									
12	321	N	321	-0-	-0-	-0-	19	1	302	3	Y	-0-	1	1			-0-
01	309	N	309	-0-	-0-	-0-	19	1	290	3	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	18	1	265	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2469	N	2469	-0-	-0-	-0-	161	1	2307	3	N	1					3
							1	9									
10	2573	N	2570	-0-	-3	-0-	167	1	2401	3	N	2	2	1			3
							2	9									
11	2467	N	2467	-0-	-0-	-0-	162	1	2303	3	N	2	1	1			4
							2	9									
12	2446	N	2446	-0-	-0-	-0-	154	1	2290	3	N	2	2	1			4
							2	9									
01	2390	N	2390	-0-	-0-	-0-	142	1	2245	3	N	3	2	1			5
							3	9									
*02	2203	N	2203	-0-	-0-	-0-	134	1	2067	3	N	2	4	1			3
							2	9									

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1453	N	1453	-0-	-0-	-0-	95	1	1358	3	N	-0-					2
10	1457	N	1445	-0-	-12	-0-	94	1	1350	3	N	1	1	1			2
							1	9									
11	1520	N	1520	-0-	-0-	-0-	100	1	1419	3	N	1	1	1			2
							1	9									
12	1436	N	1436	-0-	-0-	-0-	90	1	1344	3	N	2	1	1			3
							2	9									
01	1439	N	1439	-0-	-0-	-0-	86	1	1352	3	N	1	1	1			3
							1	9									
*02	1397	N	1397	-0-	-0-	-0-	85	1	1311	3	N	1	2	1			2
							1	9									

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	-0-	44	1	886	2	Y	-0-					-0-
10	992	N	937	-0-	-55	-0-	45	1	892	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-
12	864	N	864	-0-	-0-	-0-	40	1	824	2	Y	-0-					-0-
01	755	N	755	-0-	-0-	-0-	35	1	720	2	Y	-0-					-0-
*02	551	N	551	-0-	-0-	-0-	25	1	526	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	799	N	799	-0-	-0-	-0-	52	1	747	3	N	-0-					1
10	821	N	821	-0-	-0-	-0-	53	1	767	3	N	1	1	1			1
							1	9									
11	713	N	713	-0-	-0-	-0-	47	1	665	3	N	1	1	1			1
							1	9									
12	685	N	685	-0-	-0-	-0-	43	1	641	3	N	1	1	1			1
							1	9									
01	602	N	602	-0-	-0-	-0-	36	1	564	3	N	2	1	1			2
							2	9									
*02	650	N	650	-0-	-0-	-0-	40	1	610	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-	1	1			1
10	496	N	468	-0-	-28	-0-	23	1	444	3	N	1	1	1			1
							1	9									
11	452	N	452	-0-	-0-	-0-	22	1	429	3	N	1					2
							1	9									
12	455	N	455	-0-	-0-	-0-	22	1	432	3	N	1	1	1			2
							1	9									
01	451	N	451	-0-	-0-	-0-	22	1	428	3	N	1	1	1			2
							1	9									
*02	400	N	400	-0-	-0-	-0-	19	1	380	3	N	1	1	1			2
							1	9									

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-	1	1			-0-
10	341	N	101	-0-	-240	-0-	6	1	95	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	8	1	125	3	Y	1	1	1			-0-
							1	9									
12	232	N	232	-0-	-0-	-0-	104	1	127	3	Y	1					1
							1	9									
01	98	N	98	-0-	-0-	-0-	95	1	3	3	Y	-0-	1	1			-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	670	3	1	9	N	1					1
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					1
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					1
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					1
*02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	775	N	489	-0-	-286	-0-	489	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	53	1	454	3	N	-0-					1
10	454	N	454	-0-	-0-	-0-	46	1	408	3	N	-0-					1
11	415	N	415	-0-	-0-	-0-	38	1	377	3	N	-0-					1
12	385	N	385	-0-	-0-	-0-	34	1	351	3	N	-0-					1
01	532	N	532	-0-	-0-	-0-	44	1	488	3	N	-0-					1
*02	615	N	615	-0-	-0-	-0-	35	1	580	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

09	278	N	278	-0-	-0-	-0-	29	1	249	3	Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	31	1	277	3	Y	-0-					-0-
11	463	N	463	-0-	-0-	-0-	43	1	420	3	Y	-0-					-0-
12	661	N	661	-0-	-0-	-0-	58	1	603	3	Y	-0-					-0-
01	524	N	524	-0-	-0-	-0-	44	1	480	3	Y	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	17	1	285	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

09	589	N	589	-0-	-0-	-0-	61	1	528	3	Y	-0-					1
10	651	N	632	-0-	-19	-0-	64	1	568	3	Y	-0-					1
11	550	N	550	-0-	-0-	-0-	51	1	499	3	Y	-0-					1
12	582	N	582	-0-	-0-	-0-	51	1	531	3	Y	-0-					1
01	670	N	670	-0-	-0-	-0-	56	1	614	3	Y	-0-					1
*02	550	N	550	-0-	-0-	-0-	31	1	519	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

09	352	N	352	-0-	-0-	-0-	16	1	336	3	Y	-0-	1	1			-0-
10	496	N	362	-0-	-134	-0-	18	1	344	3	Y	-0-					-0-
11	354	N	354	-0-	-0-	-0-	16	1	338	3	Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	112	1	331	3	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	17	1	332	3	Y	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	15	1	300	3	Y	-0-					-0-

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

09	192	N	192	-0-	-0-	-0-	13	1	178	3	Y	1	1	1			1
							1	9									
10	217	N	196	-0-	-21	-0-	13	1	183	3	Y	-0-	1	1			-0-
11	174	N	174	-0-	-0-	-0-	12	1	161	3	Y	1					1
							1	9									
12	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-	1	1			-0-
01	194	N	194	-0-	-0-	-0-	14	1	180	3	Y	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	12	1	163	3	Y	1					1
							1	9									

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

09	170	N	170	-0-	-0-	-0-	11	1	158	3	Y	1	1	1			1
							1	9									
10	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-	1	1			-0-
11	161	N	161	-0-	-0-	-0-	11	1	149	3	Y	1					1
							1	9									
12	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-	1	1			-0-
01	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	11	1	145	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	23	1	316	3	Y	-0-	2	1			-0-
10	496	N	5	-0-	-491	-0-	5	3			Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	18	1	247	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	29	1	409	3	Y	1	2	1			1
							1	9									
10	491	N	491	-0-	-0-	-0-	33	1	456	3	Y	2	3	1			-0-
							2	9									
11	448	N	448	-0-	-0-	-0-	31	1	414	3	Y	3					3
							3	9									
12	464	N	464	-0-	-0-	-0-	33	1	430	3	Y	1	3	1			1
							1	9									
01	479	N	479	-0-	-0-	-0-	34	1	445	3	Y	-0-					1
*02	442	N	442	-0-	-0-	-0-	31	1	410	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-	1	1			2
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			1
11	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-	1	1			-0-
12	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	17	1	233	3	Y	-0-	1	1			-0-
10	403	N	260	-0-	-143	-0-	18	1	242	3	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	17	1	239	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	20	1	259	3	Y	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	36	1	317	3	Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	37	1	327	3	Y	-0-					-0-
11	350	N	350	-0-	-0-	-0-	36	1	314	3	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	37	1	319	3	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	37	1	318	3	Y	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	33	1	297	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	23	1	324	3	N	-0-					-0-
10	372	N	356	-0-	-16	-0-	23	1	333	3	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	22	1	317	3	N	1					1
							1	9									
12	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-					1
01	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					1
*02	315	N	315	-0-	-0-	-0-	19	1	295	3	N	1	1	1			1
							1	9									

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
10	682	N	124	-0-	-558	-0-	11	1	113	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	9	1	94	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	18	1	246	2	N	-0-					-0-
10	372	N	270	-0-	-102	-0-	18	1	252	2	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	18	1	218	2	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	16	1	189	2	N	-0-					-0-
							29	3									
01	304	N	304	-0-	-0-	-0-	28	1	265	2	N	-0-					-0-
							11	3									
*02	290	N	290	-0-	-0-	-0-	15	1	275	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	31	1	614	2	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
11	631	N	631	-0-	-0-	-0-	30	1	601	2	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	29	1	599	2	Y	-0-					-0-
01	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					-0-
*02	567	N	567	-0-	-0-	-0-	26	1	541	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	29	1	489	3	Y	1	1	1			1
							1	9									
10	452	N	452	-0-	-0-	-0-	27	1	425	3	Y	-0-					1
11	471	N	471	-0-	-0-	-0-	28	1	442	3	Y	1	1	1			1
							1	9									
12	478	N	478	-0-	-0-	-0-	28	1	449	3	Y	1	1	1			1
							1	9									
01	472	N	472	-0-	-0-	-0-	28	1	444	3	Y	-0-					1
*02	416	N	416	-0-	-0-	-0-	26	1	390	3	Y	-0-	1	1			-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	65	1	1076	3	Y	1	1	1			1
							1	9									
10	1221	N	1221	-0-	-0-	-0-	72	1	1148	3	Y	1					2
							1	9									
11	1196	N	1196	-0-	-0-	-0-	70	1	1125	3	Y	1	1	1			2
							1	9									
12	1218	N	1218	-0-	-0-	-0-	71	1	1147	3	Y	-0-	1	1			1
01	1220	N	1220	-0-	-0-	-0-	73	1	1147	3	Y	-0-					1
*02	1151	N	1151	-0-	-0-	-0-	72	1	1078	3	Y	1	1	1			1
							1	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	33	1	422	2	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	27	1	349	2	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	29	1	368	2	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	28	1	357	2	N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	25	1	323	2	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	28	1	389	3	N	1	2	1			1
							1	9									
10	692	N	692	-0-	-0-	-0-	47	1	643	3	N	2	3	1			-0-
							2	9									
11	1463	N	1463	-0-	-0-	-0-	101	1	1354	3	N	7					7
							8	9									
12	1568	N	1568	-0-	-0-	-0-	111	1	1453	3	N	4	8	1			3
							4	9									
01	1573	N	1573	-0-	-0-	-0-	112	1	1461	3	N	-0-					3
*02	554	N	554	-0-	-0-	-0-	39	1	513	3	N	2					5
							2	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

09	777	N	777	-0-	-0-	-0-	52	1	725	3	Y	-0-					-0-
10	899	N	777	-0-	-122	-0-	53	1	724	3	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	48	1	648	3	Y	-0-					-0-
12	707	N	707	-0-	-0-	-0-	50	1	657	3	Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	49	1	644	3	Y	-0-					-0-
*02	613	N	613	-0-	-0-	-0-	43	1	570	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

09	434	N	434	-0-	-0-	-0-	29	1	404	3	Y	1	3	1			1
							1	9									
10	589	N	581	-0-	-8	-0-	39	1	540	3	Y	2	3	1			-0-
							2	9									
11	504	N	504	-0-	-0-	-0-	35	1	466	3	Y	3					3
							3	9									
12	503	N	503	-0-	-0-	-0-	36	1	466	3	Y	1	3	1			1
							1	9									
01	500	N	500	-0-	-0-	-0-	35	1	465	3	Y	-0-					1
*02	403	N	403	-0-	-0-	-0-	28	1	374	3	Y	1					2
							1	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

09	309	N	309	-0-	-0-	-0-	32	1	277	3	N	-0-					1
10	387	N	387	-0-	-0-	-0-	39	1	348	3	N	-0-					1
11	342	N	342	-0-	-0-	-0-	32	1	310	3	N	-0-					1
12	426	N	426	-0-	-0-	-0-	37	1	389	3	N	-0-					1
01	519	N	519	-0-	-0-	-0-	43	1	476	3	N	-0-					1
*02	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	25	1	469	3	N	-0-	1	1			1
10	502	N	502	-0-	-0-	-0-	25	1	476	3	N	1	1	1			1
							1	9									
11	445	N	445	-0-	-0-	-0-	21	1	423	3	N	1					2
							1	9									
12	566	N	566	-0-	-0-	-0-	28	1	537	3	N	1	1	1			2
							1	9									
01	575	N	575	-0-	-0-	-0-	28	1	546	3	N	1	1	1			2
							1	9									
*02	514	N	514	-0-	-0-	-0-	25	1	488	3	N	1	1	1			2
							1	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	41	1	755	3	N	1	2	1			2
							1	9									
10	816	N	816	-0-	-0-	-0-	40	1	774	3	N	2	2	1			2
							2	9									
11	786	N	786	-0-	-0-	-0-	38	1	747	3	N	1					3
							1	9									
12	807	N	807	-0-	-0-	-0-	39	1	764	3	N	4	2	1	2	8	3
							4	9									
01	795	N	795	-0-	-0-	-0-	39	1	754	3	N	2	2	1			3
							2	9									
*02	718	N	718	-0-	-0-	-0-	35	1	681	3	N	2	2	1			3
							2	9									

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1450	N	1450	-0-	-0-	-0-	163	1	1287	2	Y	-0-					-0-
10	1892	N	1892	-0-	-0-	-0-	215	1	1677	2	Y	-0-					-0-
11	1720	N	1720	-0-	-0-	-0-	199	1	1521	2	Y	-0-					-0-
12	1688	N	1688	-0-	-0-	-0-	207	1	1479	2	Y	2	2	8			-0-
							2	9									
01	1493	N	1493	-0-	-0-	-0-	183	1	1310	2	Y	-0-					-0-
*02	1358	N	1358	-0-	-0-	-0-	163	1	1195	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	279	N	113	-0-	-166	-0-	113	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	396	3	1	9	N	1	1	8			-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	4	1	60	3	Y	2	7	1			2
							2	9									
10	65	N	65	-0-	-0-	-0-	4	1	58	3	Y	3					5
							3	9									
11	57	N	57	-0-	-0-	-0-	3	1	52	3	Y	2	5	1			2
							2	9									
12	58	N	58	-0-	-0-	-0-	3	1	53	3	Y	2					4
							2	9									
01	55	N	55	-0-	-0-	-0-	3	1	51	3	Y	1					5
							1	9									
*02	53	N	53	-0-	-0-	-0-	3	1	48	3	Y	2	6	1			1
							2	9									

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	947	N	947	-0-	-0-	-0-	45	1	902	2	Y	-0-					-0-
10	967	N	967	-0-	-0-	-0-	46	1	921	2	Y	-0-					-0-
11	938	N	938	-0-	-0-	-0-	44	1	894	2	Y	-0-					-0-
12	919	N	919	-0-	-0-	-0-	42	1	877	2	Y	-0-					-0-
01	882	N	882	-0-	-0-	-0-	41	1	841	2	Y	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	30	1	627	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	36	1	495	3	Y	2	4	1			1
							2	9									
10	620	N	91	-0-	-529	-0-	6	1	84	3	Y	1	2	1			-0-
							1	9									
11	181	N	181	-0-	-0-	-0-	12	1	168	3	Y	1					1
							1	9									
12	436	N	436	-0-	-0-	-0-	31	1	404	3	Y	1	1	1			1
							1	9									
01	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					1
*02	378	N	378	-0-	-0-	-0-	27	1	350	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-	2	1			1
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					1
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-	1	1			-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

09	668	N	668	-0-	-0-	-0-	37	1	628	3	N	3	2	1			5
							3	9									
10	868	N	808	-0-	-60	-0-	46	1	760	3	N	2	4	1			3
							2	9									
11	763	N	763	-0-	-0-	-0-	44	1	717	3	N	2	2	1			3
							2	9									
12	712	N	712	-0-	-0-	-0-	42	1	667	3	N	3	4	1			2
							3	9									
01	717	N	717	-0-	-0-	-0-	44	1	670	3	N	3					5
							3	9									
*02	683	N	683	-0-	-0-	-0-	43	1	638	3	N	2	2	1			5
							2	9									

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

09	585	N	585	-0-	-0-	-0-	39	1	546	3	Y	-0-	1	1			-0-
10	605	N	605	-0-	-0-	-0-	42	1	563	3	Y	-0-					-0-
11	617	N	617	-0-	-0-	-0-	42	1	575	3	Y	-0-					-0-
12	612	N	612	-0-	-0-	-0-	45	1	567	3	Y	-0-					-0-
01	621	N	621	-0-	-0-	-0-	45	1	576	3	Y	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	32	1	418	3	Y	-0-					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

09	204	N	204	-0-	-0-	-0-	14	1	190	3	Y	-0-					-0-
10	248	N	210	-0-	-38	-0-	14	1	196	3	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	14	1	190	3	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
10	310	N	294	-0-	-16	-0-	20	1	274	3	N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	21	1	270	3	N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	20	1	274	3	Y	-0-	1	1			-0-
10	403	N	300	-0-	-103	-0-	21	1	279	3	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	19	1	206	2	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	21	1	205	2	N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	17	1	187	2	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	14	1	108	2	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	27	1	371	3	Y	1	2	1			1
							1	9									
10	521	N	521	-0-	-0-	-0-	35	1	484	3	Y	2	3	1			-0-
							2	9									
11	435	N	435	-0-	-0-	-0-	30	1	402	3	Y	3					3
							3	9									
12	428	N	428	-0-	-0-	-0-	30	1	397	3	Y	1	3	1			1
							1	9									
01	445	N	445	-0-	-0-	-0-	32	1	413	3	Y	-0-					1
*02	422	N	422	-0-	-0-	-0-	30	1	391	3	Y	1					2
							1	9									

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	9	1	192	3	Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	10	1	194	3	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	10	1	191	3	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	10	1	189	3	Y	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	31	1	346	2	Y	-0-					-0-
10	403	N	383	-0-	-20	-0-	35	1	348	2	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	31	1	332	2	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	42	1	324	2	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	38	1	325	2	Y	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	30	1	300	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	17	1	231	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	16	1	211	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	N	1012	-0-	-0-	-0-	71	1	939	3	N	2	3	1			5
							2	9									
10	1004	N	1004	-0-	-0-	-0-	68	1	934	3	N	2	2	1			5
							2	9									
11	1017	N	1017	-0-	-0-	-0-	70	1	941	3	N	5	5	1			5
							6	9									
12	1041	N	1041	-0-	-0-	-0-	75	1	957	3	N	8	3	1	2	8	8
							9	9									
01	1029	N	1029	-0-	-0-	-0-	77	1	945	3	N	6	6	1			8
							7	9									
*02	903	N	903	-0-	-0-	-0-	65	1	834	3	N	4	6	1			6
							4	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	9	1	183	3	N	1	1	1			1
							1	9									
10	248	N	210	-0-	-38	-0-	10	1	199	3	N	1	1	1			1
							1	9									
11	190	N	190	-0-	-0-	-0-	9	1	180	3	N	1	1	1			1
							1	9									
12	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	1			1
							1	9									
01	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	1	1			1
							1	9									
*02	163	N	163	-0-	-0-	-0-	8	1	154	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	26	1	344	3	Y	-0-					-0-
10	403	N	378	-0-	-25	-0-	29	1	349	3	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	29	1	333	3	Y	2					2
							2	9									
12	378	N	378	-0-	-0-	-0-	28	1	348	3	Y	2	2	8			2
							2	9									
01	348	N	348	-0-	-0-	-0-	24	1	324	3	Y	-0-					2
*02	302	N	302	-0-	-0-	-0-	23	1	279	3	Y	-0-					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
10	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
11	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*02	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	12	1	193	3	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	11	1	174	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	11	1	175	3	Y	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	18	1	357	2	Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	18	1	356	2	Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	16	1	329	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	15	1	314	2	Y	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	76	1	955	3	Y	1					1
							1	9									
10	1116	N	1059	-0-	-57	-0-	80	1	979	3	Y	-0-	1	1			-0-
11	1014	N	1014	-0-	-0-	-0-	78	1	935	3	Y	1					1
							1	9									
12	1017	N	1017	-0-	-0-	-0-	81	1	936	3	Y	-0-	1	1			-0-
01	965	N	965	-0-	-0-	-0-	76	1	888	3	Y	1					1
							1	9									
*02	908	N	908	-0-	-0-	-0-	75	1	833	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	71	1	886	3	Y	1					1
							1	9									
10	992	N	989	-0-	-3	-0-	74	1	915	3	Y	-0-	1	1			-0-
11	959	N	959	-0-	-0-	-0-	74	1	884	3	Y	1					1
							1	9									
12	949	N	949	-0-	-0-	-0-	75	1	874	3	Y	-0-	1	1			-0-
01	982	N	982	-0-	-0-	-0-	77	1	904	3	Y	1					1
							1	9									
*02	885	N	885	-0-	-0-	-0-	73	1	812	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	41	1	766	3	N	1	2	1			2
							1	9									
10	840	N	840	-0-	-0-	-0-	42	1	796	3	N	2	2	1			2
							2	9									
11	823	N	823	-0-	-0-	-0-	40	1	782	3	N	1					3
							1	9									
12	784	N	784	-0-	-0-	-0-	38	1	744	3	N	2	2	1			3
							2	9									
01	846	N	846	-0-	-0-	-0-	41	1	803	3	N	2	2	1			3
							2	9									
*02	751	N	751	-0-	-0-	-0-	36	1	713	3	N	2	2	1			3
							2	9									

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
10	310	N	282	-0-	-28	-0-	19	1	263	3	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	19	1	240	3	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	19	1	242	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	17	1	186	2	Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	19	1	190	2	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	17	1	183	2	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	23	1	178	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	21	1	180	2	Y	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	17	1	167	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	182	1	329	2	Y	-0-					-0-
10	508	N	508	-0-	-0-	-0-	186	1	322	2	Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	181	1	311	2	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	190	1	323	2	Y	-0-					-0-
01	512	N	512	-0-	-0-	-0-	190	1	322	2	Y	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	172	1	301	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	20	1	399	2	Y	-0-					-0-
10	434	N	430	-0-	-4	-0-	21	1	409	2	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	19	1	385	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	18	1	379	2	Y	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	17	1	348	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	34	1	702	3	N	3	4	1			3
							3	9									
10	806	N	777	-0-	-29	-0-	37	1	737	3	N	3	2	1			4
							3	9									
11	751	N	751	-0-	-0-	-0-	36	1	713	3	N	2	2	1			4
							2	9									
12	801	N	801	-0-	-0-	-0-	39	1	760	3	N	2	2	1			4
							2	9									
01	821	N	821	-0-	-0-	-0-	40	1	779	3	N	2	2	1			4
							2	9									
*02	722	N	722	-0-	-0-	-0-	34	1	686	3	N	2	2	1			4
							2	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	15	1	297	3	N	1	2	1			1
							1	9									
10	341	N	336	-0-	-5	-0-	16	1	318	3	N	2	1	1			2
							2	9									
11	353	N	353	-0-	-0-	-0-	17	1	335	3	N	1	1	1			2
							1	9									
12	426	N	426	-0-	-0-	-0-	21	1	402	3	N	3	1	1	2	8	2
							3	9									
01	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			2
							1	9									
*02	300	N	300	-0-	-0-	-0-	14	1	285	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	555	-0-	-885	-0-	31	1	406	3	N	107	13	1	8	8	90
							118	9									
10	1333	X	1139	-0-	-194	-0-	68	1	939	3	N	120	54	1	4	8	152
							132	9									
11	701	X	701	-0-	-0-	-0-	48	1	646	3	N	6	94	1	1	8	63
							7	9									
12	774	X	774	-0-	-0-	-0-	55	1	709	3	N	9	26	1	1	8	45
							10	9									
01	544	N	544	-0-	-0-	-0-	40	1	498	3	N	5	28	1			22
							6	9									
*02	988	N	988	-0-	-0-	-0-	71	1	907	3	N	9	15	1			16
							10	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	28	1	370	3	Y	-0-					-0-
10	434	N	408	-0-	-26	-0-	31	1	377	3	Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	32	1	366	3	Y	3	1	8			2
							3	9									
12	413	N	413	-0-	-0-	-0-	31	1	382	3	Y	-0-					2
01	395	N	395	-0-	-0-	-0-	27	1	368	3	Y	-0-					2
*02	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	19	1	318	3	Y	-0-	1	1			-0-
10	360	N	360	-0-	-0-	-0-	21	1	338	3	Y	1					1
							1	9									
11	354	N	354	-0-	-0-	-0-	21	1	332	3	Y	1	1	1			1
							1	9									
12	366	N	366	-0-	-0-	-0-	21	1	344	3	Y	1	1	1			1
							1	9									
01	375	N	375	-0-	-0-	-0-	23	1	352	3	Y	-0-					1
*02	339	N	339	-0-	-0-	-0-	21	1	318	3	Y	-0-	1	1			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	41	1	563	2	N	-0-					-0-
10	651	N	614	-0-	-37	-0-	41	1	573	2	N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	46	1	552	2	N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	42	1	492	2	N	-0-					-0-
							76	3									
01	592	N	592	-0-	-0-	-0-	54	1	516	2	N	-0-					-0-
							22	3									
*02	540	N	540	-0-	-0-	-0-	27	1	513	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	22	1	292	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	23	1	305	3	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	23	1	307	3	N	1					1
							1	9									
*02	304	N	304	-0-	-0-	-0-	21	1	283	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	15	1	213	3	Y	1	1	1			1
							1	9									
10	248	N	235	-0-	-13	-0-	16	1	219	3	Y	-0-	1	1			-0-
11	218	N	218	-0-	-0-	-0-	15	1	202	3	Y	1					1
							1	9									
12	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-	1	1			-0-
01	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	8	1	99	3	Y	1					1
							1	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

09	521	N	521	-0-	-0-	-0-	35	1	486	3	Y	-0-					-0-
10	535	N	535	-0-	-0-	-0-	36	1	499	3	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	34	1	453	3	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	36	1	468	3	Y	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	75	1	986	3	Y	-0-					-0-
*02	2079	N	2079	-0-	-0-	-0-	147	1	1932	3	Y	-0-					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

09	335	N	335	-0-	-0-	-0-	24	1	311	3	Y	-0-					-0-
10	403	N	339	-0-	-64	-0-	26	1	313	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	29	1	331	3	Y	3	1	8			2
							3	9									
12	381	N	381	-0-	-0-	-0-	29	1	352	3	Y	-0-					2
01	339	N	339	-0-	-0-	-0-	23	1	316	3	Y	-0-					2
*02	456	N	456	-0-	-0-	-0-	35	1	421	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	54	1	720	3	N	1	2	1			4
							1	9									
10	868	N	796	-0-	-72	-0-	54	1	740	3	N	2	2	1			4
							2	9									
11	749	N	749	-0-	-0-	-0-	52	1	693	3	N	4	4	1			4
							4	9									
12	830	N	830	-0-	-0-	-0-	60	1	766	3	N	4	2	1			6
							4	9									
01	880	N	880	-0-	-0-	-0-	66	1	808	3	N	5	5	1			6
							6	9									
*02	786	N	786	-0-	-0-	-0-	57	1	725	3	N	4	5	1			5
							4	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1096	N	1096	-0-	-0-	-0-	61	1	1010	3	Y	23	14	1	1	8	23
							25	9									
10	1110	N	1110	-0-	-0-	-0-	65	1	1017	3	Y	25	26	1	1	8	21
							28	9									
11	1108	N	1108	-0-	-0-	-0-	66	1	1011	3	Y	28	26	1			23
							31	9									
12	1199	N	1199	-0-	-0-	-0-	75	1	1091	3	Y	30	33	1			20
							33	9									
01	1139	N	1139	-0-	-0-	-0-	71	1	1034	3	Y	31	29	1	1	8	21
							34	9									
*02	972	N	972	-0-	-0-	-0-	60	1	884	3	Y	25	23	1			23
							28	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					1
10	31	N	22	-0-	-9	-0-	1	1	20	3	N	1	1	1			1
							1	9									
11	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1	1	1			1
							1	9									
12	18	N	18	-0-	-0-	-0-	1	1	16	3	N	1	1	1			1
							1	9									
01	10	N	10	-0-	-0-	-0-	8	3	2	9	N	2	1	1			2
*02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	22	1	321	3	N	1					1
							1	9									
01	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					1
*02	396	N	396	-0-	-0-	-0-	24	1	371	3	N	1	1	1			1
							1	9									

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	22	1	433	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	22	1	445	2	Y	-0-					-0-
11	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	20	1	422	2	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	20	1	402	2	Y	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	18	1	369	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	14	1	288	2	Y	-0-					-0-
10	310	N	308	-0-	-2	-0-	14	1	294	2	Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	14	1	280	2	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	19	1	322	3	N	1	1	1			2
							1	9									
10	387	N	387	-0-	-0-	-0-	22	1	364	3	N	1	2	1			1
							1	9									
11	362	N	362	-0-	-0-	-0-	21	1	339	3	N	2	1	1			2
							2	9									
12	278	N	278	-0-	-0-	-0-	17	1	260	3	N	1	2	1			1
							1	9									
01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					1
*02	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					1

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-	1	1			2
10	492	N	492	-0-	-0-	-0-	28	1	462	3	N	2	2	1			2
							2	9									
11	449	N	449	-0-	-0-	-0-	26	1	422	3	N	1	1	1			2
							1	9									
12	435	N	435	-0-	-0-	-0-	26	1	407	3	N	2	3	1			1
							2	9									
01	426	N	426	-0-	-0-	-0-	26	1	398	3	N	2					3
							2	9									
*02	390	N	390	-0-	-0-	-0-	25	1	364	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	33	1	567	3	N	3	2	1			5
							3	9									
10	620	N	605	-0-	-15	-0-	34	1	569	3	N	2	4	1			3
							2	9									
11	606	N	606	-0-	-0-	-0-	35	1	569	3	N	2	2	1			3
							2	9									
12	602	N	602	-0-	-0-	-0-	36	1	563	3	N	3	4	1			2
							3	9									
01	618	N	618	-0-	-0-	-0-	38	1	578	3	N	2					4
							2	9									
*02	542	N	542	-0-	-0-	-0-	34	1	505	3	N	3	2	1			5
							3	9									

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

09	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	1	1	68	3	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	682	N	512	-0-	-170	-0-	512	3			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
10	186	N	68	-0-	-118	-0-	5	1	63	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

09	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

09	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-					-0-
10	310	N	294	-0-	-16	-0-	14	1	280	2	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	12	1	260	2	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	11	1	225	2	Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

09	982	N	982	-0-	-0-	-0-	63	1	917	3	N	2	4	1			1
							2	9									
10	961	N	956	-0-	-5	-0-	59	1	893	3	N	4					5
							4	9									
11	953	N	953	-0-	-0-	-0-	63	1	887	3	N	3	5	1			3
							3	9									
12	933	N	933	-0-	-0-	-0-	61	1	868	3	N	4	5	1			2
							4	9									
01	925	N	925	-0-	-0-	-0-	59	1	864	3	N	2					4
							2	9									
*02	709	N	709	-0-	-0-	-0-	48	1	660	3	N	1	4	1			1
							1	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	49	1	682	3	N	-0-	1	1			-0-
10	744	N	743	-0-	-1	-0-	51	1	692	3	N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	46	1	636	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	42	1	529	3	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	45	1	585	3	N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	41	1	523	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

09	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
10	155	N	65	-0-	-90	-0-	4	1	61	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

09	585	N	585	-0-	-0-	-0-	27	1	555	3	N	3	4	1			3
							3	9									
10	837	N	495	-0-	-342	-0-	23	1	470	3	N	2	2	1			3
							2	9									
11	420	N	420	-0-	-0-	-0-	20	1	398	3	N	2	2	1			3
							2	9									
12	434	N	434	-0-	-0-	-0-	21	1	412	3	N	1	1	1			3
							1	9									
01	418	N	418	-0-	-0-	-0-	21	1	396	3	N	1	1	1			3
							1	9									
*02	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-	1	1			2

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

09	256	N	256	-0-	-0-	-0-	13	1	241	3	N	2	2	1			2
							2	9									
10	341	N	330	-0-	-11	-0-	18	1	309	3	N	3	2	1			3
							3	9									
11	345	N	345	-0-	-0-	-0-	19	1	323	3	N	3	3	1			3
							3	9									
12	372	N	372	-0-	-0-	-0-	21	1	347	3	N	4	3	1			4
							4	9									
01	396	N	396	-0-	-0-	-0-	22	1	370	3	N	4	4	1			4
							4	9									
*02	352	N	352	-0-	-0-	-0-	20	1	328	3	N	4	4	1			4
							4	9									

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

09	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-	1	1			-0-
10	376	N	376	-0-	-0-	-0-	26	1	350	3	N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	26	1	332	3	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	26	1	340	3	N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
10	217	N	74	-0-	-143	-0-	4	1	69	3	N	1	1	1			1
							1	9									
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-	1	1			-0-
01	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1					1
							1	9									
*02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	33	1	559	3	N	1	1	1			1
							1	9									
10	620	N	594	-0-	-26	-0-	34	1	560	3	N	-0-	1	1			-0-
11	599	N	599	-0-	-0-	-0-	34	1	553	3	N	11					11
							12	9									
12	544	N	544	-0-	-0-	-0-	32	1	509	3	N	3	11	1			3
							3	9									
01	562	N	562	-0-	-0-	-0-	34	1	522	3	N	5					8
							6	9									
*02	538	N	538	-0-	-0-	-0-	34	1	504	3	N	-0-	3	1			5

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	18	1	248	3	Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	18	1	240	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	16	1	227	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	19	1	258	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	19	1	250	3	N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	25	1	426	3	N	1	1	1			3
							1	9									
10	496	N	436	-0-	-60	-0-	25	1	409	3	N	2	3	1			2
							2	9									
11	435	N	435	-0-	-0-	-0-	25	1	409	3	N	1	1	1			2
							1	9									
12	430	N	430	-0-	-0-	-0-	26	1	402	3	N	2	3	1			1
							2	9									
01	425	N	425	-0-	-0-	-0-	26	1	397	3	N	2					3
							2	9									
*02	371	N	371	-0-	-0-	-0-	23	1	347	3	N	1	1	1			3
							1	9									

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

09	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
10	372	N	344	-0-	-28	-0-	24	1	320	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	22	1	308	3	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	26	1	333	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	26	1	329	3	N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

09	591	N	591	-0-	-0-	-0-	33	1	556	3	N	2	2	1			4
							2	9									
10	651	N	582	-0-	-69	-0-	33	1	547	3	N	2	3	1			3
							2	9									
11	572	N	572	-0-	-0-	-0-	33	1	537	3	N	2	2	1			3
							2	9									
12	556	N	556	-0-	-0-	-0-	33	1	521	3	N	2	3	1			2
							2	9									
01	525	N	525	-0-	-0-	-0-	32	1	492	3	N	1					3
							1	9									
*02	466	N	466	-0-	-0-	-0-	29	1	434	3	N	3	2	1			4
							3	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	15	1	255	3	N	2	1	1			2
							2	9									
10	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-	1	1			1
11	249	N	249	-0-	-0-	-0-	14	1	234	3	N	1	1	1			1
							1	9									
12	259	N	259	-0-	-0-	-0-	15	1	243	3	N	1	1	1			1
							1	9									
01	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					1
*02	234	N	234	-0-	-0-	-0-	15	1	217	3	N	2	1	1			2
							2	9									

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	73	1	694	3	Y	1	3	1			1
							1	9									
10	930	N	735	-0-	-195	-0-	45	1	687	3	Y	3	3	1			1
							3	9									
11	678	N	678	-0-	-0-	-0-	42	1	634	3	Y	2	3	1			-0-
							2	9									
12	814	N	814	-0-	-0-	-0-	147	1	664	3	Y	3					3
							3	9									
01	803	N	803	-0-	-0-	-0-	148	1	652	3	Y	3	3	1			3
							3	9									
*02	604	N	604	-0-	-0-	-0-	41	1	560	3	Y	3	3	1			3
							3	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	20	1	258	2	N	-0-					-0-
10	310	N	298	-0-	-12	-0-	22	1	276	2	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	21	1	258	2	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	21	1	268	2	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	21	1	270	2	N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	20	1	252	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-					2
10	248	N	227	-0-	-21	-0-	17	1	210	3	Y	-0-					2
11	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					2
12	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					2
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					2
*02	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					2

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	29	1	363	3	Y	1					2
							1	9									
10	465	N	295	-0-	-170	-0-	25	1	270	3	Y	-0-					2
11	342	N	342	-0-	-0-	-0-	30	1	311	3	Y	1	2	1			1
							1	9									
12	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					1
01	356	N	356	-0-	-0-	-0-	30	1	325	3	Y	1					2
							1	9									
*02	241	N	241	-0-	-0-	-0-	21	1	220	3	Y	-0-	2	1			-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	6	1	279	3	N	-0-					-0-
10	372	N	285	-0-	-87	-0-	6	1	279	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	6	1	264	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	6	1	282	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	5	1	252	3	N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	5	1	232	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					5
10	217	N	201	-0-	-16	-0-	10	1	190	2	Y	1					6
							1	9									
11	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					6
12	190	N	190	-0-	-0-	-0-	9	1	180	2	Y	1	5	1			2
							1	9									
01	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					2
*02	168	N	168	-0-	-0-	-0-	8	1	158	2	Y	2					4
							2	9									

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	30	1	517	3	N	2	2	1			4
							2	9									
10	558	N	556	-0-	-2	-0-	32	1	522	3	N	2	3	1			3
							2	9									
11	538	N	538	-0-	-0-	-0-	31	1	505	3	N	2	2	1			3
							2	9									
12	540	N	540	-0-	-0-	-0-	32	1	506	3	N	2	3	1			2
							2	9									
01	544	N	544	-0-	-0-	-0-	33	1	509	3	N	2					4
							2	9									
*02	494	N	494	-0-	-0-	-0-	31	1	461	3	N	2	2	1			4
							2	9									

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3	N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3	N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3	N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3	N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

09	182	N	182	-0-	-0-	-0-	8	1	173	3	N	1	1	1			1
							1	9									
10	403	N	197	-0-	-206	-0-	9	1	187	3	N	1	1	1			1
							1	9									
11	184	N	184	-0-	-0-	-0-	9	1	174	3	N	1	1	1			1
							1	9									
12	184	N	184	-0-	-0-	-0-	9	1	174	3	N	1	1	1			1
							1	9									
01	179	N	179	-0-	-0-	-0-	9	1	169	3	N	1	1	1			1
							1	9									
*02	164	N	164	-0-	-0-	-0-	8	1	155	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

09	181	N	181	-0-	-0-	-0-	8	1	172	3	N	1	1	1			1
							1	9									
10	341	N	189	-0-	-152	-0-	9	1	179	3	N	1	1	1			1
							1	9									
11	171	N	171	-0-	-0-	-0-	8	1	162	3	N	1	1	1			1
							1	9									
12	174	N	174	-0-	-0-	-0-	8	1	165	3	N	1	1	1			1
							1	9									
01	175	N	175	-0-	-0-	-0-	9	1	165	3	N	1	1	1			1
							1	9									
*02	150	N	150	-0-	-0-	-0-	7	1	142	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

09	355	N	355	-0-	-0-	-0-	19	1	333	3	N	3	3	1			5
							3	9									
10	465	N	393	-0-	-72	-0-	21	1	369	3	N	3	4	1			4
							3	9									
11	382	N	382	-0-	-0-	-0-	21	1	358	3	N	3	4	1			3
							3	9									
12	217	N	217	-0-	-0-	-0-	12	1	204	3	N	1	1	1			3
							1	9									
01	371	N	371	-0-	-0-	-0-	21	1	347	3	N	3	4	1			2
							3	9									
*02	367	N	367	-0-	-0-	-0-	21	1	342	3	N	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	48	1	811	3	N	3	3	1			6
							3	9									
10	930	N	860	-0-	-70	-0-	49	1	808	3	N	3	5	1			4
							3	9									
11	817	N	817	-0-	-0-	-0-	47	1	768	3	N	2	2	1			4
							2	9									
12	833	N	833	-0-	-0-	-0-	50	1	780	3	N	3	5	1			2
							3	9									
01	810	N	810	-0-	-0-	-0-	50	1	757	3	N	3					5
							3	9									
*02	723	N	723	-0-	-0-	-0-	45	1	674	3	N	4	2	1	1	8	6
							4	9									

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

09	435	N	435	-0-	-0-	-0-	29	1	406	3	Y	-0-	1	1			-0-
10	527	N	468	-0-	-59	-0-	32	1	436	3	Y	-0-					-0-
11	508	N	508	-0-	-0-	-0-	34	1	474	3	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	37	1	467	3	Y	-0-					-0-
01	509	N	509	-0-	-0-	-0-	37	1	472	3	Y	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	29	1	373	3	Y	-0-					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

09	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	16	1	328	2	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	16	1	318	2	Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	15	1	317	2	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	15	1	312	2	Y	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

09	779	N	779	-0-	-0-	-0-	37	1	742	2	Y	-0-					-0-
10	1023	N	773	-0-	-250	-0-	37	1	736	2	Y	-0-					-0-
11	728	N	728	-0-	-0-	-0-	34	1	694	2	Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	33	1	686	2	Y	-0-					-0-
01	698	N	698	-0-	-0-	-0-	32	1	666	2	Y	-0-					-0-
*02	617	N	617	-0-	-0-	-0-	28	1	589	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	38	1	546	3	Y	2	3	1			1
							2	9									
10	623	N	623	-0-	-0-	-0-	39	1	582	3	Y	2					3
							2	9									
11	521	N	521	-0-	-0-	-0-	34	1	485	3	Y	2	3	1			2
							2	9									
12	555	N	555	-0-	-0-	-0-	36	1	517	3	Y	2	3	1			1
							2	9									
01	568	N	568	-0-	-0-	-0-	36	1	530	3	Y	2					3
							2	9									
*02	522	N	522	-0-	-0-	-0-	35	1	486	3	Y	1	3	1			1
							1	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

09	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					1
10	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					1
11	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					1
12	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					1
01	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					1
*02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

09	75	N	75	-0-	-0-	-0-	2	1	73	3	N	-0-					-0-
10	124	N	67	-0-	-57	-0-	1	1	66	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

09	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					4
10	341	N	286	-0-	-55	-0-	16	1	270	3	N	-0-	4	1			-0-
11	278	N	278	-0-	-0-	-0-	16	1	261	3	N	1					1
							1	9									
12	269	N	269	-0-	-0-	-0-	16	1	252	3	N	1					2
							1	9									
01	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					2
*02	275	N	275	-0-	-0-	-0-	20	1	254	3	N	1					3
							1	9									

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

09	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	837	N	816	-0-	-21	-0-	815	3	1	9	N	1					1
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					1
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					1
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					1
*02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	49	1	841	3	N	3	3	1			6
							3	9									
10	961	N	907	-0-	-54	-0-	52	1	852	3	N	3	5	1			4
							3	9									
11	827	N	827	-0-	-0-	-0-	47	1	778	3	N	2	2	1			4
							2	9									
12	913	N	913	-0-	-0-	-0-	54	1	855	3	N	4	5	1			3
							4	9									
01	888	N	888	-0-	-0-	-0-	54	1	831	3	N	3					6
							3	9									
*02	809	N	809	-0-	-0-	-0-	51	1	755	3	N	3	3	1			6
							3	9									

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

09	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					4
10	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					4
11	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					4
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					4
01	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					4
*02	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

09	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
10	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

09	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-					1
10	434	N	434	-0-	-0-	-0-	21	1	413	2	Y	-0-					1
11	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					1
12	405	N	405	-0-	-0-	-0-	19	1	386	2	Y	-0-	1	1			-0-
01	422	N	422	-0-	-0-	-0-	20	1	402	2	Y	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	17	1	343	2	Y	-0-					-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

09	1047	N	1047	-0-	-0-	-0-	50	1	997	2	Y	-0-					-0-
10	1085	N	1060	-0-	-25	-0-	51	1	1009	2	Y	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	47	1	956	2	Y	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	46	1	964	2	Y	-0-					-0-
01	998	N	998	-0-	-0-	-0-	46	1	952	2	Y	-0-					-0-
*02	898	N	898	-0-	-0-	-0-	41	1	857	2	Y	-0-					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

09	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	30	1	427	3	N	-0-	1	1			-0-
10	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	31	1	425	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	34	1	425	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	27	1	456	3	N	3	2	1			4
							3	9									
10	558	N	477	-0-	-81	-0-	27	1	449	3	N	1	3	1			2
							1	9									
11	459	N	459	-0-	-0-	-0-	26	1	432	3	N	1	1	1			2
							1	9									
12	457	N	457	-0-	-0-	-0-	27	1	428	3	N	2	3	1			1
							2	9									
01	424	N	424	-0-	-0-	-0-	26	1	396	3	N	2					3
							2	9									
*02	390	N	390	-0-	-0-	-0-	25	1	364	3	N	1	1	1			3
							1	9									

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	25	1	348	3	Y	-0-	1	1			-0-
10	408	N	408	-0-	-0-	-0-	28	1	380	3	Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	25	1	349	3	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	25	1	326	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-					2
10	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-	2	1			-0-
11	329	N	329	-0-	-0-	-0-	19	1	309	3	N	1					1
							1	9									
12	354	N	354	-0-	-0-	-0-	21	1	332	3	N	1					2
							1	9									
01	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					2
*02	310	N	310	-0-	-0-	-0-	23	1	286	3	N	1					3
							1	9									

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	26	1	359	3	Y	-0-	1	1			-0-
10	404	N	404	-0-	-0-	-0-	28	1	376	3	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	26	1	353	3	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	28	1	355	3	Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	24 1	1 9	408	3	N	1	1	1			3
10	455	N	455	-0-	-0-	-0-	26 2	1 9	427	3	N	2	3	1			2
11	430	N	430	-0-	-0-	-0-	25 1	1 9	404	3	N	1	1	1			2
12	428	N	428	-0-	-0-	-0-	26 1	1 9	401	3	N	1	2	1			1
01	423	N	423	-0-	-0-	-0-	26 2	1 9	395	3	N	2					3
*02	316	N	316	-0-	-0-	-0-	20	1	296	3	N	-0-	1	1			2

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	42 2	1 9	715	3	N	2	2	1			5
10	806	N	766	-0-	-40	-0-	44 2	1 9	720	3	N	2	4	1			3
11	747	N	747	-0-	-0-	-0-	43 3	1 9	701	3	N	3	2	1			4
12	720	N	720	-0-	-0-	-0-	43 2	1 9	675	3	N	2	4	1			2
01	801	N	801	-0-	-0-	-0-	49 3	1 9	749	3	N	3					5
*02	681	N	681	-0-	-0-	-0-	43 3	1 9	635	3	N	3	2	1	1	8	5

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	11 1	1 9	195	3	N	1	1	1			2
10	248	N	206	-0-	-42	-0-	12	1	194	3	N	-0-	1	1			1
11	228	N	228	-0-	-0-	-0-	13 1	1 9	214	3	N	1	1	1			1
12	231	N	231	-0-	-0-	-0-	14 2	1 9	215	3	N	2	2	1			1
01	222	N	222	-0-	-0-	-0-	14 1	1 9	207	3	N	1					2
*02	212	N	212	-0-	-0-	-0-	13 1	1 9	198	3	N	1	1	1			2

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	13	1	202	3	Y	-0-					-0-
10	341	N	226	-0-	-115	-0-	15	1	211	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	21	1	383	3	N	1	1	1			1
							1	9									
10	394	N	394	-0-	-0-	-0-	19	1	374	3	N	1	1	1			1
							1	9									
11	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					1
12	357	N	357	-0-	-0-	-0-	17	1	339	3	N	1	1	1			1
							1	9									
01	260	N	260	-0-	-0-	-0-	13	1	246	3	N	1	1	1			1
							1	9									
*02	212	N	212	-0-	-0-	-0-	10	1	201	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	40	1	385	3	Y	2	2	1			1
							2	9									
10	434	N	430	-0-	-4	-0-	26	1	402	3	Y	2	2	1			1
							2	9									
11	413	N	413	-0-	-0-	-0-	25	1	387	3	Y	1	2	1			-0-
							1	9									
12	401	N	401	-0-	-0-	-0-	25	1	374	3	Y	2					2
							2	9									
01	398	N	398	-0-	-0-	-0-	26	1	370	3	Y	2	2	1			2
							2	9									
*02	322	N	322	-0-	-0-	-0-	22	1	299	3	Y	1	2	1			1
							1	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	39	1	372	3	N	1	1	1			1
							1	9									
10	434	N	430	-0-	-4	-0-	26	1	403	3	N	1	1	1			1
							1	9									
11	423	N	423	-0-	-0-	-0-	26	1	396	3	N	1	2	1			-0-
							1	9									
12	419	N	419	-0-	-0-	-0-	26	1	392	3	N	1					1
							1	9									
01	409	N	409	-0-	-0-	-0-	27	1	380	3	N	2	1	1			2
							2	9									
*02	382	N	382	-0-	-0-	-0-	26	1	355	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-		-0-	-0-	59	1	736	3	Y	2					6
								2	9									
10	837	N	780	-0-		-57	-0-	65	1	713	3	Y	2					8
								2	9									
11	777	N	777	-0-		-0-	-0-	67	1	707	3	Y	3	8	1			3
								3	9									
12	766	N	766	-0-		-0-	-0-	64	1	701	3	Y	1					4
								1	9									
01	658	N	658	-0-		-0-	-0-	56	1	599	3	Y	3					7
								3	9									
*02	586	N	586	-0-		-0-	-0-	50	1	535	3	Y	1	7	1			1
								1	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-		-0-	-0-	289	3			N	-0-					-0-
10	341	N	284	-0-		-57	-0-	283	3	1	9	N	1					1
11	272	N	272	-0-		-0-	-0-	272	3			N	-0-					1
12	279	N	279	-0-		-0-	-0-	279	3			N	-0-					1
01	255	N	255	-0-		-0-	-0-	255	3			N	-0-					1
*02	300	N	300	-0-		-0-	-0-	300	3			N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-		-0-	-0-	38	1	365	3	Y	1	3	1			1
								1	9									
10	465	N	382	-0-		-83	-0-	33	1	348	3	Y	1					2
								1	9									
11	366	N	366	-0-		-0-	-0-	33	1	331	3	Y	2					4
								2	9									
12	370	N	370	-0-		-0-	-0-	34	1	333	3	Y	3	4	1			3
								3	9									
01	365	N	365	-0-		-0-	-0-	33	1	328	3	Y	4					7
								4	9									
*02	333	N	333	-0-		-0-	-0-	29	1	302	3	Y	2					9
								2	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-		-0-	-0-	8	1	119	3	Y	-0-					-0-
10	217	N	129	-0-		-88	-0-	9	1	120	3	Y	-0-					-0-
11	118	N	118	-0-		-0-	-0-	8	1	110	3	Y	-0-					-0-
12	77	N	77	-0-		-0-	-0-	77	1			Y	-0-					-0-
01	112	N	112	-0-		-0-	-0-	8	1	104	3	Y	-0-					-0-
*02	149	N	149	-0-		-0-	-0-	11	1	138	3	Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-		-0-	-0-	52	1	302	3	N	-0-					-0-
10	403	N	355	-0-		-48	-0-	54	1	301	3	N	-0-					-0-
11	335	N	335	-0-		-0-	-0-	52	1	283	3	N	-0-					-0-
12	331	N	331	-0-		-0-	-0-	54	1	277	3	N	-0-					-0-
01	330	N	330	-0-		-0-	-0-	54	1	276	3	N	-0-					-0-
*02	302	N	302	-0-		-0-	-0-	48	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	103	1	44	3	Y	-0-	2	1			-0-
10	186	N	153	-0-	-33	-0-	106	1	46	3	Y	1					1
							1	9									
11	143	N	143	-0-	-0-	-0-	102	1	40	3	Y	1					2
							1	9									
12	153	N	153	-0-	-0-	-0-	106	1	45	3	Y	2	2	1			2
							2	9									
01	137	N	137	-0-	-0-	-0-	105	1	31	3	Y	1					3
							1	9									
*02	126	N	126	-0-	-0-	-0-	95	1	30	3	Y	1					4
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

09	209	N	209	-0-	-0-	-0-	20	1	189	3	Y	-0-	1	1			-0-
10	218	N	218	-0-	-0-	-0-	13	1	204	3	Y	1	1	1			-0-
							1	9									
11	209	N	209	-0-	-0-	-0-	13	1	195	3	Y	1	1	1			-0-
							1	9									
12	214	N	214	-0-	-0-	-0-	13	1	200	3	Y	1					1
							1	9									
01	210	N	210	-0-	-0-	-0-	14	1	195	3	Y	1	1	1			1
							1	9									
*02	197	N	197	-0-	-0-	-0-	13	1	183	3	Y	1	1	1			1
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

09	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					10
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					10
11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					10
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					10
01	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					10
*02	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

09	1173	N	1173	-0-	-0-	-0-	54	1	1119	2	Y	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	61	1	1256	2	Y	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	58	1	1178	2	Y	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	56	1	1122	2	Y	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	49	1	992	2	Y	-0-					-0-
*02	1280	N	1280	-0-	-0-	-0-	65	1	1215	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	22	1	442	2	Y	-0-					-0-
10	482	N	482	-0-	-0-	-0-	23	1	459	2	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	22	1	455	2	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	21	1	440	2	Y	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	20	1	412	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	7	1	140	3	N	1	1	1			1
							1	9									
10	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
11	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					1
12	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
01	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					1
*02	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	19	1	383	3	N	1	2	1			1
							1	9									
10	421	N	421	-0-	-0-	-0-	20	1	399	3	N	2	1	1			2
							2	9									
11	403	N	403	-0-	-0-	-0-	19	1	383	3	N	1	1	1			2
							1	9									
12	418	N	418	-0-	-0-	-0-	20	1	397	3	N	1	1	1			2
							1	9									
01	412	N	412	-0-	-0-	-0-	20	1	391	3	N	1	1	1			2
							1	9									
*02	353	N	353	-0-	-0-	-0-	17	1	335	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	T. A.		66	-0-	66	66	3	1	63	3	N	-0-					-0-
*02	T. A.		60	-0-	60	126	3	1	57	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	22	1	295	2	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	22	1	301	2	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	24	1	282	2	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	21	1	247	2	N	-0-					-0-
							38	3									
01	304	N	304	-0-	-0-	-0-	28	1	265	2	N	-0-					-0-
							11	3									
*02	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	34	1	322	3	Y	1	1	1			1
							1	9									
10	403	N	356	-0-	-47	-0-	22	1	334	3	Y	-0-	1	1			-0-
11	339	N	339	-0-	-0-	-0-	21	1	317	3	Y	1	1	1			-0-
							1	9									
12	332	N	332	-0-	-0-	-0-	21	1	310	3	Y	1					1
							1	9									
01	305	N	305	-0-	-0-	-0-	20	1	284	3	Y	1	1	1			1
							1	9									
*02	266	N	266	-0-	-0-	-0-	18	1	247	3	Y	1	1	1			1
							1	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	30	1	555	3	N	1	1	1			2
							1	9									
10	620	N	603	-0-	-17	-0-	30	1	572	3	N	1	1	1			2
							1	9									
11	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					2
12	600	N	600	-0-	-0-	-0-	29	1	569	3	N	2	1	1	1	8	2
							2	9									
01	576	N	576	-0-	-0-	-0-	28	1	547	3	N	1	1	1			2
							1	9									
*02	531	N	531	-0-	-0-	-0-	26	1	504	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	17	1	351	3	N	1	2	1			1
							1	9									
10	403	N	383	-0-	-20	-0-	18	1	363	3	N	2	1	1			2
							2	9									
11	360	N	360	-0-	-0-	-0-	17	1	341	3	N	2	1	1	1	8	2
							2	9									
12	393	N	393	-0-	-0-	-0-	19	1	373	3	N	1	1	1			2
							1	9									
01	385	N	385	-0-	-0-	-0-	19	1	365	3	N	1	1	1			2
							1	9									
*02	334	N	334	-0-	-0-	-0-	16	1	317	3	N	1	1	1			2
							1	9									

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	18	1	247	2	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	18	1	250	2	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	18	1	206	2	N	-0-					-0-
							32	3									
01	250	N	250	-0-	-0-	-0-	23	1	218	2	N	-0-					-0-
							9	3									
*02	223	N	223	-0-	-0-	-0-	11	1	212	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	48	1	692	3	Y	2	4	1			1
							2	9									
10	806	N	765	-0-	-41	-0-	48	1	714	3	Y	3					4
							3	9									
11	727	N	727	-0-	-0-	-0-	48	1	676	3	Y	3	4	1			3
							3	9									
12	738	N	738	-0-	-0-	-0-	48	1	684	3	Y	5	4	1	2	8	2
							6	9									
01	682	N	682	-0-	-0-	-0-	44	1	636	3	Y	2					4
							2	9									
*02	644	N	644	-0-	-0-	-0-	43	1	599	3	Y	2	4	1			2
							2	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1434	N	1434	-0-	-0-	-0-	66	1	1368	2	Y	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	67	1	1370	2	Y	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	63	1	1287	2	Y	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	76	1	1525	2	Y	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	52	1	1049	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-		41	1	737	3	N	7	7	1			9
								8	9									
10	899	N	663	-0-	-236	-0-		35	1	622	3	N	5	7	1			7
								6	9									
11	736	N	736	-0-	-0-	-0-		40	1	690	3	N	5	6	1			6
								6	9									
12	741	N	741	-0-	-0-	-0-		42	1	693	3	N	5	3	1			8
								6	9									
01	747	N	747	-0-	-0-	-0-		42	1	697	3	N	7	10	1			5
								8	9									
*02	673	N	673	-0-	-0-	-0-		38	1	628	3	N	6	6	1			5
								7	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

09	242	N	242	-0-	-0-	-0-		17	1	224	3	N	1	1	1			1
								1	9									
10	249	N	249	-0-	-0-	-0-		17	1	232	3	N	-0-					1
11	238	N	238	-0-	-0-	-0-		16	1	221	3	N	1	1	1			1
								1	9									
12	246	N	246	-0-	-0-	-0-		18	1	227	3	N	1	1	1			1
								1	9									
01	243	N	243	-0-	-0-	-0-		18	1	224	3	N	1	1	1			1
								1	9									
*02	216	N	216	-0-	-0-	-0-		16	1	199	3	N	1	1	1			1
								1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

09	588	N	588	-0-	-0-	-0-		30	1	558	3	N	-0-	1	1			1
10	620	N	601	-0-	-19	-0-		30	1	570	3	N	1	1	1			1
								1	9									
11	579	N	579	-0-	-0-	-0-		28	1	550	3	N	1					2
								1	9									
12	589	N	589	-0-	-0-	-0-		29	1	559	3	N	1	1	1			2
								1	9									
01	586	N	586	-0-	-0-	-0-		29	1	556	3	N	1	1	1			2
								1	9									
*02	532	N	532	-0-	-0-	-0-		26	1	505	3	N	1	1	1			2
								1	9									

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

09	3900	X	3732	-0-	-168	-0-		276	1	3446	3	Y	9					26
								10	9									
10	4030	X	3818	-0-	-212	-0-		317	1	3486	3	Y	14					40
								15	9									
11	3870	X	3650	-0-	-220	-0-		315	1	3325	3	Y	9	36	1			13
								10	9									
12	3906	X	3712	-0-	-194	-0-		309	1	3394	3	Y	8					21
								9	9									
01	3906	X	3636	-0-	-270	-0-		308	1	3314	3	Y	13					34
								14	9									
*02	3472	X	3290	-0-	-182	-0-		280	1	2997	3	Y	12	37	1			9
								13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	3			Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					5
10	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					5
11	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					5
12	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					5
01	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					5
*02	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	26	1	363	3	Y	-0-					-0-
10	403	N	390	-0-	-13	-0-	27	1	363	3	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	29	1	368	3	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	29	1	369	3	Y	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	26	1	339	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	8	1	132	3	N	1					1
							1	9									
10	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-	1	1			-0-
11	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	33	1	464	3	Y	1	1	1			1
							1	9									
10	342	N	342	-0-	-0-	-0-	23	1	318	3	Y	1	2	1			-0-
							1	9									
11	213	N	213	-0-	-0-	-0-	15	1	197	3	Y	1					1
							1	9									
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	1	1			-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	89	1	518	3	Y	-0-	2	1			1
10	823	N	823	-0-	-0-	-0-	101	1	718	3	Y	4					5
							4	9									
11	674	N	674	-0-	-0-	-0-	79	1	582	3	Y	12					17
							13	9									
12	716	N	716	-0-	-0-	-0-	97	1	609	3	Y	9	22	1			4
							10	9									
01	814	N	814	-0-	-0-	-0-	113	1	697	3	Y	4					8
							4	9									
*02	786	N	786	-0-	-0-	-0-	97	1	679	3	Y	9					17
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	4	1	45	3	Y	3					3
							3	9									
10	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-	3	1			-0-
11	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	3	1	39	3	Y	2	1	1			1
							2	9									

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	35	1	437	3	Y	1					3
							1	9									
10	496	N	489	-0-	-7	-0-	41	1	447	3	Y	1					4
							1	9									
11	458	N	458	-0-	-0-	-0-	40	1	417	3	Y	1	4	1			1
							1	9									
12	466	N	466	-0-	-0-	-0-	39	1	426	3	Y	1					2
							1	9									
01	449	N	449	-0-	-0-	-0-	38	1	409	3	Y	2					4
							2	9									
*02	412	N	412	-0-	-0-	-0-	35	1	376	3	Y	1	4	1			1
							1	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	31	1	298	3	Y	1	2	1			1
							1	9									
10	372	N	276	-0-	-96	-0-	24	1	252	3	Y	-0-					1
11	257	N	257	-0-	-0-	-0-	23	1	234	3	Y	-0-					1
12	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-	1	1			-0-
01	184	N	184	-0-	-0-	-0-	17	1	167	3	Y	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	24	1	251	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	58	1	729	3	Y	2					6
							2	9									
10	837	N	810	-0-	-27	-0-	67	1	741	3	Y	2					8
							2	9									
11	769	N	769	-0-	-0-	-0-	66	1	700	3	Y	3	8	1			3
							3	9									
12	766	N	766	-0-	-0-	-0-	64	1	701	3	Y	1					4
							1	9									
01	815	N	815	-0-	-0-	-0-	69	1	743	3	Y	3					7
							3	9									
*02	737	N	737	-0-	-0-	-0-	63	1	670	3	Y	4	8	1	1	8	2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1497	-0-	-93	-0-	84	1	1382	3	Y	28	18	1			29
							31	9									
10	1612	X	1527	-0-	-85	-0-	90	1	1403	3	Y	31	34	1			26
							34	9									
11	1560	X	1454	-0-	-106	-0-	87	1	1328	3	Y	35	32	1			29
							39	9									
12	1581	X	1581	-0-	-0-	-0-	99	1	1440	3	Y	38	41	1			26
							42	9									
01	1477	N	1477	-0-	-0-	-0-	92	1	1345	3	Y	36	36	1			26
							40	9									
*02	1355	N	1355	-0-	-0-	-0-	85	1	1236	3	Y	31	28	1			29
							34	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

09	332	N	332	-0-	-0-	-0-	22	1	310	3	Y	-0-					-0-
10	496	N	458	-0-	-38	-0-	31	1	427	3	Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	25	1	345	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	35	1	493	3	Y	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	37	1	505	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					10
10	279	N	129	-0-	-150	-0-	8	1	121	3	N	-0-	3	1			7
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	4	1			3
12	298	N	298	-0-	-0-	-0-	18	1	269	3	N	10	1	1			12
							11	9									
01	174	N	174	-0-	-0-	-0-	9	1	136	3	N	26	5	1			33
							29	9									
*02	12	N	12	-0-	-0-	-0-	5	3	7	9	N	6	24	1	1	8	14

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

09	420	X	385	-0-	-35	-0-	26	1	359	2	N	-0-					-0-
10	403	X	398	-0-	-5	-0-	27	1	371	2	N	-0-					-0-
11	390	X	377	-0-	-13	-0-	29	1	347	2	N	1	1	8			-0-
							1	9									
12	403	X	384	-0-	-19	-0-	26	1	310	2	N	-0-					-0-
							48	3									
01	383	N	383	-0-	-0-	-0-	35	1	334	2	N	-0-					-0-
							14	3									
*02	345	N	345	-0-	-0-	-0-	17	1	328	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

09	813	N	813	-0-	-0-	-0-	60	1	753	3	Y	-0-					-0-
10	842	N	842	-0-	-0-	-0-	63	1	779	3	Y	-0-					-0-
11	764	N	764	-0-	-0-	-0-	59	1	705	3	Y	-0-					-0-
12	1276	N	1276	-0-	-0-	-0-	101	1	1175	3	Y	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	79	1	931	3	Y	1					1
							1	9									
*02	875	N	875	-0-	-0-	-0-	72	1	803	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	35	1	444	3	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	37	1	457	3	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	39	1	463	3	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	41	1	480	3	Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	41	1	482	3	Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	14	1	155	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1416	N	1416	-0-	-0-	-0-	79	1	1308	3	Y	26	16	1			27
							29	9									
10	1453	N	1453	-0-	-0-	-0-	86	1	1335	3	Y	29	31	1			25
							32	9									
11	1422	N	1422	-0-	-0-	-0-	85	1	1300	3	Y	34	31	1			28
							37	9									
12	1468	N	1468	-0-	-0-	-0-	92	1	1339	3	Y	34	39	1			23
							37	9									
01	1442	N	1442	-0-	-0-	-0-	90	1	1313	3	Y	35	34	1			24
							39	9									
*02	1302	N	1302	-0-	-0-	-0-	81	1	1188	3	Y	30	27	1			27
							33	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	36	1	611	3	N	3	2	1			5
							3	9									
10	682	N	664	-0-	-18	-0-	38	1	624	3	N	2	4	1			3
							2	9									
11	645	N	645	-0-	-0-	-0-	37	1	606	3	N	2	2	1			3
							2	9									
12	651	N	651	-0-	-0-	-0-	39	1	609	3	N	3	4	1			2
							3	9									
01	623	N	623	-0-	-0-	-0-	38	1	583	3	N	2					4
							2	9									
*02	570	N	570	-0-	-0-	-0-	36	1	531	3	N	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	32	1 2 9	537	3	N	2	2	1			5
10	682	N	667	-0-	-15	-0-	38	1 2 9	627	3	N	2	4	1			3
11	631	N	631	-0-	-0-	-0-	36	1 2 9	593	3	N	2	2	1			3
12	636	N	636	-0-	-0-	-0-	38	1 3 9	595	3	N	3	4	1			2
01	764	N	764	-0-	-0-	-0-	47	1 3 9	714	3	N	3					5
*02	582	N	582	-0-	-0-	-0-	37	1 2 9	543	3	N	2	2	1			5

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1626	N	1626	-0-	-0-	-0-	114	1 3 9	1509	3	N	3	5	1			9
10	1767	N	1692	-0-	-75	-0-	115	1 3 9	1574	3	N	3	4	1			8
11	1647	N	1647	-0-	-0-	-0-	113	1 9 9	1525	3	N	8	8	1			8
12	1675	N	1675	-0-	-0-	-0-	120	1 10 9	1545	3	N	9	4	1			13
01	1685	N	1685	-0-	-0-	-0-	126	1 9 9	1550	3	N	8	9	1			12
*02	1501	N	1501	-0-	-0-	-0-	108	1 8 9	1385	3	N	7	9	1			10

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2337	-0-	-153	-0-	98	1	2239	3	N	-0-					1
10	2542	X	2394	-0-	-148	-0-	102	1	2292	3	N	-0-					1
11	2430	X	2293	-0-	-137	-0-	98	1	2195	3	N	-0-					1
12	2480	X	2264	-0-	-216	-0-	102	1	2162	3	N	-0-					1
01	2123	N	2123	-0-	-0-	-0-	102	1	2021	3	N	-0-					1
*02	1890	N	1890	-0-	-0-	-0-	92	1	1798	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	33	1 3 9	568	3	N	3	2	1			5
10	713	N	594	-0-	-119	-0-	34	1 2 9	558	3	N	2	4	1			3
11	559	N	559	-0-	-0-	-0-	32	1 2 9	525	3	N	2	2	1			3
12	540	N	540	-0-	-0-	-0-	32	1 2 9	506	3	N	2	3	1			2
01	510	N	510	-0-	-0-	-0-	31	1 1 9	478	3	N	1					3
*02	461	N	461	-0-	-0-	-0-	29	1 3 9	429	3	N	3	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	19	1	319	3	N	2	1	1			3
							2	9									
10	403	N	347	-0-	-56	-0-	20	1	326	3	N	1	2	1			2
							1	9									
11	335	N	335	-0-	-0-	-0-	19	1	315	3	N	1	1	1			2
							1	9									
12	357	N	357	-0-	-0-	-0-	21	1	335	3	N	1	2	1			1
							1	9									
01	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1					2
							1	9									
*02	288	N	288	-0-	-0-	-0-	18	1	269	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

09	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			1
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

09	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
10	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	39	1	767	3	N	1					1
							1	9									
*02	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					1

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

09	458	N	458	-0-	-0-	-0-	25	1	431	3	N	2	2	1			4
							2	9									
10	589	N	443	-0-	-146	-0-	25	1	417	3	N	1	3	1			2
							1	9									
11	432	N	432	-0-	-0-	-0-	25	1	406	3	N	1	1	1			2
							1	9									
12	323	N	323	-0-	-0-	-0-	19	1	303	3	N	1	2	1			1
							1	9									
01	310	N	310	-0-	-0-	-0-	19	1	290	3	N	1					2
							1	9									
*02	274	N	274	-0-	-0-	-0-	17	1	256	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	41	1 2 9	Y	2	3	1			1
10	682	N	651	-0-	-31	-0-	40	1 3 9	Y	3					4
11	848	N	848	-0-	-0-	-0-	56	1 3 9	Y	3	4	1			3
12	781	N	781	-0-	-0-	-0-	51	1 4 9	Y	4	5	1			2
01	784	N	784	-0-	-0-	-0-	50	1 2 9	Y	2					4
*02	702	N	702	-0-	-0-	-0-	47	1 2 9	Y	2	4	1			2

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	29	1 2 9	N	2	2	1			4
10	589	N	569	-0-	-20	-0-	32	1 2 9	N	2	3	1			3
11	558	N	558	-0-	-0-	-0-	32	1 2 9	N	2	2	1			3
12	368	N	368	-0-	-0-	-0-	22	1 1 9	N	1	3	1			1
01	434	N	434	-0-	-0-	-0-	27	1 2 9	N	2					3
*02	343	N	343	-0-	-0-	-0-	22	1 1 9	N	1	1	1			3

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	21	1	N	-0-					-0-
10	372	N	327	-0-	-45	-0-	21	1	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	20	1 1 9	N	1					1
12	318	N	318	-0-	-0-	-0-	20	1	N	-0-					1
01	331	N	331	-0-	-0-	-0-	20	1	N	-0-					1
*02	287	N	287	-0-	-0-	-0-	17	1 1 9	N	1	1	1			1

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	48	1 1 9	N	1					1
10	460	N	460	-0-	-0-	-0-	30	1	N	-0-					1
11	365	N	365	-0-	-0-	-0-	24	1	N	-0-					1
12	282	N	282	-0-	-0-	-0-	18	1	N	-0-					1
01	33	N	33	-0-	-0-	-0-	2	1	N	31	3	N	-0-	1 1	-0-
*02	125	N	125	-0-	-0-	-0-	8	1	N	117	3	N	-0-		-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	18	1	260	3	N	-0-					-0-
10	279	N	235	-0-	-44	-0-	15	1	220	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	21	1	302	3	N	1					1
							1	9									
12	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					1
01	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					1
*02	286	N	286	-0-	-0-	-0-	17	1	268	3	N	1	1	1			1
							1	9									

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-
10	341	N	301	-0-	-40	-0-	14	1	287	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	12	1	254	2	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	40	1	583	3	Y	2	3	1			1
							2	9									
10	653	N	653	-0-	-0-	-0-	41	1	610	3	Y	2					3
							2	9									
11	608	N	608	-0-	-0-	-0-	40	1	566	3	Y	2	3	1			2
							2	9									
12	638	N	638	-0-	-0-	-0-	42	1	593	3	Y	3	3	1			2
							3	9									
01	627	N	627	-0-	-0-	-0-	40	1	586	3	Y	1					3
							1	9									
*02	567	N	567	-0-	-0-	-0-	38	1	528	3	Y	1	3	1			1
							1	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	27	1	553	3	N	2	3	1			2
							2	9									
10	604	N	604	-0-	-0-	-0-	29	1	572	3	N	3	2	1			3
							3	9									
11	588	N	588	-0-	-0-	-0-	28	1	558	3	N	2	2	1			3
							2	9									
12	606	N	606	-0-	-0-	-0-	29	1	575	3	N	2	2	1			3
							2	9									
01	492	N	492	-0-	-0-	-0-	24	1	466	3	N	2	2	1			3
							2	9									
*02	638	N	638	-0-	-0-	-0-	30	1	606	3	N	2	2	1			3
							2	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

09	178	N	178	-0-	-0-	-0-	5	1	173	3	Y	-0-					33
10	336	N	336	-0-	-0-	-0-	9	1	327	3	Y	-0-					33
11	167	N	167	-0-	-0-	-0-	5	1	162	3	Y	-0-					33
12	81	N	81	-0-	-0-	-0-	2	1	79	3	Y	-0-					33
01	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					33
*02	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					33

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

09	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

09	418	N	418	-0-	-0-	-0-	11	1	407	3	Y	-0-					29
10	465	N	418	-0-	-47	-0-	11	1	407	3	Y	-0-					29
11	409	N	409	-0-	-0-	-0-	12	1	397	3	Y	-0-					29
12	421	N	421	-0-	-0-	-0-	12	1	409	3	Y	-0-					29
01	453	N	453	-0-	-0-	-0-	11	1	442	3	Y	-0-					29
*02	420	N	420	-0-	-0-	-0-	11	1	409	3	Y	-0-					29

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

09	887	N	887	-0-	-0-	-0-	58	1	828	3	N	1					1
							1	9									
10	1116	N	880	-0-	-236	-0-	57	1	823	3	N	-0-					1
11	833	N	833	-0-	-0-	-0-	55	1	778	3	N	-0-					1
12	847	N	847	-0-	-0-	-0-	53	1	794	3	N	-0-					1
01	824	N	824	-0-	-0-	-0-	49	1	775	3	N	-0-					1
*02	757	N	757	-0-	-0-	-0-	46	1	710	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1568	N	1568	-0-	-0-	-0-	102	1	1460	3	N	5					5
							6	9									
10	1761	N	1761	-0-	-0-	-0-	114	1	1647	3	N	-0-	2	1			3
11	1547	N	1547	-0-	-0-	-0-	101	1	1445	3	N	1	2	1			2
							1	9									
12	1414	N	1414	-0-	-0-	-0-	89	1	1325	3	N	-0-	1	1			1
01	995	N	995	-0-	-0-	-0-	59	1	936	3	N	-0-					1
*02	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					1

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	45	1	647	3	N	-0-					1
10	961	N	586	-0-	-375	-0-	38	1	548	3	N	-0-					1
11	832	N	832	-0-	-0-	-0-	55	1	777	3	N	-0-					1
12	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					1
01	540	N	540	-0-	-0-	-0-	32	1	508	3	N	-0-					1
*02	570	N	570	-0-	-0-	-0-	35	1	534	3	N	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1155	N	1155	-0-	-0-	-0-	85	1	1069	3	Y	1					1
							1	9									
10	1155	N	1155	-0-	-0-	-0-	87	1	1068	3	Y	-0-	1	1			-0-
11	1002	N	1002	-0-	-0-	-0-	77	1	924	3	Y	1					1
							1	9									
12	1095	N	1095	-0-	-0-	-0-	87	1	1008	3	Y	-0-	1	1			-0-
01	1094	N	1094	-0-	-0-	-0-	86	1	1007	3	Y	1					1
							1	9									
*02	977	N	977	-0-	-0-	-0-	80	1	897	3	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	18	1	256	3	N	-0-					-0-
10	279	N	196	-0-	-83	-0-	13	1	183	3	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	21	1	327	3	N	1					1
							1	9									
*02	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	970	N	970	-0-	-0-	-0-	63	1	907	3	N	-0-					1
10	998	N	998	-0-	-0-	-0-	65	1	932	3	N	1	1	1			1
							1	9									
11	966	N	966	-0-	-0-	-0-	63	1	902	3	N	1	1	1			1
							1	9									
12	993	N	993	-0-	-0-	-0-	63	1	928	3	N	2	1	1			2
							2	9									
01	980	N	980	-0-	-0-	-0-	58	1	921	3	N	1	1	1			2
							1	9									
*02	936	N	936	-0-	-0-	-0-	57	1	878	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1096	N	1096	-0-	-0-	-0-	72	1	1024	3	N	-0-					1
10	1178	N	1121	-0-	-57	-0-	73	1	1047	3	N	1	1	1			1
							1	9									
11	996	N	996	-0-	-0-	-0-	65	1	929	3	N	2	1	1			2
							2	9									
12	887	N	887	-0-	-0-	-0-	56	1	830	3	N	1	1	1			2
							1	9									
01	940	N	940	-0-	-0-	-0-	56	1	883	3	N	1	1	1			2
							1	9									
*02	1085	N	1085	-0-	-0-	-0-	66	1	1018	3	N	1	2	1			1
							1	9									

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	20	1	729	3	Y	10	1	8			31
							11	9									
10	858	N	858	-0-	-0-	-0-	23	1	835	3	Y	-0-					31
11	761	N	761	-0-	-0-	-0-	21	1	740	3	Y	-0-					31
12	760	N	760	-0-	-0-	-0-	20	1	734	3	Y	5					36
							6	9									
01	748	N	748	-0-	-0-	-0-	19	1	727	3	Y	2					38
							2	9									
*02	697	N	697	-0-	-0-	-0-	22	1	674	3	Y	1	27	1			12
							1	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	17	1	311	3	N	1	1	1			1
							1	9									
10	409	N	409	-0-	-0-	-0-	20	1	388	3	N	1	1	1			1
							1	9									
11	343	N	343	-0-	-0-	-0-	17	1	325	3	N	1					2
							1	9									
12	402	N	402	-0-	-0-	-0-	20	1	381	3	N	1	1	1			2
							1	9									
01	372	N	372	-0-	-0-	-0-	18	1	353	3	N	1	1	1			2
							1	9									
*02	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-	1	1			1

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	51	1	727	3	N	-0-					1
10	744	N	744	-0-	-0-	-0-	48	1	696	3	N	-0-					1
11	714	N	714	-0-	-0-	-0-	47	1	667	3	N	-0-					1
12	714	N	714	-0-	-0-	-0-	45	1	668	3	N	1	1	1			1
							1	9									
01	695	N	695	-0-	-0-	-0-	41	1	653	3	N	1	1	1			1
							1	9									
*02	653	N	653	-0-	-0-	-0-	40	1	612	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	1	1	47	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	1	1	45	3	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	35	1	497	3	N	-0-					1
10	589	N	564	-0-	-25	-0-	37	1	527	3	N	-0-					1
11	546	N	546	-0-	-0-	-0-	36	1	510	3	N	-0-					1
12	537	N	537	-0-	-0-	-0-	34	1	503	3	N	-0-					1
01	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-					1
*02	480	N	480	-0-	-0-	-0-	29	1	450	3	N	1	1	1			1
							1	9									

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-	-0-	-0-	44	1	748	3	N	4	3	1			6
							4	9									
10	806	N	675	-0-	-131	-0-	38	1	635	3	N	2	5	1			3
							2	9									
11	438	N	438	-0-	-0-	-0-	25	1	411	3	N	2	2	1			3
							2	9									
12	367	N	367	-0-	-0-	-0-	22	1	343	3	N	2	3	1			2
							2	9									
01	443	N	443	-0-	-0-	-0-	27	1	415	3	N	1					3
							1	9									
*02	377	N	377	-0-	-0-	-0-	24	1	352	3	N	1	1	1			3
							1	9									

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	36	1	613	3	N	2	2	1			5
							2	9									
10	713	N	664	-0-	-49	-0-	38	1	624	3	N	2	4	1			3
							2	9									
11	658	N	658	-0-	-0-	-0-	38	1	618	3	N	2	2	1			3
							2	9									
12	564	N	564	-0-	-0-	-0-	34	1	528	3	N	2	3	1			2
							2	9									
01	652	N	652	-0-	-0-	-0-	40	1	610	3	N	2					4
							2	9									
*02	599	N	599	-0-	-0-	-0-	38	1	558	3	N	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	18	1	260	3	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1235	N	1235	-0-	-0-	-0-	81	1	1153	3	N	1					2
							1	9									
10	1240	N	1185	-0-	-55	-0-	77	1	1107	3	N	1	1	1			2
							1	9									
11	1197	N	1197	-0-	-0-	-0-	78	1	1118	3	N	1	1	1			2
							1	9									
12	1129	N	1129	-0-	-0-	-0-	71	1	1057	3	N	1	1	1			2
							1	9									
01	1190	N	1190	-0-	-0-	-0-	71	1	1118	3	N	1	1	1			2
							1	9									
*02	1073	N	1073	-0-	-0-	-0-	65	1	1006	3	N	2	2	1			2
							2	9									

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	50	1	623	3	Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	50	1	621	3	Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	49	1	583	3	Y	1	1	8			-0-
							1	9									
12	482	N	482	-0-	-0-	-0-	38	1	444	3	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	39	1	461	3	Y	-0-					-0-
*02	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1	1	1			1
							1	9									
10	93	N	76	-0-	-17	-0-	4	1	71	3	N	1	1	1			1
							1	9									
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					1
12	69	N	69	-0-	-0-	-0-	3	1	65	3	N	1	1	1			1
							1	9									
01	66	N	66	-0-	-0-	-0-	3	1	62	3	N	1	1	1			1
							1	9									
*02	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1	1	1			1
							1	9									

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	33	1	456	3	Y	1	2	1			1
							1	9									
10	497	N	497	-0-	-0-	-0-	34	1	461	3	Y	2	3	1			-0-
							2	9									
11	452	N	452	-0-	-0-	-0-	31	1	418	3	Y	3					3
							3	9									
12	461	N	461	-0-	-0-	-0-	33	1	427	3	Y	1	3	1			1
							1	9									
01	462	N	462	-0-	-0-	-0-	33	1	429	3	Y	-0-					1
*02	422	N	422	-0-	-0-	-0-	30	1	391	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	904	N	904	-0-	-0-	-0-	67	1	836	3	Y	1					1
							1	9									
10	1116	N	1054	-0-	-62	-0-	79	1	975	3	Y	-0-	1	1			-0-
11	962	N	962	-0-	-0-	-0-	74	1	887	3	Y	1					1
							1	9									
12	766	N	766	-0-	-0-	-0-	61	1	705	3	Y	-0-	1	1			-0-
01	732	N	732	-0-	-0-	-0-	57	1	674	3	Y	1					1
							1	9									
*02	891	N	891	-0-	-0-	-0-	73	1	818	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	41	1	513	3	Y	-0-					-0-
10	651	N	480	-0-	-171	-0-	36	1	444	3	Y	-0-					-0-
11	500	N	500	-0-	-0-	-0-	38	1	462	3	Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	33	1	380	3	Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	33	1	390	3	Y	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	32	1	362	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1391	N	1391	-0-	-0-	-0-	91	1	1299	3	N	1					2
							1	9									
10	1395	N	1034	-0-	-361	-0-	67	1	967	3	N	-0-	1	1			1
11	1387	N	1387	-0-	-0-	-0-	91	1	1294	3	N	2	1	1			2
							2	9									
12	1388	N	1388	-0-	-0-	-0-	88	1	1299	3	N	1	1	1			2
							1	9									
01	1393	N	1393	-0-	-0-	-0-	83	1	1309	3	N	1	1	1			2
							1	9									
*02	1252	N	1252	-0-	-0-	-0-	76	1	1174	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	61	1	877	3	N	-0-					1
10	914	N	914	-0-	-0-	-0-	59	1	855	3	N	-0-					1
11	775	N	775	-0-	-0-	-0-	51	1	724	3	N	-0-					1
12	761	N	761	-0-	-0-	-0-	48	1	712	3	N	1	1	1			1
							1	9									
01	1194	N	1194	-0-	-0-	-0-	71	1	1121	3	N	2	1	1			2
							2	9									
*02	1036	N	1036	-0-	-0-	-0-	63	1	973	3	N	-0-	1	1			1

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1767	N	1767	-0-	-0-	-0-	115	1	1652	3	N	-0-					2
10	1593	N	1593	-0-	-0-	-0-	103	1	1489	3	N	1	1	1			2
							1	9									
11	1466	N	1466	-0-	-0-	-0-	96	1	1368	3	N	2	1	1			3
							2	9									
12	1473	N	1473	-0-	-0-	-0-	93	1	1379	3	N	1	1	1			3
							1	9									
01	1561	N	1561	-0-	-0-	-0-	93	1	1467	3	N	1	1	1			3
							1	9									
*02	1199	N	1199	-0-	-0-	-0-	73	1	1124	3	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	41	1	594	3	N	1					1
							1	9									
10	713	N	652	-0-	-61	-0-	42	1	610	3	N	-0-	1	1			-0-
11	621	N	621	-0-	-0-	-0-	41	1	579	3	N	1					1
							1	9									
12	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					1
01	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					1
*02	389	N	389	-0-	-0-	-0-	24	1	365	3	N	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	16	1	231	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	N	853	-0-	-0-	-0-	56	1	797	3	N	-0-					1
10	1178	N	996	-0-	-182	-0-	65	1	930	3	N	1	1	1			1
							1	9									
11	876	N	876	-0-	-0-	-0-	57	1	818	3	N	1	1	1			1
							1	9									
12	799	N	799	-0-	-0-	-0-	50	1	747	3	N	2	1	1			2
							2	9									
01	848	N	848	-0-	-0-	-0-	50	1	797	3	N	1	1	1			2
							1	9									
*02	970	N	970	-0-	-0-	-0-	59	1	911	3	N	-0-	1	1			1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	620	N	493	-0-	-127	-0-	493	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

09	415	N	415	-0-	-0-	-0-	28	1	386	3	Y	1	1	1			1
							1	9									
10	429	N	429	-0-	-0-	-0-	29	1	399	3	Y	1	2	1			-0-
							1	9									
11	402	N	402	-0-	-0-	-0-	28	1	372	3	Y	2					2
							2	9									
12	424	N	424	-0-	-0-	-0-	30	1	392	3	Y	2	3	1			1
							2	9									
01	435	N	435	-0-	-0-	-0-	31	1	404	3	Y	-0-					1
*02	404	N	404	-0-	-0-	-0-	28	1	375	3	Y	1					2
							1	9									

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

09	519	N	519	-0-	-0-	-0-	34	1	484	3	N	1					1
							1	9									
10	713	N	475	-0-	-238	-0-	31	1	444	3	N	-0-					1
11	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					1
12	413	N	413	-0-	-0-	-0-	26	1	387	3	N	-0-					1
01	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					1
*02	349	N	349	-0-	-0-	-0-	21	1	327	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1117	N	1117	-0-	-0-	-0-	73	1	1044	3	N	-0-					1
10	1271	N	1036	-0-	-235	-0-	67	1	968	3	N	1	1	1			1
							1	9									
11	930	N	930	-0-	-0-	-0-	61	1	868	3	N	1	1	1			1
							1	9									
12	810	N	810	-0-	-0-	-0-	51	1	758	3	N	1	1	1			1
							1	9									
01	1263	N	1263	-0-	-0-	-0-	75	1	1186	3	N	2	1	1			2
							2	9									
*02	1372	N	1372	-0-	-0-	-0-	84	1	1286	3	N	2	2	1			2
							2	9									

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	N	1040	-0-	-0-	-0-	68	1	972	3	N	-0-					1
10	1054	N	1048	-0-	-6	-0-	68	1	979	3	N	1	1	1			1
							1	9									
11	767	N	767	-0-	-0-	-0-	50	1	716	3	N	1	1	1			1
							1	9									
12	740	N	740	-0-	-0-	-0-	47	1	692	3	N	1	1	1			1
							1	9									
01	1123	N	1123	-0-	-0-	-0-	67	1	1054	3	N	2	1	1			2
							2	9									
*02	1117	N	1117	-0-	-0-	-0-	68	1	1047	3	N	2	2	1			2
							2	9									

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	766	N	766	-0-	-0-	-0-	40	1	719	3	N	6	6	1			8
							7	9									
10	806	N	764	-0-	-42	-0-	40	1	717	3	N	6	6	1			8
							7	9									
11	712	N	712	-0-	-0-	-0-	39	1	669	3	N	4	6	1			6
							4	9									
12	713	N	713	-0-	-0-	-0-	40	1	667	3	N	5	3	1			8
							6	9									
01	715	N	715	-0-	-0-	-0-	40	1	667	3	N	7	10	1			5
							8	9									
*02	660	N	660	-0-	-0-	-0-	37	1	616	3	N	6	6	1			5
							7	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	7	1	139	3	N	1	1	1			1
							1	9									
10	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					1
11	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
12	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					1
01	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
*02	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2011	N	2011	-0-	-0-	-0-	131	1	1880	3	N	-0-					2
10	1643	N	1595	-0-	-48	-0-	104	1	1490	3	N	1	1	1			2
							1	9									
11	1909	N	1909	-0-	-0-	-0-	125	1	1782	3	N	2	1	1			3
							2	9									
12	1990	N	1990	-0-	-0-	-0-	125	1	1862	3	N	3	2	1			4
							3	9									
01	2077	X	1933	-0-	-144	-0-	115	1	1816	3	N	2	2	1			4
							2	9									
*02	1876	X	1788	-0-	-88	-0-	109	1	1677	3	N	2	3	1			3
							2	9									

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					1
10	620	N	471	-0-	-149	-0-	31	1	440	3	N	-0-					1
11	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-					1
12	481	N	481	-0-	-0-	-0-	30	1	451	3	N	-0-					1
01	441	N	441	-0-	-0-	-0-	26	1	415	3	N	-0-					1
*02	481	N	481	-0-	-0-	-0-	29	1	451	3	N	1	1	1			1
							1	9									

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	48	1	799	3	Y	17	10	1	1	8	17
							19	9									
10	883	N	883	-0-	-0-	-0-	52	1	810	3	Y	19	20	1	1	8	15
							21	9									
11	849	N	849	-0-	-0-	-0-	51	1	775	3	Y	21	19	1			17
							23	9									
12	879	N	879	-0-	-0-	-0-	55	1	801	3	Y	21	24	1			14
							23	9									
01	885	N	885	-0-	-0-	-0-	55	1	805	3	Y	23	21	1	1	8	15
							25	9									
*02	776	N	776	-0-	-0-	-0-	48	1	707	3	Y	19	17	1			17
							21	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1002	N	1002	-0-	-0-	-0-	65	1	937	3	N	-0-					1
10	1083	N	1083	-0-	-0-	-0-	70	1	1012	3	N	1	1	1			1
							1	9									
11	774	N	774	-0-	-0-	-0-	51	1	722	3	N	1	1	1			1
							1	9									
12	1089	N	1089	-0-	-0-	-0-	69	1	1018	3	N	2	1	1			2
							2	9									
01	968	N	968	-0-	-0-	-0-	58	1	909	3	N	1	1	1			2
							1	9									
*02	897	N	897	-0-	-0-	-0-	55	1	841	3	N	1	2	1			1
							1	9									

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	124	N	34	-0-	-90	-0-	2	1	32	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	24	1	337	3	N	-0-					-0-
10	465	N	370	-0-	-95	-0-	25	1	345	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	1	1	33	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	14	1	191	3	Y	1	2	1			1
							1	9									
10	279	N	85	-0-	-194	-0-	6	1	79	3	Y	-0-	1	1			-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-	1	1			-0-
10	166	N	166	-0-	-0-	-0-	11	1	154	3	Y	1	1	1			-0-
							1	9									
11	133	N	133	-0-	-0-	-0-	9	1	123	3	Y	1					1
							1	9									
12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	34	1	423	3	Y	-0-					21
10	496	N	467	-0-	-29	-0-	35	1	432	3	Y	-0-					21
11	455	N	455	-0-	-0-	-0-	35	1	419	3	Y	1	1	8			21
							1	9									
12	455	N	455	-0-	-0-	-0-	36	1	417	3	Y	2	2	8			21
							2	9									
01	447	N	447	-0-	-0-	-0-	35	1	412	3	Y	-0-					21
*02	396	N	396	-0-	-0-	-0-	33	1	363	3	Y	-0-					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
10	589	N	532	-0-	-57	-0-	532	3			Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	31	1	634	3	Y	-0-	1	1			-0-
10	775	N	679	-0-	-96	-0-	33	1	646	3	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	29	1	611	3	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	32	1	610	3	Y	1	1	1			-0-
							1	9									
01	636	N	636	-0-	-0-	-0-	31	1	605	3	Y	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	28	1	541	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	43	1	535	3	Y	-0-					-0-
10	620	N	559	-0-	-61	-0-	42	1	517	3	Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	40	1	479	3	Y	1	1	8			-0-
							1	9									
12	474	N	474	-0-	-0-	-0-	37	1	435	3	Y	2	2	8			-0-
							2	9									
01	633	N	633	-0-	-0-	-0-	50	1	583	3	Y	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	45	1	503	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	35	1	588	3	Y	1	1	1			1
							1	9									
10	713	N	618	-0-	-95	-0-	37	1	581	3	Y	-0-					1
11	551	N	551	-0-	-0-	-0-	32	1	518	3	Y	1	1	1			1
							1	9									
12	525	N	525	-0-	-0-	-0-	31	1	493	3	Y	1	1	1			1
							1	9									
01	314	N	314	-0-	-0-	-0-	19	1	295	3	Y	-0-					1
*02	496	N	496	-0-	-0-	-0-	31	1	465	3	Y	-0-	1	1			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	16	1	225	2	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	23	1	269	2	N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	19	1	223	2	N	-0-					-0-
							34	3									
01	268	N	268	-0-	-0-	-0-	24	1	234	2	N	-0-					-0-
							10	3									
*02	237	N	237	-0-	-0-	-0-	12	1	225	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	6	1	91	3	Y	1	1	1			-0-
							1	9									
10	124	N	92	-0-	-32	-0-	6	1	85	3	Y	1					1
							1	9									
11	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-	1	1			-0-
12	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	50	1	664	3	N	1	2	1			3
							1	9									
10	806	N	661	-0-	-145	-0-	45	1	615	3	N	1	1	1			3
							1	9									
11	887	N	887	-0-	-0-	-0-	61	1	820	3	N	5	3	1	1	8	4
							6	9									
12	879	N	879	-0-	-0-	-0-	63	1	809	3	N	6	2	1	2	8	6
							7	9									
01	839	N	839	-0-	-0-	-0-	63	1	772	3	N	4	4	1			6
							4	9									
*02	773	N	773	-0-	-0-	-0-	56	1	714	3	N	3	4	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					1
10	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					1
11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					1
12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					1
01	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					1
*02	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

09	880	N	880	-0-	-0-	-0-	40	1	840	2	Y	-0-					-0-
10	932	N	932	-0-	-0-	-0-	43	1	889	2	Y	-0-					-0-
11	881	N	881	-0-	-0-	-0-	41	1	840	2	Y	-0-					-0-
12	843	N	843	-0-	-0-	-0-	40	1	803	2	Y	-0-					-0-
01	662	N	662	-0-	-0-	-0-	31	1	631	2	Y	-0-					-0-
*02	904	N	904	-0-	-0-	-0-	46	1	858	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

09	744	N	744	-0-	-0-	-0-	55	1	688	3	Y	1					1
							1	9									
10	1010	N	1010	-0-	-0-	-0-	76	1	934	3	Y	-0-	1	1			-0-
11	969	N	969	-0-	-0-	-0-	74	1	893	3	Y	2	1	8			1
							2	9									
12	955	N	955	-0-	-0-	-0-	76	1	879	3	Y	-0-	1	1			-0-
01	900	N	900	-0-	-0-	-0-	71	1	828	3	Y	1					1
							1	9									
*02	828	N	828	-0-	-0-	-0-	68	1	760	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

09	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					1
10	651	N	364	-0-	-287	-0-	24	1	340	3	N	-0-					1
11	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					1
12	627	N	627	-0-	-0-	-0-	40	1	587	3	N	-0-					1
01	582	N	582	-0-	-0-	-0-	35	1	547	3	N	-0-					1
*02	525	N	525	-0-	-0-	-0-	32	1	492	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

09	2280	X	2280	-0-	-0-	-0-	149	1	2131	3	N	-0-					2
10	2511	X	2330	-0-	-181	-0-	151	1	2178	3	N	1	1	1			2
							1	9									
11	2430	X	2011	-0-	-419	-0-	132	1	1878	3	N	1	1	1			2
							1	9									
12	2635	X	2604	-0-	-31	-0-	164	1	2438	3	N	2	1	1			3
							2	9									
01	2635	X	2310	-0-	-325	-0-	137	1	2170	3	N	3	2	1			4
							3	9									
*02	2128	X	1715	-0-	-413	-0-	105	1	1608	3	N	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	24	1	482	3	Y	-0-	1	1			-0-
10	558	N	539	-0-	-19	-0-	26	1	513	3	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	23	1	492	3	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	26	1	502	3	Y	-0-					-0-
01	524	N	524	-0-	-0-	-0-	25	1	499	3	Y	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	21	1	421	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	N	1217	-0-	-0-	-0-	78	1	1135	3	Y	4	5	1			2
							4	9									
10	1271	N	1233	-0-	-38	-0-	77	1	1153	3	Y	3					5
							3	9									
11	1158	N	1158	-0-	-0-	-0-	76	1	1078	3	Y	4	5	1	1	8	3
							4	9									
12	1147	N	1147	-0-	-0-	-0-	75	1	1065	3	Y	6	5	1	2	8	2
							7	9									
01	1156	N	1156	-0-	-0-	-0-	74	1	1079	3	Y	3					5
							3	9									
*02	1037	N	1037	-0-	-0-	-0-	70	1	965	3	Y	2	5	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	17	1	285	3	Y	-0-	1	1			-0-
10	279	N	255	-0-	-24	-0-	15	1	239	3	Y	1					1
							1	9									
11	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					1
12	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-	1	1			-0-
01	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	67	1	404	3	Y	1	3	1			1
							1	9									
10	448	N	448	-0-	-0-	-0-	62	1	385	3	Y	1	2	1			-0-
							1	9									
11	387	N	387	-0-	-0-	-0-	50	1	335	3	Y	2					2
							2	9									
12	424	N	424	-0-	-0-	-0-	93	1	330	3	Y	1	2	1			1
							1	9									
01	411	N	411	-0-	-0-	-0-	94	1	317	3	Y	-0-					1
*02	375	N	375	-0-	-0-	-0-	85	1	289	3	Y	1					2
							1	9									

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	20	1	271	3	Y	1	2	1			1
							1	9									
10	341	N	293	-0-	-48	-0-	20	1	272	3	Y	1	2	1			-0-
							1	9									
11	262	N	262	-0-	-0-	-0-	18	1	242	3	Y	2					2
							2	9									
12	258	N	258	-0-	-0-	-0-	18	1	239	3	Y	1	2	1			1
							1	9									
01	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-					1
*02	222	N	222	-0-	-0-	-0-	16	1	206	3	Y	-0-					1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	23	1	293	3	Y	1					2
							1	9									
10	403	N	309	-0-	-94	-0-	26	1	282	3	Y	1					3
							1	9									
11	293	N	293	-0-	-0-	-0-	25	1	267	3	Y	1	3	1			1
							1	9									
12	258	N	258	-0-	-0-	-0-	21	1	236	3	Y	1					2
							1	9									
01	384	N	384	-0-	-0-	-0-	33	1	350	3	Y	1					3
							1	9									
*02	375	N	375	-0-	-0-	-0-	32	1	342	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	28	1	570	3	Y	1	1	1			1
							1	9									
10	651	N	615	-0-	-36	-0-	30	1	585	3	Y	-0-	1	1			-0-
11	581	N	581	-0-	-0-	-0-	26	1	555	3	Y	-0-					-0-
12	589	N	589	-0-	-0-	-0-	29	1	559	3	Y	1	1	1			-0-
							1	9									
01	585	N	585	-0-	-0-	-0-	28	1	556	3	Y	1					1
							1	9									
*02	528	N	528	-0-	-0-	-0-	26	1	502	3	Y	-0-	1	1			-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	63	1	881	3	Y	4	6	1			3
							4	9									
10	961	N	903	-0-	-58	-0-	61	1	838	3	Y	4	6	1			1
							4	9									
11	907	N	907	-0-	-0-	-0-	63	1	840	3	Y	4					5
							4	9									
12	878	N	878	-0-	-0-	-0-	62	1	813	3	Y	3	6	1			2
							3	9									
01	991	N	991	-0-	-0-	-0-	70	1	921	3	Y	-0-					2
*02	824	N	824	-0-	-0-	-0-	58	1	763	3	Y	3					5
							3	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	24	1	488	3	Y	-0-	1	1			-0-
10	558	N	514	-0-	-44	-0-	25	1	489	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	21	1	454	3	Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	23	1	442	3	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	23	1	459	3	Y	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	22	1	442	3	Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					2
10	93	N	79	-0-	-14	-0-	79	3			Y	-0-	2	1			-0-
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
10	341	N	225	-0-	-116	-0-	11	1	214	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	20	1	337	3	Y	7	4	1			7
							8	9									
10	369	N	369	-0-	-0-	-0-	22	1	339	3	Y	7	8	1			6
							8	9									
11	363	N	363	-0-	-0-	-0-	22	1	332	3	Y	8	7	1			7
							9	9									
12	371	N	371	-0-	-0-	-0-	23	1	338	3	Y	9	10	1			6
							10	9									
01	375	N	375	-0-	-0-	-0-	23	1	342	3	Y	9	9	1			6
							10	9									
*02	327	N	327	-0-	-0-	-0-	20	1	298	3	Y	8	7	1			7
							9	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	4	1	36	3	Y	1	10	1			2
							1	9									
10	35	N	35	-0-	-0-	-0-	3	1	30	3	Y	2					4
							2	9									
11	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1					5
							1	9									
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-	5	1			-0-
01	22	N	22	-0-	-0-	-0-	2	1	19	3	Y	1					1
							1	9									
*02	50	N	50	-0-	-0-	-0-	4	1	45	3	Y	1					2
							1	9									

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	81	1	101	3	Y	-0-	1	1			-0-
10	248	N	131	-0-	-117	-0-	54	1	77	3	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	36	1	79	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	77	1	160	3	Y	3					3
							3	9									
01	208	N	208	-0-	-0-	-0-	66	1	142	3	Y	-0-					3
*02	260	N	260	-0-	-0-	-0-	68	1	192	3	Y	-0-					3

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	48	1	598	3	Y	-0-					-0-
10	682	N	660	-0-	-22	-0-	50	1	610	3	Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	50	1	597	3	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	50	1	582	3	Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	38	1	449	3	Y	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	38	1	421	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	36	1	481	3	N	2	2	1			3
							2	9									
10	532	N	532	-0-	-0-	-0-	36	1	495	3	N	1	1	1			3
							1	9									
11	507	N	507	-0-	-0-	-0-	35	1	471	3	N	1	2	1			2
							1	9									
12	516	N	516	-0-	-0-	-0-	37	1	476	3	N	3	1	1			4
							3	9									
01	520	N	520	-0-	-0-	-0-	39	1	478	3	N	3	3	1			4
							3	9									
*02	460	N	460	-0-	-0-	-0-	33	1	425	3	N	2	3	1			3
							2	9									

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	N	1194	-0-	-0-	-0-	57	1	1137	3	Y	-0-					-0-
10	1204	N	1204	-0-	-0-	-0-	59	1	1144	3	Y	1					1
							1	9									
11	1225	N	1225	-0-	-0-	-0-	63	1	1161	3	Y	1	1	8			1
							1	9									
12	1255	N	1255	-0-	-0-	-0-	67	1	1188	3	Y	-0-	1	1			-0-
01	1242	N	1242	-0-	-0-	-0-	74	1	1168	3	Y	-0-					-0-
*02	1110	N	1110	-0-	-0-	-0-	56	1	1054	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	30	1	589	3	Y	-0-					-0-
10	651	N	609	-0-	-42	-0-	30	1	578	3	Y	1					1
							1	9									
11	552	N	552	-0-	-0-	-0-	28	1	524	3	Y	-0-					1
12	521	N	521	-0-	-0-	-0-	28	1	493	3	Y	-0-	1	1			-0-
01	532	N	532	-0-	-0-	-0-	32	1	500	3	Y	-0-					-0-
*02	504	N	504	-0-	-0-	-0-	25	1	479	3	Y	-0-					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	63	1	793	3	Y	-0-					-0-
10	882	N	882	-0-	-0-	-0-	66	1	815	3	Y	1	1	1			-0-
							1	9									
11	812	N	812	-0-	-0-	-0-	62	1	749	3	Y	1	1	8			-0-
							1	9									
12	760	N	760	-0-	-0-	-0-	60	1	700	3	Y	-0-					-0-
01	742	N	742	-0-	-0-	-0-	58	1	683	3	Y	1					1
							1	9									
*02	695	N	695	-0-	-0-	-0-	57	1	638	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1660	X	1660	-0-	-0-	-0-	123	1	1536	3	Y	1					1
							1	9									
10	1644	X	1644	-0-	-0-	-0-	124	1	1520	3	Y	-0-	1	1			-0-
11	1693	X	1693	-0-	-0-	-0-	130	1	1562	3	Y	1					1
							1	9									
12	1767	X	1668	-0-	-99	-0-	132	1	1535	3	Y	1	1	1			1
							1	9									
01	1641	N	1641	-0-	-0-	-0-	129	1	1512	3	Y	-0-					1
*02	1464	N	1464	-0-	-0-	-0-	120	1	1343	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					1
11	327	N	327	-0-	-0-	-0-	23	1	303	3	N	1	1	1			1
							1	9									
12	213	N	213	-0-	-0-	-0-	15	1	196	3	N	2	1	1			2
							2	9									
01	180	N	180	-0-	-0-	-0-	14	1	166	3	N	-0-	1	1			1
*02	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	1	1			1
							1	9									

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
10	403	N	156	-0-	-247	-0-	12	1	144	3	Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	41	1	565	3	Y	2	1	1			1
							2	9									
10	586	N	586	-0-	-0-	-0-	40	1	544	3	Y	2	3	1			-0-
							2	9									
11	426	N	426	-0-	-0-	-0-	29	1	395	3	Y	2					2
							2	9									
12	340	N	340	-0-	-0-	-0-	24	1	315	3	Y	1	2	1			1
							1	9									
01	357	N	357	-0-	-0-	-0-	25	1	332	3	Y	-0-					1
*02	460	N	460	-0-	-0-	-0-	32	1	427	3	Y	1					2
							1	9									

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

09	830	N	830	-0-	-0-	-0-	54	1	776	3	N	-0-					1
10	843	N	843	-0-	-0-	-0-	55	1	787	3	N	1	1	1			1
							1	9									
11	814	N	814	-0-	-0-	-0-	53	1	760	3	N	1	1	1			1
							1	9									
12	879	N	879	-0-	-0-	-0-	55	1	823	3	N	1	1	1			1
							1	9									
01	977	N	977	-0-	-0-	-0-	58	1	917	3	N	2	1	1			2
							2	9									
*02	848	N	848	-0-	-0-	-0-	52	1	796	3	N	-0-	1	1			1

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
10	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1014	N	1014	-0-	-0-	-0-	66	1 1 9	947	3	N	1					2
10	1333	N	933	-0-	-400	-0-	61	1 1 9	871	3	N	1	1	1			2
11	1186	N	1186	-0-	-0-	-0-	78	1 1 9	1107	3	N	1	1	1			2
12	988	N	988	-0-	-0-	-0-	62	1 1 9	925	3	N	1	1	1			2
01	744	N	744	-0-	-0-	-0-	44	1 1 9	699	3	N	1	1	1			2
*02	829	N	829	-0-	-0-	-0-	51	1	778	3	N	-0-	1	1			1

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	15	1 1 9	257	3	N	1	1	1			2
10	279	N	276	-0-	-3	-0-	16	1 1 9	259	3	N	1	2	1			1
11	269	N	269	-0-	-0-	-0-	15	1 1 9	253	3	N	1	1	1			1
12	268	N	268	-0-	-0-	-0-	16	1 2 9	250	3	N	2	2	1			1
01	265	N	265	-0-	-0-	-0-	16	1 1 9	248	3	N	1					2
*02	240	N	240	-0-	-0-	-0-	15	1 1 9	224	3	N	1	1	1			2

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	894	N	894	-0-	-0-	-0-	41	1	853	2	Y	-0-					-0-
10	1209	N	833	-0-	-376	-0-	39	1	794	2	Y	-0-					-0-
11	821	N	821	-0-	-0-	-0-	38	1	783	2	Y	-0-					-0-
12	796	N	796	-0-	-0-	-0-	38	1	758	2	Y	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	51	1	1026	2	Y	-0-					-0-
*02	1294	N	1294	-0-	-0-	-0-	65	1	1229	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	74	1	371	3	Y	-0-	2	1			-0-
10	651	N	624	-0-	-27	-0-	96	1 2 9	526	3	Y	2					2
11	496	N	496	-0-	-0-	-0-	76	1 3 9	417	3	Y	3					5
12	605	N	605	-0-	-0-	-0-	94	1 4 9	507	3	Y	4	6	1			3
01	654	N	654	-0-	-0-	-0-	104	1 4 9	546	3	Y	4					7
*02	587	N	587	-0-	-0-	-0-	96	1 4 9	487	3	Y	4					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	14	1	216	3	N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
11	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	7	1	135	3	Y	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	7	1	112	3	N	1	1	1			1
							1	9									
10	301	N	301	-0-	-0-	-0-	17	1	283	3	N	1	1	1			1
							1	9									
11	189	N	189	-0-	-0-	-0-	11	1	177	3	N	1	1	1			1
							1	9									
12	258	N	258	-0-	-0-	-0-	15	1	242	3	N	1	1	1			1
							1	9									
01	247	N	247	-0-	-0-	-0-	15	1	231	3	N	1					2
							1	9									
*02	161	N	161	-0-	-0-	-0-	10	1	150	3	N	1	1	1			2
							1	9									

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					-0-
10	217	N	164	-0-	-53	-0-	8	1	156	3	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	46	1	365	2	Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	42	1	327	2	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	52	1	395	2	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	43	1	305	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	24	1	171	2	Y	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	25	1	184	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	N	798	-0-		-0-	-0-	59	1 2 9	737	3	Y	2					6
10	899	N	819	-0-		-80	-0-	68	1 3 9	748	3	Y	3					9
11	593	N	593	-0-		-0-	-0-	51	1 1 9	541	3	Y	1	8	1			2
12	583	N	583	-0-		-0-	-0-	48	1 2 9	533	3	Y	2					4
01	639	N	639	-0-		-0-	-0-	54	1 1 9	584	3	Y	1					5
*02	975	N	975	-0-		-0-	-0-	83	1 4 9	888	3	Y	4	6	1	1	8	2

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-		-0-	-0-	11	1	197	3	N	-0-					1
10	180	N	180	-0-		-0-	-0-	9	1	171	3	N	-0-	1	1			-0-
11	182	N	182	-0-		-0-	-0-	9	1 1 9	172	3	N	1					1
12	180	N	180	-0-		-0-	-0-	9	1	171	3	N	-0-					1
01	165	N	165	-0-		-0-	-0-	8	1	157	3	N	-0-					1
*02	142	N	142	-0-		-0-	-0-	7	1	135	3	N	-0-					1

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-		-0-	-0-	10	1	91	3	Y	-0-	1	1			-0-
10	341	N	272	-0-		-69	-0-	17	1 1 9	254	3	Y	1	1	1			-0-
11	271	N	271	-0-		-0-	-0-	17	1 1 9	253	3	Y	1	1	1			-0-
12	338	N	338	-0-		-0-	-0-	94	1 1 9	243	3	Y	1					1
01	328	N	328	-0-		-0-	-0-	94	1 1 9	233	3	Y	1	1	1			1
*02	210	N	210	-0-		-0-	-0-	14	1 1 9	195	3	Y	1	1	1			1

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

09	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-		9 1	148	3	N	-0-					1
10	186	N	157	-0-	-29	-0-		9 1	147	3	N	1	1	1			1
								1 9									
11	148	N	148	-0-	-0-	-0-		8 1	140	3	N	-0-					1
12	146	N	146	-0-	-0-	-0-		9 1	137	3	N	-0-	1	1			-0-
01	142	N	142	-0-	-0-	-0-		9 1	132	3	N	1					1
								1 9									
*02	126	N	126	-0-	-0-	-0-		8 1	118	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

09	41	N	41	-0-	-0-	-0-		2 1	39	3	N	-0-					-0-
10	62	N	43	-0-	-19	-0-		2 1	41	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-		2 1	40	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-		2 1	44	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-		2 1	38	3	N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-		2 1	48	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

09	452	N	452	-0-	-0-	-0-		23 1	429	3	N	-0-	6	1			-0-
10	466	N	466	-0-	-0-	-0-		27 1	438	3	N	1					1
								1 9									
11	450	N	450	-0-	-0-	-0-		27 1	423	3	N	-0-	1	1			-0-
12	473	N	473	-0-	-0-	-0-		32 1	441	3	N	-0-					-0-
01	473	N	473	-0-	-0-	-0-		32 1	441	3	N	-0-					-0-
*02	421	N	421	-0-	-0-	-0-		26 1	395	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

09	540	N	540	-0-	-0-	-0-		28 1	511	3	N	1	7	1			1
								1 9									
10	589	N	580	-0-	-9	-0-		34 1	546	3	N	-0-					1
11	508	N	508	-0-	-0-	-0-		31 1	477	3	N	-0-	1	1			-0-
12	584	N	584	-0-	-0-	-0-		39 1	545	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-		36 1	496	3	N	-0-					-0-
*02	511	N	511	-0-	-0-	-0-		32 1	479	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

09	620	N	620	-0-	-0-	-0-		31 1	589	3	N	-0-					4
10	806	N	647	-0-	-159	-0-		32 1	615	3	N	-0-	3	1			1
11	614	N	614	-0-	-0-	-0-		32 1	582	3	N	-0-					1
12	534	N	534	-0-	-0-	-0-		27 1	507	3	N	-0-					1
01	649	N	649	-0-	-0-	-0-		39 1	610	3	N	-0-					1
*02	567	N	567	-0-	-0-	-0-		35 1	532	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	14	1	281	2	N	-0-					-0-
10	310	N	301	-0-	-9	-0-	14	1	287	2	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	13	1	272	2	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	13	1	270	2	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	13	1	268	2	N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	12	1	240	2	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	6	1	114	3	Y	4					7
							4	9									
10	168	N	168	-0-	-0-	-0-	8	1	148	3	Y	11					18
							12	9									
11	199	N	199	-0-	-0-	-0-	10	1	179	3	Y	9					27
							10	9									
12	126	N	126	-0-	-0-	-0-	6	1	109	3	Y	10	31	1	1	8	5
							11	9									
01	177	N	177	-0-	-0-	-0-	10	1	160	3	Y	6					11
							7	9									
*02	164	N	164	-0-	-0-	-0-	8	1	148	3	Y	7					18
							8	9									

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	45	1	891	3	Y	-0-					-0-
10	992	N	950	-0-	-42	-0-	47	1	902	3	Y	1					1
							1	9									
11	909	N	909	-0-	-0-	-0-	47	1	862	3	Y	-0-					1
12	932	N	932	-0-	-0-	-0-	50	1	882	3	Y	-0-	1	1			-0-
01	933	N	933	-0-	-0-	-0-	56	1	877	3	Y	-0-					-0-
*02	830	N	830	-0-	-0-	-0-	42	1	788	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	30	1 3 9	502	3	Y	3	2	1			3
10	527	N	504	-0-	-23	-0-	30	1 3 9	471	3	Y	3	2	1			4
11	434	N	434	-0-	-0-	-0-	26	1 2 9	406	3	Y	2	3	1			3
12	534	N	534	-0-	-0-	-0-	34	1 3 9	497	3	Y	3	3	1			3
01	526	N	526	-0-	-0-	-0-	34	1 1 9	491	3	Y	1	2	1			2
*02	462	N	462	-0-	-0-	-0-	29	1 2 9	431	3	Y	2	1	1			3

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					1
10	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					1
11	172	N	172	-0-	-0-	-0-	12	1 1 9	159	3	N	1	1	1			1
12	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					1
01	170	N	170	-0-	-0-	-0-	13	1 1 9	156	3	N	1	1	1			1
*02	158	N	158	-0-	-0-	-0-	11	1 1 9	146	3	N	1	1	1			1

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	26	1 3 9	523	3	N	3	4	1			3
10	930	N	526	-0-	-404	-0-	25	1 2 9	499	3	N	2	2	1			3
11	495	N	495	-0-	-0-	-0-	24	1 3 9	468	3	N	3	2	1	1	8	3
12	517	N	517	-0-	-0-	-0-	25	1 2 9	490	3	N	2	2	1			3
01	528	N	528	-0-	-0-	-0-	26	1 2 9	500	3	N	2	2	1			3
*02	479	N	479	-0-	-0-	-0-	23	1 2 9	454	3	N	2	2	1			3

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	27	1 2 9	553	3	N	2	3	1			2
10	651	N	595	-0-	-56	-0-	28	1 3 9	564	3	N	3	2	1			3
11	567	N	567	-0-	-0-	-0-	27	1 2 9	538	3	N	2	2	1			3
12	589	N	589	-0-	-0-	-0-	29	1 1 9	559	3	N	1	1	1			3
01	585	N	585	-0-	-0-	-0-	29	1 2 9	554	3	N	2	2	1			3
*02	524	N	524	-0-	-0-	-0-	25	1 2 9	497	3	N	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	46	1	94	3	Y	-0-	1	1			-0-
10	622	N	622	-0-	-0-	-0-	143	1	476	3	Y	3					3
							3	9									
11	594	N	594	-0-	-0-	-0-	113	1	479	3	Y	2					5
							2	9									
12	560	N	560	-0-	-0-	-0-	80	1	473	3	Y	6	6	1			5
							7	9									
01	557	N	557	-0-	-0-	-0-	82	1	469	3	Y	5					10
							6	9									
*02	519	N	519	-0-	-0-	-0-	78	1	437	3	Y	4					14
							4	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					13
10	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-	9	1			4
11	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					4
12	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					4
01	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-	3	1			1
*02	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					1

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	33	1	667	3	Y	-0-	1	1			-0-
10	899	N	857	-0-	-42	-0-	42	1	815	3	Y	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	51	1	1086	3	Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	40	1	763	3	Y	-0-					-0-
01	806	X	749	-0-	-57	-0-	36	1	713	3	Y	-0-					-0-
*02	784	X	533	-0-	-251	-0-	26	1	507	3	Y	-0-					-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	51	1	781	3	Y	17					139
							19	9									
10	1023	N	753	-0-	-270	-0-	50	1	688	3	Y	14	94	1			59
							15	9									
11	888	N	888	-0-	-0-	-0-	60	1	816	3	Y	11					70
							12	9									
12	891	N	891	-0-	-0-	-0-	57	1	781	3	Y	48					118
							53	9									
01	1037	N	1037	-0-	-0-	-0-	66	1	932	3	Y	35	82	1			71
							39	9									
*02	820	N	820	-0-	-0-	-0-	49	1	734	3	Y	34					105
							37	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	78	1	677	3	Y	-0-					1
10	806	N	685	-0-	-121	-0-	69	1	616	3	Y	-0-					1
11	573	N	573	-0-	-0-	-0-	53	1	520	3	Y	-0-					1
12	616	N	616	-0-	-0-	-0-	54	1	562	3	Y	-0-					1
01	648	N	648	-0-	-0-	-0-	54	1	594	3	Y	-0-					1
*02	570	N	570	-0-	-0-	-0-	32	1	538	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

09	3000	N	2457	-0-	-543	2922	160	1	2296	3	N	1					4
							1	9									
10	3100	N	2526	-0-	-574	2348	164	1	2361	3	N	1	2	1			3
							1	9									
11	3000	N	2444	-0-	-556	1792	160	1	2281	3	N	3	2	1			4
							3	9									
12	3100	N	2369	-0-	-731	1061	149	1	2218	3	N	2	2	1			4
							2	9									
01	3100	N	2374	-0-	-726	335	141	1	2230	3	N	3	2	1			5
							3	9									
*02	2467	N	2132	-0-	-335	-0-	130	1	1998	3	N	4	4	1	1	8	4
							4	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

09	623	N	623	-0-	-0-	-0-	29	1	594	2	Y	-0-					-0-
10	651	N	634	-0-	-17	-0-	29	1	605	2	Y	-0-					-0-
11	604	N	604	-0-	-0-	-0-	28	1	576	2	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	29	1	587	2	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	24	1	484	2	Y	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	29	1	542	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

09	1198	N	1198	-0-	-0-	-0-	56	1	1138	3	N	4	6	1			5
							4	9									
10	1271	N	1265	-0-	-6	-0-	60	1	1199	3	N	5	4	1			6
							6	9									
11	1211	N	1211	-0-	-0-	-0-	58	1	1149	3	N	4	4	1			6
							4	9									
12	1277	N	1277	-0-	-0-	-0-	62	1	1208	3	N	6	3	1	2	8	7
							7	9									
01	1255	N	1255	-0-	-0-	-0-	62	1	1190	3	N	3	3	1			7
							3	9									
*02	1119	N	1119	-0-	-0-	-0-	53	1	1063	3	N	3	4	1			6
							3	9									

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

09	728	N	728	-0-	-0-	-0-	19	1	707	3	Y	2					17
							2	9									
10	775	N	709	-0-	-66	-0-	19	1	690	3	Y	-0-					17
11	695	N	695	-0-	-0-	-0-	19	1	676	3	Y	-0-					17
12	748	N	748	-0-	-0-	-0-	20	1	725	3	Y	3					20
							3	9									
01	756	N	756	-0-	-0-	-0-	19	1	736	3	Y	1					21
							1	9									
*02	757	N	757	-0-	-0-	-0-	24	1	732	3	Y	1	15	1			7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-	1	1			-0-
10	155	N	149	-0-	-6	-0-	7	1	141	3	N	1					1
							1	9									
11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
12	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
01	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
*02	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			2
10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	1	1			1
11	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-	1	1			-0-
12	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	2	1			1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	29	1	280	3	Y	1	1	1			1
							1	9									
10	403	N	299	-0-	-104	-0-	18	1	281	3	Y	-0-	1	1			-0-
11	282	N	282	-0-	-0-	-0-	17	1	264	3	Y	1	1	1			-0-
							1	9									
12	359	N	359	-0-	-0-	-0-	95	1	263	3	Y	1					1
							1	9									
01	344	N	344	-0-	-0-	-0-	95	1	248	3	Y	1	1	1			1
							1	9									
*02	193	N	193	-0-	-0-	-0-	13	1	179	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	50	1	489	3	N	1					4
							1	9									
10	527	N	521	-0-	-6	-0-	45	1	476	3	N	-0-					4
11	390	N	390	-0-	-0-	-0-	37	1	353	3	N	-0-	2	1			2
12	472	N	472	-0-	-0-	-0-	48	1	422	3	N	2					4
							2	9									
01	491	N	491	-0-	-0-	-0-	51	1	439	3	N	1	2	1			3
							1	9									
*02	376	N	376	-0-	-0-	-0-	39	1	336	3	N	1					4
							1	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	3	1	137	3	N	-0-					-0-
10	279	N	139	-0-	-140	-0-	3	1	136	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	3	1	127	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	3	1	130	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	3	1	124	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	2	1	112	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

09	174	N	174	-0-	-0-	-0-	18	1	156	3	Y	-0-					1
10	589	N	361	-0-	-228	-0-	36	1	325	3	Y	-0-					1
11	334	N	334	-0-	-0-	-0-	31	1	303	3	Y	-0-					1
12	667	N	667	-0-	-0-	-0-	58	1	609	3	Y	-0-					1
01	714	N	714	-0-	-0-	-0-	60	1	654	3	Y	-0-					1
*02	656	N	656	-0-	-0-	-0-	37	1	619	3	Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

09	634	N	634	-0-	-0-	-0-	66	1	568	3	Y	-0-					1
10	744	N	718	-0-	-26	-0-	72	1	646	3	Y	-0-					1
11	686	N	686	-0-	-0-	-0-	63	1	623	3	Y	-0-					1
12	576	N	576	-0-	-0-	-0-	50	1	526	3	Y	-0-					1
01	685	N	685	-0-	-0-	-0-	57	1	628	3	Y	-0-					1
*02	596	N	596	-0-	-0-	-0-	34	1	562	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

09	1344	N	1344	-0-	-0-	-0-	94	1	1248	3	N	2	4	1			7
							2	9									
10	1426	N	1281	-0-	-145	-0-	87	1	1191	3	N	3	3	1			7
							3	9									
11	1319	N	1319	-0-	-0-	-0-	91	1	1222	3	N	5	6	1			6
							6	9									
12	1337	N	1337	-0-	-0-	-0-	96	1	1231	3	N	9	4	1	1	8	10
							10	9									
01	1331	N	1331	-0-	-0-	-0-	99	1	1223	3	N	8	8	1			10
							9	9									
*02	1201	N	1201	-0-	-0-	-0-	87	1	1107	3	N	6	8	1			8
							7	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

09	373	N	373	-0-	-0-	-0-	26	1	347	3	N	-0-	1	1			2
10	403	N	400	-0-	-3	-0-	27	1	372	3	N	1	1	1			2
							1	9									
11	372	N	372	-0-	-0-	-0-	26	1	344	3	N	2	2	1			2
							2	9									
12	384	N	384	-0-	-0-	-0-	28	1	354	3	N	2	1	1			3
							2	9									
01	433	N	433	-0-	-0-	-0-	32	1	399	3	N	2	2	1			3
							2	9									
*02	574	N	574	-0-	-0-	-0-	41	1	529	3	N	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	27	1	353	3	N	1	1	1			2
							1	9									
10	364	N	364	-0-	-0-	-0-	25	1	338	3	N	1	1	1			2
							1	9									
11	375	N	375	-0-	-0-	-0-	26	1	347	3	N	2	2	1			2
							2	9									
12	392	N	392	-0-	-0-	-0-	28	1	362	3	N	2	1	1			3
							2	9									
01	404	N	404	-0-	-0-	-0-	30	1	372	3	N	2	2	1			3
							2	9									
*02	361	N	361	-0-	-0-	-0-	26	1	334	3	N	1	2	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	16	1	206	3	N	1	1	1			1
							1	9									
10	226	N	226	-0-	-0-	-0-	15	1	210	3	N	1	1	1			1
							1	9									
11	219	N	219	-0-	-0-	-0-	15	1	202	3	N	2	1	1	1	8	1
							2	9									
12	224	N	224	-0-	-0-	-0-	16	1	206	3	N	2	1	1			2
							2	9									
01	225	N	225	-0-	-0-	-0-	17	1	207	3	N	1	1	1			2
							1	9									
*02	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-	1	1			1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	36	1	598	3	N	-0-					4
10	682	N	624	-0-	-58	-0-	35	1	589	3	N	-0-	4	1			-0-
11	581	N	581	-0-	-0-	-0-	34	1	546	3	N	1					1
							1	9									
12	598	N	598	-0-	-0-	-0-	35	1	562	3	N	1					2
							1	9									
01	599	N	599	-0-	-0-	-0-	38	1	560	3	N	1					3
							1	9									
*02	535	N	535	-0-	-0-	-0-	39	1	496	3	N	-0-					3

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	23	1	315	3	Y	1	2	1			1
							1	9									
10	341	N	267	-0-	-74	-0-	18	1	248	3	Y	1	2	1			-0-
							1	9									
11	93	N	93	-0-	-0-	-0-	6	1	86	3	Y	1					1
							1	9									
12	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-	1	1			-0-
01	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	978	N	978	-0-	-0-	-0-	52	1	926	3	N	-0-					12
10	1054	N	983	-0-	-71	-0-	52	1	931	3	N	-0-					12
11	891	N	891	-0-	-0-	-0-	48	1	843	3	N	-0-					12
12	926	N	926	-0-	-0-	-0-	53	1	873	3	N	-0-					12
01	920	N	920	-0-	-0-	-0-	53	1	867	3	N	-0-					12
*02	854	N	854	-0-	-0-	-0-	49	1	805	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-		-0-	-0-	18	1	360	3	N	1	2	1			2
								1	9									
10	651	N	366	-0-		-285	-0-	17	1	348	3	N	1	1	1			2
								1	9									
11	369	N	369	-0-		-0-	-0-	18	1	349	3	N	2	1	1	1	8	2
								2	9									
12	372	N	372	-0-		-0-	-0-	18	1	353	3	N	1	1	1			2
								1	9									
01	358	N	358	-0-		-0-	-0-	18	1	339	3	N	1	1	1			2
								1	9									
*02	319	N	319	-0-		-0-	-0-	15	1	303	3	N	1	1	1			2
								1	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-		-0-	-0-	43	1	610	3	N	-0-					1
10	706	N	706	-0-		-0-	-0-	46	1	660	3	N	-0-					1
11	671	N	671	-0-		-0-	-0-	44	1	627	3	N	-0-					1
12	671	N	671	-0-		-0-	-0-	42	1	628	3	N	1	1	1			1
								1	9									
01	655	N	655	-0-		-0-	-0-	39	1	615	3	N	1	1	1			1
								1	9									
*02	609	N	609	-0-		-0-	-0-	37	1	571	3	N	1	1	1			1
								1	9									

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-		-0-	-0-	43	1	610	3	N	-0-					1
10	699	N	699	-0-		-0-	-0-	45	1	654	3	N	-0-					1
11	686	N	686	-0-		-0-	-0-	45	1	641	3	N	-0-					1
12	567	N	567	-0-		-0-	-0-	36	1	530	3	N	1	1	1			1
								1	9									
01	793	N	793	-0-		-0-	-0-	47	1	746	3	N	-0-					1
*02	704	N	704	-0-		-0-	-0-	43	1	660	3	N	1	1	1			1
								1	9									

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-		-0-	-0-	25	1	513	2	Y	-0-					-0-
10	620	N	543	-0-		-77	-0-	25	1	518	2	Y	-0-					-0-
11	518	N	518	-0-		-0-	-0-	24	1	494	2	Y	-0-					-0-
12	511	N	511	-0-		-0-	-0-	24	1	487	2	Y	-0-					-0-
01	426	N	426	-0-		-0-	-0-	20	1	406	2	Y	-0-					-0-
*02	538	N	538	-0-		-0-	-0-	27	1	511	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-		-0-	-0-	80	1	1092	2	N	-0-					1
10	1271	N	1138	-0-		-133	-0-	76	1	1062	2	N	-0-					1
11	1095	N	1095	-0-		-0-	-0-	85	1	1010	2	N	-0-					1
12	1088	N	1088	-0-		-0-	-0-	75	1	876	2	N	2	2	8			1
								135	3	2	9							
01	1119	N	1119	-0-		-0-	-0-	102	1	975	2	N	-0-					1
								42	3									
*02	978	N	978	-0-		-0-	-0-	49	1	929	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	37	1	465	3	Y	-0-					-0-
10	531	N	531	-0-	-0-	-0-	40	1	491	3	Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	39	1	465	3	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	41	1	480	3	Y	-0-					-0-
01	525	N	525	-0-	-0-	-0-	41	1	484	3	Y	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	41	1	460	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	21	1	357	3	N	-0-	2	1			2
10	434	N	379	-0-	-55	-0-	22	1	356	3	N	1	2	1			1
							1	9									
11	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-	1	1			-0-
12	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	43	1	727	3	N	3	2	1			6
							3	9									
10	806	N	784	-0-	-22	-0-	45	1	736	3	N	3	5	1			4
							3	9									
11	764	N	764	-0-	-0-	-0-	44	1	718	3	N	2	2	1			4
							2	9									
12	762	N	762	-0-	-0-	-0-	45	1	714	3	N	3	5	1			2
							3	9									
01	756	N	756	-0-	-0-	-0-	46	1	707	3	N	3					5
							3	9									
*02	690	N	690	-0-	-0-	-0-	43	1	644	3	N	3	2	1			6
							3	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
10	372	N	209	-0-	-163	-0-	16	1	193	3	Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	18	1	222	3	Y	1	1	8			-0-
							1	9									
12	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-	1	1			1
10	279	N	264	-0-	-15	-0-	18	1	245	3	N	1	1	1			1
							1	9									
11	250	N	250	-0-	-0-	-0-	17	1	232	3	N	1	1	1			1
							1	9									
12	257	N	257	-0-	-0-	-0-	18	1	237	3	N	2	1	1			2
							2	9									
01	263	N	263	-0-	-0-	-0-	20	1	242	3	N	1	1	1			2
							1	9									
*02	230	N	230	-0-	-0-	-0-	17	1	212	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1592	N	1592	-0-	-0-	-0-	83	1	1496	3	N	12	17	1	1	8	12
							13	9									
10	2047	N	2047	-0-	-0-	-0-	111	1	1916	3	N	18	13	1	1	8	16
							20	9									
11	1869	N	1869	-0-	-0-	-0-	105	1	1745	3	N	17	17	1			16
							19	9									
12	1909	N	1909	-0-	-0-	-0-	107	1	1782	3	N	18	12	1	1	8	21
							20	9									
01	1965	N	1965	-0-	-0-	-0-	109	1	1833	3	N	21	21	1	1	8	20
							23	9									
*02	1730	N	1730	-0-	-0-	-0-	96	1	1613	3	N	19	18	1			21
							21	9									

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	24	1	453	3	N	-0-	1	1			1
10	558	N	491	-0-	-67	-0-	24	1	466	3	N	1	1	1			1
							1	9									
11	463	N	463	-0-	-0-	-0-	22	1	440	3	N	1					2
							1	9									
12	473	N	473	-0-	-0-	-0-	23	1	449	3	N	1	1	1			2
							1	9									
01	466	N	466	-0-	-0-	-0-	23	1	442	3	N	1	1	1			2
							1	9									
*02	419	N	419	-0-	-0-	-0-	20	1	398	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	36	1	727	3	N	2	2	1			2
							2	9									
10	787	N	787	-0-	-0-	-0-	37	1	749	3	N	1	1	1			2
							1	9									
11	665	N	665	-0-	-0-	-0-	32	1	632	3	N	1	1	1			2
							1	9									
12	682	N	682	-0-	-0-	-0-	33	1	648	3	N	1	1	1			2
							1	9									
01	738	N	738	-0-	-0-	-0-	36	1	701	3	N	1	1	1			2
							1	9									
*02	679	N	679	-0-	-0-	-0-	32	1	646	3	N	1	1	1			2
							1	9									

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	90	1	1120	3	Y	1					1
							1	9									
10	1271	N	1248	-0-	-23	-0-	94	1	1154	3	Y	-0-	1	1			-0-
11	1388	N	1388	-0-	-0-	-0-	107	1	1280	3	Y	1					1
							1	9									
12	2023	N	2023	-0-	-0-	-0-	160	1	1862	3	Y	1	1	1			1
							1	9									
01	1283	N	1283	-0-	-0-	-0-	101	1	1182	3	Y	-0-					1
*02	1081	N	1081	-0-	-0-	-0-	89	1	991	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	17	1 2 9	297	3	N	2	1	1			3
10	315	N	315	-0-	-0-	-0-	18	1 1 9	296	3	N	1	2	1			2
11	282	N	282	-0-	-0-	-0-	16	1 1 9	265	3	N	1	1	1			2
12	286	N	286	-0-	-0-	-0-	17	1 1 9	268	3	N	1	2	1			1
01	286	N	286	-0-	-0-	-0-	18	1 1 9	267	3	N	1					2
*02	274	N	274	-0-	-0-	-0-	17	1 1 9	256	3	N	1	1	1			2

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2471	N	2218	-0-	-253	-0-	145	1 1 9	2072	3	N	1					3
10	2356	N	1824	-0-	-532	-0-	118	1 2 9	1704	3	N	2	2	1			3
11	2411	N	2411	-0-	-0-	-0-	158	1 2 9	2251	3	N	2	1	1			4
12	2109	N	2109	-0-	-0-	-0-	133	1 2 9	1974	3	N	2	2	1			4
01	2294	X	2255	-0-	-39	-0-	134	1 3 9	2118	3	N	3	2	1			5
*02	2072	X	2059	-0-	-13	-0-	125	1 4 9	1930	3	N	4	4	1	1	8	4

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	22	1	209	3	Y	-0-	1	1			-0-
10	279	N	248	-0-	-31	-0-	15	1 1 9	232	3	Y	1	1	1			-0-
11	233	N	233	-0-	-0-	-0-	14	1 1 9	218	3	Y	1	1	1			-0-
12	187	N	187	-0-	-0-	-0-	12	1 1 9	174	3	Y	1					1
01	180	N	180	-0-	-0-	-0-	12	1 1 9	167	3	Y	1	1	1			1
*02	177	N	177	-0-	-0-	-0-	12	1 1 9	164	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	92	1	5	3	Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	95	1	13	3	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	92	1	11	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	92	1	10	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	95	1	9	3	Y	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	86	1	8	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					1
10	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					1
11	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	8			1
							1	9									
12	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					1
01	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					1
*02	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					1

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	603	3	1	9	N	1					1
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					1
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					1
*02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	25	1	330	3	N	1	1	1			2
							1	9									
10	372	N	357	-0-	-15	-0-	24	1	332	3	N	1	1	1			2
							1	9									
11	360	N	360	-0-	-0-	-0-	25	1	332	3	N	3	2	1	1	8	2
							3	9									
12	348	N	348	-0-	-0-	-0-	25	1	321	3	N	2	1	1			3
							2	9									
01	353	N	353	-0-	-0-	-0-	26	1	325	3	N	2	2	1			3
							2	9									
*02	298	N	298	-0-	-0-	-0-	22	1	275	3	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	30	1	429	3	N	1					1
							1	9									
10	682	N	414	-0-	-268	-0-	27	1	387	3	N	-0-					1
11	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					1
12	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-					1
01	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					1
*02	226	N	226	-0-	-0-	-0-	14	1	212	3	N	-0-					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					1
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					1
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					1
01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					1
*02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	23	1	385	3	Y	-0-	1	1			-0-
10	434	N	423	-0-	-11	-0-	25	1	397	3	Y	1					1
							1	9									
11	436	N	436	-0-	-0-	-0-	26	1	409	3	Y	1	1	1			1
							1	9									
12	450	N	450	-0-	-0-	-0-	26	1	424	3	Y	-0-					1
01	390	N	390	-0-	-0-	-0-	23	1	367	3	Y	-0-					1
*02	300	N	300	-0-	-0-	-0-	19	1	281	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	19	1	248	3	Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	24	1	283	3	Y	1					1
							1	9									
12	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					1
01	308	N	308	-0-	-0-	-0-	21	1	287	3	Y	-0-					1
*02	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					1

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	12	1	143	3	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	34	1	508	3	N	1					1
							1	9									
01	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-					1
*02	599	N	599	-0-	-0-	-0-	36	1	562	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-
10	124	N	105	-0-	-19	-0-	6	1	99	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					1
10	93	N	56	-0-	-37	-0-	4	1	51	3	N	1	1	1			1
							1	9									
11	50	N	50	-0-	-0-	-0-	3	1	45	3	N	2	1	1			2
							2	9									
12	47	N	47	-0-	-0-	-0-	3	1	43	3	N	1	1	1			2
							1	9									
01	47	N	47	-0-	-0-	-0-	3	1	43	3	N	1	1	1			2
							1	9									
*02	45	N	45	-0-	-0-	-0-	3	1	40	3	N	2	2	1			2
							2	9									

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	620	N	598	-0-	-22	-0-	597	3	1	9	N	1					1
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					1
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					1
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					1
*02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-	1	1			-0-
10	372	N	317	-0-	-55	-0-	19	1	297	3	Y	1	1	1			-0-
							1	9									
11	327	N	327	-0-	-0-	-0-	20	1	306	3	Y	1	1	1			-0-
							1	9									
12	438	N	438	-0-	-0-	-0-	123	1	314	3	Y	1					1
							1	9									
01	426	N	426	-0-	-0-	-0-	123	1	302	3	Y	1	1	1			1
							1	9									
*02	290	N	290	-0-	-0-	-0-	20	1	269	3	Y	1	1	1			1
							1	9									

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	4	1	199	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	4	1	203	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	4	1	192	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	3	1	147	3	N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	4	1	203	3	N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	3	1	142	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					1
10	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					1
11	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-	1	1			-0-
12	89	N	89	-0-	-0-	-0-	7	1	81	3	Y	1					1
							1	9									
01	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					1
*02	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-	1	1			-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	3	1	51	3	N	1					4
							1	9									
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	4	1			-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	1	1	24	3	N	4					4
							4	9									
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					4
*02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					4

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
10	527	N	368	-0-	-159	-0-	368	3			Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	36	1	310	3	Y	-0-					1
10	372	N	337	-0-	-35	-0-	34	1	303	3	Y	-0-					1
11	322	N	322	-0-	-0-	-0-	30	1	292	3	Y	-0-					1
12	309	N	309	-0-	-0-	-0-	27	1	282	3	Y	-0-					1
01	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					1
*02	290	N	290	-0-	-0-	-0-	16	1	274	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	51	1	444	3	Y	-0-					1
10	527	N	495	-0-	-32	-0-	50	1	445	3	Y	-0-					1
11	468	N	468	-0-	-0-	-0-	43	1	425	3	Y	-0-					1
12	449	N	449	-0-	-0-	-0-	39	1	410	3	Y	-0-					1
01	539	N	539	-0-	-0-	-0-	45	1	494	3	Y	-0-					1
*02	565	N	565	-0-	-0-	-0-	32	1	533	3	Y	-0-					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	85	1	731	3	Y	-0-					3
10	868	N	808	-0-	-60	-0-	81	1	727	3	Y	-0-					3
11	771	N	771	-0-	-0-	-0-	71	1	700	3	Y	-0-					3
12	746	N	746	-0-	-0-	-0-	65	1	681	3	Y	-0-					3
01	780	N	780	-0-	-0-	-0-	65	1	715	3	Y	-0-					3
*02	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	53	1	761	3	Y	2	4	1			1
							2	9									
10	930	N	782	-0-	-148	-0-	49	1	730	3	Y	3					4
							3	9									
11	647	N	647	-0-	-0-	-0-	43	1	602	3	Y	2	4	1			2
							2	9									
12	815	N	815	-0-	-0-	-0-	53	1	756	3	Y	5	3	1	2	8	2
							6	9									
01	1000	N	1000	-0-	-0-	-0-	64	1	933	3	Y	3					5
							3	9									
*02	913	N	913	-0-	-0-	-0-	61	1	850	3	Y	2	5	1			2
							2	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	19	1	298	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	36	1	600	3	Y	1	1	1			1
							1	9									
10	632	N	632	-0-	-0-	-0-	37	1	595	3	Y	-0-					1
11	611	N	611	-0-	-0-	-0-	36	1	573	3	Y	2	1	1			2
							2	9									
12	627	N	627	-0-	-0-	-0-	37	1	590	3	Y	-0-	1	1			1
01	627	N	627	-0-	-0-	-0-	38	1	589	3	Y	-0-					1
*02	564	N	564	-0-	-0-	-0-	35	1	529	3	Y	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	36	1	522	3	N	-0-					1
10	558	N	386	-0-	-172	-0-	25	1	361	3	N	-0-					1
11	598	N	598	-0-	-0-	-0-	39	1	559	3	N	-0-					1
12	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					1
01	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					1
*02	474	N	474	-0-	-0-	-0-	29	1	444	3	N	1	1	1			1
							1	9									

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	47	1	781	3	Y	4	3	1			5
							4	9									
10	898	N	898	-0-	-0-	-0-	54	1	837	3	Y	6	4	1			7
							7	9									
11	656	N	656	-0-	-0-	-0-	40	1	613	3	Y	3	5	1			5
							3	9									
12	721	N	721	-0-	-0-	-0-	46	1	671	3	Y	4	5	1			4
							4	9									
01	668	N	668	-0-	-0-	-0-	43	1	623	3	Y	2	3	1			3
							2	9									
*02	642	N	642	-0-	-0-	-0-	41	1	598	3	Y	3	1	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	23	1	470	2	Y	-0-					-0-
10	527	N	510	-0-	-17	-0-	24	1	486	2	Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	23	1	467	2	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	27	1	548	2	Y	-0-					-0-
01	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	155	N	33	-0-	-122	-0-	2	1	31	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	45	1	623	3	Y	3					3
							3	9									
*02	1052	N	1052	-0-	-0-	-0-	71	1	977	3	Y	4	3	1			4
							4	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

09	401	N	401	-0-	-0-	-0-	38	1	361	3	Y	2	2	1			1
							2	9									
10	527	N	406	-0-	-121	-0-	25	1	379	3	Y	2	2	1			1
							2	9									
11	392	N	392	-0-	-0-	-0-	24	1	367	3	Y	1	2	1			-0-
							1	9									
12	507	N	507	-0-	-0-	-0-	127	1	378	3	Y	2					2
							2	9									
01	498	N	498	-0-	-0-	-0-	128	1	368	3	Y	2	2	1			2
							2	9									
*02	360	N	360	-0-	-0-	-0-	24	1	334	3	Y	2	2	1			2
							2	9									

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

09	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

09	230	N	230	-0-	-0-	-0-	11	1	219	3	Y	-0-					-0-
10	248	N	190	-0-	-58	-0-	9	1	181	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	9	1	202	3	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	19	1	236	3	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	19	1	223	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	21	1	244	3	Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	17	1	190	3	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
10	279	N	243	-0-	-36	-0-	18	1	225	3	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	19	1	225	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	17	1	194	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	20	1	330	3	Y	-0-	1	1			-0-
10	372	N	363	-0-	-9	-0-	21	1	341	3	Y	1					1
							1	9									
11	223	N	223	-0-	-0-	-0-	13	1	209	3	Y	1	1	1			1
							1	9									
12	268	N	268	-0-	-0-	-0-	16	1	252	3	Y	-0-	1	1			-0-
01	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	15	1	231	3	Y	-0-					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	31	1	410	3	N	-0-	1	1			2
10	448	N	448	-0-	-0-	-0-	30	1	417	3	N	1	1	1			2
							1	9									
11	435	N	435	-0-	-0-	-0-	30	1	402	3	N	3	2	1	1	8	2
							3	9									
12	457	N	457	-0-	-0-	-0-	33	1	422	3	N	2	1	1			3
							2	9									
01	434	N	434	-0-	-0-	-0-	32	1	400	3	N	2	2	1			3
							2	9									
*02	383	N	383	-0-	-0-	-0-	28	1	353	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	7	1	147	3	N	1	1	1			1
							1	9									
10	279	N	161	-0-	-118	-0-	8	1	152	3	N	1	1	1			1
							1	9									
11	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1	1	1			1
							1	9									
12	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					1
01	164	N	164	-0-	-0-	-0-	8	1	155	3	N	1	1	1			1
							1	9									
*02	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1	1	1			1
							1	9									

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					1
10	519	N	519	-0-	-0-	-0-	31	1	485	3	Y	3	1	1			3
							3	9									
11	504	N	504	-0-	-0-	-0-	31	1	470	3	Y	3	3	1			3
							3	9									
12	511	N	511	-0-	-0-	-0-	33	1	475	3	Y	3	3	1			3
							3	9									
01	489	N	489	-0-	-0-	-0-	31	1	456	3	Y	2	3	1			2
							2	9									
*02	432	N	432	-0-	-0-	-0-	28	1	402	3	Y	2	1	1			3
							2	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	46	1	395	3	Y	-0-					1
10	599	N	599	-0-	-0-	-0-	60	1	539	3	Y	-0-					1
11	554	N	554	-0-	-0-	-0-	51	1	503	3	Y	-0-					1
12	519	N	519	-0-	-0-	-0-	45	1	474	3	Y	-0-					1
01	521	N	521	-0-	-0-	-0-	44	1	477	3	Y	-0-					1
*02	348	N	348	-0-	-0-	-0-	20	1	328	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	N	1542	-0-	-0-	-0-	81	1	1444	3	N	15	13	1	1	8	18
							17	9									
10	1674	N	1518	-0-	-156	-0-	80	1	1425	3	N	12	14	1			16
							13	9									
11	1404	N	1404	-0-	-0-	-0-	77	1	1317	3	N	9	13	1			12
							10	9									
12	1400	N	1400	-0-	-0-	-0-	79	1	1309	3	N	11	6	1			17
							12	9									
01	1387	N	1387	-0-	-0-	-0-	78	1	1295	3	N	13	20	1			10
							14	9									
*02	1261	N	1261	-0-	-0-	-0-	71	1	1175	3	N	14	13	1			11
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-	1	1			-0-
10	124	N	32	-0-	-92	-0-	2	1	29	3	Y	1	1	1			-0-
							1	9									
11	30	N	30	-0-	-0-	-0-	2	1	27	3	Y	1	1	1			-0-
							1	9									
12	106	N	106	-0-	-0-	-0-	79	1	26	3	Y	1					1
							1	9									
01	114	N	114	-0-	-0-	-0-	80	1	33	3	Y	1	1	1			1
							1	9									
*02	43	N	43	-0-	-0-	-0-	3	1	39	3	Y	1	1	1			1
							1	9									

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

09	627	N	627	-0-	-0-	-0-	13	1	614	3	N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	13	1	608	3	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	13	1	561	3	N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	13	1	575	3	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	11	1	511	3	N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-	10	1	455	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

09	495	N	495	-0-	-0-	-0-	47	1	447	3	Y	1	2	1			1
							1	9									
10	651	N	497	-0-	-154	-0-	30	1	465	3	Y	2	2	1			1
							2	9									
11	450	N	450	-0-	-0-	-0-	28	1	421	3	Y	1	2	1			-0-
							1	9									
12	535	N	535	-0-	-0-	-0-	129	1	404	3	Y	2					2
							2	9									
01	499	N	499	-0-	-0-	-0-	128	1	369	3	Y	2	2	1			2
							2	9									
*02	389	N	389	-0-	-0-	-0-	26	1	361	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	16	1	305	3	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

09	368	N	368	-0-	-0-	-0-	19	1	348	3	N	1	1	1			1
							1	9									
10	278	N	278	-0-	-0-	-0-	14	1	263	3	N	1	1	1			1
							1	9									
11	892	N	892	-0-	-0-	-0-	43	1	848	3	N	1					2
							1	9									
12	653	N	653	-0-	-0-	-0-	32	1	620	3	N	1	1	1			2
							1	9									
01	683	N	683	-0-	-0-	-0-	33	1	649	3	N	1	1	1			2
							1	9									
*02	574	N	574	-0-	-0-	-0-	28	1	545	3	N	1	1	1			2
							1	9									

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

09	723	N	723	-0-	-0-	-0-	49	1	674	2	N	-0-					-0-
10	775	N	735	-0-	-40	-0-	49	1	686	2	N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	54	1	644	2	N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	49	1	575	2	N	-0-					-0-
							89	3									
01	705	N	705	-0-	-0-	-0-	64	1	615	2	N	-0-					-0-
							26	3									
*02	640	N	640	-0-	-0-	-0-	32	1	608	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

09	697	N	697	-0-	-0-	-0-	39	1	656	3	N	2	2	1			5
							2	9									
10	744	N	650	-0-	-94	-0-	37	1	611	3	N	2	4	1			3
							2	9									
11	678	N	678	-0-	-0-	-0-	39	1	637	3	N	2	2	1			3
							2	9									
12	689	N	689	-0-	-0-	-0-	41	1	645	3	N	3	4	1			2
							3	9									
01	706	N	706	-0-	-0-	-0-	43	1	661	3	N	2					4
							2	9									
*02	637	N	637	-0-	-0-	-0-	40	1	594	3	N	3	2	1			5
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

09	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-	1	1			1
10	527	N	436	-0-	-91	-0-	22	1	413	3	N	1	1	1			1
							1	9									
11	481	N	481	-0-	-0-	-0-	23	1	457	3	N	1					2
							1	9									
12	527	N	527	-0-	-0-	-0-	26	1	500	3	N	1	1	1			2
							1	9									
01	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	1	1			2
							1	9									
*02	472	N	472	-0-	-0-	-0-	23	1	448	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	42	1	696	3	Y	1	1	1			1
							1	9									
10	775	N	764	-0-	-11	-0-	45	1	718	3	Y	1					2
							1	9									
11	733	N	733	-0-	-0-	-0-	43	1	689	3	Y	1	1	1			2
							1	9									
12	764	N	764	-0-	-0-	-0-	45	1	719	3	Y	-0-	1	1			1
01	776	N	776	-0-	-0-	-0-	47	1	729	3	Y	-0-					1
*02	699	N	699	-0-	-0-	-0-	44	1	654	3	Y	1	1	1			1
							1	9									

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

09	592	N	592	-0-	-0-	-0-	33	1	558	3	Y	1	1	1			1
							1	9									
10	651	N	637	-0-	-14	-0-	38	1	599	3	Y	-0-					1
11	660	N	660	-0-	-0-	-0-	39	1	619	3	Y	2	1	1			2
							2	9									
12	676	N	676	-0-	-0-	-0-	40	1	636	3	Y	-0-	1	1			1
01	667	N	667	-0-	-0-	-0-	40	1	627	3	Y	-0-					1
*02	602	N	602	-0-	-0-	-0-	38	1	564	3	Y	-0-	1	1			-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

09	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
10	155	N	64	-0-	-91	-0-	4	1	60	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	81	1	46	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	81	1	44	3	Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

09	397	N	397	-0-	-0-	-0-	27	1	370	2	N	-0-					-0-
10	434	N	356	-0-	-78	-0-	24	1	332	2	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	18	1	218	2	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	26	1	300	2	N	-0-					-0-
							46	3									
01	451	N	451	-0-	-0-	-0-	41	1	393	2	N	-0-					-0-
							17	3									
*02	298	N	298	-0-	-0-	-0-	15	1	283	2	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1564	N	1564	-0-	-0-	-0-	82	1	1467	3	N	14	13	1			17
							15	9									
10	1674	N	1480	-0-	-194	-0-	78	1	1390	3	N	11	13	1			15
							12	9									
11	1284	N	1284	-0-	-0-	-0-	70	1	1203	3	N	10	13	1			12
							11	9									
12	1465	N	1465	-0-	-0-	-0-	82	1	1371	3	N	11	6	1			17
							12	9									
01	1442	N	1442	-0-	-0-	-0-	81	1	1347	3	N	13	20	1			10
							14	9									
*02	1298	N	1298	-0-	-0-	-0-	73	1	1211	3	N	13	13	1			10
							14	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1000	N	1000	-0-	-0-	-0-	74	1	925	3	Y	1					1
							1	9									
10	1054	N	1003	-0-	-51	-0-	75	1	928	3	Y	-0-	1	1			-0-
11	982	N	982	-0-	-0-	-0-	75	1	907	3	Y	-0-					-0-
12	962	N	962	-0-	-0-	-0-	76	1	886	3	Y	-0-					-0-
01	970	N	970	-0-	-0-	-0-	76	1	893	3	Y	1					1
							1	9									
*02	830	N	830	-0-	-0-	-0-	68	1	762	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1126	N	1126	-0-	-0-	-0-	53	1	1069	3	N	4	6	1			4
							4	9									
10	1176	N	1176	-0-	-0-	-0-	56	1	1114	3	N	5	3	1			6
							6	9									
11	1068	N	1068	-0-	-0-	-0-	51	1	1014	3	N	3	3	1	1	8	5
							3	9									
12	1162	N	1162	-0-	-0-	-0-	56	1	1099	3	N	6	3	1	2	8	6
							7	9									
01	1223	N	1223	-0-	-0-	-0-	60	1	1160	3	N	3	3	1			6
							3	9									
*02	1067	N	1067	-0-	-0-	-0-	51	1	1013	3	N	3	3	1			6
							3	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	N	716	-0-	-0-	-0-	37	1	678	3	N	1	2	1			2
							1	9									
10	756	N	756	-0-	-0-	-0-	37	1	717	3	N	2	2	1			2
							2	9									
11	769	N	769	-0-	-0-	-0-	37	1	731	3	N	1					3
							1	9									
12	746	N	746	-0-	-0-	-0-	36	1	708	3	N	2	2	1			3
							2	9									
01	813	N	813	-0-	-0-	-0-	40	1	771	3	N	2	2	1			3
							2	9									
*02	688	N	688	-0-	-0-	-0-	33	1	653	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	22	1	440	3	N	1	2	1			2
							1	9									
10	496	N	450	-0-	-46	-0-	21	1	428	3	N	1	1	1			2
							1	9									
11	459	N	459	-0-	-0-	-0-	22	1	435	3	N	2	1	1	1	8	2
							2	9									
12	524	N	524	-0-	-0-	-0-	25	1	497	3	N	2	1	1			3
							2	9									
01	422	N	422	-0-	-0-	-0-	21	1	400	3	N	1	1	1			3
							1	9									
*02	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-	1	1			2

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	12	1	249	2	N	-0-					-0-
10	279	N	263	-0-	-16	-0-	12	1	251	2	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	10	1	214	2	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	10	1	195	2	N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2052	-0-	-198	-0-	107	1	1924	3	N	19	16	1	1	8	22
							21	9									
10	2232	X	2227	-0-	-5	-0-	118	1	2089	3	N	18	18	1			22
							20	9									
11	2130	X	2063	-0-	-67	-0-	113	1	1936	3	N	13	18	1			17
							14	9									
12	2209	X	2209	-0-	-0-	-0-	124	1	2066	3	N	17	9	1			25
							19	9									
01	2094	N	2094	-0-	-0-	-0-	118	1	1955	3	N	19	29	1			15
							21	9									
*02	1794	N	1794	-0-	-0-	-0-	101	1	1673	3	N	18	18	1			15
							20	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	895	N	895	-0-	-0-	-0-	19	1	876	3	N	-0-					-0-
10	992	N	919	-0-	-73	-0-	20	1	899	3	N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	19	1	846	3	N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	20	1	893	3	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	16	1	762	3	N	-0-					-0-
*02	805	N	805	-0-	-0-	-0-	17	1	788	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	43	1	370	3	Y	-0-					1
10	527	N	433	-0-	-94	-0-	44	1	389	3	Y	-0-					1
11	646	N	646	-0-	-0-	-0-	60	1	586	3	Y	-0-					1
12	610	N	610	-0-	-0-	-0-	53	1	557	3	Y	-0-					1
01	620	N	620	-0-	-0-	-0-	52	1	568	3	Y	-0-					1
*02	377	N	377	-0-	-0-	-0-	21	1	356	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	30	1	541	3	N	-0-	8	1			1
10	589	N	571	-0-	-18	-0-	34	1	537	3	N	-0-					1
11	553	N	553	-0-	-0-	-0-	34	1	519	3	N	-0-	1	1			-0-
12	561	N	561	-0-	-0-	-0-	38	1	523	3	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	38	1	520	3	N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-	66	1	652	3	N	1					8
							1	9									
10	1085	N	827	-0-	-258	-0-	71	1	756	3	N	-0-					8
11	745	N	745	-0-	-0-	-0-	71	1	674	3	N	-0-	3	1			5
12	684	N	684	-0-	-0-	-0-	70	1	611	3	N	3					8
							3	9									
01	677	N	677	-0-	-0-	-0-	71	1	605	3	N	1	3	1			6
							1	9									
*02	683	N	683	-0-	-0-	-0-	71	1	610	3	N	2					8
							2	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1043	N	1043	-0-	-0-	-0-	59	1	984	3	Y	-0-	1	1			1
10	1090	N	1090	-0-	-0-	-0-	64	1	1025	3	Y	1					2
							1	9									
11	1086	N	1086	-0-	-0-	-0-	64	1	1019	3	Y	3	2	1			3
							3	9									
12	1130	N	1130	-0-	-0-	-0-	66	1	1063	3	Y	1	2	1			2
							1	9									
01	1093	N	1093	-0-	-0-	-0-	66	1	1027	3	Y	-0-					2
*02	958	N	958	-0-	-0-	-0-	60	1	897	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	48	1	799	3	Y	16	10	1			17
							18	9									
10	879	N	879	-0-	-0-	-0-	52	1	808	3	Y	17	19	1			15
							19	9									
11	847	N	847	-0-	-0-	-0-	50	1	774	3	Y	21	19	1			17
							23	9									
12	856	N	856	-0-	-0-	-0-	54	1	780	3	Y	20	23	1			14
							22	9									
01	756	N	756	-0-	-0-	-0-	47	1	689	3	Y	18	18	1			14
							20	9									
*02	731	N	731	-0-	-0-	-0-	46	1	666	3	Y	17	15	1			16
							19	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	22	1	365	3	Y	8	5	1			8
							9	9									
10	403	N	403	-0-	-0-	-0-	24	1	370	3	Y	8	9	1			7
							9	9									
11	386	N	386	-0-	-0-	-0-	23	1	353	3	Y	9	8	1			8
							10	9									
12	392	N	392	-0-	-0-	-0-	25	1	358	3	Y	8	10	1			6
							9	9									
01	341	N	341	-0-	-0-	-0-	21	1	311	3	Y	8	9	1			5
							9	9									
*02	23	N	23	-0-	-0-	-0-	1	1	20	3	Y	2	4	1			3
							2	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	21	1	181	3	Y	-0-					-0-
10	217	N	201	-0-	-16	-0-	20	1	181	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	17	1	170	3	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	9	1	151	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	17	1	340	3	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	21	1	413	3	Y	-0-					-0-
11	964	N	964	-0-	-0-	-0-	49	1	915	3	Y	-0-					-0-
12	857	N	857	-0-	-0-	-0-	45	1	809	3	Y	3	3	8			-0-
							3	9									
01	886	N	886	-0-	-0-	-0-	53	1	833	3	Y	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	42	1	782	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1041	N	1041	-0-	-0-	-0-	50	1	991	3	Y	-0-					-0-
10	1116	N	1062	-0-	-54	-0-	52	1	1009	3	Y	1					1
							1	9									
11	998	N	998	-0-	-0-	-0-	51	1	947	3	Y	-0-					1
12	919	N	919	-0-	-0-	-0-	49	1	869	3	Y	1	1	1	1	8	-0-
							1	9									
01	962	N	962	-0-	-0-	-0-	57	1	905	3	Y	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	38	1	722	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	N	745	-0-	-0-	-0-	20	1	724	3	Y	1					9
							1	9									
10	806	N	760	-0-	-46	-0-	20	1	740	3	Y	-0-					9
11	748	N	748	-0-	-0-	-0-	21	1	727	3	Y	-0-					9
12	747	N	747	-0-	-0-	-0-	20	1	726	3	Y	1					10
							1	9									
01	750	N	750	-0-	-0-	-0-	19	1	730	3	Y	1					11
							1	9									
*02	693	N	693	-0-	-0-	-0-	22	1	671	3	Y	-0-	7	1			4

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	4	1	175	3	N	-0-					-0-
10	341	N	191	-0-	-150	-0-	4	1	187	3	N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	4	1	175	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	4	1	193	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	4	1	175	3	N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	4	1	168	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	15	1	210	3	Y	2	2	1			1
							2	9									
10	248	N	232	-0-	-16	-0-	16	1	216	3	Y	-0-	1	1			-0-
11	212	N	212	-0-	-0-	-0-	15	1	196	3	Y	1					1
							1	9									
12	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-	1	1			-0-
01	212	N	212	-0-	-0-	-0-	15	1	196	3	Y	1					1
							1	9									
*02	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-					1

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	8	1	99	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	27	1	390	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	27	1	389	3	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	26	1	384	3	N	1					1
							1	9									
01	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					1
*02	371	N	371	-0-	-0-	-0-	23	1	348	3	N	-0-	1	1			-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1418	N	1418	-0-	-0-	-0-	94	1	1324	3	Y	-0-	1	1			1
10	1674	N	1412	-0-	-262	-0-	97	1	1314	3	Y	1	1	1			1
							1	9									
11	1421	N	1421	-0-	-0-	-0-	96	1	1324	3	Y	1	1	1			1
							1	9									
12	1221	N	1221	-0-	-0-	-0-	89	1	1131	3	Y	1	1	1			1
							1	9									
01	1505	X	1505	-0-	-0-	-0-	108	1	1397	3	Y	-0-					1
*02	1466	X	1466	-0-	-0-	-0-	105	1	1360	3	Y	1	1	1			1
							1	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	25	1	352	3	Y	-0-					-0-
10	434	N	390	-0-	-44	-0-	27	1	363	3	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	25	1	346	3	Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-	27	1	343	3	Y	-0-					-0-
01	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	24	1	313	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
10	165	N	165	-0-	-0-	-0-	11	1	153	3	N	1					1
							1	9									
11	152	N	152	-0-	-0-	-0-	10	1	140	3	N	2	1	1	1	8	1
							2	9									
12	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					1
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-	1	1			-0-
*02	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	29	1	378	3	N	-0-	1	1			2
10	465	N	416	-0-	-49	-0-	28	1	387	3	N	1	1	1			2
							1	9									
11	393	N	393	-0-	-0-	-0-	27	1	364	3	N	2	2	1			2
							2	9									
12	405	N	405	-0-	-0-	-0-	29	1	374	3	N	2	1	1			3
							2	9									
01	387	N	387	-0-	-0-	-0-	29	1	356	3	N	2	2	1			3
							2	9									
*02	347	N	347	-0-	-0-	-0-	25	1	320	3	N	2	2	1			3
							2	9									

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	27	1	561	2	Y	-0-					-0-
10	620	N	606	-0-	-14	-0-	28	1	578	2	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	983	N	983	-0-	-0-	-0-	45	1	938	2	Y	-0-					-0-
10	1085	N	992	-0-	-93	-0-	46	1	946	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-
12	924	N	924	-0-	-0-	-0-	44	1	880	2	Y	-0-					-0-
01	748	N	748	-0-	-0-	-0-	35	1	713	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	30	1	614	3	N	2	3	1			3
							2	9									
10	670	N	670	-0-	-0-	-0-	32	1	636	3	N	2	2	1			3
							2	9									
11	616	N	616	-0-	-0-	-0-	29	1	585	3	N	2	2	1			3
							2	9									
12	500	N	500	-0-	-0-	-0-	24	1	472	3	N	4	2	1	2	8	3
							4	9									
01	508	N	508	-0-	-0-	-0-	25	1	481	3	N	2	2	1			3
							2	9									
*02	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-					-0-
10	620	N	576	-0-	-44	-0-	27	1	549	2	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	26	1	532	2	Y	-0-					-0-
12	562	N	562	-0-	-0-	-0-	27	1	535	2	Y	-0-					-0-
01	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	29	1	364	3	Y	-0-					-0-
10	620	N	274	-0-	-346	-0-	21	1	253	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	26	1	302	3	Y	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	42	1	420	2	N	-0-					-0-
10	496	N	424	-0-	-72	-0-	40	1	384	2	N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	47	1	448	2	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	43	1	403	2	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	49	1	459	2	N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	33	1	346	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	1	1	46	3	N	-0-					-0-
10	155	N	40	-0-	-115	-0-	1	1	39	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	N	725	-0-	-0-	-0-	48	1	677	3	Y	-0-	1	1			-0-
10	775	N	756	-0-	-19	-0-	52	1	704	3	Y	-0-					-0-
11	711	N	711	-0-	-0-	-0-	48	1	663	3	Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	52	1	657	3	Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	52	1	664	3	Y	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	47	1	602	3	Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	64	1	549	3	Y	-0-					1
10	651	N	559	-0-	-92	-0-	56	1	503	3	Y	-0-					1
11	484	N	484	-0-	-0-	-0-	45	1	439	3	Y	-0-					1
12	433	N	433	-0-	-0-	-0-	38	1	395	3	Y	-0-					1
01	496	N	496	-0-	-0-	-0-	41	1	455	3	Y	-0-					1
*02	554	N	554	-0-	-0-	-0-	31	1	523	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	46	1	401	3	Y	-0-					1
10	558	N	237	-0-	-321	-0-	24	1	213	3	Y	-0-					1
11	333	N	333	-0-	-0-	-0-	31	1	302	3	Y	-0-					1
12	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					1
01	419	N	419	-0-	-0-	-0-	35	1	384	3	Y	-0-					1
*02	463	N	463	-0-	-0-	-0-	26	1	437	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	12	1	257	2	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	14	1	278	2	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	13	1	254	2	Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					13
10	124	N	120	-0-	-4	-0-	120	3			Y	-0-	11	1			2
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					2
12	58	N	58	-0-	-0-	-0-	56	3	2	9	Y	2	2	8			2
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					2
*02	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					2

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	31	1	649	2	Y	-0-					-0-
10	713	N	692	-0-	-21	-0-	32	1	660	2	Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	31	1	626	2	Y	-0-					-0-
12	667	N	667	-0-	-0-	-0-	32	1	635	2	Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	26	1	532	2	Y	-0-					-0-
*02	718	N	718	-0-	-0-	-0-	36	1	682	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	30	1	624	2	Y	-0-					-0-
10	713	N	668	-0-	-45	-0-	31	1	637	2	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	30	1	606	2	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	30	1	600	2	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	20	1	411	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	13	1	265	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					17
10	775	N	765	-0-	-10	-0-	765	3			Y	-0-	14	1			3
11	726	N	726	-0-	-0-	-0-	725	3	1	9	Y	1	1	8			3
12	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					3
01	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					3
*02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	4	1	84	3	N	1	1	1			1
							1	9									
10	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-					1
11	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					1
12	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					1
01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					1
*02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					1

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	37	1	372	2	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	40	1	379	2	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	38	1	365	2	N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	41	1	387	2	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	26	1	247	2	N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	17	1	175	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1714	N	1714	-0-	-0-	-0-	156	1	1558	2	N	-0-					-0-
10	1736	N	1480	-0-	-256	-0-	141	1	1339	2	N	-0-					-0-
11	1395	N	1395	-0-	-0-	-0-	132	1	1263	2	N	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	130	1	1211	2	N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	135	1	1268	2	N	-0-					-0-
*02	1696	N	1696	-0-	-0-	-0-	148	1	1548	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	14	1	198	3	Y	1	2	1			-0-
							1	9									
10	434	N	102	-0-	-332	-0-	6	1	95	3	Y	1					1
							1	9									
11	210	N	210	-0-	-0-	-0-	14	1	195	3	Y	1	1	1			1
							1	9									
12	319	N	319	-0-	-0-	-0-	21	1	295	3	Y	3	1	1	2	8	1
							3	9									
01	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					1
*02	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-	1	1			-0-

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	44	1	724	3	Y	4	3	1			5
							4	9									
10	806	N	785	-0-	-21	-0-	47	1	732	3	Y	5	4	1			6
							6	9									
11	746	N	746	-0-	-0-	-0-	45	1	695	3	Y	5	5	1			6
							6	9									
12	772	N	772	-0-	-0-	-0-	49	1	719	3	Y	4	6	1			4
							4	9									
01	772	N	772	-0-	-0-	-0-	49	1	719	3	Y	4	4	1			4
							4	9									
*02	691	N	691	-0-	-0-	-0-	44	1	644	3	Y	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1097	N	1097	-0-	-0-	-0-	81	1	1015	3	Y	1					1
							1	9									
10	1178	N	1128	-0-	-50	-0-	85	1	1043	3	Y	-0-	1	1			-0-
11	1072	N	1072	-0-	-0-	-0-	82	1	989	3	Y	1					1
							1	9									
12	915	N	915	-0-	-0-	-0-	72	1	841	3	Y	2	1	1	2	8	-0-
							2	9									
01	640	N	640	-0-	-0-	-0-	50	1	589	3	Y	1					1
							1	9									
*02	825	N	825	-0-	-0-	-0-	68	1	757	3	Y	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
10	155	N	107	-0-	-48	-0-	7	1	100	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	42	1	572	2	N	-0-					-0-
10	651	N	612	-0-	-39	-0-	41	1	571	2	N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	45	1	532	2	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	36	1	417	2	N	2	2	8			-0-
							64	3	2	9							
01	589	N	589	-0-	-0-	-0-	54	1	513	2	N	-0-					-0-
							22	3									
*02	571	N	571	-0-	-0-	-0-	29	1	542	2	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	42	1	687	3	Y	14	9	1			14
							15	9									
10	758	N	758	-0-	-0-	-0-	45	1	695	3	Y	16	17	1			13
							18	9									
11	723	N	723	-0-	-0-	-0-	43	1	661	3	Y	17	16	1			14
							19	9									
12	750	N	750	-0-	-0-	-0-	47	1	681	3	Y	20	20	1	2	8	12
							22	9									
01	733	N	733	-0-	-0-	-0-	46	1	668	3	Y	17	17	1			12
							19	9									
*02	663	N	663	-0-	-0-	-0-	41	1	604	3	Y	16	14	1			14
							18	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	36	1	590	3	Y	11	7	1			12
							12	9									
10	651	N	651	-0-	-0-	-0-	38	1	599	3	Y	13	14	1			11
							14	9									
11	617	N	617	-0-	-0-	-0-	37	1	563	3	Y	15	14	1			12
							17	9									
12	641	N	641	-0-	-0-	-0-	40	1	584	3	Y	15	17	1			10
							17	9									
01	643	N	643	-0-	-0-	-0-	40	1	585	3	Y	16	15	1			11
							18	9									
*02	576	N	576	-0-	-0-	-0-	36	1	526	3	Y	13	12	1			12
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

09	513	N	513	-0-	-0-	-0-	35	1	478	2	N	-0-					-0-
10	558	N	522	-0-	-36	-0-	35	1	487	2	N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	38	1	455	2	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	35	1	405	2	N	-0-					-0-
							62	3									
01	494	N	494	-0-	-0-	-0-	45	1	431	2	N	-0-					-0-
							18	3									
*02	448	N	448	-0-	-0-	-0-	23	1	425	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

09	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
10	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

09	445	N	445	-0-	-0-	-0-	30	1	414	3	Y	1	3	1			1
							1	9									
10	449	N	449	-0-	-0-	-0-	30	1	417	3	Y	2	3	1			-0-
							2	9									
11	408	N	408	-0-	-0-	-0-	28	1	377	3	Y	3					3
							3	9									
12	428	N	428	-0-	-0-	-0-	30	1	397	3	Y	1	3	1			1
							1	9									
01	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					1
*02	385	N	385	-0-	-0-	-0-	27	1	357	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	50	1	432	3	Y	-0-					1
10	496	N	475	-0-	-21	-0-	48	1	427	3	Y	-0-					1
11	462	N	462	-0-	-0-	-0-	43	1	419	3	Y	-0-					1
12	445	N	445	-0-	-0-	-0-	39	1	406	3	Y	-0-					1
01	487	N	487	-0-	-0-	-0-	41	1	446	3	Y	-0-					1
*02	428	N	428	-0-	-0-	-0-	24	1	404	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1477	-0-	-23	-0-	68	1	1409	2	N	-0-					-0-
10	1581	X	1494	-0-	-87	-0-	69	1	1425	2	N	-0-					-0-
11	1530	X	1418	-0-	-112	-0-	66	1	1352	2	N	-0-					-0-
12	1612	X	1402	-0-	-210	-0-	67	1	1335	2	N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	53	1	1070	2	N	-0-					-0-
*02	1423	N	1423	-0-	-0-	-0-	72	1	1351	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					7
10	558	N	507	-0-	-51	-0-	33	1	474	3	N	-0-	3	1			4
11	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-	2	1			2
12	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-	1	1			1
01	493	N	493	-0-	-0-	-0-	29	1	463	3	N	1	1	1			1
							1	9									
*02	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-	1	1			-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	24	1	305	3	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	26	1	322	3	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	26	1	314	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	19	1	223	3	Y	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	17	1	194	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	52	1	721	3	Y	6	6	1			2
							7	9									
10	899	N	738	-0-	-161	-0-	49	1	688	3	Y	1					3
							1	9									
11	709	N	709	-0-	-0-	-0-	47	1	661	3	Y	1	3	1			1
							1	9									
12	677	N	677	-0-	-0-	-0-	46	1	631	3	Y	-0-					1
01	729	N	729	-0-	-0-	-0-	49	1	680	3	Y	-0-					1
*02	648	N	648	-0-	-0-	-0-	44	1	603	3	Y	1	1	1			1
							1	9									

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

09	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

09	645	N	645	-0-	-0-	-0-	48	1	597	3	Y	-0-					-0-
10	713	N	650	-0-	-63	-0-	49	1	601	3	Y	-0-					-0-
11	582	N	582	-0-	-0-	-0-	45	1	537	3	Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	48	1	561	3	Y	2	2	8			-0-
							2	9									
01	597	N	597	-0-	-0-	-0-	47	1	550	3	Y	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	44	1	495	3	Y	-0-					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

09	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
10	310	N	33	-0-	-277	-0-	1	1	32	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	38	1 2 9	650	3	N	2	2	1			5
10	744	N	701	-0-	-43	-0-	40	1 2 9	659	3	N	2	4	1			3
11	680	N	680	-0-	-0-	-0-	39	1 3 9	638	3	N	3	2	1			4
12	550	N	550	-0-	-0-	-0-	33	1 2 9	515	3	N	2	4	1			2
01	723	N	723	-0-	-0-	-0-	44	1 3 9	676	3	N	3					5
*02	632	N	632	-0-	-0-	-0-	40	1 2 9	590	3	N	2	2	1			5

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	50	1 1 9	476	3	Y	1	2	1			1
10	524	N	524	-0-	-0-	-0-	32	1 2 9	490	3	Y	2	2	1			1
11	486	N	486	-0-	-0-	-0-	30	1 1 9	455	3	Y	1	2	1			-0-
12	493	N	493	-0-	-0-	-0-	31	1 2 9	460	3	Y	2					2
01	474	N	474	-0-	-0-	-0-	31	1 3 9	440	3	Y	3	2	1			3
*02	433	N	433	-0-	-0-	-0-	29	1 2 9	402	3	Y	2	3	1			2

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	18	1 2 9	368	3	N	2	3	1			2
10	434	N	415	-0-	-19	-0-	20	1 2 9	393	3	N	2	1	1			3
11	412	N	412	-0-	-0-	-0-	20	1 1 9	391	3	N	1	1	1			3
12	439	N	439	-0-	-0-	-0-	21	1 2 9	416	3	N	2	1	1	1	8	3
01	358	N	358	-0-	-0-	-0-	18	1 1 9	339	3	N	1	1	1			3
*02	353	N	353	-0-	-0-	-0-	17	1 1 9	335	3	N	1	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	89	1	512	3	Y	3	4	1			2
							3	9									
10	651	N	627	-0-	-24	-0-	92	1	533	3	Y	2	4	1			-0-
							2	9									
11	575	N	575	-0-	-0-	-0-	88	1	484	3	Y	3					3
							3	9									
12	631	N	631	-0-	-0-	-0-	94	1	535	3	Y	2	4	1			1
							2	9									
01	615	N	615	-0-	-0-	-0-	93	1	522	3	Y	-0-					1
*02	296	N	296	-0-	-0-	-0-	66	1	229	3	Y	1					2
							1	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	N	914	-0-	-0-	-0-	47	1	866	3	N	1	2	1			2
							1	9									
10	992	N	964	-0-	-28	-0-	48	1	914	3	N	2	2	1			2
							2	9									
11	931	N	931	-0-	-0-	-0-	45	1	885	3	N	1					3
							1	9									
12	942	N	942	-0-	-0-	-0-	46	1	894	3	N	2	2	1			3
							2	9									
01	937	N	937	-0-	-0-	-0-	46	1	888	3	N	3	2	1			4
							3	9									
*02	843	N	843	-0-	-0-	-0-	41	1	801	3	N	1	2	1			3
							1	9									

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	N	733	-0-	-0-	-0-	34	1	699	2	N	-0-					-0-
10	775	N	745	-0-	-30	-0-	35	1	710	2	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	33	1	682	2	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	34	1	683	2	N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	41	1	834	2	N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	15	1	302	3	N	1	2	1			1
							1	9									
10	527	N	298	-0-	-229	-0-	14	1	282	3	N	2	1	1			2
							2	9									
11	281	N	281	-0-	-0-	-0-	13	1	267	3	N	1	1	1			2
							1	9									
12	288	N	288	-0-	-0-	-0-	14	1	272	3	N	2	1	1	1	8	2
							2	9									
01	293	N	293	-0-	-0-	-0-	14	1	278	3	N	1	1	1			2
							1	9									
*02	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-	1	1			1

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					3
10	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					3
11	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					3
12	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					3
01	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					3
*02	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2648	-0-	-352	3807	137 21	1 9	2490	3	N	19	24	1	2	8	19
10	3100	N	2677	-0-	-423	3384	145 25	1 9	2507	3	N	23	18	1	1	8	23
11	3000	N	2673	-0-	-327	3057	150 26	1 9	2497	3	N	24	24	1			23
12	3100	N	2717	-0-	-383	2674	152 30	1 9	2535	3	N	27	18	1	1	8	31
01	5427	X	2753	-0-	-2674	-0-	153 31	1 9	2569	3	N	28	30	1	1	8	28
*02	2496	X	2496	-0-	-0-	-0-	139 31	1 9	2326	3	N	28	25	1	1	8	30

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

09	427	N	427	-0-	-0-	-0-	-0-	20	1	407	2	Y	-0-				-0-
10	568	N	568	-0-	-0-	-0-	-0-	26	1	542	2	Y	-0-				-0-
11	700	N	700	-0-	-0-	-0-	-0-	33	1	667	2	Y	-0-				-0-
12	725	N	725	-0-	-0-	-0-	-0-	34	1	691	2	Y	-0-				-0-
01	555	N	555	-0-	-0-	-0-	-0-	26	1	529	2	Y	-0-				-0-
*02	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

09	8	N	8	-0-	-0-	-0-	-0-	1	1	7	3	Y	-0-				-0-
10	6	N	6	-0-	-0-	-0-	-0-	6	3			Y	-0-				-0-
11	7	N	7	-0-	-0-	-0-	-0-	1	1	6	3	Y	-0-				-0-
12	8	N	8	-0-	-0-	-0-	-0-	1	1	7	3	Y	-0-				-0-
01	2	N	2	-0-	-0-	-0-	-0-	2	3			Y	-0-				-0-
*02	2	N	2	-0-	-0-	-0-	-0-	2	3			Y	-0-				-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

09	975	N	975	-0-	-0-	-0-	-0-	45	1	930	2	Y	-0-				-0-
10	1116	N	1018	-0-	-98	-0-	-0-	47	1	971	2	Y	-0-				-0-
11	995	N	995	-0-	-0-	-0-	-0-	46	1	949	2	Y	-0-				-0-
12	994	N	994	-0-	-0-	-0-	-0-	47	1	947	2	Y	-0-				-0-
01	796	N	796	-0-	-0-	-0-	-0-	38	1	758	2	Y	-0-				-0-
*02	982	N	982	-0-	-0-	-0-	-0-	50	1	932	2	Y	-0-				-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

09	680	N	680	-0-	-0-	-0-	-0-	31	1	649	2	Y	-0-				-0-
10	693	N	693	-0-	-0-	-0-	-0-	32	1	661	2	Y	-0-				-0-
11	663	N	663	-0-	-0-	-0-	-0-	31	1	632	2	Y	-0-				-0-
12	654	N	654	-0-	-0-	-0-	-0-	31	1	623	2	Y	-0-				-0-
01	561	N	561	-0-	-0-	-0-	-0-	27	1	534	2	Y	-0-				-0-
*02	693	N	693	-0-	-0-	-0-	-0-	35	1	658	2	Y	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1304	N	1304	-0-	-0-	-0-	62	1	1242	3	Y	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	66	1	1267	3	Y	1					1
							1	9									
11	1188	N	1188	-0-	-0-	-0-	61	1	1127	3	Y	-0-					1
12	1303	N	1303	-0-	-0-	-0-	69	1	1234	3	Y	-0-	1	1			-0-
01	1319	N	1319	-0-	-0-	-0-	79	1	1240	3	Y	-0-					-0-
*02	1168	N	1168	-0-	-0-	-0-	59	1	1109	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	24	1	476	3	Y	-0-					-0-
10	651	N	556	-0-	-95	-0-	27	1	529	3	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	18	1	339	3	Y	-0-					-0-
12	736	N	736	-0-	-0-	-0-	39	1	697	3	Y	-0-					-0-
01	742	N	742	-0-	-0-	-0-	44	1	698	3	Y	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	30	1	564	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	N	841	-0-	-0-	-0-	40	1	801	3	Y	-0-					-0-
10	871	N	871	-0-	-0-	-0-	43	1	827	3	Y	1					1
							1	9									
11	823	N	823	-0-	-0-	-0-	42	1	781	3	Y	-0-					1
12	813	N	813	-0-	-0-	-0-	43	1	769	3	Y	1	1	1	1	8	-0-
							1	9									
01	842	N	842	-0-	-0-	-0-	50	1	792	3	Y	-0-					-0-
*02	770	N	770	-0-	-0-	-0-	39	1	731	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	32	1	640	2	N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	33	1	663	2	N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	31	1	633	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	27	1	571	2	N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	28	1	577	2	N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	20	1	417	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	26	1	529	2	N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	20	1	398	2	N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	18	1	372	2	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	17	1	364	2	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	17	1	355	2	N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	49	1	470	3	Y	1	2	1			1
							1	9									
10	682	N	546	-0-	-136	-0-	33	1	511	3	Y	2	2	1			1
							2	9									
11	564	N	564	-0-	-0-	-0-	35	1	528	3	Y	1	2	1			-0-
							1	9									
12	679	N	679	-0-	-0-	-0-	138	1	539	3	Y	2					2
							2	9									
01	666	N	666	-0-	-0-	-0-	139	1	524	3	Y	3	2	1			3
							3	9									
*02	509	N	509	-0-	-0-	-0-	35	1	472	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-	2	1			-0-
10	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

09	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
10	62	N	39	-0-	-23	-0-	1	1	38	3	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

09	592	N	592	-0-	-0-	-0-	61	1	531	3	Y	-0-					1
10	620	N	533	-0-	-87	-0-	54	1	479	3	Y	-0-					1
11	487	N	487	-0-	-0-	-0-	45	1	442	3	Y	-0-					1
12	534	N	534	-0-	-0-	-0-	47	1	487	3	Y	-0-					1
01	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					1
*02	442	N	442	-0-	-0-	-0-	25	1	417	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

09	1325	N	1325	-0-	-0-	-0-	86	1	1238	3	N	1					2
							1	9									
10	1364	N	1364	-0-	-0-	-0-	89	1	1274	3	N	1	1	1			2
							1	9									
11	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-	1	1			1
12	1028	N	1028	-0-	-0-	-0-	65	1	961	3	N	2	1	1			2
							2	9									
01	963	N	963	-0-	-0-	-0-	57	1	905	3	N	1	1	1			2
							1	9									
*02	767	N	767	-0-	-0-	-0-	47	1	720	3	N	-0-	1	1			1

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

09	405	N	405	-0-	-0-	-0-	21	1	381	3	N	3	4	1			3
							3	9									
10	434	N	402	-0-	-32	-0-	22	1	377	3	N	3	3	1			3
							3	9									
11	384	N	384	-0-	-0-	-0-	22	1	359	3	N	3	3	1			3
							3	9									
12	381	N	381	-0-	-0-	-0-	21	1	356	3	N	4	3	1			4
							4	9									
01	383	N	383	-0-	-0-	-0-	21	1	358	3	N	4	4	1			4
							4	9									
*02	348	N	348	-0-	-0-	-0-	19	1	326	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	14	1	243	3	N	1	1	1			2
							1	9									
10	279	N	263	-0-	-16	-0-	15	1	248	3	N	-0-	1	1			1
11	270	N	270	-0-	-0-	-0-	15	1	254	3	N	1	1	1			1
							1	9									
12	310	N	310	-0-	-0-	-0-	18	1	290	3	N	2	2	1			1
							2	9									
01	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					1
*02	312	N	312	-0-	-0-	-0-	20	1	290	3	N	2	1	1			2
							2	9									

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	163	1	333	3	N	1					1
							1	9									
10	522	N	522	-0-	-0-	-0-	169	1	353	3	N	-0-					1
11	520	N	520	-0-	-0-	-0-	165	1	355	3	N	-0-					1
12	541	N	541	-0-	-0-	-0-	170	1	371	3	N	-0-					1
01	534	N	534	-0-	-0-	-0-	168	1	366	3	N	-0-					1
*02	489	N	489	-0-	-0-	-0-	152	1	336	3	N	1	1	1			1
							1	9									

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	6	1	296	3	N	-0-					-0-
10	527	N	310	-0-	-217	-0-	7	1	303	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	7	1	295	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	7	1	319	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	7	1	323	3	N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	6	1	296	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	13	1	253	3	Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	13	1	250	3	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	14	1	255	3	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	16	1	257	3	Y	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	12	1	235	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

09	637	N	637	-0-	-0-	-0-	60	1	576	3	Y	1	2	1			1
							1	9									
10	744	N	663	-0-	-81	-0-	41	1	620	3	Y	2	2	1			1
							2	9									
11	602	N	602	-0-	-0-	-0-	37	1	564	3	Y	1	2	1			-0-
							1	9									
12	673	N	673	-0-	-0-	-0-	115	1	556	3	Y	2					2
							2	9									
01	646	N	646	-0-	-0-	-0-	115	1	529	3	Y	2	2	1			2
							2	9									
*02	497	N	497	-0-	-0-	-0-	34	1	461	3	Y	2	2	1			2
							2	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

09	293	N	293	-0-	-0-	-0-	22	1	271	3	Y	-0-					-0-
10	310	N	295	-0-	-15	-0-	22	1	273	3	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	22	1	259	3	Y	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	21	1	230	3	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

09	458	N	458	-0-	-0-	-0-	49	3	409	9	Y	372	339	1			160
10	427	N	427	-0-	-0-	-0-	27	3	400	9	Y	364	440	1			84
11	409	N	409	-0-	-0-	-0-	45	3	364	9	Y	331	179	1			236
12	402	N	402	-0-	-0-	-0-	35	3	367	9	Y	334	357	1			213
01	498	N	498	-0-	-0-	-0-	28	3	470	9	Y	427	352	1			288
*02	602	N	602	-0-	-0-	-0-	70	1	6	3	Y	478	561	1			205
							526	9									

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-		-0-	-0-	84	1	805	3	Y	1	1	1			1
								1	9									
10	845	N	845	-0-		-0-	-0-	52	1	790	3	Y	3	3	1			1
								3	9									
11	758	N	758	-0-		-0-	-0-	47	1	709	3	Y	2	3	1			-0-
								2	9									
12	828	N	828	-0-		-0-	-0-	125	1	701	3	Y	2					2
								2	9									
01	750	N	750	-0-		-0-	-0-	122	1	625	3	Y	3	2	1			3
								3	9									
*02	568	N	568	-0-		-0-	-0-	39	1	527	3	Y	2	3	1			2
								2	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-		-0-	-0-	63	1	791	3	Y	2					6
								2	9									
10	899	N	886	-0-		-13	-0-	74	1	809	3	Y	3					9
								3	9									
11	846	N	846	-0-		-0-	-0-	73	1	770	3	Y	3	9	1			3
								3	9									
12	868	N	868	-0-		-0-	-0-	72	1	794	3	Y	2					5
								2	9									
01	839	N	839	-0-		-0-	-0-	71	1	765	3	Y	3					8
								3	9									
*02	760	N	760	-0-		-0-	-0-	65	1	692	3	Y	3	9	1			2
								3	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-		-0-	-0-	37	1	492	3	N	2	2	1			3
								2	9									
10	558	N	545	-0-		-13	-0-	37	1	507	3	N	1	1	1			3
								1	9									
11	523	N	523	-0-		-0-	-0-	36	1	486	3	N	1	2	1			2
								1	9									
12	558	N	558	-0-		-0-	-0-	40	1	512	3	N	5	1	1	2	8	4
								6	9									
01	572	N	572	-0-		-0-	-0-	43	1	526	3	N	3	3	1			4
								3	9									
*02	499	N	499	-0-		-0-	-0-	36	1	461	3	N	2	3	1			3
								2	9									

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
*02	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	48	1	786	3	N	-0-					14
10	1178	N	1126	-0-	-52	-0-	64	1	1062	3	N	-0-	13	1			1
11	968	N	968	-0-	-0-	-0-	57	1	909	3	N	2					3
							2	9									
12	945	N	945	-0-	-0-	-0-	55	1	888	3	N	2					5
							2	9									
01	850	N	850	-0-	-0-	-0-	54	1	795	3	N	1					6
							1	9									
*02	674	N	674	-0-	-0-	-0-	50	1	623	3	N	1					7
							1	9									

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2436	-0-	-264	-0-	126	1	2290	3	N	18	23	1	2	8	17
							20	9									
10	2790	X	2308	-0-	-482	-0-	125	1	2161	3	N	20	16	1	1	8	20
							22	9									
11	2520	X	2099	-0-	-421	-0-	117	1	1960	3	N	20	21	1			19
							22	9									
12	2635	X	2197	-0-	-438	-0-	123	1	2050	3	N	22	15	1	1	8	25
							24	9									
01	2267	N	2267	-0-	-0-	-0-	125	1	2114	3	N	25	25	1	1	8	24
							28	9									
*02	2050	N	2050	-0-	-0-	-0-	114	1	1911	3	N	23	21	1	1	8	25
							25	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	2	3	1	9	Y	1					1
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

	ALLOW		PROD				AMT		AMT			PROD	AMT		AMT		
09	597	N	597	-0-	-0-	-0-	74	1	523	3	Y	-0-					-0-
10	647	N	647	-0-	-0-	-0-	80	1	567	3	Y	-0-					-0-
11	593	N	593	-0-	-0-	-0-	72	1	521	3	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	83	1	610	3	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	75	1	523	3	Y	-0-					-0-
*02	518	N	518	-0-	-0-	-0-	63	1	455	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

	ALLOW		PROD				AMT		AMT			PROD	AMT		AMT		
09	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

	ALLOW		PROD				AMT		AMT			PROD	AMT		AMT		
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

	ALLOW		PROD				AMT		AMT			PROD	AMT		AMT		
09	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	16	1	312	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	14	1	290	2	N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	13	1	261	2	N	-0-					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

	ALLOW		PROD				AMT		AMT			PROD	AMT		AMT		
09	350	N	350	-0-	-0-	-0-	26	1	324	3	Y	-0-					-0-
10	651	N	417	-0-	-234	-0-	31	1	386	3	Y	-0-					-0-
11	587	N	587	-0-	-0-	-0-	45	1	542	3	Y	-0-					-0-
12	593	N	593	-0-	-0-	-0-	47	1	546	3	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	47	1	551	3	Y	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	44	1	496	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	3	1	56	3	Y	4	4	1			3
							4	9									
10	93	N	69	-0-	-24	-0-	3	1	63	3	Y	3	3	1			3
							3	9									
11	66	N	66	-0-	-0-	-0-	3	1	59	3	Y	4	4	1			3
							4	9									
12	66	N	66	-0-	-0-	-0-	3	1	56	3	Y	6	6	1			3
							7	9									
01	65	N	65	-0-	-0-	-0-	3	1	58	3	Y	4	2	1			5
							4	9									
*02	63	N	63	-0-	-0-	-0-	3	1	52	3	Y	7	5	1	3	8	4
							8	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

09	563	N	563	-0-	-0-	-0-	32	1	531	3	Y	-0-	1	1			-0-
10	744	N	555	-0-	-189	-0-	33	1	521	3	Y	1					1
							1	9									
11	498	N	498	-0-	-0-	-0-	29	1	469	3	Y	-0-	1	1			-0-
12	520	N	520	-0-	-0-	-0-	30	1	489	3	Y	1					1
							1	9									
01	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					1
*02	268	N	268	-0-	-0-	-0-	17	1	251	3	Y	-0-	1	1			-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

09	178	N	178	-0-	-0-	-0-	4	1	174	3	N	-0-					-0-
10	527	N	4	-0-	-523	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

09	313	N	313	-0-	-0-	-0-	67	1	246	3	Y	-0-					-0-
10	465	N	432	-0-	-33	-0-	95	1	337	3	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	69	1	239	3	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	95	1	287	3	Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	95	1	309	3	Y	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	86	1	288	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1
10	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1
11	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					1
*02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	16	1	318	3	N	1	2	1			1
							1	9									
10	360	N	360	-0-	-0-	-0-	17	1	341	3	N	2	1	1			2
							2	9									
11	349	N	349	-0-	-0-	-0-	17	1	329	3	N	3	1	1	2	8	2
							3	9									
12	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	1	1			2
							1	9									
01	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	1	1			2
							1	9									
*02	320	N	320	-0-	-0-	-0-	15	1	304	3	N	1	1	1			2
							1	9									

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1400	N	1400	-0-	-0-	-0-	129	1	1271	3	N	-0-					-0-
10	1643	N	1200	-0-	-443	-0-	96	1	1104	3	N	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	95	1	1141	3	N	-0-					-0-
12	1238	N	1238	-0-	-0-	-0-	105	1	1133	3	N	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	101	1	1389	3	N	-0-					-0-
*02	1106	N	1106	-0-	-0-	-0-	78	1	1028	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-					-0-
10	217	N	203	-0-	-14	-0-	10	1	193	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	10	1	183	3	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	9	1	166	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	17	1	231	2	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	17	1	240	2	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	19	1	226	2	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	17	1	201	2	N	1	1	8			-0-
							31	3	1	9							
01	245	N	245	-0-	-0-	-0-	22	1	214	2	N	-0-					-0-
							9	3									
*02	218	N	218	-0-	-0-	-0-	11	1	207	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

09	3690	X	3656	-0-	-34	-0-	168	1	3488	2	Y	-0-					-0-
10	3875	X	3753	-0-	-122	-0-	174	1	3579	2	Y	-0-					-0-
11	3750	X	3605	-0-	-145	-0-	168	1	3437	2	Y	-0-					-0-
12	3875	X	3601	-0-	-274	-0-	171	1	3428	2	Y	2	2	8			-0-
							2	9									
01	3844	X	2975	-0-	-869	-0-	141	1	2834	2	Y	-0-					-0-
*02	3416	X	-0-	-0-	-3416	-0-					Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

09	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-	1	1			-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	775	N	600	-0-	-175	-0-	600	3			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

09	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-	1	1			-0-
10	248	N	141	-0-	-107	-0-	9	1	131	3	Y	1	1	1			-0-
							1	9									
11	110	N	110	-0-	-0-	-0-	7	1	102	3	Y	1	1	1			-0-
							1	9									
12	176	N	176	-0-	-0-	-0-	84	1	92	3	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	84	1	92	3	Y	1					1
							1	9									
*02	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
10	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1307	N	1307	-0-	-0-	-0-	75	1	1232	3	N	-0-					14
10	1333	N	1226	-0-	-107	-0-	69	1	1157	3	N	-0-	13	1			1
11	1191	N	1191	-0-	-0-	-0-	70	1	1118	3	N	3					4
							3	9									
12	1247	N	1247	-0-	-0-	-0-	73	1	1173	3	N	1					5
							1	9									
01	1289	N	1289	-0-	-0-	-0-	82	1	1204	3	N	3					8
							3	9									
*02	1146	N	1146	-0-	-0-	-0-	84	1	1060	3	N	2					10
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	50	1	624	3	Y	2					5
							2	9									
10	713	N	678	-0-	-35	-0-	56	1	619	3	Y	3					8
							3	9									
11	645	N	645	-0-	-0-	-0-	56	1	588	3	Y	1	7	1			2
							1	9									
12	625	N	625	-0-	-0-	-0-	52	1	571	3	Y	2					4
							2	9									
01	630	N	630	-0-	-0-	-0-	53	1	575	3	Y	2					6
							2	9									
*02	588	N	588	-0-	-0-	-0-	50	1	535	3	Y	3	7	1			2
							3	9									

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	88	1	94	3	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	91	1	100	3	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	102	1	194	3	Y	4					4
							4	9									
12	564	N	564	-0-	-0-	-0-	135	1	429	3	Y	-0-					4
01	448	N	448	-0-	-0-	-0-	123	1	323	3	Y	2					6
							2	9									
*02	380	N	380	-0-	-0-	-0-	108	1	271	3	Y	1	5	1			2
							1	9									

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1404	-0-	-246	-0-	104	1	1299	3	Y	1					1
							1	9									
10	1550	X	1387	-0-	-163	-0-	104	1	1283	3	Y	-0-	1	1			-0-
11	1500	X	1308	-0-	-192	-0-	100	1	1206	3	Y	2	1	8			1
							2	9									
12	1550	X	1396	-0-	-154	-0-	111	1	1284	3	Y	1	1	1			1
							1	9									
01	1379	N	1379	-0-	-0-	-0-	108	1	1271	3	Y	-0-					1
*02	1256	N	1256	-0-	-0-	-0-	103	1	1153	3	Y	-0-	1	1			-0-

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
10	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	N	1441	-0-		-0-	-0-	129	1	1312	3	Y	-0-					-0-
10	1519	N	1355	-0-		-164	-0-	129	1	1226	3	Y	-0-					-0-
11	1425	N	1425	-0-		-0-	-0-	127	1	1298	3	Y	-0-					-0-
12	1431	N	1431	-0-		-0-	-0-	120	1	1311	3	Y	-0-					-0-
01	1456	N	1456	-0-		-0-	-0-	115	1	1341	3	Y	-0-					-0-
*02	1329	N	1329	-0-		-0-	-0-	93	1	1236	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1033	N	1033	-0-		-0-	-0-	92	1	941	3	Y	-0-					-0-
10	1147	N	747	-0-		-400	-0-	71	1	676	3	Y	-0-					-0-
11	994	N	994	-0-		-0-	-0-	89	1	905	3	Y	-0-					-0-
12	1056	N	1056	-0-		-0-	-0-	89	1	967	3	Y	-0-					-0-
01	967	N	967	-0-		-0-	-0-	76	1	891	3	Y	-0-					-0-
*02	902	N	902	-0-		-0-	-0-	63	1	839	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	895	N	895	-0-		-0-	-0-	111	1	784	3	Y	-0-					-0-
10	992	N	850	-0-		-142	-0-	105	1	745	3	Y	-0-					-0-
11	722	N	722	-0-		-0-	-0-	88	1	634	3	Y	-0-					-0-
12	951	N	951	-0-		-0-	-0-	113	1	838	3	Y	-0-					-0-
01	891	N	891	-0-		-0-	-0-	111	1	780	3	Y	-0-					-0-
*02	880	N	880	-0-		-0-	-0-	107	1	773	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-		-0-	-0-	40	1	396	3	N	1					7
								1	9									
10	456	N	456	-0-		-0-	-0-	39	1	417	3	N	-0-					7
11	610	N	610	-0-		-0-	-0-	58	1	552	3	N	-0-	3	1			4
12	631	N	631	-0-		-0-	-0-	64	1	561	3	N	5					9
								6	9									
01	699	N	699	-0-		-0-	-0-	73	1	626	3	N	-0-	3	1			6
*02	668	N	668	-0-		-0-	-0-	69	1	596	3	N	3					9
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT CODE	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	534	3		N	-0-			-0-
10	620	N	533	-0-	-87	-0-	533	3		N	-0-			-0-
11	511	N	511	-0-	-0-	-0-	511	3		N	-0-			-0-
12	509	N	509	-0-	-0-	-0-	509	3		N	-0-			-0-
01	428	N	428	-0-	-0-	-0-	428	3		N	-0-			-0-
*02	372	N	372	-0-	-0-	-0-	372	3		N	-0-			-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT CODE	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	656	3		Y	-0-			-0-
10	806	N	282	-0-	-524	-0-	281	3	1 9	Y	1			1
11	340	N	340	-0-	-0-	-0-	340	3		Y	-0-			1
12	453	N	453	-0-	-0-	-0-	453	3		Y	-0-			1
01	609	N	609	-0-	-0-	-0-	609	3		Y	-0-			1
*02	524	N	524	-0-	-0-	-0-	524	3		Y	-0-			1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT CODE	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	50	1	495 3	N	-0-			-0-
10	589	N	559	-0-	-30	-0-	45	1	514 3	N	-0-			-0-
11	550	N	550	-0-	-0-	-0-	42	1	508 3	N	-0-			-0-
12	527	N	527	-0-	-0-	-0-	45	1	482 3	N	-0-			-0-
01	528	N	528	-0-	-0-	-0-	36	1	492 3	N	-0-			-0-
*02	487	N	487	-0-	-0-	-0-	34	1	453 3	N	-0-			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT CODE	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	30	1	563 3	N	1	1 1		2
							1	9						
10	622	N	622	-0-	-0-	-0-	31	1	590 3	N	1	1 1		2
							1	9						
11	602	N	602	-0-	-0-	-0-	29	1	572 3	N	1	1 8		2
							1	9						
12	614	N	614	-0-	-0-	-0-	30	1	583 3	N	1	1 1		2
							1	9						
01	622	N	622	-0-	-0-	-0-	30	1	591 3	N	1	1 1		2
							1	9						
*02	572	N	572	-0-	-0-	-0-	28	1	543 3	N	1	1 1		2
							1	9						

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT CODE	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
09	1155	N	1155	-0-	-0-	-0-	58	1	1063 3	N	31	19 1		33
							34	9						
10	1168	N	1168	-0-	-0-	-0-	65	1	1036 3	N	61			94
							67	9						
11	1118	N	1118	-0-	-0-	-0-	66	1	1016 3	N	33	111 1		16
							36	9						
12	1085	N	1085	-0-	-0-	-0-	71	1	995 3	N	17			33
							19	9						
01	1127	N	1127	-0-	-0-	-0-	75	1	1026 3	N	24			57
							26	9						
*02	1033	N	1033	-0-	-0-	-0-	62	1	932 3	N	35	6 8		86
							39	9						

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	47	1	871	3	N	1	2	1			2
							1	9									
10	992	N	932	-0-	-60	-0-	46	1	884	3	N	2	2	1			2
							2	9									
11	947	N	947	-0-	-0-	-0-	46	1	899	3	N	2	1	8			3
							2	9									
12	965	N	965	-0-	-0-	-0-	47	1	916	3	N	2	2	1			3
							2	9									
01	874	N	874	-0-	-0-	-0-	43	1	829	3	N	2	2	1			3
							2	9									
*02	823	N	823	-0-	-0-	-0-	40	1	781	3	N	2	2	1			3
							2	9									

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	5	1	57	3	Y	1					1
							1	9									
10	155	N	50	-0-	-105	-0-	4	1	46	3	Y	-0-					1
11	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-	1	1			-0-
12	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1					1
							1	9									
01	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					1
*02	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-		-0-	-0-	31	1	389	3	Y	2					4
								2	9									
10	465	N	442	-0-		-23	-0-	37	1	403	3	Y	2					6
								2	9									
11	447	N	447	-0-		-0-	-0-	39	1	407	3	Y	1	5	1			2
								1	9									
12	526	N	526	-0-		-0-	-0-	44	1	481	3	Y	1					3
								1	9									
01	500	N	500	-0-		-0-	-0-	42	1	455	3	Y	3					6
								3	9									
*02	517	N	517	-0-		-0-	-0-	44	1	470	3	Y	3	7	1			2
								3	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-		-0-	-0-	25	1	405	3	Y	3	2	1			3
								3	9									
10	434	N	412	-0-		-22	-0-	25	1	385	3	Y	2	2	1			3
								2	9									
11	414	N	414	-0-		-0-	-0-	25	1	386	3	Y	3	3	1			3
								3	9									
12	426	N	426	-0-		-0-	-0-	27	1	397	3	Y	2	3	1			2
								2	9									
01	430	N	430	-0-		-0-	-0-	27	1	401	3	Y	2	2	1			2
								2	9									
*02	350	N	350	-0-		-0-	-0-	22	1	326	3	Y	2	1	1			3
								2	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
10	2	N	1	-0-		-1	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
12	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
01	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
*02	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1016	N	1016	-0-		-0-	-0-	1016	3			Y	-0-					-0-
10	1085	N	1037	-0-		-48	-0-	1036	3	1	9	Y	1					1
11	983	N	983	-0-		-0-	-0-	983	3			Y	-0-					1
12	997	N	997	-0-		-0-	-0-	997	3			Y	-0-					1
01	989	N	989	-0-		-0-	-0-	989	3			Y	-0-					1
*02	694	N	694	-0-		-0-	-0-	694	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-		-0-	-0-		31	1	631	3	N	3	4	1			3
									3	9									
10	868	N	697	-0-		-171	-0-		33	1	661	3	N	3	2	1			4
									3	9									
11	664	N	664	-0-		-0-	-0-		32	1	628	3	N	4	2	1	2	8	4
									4	9									
12	671	N	671	-0-		-0-	-0-		32	1	633	3	N	5	2	1	3	8	4
									6	9									
01	686	N	686	-0-		-0-	-0-		34	1	650	3	N	2	2	1			4
									2	9									
*02	613	N	613	-0-		-0-	-0-		29	1	582	3	N	2	2	1			4
									2	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

09	125	N	125	-0-		-0-	-0-		125	3			N	-0-					-0-
10	124	N	124	-0-		-0-	-0-		124	3			N	-0-					-0-
11	120	N	120	-0-		-0-	-0-		120	3			N	-0-					-0-
12	117	N	117	-0-		-0-	-0-		117	3			N	-0-					-0-
01	120	N	120	-0-		-0-	-0-		120	3			N	-0-					-0-
*02	107	N	107	-0-		-0-	-0-		107	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

09	1062	N	1062	-0-		-0-	-0-		59	1	1000	3	N	3	3	1			7
									3	9									
10	1214	N	1214	-0-		-0-	-0-		69	1	1141	3	N	4	6	1			5
									4	9									
11	1071	N	1071	-0-		-0-	-0-		61	1	1007	3	N	3	3	1			5
									3	9									
12	1069	N	1069	-0-		-0-	-0-		64	1	1001	3	N	4	6	1			3
									4	9									
01	1061	N	1061	-0-		-0-	-0-		65	1	992	3	N	4					7
									4	9									
*02	910	N	910	-0-		-0-	-0-		57	1	850	3	N	3	3	1			7
									3	9									

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

09	2880	X	2726	-0-		-154	-0-		142	1	2564	3	N	18	25	1			19
									20	9									
10	2945	X	2719	-0-		-226	-0-		147	1	2548	3	N	22	18	1			23
									24	9									
11	2760	X	2541	-0-		-219	-0-		142	1	2374	3	N	23	24	1			22
									25	9									
12	2914	X	2554	-0-		-360	-0-		143	1	2385	3	N	24	17	1			29
									26	9									
01	2565	N	2565	-0-		-0-	-0-		142	1	2393	3	N	27	29	1			27
									30	9									
*02	2351	N	2351	-0-		-0-	-0-		131	1	2191	3	N	26	24	1			29
									29	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1545	N	1545	-0-	-0-	-0-	114	1	1427	3	Y	4					4
							4	9									
10	324	N	324	-0-	-0-	-0-	27	1	296	3	Y	1					5
							1	9									
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	5	1			-0-
12	889	N	889	-0-	-0-	-0-	74	1	813	3	Y	2					2
							2	9									
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	2	1			-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	682	N	682	-0-	-0-	-0-	35	1	647	3	N	-0-	9	1			1
10	775	N	669	-0-	-106	-0-	39	1	630	3	N	-0-					1
11	621	N	621	-0-	-0-	-0-	38	1	583	3	N	-0-	1	1			-0-
12	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	43	1	582	3	N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	35	1	529	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	18	1	378	3	Y	-0-	1	1			-0-
10	496	N	383	-0-	-113	-0-	19	1	364	3	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	19	1	401	3	Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	17	1	326	3	Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	17	1	335	3	Y	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	16	1	315	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	16	1	324	3	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	18	1	343	3	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	16	1	335	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	17	1	332	3	Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	16	1	323	3	Y	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	80	1	533	3	N	-0-					-0-
10	713	N	707	-0-	-6	-0-	91	1	616	3	N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	71	1	472	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	59	1	387	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	45	1	300	3	N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	75	1	489	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-	1	1			-0-
10	372	N	204	-0-	-168	-0-	10	1	194	3	N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	10	1	199	3	N	1					1
							1	9									
*02	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
10	310	N	152	-0-	-158	-0-	8	1	144	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1					1
							1	9									
10	186	N	104	-0-	-82	-0-	6	1	98	3	N	-0-	1	1			-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	970	N	970	-0-	-0-	-0-	126	1	844	3	N	-0-					-0-
10	950	N	950	-0-	-0-	-0-	114	1	836	3	N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	104	1	833	3	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	102	1	677	3	N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	177	1	837	3	N	-0-					-0-
*02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	12	1	169	3	Y	-0-					-0-
10	279	N	180	-0-	-99	-0-	12	1	168	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	13	1	169	3	Y	-0-					-0-
*02	DLQ G-10		170	-0-	170	352	12	1	158	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

09	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					1
10	744	N	728	-0-	-16	-0-	728	3			Y	-0-					1
11	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					1
12	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					1
01	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					1
*02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

09	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
10	186	N	146	-0-	-40	-0-	14	1	132	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	24	1	266	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	14	1	169	3	N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	15	1	194	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

09	519	N	519	-0-	-0-	-0-	27	1	492	3	N	-0-	1	1			1
10	558	N	541	-0-	-17	-0-	27	1	513	3	N	1	1	1			1
							1	9									
11	527	N	527	-0-	-0-	-0-	25	1	501	3	N	1					2
							1	9									
12	542	N	542	-0-	-0-	-0-	26	1	515	3	N	1	1	1			2
							1	9									
01	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	1	1			2
							1	9									
*02	487	N	487	-0-	-0-	-0-	24	1	462	3	N	1	1	1			2
							1	9									

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

09	525	N	525	-0-	-0-	-0-	97	1	428	3	Y	-0-					-0-
10	620	N	536	-0-	-84	-0-	102	1	434	3	Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	98	1	421	3	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	102	1	462	3	Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	102	1	475	3	Y	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	92	1	442	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1238	N	1238	-0-	-0-	-0-	64	1	1168	3	N	5	18	1			7
							6	9									
10	1302	N	1212	-0-	-90	-0-	71	1	1131	3	N	9					16
							10	9									
11	1276	N	1276	-0-	-0-	-0-	77	1	1178	3	N	19	30	1			5
							21	9									
12	1247	N	1247	-0-	-0-	-0-	83	1	1152	3	N	11					16
							12	9									
01	1048	N	1048	-0-	-0-	-0-	71	1	969	3	N	7					23
							8	9									
*02	857	N	857	-0-	-0-	-0-	54	1	803	3	N	-0-					23

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

09	496	N	496	-0-	-0-	-0-	25	1	469	3	N	2					5
							2	9									
10	465	N	434	-0-	-31	-0-	21	1	413	3	N	-0-	4	1			1
11	427	N	427	-0-	-0-	-0-	22	1	405	3	N	-0-					1
12	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					1
01	281	N	281	-0-	-0-	-0-	17	1	263	3	N	1					2
							1	9									
*02	348	N	348	-0-	-0-	-0-	21	1	325	3	N	2					4
							2	9									

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

09	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	15	1	299	2	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	14	1	290	2	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	14	1	284	2	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	12	1	235	2	N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	15	1	276	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

09	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	26	1	425	3	N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	27	1	461	3	N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	24	1	406	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	868	N	778	-0-	-90	-0-	778	2			N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	33	1	583	3	N	5	5	1			7
							6	9									
10	864	N	864	-0-	-0-	-0-	46	1	811	3	N	6	5	1			8
							7	9									
11	1408	N	1408	-0-	-0-	-0-	77	1	1316	3	N	14	9	1	4	8	9
							15	9									
12	1344	N	1344	-0-	-0-	-0-	75	1	1254	3	N	14	5	1	3	8	15
							15	9									
01	1322	N	1322	-0-	-0-	-0-	75	1	1235	3	N	11	17	1			9
							12	9									
*02	1707	N	1707	-0-	-0-	-0-	96	1	1591	3	N	18	14	1			13
							20	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	N	912	-0-	-0-	-0-	43	1	865	3	N	4	5	1			4
							4	9									
10	992	N	937	-0-	-55	-0-	44	1	889	3	N	4	3	1			5
							4	9									
11	924	N	924	-0-	-0-	-0-	44	1	876	3	N	4	3	1	1	8	5
							4	9									
12	964	N	964	-0-	-0-	-0-	47	1	915	3	N	2	2	1			5
							2	9									
01	951	N	951	-0-	-0-	-0-	47	1	901	3	N	3	3	1			5
							3	9									
*02	851	N	851	-0-	-0-	-0-	40	1	808	3	N	3	3	1			5
							3	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	16	1	214	3	N	1	1	1			1
							1	9									
10	248	N	242	-0-	-6	-0-	16	1	226	3	N	-0-					1
11	249	N	249	-0-	-0-	-0-	17	1	231	3	N	1	1	1			1
							1	9									
12	238	N	238	-0-	-0-	-0-	17	1	219	3	N	2	1	1			2
							2	9									
01	258	N	258	-0-	-0-	-0-	19	1	238	3	N	1	1	1			2
							1	9									
*02	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-	1	1			1

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1	1	8			-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	14	1	212	3	Y	1					1
							1	9									
11	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-	1	1			-0-
12	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	9	1	137	3	Y	1	1	1			-0-
							1	9									
10	155	N	120	-0-	-35	-0-	7	1	112	3	Y	1					1
							1	9									
11	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-	1	1			-0-
12	109	N	109	-0-	-0-	-0-	7	1	101	3	Y	1	1	1			-0-
							1	9									
01	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	6	1	87	3	Y	1	1	1			-0-
							1	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	53	1	456	3	Y	-0-					1
10	502	N	502	-0-	-0-	-0-	51	1	451	3	Y	-0-					1
11	466	N	466	-0-	-0-	-0-	43	1	423	3	Y	-0-					1
12	446	N	446	-0-	-0-	-0-	39	1	407	3	Y	-0-					1
01	518	N	518	-0-	-0-	-0-	43	1	475	3	Y	-0-					1
*02	438	N	438	-0-	-0-	-0-	25	1	413	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	41	1	697	3	N	2	2	1			5
							2	9									
10	713	N	688	-0-	-25	-0-	39	1	647	3	N	2	4	1			3
							2	9									
11	921	N	921	-0-	-0-	-0-	53	1	865	3	N	3	2	1			4
							3	9									
12	957	N	957	-0-	-0-	-0-	57	1	896	3	N	4	5	1			3
							4	9									
01	942	N	942	-0-	-0-	-0-	58	1	881	3	N	3					6
							3	9									
*02	827	N	827	-0-	-0-	-0-	52	1	771	3	N	4	3	1	1	8	6
							4	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	13	1	217	3	Y	2	1	1			2
							2	9									
10	221	N	221	-0-	-0-	-0-	13	1	207	3	Y	1	1	1			2
							1	9									
11	228	N	228	-0-	-0-	-0-	14	1	212	3	Y	2	2	1			2
							2	9									
12	199	N	199	-0-	-0-	-0-	13	1	185	3	Y	1	2	1			1
							1	9									
01	163	N	163	-0-	-0-	-0-	10	1	152	3	Y	1	1	1			1
							1	9									
*02	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3769	-0-	-221	-0-	3769	3	N	-0-					4
10	4092	X	3783	-0-	-309	-0-	3783	3	N	-0-					4
11	3960	X	3585	-0-	-375	-0-	3585	3	N	-0-					4
12	3999	X	3721	-0-	-278	-0-	3721	3	N	-0-					4
01	3999	X	3689	-0-	-310	-0-	3689	3	N	-0-					4
*02	3528	X	3299	-0-	-229	-0-	3299	3	N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1016	N	1016	-0-	-0-	-0-	53	1	955 3	N	7	9	1		7
							8	9							
10	1054	N	1031	-0-	-23	-0-	56	1	965 3	N	9	7	1		9
							10	9							
11	990	N	990	-0-	-0-	-0-	55	1	925 3	N	9	9	1		9
							10	9							
12	1038	N	1038	-0-	-0-	-0-	58	1	969 3	N	10	7	1		12
							11	9							
01	1037	N	1037	-0-	-0-	-0-	57	1	968 3	N	11	12	1		11
							12	9							
*02	949	N	949	-0-	-0-	-0-	53	1	884 3	N	11	10	1		12
							12	9							

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	7	1	128 3	N	1	2	1		2
							1	9							
10	699	N	699	-0-	-0-	-0-	37	1	656 3	N	5	2	1		5
							6	9							
11	521	N	521	-0-	-0-	-0-	28	1	489 3	N	4	4	1	1 8	4
							4	9							
12	508	N	508	-0-	-0-	-0-	29	1	475 3	N	4	2	1		6
							4	9							
01	489	N	489	-0-	-0-	-0-	28	1	458 3	N	3	6	1		3
							3	9							
*02	432	N	432	-0-	-0-	-0-	24	1	404 3	N	4	4	1		3
							4	9							

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	964	-0-	-596	-0-	50	1	905 3	N	8	12	1		12
							9	9							
10	1774	X	1774	-0-	-0-	-0-	94	1	1665 3	N	14	11	1		15
							15	9							
11	1660	X	1660	-0-	-0-	-0-	91	1	1556 3	N	12	13	1	1 8	13
							13	9							
12	1674	X	1606	-0-	-68	-0-	90	1	1503 3	N	12	7	1		18
							13	9							
01	1613	N	1613	-0-	-0-	-0-	91	1	1507 3	N	14	21	1		11
							15	9							
*02	1423	N	1423	-0-	-0-	-0-	80	1	1328 3	N	14	14	1		11
							15	9							

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2600	-0-	-40	-0-	2600	3	N	-0-					1
10	2976	X	2724	-0-	-252	-0-	2723	3	1 9 N	1					2
11	2880	X	2595	-0-	-285	-0-	2595	3	N	-0-					2
12	2976	X	2723	-0-	-253	-0-	2723	3	N	-0-					2
01	2662	N	2662	-0-	-0-	-0-	2662	3	N	-0-					2
*02	2418	N	2418	-0-	-0-	-0-	2418	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
	MRS MAY M RAY		WELL #: 5		RRCID -> 254929		COMPL. DATE 12/24/2009				TOTAL DEPTH 9455		PERF. 8968 - 9130				
09	943	N	943	-0-	-0-	-0-	84	1	859	3	N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	91	1	862	3	N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	102	1	1037	3	N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	63	1	687	3	N	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	90	1	1054	3	N	-0-					-0-
*02	1014	N	1014	-0-	-0-	-0-	71	1	943	3	N	-0-					-0-
	MAYER MINNIE H		WELL #: 10		RRCID -> 254931		COMPL. DATE 01/21/2010				TOTAL DEPTH 8350		PERF. 6372 - 8148				
09	544	N	544	-0-	-0-	-0-	28	1	515	3	N	1	1	1			2
							1	9									
10	558	N	555	-0-	-3	-0-	28	1	527	3	N	-0-	1	1			1
11	547	N	547	-0-	-0-	-0-	26	1	520	3	N	1					2
							1	9									
12	530	N	530	-0-	-0-	-0-	26	1	503	3	N	1	1	1			2
							1	9									
01	424	N	424	-0-	-0-	-0-	21	1	402	3	N	1	1	1			2
							1	9									
*02	482	N	482	-0-	-0-	-0-	23	1	458	3	N	1	1	1			2
							1	9									
	MAYER 18		WELL #: 9		RRCID -> 254934		COMPL. DATE 01/15/2010				TOTAL DEPTH 8352		PERF. 6250 - 8060				
09	523	N	523	-0-	-0-	-0-	25	1	498	2	Y	-0-					-0-
10	564	N	564	-0-	-0-	-0-	27	1	537	2	Y	-0-					-0-
11	597	N	597	-0-	-0-	-0-	28	1	569	2	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	27	1	559	2	Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	28	1	567	2	Y	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	25	1	518	2	Y	-0-					-0-
	CAUTHORN RANCH 134		WELL #: 4		RRCID -> 254935		COMPL. DATE 08/29/2009				TOTAL DEPTH 8200		PERF. 5592 - 7290				
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	N	910	-0-	-0-	-0-	47	1	857	3	N	5	8	1			6
							6	9									
10	992	N	930	-0-	-62	-0-	50	1	871	3	N	8	6	1			8
							9	9									
11	899	N	899	-0-	-0-	-0-	50	1	840	3	N	8	8	1			8
							9	9									
12	1282	N	1282	-0-	-0-	-0-	72	1	1197	3	N	12	7	1			13
							13	9									
01	981	N	981	-0-	-0-	-0-	54	1	917	3	N	9	12	1			10
							10	9									
*02	759	N	759	-0-	-0-	-0-	42	1	707	3	N	9	9	1			10
							10	9									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

09	859	N	859	-0-	-0-	-0-	107	1	752	3	N	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	140	1	997	3	N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	121	1	871	3	N	-0-					-0-
12	979	N	979	-0-	-0-	-0-	117	1	862	3	N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	123	1	863	3	N	-0-					-0-
*02	1235	N	1235	-0-	-0-	-0-	151	1	1084	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

09	1016	N	1016	-0-	-0-	-0-	52	1	963	3	N	1	2	1			3
							1	9									
10	1023	N	1016	-0-	-7	-0-	50	1	964	3	N	2	2	1			3
							2	9									
11	963	N	963	-0-	-0-	-0-	47	1	915	3	N	1					4
							1	9									
12	1044	N	1044	-0-	-0-	-0-	51	1	991	3	N	2	2	1			4
							2	9									
01	1065	N	1065	-0-	-0-	-0-	52	1	1011	3	N	2	2	1			4
							2	9									
*02	905	N	905	-0-	-0-	-0-	44	1	859	3	N	2	2	1			4
							2	9									

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

09	722	N	722	-0-	-0-	-0-	38	1	677	3	N	6	6	1			8
							7	9									
10	744	N	729	-0-	-15	-0-	39	1	684	3	N	5	6	1			7
							6	9									
11	701	N	701	-0-	-0-	-0-	38	1	657	3	N	5	6	1			6
							6	9									
12	708	N	708	-0-	-0-	-0-	40	1	662	3	N	5	3	1			8
							6	9									
01	704	N	704	-0-	-0-	-0-	40	1	657	3	N	6	9	1			5
							7	9									
*02	628	N	628	-0-	-0-	-0-	35	1	586	3	N	6	6	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					1
10	93	N	69	-0-	-24	-0-	4	1	64	3	N	1	1	1			1
							1	9									
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	1	1			-0-
12	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1					1
							1	9									
01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-	1	1			-0-
*02	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	33	1	599	3	N	6	5	1			7
							7	9									
10	682	N	679	-0-	-3	-0-	36	1	639	3	N	4	5	1			6
							4	9									
11	668	N	668	-0-	-0-	-0-	36	1	626	3	N	5	5	1	1	8	5
							6	9									
12	634	N	634	-0-	-0-	-0-	35	1	590	3	N	8	3	1	3	8	7
							9	9									
01	624	N	624	-0-	-0-	-0-	35	1	583	3	N	5	8	1			4
							6	9									
*02	554	N	554	-0-	-0-	-0-	31	1	517	3	N	5	5	1			4
							6	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1813	N	1813	-0-	-0-	-0-	95	1	1699	3	N	17	15	1	1	8	20
							19	9									
10	1891	N	1800	-0-	-91	-0-	95	1	1691	3	N	13	15	1			18
							14	9									
11	1255	N	1255	-0-	-0-	-0-	69	1	1176	3	N	9	14	1	1	8	12
							10	9									
12	1517	N	1517	-0-	-0-	-0-	85	1	1419	3	N	12	6	1			18
							13	9									
01	1578	N	1578	-0-	-0-	-0-	89	1	1474	3	N	14	21	1			11
							15	9									
*02	1566	N	1566	-0-	-0-	-0-	88	1	1460	3	N	16	15	1			12
							18	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	42	1	523	3	Y	-0-					-0-
10	589	N	577	-0-	-12	-0-	43	1	534	3	Y	-0-					-0-
11	567	N	567	-0-	-0-	-0-	44	1	523	3	Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	45	1	521	3	Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	44	1	516	3	Y	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	41	1	457	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1288	N	1288	-0-		-0-	-0-	66	1 2 9	1220	3	N	2	3	1			4
10	1333	N	1306	-0-		-27	-0-	65	1 2 9	1239	3	N	2	3	1			3
11	1234	N	1234	-0-		-0-	-0-	60	1 2 9	1172	3	N	2					5
12	1434	N	1434	-0-		-0-	-0-	70	1 3 9	1361	3	N	3	3	1			5
01	1439	N	1439	-0-		-0-	-0-	70	1 4 9	1365	3	N	4	3	1			6
*02	1285	N	1285	-0-		-0-	-0-	62	1 2 9	1221	3	N	2	3	1			5

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-		-0-	-0-	26	1 4 9	471	3	N	4	4	1			6
10	527	N	503	-0-		-24	-0-	27	1 3 9	473	3	N	3	4	1			5
11	484	N	484	-0-		-0-	-0-	26	1 4 9	454	3	N	4	4	1	1	8	4
12	327	N	327	-0-		-0-	-0-	18	1 3 9	306	3	N	3	2	1			5
01	442	N	442	-0-		-0-	-0-	25	1 4 9	413	3	N	4	6	1			3
*02	416	N	416	-0-		-0-	-0-	23	1 6 9	387	3	N	5	4	1			4

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-		-0-	-0-	25	1 3 9	452	3	N	3	4	1			3
10	490	N	490	-0-		-0-	-0-	27	1 4 9	459	3	N	4	3	1			4
11	487	N	487	-0-		-0-	-0-	27	1 4 9	456	3	N	4	4	1			4
12	496	N	496	-0-		-0-	-0-	28	1 6 9	462	3	N	5	3	1			6
01	470	N	470	-0-		-0-	-0-	26	1 4 9	440	3	N	4	5	1			5
*02	330	N	330	-0-		-0-	-0-	18	1 4 9	308	3	N	4	4	1			5

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	N	961	-0-		-0-	-0-	50	1 9 9	902	3	N	8	8	1			11
10	1023	N	950	-0-		-73	-0-	50	1 9 9	891	3	N	8	9	1			10
11	865	N	865	-0-		-0-	-0-	47	1 8 9	810	3	N	7	9	1			8
12	834	N	834	-0-		-0-	-0-	47	1 8 9	779	3	N	7	4	1			11
01	846	N	846	-0-		-0-	-0-	48	1 8 9	790	3	N	7	12	1			6
*02	747	N	747	-0-		-0-	-0-	42	1 9 9	696	3	N	8	8	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	30	1	650	3	Y	12	8	1			10
							13	9									
10	693	N	693	-0-	-0-	-0-	36	1	650	3	Y	6					16
							7	9									
11	653	N	653	-0-	-0-	-0-	33	1	611	3	Y	8	21	1			3
							9	9									
12	622	N	622	-0-	-0-	-0-	34	1	584	3	Y	4					7
							4	9									
01	477	N	477	-0-	-0-	-0-	26	1	450	3	Y	1					8
							1	9									
*02	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					8

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	152	1	379	3	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	158	1	403	3	Y	-0-					-0-
11	760	N	760	-0-	-0-	-0-	179	1	581	3	Y	-0-					-0-
12	659	N	659	-0-	-0-	-0-	168	1	491	3	Y	-0-					-0-
01	695	N	695	-0-	-0-	-0-	176	1	519	3	Y	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	149	1	411	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					40
10	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					40
11	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					40
12	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					40
01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					40
*02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1958	N	1958	-0-	-0-	-0-	93	1	1865	2	Y	-0-					-0-
10	2015	N	1993	-0-	-22	-0-	95	1	1898	2	Y	-0-					-0-
11	1903	N	1903	-0-	-0-	-0-	89	1	1814	2	Y	-0-					-0-
12	1935	N	1935	-0-	-0-	-0-	89	1	1844	2	Y	2	2	8			-0-
							2	9									
01	1854	N	1854	-0-	-0-	-0-	86	1	1768	2	Y	-0-					-0-
*02	1564	N	1564	-0-	-0-	-0-	72	1	1492	2	Y	-0-					-0-

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					1
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					1
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					1
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					1
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					1
*02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					1
10	1271	N	1215	-0-	-56	-0-	1215	3			N	-0-					1
11	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					1
12	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					1
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					1
*02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	N	933	-0-	-0-	-0-	61	1	872	3	N	-0-					1
10	992	N	925	-0-	-67	-0-	60	1	864	3	N	1	1	1			1
							1	9									
11	865	N	865	-0-	-0-	-0-	57	1	807	3	N	1	1	1			1
							1	9									
12	922	N	922	-0-	-0-	-0-	58	1	862	3	N	2	1	1			2
							2	9									
01	840	N	840	-0-	-0-	-0-	50	1	789	3	N	1	1	1			2
							1	9									
*02	908	N	908	-0-	-0-	-0-	55	1	853	3	N	-0-	1	1			1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					1
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	17	1	207	3	Y	-0-					-0-
10	248	N	218	-0-	-30	-0-	16	1	202	3	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	16	1	192	3	Y	1	1	8			-0-
							1	9									
12	197	N	197	-0-	-0-	-0-	15	1	179	3	Y	3	3	8			-0-
							3	9									
01	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	32	1	356	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	45	1	568	3	Y	-0-					-0-
10	651	N	449	-0-	-202	-0-	34	1	415	3	Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	32	1	367	3	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	31	1	369	3	Y	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	38	1	479	3	Y	-0-					-0-
10	558	N	529	-0-	-29	-0-	40	1	489	3	Y	-0-					-0-
11	517	N	517	-0-	-0-	-0-	40	1	477	3	Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	41	1	474	3	Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	40	1	470	3	Y	-0-					-0-
*02	443	N	443	-0-	-0-	-0-	36	1	407	3	Y	-0-					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					-0-
10	310	N	306	-0-	-4	-0-	23	1	283	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	22	1	265	3	Y	1	1	8			-0-
							1	9									
12	263	N	263	-0-	-0-	-0-	21	1	240	3	Y	2	2	8			-0-
							2	9									
01	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	19	1	214	3	Y	-0-					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	26	1	311	3	Y	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	27	1	297	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					2
10	1705	N	1633	-0-	-72	-0-	1633	3			N	-0-					2
11	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					2
12	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					2
01	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					2
*02	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	29	1	416	3	N	1					1
							1	9									
10	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					1
11	392	N	392	-0-	-0-	-0-	26	1	366	3	N	-0-					1
12	395	N	395	-0-	-0-	-0-	25	1	370	3	N	-0-					1
01	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					1
*02	384	N	384	-0-	-0-	-0-	23	1	360	3	N	1	1	1			1
							1	9									

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	34	1	485	3	N	-0-					1
10	558	N	557	-0-	-1	-0-	36	1	521	3	N	-0-					1
11	598	N	598	-0-	-0-	-0-	39	1	559	3	N	-0-					1
12	810	N	810	-0-	-0-	-0-	51	1	759	3	N	-0-					1
01	788	N	788	-0-	-0-	-0-	47	1	740	3	N	1	1	1			1
							1	9									
*02	549	N	549	-0-	-0-	-0-	33	1	515	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1234	N	1234	-0-	-0-	-0-	70	1	1156	3	Y	7	6	1			8
							8	9									
10	1333	N	1141	-0-	-192	-0-	68	1	1065	3	Y	7	6	1			9
							8	9									
11	1248	N	1248	-0-	-0-	-0-	76	1	1163	3	Y	8	8	1			9
							9	9									
12	1325	N	1325	-0-	-0-	-0-	85	1	1232	3	Y	7	9	1			7
							8	9									
01	1347	N	1347	-0-	-0-	-0-	86	1	1254	3	Y	6	7	1			6
							7	9									
*02	1152	N	1152	-0-	-0-	-0-	73	1	1072	3	Y	6	3	1			9
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	N	1332	-0-		-0-	-0-	87	1 1 9	1244	3	N	1					2
10	1395	N	1377	-0-		-18	-0-	89	1 1 9	1287	3	N	1	1	1			2
11	1245	N	1245	-0-		-0-	-0-	82	1 1 9	1162	3	N	1	1	1			2
12	1331	N	1331	-0-		-0-	-0-	84	1 1 9	1246	3	N	1	1	1			2
01	1432	N	1432	-0-		-0-	-0-	85	1 1 9	1346	3	N	1	1	1			2
*02	1215	N	1215	-0-		-0-	-0-	74	1 2 9	1139	3	N	2	2	1			2

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1345	N	1345	-0-		-0-	-0-	88	1 1 9	1256	3	N	1					2
10	1426	N	1294	-0-		-132	-0-	84	1 1 9	1209	3	N	1	1	1			2
11	1265	N	1265	-0-		-0-	-0-	83	1 1 9	1181	3	N	1	1	1			2
12	1321	N	1321	-0-		-0-	-0-	83	1 1 9	1237	3	N	1	1	1			2
01	1199	N	1199	-0-		-0-	-0-	71	1 1 9	1127	3	N	1	1	1			2
*02	1088	N	1088	-0-		-0-	-0-	66	1 2 9	1020	3	N	2	2	1			2

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1183	N	1183	-0-		-0-	-0-	77	1 1 9	1106	3	N	-0-					1
10	1395	N	1078	-0-		-317	-0-	70	1 1 9	1007	3	N	1	1	1			1
11	1173	N	1173	-0-		-0-	-0-	77	1 2 9	1094	3	N	2	1	1			2
12	1079	N	1079	-0-		-0-	-0-	68	1 1 9	1010	3	N	1	1	1			2
01	1398	N	1398	-0-		-0-	-0-	83	1 1 9	1314	3	N	1	1	1			2
*02	1172	N	1172	-0-		-0-	-0-	71	1 2 9	1099	3	N	2	2	1			2

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	N	921	-0-		-0-	-0-	60	1	861	3	N	-0-					1
10	930	N	857	-0-		-73	-0-	56	1 1 9	800	3	N	1	1	1			1
11	817	N	817	-0-		-0-	-0-	54	1	763	3	N	-0-					1
12	769	N	769	-0-		-0-	-0-	48	1 1 9	720	3	N	1	1	1			1
01	740	N	740	-0-		-0-	-0-	44	1 1 9	695	3	N	1	1	1			1
*02	886	N	886	-0-		-0-	-0-	54	1 1 9	831	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					1
10	961	N	906	-0-	-55	-0-	906	3			N	-0-					1
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					1
12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					1
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					1
*02	728	N	728	-0-	-0-	-0-	728	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

09	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					1
10	722	N	722	-0-	-0-	-0-	47	1	674	3	N	1	1	1			1
							1	9									
11	695	N	695	-0-	-0-	-0-	46	1	649	3	N	-0-					1
12	714	N	714	-0-	-0-	-0-	45	1	668	3	N	1	1	1			1
							1	9									
01	634	N	634	-0-	-0-	-0-	38	1	595	3	N	1	1	1			1
							1	9									
*02	603	N	603	-0-	-0-	-0-	37	1	565	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

09	482	N	482	-0-	-0-	-0-	25	1	455	3	N	2	4	1			3
							2	9									
10	527	N	481	-0-	-46	-0-	26	1	451	3	N	4	3	1			4
							4	9									
11	460	N	460	-0-	-0-	-0-	26	1	430	3	N	4	4	1			4
							4	9									
12	481	N	481	-0-	-0-	-0-	27	1	450	3	N	4	3	1			5
							4	9									
01	469	N	469	-0-	-0-	-0-	26	1	437	3	N	5	5	1			5
							6	9									
*02	437	N	437	-0-	-0-	-0-	24	1	409	3	N	4	4	1			5
							4	9									

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

09	442	N	442	-0-	-0-	-0-	23	1	416	3	N	3	4	1			3
							3	9									
10	447	N	447	-0-	-0-	-0-	24	1	419	3	N	4	3	1			4
							4	9									
11	426	N	426	-0-	-0-	-0-	24	1	398	3	N	4	4	1			4
							4	9									
12	438	N	438	-0-	-0-	-0-	24	1	407	3	N	6	3	1	2	8	5
							7	9									
01	429	N	429	-0-	-0-	-0-	24	1	401	3	N	4	5	1			4
							4	9									
*02	389	N	389	-0-	-0-	-0-	22	1	361	3	N	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	58	1	832	3	N	-0-					1
10	930	N	863	-0-	-67	-0-	56	1	807	3	N	-0-					1
11	807	N	807	-0-	-0-	-0-	53	1	754	3	N	-0-					1
12	806	N	806	-0-	-0-	-0-	51	1	754	3	N	1	1	1			1
							1	9									
01	939	N	939	-0-	-0-	-0-	56	1	882	3	N	1	1	1			1
							1	9									
*02	771	N	771	-0-	-0-	-0-	47	1	723	3	N	1	1	1			1
							1	9									

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	4					4
10	93	N	24	-0-	-69	-0-	2	1	22	3	Y	-0-	4	1			-0-
11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					12
*04	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					12
*05	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					12
*06	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					12
*07	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-					12
*08	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					12
*09	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					12
*10	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					12
*11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					12
*12	234	N	234	-0-	-0-	-0-	19	1	215	3	N	-0-					12
*01	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-					12
*02	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	25	1	406	3	Y	3	2	1			3
							3	9									
10	443	N	443	-0-	-0-	-0-	27	1	414	3	Y	2	2	1			3
							2	9									
11	417	N	417	-0-	-0-	-0-	25	1	389	3	Y	3	3	1			3
							3	9									
12	435	N	435	-0-	-0-	-0-	28	1	405	3	Y	2	3	1			2
							2	9									
01	434	N	434	-0-	-0-	-0-	28	1	404	3	Y	2	2	1			2
							2	9									
*02	341	N	341	-0-	-0-	-0-	22	1	317	3	Y	2	1	1			3
							2	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	10	1	126	3	Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	11	1	137	3	Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	1	1	12	3	N	10	4	1			7
							11	9									
10	8	N	4	-0-	-4	-0-	3	3	1	9	N	1	5	1			3
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	2	1			1
12	14	N	14	-0-	-0-	-0-	2	3	12	9	N	11	6	1			6
01	DLQ G-10		9	-0-	9	9	2	3	7	9	N	6	8	1			4
*02	DLQ G-10		5	-0-	5	14	5	3			N	-0-	3	1			1

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2370	-0-	-240	-0-	123	1	2230	3	N	15	21	1			17
							17	9									
10	2635	X	2366	-0-	-269	-0-	128	1	2217	3	N	19	16	1			20
							21	9									
11	2490	X	2223	-0-	-267	-0-	124	1	2077	3	N	20	21	1			19
							22	9									
12	2511	X	2304	-0-	-207	-0-	129	1	2151	3	N	22	15	1			26
							24	9									
01	2270	N	2270	-0-	-0-	-0-	126	1	2119	3	N	23	25	1			24
							25	9									
*02	2074	N	2074	-0-	-0-	-0-	115	1	1934	3	N	23	21	1	1	8	25
							25	9									

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3342	-0-	-378	-0-	174	1	3144	3	N	22	31	1			24
							24	9									
10	3844	X	3440	-0-	-404	-0-	186	1	3223	3	N	28	23	1			29
							31	9									
11	3570	X	3267	-0-	-303	-0-	183	1	3050	3	N	31	31	1			29
							34	9									
12	3627	X	3360	-0-	-267	-0-	188	1	3137	3	N	32	23	1			38
							35	9									
01	3503	X	3191	-0-	-312	-0-	177	1	2978	3	N	33	37	1			34
							36	9									
*02	3108	X	2906	-0-	-202	-0-	161	1	2709	3	N	33	30	1	1	8	36
							36	9									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1					1
							1	9									
01	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1	1	1			1
							1	9									
*02	72	N	72	-0-	-0-	-0-	4	1	67	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1625	N	1625	-0-	-0-	-0-	149	1	1476	3	N	-0-					-0-
10	1984	N	1895	-0-	-89	-0-	151	1	1744	3	N	-0-					-0-
11	1963	N	1963	-0-	-0-	-0-	150	1	1813	3	N	-0-					-0-
12	1852	N	1852	-0-	-0-	-0-	157	1	1695	3	N	-0-					-0-
01	1824	N	1824	-0-	-0-	-0-	124	1	1700	3	N	-0-					-0-
*02	1619	N	1619	-0-	-0-	-0-	114	1	1505	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4126	X	4126	-0-	-0-	-0-	236	1	3890	3	N	-0-					45
10	4121	X	4121	-0-	-0-	-0-	233	1	3887	3	N	1	42	1			4
							1	9									
11	4044	X	4044	-0-	-0-	-0-	238	1	3795	3	N	10					14
							11	9									
12	4293	X	4293	-0-	-0-	-0-	251	1	4035	3	N	6					20
							7	9									
01	4365	X	4365	-0-	-0-	-0-	276	1	4079	3	N	9					29
							10	9									
*02	3934	X	3934	-0-	-0-	-0-	290	1	3633	3	N	10	2	8			37
							11	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	44	1	791	3	N	6	8	1			6
							7	9									
10	899	N	847	-0-	-52	-0-	46	1	793	3	N	7	6	1			7
							8	9									
11	812	N	812	-0-	-0-	-0-	45	1	758	3	N	8	8	1			7
							9	9									
12	827	N	827	-0-	-0-	-0-	46	1	770	3	N	10	6	1	2	8	9
							11	9									
01	819	N	819	-0-	-0-	-0-	45	1	764	3	N	9	9	1			9
							10	9									
*02	732	N	732	-0-	-0-	-0-	41	1	682	3	N	8	8	1			9
							9	9									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

09	664	N	664	-0-	-0-	-0-	38	1	626	3	N	-0-					12
10	775	N	656	-0-	-119	-0-	37	1	619	3	N	-0-	11	1			1
11	608	N	608	-0-	-0-	-0-	36	1	570	3	N	2					3
							2	9									
12	1134	N	1134	-0-	-0-	-0-	66	1	1066	3	N	2					5
							2	9									
01	966	N	966	-0-	-0-	-0-	61	1	902	3	N	3					8
							3	9									
*02	682	N	682	-0-	-0-	-0-	50	1	631	3	N	1					9
							1	9									

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

09	1521	N	1521	-0-	-0-	-0-	79	1	1432	3	N	9	13	1			10
							10	9									
10	1581	N	1507	-0-	-74	-0-	82	1	1411	3	N	13	10	1			13
							14	9									
11	1451	N	1451	-0-	-0-	-0-	81	1	1357	3	N	12	13	1			12
							13	9									
12	1512	N	1512	-0-	-0-	-0-	84	1	1411	3	N	15	10	1			17
							17	9									
01	1512	N	1512	-0-	-0-	-0-	84	1	1410	3	N	16	17	1			16
							18	9									
*02	1421	N	1421	-0-	-0-	-0-	79	1	1325	3	N	15	14	1			17
							17	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

09	2790	X	2562	-0-	-228	-0-	2562	3			N	-0-					3
10	2852	X	2388	-0-	-464	-0-	2388	3			N	-0-					3
11	2730	X	2504	-0-	-226	-0-	2504	3			N	-0-					3
12	2790	X	2512	-0-	-278	-0-	2512	3			N	-0-					3
01	2503	N	2503	-0-	-0-	-0-	2503	3			N	-0-					3
*02	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1224	N	1224	-0-	-0-	-0-	83	1	1141	2	N	-0-					8
10	1271	N	1246	-0-	-25	-0-	83	1	1163	2	N	-0-					8
11	1190	N	1190	-0-	-0-	-0-	92	1	1098	2	N	-0-					8
12	1222	N	1222	-0-	-0-	-0-	84	1	986	2	N	-0-					8
							152	3									
01	1219	N	1219	-0-	-0-	-0-	111	1	1063	2	N	-0-					8
							45	3									
*02	1027	N	1027	-0-	-0-	-0-	52	1	975	2	N	-0-					8

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					1
10	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					1
11	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-	1	1			-0-
12	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1					1
							1	9									
01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-	1	1			-0-
*02	72	N	72	-0-	-0-	-0-	4	1	67	3	N	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					4
10	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					4
11	237	N	237	-0-	-0-	-0-	13	1	223	3	N	1	1	8			4
							1	9									
12	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					4
01	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-					4
*02	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					4

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					1
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			-0-
11	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	313	3	1	9	N	1					1
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					1
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					1
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					1
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1293	N	1293	-0-	-0-	-0-	119	1	1174	3	N	-0-					-0-
10	1426	N	1374	-0-	-52	-0-	110	1	1264	3	N	-0-					-0-
11	1398	N	1398	-0-	-0-	-0-	107	1	1291	3	N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	118	1	1280	3	N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	93	1	1270	3	N	-0-					-0-
*02	1273	N	1273	-0-	-0-	-0-	90	1	1183	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	983	N	983	-0-	-0-	-0-	65	1	905	3	Y	12	15	1			10
							13	9									
10	1023	N	1018	-0-	-5	-0-	68	1	935	3	Y	14	23	1			1
							15	9									
11	946	N	946	-0-	-0-	-0-	65	1	868	3	Y	12					13
							13	9									
12	978	N	978	-0-	-0-	-0-	69	1	908	3	Y	1	13	1			1
							1	9									
01	992	N	992	-0-	-0-	-0-	70	1	922	3	Y	-0-					1
*02	904	N	904	-0-	-0-	-0-	63	1	835	3	Y	5					6
							6	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	29	1	520	3	N	4	5	1			4
							4	9									
10	589	N	569	-0-	-20	-0-	31	1	532	3	N	5	4	1			5
							6	9									
11	518	N	518	-0-	-0-	-0-	29	1	485	3	N	4	5	1			4
							4	9									
12	579	N	579	-0-	-0-	-0-	32	1	540	3	N	6	4	1			6
							7	9									
01	564	N	564	-0-	-0-	-0-	31	1	526	3	N	6	6	1			6
							7	9									
*02	498	N	498	-0-	-0-	-0-	28	1	464	3	N	5	5	1			6
							6	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					13
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					13
11	129	N	129	-0-	-0-	-0-	7	1	121	3	N	1	1	8			13
							1	9									
12	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					13
01	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					13
*02	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	20	1	241	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	20	1	232	3	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	19	1	228	3	Y	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

09	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					-0-
10	527	N	478	-0-	-49	-0-	36	1	442	3	Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	33	1	402	3	Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	33	1	388	3	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	33	1	382	3	Y	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	31	1	350	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

09	166	N	166	-0-	-0-	-0-	98	1	68	3	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	101	1	69	3	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	98	1	68	3	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	101	1	69	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	101	1	36	3	N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	91	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

09	1496	N	1496	-0-	-0-	-0-	78	1	1408	3	N	9	13	1			10
							10	9									
10	1581	N	1520	-0-	-61	-0-	82	1	1424	3	N	13	10	1			13
							14	9									
11	1424	N	1424	-0-	-0-	-0-	80	1	1331	3	N	12	13	1			12
							13	9									
12	1486	N	1486	-0-	-0-	-0-	83	1	1386	3	N	15	10	1			17
							17	9									
01	1496	N	1496	-0-	-0-	-0-	83	1	1396	3	N	15	17	1			15
							17	9									
*02	1321	N	1321	-0-	-0-	-0-	73	1	1231	3	N	15	14	1			16
							17	9									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

09	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					1
10	1829	N	659	-0-	-1170	-0-	658	3	1	9	N	1					2
11	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					2
12	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					2
01	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					2
*02	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					1
10	434	N	374	-0-	-60	-0-	374	3			N	-0-					1
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					1
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					1
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					1
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

09	2550	X	2453	-0-	-97	-0-	139	1	2299	3	Y	14	10	1			16
							15	9									
10	2604	X	2473	-0-	-131	-0-	148	1	2310	3	Y	14	11	1			19
							15	9									
11	2400	X	2351	-0-	-49	-0-	143	1	2191	3	Y	15	16	1			18
							17	9									
12	2511	X	2397	-0-	-114	-0-	153	1	2231	3	Y	12	17	1			13
							13	9									
01	2167	N	2167	-0-	-0-	-0-	138	1	2019	3	Y	9	11	1			11
							10	9									
*02	2090	N	2090	-0-	-0-	-0-	133	1	1946	3	Y	10	5	1			16
							11	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

09	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	40	1	430	3	N	-0-					-0-
01	1410	N	1410	-0-	-0-	-0-	96	1	1314	3	N	-0-					-0-
*02	1900	N	1900	-0-	-0-	-0-	134	1	1766	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-		-0-	-0-	31	1	566	3	N	3	5	1			4
								3	9									
10	683	N	683	-0-		-0-	-0-	37	1	639	3	N	6	4	1			6
								7	9									
11	647	N	647	-0-		-0-	-0-	36	1	603	3	N	7	6	1	1	8	6
								8	9									
12	604	N	604	-0-		-0-	-0-	34	1	564	3	N	5	4	1			7
								6	9									
01	593	N	593	-0-		-0-	-0-	33	1	553	3	N	6	7	1			6
								7	9									
*02	517	N	517	-0-		-0-	-0-	29	1	482	3	N	5	5	1			6
								6	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

09	394	N	394	-0-		-0-	-0-	20	1	371	3	N	3	4	1			3
								3	9									
10	434	N	303	-0-		-131	-0-	16	1	285	3	N	2	2	1			3
								2	9									
11	291	N	291	-0-		-0-	-0-	16	1	272	3	N	3	3	1			3
								3	9									
12	301	N	301	-0-		-0-	-0-	17	1	282	3	N	2	2	1			3
								2	9									
01	310	N	310	-0-		-0-	-0-	17	1	290	3	N	3	3	1			3
								3	9									
*02	355	N	355	-0-		-0-	-0-	20	1	331	3	N	4	3	1			4
								4	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

09	1146	N	1146	-0-		-0-	-0-	105	1	1040	3	N	1					3
								1	9									
10	1302	N	1256	-0-		-46	-0-	108	1	1148	3	N	-0-					3
11	1183	N	1183	-0-		-0-	-0-	112	1	1071	3	N	-0-	1	1			2
12	1095	N	1095	-0-		-0-	-0-	112	1	982	3	N	1					3
								1	9									
01	1184	N	1184	-0-		-0-	-0-	124	1	1060	3	N	-0-	1	1			2
*02	1152	N	1152	-0-		-0-	-0-	120	1	1031	3	N	1					3
								1	9									

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

09	91	N	91	-0-		-0-	-0-	4	1	87	3	Y	-0-	1	1			-0-
10	217	N	83	-0-		-134	-0-	4	1	79	3	Y	-0-					-0-
11	71	N	71	-0-		-0-	-0-	4	1	67	3	Y	-0-					-0-
12	61	N	61	-0-		-0-	-0-	3	1	58	3	Y	-0-					-0-
01	61	N	61	-0-		-0-	-0-	3	1	58	3	Y	-0-					-0-
*02	79	N	79	-0-		-0-	-0-	5	1	74	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	35	1	345	3	N	-0-					7
10	404	N	404	-0-	-0-	-0-	35	1	369	3	N	-0-					7
11	380	N	380	-0-	-0-	-0-	36	1	344	3	N	-0-	3	1			4
12	387	N	387	-0-	-0-	-0-	39	1	344	3	N	4					8
							4	9									
01	389	N	389	-0-	-0-	-0-	41	1	347	3	N	1	3	1			6
							1	9									
*02	364	N	364	-0-	-0-	-0-	38	1	324	3	N	2					8
							2	9									

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					4
10	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-	3	1			1
11	1018	N	1018	-0-	-0-	-0-	1017	3	1	9	Y	1	1	8			1
12	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					1
01	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					1
*02	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
01	DLQ G-10		6	-0-	6	6	6	2			N	-0-					1
*02	DLQ G-10		1	-0-	1	7	1	2			N	-0-					1

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	18	1	326	3	N	2	3	1			2
							2	9									
10	345	N	345	-0-	-0-	-0-	19	1	323	3	N	3	2	1			3
							3	9									
11	324	N	324	-0-	-0-	-0-	18	1	303	3	N	3	3	1			3
							3	9									
12	328	N	328	-0-	-0-	-0-	18	1	307	3	N	3	2	1			4
							3	9									
01	331	N	331	-0-	-0-	-0-	18	1	309	3	N	4	4	1			4
							4	9									
*02	300	N	300	-0-	-0-	-0-	17	1	280	3	N	3	3	1			4
							3	9									

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	15	1	280	3	N	2	3	1			2
							2	9									
10	372	N	325	-0-	-47	-0-	18	1	304	3	N	3	2	1			3
							3	9									
11	322	N	322	-0-	-0-	-0-	18	1	300	3	N	4	3	1	1	8	3
							4	9									
12	329	N	329	-0-	-0-	-0-	18	1	309	3	N	2	2	1			3
							2	9									
01	322	N	322	-0-	-0-	-0-	18	1	301	3	N	3	3	1			3
							3	9									
*02	267	N	267	-0-	-0-	-0-	15	1	249	3	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

09	553	N	553	-0-	-0-	-0-	51	1	501	3	N	1					11
							1	9									
10	651	N	584	-0-	-67	-0-	50	1	534	3	N	-0-					11
11	549	N	549	-0-	-0-	-0-	52	1	497	3	N	-0-	5	1			6
12	543	N	543	-0-	-0-	-0-	55	1	481	3	N	6					12
							7	9									
01	556	N	556	-0-	-0-	-0-	58	1	497	3	N	1	5	1			8
							1	9									
*02	526	N	526	-0-	-0-	-0-	54	1	469	3	N	3					11
							3	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

09	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		90	-0-	90	90	5	1	85	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

09	1147	N	1147	-0-	-0-	-0-	105	1	1042	3	N	-0-					-0-
10	992	N	914	-0-	-78	-0-	73	1	841	3	N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	86	1	1035	3	N	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	94	1	1015	3	N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	73	1	1007	3	N	-0-					-0-
*02	908	N	908	-0-	-0-	-0-	64	1	844	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

09	137	N	137	-0-	-0-	-0-	9	1	127	3	Y	1	1	1			-0-
							1	9									
10	164	N	164	-0-	-0-	-0-	10	1	153	3	Y	1					1
							1	9									
11	112	N	112	-0-	-0-	-0-	7	1	104	3	Y	1	1	1			1
							1	9									
12	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-	1	1			-0-
01	100	N	100	-0-	-0-	-0-	6	1	93	3	Y	1					1
							1	9									
*02	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	10	1	147	3	Y	1					1
							1	9									
11	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-	1	1			-0-
12	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	56	1	557	3	N	-0-					-0-
10	620	N	582	-0-	-38	-0-	46	1	536	3	N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	48	1	580	3	N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	54	1	583	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	43	1	585	3	N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	42	1	553	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	906	N	906	-0-	-0-	-0-	67	1	838	3	Y	1					1
							1	9									
10	961	N	930	-0-	-31	-0-	70	1	860	3	Y	-0-	1	1			-0-
11	907	N	907	-0-	-0-	-0-	70	1	836	3	Y	1					1
							1	9									
12	910	N	910	-0-	-0-	-0-	72	1	837	3	Y	1	1	1	1	8	-0-
							1	9									
01	900	N	900	-0-	-0-	-0-	71	1	828	3	Y	1					1
							1	9									
*02	754	N	754	-0-	-0-	-0-	62	1	692	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3000	-0-	-150	-0-	159	1	2831	3	N	9	8	1			17
							10	9									
10	3255	X	2977	-0-	-278	-0-	157	1	2819	3	N	1					18
							1	9									
11	3120	X	2735	-0-	-385	-0-	148	1	2586	3	N	1	1	8			18
							1	9									
12	3193	X	2613	-0-	-580	-0-	148	1	2465	3	N	-0-					18
01	3100	X	2900	-0-	-200	-0-	167	1	2733	3	N	-0-					18
*02	2800	X	2501	-0-	-299	-0-	144	1	2355	3	N	2	9	1			11
							2	9									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3065	-0-	-115	-0-	162	1	2894	3	N	8	8	1			17
							9	9									
10	3286	X	3027	-0-	-259	-0-	159	1	2866	3	N	2					19
							2	9									
11	3120	X	2832	-0-	-288	-0-	154	1	2678	3	N	-0-					19
12	3224	X	2860	-0-	-364	-0-	162	1	2698	3	N	-0-					19
01	3162	X	2927	-0-	-235	-0-	168	1	2759	3	N	-0-					19
*02	2856	X	2564	-0-	-292	-0-	147	1	2415	3	N	2	9	1			12
							2	9									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

09	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

09	521	N	521	-0-	-0-	-0-	48	1	473	3	N	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	105	1	1209	3	N	-0-					-0-
11	924	N	924	-0-	-0-	-0-	71	1	853	3	N	-0-					-0-
12	1152	N	1152	-0-	-0-	-0-	97	1	1055	3	N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	69	1	950	3	N	-0-					-0-
*02	804	N	804	-0-	-0-	-0-	57	1	747	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2704	X	2704	-0-	-0-	-0-	196	1	2508	2	N	-0-					59
10	2771	X	2771	-0-	-0-	-0-	202	1	2551	2	N	16					75
							18	9									
11	2734	X	2734	-0-	-0-	-0-	212	1	2518	2	N	4					79
							4	9									
12	2790	X	2561	-0-	-229	-0-	241	1	2319	2	N	1					80
							1	9									
01	2666	N	2666	-0-	-0-	-0-	211	1	2455	2	N	-0-					80
*02	2429	N	2429	-0-	-0-	-0-	228	1	2201	2	N	-0-					80

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	57	1	561	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	51	1	589	3	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	47	1	565	3	N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	48	1	520	3	N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	37	1	511	3	N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	34	1	444	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	828	N	828	-0-	-0-	-0-	76	1	750	3	N	2					16
							2	9									
10	899	N	887	-0-	-12	-0-	76	1	811	3	N	-0-					16
11	848	N	848	-0-	-0-	-0-	80	1	768	3	N	-0-	7	1			9
12	527	N	527	-0-	-0-	-0-	53	1	468	3	N	5					14
							6	9									
01	641	N	641	-0-	-0-	-0-	67	1	571	3	N	3	6	1			11
							3	9									
*02	773	N	773	-0-	-0-	-0-	80	1	687	3	N	5					16
							6	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					1
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					1
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					1
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					1
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					1
*02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					5
10	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					5
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					5
12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					5
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					5
*02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					2
10	248	N	219	-0-	-29	-0-	18	1	199	3	Y	2					4
							2	9									
11	356	N	356	-0-	-0-	-0-	31	1	324	3	Y	1	3	1			2
							1	9									
12	351	N	351	-0-	-0-	-0-	29	1	321	3	Y	1					3
							1	9									
01	380	N	380	-0-	-0-	-0-	32	1	346	3	Y	2					5
							2	9									
*02	360	N	360	-0-	-0-	-0-	31	1	327	3	Y	2	6	1			1
							2	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	45	1	561	3	Y	2					4
							2	9									
10	627	N	627	-0-	-0-	-0-	52	1	574	3	Y	1					5
							1	9									
11	622	N	622	-0-	-0-	-0-	54	1	566	3	Y	2	5	1			2
							2	9									
12	635	N	635	-0-	-0-	-0-	53	1	581	3	Y	1					3
							1	9									
01	571	N	571	-0-	-0-	-0-	48	1	521	3	Y	2					5
							2	9									
*02	547	N	547	-0-	-0-	-0-	47	1	499	3	Y	1	5	1			1
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	31	1	555	3	N	-0-					6
10	620	N	595	-0-	-25	-0-	31	1	564	3	N	-0-					6
11	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					6
12	558	N	558	-0-	-0-	-0-	32	1	526	3	N	-0-					6
01	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					6
*02	515	N	515	-0-	-0-	-0-	30	1	485	3	N	-0-					6

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					1
10	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					1
11	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					1
12	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					1
01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					1
*02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	10	1	128	3	Y	1					1
							1	9									
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					1
11	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-	1	1			-0-
12	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	13	1	139	3	Y	1					1
							1	9									
*02	134	N	134	-0-	-0-	-0-	11	1	122	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	26	1	323	3	Y	1					2
							1	9									
10	372	N	372	-0-	-0-	-0-	31	1	340	3	Y	1					3
							1	9									
11	300	N	300	-0-	-0-	-0-	26	1	273	3	Y	1	3	1			1
							1	9									
12	382	N	382	-0-	-0-	-0-	32	1	349	3	Y	1					2
							1	9									
01	352	N	352	-0-	-0-	-0-	30	1	321	3	Y	1					3
							1	9									
*02	353	N	353	-0-	-0-	-0-	30	1	322	3	Y	1	3	1			1
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2521	-0-	-119	-0-	2521	3			N	-0-					2
10	2728	X	2586	-0-	-142	-0-	2586	3			N	-0-					2
11	2610	X	2487	-0-	-123	-0-	2487	3			N	-0-					2
12	2697	X	2533	-0-	-164	-0-	2533	3			N	-0-					2
01	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					2
*02	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	35	1	486	3	Y	1	1	1			1
							1	9									
10	496	N	463	-0-	-33	-0-	32	1	429	3	Y	2	1	1			2
							2	9									
11	390	N	390	-0-	-0-	-0-	26	1	361	3	Y	3	1	1			4
							3	9									
12	406	N	406	-0-	-0-	-0-	30	1	375	3	Y	1	4	1			1
							1	9									
01	547	N	547	-0-	-0-	-0-	39	1	508	3	Y	-0-					1
*02	523	N	523	-0-	-0-	-0-	37	1	482	3	Y	4	2	1	1	8	2
							4	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1557	N	1557	-0-	-0-	-0-	88	1	1460	3	Y	8	6	1			10
							9	9									
10	1612	N	1553	-0-	-59	-0-	93	1	1450	3	Y	9	7	1			12
							10	9									
11	1475	N	1475	-0-	-0-	-0-	90	1	1375	3	Y	9	10	1			11
							10	9									
12	1573	N	1573	-0-	-0-	-0-	100	1	1464	3	Y	8	11	1			8
							9	9									
01	1568	N	1568	-0-	-0-	-0-	100	1	1460	3	Y	7	8	1			7
							8	9									
*02	1436	N	1436	-0-	-0-	-0-	91	1	1337	3	Y	7	3	1			11
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

09	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-					1
10	341	N	337	-0-	-4	-0-	22	1	315	3	N	-0-					1
11	280	N	280	-0-	-0-	-0-	20	1	258	3	N	2					3
							2	9									
12	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					3
01	320	N	320	-0-	-0-	-0-	22	1	297	3	N	1	3	1			1
							1	9									
*02	271	N	271	-0-	-0-	-0-	21	1	250	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

09	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
10	155	N	87	-0-	-68	-0-	6	1	81	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

09	540	X	507	-0-	-33	-0-	27	1	476	3	N	4	4	1			5
							4	9									
10	558	X	510	-0-	-48	-0-	27	1	479	3	N	4	4	1			5
							4	9									
11	510	X	477	-0-	-33	-0-	26	1	448	3	N	3	4	1			4
							3	9									
12	527	X	466	-0-	-61	-0-	26	1	437	3	N	3	2	1			5
							3	9									
01	399	N	399	-0-	-0-	-0-	23	1	373	3	N	3	5	1			3
							3	9									
*02	389	N	389	-0-	-0-	-0-	22	1	363	3	N	4	4	1			3
							4	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	240	-0-	-0-	-0-	12	1	226	3	N	2	2	1			2
							2	9									
10	248	X	248	-0-	-0-	-0-	13	1	233	3	N	2	2	1			2
							2	9									
11	242	X	242	-0-	-0-	-0-	14	1	226	3	N	2	2	1			2
							2	9									
12	252	X	252	-0-	-0-	-0-	14	1	235	3	N	3	2	1			3
							3	9									
01	254	N	254	-0-	-0-	-0-	14	1	237	3	N	3	3	1			3
							3	9									
*02	233	N	233	-0-	-0-	-0-	13	1	218	3	N	2	2	1			3
							2	9									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	1	1	24	3	N	6	27	1			25
							7	9									
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-	15	1			10
11	0	N	-0-	-0-	-0-	-0-					N	7	8	1	1	8	8
12	41	N	41	-0-	-0-	-0-	2	1	30	3	N	8	5	1			11
							9	9									
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	8	1			3
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-	2	1			1

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1873	X	1873	-0-	-0-	-0-	107	1	1766	3	N	-0-					116
10	1860	X	1412	-0-	-448	-0-	85	1	1327	3	N	-0-					116
11	1710	X	11	-0-	-1699	-0-	1	1	10	3	N	-0-					116
12	1922	X	86	-0-	-1836	-0-	5	1	79	3	N	2	2	8			116
							2	9									
01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					116
*02	353	N	353	-0-	-0-	-0-	22	1	325	3	N	5					121
							6	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2516	-0-	-64	-0-	144	1	2372	3	Y	-0-					140
10	2976	X	2151	-0-	-825	-0-	127	1	1988	3	Y	33					173
							36	9									
11	2880	X	2356	-0-	-524	-0-	144	1	2211	3	Y	1	1	8			173
							1	9									
12	2976	X	1929	-0-	-1047	-0-	124	1	1805	3	Y	-0-					173
01	2426	N	2426	-0-	-0-	-0-	155	1	2271	3	Y	-0-					173
*02	2177	N	2177	-0-	-0-	-0-	136	1	1982	3	Y	54					227
							59	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1142	-0-	-148	-0-	65	1	1077	3	Y	-0-					200
10	1550	X	1248	-0-	-302	-0-	75	1	1169	3	Y	4					204
							4	9									
11	1500	X	1060	-0-	-440	-0-	65	1	995	3	Y	-0-					204
12	1643	X	1276	-0-	-367	-0-	82	1	1192	3	Y	2	2	8			204
							2	9									
01	1643	X	1493	-0-	-150	-0-	93	1	1359	3	Y	37	160	1			81
							41	9									
*02	1324	X	1324	-0-	-0-	-0-	84	1	1227	3	Y	12					93
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	N	853	-0-	-0-	-0-	45	1	799	3	N	8	7	1			10
							9	9									
10	899	N	873	-0-	-26	-0-	46	1	820	3	N	6	7	1			9
							7	9									
11	820	N	820	-0-	-0-	-0-	45	1	768	3	N	6	7	1	1	8	7
							7	9									
12	830	N	830	-0-	-0-	-0-	47	1	775	3	N	7	4	1			10
							8	9									
01	822	N	822	-0-	-0-	-0-	46	1	768	3	N	7	11	1			6
							8	9									
*02	733	N	733	-0-	-0-	-0-	41	1	684	3	N	7	7	1			6
							8	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

09	1058	N	1058	-0-	-0-	-0-	60	1	998	3	N	-0-					-0-
10	1085	N	1078	-0-	-7	-0-	65	1	1013	3	N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	65	1	954	3	N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	66	1	969	3	N	-0-					-0-
*02	954	N	954	-0-	-0-	-0-	61	1	893	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

09	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-
10	279	N	252	-0-	-27	-0-	16	1	236	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	16	1	253	3	N	1					1
							1	9									
*02	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					1

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					1
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					1
*02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	51	1	506	3	N	1					11
							1	9									
10	713	N	601	-0-	-112	-0-	52	1	548	3	N	1					12
							1	9									
11	584	N	584	-0-	-0-	-0-	55	1	529	3	N	-0-	5	1			7
12	612	N	612	-0-	-0-	-0-	62	1	543	3	N	6					13
							7	9									
01	630	N	630	-0-	-0-	-0-	66	1	563	3	N	1	5	1			9
							1	9									
*02	578	N	578	-0-	-0-	-0-	60	1	515	3	N	3					12
							3	9									

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	51	1	504	3	N	1					10
							1	9									
10	595	N	595	-0-	-0-	-0-	51	1	544	3	N	-0-					10
11	640	N	640	-0-	-0-	-0-	61	1	579	3	N	-0-	4	1			6
12	718	N	718	-0-	-0-	-0-	73	1	637	3	N	7					13
							8	9									
01	614	N	614	-0-	-0-	-0-	64	1	550	3	N	-0-	5	1			8
*02	671	N	671	-0-	-0-	-0-	69	1	598	3	N	4					12
							4	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					1
10	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-	1	1			-0-
11	129	N	129	-0-	-0-	-0-	7	1	121	3	N	1					1
							1	9									
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-	1	1			-0-
01	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1					1
							1	9									
*02	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					1

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					2
10	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					2
11	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					2
12	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					2
01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					2
*02	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	1087	-0-	-143	-0-	56	1	1023	3	N	7	10	1			8
							8	9									
10	1271	X	1038	-0-	-233	-0-	56	1	972	3	N	9	8	1			9
							10	9									
11	1200	X	770	-0-	-430	-0-	43	1	719	3	N	7	8	1			8
							8	9									
12	1240	X	1111	-0-	-129	-0-	62	1	1037	3	N	11	7	1			12
							12	9									
01	1133	N	1133	-0-	-0-	-0-	63	1	1057	3	N	12	12	1			12
							13	9									
*02	805	N	805	-0-	-0-	-0-	45	1	750	3	N	9	10	1			11
							10	9									

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1637	-0-	-163	-0-	85	1	1539	3	N	12	18	1	1	8	12
							13	9									
10	2190	X	2190	-0-	-0-	-0-	119	1	2051	3	N	18	11	1	1	8	18
							20	9									
11	3523	X	3523	-0-	-0-	-0-	197	1	3286	3	N	36	25	1	3	8	26
							40	9									
12	3159	X	3159	-0-	-0-	-0-	176	1	2948	3	N	32	21	1	2	8	35
							35	9									
01	2775	X	2775	-0-	-0-	-0-	154	1	2589	3	N	29	34	1			30
							32	9									
*02	2175	X	2175	-0-	-0-	-0-	121	1	2028	3	N	24	25	1	1	8	28
							26	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	46	1	762	3	Y	-0-					158
10	1023	N	922	-0-	-101	-0-	55	1	865	3	Y	2					160
							2	9									
11	879	N	879	-0-	-0-	-0-	54	1	825	3	Y	-0-					160
12	791	N	791	-0-	-0-	-0-	51	1	740	3	Y	-0-					160
01	863	N	863	-0-	-0-	-0-	55	1	808	3	Y	-0-					160
*02	794	N	794	-0-	-0-	-0-	49	1	712	3	Y	30					190
							33	9									

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	8	1	148	3	N	2	2	1			3
							2	9									
10	186	N	158	-0-	-28	-0-	8	1	148	3	N	2	2	1			3
							2	9									
11	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	2	1			2
							1	9									
12	151	N	151	-0-	-0-	-0-	8	1	141	3	N	2	1	1			3
							2	9									
01	147	N	147	-0-	-0-	-0-	8	1	137	3	N	2	3	1			2
							2	9									
*02	130	N	130	-0-	-0-	-0-	7	1	121	3	N	2	2	1			2
							2	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	33	1	321	3	N	-0-					7
10	527	N	474	-0-	-53	-0-	41	1	433	3	N	-0-					7
11	305	N	305	-0-	-0-	-0-	29	1	276	3	N	-0-	3	1			4
12	442	N	442	-0-	-0-	-0-	45	1	391	3	N	5					9
							6	9									
01	255	N	255	-0-	-0-	-0-	27	1	228	3	N	-0-	3	1			6
*02	282	N	282	-0-	-0-	-0-	29	1	252	3	N	1					7
							1	9									

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	68	1	670	3	N	-0-					9
10	1067	N	1067	-0-	-0-	-0-	92	1	974	3	N	1					10
							1	9									
11	764	N	764	-0-	-0-	-0-	72	1	692	3	N	-0-	4	1			6
12	863	N	863	-0-	-0-	-0-	88	1	769	3	N	5					11
							6	9									
01	875	N	875	-0-	-0-	-0-	92	1	782	3	N	1	4	1			8
							1	9									
*02	804	N	804	-0-	-0-	-0-	83	1	718	3	N	3					11
							3	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	18	1	314	3	N	1	1	1			2
							1	9									
10	372	N	354	-0-	-18	-0-	20	1	332	3	N	2	2	1			2
							2	9									
11	335	N	335	-0-	-0-	-0-	19	1	315	3	N	1	1	1			2
							1	9									
12	326	N	326	-0-	-0-	-0-	19	1	306	3	N	1	2	1			1
							1	9									
01	327	N	327	-0-	-0-	-0-	20	1	306	3	N	1					2
							1	9									
*02	305	N	305	-0-	-0-	-0-	19	1	285	3	N	1	1	1			2
							1	9									

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	61	1	607	3	N	1					15
							1	9									
10	1023	N	661	-0-	-362	-0-	57	1	604	3	N	-0-					15
11	574	N	574	-0-	-0-	-0-	54	1	520	3	N	-0-	6	1			9
12	495	N	495	-0-	-0-	-0-	50	1	439	3	N	5					14
							6	9									
01	365	N	365	-0-	-0-	-0-	38	1	325	3	N	2	6	1			10
							2	9									
*02	242	N	242	-0-	-0-	-0-	25	1	216	3	N	1					11
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1151	N	1151	-0-	-0-	-0-	106	1 2 9	1043	3	N	2					20
10	1302	N	1227	-0-	-75	-0-	105	1 1 9	1121	3	N	1					21
11	1065	N	1065	-0-	-0-	-0-	101	1	964	3	N	-0-	9	1			12
12	924	N	924	-0-	-0-	-0-	93	1 11 9	820	3	N	10					22
01	907	N	907	-0-	-0-	-0-	95	1	812	3	N	-0-	8	1			14
*02	1197	N	1197	-0-	-0-	-0-	124	1 7 9	1066	3	N	6					20

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	18	1 1 9	295	3	Y	1	1	1			2
10	328	N	328	-0-	-0-	-0-	20	1 1 9	307	3	Y	1	1	1			2
11	307	N	307	-0-	-0-	-0-	19	1 2 9	286	3	Y	2	2	1			2
12	317	N	317	-0-	-0-	-0-	20	1 2 9	295	3	Y	2	2	1			2
01	312	N	312	-0-	-0-	-0-	20	1 1 9	291	3	Y	1	2	1			1
*02	284	N	284	-0-	-0-	-0-	18	1 2 9	264	3	Y	2	1	1			2

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	10	1 1 9	174	3	N	1	1	1			1
10	186	N	186	-0-	-0-	-0-	11	1 1 9	174	3	N	1	1	1			1
11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					1
12	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-	1	1			-0-
01	181	N	181	-0-	-0-	-0-	11	1 1 9	169	3	N	1					1
*02	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					1

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	8	1 1 9	99	3	Y	1					1
10	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					1
11	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-	1	1			-0-
12	118	N	118	-0-	-0-	-0-	10	1 1 9	107	3	Y	1					1
01	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					1
*02	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	903	N	903	-0-	-0-	-0-	83	1	818	3	N	2					17
							2	9									
10	992	N	932	-0-	-60	-0-	80	1	851	3	N	1					18
							1	9									
11	832	N	832	-0-	-0-	-0-	79	1	753	3	N	-0-	8	1			10
12	693	N	693	-0-	-0-	-0-	70	1	615	3	N	7					17
							8	9									
01	882	N	882	-0-	-0-	-0-	92	1	786	3	N	4	8	1			13
							4	9									
*02	615	N	615	-0-	-0-	-0-	64	1	547	3	N	4					17
							4	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	39	1	486	3	Y	1					4
							1	9									
10	533	N	533	-0-	-0-	-0-	44	1	487	3	Y	2					6
							2	9									
11	532	N	532	-0-	-0-	-0-	46	1	485	3	Y	1	5	1			2
							1	9									
12	516	N	516	-0-	-0-	-0-	43	1	472	3	Y	1					3
							1	9									
01	508	N	508	-0-	-0-	-0-	43	1	463	3	Y	2					5
							2	9									
*02	460	N	460	-0-	-0-	-0-	39	1	419	3	Y	2	6	1			1
							2	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6122	-0-	-1018	-0-	351	1	5771	3	N	-0-					78
10	7161	X	6785	-0-	-376	-0-	383	1	6400	3	N	2	72	1			8
							2	9									
11	6930	X	6080	-0-	-850	-0-	358	1	5709	3	N	12					20
							13	9									
12	7285	X	5861	-0-	-1424	-0-	343	1	5510	3	N	7					27
							8	9									
01	7192	X	6846	-0-	-346	-0-	433	1	6399	3	N	13					40
							14	9									
*02	6132	X	5864	-0-	-268	-0-	432	1	5421	3	N	10					50
							11	9									

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					9
10	651	N	509	-0-	-142	-0-	29	1	480	3	N	-0-	8	1			1
11	640	N	640	-0-	-0-	-0-	38	1	600	3	N	2					3
							2	9									
12	631	N	631	-0-	-0-	-0-	37	1	593	3	N	1					4
							1	9									
01	631	N	631	-0-	-0-	-0-	40	1	590	3	N	1					5
							1	9									
*02	568	N	568	-0-	-0-	-0-	42	1	525	3	N	1					6
							1	9									

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-					104
10	682	N	15	-0-	-667	-0-	1	1	14	3	Y	-0-					104
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					104
12	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					104
01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					104
*02	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					104

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

09	4650	X	4632	-0-	-18	-0-	245	1	4370	3	N	15	12	1	1	8	27
							17	9									
10	4898	X	4717	-0-	-181	-0-	248	1	4466	3	N	3					30
							3	9									
11	4740	X	4465	-0-	-275	-0-	242	1	4219	3	N	4	4	8			30
							4	9									
12	4898	X	4412	-0-	-486	-0-	250	1	4156	3	N	5	5	8			30
							6	9									
01	4836	X	4379	-0-	-457	-0-	252	1	4127	3	N	-0-					30
*02	4312	X	3903	-0-	-409	-0-	224	1	3676	3	N	3	14	1			19
							3	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

09	20406	X	20406	-0-	-0-	-0-	1080	1	19253	3	N	66	56	1	5	8	119
							73	9									
10	20845	X	20845	-0-	-0-	-0-	1096	1	19735	3	N	13	2	8			130
							14	9									
11	19560	X	19305	-0-	-255	-0-	1045	1	18223	3	N	34	34	8			130
							37	9									
12	19677	X	19677	-0-	-0-	-0-	1114	1	18509	3	N	49	49	8			130
							54	9									
01	21080	X	19093	-0-	-1987	-0-	1098	1	17995	3	N	-0-					130
*02	19040	X	17100	-0-	-1940	-0-	981	1	16099	3	N	18	62	1	3	8	83
							20	9									

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

09	1115	N	1115	-0-	-0-	-0-	30	1	1081	3	N	4					26
							4	9									
10	1333	N	1212	-0-	-121	-0-	32	1	1180	3	N	-0-					26
11	698	N	698	-0-	-0-	-0-	19	1	678	3	N	1	1	8			26
							1	9									
12	1166	N	1166	-0-	-0-	-0-	31	1	1128	3	N	6	2	8			30
							7	9									
01	1189	N	1189	-0-	-0-	-0-	30	1	1158	3	N	1					31
							1	9									
*02	1000	N	1000	-0-	-0-	-0-	31	1	968	3	N	1	22	1			10
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	48	1	638	3	N	1	2	1			4
							1	9									
10	744	N	709	-0-	-35	-0-	48	1	659	3	N	2	2	1			4
							2	9									
11	680	N	680	-0-	-0-	-0-	47	1	631	3	N	2	3	1			3
							2	9									
12	707	N	707	-0-	-0-	-0-	51	1	649	3	N	6	2	1	2	8	5
							7	9									
01	709	N	709	-0-	-0-	-0-	53	1	652	3	N	4	4	1			5
							4	9									
*02	633	N	633	-0-	-0-	-0-	46	1	584	3	N	3	4	1			4
							3	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	39	1	492	3	Y	2					4
							2	9									
10	589	N	568	-0-	-21	-0-	47	1	520	3	Y	1					5
							1	9									
11	465	N	465	-0-	-0-	-0-	40	1	423	3	Y	2	5	1			2
							2	9									
12	412	N	412	-0-	-0-	-0-	34	1	378	3	Y	-0-					2
01	433	N	433	-0-	-0-	-0-	37	1	394	3	Y	2					4
							2	9									
*02	335	N	335	-0-	-0-	-0-	29	1	305	3	Y	1	4	1			1
							1	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	17	1	341	3	Y	-0-	1	1			-0-
10	768	N	768	-0-	-0-	-0-	37	1	731	3	Y	-0-					-0-
11	1581	N	1581	-0-	-0-	-0-	71	1	1508	3	Y	2	1	1			1
							2	9									
12	1366	N	1366	-0-	-0-	-0-	67	1	1298	3	Y	1	1	1			1
							1	9									
01	1254	N	1254	-0-	-0-	-0-	61	1	1193	3	Y	-0-					1
*02	1095	N	1095	-0-	-0-	-0-	53	1	1041	3	Y	1	1	1			1
							1	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					1
10	1023	N	931	-0-	-92	-0-	931	3			N	-0-					1
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					1
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					1
01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					1
*02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-		-0-	-0-	49	1	914	3	N	1	2	1			2
								1	9									
10	994	N	994	-0-		-0-	-0-	49	1	943	3	N	2	2	1			2
								2	9									
11	968	N	968	-0-		-0-	-0-	47	1	919	3	N	2					4
								2	9									
12	991	N	991	-0-		-0-	-0-	48	1	941	3	N	2	2	1			4
								2	9									
01	981	N	981	-0-		-0-	-0-	48	1	931	3	N	2	2	1			4
								2	9									
*02	869	N	869	-0-		-0-	-0-	42	1	826	3	N	1	2	1			3
								1	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

*03	1666	N	1666	-0-		-0-	-0-	114	1	1550	3	N	2	2	1			1
								2	9									
*04	1570	N	1570	-0-		-0-	-0-	110	1	1459	3	N	1	1	1	1	8	-0-
								1	9									
*05	1674	N	1614	-0-		-60	-0-	115	1	1498	3	N	1					1
								1	9									
*06	1620	N	1536	-0-		-84	-0-	109	1	1427	3	N	-0-	1	1			-0-
*07	1612	N	1560	-0-		-52	-0-	113	1	1445	3	N	2	2	1			-0-
								2	9									
*08	1544	N	1544	-0-		-0-	-0-	111	1	1433	3	N	-0-					-0-
*09	1464	N	1464	-0-		-0-	-0-	108	1	1355	3	N	1					1
								1	9									
*10	1550	N	1504	-0-		-46	-0-	113	1	1391	3	N	-0-	1	1			-0-
*11	1454	N	1454	-0-		-0-	-0-	112	1	1341	3	N	1					1
								1	9									
*12	1456	N	1456	-0-		-0-	-0-	115	1	1340	3	N	1	1	1			1
								1	9									
*01	1445	N	1445	-0-		-0-	-0-	113	1	1332	3	N	-0-					1
*02	1293	N	1293	-0-		-0-	-0-	106	1	1187	3	N	-0-	1	1			-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

09	202	N	202	-0-		-0-	-0-	13	1	189	3	Y	-0-					-0-
10	222	N	222	-0-		-0-	-0-	15	1	207	3	Y	-0-					-0-
11	212	N	212	-0-		-0-	-0-	14	1	198	3	Y	-0-					-0-
12	222	N	222	-0-		-0-	-0-	16	1	206	3	Y	-0-					-0-
01	203	N	203	-0-		-0-	-0-	15	1	188	3	Y	-0-					-0-
*02	163	N	163	-0-		-0-	-0-	12	1	151	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-	3	1			-0-
*04	1103	N	1103	-0-	-0-	-0-	85	1	1017	3	N	1					1
							1	9									
*05	1041	N	1041	-0-	-0-	-0-	74	1	964	3	N	3					4
							3	9									
*06	852	N	852	-0-	-0-	-0-	67	1	783	3	N	2	5	1			1
							2	9									
*07	1147	N	711	-0-	-436	-0-	54	1	656	3	N	1					2
							1	9									
*08	767	N	767	-0-	-0-	-0-	54	1	711	3	N	2					4
							2	9									
*09	748	N	748	-0-	-0-	-0-	50	1	696	3	N	2	4	1			2
							2	9									
*10	753	N	753	-0-	-0-	-0-	51	1	699	3	N	3	4	1			1
							3	9									
*11	683	N	683	-0-	-0-	-0-	47	1	633	3	N	3					4
							3	9									
*12	706	N	706	-0-	-0-	-0-	50	1	655	3	N	1	4	1			1
							1	9									
*01	712	N	712	-0-	-0-	-0-	50	1	661	3	N	1					2
							1	9									
*02	588	N	588	-0-	-0-	-0-	41	1	546	3	N	1					3
							1	9									

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

09	817	N	817	-0-	-0-	-0-	43	1	772	3	N	2	2	1			4
							2	9									
10	837	N	833	-0-	-4	-0-	44	1	789	3	N	-0-					4
11	787	N	787	-0-	-0-	-0-	43	1	744	3	N	-0-					4
12	853	N	853	-0-	-0-	-0-	48	1	805	3	N	-0-					4
01	885	N	885	-0-	-0-	-0-	51	1	834	3	N	-0-					4
*02	720	N	720	-0-	-0-	-0-	41	1	678	3	N	1	2	1			3
							1	9									

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

09	855	N	855	-0-	-0-	-0-	81	1	773	3	Y	1	3	1			1
							1	9									
10	806	N	690	-0-	-116	-0-	42	1	645	3	Y	3	3	1			1
							3	9									
11	635	N	635	-0-	-0-	-0-	39	1	594	3	Y	2	3	1			-0-
							2	9									
12	767	N	767	-0-	-0-	-0-	160	1	605	3	Y	2					2
							2	9									
01	745	N	745	-0-	-0-	-0-	161	1	581	3	Y	3	2	1			3
							3	9									
*02	557	N	557	-0-	-0-	-0-	38	1	517	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1566	N	1566	-0-	-0-	-0-	83	1	1479	3	N	4	4	1			9
							4	9									
10	1635	N	1635	-0-	-0-	-0-	86	1	1548	3	N	1					10
							1	9									
11	1678	N	1678	-0-	-0-	-0-	91	1	1586	3	N	1	1	8			10
							1	9									
12	1605	N	1605	-0-	-0-	-0-	91	1	1514	3	N	-0-					10
01	1560	N	1560	-0-	-0-	-0-	90	1	1470	3	N	-0-					10
*02	1356	N	1356	-0-	-0-	-0-	78	1	1277	3	N	1	5	1			6
							1	9									

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

09	669	N	669	-0-	-0-	-0-	38	1	631	3	N	-0-					242
10	744	N	676	-0-	-68	-0-	41	1	635	3	N	-0-					242
11	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					242
12	606	N	606	-0-	-0-	-0-	39	1	567	3	N	-0-					242
01	610	N	610	-0-	-0-	-0-	39	1	571	3	N	-0-					242
*02	556	N	556	-0-	-0-	-0-	36	1	520	3	N	-0-					242

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

09	590	N	590	-0-	-0-	-0-	74	1	516	3	Y	-0-					-0-
10	744	N	558	-0-	-186	-0-	70	1	488	3	Y	-0-					-0-
11	631	N	631	-0-	-0-	-0-	80	1	551	3	Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	91	1	612	3	Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	91	1	625	3	Y	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	88	1	598	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

09	1100	N	1100	-0-	-0-	-0-	72	1	1028	3	N	-0-					1
10	1240	N	1187	-0-	-53	-0-	77	1	1109	3	N	1	1	1			1
							1	9									
11	1070	N	1070	-0-	-0-	-0-	70	1	998	3	N	2	1	1			2
							2	9									
12	1109	N	1109	-0-	-0-	-0-	70	1	1038	3	N	1	1	1			2
							1	9									
01	1032	N	1032	-0-	-0-	-0-	61	1	970	3	N	1	1	1			2
							1	9									
*02	934	N	934	-0-	-0-	-0-	57	1	876	3	N	1	2	1			1
							1	9									

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

09	1479	N	1479	-0-	-0-	-0-	97	1	1382	3	N	-0-					2
10	1519	N	1515	-0-	-4	-0-	98	1	1416	3	N	1	1	1			2
							1	9									
11	1422	N	1422	-0-	-0-	-0-	93	1	1328	3	N	1	1	1			2
							1	9									
12	1479	N	1479	-0-	-0-	-0-	93	1	1384	3	N	2	1	1			3
							2	9									
01	1507	N	1507	-0-	-0-	-0-	90	1	1416	3	N	1	1	1			3
							1	9									
*02	1369	N	1369	-0-	-0-	-0-	83	1	1285	3	N	1	2	1			2
							1	9									

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	60	3	N	1	1	8			-0-
							1	9									
12	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

09	829	N	829	-0-	-0-	-0-	54	1	775	3	N	-0-					1
10	858	N	858	-0-	-0-	-0-	56	1	801	3	N	1	1	1			1
							1	9									
11	772	N	772	-0-	-0-	-0-	51	1	720	3	N	1	1	1			1
							1	9									
12	894	N	894	-0-	-0-	-0-	56	1	837	3	N	1	1	1			1
							1	9									
01	830	N	830	-0-	-0-	-0-	49	1	779	3	N	2	1	1			2
							2	9									
*02	750	N	750	-0-	-0-	-0-	46	1	704	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	47	1	776	3	Y	2					141
							2	9									
10	845	N	845	-0-	-0-	-0-	51	1	794	3	Y	-0-					141
11	764	N	764	-0-	-0-	-0-	47	1	715	3	Y	2					143
							2	9									
12	796	N	796	-0-	-0-	-0-	51	1	745	3	Y	-0-					143
01	789	N	789	-0-	-0-	-0-	50	1	737	3	Y	2					145
							2	9									
*02	707	N	707	-0-	-0-	-0-	45	1	659	3	Y	3					148
							3	9									

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					215
10	310	N	270	-0-	-40	-0-	16	1	251	3	N	3					218
							3	9									
11	249	N	249	-0-	-0-	-0-	15	1	232	3	N	2					220
							2	9									
12	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					220
01	245	N	245	-0-	-0-	-0-	15	1	223	3	N	6					226
							7	9									
*02	189	N	189	-0-	-0-	-0-	12	1	171	3	N	5					231
							6	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	737	N	737	-0-	-0-	-0-	35	1	702	3	Y	-0-					-0-
10	775	N	762	-0-	-13	-0-	37	1	724	3	Y	1					1
							1	9									
11	724	N	724	-0-	-0-	-0-	37	1	687	3	Y	-0-					1
12	736	N	736	-0-	-0-	-0-	39	1	697	3	Y	-0-	1	1			-0-
01	736	N	736	-0-	-0-	-0-	44	1	692	3	Y	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	33	1	626	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	30	1	543	3	N	6	6	1			8
							7	9									
10	589	N	587	-0-	-2	-0-	31	1	550	3	N	5	6	1			7
							6	9									
11	556	N	556	-0-	-0-	-0-	30	1	520	3	N	5	6	1			6
							6	9									
12	570	N	570	-0-	-0-	-0-	32	1	532	3	N	5	3	1			8
							6	9									
01	572	N	572	-0-	-0-	-0-	32	1	532	3	N	7	10	1			5
							8	9									
*02	512	N	512	-0-	-0-	-0-	29	1	476	3	N	6	6	1			5
							7	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

09	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
10	241	N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	18	1	219	3	Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	19	1	221	3	Y	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	18	1	196	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

09	1051	N	1051	-0-	-0-	-0-	56	1	995	3	N	-0-					10
10	1023	N	935	-0-	-88	-0-	49	1	886	3	N	-0-					10
11	1044	N	1044	-0-	-0-	-0-	57	1	986	3	N	1	1	8			10
							1	9									
12	1046	N	1046	-0-	-0-	-0-	59	1	987	3	N	-0-					10
01	1057	N	1057	-0-	-0-	-0-	61	1	996	3	N	-0-					10
*02	955	N	955	-0-	-0-	-0-	55	1	900	3	N	-0-					10

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

09	586	N	586	-0-	-0-	-0-	31	1	553	3	N	2	2	1			3
							2	9									
10	785	N	785	-0-	-0-	-0-	41	1	743	3	N	1					4
							1	9									
11	679	N	679	-0-	-0-	-0-	37	1	642	3	N	-0-					4
12	691	N	691	-0-	-0-	-0-	39	1	650	3	N	2	2	8			4
							2	9									
01	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					4
*02	617	N	617	-0-	-0-	-0-	35	1	581	3	N	1	2	1			3
							1	9									

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	8			-0-
12	96	N	96	-0-	-0-	-0-	94	3	2	9	N	2	2	8			-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	33	1	539	3	N	-0-					128
10	651	N	563	-0-	-88	-0-	34	1	529	3	N	-0-					128
11	495	N	495	-0-	-0-	-0-	30	1	465	3	N	-0-					128
12	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					128
01	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					128
*02	581	N	581	-0-	-0-	-0-	34	1	501	3	N	42					170
							46	9									

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

09	601	N	601	-0-	-0-	-0-	34	1	567	3	N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	39	1	577	3	N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	33	1	482	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

09	520	N	520	-0-	-0-	-0-	27	1	489	3	N	4	4	1			6
							4	9									
10	529	N	529	-0-	-0-	-0-	28	1	495	3	N	5	5	1			6
							6	9									
11	479	N	479	-0-	-0-	-0-	26	1	450	3	N	3	5	1			4
							3	9									
12	458	N	458	-0-	-0-	-0-	26	1	428	3	N	4	2	1			6
							4	9									
01	460	N	460	-0-	-0-	-0-	26	1	430	3	N	4	7	1			3
							4	9									
*02	407	N	407	-0-	-0-	-0-	23	1	380	3	N	4	4	1			3
							4	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

09	962	N	962	-0-	-0-	-0-	26	1	933	3	N	3					26
							3	9									
10	992	N	970	-0-	-22	-0-	26	1	944	3	N	-0-					26
11	979	N	979	-0-	-0-	-0-	27	1	948	3	N	4	4	8			26
							4	9									
12	983	N	983	-0-	-0-	-0-	26	1	953	3	N	4	1	8			29
							4	9									
01	916	N	916	-0-	-0-	-0-	23	1	892	3	N	1					30
							1	9									
*02	840	N	840	-0-	-0-	-0-	26	1	813	3	N	1	21	1			10
							1	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

09	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
10	1395	N	1305	-0-	-90	-0-	1305	3			N	-0-					-0-
11	1197	N	1197	-0-	-0-	-0-	1196	3	1	9	N	1	1	8			-0-
12	1326	N	1326	-0-	-0-	-0-	1325	3	1	9	N	1	1	8			-0-
01	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
*02	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	N	1205	-0-	-0-	-0-	64	1	1138	3	N	3	3	1			6
							3	9									
10	1271	N	1209	-0-	-62	-0-	64	1	1144	3	N	1					7
							1	9									
11	1134	N	1134	-0-	-0-	-0-	61	1	1073	3	N	-0-					7
12	1143	N	1143	-0-	-0-	-0-	65	1	1078	3	N	-0-					7
01	1126	N	1126	-0-	-0-	-0-	65	1	1061	3	N	-0-					7
*02	1003	N	1003	-0-	-0-	-0-	58	1	945	3	N	-0-	3	1			4

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					1
10	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					1
11	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
12	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					1
*02	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1325	N	1325	-0-	-0-	-0-	70	1	1251	3	N	4	3	1			7
							4	9									
10	1379	N	1379	-0-	-0-	-0-	73	1	1306	3	N	-0-					7
11	1271	N	1271	-0-	-0-	-0-	69	1	1202	3	N	-0-					7
12	1337	N	1337	-0-	-0-	-0-	76	1	1261	3	N	-0-					7
01	1318	N	1318	-0-	-0-	-0-	76	1	1242	3	N	-0-					7
*02	1187	N	1187	-0-	-0-	-0-	68	1	1118	3	N	1	3	1			5
							1	9									

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	33	1	583	3	N	2	2	1			3
							2	9									
10	651	N	615	-0-	-36	-0-	32	1	583	3	N	-0-					3
11	578	N	578	-0-	-0-	-0-	31	1	547	3	N	-0-					3
12	612	N	612	-0-	-0-	-0-	35	1	575	3	N	2	2	8			3
							2	9									
01	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					3
*02	560	N	560	-0-	-0-	-0-	32	1	527	3	N	1	2	1			2
							1	9									

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	31	1	549	3	N	2	2	1			3
							2	9									
10	608	N	608	-0-	-0-	-0-	32	1	575	3	N	1					4
							1	9									
11	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					4
12	525	N	525	-0-	-0-	-0-	30	1	495	3	N	-0-					4
01	523	N	523	-0-	-0-	-0-	30	1	493	3	N	-0-					4
*02	528	N	528	-0-	-0-	-0-	30	1	498	3	N	-0-	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	12	1	191	3	N	1					47
							1	9									
10	279	N	216	-0-	-63	-0-	13	1	203	3	N	-0-					47
11	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					47
12	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					47
01	241	N	241	-0-	-0-	-0-	15	1	225	3	N	1					48
							1	9									
*02	215	N	215	-0-	-0-	-0-	14	1	200	3	N	1					49
							1	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

09	1611	N	1611	-0-	-0-	-0-	84	1	1512	3	N	14	14	1			19
							15	9									
10	1659	N	1659	-0-	-0-	-0-	88	1	1556	3	N	14	15	1			18
							15	9									
11	1574	N	1574	-0-	-0-	-0-	86	1	1476	3	N	11	15	1			14
							12	9									
12	1500	N	1500	-0-	-0-	-0-	84	1	1402	3	N	13	7	1			20
							14	9									
01	1596	N	1596	-0-	-0-	-0-	90	1	1489	3	N	15	23	1			12
							17	9									
*02	1352	N	1352	-0-	-0-	-0-	76	1	1259	3	N	15	15	1			12
							17	9									

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

09	2670	X	2332	-0-	-338	-0-	122	1	2188	3	N	20	20	1			26
							22	9									
10	2728	X	2350	-0-	-378	-0-	124	1	2206	3	N	18	20	1			24
							20	9									
11	2520	X	2229	-0-	-291	-0-	122	1	2090	3	N	15	20	1			19
							17	9									
12	2511	X	2221	-0-	-290	-0-	125	1	2077	3	N	17	10	1			26
							19	9									
01	2209	N	2209	-0-	-0-	-0-	125	1	2063	3	N	19	30	1			15
							21	9									
*02	1964	N	1964	-0-	-0-	-0-	111	1	1830	3	N	21	20	1			16
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	24	1	388	3	Y	3	2	1			3
							3	9									
10	434	N	434	-0-	-0-	-0-	26	1	406	3	Y	2	2	1			3
							2	9									
11	411	N	411	-0-	-0-	-0-	25	1	383	3	Y	3	3	1			3
							3	9									
12	423	N	423	-0-	-0-	-0-	27	1	394	3	Y	2	3	1			2
							2	9									
01	424	N	424	-0-	-0-	-0-	27	1	395	3	Y	2	2	1			2
							2	9									
*02	380	N	380	-0-	-0-	-0-	24	1	354	3	Y	2	1	1			3
							2	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1575	N	1575	-0-	-0-	-0-	89	1	1477	3	Y	8	6	1			10
							9	9									
10	1605	N	1605	-0-	-0-	-0-	96	1	1499	3	Y	9	7	1			12
							10	9									
11	1566	N	1566	-0-	-0-	-0-	95	1	1460	3	Y	10	10	1			12
							11	9									
12	1688	N	1688	-0-	-0-	-0-	108	1	1571	3	Y	8	11	1			9
							9	9									
01	1650	N	1650	-0-	-0-	-0-	105	1	1538	3	Y	6	8	1			7
							7	9									
*02	1476	N	1476	-0-	-0-	-0-	94	1	1374	3	Y	7	3	1			11
							8	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1666	N	1666	-0-	-0-	-0-	73	1	1584	3	Y	8	17	1			7
							9	9									
10	1798	N	1689	-0-	-109	-0-	88	1	1595	3	Y	5					12
							6	9									
11	1651	N	1651	-0-	-0-	-0-	85	1	1558	3	Y	7	16	1			3
							8	9									
12	1635	N	1635	-0-	-0-	-0-	90	1	1543	3	Y	2					5
							2	9									
01	1629	N	1629	-0-	-0-	-0-	90	1	1538	3	Y	1					6
							1	9									
*02	1508	N	1508	-0-	-0-	-0-	86	1	1404	3	Y	16					22
							18	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	N	1081	-0-	-0-	-0-	29	1	1052	3	N	-0-					-0-
10	992	N	848	-0-	-144	-0-	22	1	826	3	N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	26	1	916	3	N	1	1	8			-0-
							1	9									
12	905	N	905	-0-	-0-	-0-	24	1	879	3	N	2	2	8			-0-
							2	9									
01	1037	N	1037	-0-	-0-	-0-	26	1	1011	3	N	-0-					-0-
*02	924	N	924	-0-	-0-	-0-	29	1	895	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1163	N	1163	-0-	-0-	-0-	60	1	1094	3	N	8	10	1			8
							9	9									
10	1177	N	1177	-0-	-0-	-0-	64	1	1102	3	N	10	8	1			10
							11	9									
11	1113	N	1113	-0-	-0-	-0-	62	1	1040	3	N	10	10	1			10
							11	9									
12	1132	N	1132	-0-	-0-	-0-	63	1	1057	3	N	11	8	1			13
							12	9									
01	1108	N	1108	-0-	-0-	-0-	61	1	1034	3	N	12	13	1			12
							13	9									
*02	975	N	975	-0-	-0-	-0-	54	1	910	3	N	10	10	1			12
							11	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

09	1115	N	1115	-0-	-0-	-0-	81	1	1034	2	N	-0-					25
10	1147	N	1130	-0-	-17	-0-	82	1	1041	2	N	6					31
							7	9									
11	1108	N	1108	-0-	-0-	-0-	86	1	1020	2	N	2					33
							2	9									
12	1095	N	1095	-0-	-0-	-0-	103	1	992	2	N	-0-					33
01	1065	N	1065	-0-	-0-	-0-	84	1	981	2	N	-0-					33
*02	965	N	965	-0-	-0-	-0-	91	1	874	2	N	-0-					33

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

09	5160	X	4986	-0-	-174	-0-	322	1	4664	3	N	-0-					200
10	5301	X	5028	-0-	-273	-0-	314	1	4714	3	N	-0-					200
11	5010	X	4741	-0-	-269	-0-	313	1	4425	3	N	3	3	8			200
							3	9									
12	5208	X	4771	-0-	-437	-0-	313	1	4452	3	N	5	5	8			200
							6	9									
01	5208	X	4728	-0-	-480	-0-	303	1	4425	3	N	-0-					200
*02	4648	X	4205	-0-	-443	-0-	283	1	3922	3	N	-0-					200

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

09	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
10	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					1
11	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					1
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-	1	1			-0-
*02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	20	1	365	3	N	-0-	1	1			1
10	452	N	452	-0-	-0-	-0-	22	1	429	3	N	1	1	1			1
							1	9									
11	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					1
12	259	N	259	-0-	-0-	-0-	13	1	244	3	N	2	1	1	1	8	1
							2	9									
01	444	N	444	-0-	-0-	-0-	22	1	421	3	N	1	1	1			1
							1	9									
*02	398	N	398	-0-	-0-	-0-	19	1	378	3	N	1	1	1			1
							1	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3788	-0-	-202	-0-	212	1	3502	3	N	67	161	1	3	8	223
							74	9									
10	4123	X	3907	-0-	-216	-0-	230	1	3587	3	N	82	3	8			302
							90	9									
11	3990	X	3663	-0-	-327	-0-	218	1	3349	3	N	87	162	1	1	8	226
							96	9									
12	4092	X	3665	-0-	-427	-0-	230	1	3354	3	N	74					300
							81	9									
01	4030	X	3701	-0-	-329	-0-	232	1	3390	3	N	72	162	1			210
							79	9									
*02	3528	X	3410	-0-	-118	-0-	213	1	3118	3	N	72	2	8			280
							79	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1414	N	1414	-0-	-0-	-0-	75	1	1335	3	N	4	4	1			8
							4	9									
10	1488	N	1456	-0-	-32	-0-	77	1	1378	3	N	1					9
							1	9									
11	1332	N	1332	-0-	-0-	-0-	72	1	1260	3	N	-0-					9
12	1360	N	1360	-0-	-0-	-0-	77	1	1281	3	N	2	2	8			9
							2	9									
01	1346	N	1346	-0-	-0-	-0-	77	1	1269	3	N	-0-					9
*02	1183	N	1183	-0-	-0-	-0-	68	1	1114	3	N	1	4	1			6
							1	9									

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-	44	1			40
10	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					40
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					40
12	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					40
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					40
*02	94	N	94	-0-	-0-	-0-	3	1	50	3	N	37	25	1	1	8	51
							41	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-		-0-	-0-	25	1 3 9	412	3	Y	3	2	1			3
10	465	N	436	-0-		-29	-0-	26	1 2 9	408	3	Y	2	2	1			3
11	402	N	402	-0-		-0-	-0-	24	1 3 9	375	3	Y	3	3	1			3
12	420	N	420	-0-		-0-	-0-	27	1 2 9	391	3	Y	2	3	1			2
01	420	N	420	-0-		-0-	-0-	27	1 2 9	391	3	Y	2	2	1			2
*02	370	N	370	-0-		-0-	-0-	24	1 2 9	344	3	Y	2	1	1			3

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-		-0-	-0-	13	1 1 9	212	3	Y	1	1	1			1
10	248	N	232	-0-		-16	-0-	14	1 2 9	216	3	Y	2	1	1			2
11	219	N	219	-0-		-0-	-0-	13	1 1 9	205	3	Y	1	1	1			2
12	223	N	223	-0-		-0-	-0-	14	1 1 9	208	3	Y	1	2	1			1
01	223	N	223	-0-		-0-	-0-	14	1 1 9	208	3	Y	1	1	1			1
*02	201	N	201	-0-		-0-	-0-	13	1 2 9	186	3	Y	2	1	1			2

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-		-0-	-0-	41	1 6 9	748	3	N	5	7	1			6
10	837	N	776	-0-		-61	-0-	42	1 7 9	727	3	N	6	5	1			7
11	737	N	737	-0-		-0-	-0-	41	1 9 9	687	3	N	8	7	1	1	8	7
12	733	N	733	-0-		-0-	-0-	41	1 8 9	684	3	N	7	5	1			9
01	688	N	688	-0-		-0-	-0-	38	1 7 9	643	3	N	6	8	1			7
*02	632	N	632	-0-		-0-	-0-	35	1 8 9	589	3	N	7	6	1			8

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	1088	-0-		-172	-0-	56	1 9 9	1023	3	N	8	10	1			8
10	1302	X	1099	-0-		-203	-0-	60	1 9 9	1030	3	N	8	7	1			9
11	1170	X	1042	-0-		-128	-0-	58	1 11 9	973	3	N	10	10	1			9
12	1178	X	1039	-0-		-139	-0-	58	1 11 9	970	3	N	10	7	1			12
01	968	N	968	-0-		-0-	-0-	54	1 10 9	904	3	N	9	11	1			10
*02	2044	N	2044	-0-		-0-	-0-	114	1 24 9	1906	3	N	22	12	1			20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	N	671	-0-	-0-	-0-	35	1	629	3	N	6	6	1			8
							7	9									
10	744	N	728	-0-	-16	-0-	38	1	683	3	N	6	6	1			8
							7	9									
11	695	N	695	-0-	-0-	-0-	38	1	651	3	N	5	7	1			6
							6	9									
12	705	N	705	-0-	-0-	-0-	40	1	658	3	N	6	3	1			9
							7	9									
01	583	N	583	-0-	-0-	-0-	33	1	544	3	N	5	9	1			5
							6	9									
*02	521	N	521	-0-	-0-	-0-	29	1	485	3	N	6	6	1			5
							7	9									

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

09	594	N	594	-0-	-0-	-0-	34	1	560	3	N	-0-					124
10	620	N	505	-0-	-115	-0-	30	1	475	3	N	-0-					124
11	654	N	654	-0-	-0-	-0-	40	1	614	3	N	-0-					124
12	662	N	662	-0-	-0-	-0-	41	1	592	3	N	26	2	8			148
							29	9									
01	628	N	628	-0-	-0-	-0-	40	1	588	3	N	-0-					148
*02	571	N	571	-0-	-0-	-0-	37	1	534	3	N	-0-					148

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

09	977	N	977	-0-	-0-	-0-	50	1	906	3	N	19					303
							21	9									
10	1147	N	1010	-0-	-137	-0-	53	1	920	3	N	34	184	1			153
							37	9									
11	964	N	964	-0-	-0-	-0-	53	1	888	3	N	21					174
							23	9									
12	989	N	989	-0-	-0-	-0-	54	1	903	3	N	29					203
							32	9									
01	1000	N	1000	-0-	-0-	-0-	54	1	902	3	N	40					243
							44	9									
*02	897	N	897	-0-	-0-	-0-	49	1	816	3	N	29					272
							32	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

09	0	W	760	-0-	760	12988	50	1	710	3	N	-0-					212
10	0	W	779	-0-	779	13767	51	1	728	3	N	-0-					212
11	0	W	742	-0-	742	14509	49	1	693	3	N	-0-					212
12	0	W	754	-0-	754	15263	48	1	706	3	N	-0-					212
01	0	W	742	-0-	742	16005	44	1	698	3	N	-0-					212
*02	0	W	685	-0-	685	16690	42	1	643	3	N	-0-					212

GREAT WESTERN DRILLING COMPANY 328780
SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2017 - PLUGGED 03/28/17

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2017 - PLUGGED 03/24/17

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
01	744	N	703	-0-	-41	-0-	703	2			Y	-0-					-0-
02	644	N	544	-0-	-100	-0-	544	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
01	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-
02	196	N	113	-0-	-83	-0-	113	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

09	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	2			N	-0-					-0-
12	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
01	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
02	168	N	84	-0-	-84	-0-	84	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	336	N	200	-0-	-136	-0-	200	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
11	360	N	263	-0-	-97	-0-	263	2			Y	-0-					-0-
12	465	N	398	-0-	-67	-0-	398	2			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
10	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
01	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
02	252	N	142	-0-	-110	-0-	142	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
10	155	N	23	-0-	-132	-0-	23	2			N	-0-					-0-
11	120	N	24	-0-	-96	-0-	24	2			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

09	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	450	N	399	-0-	-51	-0-	399	2			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
01	465	N	346	-0-	-119	-0-	346	2			N	-0-					-0-
02	364	N	309	-0-	-55	-0-	309	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

09	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

09	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	2			Y	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

09	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
10	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					-0-
*02	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
02	420	N	366	-0-	-54	-0-	366	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
12	496	N	336	-0-	-160	-0-	336	2			Y	-0-					-0-
01	465	N	246	-0-	-219	-0-	246	2			Y	-0-					-0-
02	448	N	242	-0-	-206	-0-	242	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	240	N	52	-0-	-188	-0-	52	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
12	806	N	523	-0-	-283	-0-	523	2			N	-0-					-0-
01	744	N	246	-0-	-498	-0-	246	2			N	-0-					-0-
*02	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
11	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
12	310	N	245	-0-	-65	-0-	245	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

09	660	N	616	-0-	-44	-0-	616	2			N	-0-					-0-
10	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
11	660	N	568	-0-	-92	-0-	568	2			N	-0-					-0-
12	651	N	530	-0-	-121	-0-	530	2			N	-0-					-0-
01	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
02	532	N	470	-0-	-62	-0-	470	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

09	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

09	420	N	194	-0-	-226	-0-	194	2			N	-0-					-0-
10	403	N	183	-0-	-220	-0-	183	2			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	364	N	350	-0-	-14	-0-	350	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

09	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
01	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	2	1	3	2	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
11	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	28	1	52	2	N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	90	1	110	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	92	1	147	2	N	-0-					-0-
10	248	N	205	-0-	-43	-0-	79	1	126	2	N	-0-					-0-
11	270	N	234	-0-	-36	-0-	95	1	139	2	N	-0-					-0-
12	248	N	224	-0-	-24	-0-	97	1	127	2	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	76	1	140	2	N	-0-					-0-
02	224	N	211	-0-	-13	-0-	95	1	116	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	50	1	79	2	N	-0-					-0-
10	155	N	153	-0-	-2	-0-	59	1	94	2	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	66	1	97	2	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	54	1	71	2	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	53	1	98	2	N	-0-					-0-
02	140	N	98	-0-	-42	-0-	44	1	54	2	N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	496	N	294	-0-	-202	-0-	294	2			N	-0-					-0-
01	434	N	209	-0-	-225	-0-	209	2			N	-0-					-0-
02	364	N	142	-0-	-222	-0-	142	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	18					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	18					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	18					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	18					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	18					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	18					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	214	-0-	-56	-0-	214	2			Y	-0-					-0-
10	248	N	179	-0-	-69	-0-	179	2			Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
12	217	N	146	-0-	-71	-0-	146	2			Y	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	2			Y	-0-					-0-
02	196	N	112	-0-	-84	-0-	112	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
01	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	168	N	124	-0-	-44	-0-	124	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	84	-0-	-96	-0-	32	1	52	2	N	-0-					-0-
10	155	N	93	-0-	-62	-0-	36	1	57	2	N	-0-					-0-
11	210	N	195	-0-	-15	-0-	79	1	116	2	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	64	1	84	2	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	47	1	86	2	N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	120	1	146	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	27	1	44	2	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	40	1	64	2	N	-0-					-0-
11	90	N	76	-0-	-14	-0-	31	1	45	2	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	58	1	76	2	N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	1	-0-	-179	-0-	1	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	32	1	42	2	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	4	1	7	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	82	1	131	2	N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	124	1	199	2	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	96	1	140	2	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	127	1	166	2	N	-0-					-0-
01	186	N	156	-0-	-30	-0-	55	1	101	2	N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	96	1	117	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	709	-0-	-11	-0-	273	1	436	2	N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	269	1	429	2	N	-0-					-0-
11	720	N	697	-0-	-23	-0-	283	1	414	2	N	-0-					-0-
12	744	N	690	-0-	-54	-0-	299	1	391	2	N	-0-					-0-
01	713	N	689	-0-	-24	-0-	242	1	447	2	N	-0-					-0-
02	644	N	590	-0-	-54	-0-	266	1	324	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	21	-0-	-69	-0-	8	1	13	2	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	N	20	-0-	-40	-0-	8	1	12	2	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	12	1	15	2	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	7	1	12	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	82	1	131	2	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	48	1	77	2	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	51	1	75	2	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	89	1	117	2	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	92	1	169	2	N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	157	1	192	2	N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	211	-0-	-179	-0-	211	2			Y	-0-					-0-
10	651	N	332	-0-	-319	-0-	332	2			Y	-0-					-0-
11	780	N	426	-0-	-354	-0-	426	2			Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
02	392	N	267	-0-	-125	-0-	267	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	682	N	450	-0-	-232	-0-	450	2			N	-0-					-0-
01	651	N	219	-0-	-432	-0-	219	2			N	-0-					-0-
02	588	N	210	-0-	-378	-0-	210	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
12	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
01	899	N	784	-0-	-115	-0-	784	2			N	-0-					-0-
02	868	N	709	-0-	-159	-0-	709	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
02	140	N	97	-0-	-43	-0-	97	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	T. A.		342	-0-	342	342	342	2			N	-0-					-0-
02	T. A.		290	-0-	290	632	290	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

09	240	N	179	-0-	-61	-0-	179	2			N	-0-					-0-
10	217	N	52	-0-	-165	-0-	52	2			N	-0-					-0-
11	300	N	67	-0-	-233	-0-	67	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	532	N	372	-0-	-160	-0-	372	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

09	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

09	510	N	341	-0-	-169	-0-	341	2			N	-0-					-0-
10	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
11	420	N	333	-0-	-87	-0-	333	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

09	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
12	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
01	372	N	230	-0-	-142	-0-	230	2			N	-0-					-0-
02	308	N	182	-0-	-126	-0-	182	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

09	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

09	1110	N	1017	-0-	-93	-0-	1017	2			N	-0-					-0-
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1054	N	1000	-0-	-54	-0-	1000	2			N	-0-					-0-
01	1147	N	985	-0-	-162	-0-	985	2			N	-0-					-0-
02	952	N	734	-0-	-218	-0-	734	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	73	1	117	2	N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	58	1	93	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	77	1	112	2	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	53	1	69	2	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	47	1	87	2	N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	91	1	111	2	N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
11	240	N	207	-0-	-33	-0-	207	2			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
12	279	N	118	-0-	-161	-0-	118	2			N	-0-					-0-
01	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

09	120	N	86	-0-	-34	-0-	33	1	53	2	N	-0-					-0-
10	124	N	63	-0-	-61	-0-	24	1	39	2	N	-0-					-0-
11	90	N	60	-0-	-30	-0-	24	1	36	2	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	27	1	35	2	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	22	1	41	2	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	29	1	35	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

09	100	N	100	-0-	-0-	-0-	39	1	61	2	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	52	1	83	2	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	32	1	47	2	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	46	1	60	2	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	34	1	62	2	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	22	1	27	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

09	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

09	900	N	893	-0-	-7	-0-	893	2			N	-0-					-0-
10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

09	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
*02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
11	540	N	345	-0-	-195	-0-	345	2			N	-0-					-0-
12	558	N	318	-0-	-240	-0-	318	2			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

09	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
11	1110	N	1007	-0-	-103	-0-	1007	2			N	-0-					-0-
12	1147	N	997	-0-	-150	-0-	997	2			N	-0-					-0-
01	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					-0-
02	952	N	946	-0-	-6	-0-	946	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

09	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
11	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-
12	682	N	503	-0-	-179	-0-	503	2			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	2			N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
11	510	N	396	-0-	-114	-0-	396	2			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
01	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
02	364	N	212	-0-	-152	-0-	212	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
10	1023	N	895	-0-	-128	-0-	895	2			N	-0-					-0-
11	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
12	992	N	908	-0-	-84	-0-	908	2			N	-0-					-0-
01	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1612	N	1053	-0-	-559	-0-	1053	2			N	-0-					-0-
01	1612	N	1001	-0-	-611	-0-	1001	2			N	-0-					-0-
02	1400	N	1304	-0-	-96	-0-	1304	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
10	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	647	-0-	-73	-0-	647	2			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	651	N	395	-0-	-256	-0-	395	2			N	-0-					-0-
11	510	N	266	-0-	-244	-0-	266	2			N	-0-					-0-
12	465	N	117	-0-	-348	-0-	117	2			N	-0-					-0-
01	403	N	113	-0-	-290	-0-	113	2			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*02	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

09	1140	N	876	-0-	-264	-0-	876	2			N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
01	1178	N	1158	-0-	-20	-0-	1158	2			N	-0-					-0-
02	1008	N	894	-0-	-114	-0-	894	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

09	600	N	420	-0-	-180	-0-	420	2			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

09	720	N	664	-0-	-56	-0-	664	2			N	-0-					-0-
10	744	N	733	-0-	-11	-0-	733	2			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	2			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
01	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

09	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
10	434	N	76	-0-	-358	-0-	76	2			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	420	N	272	-0-	-148	-0-	272	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

09	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
10	868	N	630	-0-	-238	-0-	630	2			N	-0-					-0-
11	780	N	509	-0-	-271	-0-	509	2			N	-0-					-0-
12	868	N	738	-0-	-130	-0-	738	2			N	-0-					-0-
01	620	N	548	-0-	-72	-0-	548	2			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

09	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-
10	496	N	356	-0-	-140	-0-	356	2			N	-0-					-0-
11	480	N	283	-0-	-197	-0-	283	2			N	-0-					-0-
12	403	N	183	-0-	-220	-0-	183	2			N	-0-					-0-
01	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
02	252	N	150	-0-	-102	-0-	150	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

09	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
11	300	N	246	-0-	-54	-0-	246	2			N	-0-					-0-
12	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

09	240	N	167	-0-	-73	-0-	167	2			N	-0-					-0-
10	248	N	102	-0-	-146	-0-	102	2			N	-0-					-0-
11	240	N	138	-0-	-102	-0-	138	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1054	N	1020	-0-	-34	-0-	1020	2			N	-0-					-0-
01	1085	N	1047	-0-	-38	-0-	1047	2			N	-0-					-0-
02	1008	N	851	-0-	-157	-0-	851	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

09	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
01	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
02	308	N	268	-0-	-40	-0-	268	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
11	540	N	529	-0-	-11	-0-	529	2			N	-0-					-0-
12	558	N	474	-0-	-84	-0-	474	2			N	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
02	504	N	437	-0-	-67	-0-	437	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

09	540	N	522	-0-	-18	-0-	522	2			N	-0-					-0-
10	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
11	540	N	419	-0-	-121	-0-	419	2			N	-0-					-0-
12	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
01	558	N	408	-0-	-150	-0-	408	2			N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	391	-0-	-59	-0-	391	2			N	-0-					-0-
10	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
10	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-
11	660	N	594	-0-	-66	-0-	594	2			N	-0-					-0-
12	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	780	N	608	-0-	-172	-0-	608	2			N	-0-					-0-
12	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-
01	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	625	-0-	-95	-0-	625	2			N	-0-					-0-
10	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-
11	690	N	610	-0-	-80	-0-	610	2			N	-0-					-0-
12	651	N	524	-0-	-127	-0-	524	2			N	-0-					-0-
01	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
02	560	N	466	-0-	-94	-0-	466	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	437	-0-	-43	-0-	437	2			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
11	480	N	362	-0-	-118	-0-	362	2			N	-0-					-0-
12	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

09	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	1080	N	826	-0-	-254	-0-	826	2			N	-0-					-0-
12	1147	N	743	-0-	-404	-0-	743	2			N	-0-					-0-
01	1054	N	713	-0-	-341	-0-	713	2			N	-0-					-0-
02	784	N	625	-0-	-159	-0-	625	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

09	1380	N	1292	-0-	-88	-0-	1292	2			N	-0-					-0-
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
11	1320	N	1183	-0-	-137	-0-	1183	2			N	-0-					-0-
12	1333	N	1316	-0-	-17	-0-	1316	2			N	-0-					-0-
01	1488	N	1286	-0-	-202	-0-	1286	2			N	-0-					-0-
02	1092	N	1025	-0-	-67	-0-	1025	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

09	240	N	149	-0-	-91	-0-	149	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	434	N	134	-0-	-300	-0-	134	2			N	-0-					-0-
02	476	N	182	-0-	-294	-0-	182	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	280	-0-	-260	-0-	280	2			N	-0-					-0-
10	527	N	286	-0-	-241	-0-	286	2			N	-0-					-0-
11	420	N	203	-0-	-217	-0-	203	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
10	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-
11	930	N	706	-0-	-224	-0-	706	2			N	-0-					-0-
12	899	N	864	-0-	-35	-0-	864	2			N	-0-					-0-
01	806	N	746	-0-	-60	-0-	746	2			N	-0-					-0-
*02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
12	496	N	367	-0-	-129	-0-	367	2			N	-0-					-0-
01	496	N	314	-0-	-182	-0-	314	2			N	-0-					-0-
*02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
11	660	N	574	-0-	-86	-0-	574	2			N	-0-					-0-
12	682	N	542	-0-	-140	-0-	542	2			N	-0-					-0-
01	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
12	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	222	-0-	-198	-0-	222	2			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	392	N	338	-0-	-54	-0-	338	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	837	N	633	-0-	-204	-0-	633	2			N	-0-					-0-
11	600	N	502	-0-	-98	-0-	502	2			N	-0-					-0-
12	682	N	642	-0-	-40	-0-	642	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
01	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
02	532	N	440	-0-	-92	-0-	440	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

09	540	N	466	-0-	-74	-0-	466	2			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
01	620	N	390	-0-	-230	-0-	390	2			N	-0-					-0-
02	504	N	356	-0-	-148	-0-	356	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

09	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

09	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-
10	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
11	570	N	400	-0-	-170	-0-	400	2			N	-0-					-0-
12	558	N	326	-0-	-232	-0-	326	2			N	-0-					-0-
01	496	N	411	-0-	-85	-0-	411	2			N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	2			N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

09	360	N	286	-0-	-74	-0-	286	2			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
02	280	N	248	-0-	-32	-0-	248	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

09	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
11	1230	N	1199	-0-	-31	-0-	1199	2			N	-0-					-0-
12	1240	N	1075	-0-	-165	-0-	1075	2			N	-0-					-0-
01	1240	N	1127	-0-	-113	-0-	1127	2			N	-0-					-0-
02	1120	N	1022	-0-	-98	-0-	1022	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	270	N	127	-0-	-143	-0-	127	2			N	-0-					-0-
12	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
01	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	365	-0-	-115	-0-	365	2			N	-0-					-0-
10	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
11	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
12	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
02	364	N	317	-0-	-47	-0-	317	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	2			N	-0-					-0-
02	448	N	399	-0-	-49	-0-	399	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	468	-0-	-72	-0-	468	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
12	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

09	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

09	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
01	465	N	116	-0-	-349	-0-	116	2			N	-0-					-0-
02	392	N	119	-0-	-273	-0-	119	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

09	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
12	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
02	336	N	219	-0-	-117	-0-	219	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	112	-0-	-68	-0-	112	2			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
01	372	N	215	-0-	-157	-0-	215	2			N	-0-					-0-
02	336	N	215	-0-	-121	-0-	215	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
11	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	168	-0-	-642	-0-	11	1	157	2	N	-0-					23
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					23
11	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					23
12	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					23
01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					23
02	1120	N	673	-0-	-447	-0-	673	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	243	-0-	-147	-0-	16	1	227	2	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	570	N	144	-0-	-426	-0-	144	2			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	558	N	482	-0-	-76	-0-	482	2			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
01	496	N	328	-0-	-168	-0-	328	2			N	-0-					-0-
02	476	N	430	-0-	-46	-0-	430	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	33	-0-	-57	-0-	2	1	31	2	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
02	588	N	368	-0-	-220	-0-	368	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	403	N	250	-0-	-153	-0-	250	2			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
02	112	N	27	-0-	-85	-0-	27	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
11	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
12	465	N	378	-0-	-87	-0-	378	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*02	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
01	372	N	235	-0-	-137	-0-	235	2			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
12	279	N	166	-0-	-113	-0-	166	2			N	-0-					-0-
01	341	N	227	-0-	-114	-0-	227	2			N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

09	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
10	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
11	1260	N	1156	-0-	-104	-0-	1156	2			N	-0-					-0-
12	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
01	1426	N	1341	-0-	-85	-0-	1341	2			N	-0-					-0-
*02	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

09	3270	X	2707	-0-	-563	-0-	2707	2			N	-0-					-0-
10	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
11	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
12	2790	X	2273	-0-	-517	-0-	2273	2			N	-0-					-0-
01	3224	X	2610	-0-	-614	-0-	2610	2			N	-0-					-0-
02	2912	X	2139	-0-	-773	-0-	2139	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
02	196	N	123	-0-	-73	-0-	123	2			N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
10	465	N	243	-0-	-222	-0-	243	2			N	-0-					-0-
11	390	N	186	-0-	-204	-0-	186	2			N	-0-					-0-
12	465	N	194	-0-	-271	-0-	194	2			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	122	1	195	2	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	117	1	188	2	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	132	1	193	2	N	-0-					-0-
12	341	N	314	-0-	-27	-0-	136	1	178	2	N	-0-					-0-
01	310	N	275	-0-	-35	-0-	97	1	178	2	N	-0-					-0-
02	308	N	226	-0-	-82	-0-	102	1	124	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	137	1	218	2	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	132	1	211	2	N	-0-					-0-
11	330	N	290	-0-	-40	-0-	118	1	172	2	N	-0-					-0-
12	372	N	333	-0-	-39	-0-	144	1	189	2	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	104	1	192	2	N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	144	1	175	2	N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	13	1	190	2	N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	1085	N	452	-0-	-633	-0-	452	2			N	-0-					-0-
02	756	N	595	-0-	-161	-0-	595	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	57	-0-	-153	-0-	4	1	53	2	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	270	N	131	-0-	-139	-0-	131	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	465	N	221	-0-	-244	-0-	221	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

09	540	N	400	-0-	-140	-0-	400	2			N	-0-					-0-
10	620	N	515	-0-	-105	-0-	515	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	420	N	321	-0-	-99	-0-	321	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

09	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

09	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
10	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	112	N	33	-0-	-79	-0-	33	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

09	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	780	N	524	-0-	-256	-0-	524	2			N	-0-					-0-
12	744	N	598	-0-	-146	-0-	598	2			N	-0-					-0-
01	775	N	583	-0-	-192	-0-	583	2			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	408	-0-	-12	-0-	157	1	251	2	N	-0-					-0-
10	434	N	424	-0-	-10	-0-	163	1	261	2	N	-0-					-0-
11	420	N	394	-0-	-26	-0-	160	1	234	2	N	-0-					-0-
12	434	N	383	-0-	-51	-0-	166	1	217	2	N	-0-					-0-
01	434	N	407	-0-	-27	-0-	143	1	264	2	N	-0-					-0-
02	364	N	346	-0-	-18	-0-	156	1	190	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	511	-0-	-89	-0-	197	1	314	2	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	204	1	325	2	N	-0-					-0-
11	540	N	512	-0-	-28	-0-	208	1	304	2	N	-0-					-0-
12	527	N	526	-0-	-1	-0-	228	1	298	2	N	-0-					-0-
01	527	N	524	-0-	-3	-0-	184	1	340	2	N	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	215	1	262	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	20	1	33	2	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	19	1	30	2	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	24	1	35	2	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	21	1	27	2	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	14	1	26	2	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	20	1	25	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	39	1	63	2	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	60	1	88	2	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	39	1	51	2	N	-0-					-0-
01	155	N	128	-0-	-27	-0-	45	1	83	2	N	-0-					-0-
02	140	N	73	-0-	-67	-0-	33	1	40	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	46	1	74	2	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	48	1	77	2	N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	53	1	78	2	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	55	1	72	2	N	-0-					-0-
01	124	N	66	-0-	-58	-0-	23	1	43	2	N	-0-					-0-
02	112	N	73	-0-	-39	-0-	33	1	40	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	508	-0-	-482	-0-	508	2			N	-0-					-0-
10	1085	N	565	-0-	-520	-0-	565	2			N	-0-					-0-
11	690	N	487	-0-	-203	-0-	487	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	448	N	62	-0-	-386	-0-	62	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

09	1926	N	1926	-0-	-0-	-0-	1175	1	751	2	N	-0-			-0-
10	2325	N	1926	-0-	-399	-0-	1474	1	452	2	N	-0-			-0-
11	655	N	655	-0-	-0-	-0-	336	1	319	2	N	-0-			-0-
12	2544	N	2544	-0-	-0-	-0-	1520	1	1024	2	N	-0-			-0-
*01	2316	N	2316	-0-	-0-	-0-	1250	1	1066	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

09	3840	X	2797	-0-	-1043	-0-	2797	2			N	-0-			-0-
10	3069	X	2944	-0-	-125	-0-	2944	2			N	-0-			-0-
11	2880	X	2767	-0-	-113	-0-	2767	2			N	-0-			-0-
12	3038	X	2807	-0-	-231	-0-	2807	2			N	-0-			-0-
*01	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

09	200	N	200	-0-	-0-	-0-	63	1	137	2	N	-0-			-0-
10	341	N	200	-0-	-141	-0-	33	1	167	2	N	-0-			-0-
11	315	N	315	-0-	-0-	-0-	145	1	170	2	N	-0-			-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-			-0-
*01	290	N	290	-0-	-0-	-0-	66	1	224	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	13	1	120	2	N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	24	1	2	2	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	25	-0-	-99	-0-	24	1	1	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	356	-0-	-94	-0-	36	1	320	2	N	-0-					-0-
10	341	N	27	-0-	-314	-0-	24	1	3	2	N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	N	25	-0-	-347	-0-	24	1	1	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	44	-0-	-46	-0-	4	1	40	2	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	24	1	2	2	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	25	-0-	-6	-0-	24	1	1	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	134	-0-	-46	-0-	14	1	120	2	N	-0-					-0-
10	124	N	27	-0-	-97	-0-	24	1	3	2	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	26	-0-	-98	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	9	1	80	2	N	-0-					-0-
10	93	N	26	-0-	-67	-0-	24	1	2	2	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	25	-0-	-68	-0-	24	1	1	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-		-16	-0-	4	1	40	2	N	-0-					-0-
10	31	N	26	-0-		-5	-0-	24	1	2	2	N	-0-					-0-
11	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
12	31	N	26	-0-		-5	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-		-0-	-0-	23	1	200	2	N	-0-					-0-
10	124	N	27	-0-		-97	-0-	24	1	3	2	N	-0-					-0-
11	120	N	-0-	-0-		-120	-0-					N	-0-					-0-
12	124	N	26	-0-		-98	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-		-0-	-0-	9	1	80	2	N	-0-					-0-
10	31	N	26	-0-		-5	-0-	24	1	2	2	N	-0-					-0-
11	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
12	31	N	25	-0-		-6	-0-	24	1	1	2	N	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-		-0-	-0-	36	1	321	2	N	-0-					-0-
10	279	N	27	-0-		-252	-0-	24	1	3	2	N	-0-					-0-
11	270	N	-0-	-0-		-270	-0-					N	-0-					-0-
12	279	N	26	-0-		-253	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-		-0-	-0-	4	1	40	2	N	-0-					-0-
10	31	N	27	-0-		-4	-0-	24	1	3	2	N	-0-					-0-
11	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
12	31	N	26	-0-		-5	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-		-0-	-0-	32	1	280	2	N	-0-					-0-
10	279	N	27	-0-		-252	-0-	24	1	3	2	N	-0-					-0-
11	300	N	-0-	-0-		-300	-0-					N	-0-					-0-
12	310	N	26	-0-		-284	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-		-0-	-0-	95	1	841	2	N	-0-					-0-
10	372	N	27	-0-		-345	-0-	24	1	3	2	N	-0-					-0-
11	360	N	-0-	-0-		-360	-0-					N	-0-					-0-
12	372	N	26	-0-		-346	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	223	-0-	-107	-0-	23	1	200	2	N	-0-					-0-
10	217	N	27	-0-	-190	-0-	24	1	3	2	N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	25	-0-	-192	-0-	24	1	1	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	94	-0-	-86	-0-	7	1	87	2	Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-
01	124	N	94	-0-	-30	-0-	7	1	87	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		98	-0-	98	251	8	1	90	2	Y	-0-					-0-
10	T. A.		86	-0-	86	337	7	1	79	2	Y	-0-					-0-
11	411	X	74	-0-	-337	-0-	6	1	68	2	Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	282	-0-	-78	-0-	41	1	241	2	Y	-0-					-0-
10	403	N	300	-0-	-103	-0-	44	1	256	2	Y	-0-					-0-
11	270	N	263	-0-	-7	-0-	40	1	223	2	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	49	1	254	2	Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	55	1	296	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	190	-0-	-20	-0-	14	1	176	2	Y	-0-					-0-
10	341	N	265	-0-	-76	-0-	20	1	245	2	Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	24	1	308	2	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	19	1	214	2	Y	-0-					-0-
01	279	N	223	-0-	-56	-0-	17	1	206	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	4	1	12	2	Y	-0-			-0-
10	16	N	16	-0-	-0-	-0-	4	1	12	2	Y	-0-			-0-
11	34	N	34	-0-	-0-	-0-	7	1	27	2	Y	-0-			-0-
12	31	N	19	-0-	-12	-0-	4	1	15	2	Y	-0-			-0-
01	39	N	39	-0-	-0-	-0-	9	1	30	2	Y	-0-			-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

09	690	N	674	-0-	-16	-0-	674	2			Y	-0-			-0-
10	682	N	626	-0-	-56	-0-	626	2			Y	-0-			-0-
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-			-0-
12	682	N	644	-0-	-38	-0-	644	2			Y	-0-			-0-
01	681	N	681	-0-	-0-	-0-	681	2			Y	-0-			-0-
02	560	N	NO RPT	-0-	-560	-0-					Y	NO RPT			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

09	338	N	338	-0-	-0-	-0-	338	2			Y	-0-			-0-
10	346	N	346	-0-	-0-	-0-	346	2			Y	-0-			-0-
11	343	N	343	-0-	-0-	-0-	343	2			Y	-0-			-0-
12	348	N	348	-0-	-0-	-0-	348	2			Y	-0-			-0-
01	360	N	360	-0-	-0-	-0-	360	2			Y	-0-			-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

09	185	N	185	-0-	-0-	-0-	185	2			Y	-0-			-0-
10	166	N	166	-0-	-0-	-0-	166	2			Y	-0-			-0-
11	215	N	215	-0-	-0-	-0-	215	2			Y	-0-			-0-
12	155	N	75	-0-	-80	-0-	75	2			Y	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

09	180	N	174	-0-	-6	-0-	174	2			Y	-0-			-0-
10	186	N	179	-0-	-7	-0-	179	2			Y	-0-			-0-
11	180	N	175	-0-	-5	-0-	175	2			Y	-0-			-0-
12	186	N	173	-0-	-13	-0-	173	2			Y	-0-			-0-
01	186	N	175	-0-	-11	-0-	175	2			Y	-0-			-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

09	420	N	409	-0-	-11	-0-	409	2			Y	-0-			-0-
10	434	N	395	-0-	-39	-0-	395	2			Y	-0-			-0-
11	438	N	438	-0-	-0-	-0-	438	2			Y	-0-			-0-
12	434	N	417	-0-	-17	-0-	417	2			Y	-0-			-0-
01	460	N	460	-0-	-0-	-0-	460	2			Y	-0-			-0-
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	245	-0-	-55	-0-	245	2			Y	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	2			Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
10	155	N	79	-0-	-76	-0-	5	1	74	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
12	186	N	163	-0-	-23	-0-	10	1	153	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	38	1	627	2	Y	-0-					-0-
10	558	N	480	-0-	-78	-0-	29	1	451	2	Y	-0-					-0-
11	660	N	449	-0-	-211	-0-	27	1	422	2	Y	-0-					-0-
12	682	N	648	-0-	-34	-0-	40	1	608	2	Y	-0-					-0-
01	626	N	626	-0-	-0-	-0-	38	1	588	2	Y	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	314	-0-	-46	-0-	18	1	296	2	Y	-0-					-0-
10	345	N	345	-0-	-0-	-0-	21	1	324	2	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	21	1	323	2	Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	29	1	441	2	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	281	-0-	-19	-0-	16	1	265	2	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	21	1	327	2	Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	14	1	217	2	Y	-0-					-0-
12	279	N	210	-0-	-69	-0-	13	1	197	2	Y	-0-					-0-
01	310	N	182	-0-	-128	-0-	11	1	171	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	18	1	290	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-					-0-
11	330	N	304	-0-	-26	-0-	18	1	286	2	Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-
01	310	N	278	-0-	-32	-0-	17	1	261	2	Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	34 14	1 9	556	2	Y	13	13	1			11
10	658	N	658	-0-	-0-	-0-	39 19	1 9	600	2	Y	17	13	1			15
11	450	N	435	-0-	-15	-0-	25 20	1 9	390	2	Y	18	19	1			14
12	620	N	444	-0-	-176	-0-	26 20	1 9	398	2	Y	18	25	1			7
01	620	N	337	-0-	-283	-0-	19 20	1 9	298	2	Y	18	13	1			12
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					12

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	11	1	188	2	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	10 1	1 9	147	2	Y	1	1	1			-0-
01	201	N	201	-0-	-0-	-0-	12	1	189	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
10	307	N	307	-0-	-0-	-0-	19	1	288	2	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	971	N	971	-0-	-0-	-0-	55 14	1 9	902	2	Y	13	13	1			11
10	665	N	665	-0-	-0-	-0-	39 18	1 9	608	2	Y	16	13	1			14
11	814	N	814	-0-	-0-	-0-	47 21	1 9	746	2	Y	19	19	1			14
12	866	N	866	-0-	-0-	-0-	52 21	1 9	793	2	Y	19	26	1			7
01	671	N	671	-0-	-0-	-0-	40 20	1 9	611	2	Y	18	13	1			12
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
02	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
10	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
11	150	N	98	-0-	-52	-0-	6	1	92	2	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	26	1	430	2	Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	24	1	375	2	Y	-0-					-0-
11	390	N	286	-0-	-104	-0-	17	1	269	2	Y	-0-					-0-
12	465	N	278	-0-	-187	-0-	17	1	261	2	Y	-0-					-0-
01	403	N	285	-0-	-118	-0-	17	1	268	2	Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	38	1	627	2	Y	-0-					-0-
10	341	N	295	-0-	-46	-0-	18	1	277	2	Y	-0-					-0-
11	808	N	808	-0-	-0-	-0-	48	1	760	2	Y	-0-					-0-
12	589	N	437	-0-	-152	-0-	27	1	410	2	Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	6	1	98	2	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	2			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-	-13	-0-	467	2			Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	316	-0-	-74	-0-	23	1	293	2	Y	-0-					-0-
10	403	N	395	-0-	-8	-0-	29	1	366	2	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	27	1	339	2	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	30	1	375	2	Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	37	1	448	2	Y	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	261	-0-	-39	-0-	38	1	223	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	43	1	248	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	43	1	243	2	Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	66	1	344	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	61	1	329	2	Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	6	1	75	2	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	8	1	98	2	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	241	-0-	-59	-0-	18	1	223	2	Y	-0-					-0-
10	310	N	295	-0-	-15	-0-	22	1	273	2	Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	27	1	346	2	Y	-0-					-0-
12	248	N	210	-0-	-38	-0-	17	1	193	2	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	26	1	317	2	Y	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	36	1	332	2	Y	-0-			-0-
10	341	N	325	-0-	-16	-0-	33	1	292	2	Y	-0-			-0-
11	402	N	402	-0-	-0-	-0-	40	1	362	2	Y	-0-			-0-
12	404	N	404	-0-	-0-	-0-	42	1	362	2	Y	-0-			-0-
01	517	N	517	-0-	-0-	-0-	53	1	464	2	Y	-0-			-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	774	N	774	-0-	-0-	-0-	774	2			Y	-0-			-0-
10	703	N	703	-0-	-0-	-0-	703	2			Y	-0-			-0-
11	678	N	678	-0-	-0-	-0-	678	2			Y	-0-			-0-
12	783	N	783	-0-	-0-	-0-	783	2			Y	-0-			-0-
01	713	N	618	-0-	-95	-0-	618	2			Y	-0-			-0-
02	644	N	NO RPT	-0-	-644	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		87	-0-	87	169	13	1	74	2	Y	-0-			-0-
10	DLQ G-10		50	-0-	50	219	7	1	43	2	Y	-0-			-0-
11	354	N	135	-0-	-219	-0-	20	1	115	2	Y	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	8	1	72	2	Y	-0-			-0-
10	86	N	86	-0-	-0-	-0-	9	1	77	2	Y	-0-			-0-
11	63	N	63	-0-	-0-	-0-	6	1	57	2	Y	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	31	N	12	-0-	-19	-0-	2	1	10	2	Y	-0-			-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	19	1	252	2	Y	-0-			-0-
10	248	N	222	-0-	-26	-0-	16	1	206	2	Y	-0-			-0-
11	270	N	210	-0-	-60	-0-	15	1	195	2	Y	-0-			-0-
12	279	N	156	-0-	-123	-0-	12	1	144	2	Y	-0-			-0-
01	276	N	276	-0-	-0-	-0-	21	1	255	2	Y	-0-			-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		46	-0-	46	87	3	1	43	2	Y	-0-					-0-
10	DLQ G-10		6	-0-	6	93	1	1	5	2	Y	-0-					-0-
11	94	N	1	-0-	-93	-0-	1	2			Y	-0-					-0-
12	62	N	39	-0-	-23	-0-	3	1	36	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	4	1	66	2	Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	5	1	83	2	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	5	1	87	2	Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	5	1	83	2	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	764	-0-	-196	-0-	43	1	707	2	Y	13	13	1			11
							14	9									
10	1350	N	1350	-0-	-0-	-0-	81	1	1250	2	Y	17	13	1			15
							19	9									
11	1364	N	1364	-0-	-0-	-0-	80	1	1263	2	Y	19	20	1			14
							21	9									
12	1289	N	1289	-0-	-0-	-0-	78	1	1190	2	Y	19	26	1			7
							21	9									
01	1054	N	895	-0-	-159	-0-	53	1	822	2	Y	18	13	1			12
							20	9									
02	952	N	NO RPT	-0-	-952	-0-					Y	NO RPT					12

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	17	1	266	2	Y	-0-					-0-
11	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	18	1	276	2	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	889	-0-	-11	-0-	50	1	825	2	Y	13	13	1			11
							14	9									
10	868	N	799	-0-	-69	-0-	47	1	733	2	Y	17	13	1			15
							19	9									
11	905	N	905	-0-	-0-	-0-	52	1	832	2	Y	19	20	1			14
							21	9									
12	930	N	890	-0-	-40	-0-	53	1	816	2	Y	19	26	1			7
							21	9									
01	744	N	541	-0-	-203	-0-	32	1	490	2	Y	17	13	1			11
							19	9									
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					11

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

09	2649	N	2649	-0-	-0-	-0-	151	1	2498	2	Y	-0-					-0-
10	2710	N	2710	-0-	-0-	-0-	164	1	2546	2	Y	-0-					-0-
11	2139	N	2139	-0-	-0-	-0-	127	1	2012	2	Y	-0-					-0-
12	2053	N	2053	-0-	-0-	-0-	126	1	1927	2	Y	-0-					-0-
01	1773	N	1773	-0-	-0-	-0-	107	1	1666	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

09	77	N	77	-0-	-0-	-0-	19	1	58	2	Y	-0-					-0-
10	92	N	92	-0-	-0-	-0-	22	1	70	2	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	19	1	72	2	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	19	1	65	2	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	20	1	65	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

09	210	N	140	-0-	-70	-0-	34	1	106	2	Y	-0-					-0-
10	217	N	124	-0-	-93	-0-	29	1	95	2	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	52	1	192	2	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	39	1	127	2	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	47	1	157	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

09	190	N	190	-0-	-0-	-0-	46	1	144	2	Y	-0-					-0-
10	181	N	181	-0-	-0-	-0-	43	1	138	2	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	59	1	219	2	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	47	1	157	2	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	52	1	175	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	6	1	106	2	Y	-0-					-0-
10	155	N	139	-0-	-16	-0-	8	1	131	2	Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	36	1	112	2	Y	-0-					-0-
10	90	N	90	-0-	-0-	-0-	21	1	69	2	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	35	1	131	2	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	29	1	97	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	15	1	50	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	45	1	266	2	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	50	1	284	2	Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	43	1	246	2	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	54	1	281	2	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	57	1	310	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
10	930	N	845	-0-	-85	-0-	845	2			N	-0-					-0-
11	900	N	785	-0-	-115	-0-	785	2			N	-0-					-0-
12	930	N	825	-0-	-105	-0-	825	2			N	-0-					-0-
01	837	N	781	-0-	-56	-0-	781	2			N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	26	1	281	2	Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	34	1	365	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	31	1	349	2	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	31	1	324	2	Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	43	1	464	2	Y	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	687	-0-	-33	-0-	32	1	655	2	N	-0-					-0-
10	744	N	683	-0-	-61	-0-	33	1	650	2	N	-0-					-0-
11	720	N	643	-0-	-77	-0-	31	1	612	2	N	-0-					-0-
12	713	N	595	-0-	-118	-0-	27	1	568	2	N	-0-					-0-
01	682	N	622	-0-	-60	-0-	27	1	595	2	N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	747	-0-	-3	-0-	35	1	708	2	N	4	3	1			3
							4	9									
10	775	N	97	-0-	-678	-0-	5	1	92	2	N	-0-	3	1			-0-
11	750	N	56	-0-	-694	-0-	3	1	53	2	N	-0-					-0-
12	775	N	98	-0-	-677	-0-	4	1	94	2	N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	35	1	755	2	N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/18/2017 - PLUGGED 02/18/17

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1153	-0-	-17	-0-	1153	2			N	-0-					-0-
10	1333	N	1253	-0-	-80	-0-	1253	2			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
12	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-
10	476	N	476	-0-	-0-	-0-	29	1	447	2	Y	-0-					-0-
11	210	N	181	-0-	-29	-0-	11	1	170	2	Y	-0-					-0-
12	248	N	176	-0-	-72	-0-	11	1	165	2	Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	20	1	318	2	Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	13	1	215	2	Y	1	1	1			-0-
							1	9									
10	252	N	252	-0-	-0-	-0-	15	1	235	2	Y	2	1	1			1
							2	9									
11	218	N	218	-0-	-0-	-0-	13	1	204	2	Y	1	1	1			1
							1	9									
12	248	N	216	-0-	-32	-0-	13	1	203	2	Y	-0-	1	1			-0-
01	248	N	222	-0-	-26	-0-	14	1	207	2	Y	1	1	1			-0-
							1	9									
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	9	1	147	2	Y	1	1	1			-0-
							1	9									
10	186	N	114	-0-	-72	-0-	7	1	105	2	Y	2	1	1			1
							2	9									
11	150	N	84	-0-	-66	-0-	5	1	78	2	Y	1	1	1			1
							1	9									
12	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-	1	1			-0-
01	174	N	174	-0-	-0-	-0-	11	1	162	2	Y	1	1	1			-0-
							1	9									
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	4	-0-	-56	-0-	4	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
02	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	21	1	341	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	25	1	392	2	Y	-0-					-0-
11	360	N	225	-0-	-135	-0-	13	1	212	2	Y	-0-					-0-
12	372	N	319	-0-	-53	-0-	19	1	300	2	Y	-0-					-0-
01	403	N	149	-0-	-254	-0-	9	1	140	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	29	1	479	2	Y	-0-					-0-
10	434	N	299	-0-	-135	-0-	18	1	281	2	Y	-0-					-0-
11	510	N	256	-0-	-254	-0-	15	1	241	2	Y	-0-					-0-
12	527	N	416	-0-	-111	-0-	25	1	391	2	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	42	1	700	2	Y	-0-					-0-
10	713	N	617	-0-	-96	-0-	37	1	580	2	Y	-0-					-0-
11	660	N	384	-0-	-276	-0-	23	1	361	2	Y	-0-					-0-
12	744	N	551	-0-	-193	-0-	34	1	517	2	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	27	1	414	2	Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	62	N	3	-0-	-59	-0-	2	2	1	4	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	478	-0-	-32	-0-	34	1	444	2	Y	-0-					-0-
10	527	N	482	-0-	-45	-0-	36	1	446	2	Y	-0-					-0-
11	480	N	457	-0-	-23	-0-	33	1	424	2	Y	-0-					-0-
12	496	N	469	-0-	-27	-0-	35	1	434	2	Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	49	1	615	2	Y	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
10	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	15	1	158	2	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	15	1	161	2	Y	-0-					-0-
11	210	N	199	-0-	-11	-0-	16	1	183	2	Y	-0-					-0-
12	186	N	184	-0-	-2	-0-	16	1	168	2	Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	23	1	242	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	14	1	174	2	Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	18	1	226	2	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	20	1	258	2	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	14	1	159	2	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	22	1	268	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	517	-0-	-113	-0-	29 13	1 9	475	2	Y	12	13	1			10
10	560	N	560	-0-	-0-	-0-	33 20	1 9	507	2	Y	18	13	1			15
11	750	N	412	-0-	-338	-0-	23 21	1 9	368	2	Y	19	20	1			14
12	647	N	647	-0-	-0-	-0-	38 21	1 9	588	2	Y	19	26	1			7
01	558	N	522	-0-	-36	-0-	30 20	1 9	472	2	Y	18	13	1			12
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					12

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	347	-0-	-43	-0-	20	1	327	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	25	1	392	2	Y	-0-					-0-
11	360	N	199	-0-	-161	-0-	12	1	187	2	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	26	1	392	2	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	217	N	29	-0-	-188	-0-	2	1	27	2	Y	-0-					-0-
11	120	N	16	-0-	-104	-0-	1	1	15	2	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	20	1	308	2	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	18	1	284	2	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	13	1	196	2	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	194	-0-	-76	-0-	14	1	180	2	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	24	1	298	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	20	1	253	2	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-					-0-
01	310	N	232	-0-	-78	-0-	17	1	215	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	12	1	133	2	Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	16	1	168	2	Y	-0-					-0-
11	150	N	148	-0-	-2	-0-	12	1	136	2	Y	-0-					-0-
12	155	N	109	-0-	-46	-0-	9	1	100	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	16	1	179	2	Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	469	-0-	-11	-0-	27	1	442	2	Y	-0-					-0-
10	465	N	378	-0-	-87	-0-	23	1	355	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	29	1	460	2	Y	-0-					-0-
12	496	N	442	-0-	-54	-0-	27	1	415	2	Y	-0-					-0-
01	585	N	585	-0-	-0-	-0-	35	1	550	2	Y	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	44 14	1 9	729	2	Y	13	13	1			11
10	784	N	784	-0-	-0-	-0-	46 19	1 9	719	2	Y	17	13	1			15
11	820	N	820	-0-	-0-	-0-	48 21	1 9	751	2	Y	19	20	1			14
12	642	N	642	-0-	-0-	-0-	38 21	1 9	583	2	Y	19	26	1			7
01	775	N	416	-0-	-359	-0-	24 20	1 9	372	2	Y	18	13	1			12
02	700	N	NO RPT	-0-	-700	-0-					Y	NO RPT					12

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	406	-0-	-44	-0-	30	1	376	2	Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	38	1	459	2	Y	-0-					-0-
11	495	N	495	-0-	-0-	-0-	36	1	459	2	Y	-0-					-0-
12	434	N	386	-0-	-48	-0-	31	1	355	2	Y	-0-					-0-
01	496	N	484	-0-	-12	-0-	37	1	447	2	Y	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	299	-0-	-31	-0-	30	1	269	2	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	27	1	234	2	Y	-0-					-0-
11	360	N	220	-0-	-140	-0-	21	1	199	2	Y	-0-					-0-
12	310	N	157	-0-	-153	-0-	17	1	140	2	Y	-0-					-0-
01	248	N	193	-0-	-55	-0-	20	1	173	2	Y	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	16	1	97	2	Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	30	1	177	2	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	25	1	140	2	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	24	1	126	2	Y	-0-					-0-
01	217	N	144	-0-	-73	-0-	23	1	121	2	Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	38	1	632	2	Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	40	1	617	2	Y	-0-					-0-
11	510	N	328	-0-	-182	-0-	19	1	309	2	Y	-0-					-0-
12	682	N	587	-0-	-95	-0-	36	1	551	2	Y	-0-					-0-
01	DLQ G-10		422	-0-	422	422	26	1	396	2	Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	422					Y	NO RPT					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	60	1	771	2	Y	-0-					-0-
10	527	N	523	-0-	-4	-0-	39	1	484	2	Y	-0-					-0-
11	510	N	442	-0-	-68	-0-	32	1	410	2	Y	-0-					-0-
12	527	N	397	-0-	-130	-0-	30	1	367	2	Y	-0-					-0-
01	DLQ G-10		330	-0-	330	330	25	1	305	2	Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	330					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	222	-0-	-258	-0-	32	1	190	2	Y	-0-					-0-
10	434	N	346	-0-	-88	-0-	51	1	295	2	Y	-0-					-0-
11	462	N	462	-0-	-0-	-0-	69	1	393	2	Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	87	1	449	2	Y	-0-					-0-
01	DLQ G-10		592	-0-	592	592	93	1	499	2	Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	592					Y	NO RPT					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
01	DLQ G-10		78	-0-	78	78	4	1	74	2	Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	78					Y	NO RPT					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					-0-
10	279	N	14	-0-	-265	-0-	1	1	13	2	Y	-0-					-0-
11	270	N	143	-0-	-127	-0-	9	1	134	2	Y	-0-					-0-
12	279	N	229	-0-	-50	-0-	14	1	215	2	Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	10	1	156	2	Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	166					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	29	1	475	2	Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					-0-
11	450	N	381	-0-	-69	-0-	23	1	358	2	Y	-0-					-0-
12	527	N	347	-0-	-180	-0-	21	1	326	2	Y	-0-					-0-
01	DLQ G-10		281	-0-	281	281	17	1	264	2	Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	281					Y	NO RPT					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
10	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	926	N	926	-0-	-0-	-0-	53	1	873	2	Y	-0-					-0-
10	403	N	308	-0-	-95	-0-	19	1	289	2	Y	-0-					-0-
11	390	N	217	-0-	-173	-0-	13	1	204	2	Y	-0-					-0-
12	403	N	198	-0-	-205	-0-	12	1	186	2	Y	-0-					-0-
01	DLQ G-10		163	-0-	163	163	10	1	153	2	Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	163					Y	NO RPT					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	120	-0-	-90	-0-	7	1	113	2	Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	12	1	188	2	Y	-0-					-0-
11	150	N	133	-0-	-17	-0-	8	1	125	2	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	10	1	158	2	Y	3	2	1			1
							3	9									
01	DLQ G-10		120	-0-	120	120	7	1	113	2	Y	-0-	1	1			-0-
02	DLQ G-10	NO RPT		-0-	-0-	120					Y	NO RPT					-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	24	1	387	2	Y	13	13	1			11
							14	9									
10	547	N	547	-0-	-0-	-0-	32	1	496	2	Y	17	13	1			15
							19	9									
11	511	N	511	-0-	-0-	-0-	29	1	461	2	Y	19	20	1			14
							21	9									
12	486	N	486	-0-	-0-	-0-	28	1	439	2	Y	17	25	1			6
							19	9									
01	DLQ G-10		387	-0-	387	387	23	1	345	2	Y	17	12	1			11
							19	9									
02	DLQ G-10	NO RPT		-0-	-0-	387					Y	NO RPT					11

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	8	1	69	2	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	8	1	71	2	Y	-0-					-0-
11	90	N	83	-0-	-7	-0-	8	1	75	2	Y	-0-					-0-
12	93	N	70	-0-	-23	-0-	7	1	63	2	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	11	1	97	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	13	1	118	2	Y	-0-			-0-
10	128	N	128	-0-	-0-	-0-	13	1	115	2	Y	-0-			-0-
11	150	N	150	-0-	-0-	-0-	15	1	135	2	Y	-0-			-0-
12	128	N	128	-0-	-0-	-0-	13	1	115	2	Y	-0-			-0-
01	143	N	143	-0-	-0-	-0-	15	1	128	2	Y	-0-			-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	327	-0-	-63	-0-	32	1	295	2	Y	-0-			-0-
10	451	N	451	-0-	-0-	-0-	46	1	405	2	Y	-0-			-0-
11	349	N	349	-0-	-0-	-0-	34	1	315	2	Y	-0-			-0-
12	341	N	293	-0-	-48	-0-	31	1	262	2	Y	-0-			-0-
01	465	N	313	-0-	-152	-0-	32	1	281	2	Y	-0-			-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	449	-0-	-31	-0-	65	1	384	2	Y	-0-			-0-
10	496	N	396	-0-	-100	-0-	59	1	337	2	Y	-0-			-0-
11	480	N	299	-0-	-181	-0-	45	1	254	2	Y	-0-			-0-
12	465	N	378	-0-	-87	-0-	61	1	317	2	Y	-0-			-0-
01	454	N	454	-0-	-0-	-0-	71	1	383	2	Y	-0-			-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT			-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-			-0-
10	217	N	193	-0-	-24	-0-	15	1	178	2	Y	-0-			-0-
11	214	N	214	-0-	-0-	-0-	16	1	198	2	Y	-0-			-0-
12	165	N	165	-0-	-0-	-0-	13	1	152	2	Y	-0-			-0-
01	244	N	244	-0-	-0-	-0-	19	1	225	2	Y	-0-			-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT			-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-			-0-
10	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-			-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-			-0-
12	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-			-0-
01	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-			-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-	44	1	729	2	Y	12	13	1			10
							13	9									
10	872	N	872	-0-	-0-	-0-	52	1	800	2	Y	18	13	1			15
							20	9									
11	600	N	592	-0-	-8	-0-	34	1	537	2	Y	19	20	1			14
							21	9									
12	806	N	583	-0-	-223	-0-	34	1	528	2	Y	19	26	1			7
							21	9									
01	868	N	557	-0-	-311	-0-	33	1	504	2	Y	18	13	1			12
							20	9									
02	560	N	NO RPT	-0-	-560	-0-					Y	NO RPT					12

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	16	1	247	2	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	327	-0-	-153	-0-	24	1	303	2	Y	-0-					-0-
10	534	N	534	-0-	-0-	-0-	40	1	494	2	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	36	1	466	2	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	28	1	326	2	Y	-0-					-0-
01	527	N	383	-0-	-144	-0-	29	1	354	2	Y	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	3	1	51	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
10	279	N	179	-0-	-100	-0-	11	1	168	2	Y	-0-					-0-
11	330	N	124	-0-	-206	-0-	8	1	116	2	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	21	1	317	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	9	1	144	2	Y	-0-					-0-
12	217	N	200	-0-	-17	-0-	12	1	188	2	Y	-0-					-0-
01	186	N	163	-0-	-23	-0-	10	1	153	2	Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

09	270 N	167	-0-	-103	-0-	14	1	153	2	Y	-0-					-0-
10	207 N	207	-0-	-0-	-0-	18	1	189	2	Y	-0-					-0-
11	292 N	292	-0-	-0-	-0-	24	1	268	2	Y	-0-					-0-
12	268 N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-
01	314 N	314	-0-	-0-	-0-	27	1	287	2	Y	-0-					-0-
02	280 N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

09	673 N	673	-0-	-0-	-0-	38	1	621	2	Y	13	13	1			11
						14	9									
10	769 N	769	-0-	-0-	-0-	45	1	705	2	Y	17	13	1			15
						19	9									
11	405 N	405	-0-	-0-	-0-	23	1	361	2	Y	19	20	1			14
						21	9									
12	589 N	460	-0-	-129	-0-	27	1	412	2	Y	19	26	1			7
						21	9									
01	589 N	362	-0-	-227	-0-	21	1	321	2	Y	18	13	1			12
						20	9									
02	392 N	NO RPT	-0-	-392	-0-					Y	NO RPT					12

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

09	161 N	161	-0-	-0-	-0-	14	1	147	2	Y	-0-					-0-
10	229 N	229	-0-	-0-	-0-	20	1	209	2	Y	-0-					-0-
11	191 N	191	-0-	-0-	-0-	16	1	175	2	Y	-0-					-0-
12	231 N	231	-0-	-0-	-0-	20	1	211	2	Y	-0-					-0-
01	217 N	91	-0-	-126	-0-	7	1	84	2	Y	-0-					-0-
02	168 N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

09	489 N	489	-0-	-0-	-0-	35	1	454	2	Y	-0-					-0-
10	527 N	514	-0-	-13	-0-	38	1	476	2	Y	-0-					-0-
11	489 N	489	-0-	-0-	-0-	36	1	453	2	Y	-0-					-0-
12	496 N	493	-0-	-3	-0-	37	1	456	2	Y	-0-					-0-
01	496 N	487	-0-	-9	-0-	36	1	451	2	Y	-0-					-0-
02	448 N	NO RPT	-0-	-448	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

09	121 N	121	-0-	-0-	-0-	10	1	111	2	Y	-0-					-0-
10	124 N	106	-0-	-18	-0-	9	1	97	2	Y	-0-					-0-
11	90 N	65	-0-	-25	-0-	5	1	60	2	Y	-0-					-0-
12	124 N	113	-0-	-11	-0-	10	1	103	2	Y	-0-					-0-
01	93 N	44	-0-	-49	-0-	4	1	40	2	Y	-0-					-0-
02	56 N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	17	1	266	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	16	1	253	2	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					-0-
01	350	N	350	-0-	-0-	-0-	21	1	329	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
12	124	N	100	-0-	-24	-0-	6	1	94	2	Y	-0-					-0-
01	124	N	69	-0-	-55	-0-	4	1	65	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
10	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	5	1	79	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	23	1	374	2	Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	25	1	395	2	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	21	1	340	2	Y	-0-					-0-
12	403	N	355	-0-	-48	-0-	22	1	333	2	Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	35	1	549	2	Y	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	546	-0-	-54	-0-	30	1	502	2	Y	13	13	1			11
							14	9									
10	703	N	703	-0-	-0-	-0-	41	1	643	2	Y	17	13	1			15
							19	9									
11	600	N	523	-0-	-77	-0-	30	1	472	2	Y	19	20	1			14
							21	9									
12	807	N	807	-0-	-0-	-0-	48	1	738	2	Y	19	26	1			7
							21	9									
01	842	N	842	-0-	-0-	-0-	50	1	772	2	Y	18	13	1			12
							20	9									
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					12

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
11	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	151	1	467	2	Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	103	1	335	2	Y	-0-					-0-
11	635	N	635	-0-	-0-	-0-	136	1	499	2	Y	-0-					-0-
12	678	N	678	-0-	-0-	-0-	156	1	522	2	Y	-0-					-0-
01	626	N	626	-0-	-0-	-0-	145	1	481	2	Y	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	70	1	216	2	Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	85	1	279	2	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	65	1	241	2	Y	-0-					-0-
12	279	N	274	-0-	-5	-0-	63	1	211	2	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	68	1	223	2	Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	12	1	35	2	Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	15	1	55	2	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	12	1	41	2	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	14	1	45	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	9	1	120	2	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	15	1	185	2	Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	13	1	163	2	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	12	1	132	2	Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	15	1	190	2	Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
02	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	459	-0-	-81	-0-	25 14	1 9	420	2	Y	13	13	1			11
10	496	N	461	-0-	-35	-0-	27 19	1 9	415	2	Y	17	13	1			15
11	586	N	586	-0-	-0-	-0-	34 21	1 9	531	2	Y	19	20	1			14
12	551	N	551	-0-	-0-	-0-	32 21	1 9	498	2	Y	19	26	1			7
01	465	N	438	-0-	-27	-0-	25 20	1 9	393	2	Y	18	13	1			12
02	532	N	NO RPT	-0-	-532	-0-					Y	NO RPT					12

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	388	-0-	-2	-0-	95	1	293	2	Y	-0-					-0-
10	403	N	398	-0-	-5	-0-	93	1	305	2	Y	-0-					-0-
11	390	N	315	-0-	-75	-0-	67	1	248	2	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	102	1	342	2	Y	-0-					-0-
01	403	N	382	-0-	-21	-0-	89	1	293	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	N	724	-0-	-0-	-0-	40 14	1 9	670	2	Y	13	13	1			11
10	656	N	656	-0-	-0-	-0-	38 19	1 9	599	2	Y	17	13	1			15
11	579	N	579	-0-	-0-	-0-	33 21	1 9	525	2	Y	19	20	1			14
12	546	N	546	-0-	-0-	-0-	32 21	1 9	493	2	Y	19	26	1			7
01	696	N	696	-0-	-0-	-0-	41 20	1 9	635	2	Y	18	13	1			12
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					12

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
10	248	N	202	-0-	-46	-0-	12	1	190	2	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	15	1	235	2	Y	-0-					-0-
12	310	N	242	-0-	-68	-0-	15	1	227	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	16	1	245	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	55	1	170	2	Y	-0-					1
10	195	N	195	-0-	-0-	-0-	46	1	149	2	Y	-0-					1
11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	136	N	136	-0-	-0-	-0-	31	1	105	2	Y	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	5	1	70	2	Y	1	1	1			-0-
							1	9									
01	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	20	1	60	2	Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	27	1	87	2	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	18	1	68	2	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	18	1	59	2	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	20	1	65	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	22	1	269	2	Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	25	1	305	2	Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	30	1	376	2	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	20	1	230	2	Y	-0-					-0-
01	186	N	59	-0-	-127	-0-	4	1	55	2	Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	241	-0-	-89	-0-	241	2			Y	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	2			Y	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	17	1	290	2	Y	-0-					-0-
10	341	N	329	-0-	-12	-0-	20	1	309	2	Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	22	1	348	2	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	22	1	331	2	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	22	1	350	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	12	1	187	2	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
01	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	533	-0-	-37	-0-	533	2			Y	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
11	630	N	566	-0-	-64	-0-	566	2			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	26	1	428	2	Y	-0-					-0-
10	511	N	511	-0-	-0-	-0-	31	1	480	2	Y	-0-					-0-
11	582	N	582	-0-	-0-	-0-	35	1	547	2	Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	33	1	508	2	Y	-0-					-0-
01	583	N	583	-0-	-0-	-0-	35	1	548	2	Y	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	134	-0-	-46	-0-	10	1	124	2	Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	11	1	134	2	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
12	124	N	101	-0-	-23	-0-	7	1	94	2	Y	-0-					-0-
01	155	N	88	-0-	-67	-0-	7	1	81	2	Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	18	1	104	2	Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	18	1	100	2	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	13	1	71	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	12	1	62	2	Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	24	1	129	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	591	-0-	-39	-0-	34	1	557	2	Y	-0-					-0-
10	589	N	578	-0-	-11	-0-	35	1	543	2	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	37	1	582	2	Y	-0-					-0-
12	620	N	469	-0-	-151	-0-	29	1	440	2	Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	43	1	676	2	Y	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-					-0-
10	341	N	296	-0-	-45	-0-	18	1	278	2	Y	-0-					-0-
11	330	N	299	-0-	-31	-0-	18	1	281	2	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	21	1	324	2	Y	1	1	1			-0-
							1	9									
01	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	23	1	382	2	Y	-0-					-0-
10	279	N	250	-0-	-29	-0-	15	1	235	2	Y	-0-					-0-
11	450	N	380	-0-	-70	-0-	22	1	358	2	Y	-0-					-0-
12	434	N	344	-0-	-90	-0-	21	1	323	2	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	19	1	309	2	Y	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					-0-
10	508	N	508	-0-	-0-	-0-	31	1	477	2	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	29	1	467	2	Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	29	1	442	2	Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	30	1	467	2	Y	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
10	217	N	190	-0-	-27	-0-	12	1	178	2	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	14	1	223	2	Y	-0-					-0-
12	217	N	193	-0-	-24	-0-	12	1	181	2	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	373	-0-	-77	-0-	32	1	341	2	Y	-0-					-0-
10	507	N	507	-0-	-0-	-0-	43	1	464	2	Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	52	1	580	2	Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	53	1	560	2	Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	63	1	677	2	Y	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	15	1	157	2	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	19	1	204	2	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	17	1	190	2	Y	-0-					-0-
12	186	N	152	-0-	-34	-0-	13	1	139	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	16	1	179	2	Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	407	-0-	-73	-0-	23	1	384	2	Y	-0-					-0-
10	496	N	383	-0-	-113	-0-	23	1	360	2	Y	-0-					-0-
11	510	N	507	-0-	-3	-0-	30	1	477	2	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	36	1	550	2	Y	-0-					-0-
01	433	N	433	-0-	-0-	-0-	26	1	407	2	Y	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
11	810	N	752	-0-	-58	-0-	752	2			Y	-0-					-0-
12	806	N	722	-0-	-84	-0-	722	2			Y	-0-					-0-
01	775	N	692	-0-	-83	-0-	692	2			Y	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	21	1	339	2	Y	-0-					-0-
10	403	N	403	-0-	-0-	-0-	24	1	379	2	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	21	1	336	2	Y	-0-					-0-
12	372	N	331	-0-	-41	-0-	20	1	311	2	Y	-0-					-0-
01	403	N	284	-0-	-119	-0-	17	1	267	2	Y	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	21	1	339	2	Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
11	300	N	240	-0-	-60	-0-	14	1	226	2	Y	-0-					-0-
12	310	N	231	-0-	-79	-0-	14	1	217	2	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		49	-0-	49	220	49	2			Y	-0-					-0-
10	T. A.		44	-0-	44	264	44	2			Y	-0-					-0-
11	324	X	60	-0-	-264	-0-	60	2			Y	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			Y	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0-	-0-	142	1	441	2	Y	-0-					-0-
10	672	N	672	-0-	-0-	-0-	158	1	514	2	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	134	1	493	2	Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	177	1	592	2	Y	-0-					-0-
01	718	N	718	-0-	-0-	-0-	166	1	552	2	Y	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	15	1	226	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	20	1	320	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					-0-
10	217	N	179	-0-	-38	-0-	11	1	168	2	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	19	1	305	2	Y	-0-					-0-
12	217	N	186	-0-	-31	-0-	11	1	175	2	Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	37	1	580	2	Y	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	17	1	272	2	Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	16	1	253	2	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	18	1	294	2	Y	-0-					-0-
12	310	N	214	-0-	-96	-0-	13	1	201	2	Y	-0-					-0-
01	248	N	144	-0-	-104	-0-	8	1	136	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	251	-0-	-79	-0-	14	1	237	2	Y	-0-					-0-
10	372	N	224	-0-	-148	-0-	14	1	210	2	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	17	1	272	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	19	1	291	2	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	16	1	267	2	Y	-0-					-0-
10	403	N	241	-0-	-162	-0-	14	1	227	2	Y	-0-					-0-
11	419	N	419	-0-	-0-	-0-	25	1	394	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
01	316	N	316	-0-	-0-	-0-	19	1	297	2	Y	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1031	-0-	-139	-0-	286	1	745	2	Y	-0-					1
10	1374	N	1374	-0-	-0-	-0-	377	1	996	2	Y	1					2
							1	9									
11	1110	N	1077	-0-	-33	-0-	292	1	785	2	Y	-0-					2
12	1130	N	1130	-0-	-0-	-0-	300	1	830	2	Y	-0-					2
01	1333	N	1077	-0-	-256	-0-	290	1	787	2	Y	-0-					2
02	1008	N	NO RPT	-0-	-1008	-0-					Y	NO RPT					2

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	479	-0-	-61	-0-	133	1	346	2	Y	-0-					-0-
10	558	N	524	-0-	-34	-0-	144	1	380	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	180	1	483	2	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	158	1	436	2	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	163	1	442	2	Y	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	378	-0-	-12	-0-	105	1	273	2	Y	-0-					1
10	465	N	432	-0-	-33	-0-	118	1	313	2	Y	1					2
							1	9									
11	456	N	456	-0-	-0-	-0-	123	1	332	2	Y	1					3
							1	9									
12	513	N	513	-0-	-0-	-0-	136	1	377	2	Y	-0-					3
01	485	N	485	-0-	-0-	-0-	130	1	355	2	Y	-0-					3
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	533	-0-	-7	-0-	533	2			Y	-0-					-0-
10	558	N	549	-0-	-9	-0-	549	2			Y	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	2			Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
12	713	N	338	-0-	-375	-0-	338	2			Y	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	30	1	490	2	Y	-0-					-0-
10	519	N	519	-0-	-0-	-0-	31	1	488	2	Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	29	1	459	2	Y	-0-					-0-
12	496	N	414	-0-	-82	-0-	25	1	389	2	Y	-0-					-0-
01	527	N	441	-0-	-86	-0-	26	1	415	2	Y	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	415	-0-	-95	-0-	24	1	391	2	N	-0-					-0-
10	496	N	408	-0-	-88	-0-	25	1	383	2	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	29	1	457	2	N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	28	1	426	2	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	21	1	320	2	N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	196	-0-	-74	-0-	14	1	182	2	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	20	1	246	2	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	25	1	313	2	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	27	1	329	2	Y	-0-					-0-
01	279	N	272	-0-	-7	-0-	20	1	252	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	24	1	405	2	Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	24	1	381	2	Y	-0-					-0-
11	300	N	239	-0-	-61	-0-	14	1	225	2	Y	-0-					-0-
12	434	N	402	-0-	-32	-0-	25	1	377	2	Y	-0-					-0-
01	403	N	353	-0-	-50	-0-	21	1	332	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	11	1	65	2	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	11	1	67	2	Y	-0-					-0-
11	90	N	70	-0-	-20	-0-	11	1	59	2	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	19	1	96	2	Y	-0-					-0-
01	93	N	69	-0-	-24	-0-	11	1	58	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	26	1	275	2	Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	37	1	398	2	Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	35	1	386	2	Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	34	1	351	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	34	1	369	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	468	-0-	-12	-0-	27	1	441	2	Y	-0-					-0-
10	479	N	479	-0-	-0-	-0-	29	1	450	2	Y	-0-					-0-
11	480	N	341	-0-	-139	-0-	20	1	321	2	Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	32	1	484	2	Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	34	1	521	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	37 14	1 9	607	2	Y	13	13	1			11
10	643	N	643	-0-	-0-	-0-	38 19	1 9	586	2	Y	17	13	1			15
11	701	N	701	-0-	-0-	-0-	40 21	1 9	640	2	Y	19	20	1			14
12	620	N	514	-0-	-106	-0-	30 21	1 9	463	2	Y	19	26	1			7
01	589	N	528	-0-	-61	-0-	30 20	1 9	478	2	Y	18	13	1			12
02	532	N	NO RPT	-0-	-532	-0-					Y	NO RPT					12

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	496	-0-	-104	-0-	121	1	375	2	Y	-0-					-0-
10	661	N	661	-0-	-0-	-0-	155	1	506	2	Y	-0-					-0-
11	570	N	501	-0-	-69	-0-	107	1	394	2	Y	-0-					-0-
12	642	N	642	-0-	-0-	-0-	148	1	494	2	Y	-0-					-0-
01	651	N	599	-0-	-52	-0-	139	1	460	2	Y	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	427	-0-	-53	-0-	104	1	323	2	Y	-0-					-0-
10	601	N	601	-0-	-0-	-0-	141	1	460	2	Y	-0-					-0-
11	510	N	448	-0-	-62	-0-	96	1	352	2	Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	114	1	382	2	Y	-0-					-0-
01	589	N	450	-0-	-139	-0-	105	1	345	2	Y	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	410	-0-	-100	-0-	22	1	374	2	Y	13	13	1			11
							14	9									
10	434	N	358	-0-	-76	-0-	20	1	319	2	Y	17	13	1			15
							19	9									
11	385	N	385	-0-	-0-	-0-	21	1	343	2	Y	19	20	1			14
							21	9									
12	434	N	242	-0-	-192	-0-	13	1	208	2	Y	19	26	1			7
							21	9									
01	503	N	503	-0-	-0-	-0-	29	1	454	2	Y	18	13	1			12
							20	9									
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					12

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	36	1	606	2	Y	13	13	1			11
							14	9									
10	710	N	710	-0-	-0-	-0-	42	1	649	2	Y	17	13	1			15
							19	9									
11	663	N	663	-0-	-0-	-0-	38	1	605	2	Y	18	19	1			14
							20	9									
12	568	N	568	-0-	-0-	-0-	34	1	513	2	Y	19	26	1			7
							21	9									
01	558	N	547	-0-	-11	-0-	32	1	495	2	Y	18	13	1			12
							20	9									
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					12

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	351	-0-	-9	-0-	25	1	326	2	Y	-0-					-0-
10	434	N	361	-0-	-73	-0-	27	1	334	2	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	30	1	382	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	32	1	388	2	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	39	1	495	2	Y	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	40	1	236	2	Y	-0-					-0-
10	292	N	292	-0-	-0-	-0-	43	1	249	2	Y	-0-					-0-
11	300	N	273	-0-	-27	-0-	41	1	232	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	50	1	260	2	Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	60	1	328	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	11	1	65	2	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	14	1	79	2	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	7	1	41	2	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	17	1	91	2	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	6	1	31	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	22	1	248	2	Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	18	1	188	2	Y	-0-					-0-
01	186	N	171	-0-	-15	-0-	15	1	156	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	9	1	104	2	Y	-0-					-0-
10	154	N	154	-0-	-0-	-0-	12	1	142	2	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	12	1	149	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	318	-0-	-252	-0-	17	1	287	2	Y	13	13	1			11
							14	9									
10	476	N	476	-0-	-0-	-0-	27	1	430	2	Y	17	13	1			15
							19	9									
11	332	N	332	-0-	-0-	-0-	19	1	292	2	Y	19	20	1			14
							21	9									
12	426	N	426	-0-	-0-	-0-	25	1	381	2	Y	18	25	1			7
							20	9									
01	465	N	255	-0-	-210	-0-	14	1	221	2	Y	18	13	1			12
							20	9									
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					12

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	576	-0-	-24	-0-	32	1	530	2	Y	13	13	1			11
							14	9									
10	620	N	561	-0-	-59	-0-	33	1	509	2	Y	17	13	1			15
							19	9									
11	606	N	606	-0-	-0-	-0-	35	1	550	2	Y	19	20	1			14
							21	9									
12	589	N	580	-0-	-9	-0-	34	1	525	2	Y	19	26	1			7
							21	9									
01	624	N	624	-0-	-0-	-0-	36	1	568	2	Y	18	13	1			12
							20	9									
02	560	N	NO RPT	-0-	-560	-0-					Y	NO RPT					12

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	21	1	261	2	Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	17	1	209	2	Y	-0-					-0-
11	330	N	270	-0-	-60	-0-	20	1	250	2	Y	-0-					-0-
12	279	N	225	-0-	-54	-0-	18	1	207	2	Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	28	1	332	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	27	1	340	2	Y	-0-					-0-
10	620	N	436	-0-	-184	-0-	33	1	403	2	Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	40	1	510	2	Y	-0-					-0-
12	372	N	345	-0-	-27	-0-	28	1	317	2	Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	50	1	609	2	Y	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	7	1	106	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	348	-0-	-102	-0-	20	1	328	2	Y	-0-					-0-
10	465	N	314	-0-	-151	-0-	19	1	295	2	Y	-0-					-0-
11	407	N	407	-0-	-0-	-0-	24	1	383	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	23	1	357	2	Y	3	2	1			1
							3	9									
01	385	N	385	-0-	-0-	-0-	23	1	362	2	Y	-0-	1	1			-0-
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	26	1	424	2	Y	13	13	1			11
							14	9									
10	550	N	550	-0-	-0-	-0-	32	1	499	2	Y	17	13	1			15
							19	9									
11	510	N	449	-0-	-61	-0-	25	1	403	2	Y	19	20	1			14
							21	9									
12	494	N	494	-0-	-0-	-0-	29	1	444	2	Y	19	26	1			7
							21	9									
01	527	N	492	-0-	-35	-0-	29	1	443	2	Y	18	13	1			12
							20	9									
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					12

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-					-0-
10	245	N	245	-0-	-0-	-0-	15	1	230	2	Y	-0-					-0-
11	330	N	297	-0-	-33	-0-	18	1	279	2	Y	-0-					-0-
12	310	N	239	-0-	-71	-0-	15	1	224	2	Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	17	1	275	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	35	1	110	2	Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	47	1	155	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	41	1	152	2	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	28	1	92	2	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	65	1	216	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	24	1	394	2	Y	-0-			-0-
10	341	N	279	-0-	-62	-0-	17	1	262	2	Y	-0-			-0-
11	450	N	184	-0-	-266	-0-	11	1	173	2	Y	-0-			-0-
12	434	N	390	-0-	-44	-0-	24	1	366	2	Y	-0-			-0-
01	364	N	364	-0-	-0-	-0-	22	1	342	2	Y	-0-			-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT			-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	N	888	-0-	-102	-0-	50	1	838	2	Y	-0-			-0-
10	992	N	788	-0-	-204	-0-	48	1	740	2	Y	-0-			-0-
11	1019	N	1019	-0-	-0-	-0-	61	1	958	2	Y	-0-			-0-
12	985	N	985	-0-	-0-	-0-	60	1	925	2	Y	-0-			-0-
01	1156	N	1156	-0-	-0-	-0-	70	1	1086	2	Y	-0-			-0-
02	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT			-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	37	1	466	2	Y	-0-			-0-
10	455	N	455	-0-	-0-	-0-	34	1	421	2	Y	-0-			-0-
11	431	N	431	-0-	-0-	-0-	31	1	400	2	Y	-0-			-0-
12	496	N	337	-0-	-159	-0-	27	1	310	2	Y	-0-			-0-
01	465	N	369	-0-	-96	-0-	28	1	341	2	Y	-0-			-0-
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT			-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	155	-0-	-55	-0-	9	1	146	2	Y	-0-			-0-
10	217	N	183	-0-	-34	-0-	11	1	172	2	Y	-0-			-0-
11	180	N	128	-0-	-52	-0-	8	1	120	2	Y	-0-			-0-
12	155	N	137	-0-	-18	-0-	9	1	128	2	Y	-0-			-0-
01	186	N	166	-0-	-20	-0-	10	1	156	2	Y	-0-			-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT			-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	6	1	101	2	Y	-0-			-0-
10	186	N	40	-0-	-146	-0-	2	1	38	2	Y	-0-			-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-			-0-
12	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-			-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-			-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	20	1	259	2	Y	-0-			-0-
10	368	N	368	-0-	-0-	-0-	27	1	341	2	Y	-0-			-0-
11	357	N	357	-0-	-0-	-0-	26	1	331	2	Y	-0-			-0-
12	194	N	194	-0-	-0-	-0-	15	1	179	2	Y	-0-			-0-
01	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-			-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	348	-0-	-192	-0-	25	1	323	2	Y	-0-			-0-
10	496	N	487	-0-	-9	-0-	36	1	451	2	Y	-0-			-0-
11	480	N	404	-0-	-76	-0-	30	1	374	2	Y	-0-			-0-
12	419	N	419	-0-	-0-	-0-	32	1	387	2	Y	-0-			-0-
01	496	N	346	-0-	-150	-0-	26	1	320	2	Y	-0-			-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	469	-0-	-11	-0-	34	1	435	2	Y	-0-					-0-
10	611	N	611	-0-	-0-	-0-	45	1	566	2	Y	-0-					-0-
11	583	N	583	-0-	-0-	-0-	43	1	540	2	Y	-0-					-0-
12	781	N	781	-0-	-0-	-0-	59	1	722	2	Y	-0-					-0-
01	527	N	392	-0-	-135	-0-	29	1	363	2	Y	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	18	1	284	2	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-					-0-
12	434	N	388	-0-	-46	-0-	24	1	364	2	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	120	-0-	-60	-0-	7	1	113	2	Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
11	210	N	174	-0-	-36	-0-	10	1	164	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	15	1	238	2	Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	336	-0-	-24	-0-	25	1	311	2	Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	34	1	411	2	Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	36	1	456	2	Y	-0-					-0-
12	341	N	322	-0-	-19	-0-	26	1	296	2	Y	-0-					-0-
01	434	N	361	-0-	-73	-0-	28	1	333	2	Y	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	39	1	476	2	Y	-0-					-0-
10	619	N	619	-0-	-0-	-0-	47	1	572	2	Y	-0-					-0-
11	748	N	748	-0-	-0-	-0-	54	1	694	2	Y	-0-					-0-
12	527	N	481	-0-	-46	-0-	39	1	442	2	Y	-0-					-0-
01	620	N	571	-0-	-49	-0-	43	1	528	2	Y	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	22 14	1 9	361	2	Y	13	13	1			11
10	472	N	472	-0-	-0-	-0-	27 19	1 9	426	2	Y	17	13	1			15
11	436	N	436	-0-	-0-	-0-	25 21	1 9	390	2	Y	19	20	1			14
12	403	N	397	-0-	-6	-0-	23 21	1 9	353	2	Y	19	26	1			7
01	465	N	300	-0-	-165	-0-	17 20	1 9	263	2	Y	18	13	1			12
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	194	-0-	-76	-0-	10	1	170	2	Y	13	13	1			11
							14	9									
10	297	N	297	-0-	-0-	-0-	17	1	261	2	Y	17	13	1			15
							19	9									
11	269	N	269	-0-	-0-	-0-	15	1	233	2	Y	19	20	1			14
							21	9									
12	297	N	297	-0-	-0-	-0-	17	1	259	2	Y	19	26	1			7
							21	9									
01	310	N	231	-0-	-79	-0-	13	1	198	2	Y	18	13	1			12
							20	9									
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					12

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					-0-
10	279	N	250	-0-	-29	-0-	15	1	235	2	Y	-0-					-0-
11	300	N	250	-0-	-50	-0-	15	1	235	2	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	22	1	340	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	N	818	-0-	-0-	-0-	47	1	771	2	Y	-0-					-0-
10	758	N	758	-0-	-0-	-0-	45	1	713	2	Y	-0-					-0-
11	859	N	859	-0-	-0-	-0-	51	1	808	2	Y	-0-					-0-
12	821	N	821	-0-	-0-	-0-	50	1	771	2	Y	-0-					-0-
01	755	N	755	-0-	-0-	-0-	46	1	709	2	Y	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	23	1	248	2	Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	28	1	300	2	Y	-0-					-0-
11	300	N	246	-0-	-54	-0-	20	1	226	2	Y	-0-					-0-
12	279	N	191	-0-	-88	-0-	17	1	174	2	Y	-0-					-0-
01	341	N	276	-0-	-65	-0-	24	1	252	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	14	1	131	2	Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	15	1	136	2	Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	17	1	153	2	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	23	1	198	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	15	1	129	2	Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	28	1	301	2	Y	-0-					-0-
10	217	N	126	-0-	-91	-0-	11	1	115	2	Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	26	1	287	2	Y	-0-					-0-
12	279	N	251	-0-	-28	-0-	22	1	229	2	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	22	1	238	2	Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	66	-0-	-24	-0-	7	1	59	2	Y	-0-			-0-
10	126	N	126	-0-	-0-	-0-	13	1	113	2	Y	-0-			-0-
11	120	N	69	-0-	-51	-0-	7	1	62	2	Y	-0-			-0-
12	81	N	81	-0-	-0-	-0-	9	1	72	2	Y	-0-			-0-
01	84	N	84	-0-	-0-	-0-	9	1	75	2	Y	-0-			-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	21	1	189	2	Y	-0-			-0-
10	217	N	183	-0-	-34	-0-	19	1	164	2	Y	-0-			-0-
11	242	N	242	-0-	-0-	-0-	24	1	218	2	Y	-0-			-0-
12	233	N	233	-0-	-0-	-0-	24	1	209	2	Y	-0-			-0-
01	155	N	117	-0-	-38	-0-	12	1	105	2	Y	-0-			-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT			-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	14	1	240	2	Y	-0-			-0-
10	279	N	137	-0-	-142	-0-	9	1	128	2	Y	-0-			-0-
11	240	N	235	-0-	-5	-0-	14	1	221	2	Y	-0-			-0-
12	248	N	206	-0-	-42	-0-	13	1	193	2	Y	-0-			-0-
01	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-			-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		81	-0-	81	255	8	1	73	2	Y	-0-			-0-
10	T. A.		8	-0-	8	263	1	1	7	2	Y	-0-			-0-
11	267	X	4	-0-	-263	-0-	1	1	3	2	Y	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
01	8	N	6	-0-	-2	-0-	1	1	5	2	Y	-0-			-0-
02	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	26	1	242	2	Y	-0-			-0-
10	341	N	327	-0-	-14	-0-	33	1	294	2	Y	-0-			-0-
11	449	N	449	-0-	-0-	-0-	44	1	405	2	Y	-0-			-0-
12	371	N	371	-0-	-0-	-0-	39	1	332	2	Y	-0-			-0-
01	418	N	418	-0-	-0-	-0-	43	1	375	2	Y	-0-			-0-
02	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	320	-0-	-10	-0-	47	1	273	2	Y	-0-			-0-
10	341	N	311	-0-	-30	-0-	46	1	265	2	Y	-0-			-0-
11	390	N	266	-0-	-124	-0-	40	1	226	2	Y	-0-			-0-
12	341	N	321	-0-	-20	-0-	52	1	269	2	Y	-0-			-0-
01	310	N	174	-0-	-136	-0-	27	1	147	2	Y	-0-			-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT			-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	25	1	144	2	Y	-0-			-0-
10	167	N	167	-0-	-0-	-0-	25	1	142	2	Y	-0-			-0-
11	157	N	157	-0-	-0-	-0-	24	1	133	2	Y	-0-			-0-
12	175	N	175	-0-	-0-	-0-	28	1	147	2	Y	-0-			-0-
01	203	N	203	-0-	-0-	-0-	32	1	171	2	Y	-0-			-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	617	-0-	-553	-0-	35	1	582	2	Y	-0-					-0-
10	1116	N	790	-0-	-326	-0-	48	1	742	2	Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	56	1	890	2	Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	42	1	645	2	Y	3	2	1			1
							3	9									
01	775	N	574	-0-	-201	-0-	34	1	540	2	Y	-0-	1	1			-0-
02	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	219	-0-	-21	-0-	13	1	206	2	Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	16	1	246	2	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	19	1	303	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	507	-0-	-33	-0-	29	1	478	2	Y	-0-					-0-
10	465	N	371	-0-	-94	-0-	22	1	349	2	Y	-0-					-0-
11	540	N	408	-0-	-132	-0-	24	1	384	2	Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	35	1	531	2	Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	33	1	506	2	Y	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
10	341	N	328	-0-	-13	-0-	20	1	308	2	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	20	1	315	2	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	23	1	346	2	Y	-0-					-0-
01	391	N	391	-0-	-0-	-0-	24	1	367	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
12	31	N	6	-0-	-25	-0-	5	2	1	9	Y	1	1	1			-0-
01	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	213	-0-	-87	-0-	10	1	200	2	N	3	3	1			3
							3	9									
10	217	N	210	-0-	-7	-0-	10	1	198	2	N	2	3	1			2
							2	9									
11	240	N	218	-0-	-22	-0-	10	1	204	2	N	4	3	1			3
							4	9									
12	217	N	201	-0-	-16	-0-	9	1	188	2	N	4	3	1			4
							4	9									
01	217	N	198	-0-	-19	-0-	8	1	188	2	N	2	3	1			3
							2	9									
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					3

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
10	217	N	186	-0-	-31	-0-	11	1	175	2	Y	-0-					-0-
11	270	N	176	-0-	-94	-0-	11	1	165	2	Y	-0-					-0-
12	310	N	257	-0-	-53	-0-	16	1	241	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	25	1	414	2	Y	-0-					-0-
10	310	N	217	-0-	-93	-0-	13	1	204	2	Y	-0-					-0-
11	330	N	248	-0-	-82	-0-	15	1	233	2	Y	-0-					-0-
12	403	N	369	-0-	-34	-0-	22	1	347	2	Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	23	1	371	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	34	1	561	2	Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	30	1	471	2	Y	-0-					-0-
11	540	N	375	-0-	-165	-0-	22	1	353	2	Y	-0-					-0-
12	620	N	580	-0-	-40	-0-	35	1	545	2	Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	9	1	141	2	Y	1	1	1			-0-
							1	9									
01	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	568	-0-	-122	-0-	32	1	536	2	Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	37	1	567	2	Y	-0-					-0-
11	570	N	386	-0-	-184	-0-	23	1	363	2	Y	-0-					-0-
12	589	N	507	-0-	-82	-0-	31	1	476	2	Y	-0-					-0-
01	612	N	612	-0-	-0-	-0-	37	1	575	2	Y	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	90					Y	NO RPT					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

09	150	N	101	-0-	-49	-0-	6	1	95	2	Y	-0-					-0-
10	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	5	1	84	2	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

09	413	N	413	-0-	-0-	-0-	24	1	389	2	Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	26	1	412	2	Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	29	1	459	2	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	27	1	421	2	Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	30	1	468	2	Y	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

09	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
10	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	11	1	147	2	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	13	1	161	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

09	667	N	667	-0-	-0-	-0-	38	1	629	2	Y	-0-					-0-
10	741	N	741	-0-	-0-	-0-	45	1	696	2	Y	-0-					-0-
11	685	N	685	-0-	-0-	-0-	41	1	644	2	Y	-0-					-0-
12	682	N	674	-0-	-8	-0-	41	1	633	2	Y	-0-					-0-
01	685	N	685	-0-	-0-	-0-	42	1	643	2	Y	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

09	720	N	543	-0-	-177	-0-	31	1	512	2	Y	-0-					-0-
10	690	N	690	-0-	-0-	-0-	42	1	648	2	Y	-0-					-0-
11	677	N	677	-0-	-0-	-0-	40	1	637	2	Y	-0-					-0-
12	558	N	526	-0-	-32	-0-	32	1	494	2	Y	-0-					-0-
01	682	N	406	-0-	-276	-0-	25	1	381	2	Y	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

09	480	N	370	-0-	-110	-0-	21	1	349	2	Y	-0-					-0-
10	551	N	551	-0-	-0-	-0-	33	1	518	2	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	28	1	438	2	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	28	1	427	2	Y	-0-					-0-
01	558	N	426	-0-	-132	-0-	25	1	401	2	Y	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	30	1	92	2	Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	35	1	116	2	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	28	1	105	2	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	28	1	94	2	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	31	1	103	2	Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	462	-0-	-78	-0-	26	1	436	2	Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	30	1	463	2	Y	-0-					-0-
11	630	N	518	-0-	-112	-0-	31	1	487	2	Y	-0-					-0-
12	519	N	519	-0-	-0-	-0-	32	1	487	2	Y	-0-					-0-
01	677	N	677	-0-	-0-	-0-	41	1	636	2	Y	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	125	-0-	-55	-0-	6	1	117	2	N	2	2	1			1
							2	9									
10	155	N	123	-0-	-32	-0-	6	1	115	2	N	2	2	1			1
							2	9									
11	150	N	111	-0-	-39	-0-	5	1	104	2	N	2	2	1			1
							2	9									
12	285	N	285	-0-	-0-	-0-	13	1	269	2	N	3	2	1			2
							3	9									
01	312	N	312	-0-	-0-	-0-	13	1	297	2	N	2	2	1			2
							2	9									
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					2

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	610	-0-	-80	-0-	169	1	441	2	N	-0-					1
10	775	N	671	-0-	-104	-0-	184	1	486	2	N	1					2
							1	9									
11	696	N	696	-0-	-0-	-0-	189	1	507	2	N	-0-					2
12	739	N	739	-0-	-0-	-0-	196	1	543	2	N	-0-					2
01	786	N	786	-0-	-0-	-0-	212	1	574	2	N	-0-					2
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-		-0-	-0-	32	1	638	2	N	9	8	1			7
								10	9									
10	558	N	558	-0-		-0-	-0-	26	1	524	2	N	7	8	1			6
								8	9									
11	660	N	490	-0-		-170	-0-	23	1	457	2	N	9	8	1			7
								10	9									
12	713	N	444	-0-		-269	-0-	20	1	413	2	N	10	8	1			9
								11	9									
01	558	N	505	-0-		-53	-0-	22	1	474	2	N	8	8	1			9
								9	9									
02	448	N	NO RPT	-0-		-448	-0-					N	NO RPT					9

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-		-13	-0-	22	1	443	2	N	2	2	1			1
								2	9									
10	468	N	468	-0-		-0-	-0-	22	1	444	2	N	2	2	1			1
								2	9									
11	482	N	482	-0-		-0-	-0-	23	1	457	2	N	2	2	1			1
								2	9									
12	531	N	531	-0-		-0-	-0-	24	1	504	2	N	3	2	1			2
								3	9									
01	605	N	605	-0-		-0-	-0-	27	1	576	2	N	2	2	1			2
								2	9									
02	448	N	NO RPT	-0-		-448	-0-					N	NO RPT					2

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-		-0-	-0-	26	1	533	2	N	3	3	1			3
								3	9									
10	527	N	524	-0-		-3	-0-	25	1	497	2	N	2	3	1			2
								2	9									
11	557	N	557	-0-		-0-	-0-	27	1	526	2	N	4	3	1			3
								4	9									
12	589	N	481	-0-		-108	-0-	22	1	455	2	N	4	3	1			4
								4	9									
01	527	N	455	-0-		-72	-0-	20	1	433	2	N	2	3	1			3
								2	9									
02	532	N	NO RPT	-0-		-532	-0-					N	NO RPT					3

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-		-0-	-0-	20	1	413	2	N	3	3	1			3
								3	9									
10	620	N	443	-0-		-177	-0-	21	1	420	2	N	2	3	1			2
								2	9									
11	390	N	344	-0-		-46	-0-	16	1	324	2	N	4	3	1			3
								4	9									
12	465	N	457	-0-		-8	-0-	20	1	433	2	N	4	3	1			4
								4	9									
01	434	N	386	-0-		-48	-0-	17	1	367	2	N	2	3	1			3
								2	9									
02	308	N	NO RPT	-0-		-308	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	750	-0-	-0-	-0-	35	1	713	2	N	2	2	1			1
							2	9									
10	690	N	690	-0-	-0-	-0-	33	1	655	2	N	2	2	1			1
							2	9									
11	693	N	693	-0-	-0-	-0-	33	1	658	2	N	2	2	1			1
							2	9									
12	775	N	450	-0-	-325	-0-	20	1	428	2	N	2	2	1			1
							2	9									
01	682	N	562	-0-	-120	-0-	25	1	536	2	N	1	1	1			1
							1	9									
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					1

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-	-10	-0-	12	1	245	2	N	3	3	1			3
							3	9									
10	248	N	222	-0-	-26	-0-	10	1	210	2	N	2	3	1			2
							2	9									
11	270	N	235	-0-	-35	-0-	11	1	220	2	N	4	3	1			3
							4	9									
12	279	N	247	-0-	-32	-0-	11	1	232	2	N	4	3	1			4
							4	9									
01	224	N	224	-0-	-0-	-0-	10	1	212	2	N	2	3	1			3
							2	9									
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					3

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
10	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
11	990	N	884	-0-	-106	-0-	884	2			N	-0-					-0-
12	1054	N	927	-0-	-127	-0-	927	2			N	-0-					-0-
01	992	N	803	-0-	-189	-0-	803	2			N	-0-					-0-
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	34	1	553	2	Y	13	13	1			11
							14	9									
10	558	N	516	-0-	-42	-0-	30	1	467	2	Y	17	13	1			15
							19	9									
11	570	N	352	-0-	-218	-0-	19	1	312	2	Y	19	20	1			14
							21	9									
12	589	N	580	-0-	-9	-0-	34	1	525	2	Y	19	26	1			7
							21	9									
01	527	N	380	-0-	-147	-0-	22	1	338	2	Y	18	13	1			12
							20	9									
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	469	-0-	-41	-0-	22	1	445	2	N	2	2	1			1
							2	9									
10	534	N	534	-0-	-0-	-0-	25	1	507	2	N	2	2	1			1
							2	9									
11	540	N	380	-0-	-160	-0-	18	1	360	2	N	2	2	1			1
							2	9									
12	507	N	507	-0-	-0-	-0-	23	1	481	2	N	3	2	1			2
							3	9									
01	527	N	411	-0-	-116	-0-	18	1	391	2	N	2	2	1			2
							2	9									
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					2

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	726	-0-	-24	-0-	34	1	689	2	N	3	3	1			3
							3	9									
10	650	N	650	-0-	-0-	-0-	31	1	617	2	N	2	3	1			2
							2	9									
11	693	N	693	-0-	-0-	-0-	33	1	656	2	N	4	3	1			3
							4	9									
12	762	N	762	-0-	-0-	-0-	34	1	724	2	N	4	3	1			4
							4	9									
01	651	N	564	-0-	-87	-0-	25	1	537	2	N	2	3	1			3
							2	9									
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					3

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1322	N	1322	-0-	-0-	-0-	240	1	1082	2	N	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	248	1	1084	2	N	-0-					-0-
11	1254	N	1254	-0-	-0-	-0-	240	1	1014	2	N	-0-					-0-
12	1364	N	1270	-0-	-94	-0-	248	1	1022	2	N	-0-					-0-
*01	1333	N	1255	-0-	-78	-0-	240	1	1015	2	N	-0-					-0-
02	1176	N	NO RPT	-0-	-1176	-0-					N	NO RPT					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	25	1	313	2	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	28	1	352	2	N	-0-					-0-
12	341	N	265	-0-	-76	-0-	21	1	244	2	N	-0-					-0-
*01	403	N	386	-0-	-17	-0-	30	1	356	2	N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	2	1	34	2	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	14	1	235	2	Y	13	13	1			11
							14	9									
10	385	N	385	-0-	-0-	-0-	22	1	344	2	Y	17	13	1			15
							19	9									
11	352	N	352	-0-	-0-	-0-	20	1	311	2	Y	19	20	1			14
							21	9									
12	354	N	354	-0-	-0-	-0-	20	1	313	2	Y	19	26	1			7
							21	9									
01	372	N	300	-0-	-72	-0-	17	1	263	2	Y	18	13	1			12
							20	9									
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					12

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	309	-0-	-21	-0-	18	1	291	2	Y	-0-					-0-
10	342	N	342	-0-	-0-	-0-	21	1	321	2	Y	-0-					-0-
11	300	N	291	-0-	-9	-0-	18	1	273	2	Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	21	1	323	2	Y	-0-					-0-
*01	341	N	336	-0-	-5	-0-	21	1	315	2	Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	329	-0-	-31	-0-	24	1	305	2	N	-0-					-0-
10	527	N	342	-0-	-185	-0-	25	1	317	2	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	29	1	366	2	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	34	1	425	2	N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	46	1	574	2	N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
10	336	N	336	-0-	-0-	-0-	20	1	316	2	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	17	1	271	2	Y	1	1	1			-0-
							1	9									
01	341	N	300	-0-	-41	-0-	18	1	282	2	Y	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	544	-0-	-26	-0-	26	1	516	2	N	2	2	1			1
							2	9									
10	598	N	598	-0-	-0-	-0-	29	1	567	2	N	2	2	1			1
							2	9									
11	690	N	557	-0-	-133	-0-	27	1	528	2	N	2	2	1			1
							2	9									
12	807	N	807	-0-	-0-	-0-	36	1	768	2	N	3	2	1			2
							3	9									
*01	589	N	529	-0-	-60	-0-	23	1	504	2	N	2	2	1			2
							2	9									
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	22	1	439	2	N	2	2	1			1
							2	9									
10	444	N	444	-0-	-0-	-0-	21	1	421	2	N	2	2	1			1
							2	9									
11	510	N	470	-0-	-40	-0-	22	1	446	2	N	2	2	1			1
							2	9									
12	465	N	450	-0-	-15	-0-	20	1	427	2	N	3	2	1			2
							3	9									
*01	434	N	418	-0-	-16	-0-	19	1	397	2	N	2	2	1			2
							2	9									
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					2

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	41	1	837	2	N	9	8	1			7
							10	9									
10	930	N	788	-0-	-142	-0-	37	1	743	2	N	7	8	1			6
							8	9									
11	810	N	495	-0-	-315	-0-	23	1	465	2	N	6	7	1			5
							7	9									
12	972	N	972	-0-	-0-	-0-	44	1	917	2	N	10	6	1			9
							11	9									
*01	862	N	862	-0-	-0-	-0-	37	1	816	2	N	8	8	1			9
							9	9									
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					9

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1160	N	1160	-0-	-0-	-0-	53	1	1089	2	N	16	16	1			13
							18	9									
10	1143	N	1143	-0-	-0-	-0-	54	1	1075	2	N	13	15	1			11
							14	9									
11	840	N	657	-0-	-183	-0-	31	1	615	2	N	10	14	1			7
							11	9									
12	1209	N	922	-0-	-287	-0-	41	1	862	2	N	17	10	1			14
							19	9									
01	1147	N	926	-0-	-221	-0-	40	1	873	2	N	12	13	1			13
							13	9									
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					13

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	255	-0-	-255	-0-	12	1	237	2	N	5	5	1			4
							6	9									
10	308	N	308	-0-	-0-	-0-	14	1	290	2	N	4	5	1			3
							4	9									
11	625	N	625	-0-	-0-	-0-	30	1	591	2	N	4	4	1			3
							4	9									
12	1128	N	1128	-0-	-0-	-0-	51	1	1070	2	N	6	4	1			5
							7	9									
01	1078	N	1078	-0-	-0-	-0-	47	1	1025	2	N	5	5	1			5
							6	9									
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					5

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	18	1	190	2	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	22	1	229	2	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	22	1	237	2	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	28	1	294	2	N	-0-					-0-
01	248	N	125	-0-	-123	-0-	11	1	114	2	N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	9	1	147	2	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	13	1	212	2	N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	13	1	214	2	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	15	1	226	2	N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	26 10	1 9	534	2	N	9	8	1			7
10	682	N	450	-0-	-232	-0-	21 8	1 9	421	2	N	7	8	1			6
11	690	N	532	-0-	-158	-0-	25 10	1 9	497	2	N	9	8	1			7
12	589	N	407	-0-	-182	-0-	18 10	1 9	379	2	N	9	8	1			8
*01	465	N	383	-0-	-82	-0-	16 9	1 9	358	2	N	8	8	1			8
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					8

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	N	1299	-0-	-0-	-0-	61 2	1 9	1236	2	N	2	2	1			1
10	1177	N	1177	-0-	-0-	-0-	57 2	1 9	1118	2	N	2	2	1			1
11	1171	N	1171	-0-	-0-	-0-	56 2	1 9	1113	2	N	2	2	1			1
12	1333	N	1195	-0-	-138	-0-	54 3	1 9	1138	2	N	3	2	1			2
01	1178	N	1008	-0-	-170	-0-	44 2	1 9	962	2	N	2	2	1			2
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					2

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	31	1	613	2	N	-0-					8
10	764	N	764	-0-	-0-	-0-	37	1	727	2	N	-0-					8
11	597	N	597	-0-	-0-	-0-	29	1	568	2	N	-0-					8
12	651	N	632	-0-	-19	-0-	29	1	603	2	N	-0-					8
*01	775	N	480	-0-	-295	-0-	21	1	459	2	N	-0-					8
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	704	-0-	-46	-0-	35	1	669	2	N	-0-					-0-
10	806	N	692	-0-	-114	-0-	35	1	657	2	N	-0-					-0-
11	690	N	614	-0-	-76	-0-	31	1	583	2	N	-0-					-0-
12	713	N	687	-0-	-26	-0-	33	1	654	2	N	-0-					-0-
01	682	N	659	-0-	-23	-0-	31	1	628	2	N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1366	-0-	-44	-0-	68	1	1298	2	N	-0-					-0-
10	1236	N	1236	-0-	-0-	-0-	63	1	1173	2	N	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	73	1	1369	2	N	-0-					-0-
12	1426	N	1416	-0-	-10	-0-	68	1	1348	2	N	-0-					-0-
01	1240	N	1205	-0-	-35	-0-	57	1	1148	2	N	-0-					-0-
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	734	-0-	-136	-0-	36	1	698	2	N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	41	1	778	2	N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	40	1	750	2	N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	38	1	746	2	N	-0-					-0-
*01	806	N	582	-0-	-224	-0-	28	1	554	2	N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	410	-0-	-10	-0-	20	1	390	2	N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	32	1	619	2	N	-0-					-0-
11	330	N	99	-0-	-231	-0-	5	1	94	2	N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	651	N	118	-0-	-533	-0-	5	1	113	2	N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	3	-0-	-117	-0-	3	2			N	-0-			-0-
10	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-			-0-
11	154	N	154	-0-	-0-	-0-	7	1	147	2	N	-0-			-0-
12	139	N	139	-0-	-0-	-0-	7	1	132	2	N	-0-			-0-
01	93	N	46	-0-	-47	-0-	2	1	44	2	N	-0-			-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT			-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	13	1	269	2	N	-0-			-0-
10	314	N	314	-0-	-0-	-0-	16	1	298	2	N	-0-			-0-
11	300	N	231	-0-	-69	-0-	11	1	220	2	N	-0-			-0-
12	288	N	288	-0-	-0-	-0-	13	1	275	2	N	-0-			-0-
01	310	N	290	-0-	-20	-0-	13	1	277	2	N	-0-			-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT			-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	N	753	-0-	-237	-0-	36	1	717	2	N	-0-			-0-
10	1238	N	1238	-0-	-0-	-0-	60	1	1178	2	N	-0-			-0-
11	847	N	847	-0-	-0-	-0-	41	1	806	2	N	-0-			-0-
12	839	N	839	-0-	-0-	-0-	39	1	800	2	N	-0-			-0-
01	1240	N	773	-0-	-467	-0-	35	1	738	2	N	-0-			-0-
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT			-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1038	N	1038	-0-	-0-	-0-	52	1	986	2	N	-0-			-0-
10	1223	N	1223	-0-	-0-	-0-	62	1	1161	2	N	-0-			-0-
11	1182	N	1182	-0-	-0-	-0-	59	1	1123	2	N	-0-			-0-
12	1179	N	1179	-0-	-0-	-0-	57	1	1122	2	N	-0-			-0-
01	1209	N	1140	-0-	-69	-0-	54	1	1086	2	N	-0-			-0-
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT			-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	226	-0-	-194	-0-	13	1	213	2	N	-0-			-0-
10	465	N	431	-0-	-34	-0-	26	1	405	2	N	-0-			-0-
11	390	N	225	-0-	-165	-0-	13	1	212	2	N	-0-			-0-
12	248	N	48	-0-	-200	-0-	3	1	45	2	N	-0-			-0-
01	434	N	203	-0-	-231	-0-	12	1	191	2	N	-0-			-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT			-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1620	N	1579	-0-	-41	-0-	78	1	1501	2	N	-0-			-0-
10	1791	N	1791	-0-	-0-	-0-	90	1	1701	2	N	-0-			-0-
11	1590	N	1480	-0-	-110	-0-	74	1	1406	2	N	-0-			-0-
12	1643	N	1590	-0-	-53	-0-	76	1	1514	2	N	-0-			-0-
01	1798	N	1482	-0-	-316	-0-	70	1	1412	2	N	-0-			-0-
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT			-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	N	784	-0-	-0-	-0-	37	1	737	2	N	9	8	1			7
							10	9									
10	802	N	802	-0-	-0-	-0-	38	1	756	2	N	7	8	1			6
							8	9									
11	750	N	720	-0-	-30	-0-	33	1	677	2	N	9	8	1			7
							10	9									
12	806	N	785	-0-	-21	-0-	35	1	739	2	N	10	8	1			9
							11	9									
01	806	N	464	-0-	-342	-0-	20	1	436	2	N	7	8	1			8
							8	9									
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					8

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	681	-0-	-39	-0-	32	1	649	2	N	-0-					-0-
10	1023	N	822	-0-	-201	-0-	40	1	782	2	N	-0-					-0-
11	840	N	759	-0-	-81	-0-	37	1	722	2	N	-0-					-0-
12	713	N	677	-0-	-36	-0-	31	1	646	2	N	-0-					-0-
01	837	N	644	-0-	-193	-0-	29	1	615	2	N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	437	-0-	-193	-0-	21	1	416	2	N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	28	1	557	2	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	23	1	465	2	N	-0-					-0-
01	589	N	493	-0-	-96	-0-	22	1	471	2	N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	891	-0-	-69	-0-	42	1	849	2	N	-0-					-0-
10	992	N	860	-0-	-132	-0-	42	1	818	2	N	-0-					-0-
11	810	N	808	-0-	-2	-0-	39	1	769	2	N	-0-					-0-
12	930	N	741	-0-	-189	-0-	34	1	707	2	N	-0-					-0-
*01	868	N	718	-0-	-150	-0-	33	1	685	2	N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	21	1	411	2	N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	22	1	421	2	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	20	1	395	2	N	-0-					-0-
12	434	N	368	-0-	-66	-0-	17	1	351	2	N	-0-					-0-
01	434	N	376	-0-	-58	-0-	17	1	359	2	N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	23	1	372	2	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	25	1	383	2	N	-0-					-0-
11	360	N	326	-0-	-34	-0-	19	1	307	2	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	29	1	444	2	N	-0-					-0-
01	403	N	315	-0-	-88	-0-	19	1	296	2	N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	127	-0-	-113	-0-	127	2			N	-0-					1
10	155	N	108	-0-	-47	-0-	108	2			N	-0-					1
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					1
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					1
01	93	N	56	-0-	-37	-0-	56	2			N	-0-					1
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	781	-0-	-59	-0-	37 2	1 9	742	2	N	2	2	1			1
10	837	N	783	-0-	-54	-0-	37 2	1 9	744	2	N	2	2	1			1
11	810	N	713	-0-	-97	-0-	34 2	1 9	677	2	N	2	2	1			1
12	806	N	684	-0-	-122	-0-	31 3	1 9	650	2	N	3	2	1			2
01	775	N	663	-0-	-112	-0-	29 2	1 9	632	2	N	2	2	1			2
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					2

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	22 19	1 9	454	2	N	17	16	1			14
10	508	N	508	-0-	-0-	-0-	24 13	1 9	471	2	N	12	15	1			11
11	480	N	428	-0-	-52	-0-	19 21	1 9	388	2	N	19	16	1			14
12	527	N	523	-0-	-4	-0-	23 23	1 9	477	2	N	21	17	1			18
01	496	N	495	-0-	-1	-0-	21 14	1 9	460	2	N	13	16	1			15
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					15

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	126	-0-	-24	-0-	7	1	119	2	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	7	1	116	2	N	-0-					-0-
11	120	N	108	-0-	-12	-0-	6	1	102	2	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	495	-0-	-15	-0-	23	1	463	2	N	8	8	1			6
							9	9									
10	586	N	586	-0-	-0-	-0-	28	1	550	2	N	7	7	1			6
							8	9									
11	510	N	468	-0-	-42	-0-	22	1	436	2	N	9	8	1			7
							10	9									
12	527	N	499	-0-	-28	-0-	23	1	465	2	N	10	8	1			9
							11	9									
01	589	N	439	-0-	-150	-0-	19	1	411	2	N	8	8	1			9
							9	9									
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					9

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	28	1	565	2	N	9	8	1			7
							10	9									
10	620	N	580	-0-	-40	-0-	27	1	545	2	N	7	8	1			6
							8	9									
11	600	N	308	-0-	-292	-0-	14	1	284	2	N	9	8	1			7
							10	9									
12	620	N	403	-0-	-217	-0-	18	1	374	2	N	10	8	1			9
							11	9									
01	589	N	471	-0-	-118	-0-	20	1	442	2	N	8	8	1			9
							9	9									
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					9

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	13	1	214	2	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	17	1	262	2	N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	17	1	264	2	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	14	1	223	2	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	18	1	279	2	N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	484	N	484	-0-	-0-	-0-	23	1	459	2	N	2	2	1			1
							2	9									
10	524	N	524	-0-	-0-	-0-	25	1	497	2	N	2	2	1			1
							2	9									
11	445	N	445	-0-	-0-	-0-	21	1	422	2	N	2	2	1			1
							2	9									
12	496	N	182	-0-	-314	-0-	8	1	171	2	N	3	2	1			2
							3	9									
*01	527	N	238	-0-	-289	-0-	11	1	225	2	N	2	2	1			2
							2	9									
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	630	-0-	-120	-0-	29	1	591	2	N	9	8	1			7
							10	9									
10	713	N	709	-0-	-4	-0-	34	1	667	2	N	7	8	1			6
							8	9									
11	780	N	701	-0-	-79	-0-	33	1	658	2	N	9	8	1			7
							10	9									
12	651	N	587	-0-	-64	-0-	26	1	550	2	N	10	8	1			9
							11	9									
01	713	N	672	-0-	-41	-0-	29	1	634	2	N	8	8	1			9
							9	9									
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					9

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	49	1	818	2	N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	42	1	656	2	N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	58	1	912	2	N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	58	1	897	2	N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	66	1	1034	2	N	-0-					-0-
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	11	1	178	2	N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	11	1	184	2	N	-0-					-0-
11	180	N	87	-0-	-93	-0-	5	1	82	2	N	-0-					-0-
12	186	N	161	-0-	-25	-0-	10	1	151	2	N	-0-					-0-
01	186	N	134	-0-	-52	-0-	8	1	126	2	N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	35	1	709	2	N	-0-					-0-
10	713	N	603	-0-	-110	-0-	29	1	574	2	N	-0-					-0-
11	690	N	637	-0-	-53	-0-	31	1	606	2	N	-0-					-0-
12	775	N	568	-0-	-207	-0-	26	1	542	2	N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	28	1	591	2	N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	393	-0-	-117	-0-	22	1	371	2	N	-0-					-0-
10	527	N	327	-0-	-200	-0-	20	1	307	2	N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	24	1	380	2	N	-0-					-0-
12	403	N	377	-0-	-26	-0-	23	1	354	2	N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	23	1	371	2	N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	860	N	860	-0-	-0-	-0-	41	1	819	2	N	-0-					-0-
10	899	N	753	-0-	-146	-0-	37	1	716	2	N	-0-					-0-
11	870	N	754	-0-	-116	-0-	36	1	718	2	N	-0-					-0-
12	899	N	879	-0-	-20	-0-	40	1	839	2	N	-0-					-0-
01	744	N	673	-0-	-71	-0-	30	1	643	2	N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	22	1	449	2	N	-0-					-0-
10	589	N	486	-0-	-103	-0-	24	1	462	2	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	27	1	535	2	N	-0-					-0-
12	496	N	452	-0-	-44	-0-	21	1	431	2	N	-0-					-0-
*01	496	N	434	-0-	-62	-0-	20	1	414	2	N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	667	-0-	-203	-0-	32	1	635	2	N	-0-					-0-
10	899	N	836	-0-	-63	-0-	41	1	795	2	N	-0-					-0-
11	780	N	720	-0-	-60	-0-	35	1	685	2	N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	37	1	766	2	N	-0-					-0-
01	837	N	819	-0-	-18	-0-	37	1	782	2	N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	845	-0-	-235	-0-	40	1	805	2	N	-0-					-0-
10	1085	N	857	-0-	-228	-0-	42	1	815	2	N	-0-					-0-
11	1020	N	826	-0-	-194	-0-	40	1	786	2	N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	43	1	903	2	N	-0-					-0-
01	868	N	834	-0-	-34	-0-	37	1	797	2	N	-0-					-0-
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	702	-0-	-18	-0-	33	1	669	2	N	-0-					-0-
10	682	N	623	-0-	-59	-0-	30	1	593	2	N	-0-					-0-
11	750	N	686	-0-	-64	-0-	33	1	653	2	N	-0-					-0-
12	713	N	604	-0-	-109	-0-	28	1	576	2	N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	29	1	615	2	N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	461	-0-	-19	-0-	22	1	439	2	N	-0-					-0-
10	403	N	297	-0-	-106	-0-	14	1	283	2	N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-
12	465	N	376	-0-	-89	-0-	17	1	359	2	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	12	1	251	2	N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	562	-0-	-38	-0-	27	1	535	2	N	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	53	1	1032	2	N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	27	1	567	2	N	-0-					-0-
01	1085	N	528	-0-	-557	-0-	24	1	504	2	N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1009	N	1009	-0-	-0-	-0-	48	1	961	2	N	-0-					-0-
10	1085	N	662	-0-	-423	-0-	32	1	630	2	N	-0-					-0-
11	1200	N	999	-0-	-201	-0-	48	1	951	2	N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	64	1	1320	2	N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	72	1	1538	2	N	-0-					-0-
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	878	-0-	-112	-0-	42	1	836	2	N	-0-					-0-
10	1023	N	917	-0-	-106	-0-	44	1	873	2	N	-0-					-0-
11	810	N	776	-0-	-34	-0-	38	1	738	2	N	-0-					-0-
12	899	N	749	-0-	-150	-0-	35	1	714	2	N	-0-					-0-
*01	930	N	680	-0-	-250	-0-	30	1	650	2	N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	552	-0-	-108	-0-	134	1	418	2	N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	151	1	492	2	N	-0-					-0-
11	660	N	535	-0-	-125	-0-	114	1	421	2	N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	153	1	509	2	N	-0-					-0-
01	651	N	635	-0-	-16	-0-	147	1	488	2	N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	702	-0-	-108	-0-	33	1	669	2	N	-0-					-0-
10	775	N	704	-0-	-71	-0-	34	1	670	2	N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	39	1	781	2	N	-0-					-0-
12	713	N	710	-0-	-3	-0-	33	1	677	2	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	35	1	744	2	N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	4	1	64	2	N	-0-					7
10	93	N	41	-0-	-52	-0-	2	1	39	2	N	-0-					7
11	90	N	66	-0-	-24	-0-	4	1	62	2	N	-0-					7
12	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					7
01	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-					7
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	47	1	944	2	N	-0-					7
10	1023	N	851	-0-	-172	-0-	41	1	810	2	N	-0-					7
11	990	N	869	-0-	-121	-0-	42	1	827	2	N	-0-					7
12	1023	N	825	-0-	-198	-0-	38	1	787	2	N	-0-					7
01	893	N	893	-0-	-0-	-0-	40	1	853	2	N	-0-					7
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	78	1	1552	2	N	-0-					-0-
10	1736	N	1736	-0-	-0-	-0-	84	1	1652	2	N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	71	1	1406	2	N	-0-					-0-
12	1674	N	1635	-0-	-39	-0-	75	1	1560	2	N	-0-					-0-
01	1736	N	1683	-0-	-53	-0-	76	1	1607	2	N	-0-					-0-
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	N	1087	-0-	-0-	-0-	52	1	1035	2	N	-0-					-0-
10	1322	N	1322	-0-	-0-	-0-	64	1	1258	2	N	-0-					-0-
11	1110	N	1018	-0-	-92	-0-	49	1	969	2	N	-0-					-0-
12	1116	N	1068	-0-	-48	-0-	49	1	1019	2	N	-0-					-0-
01	1333	N	1024	-0-	-309	-0-	46	1	978	2	N	-0-					-0-
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	4	1	75	2	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	5	1	98	2	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	7	1	140	2	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	4	1	80	2	N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

09	510	N	446	-0-	-64	-0-	20 7	1 9	419	2	N	6	6	1			5
10	434	N	391	-0-	-43	-0-	18 7	1 9	366	2	N	6	6	1			5
11	570	N	424	-0-	-146	-0-	20 8	1 9	396	2	N	7	6	1			6
12	465	N	362	-0-	-103	-0-	16 9	1 9	337	2	N	8	7	1			7
01	403	N	382	-0-	-21	-0-	17 7	1 9	358	2	N	6	6	1			7
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					7

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

09	660	N	622	-0-	-38	-0-	29 2	1 9	591	2	N	2	2	1			1
10	620	N	543	-0-	-77	-0-	26 2	1 9	515	2	N	2	2	1			1
11	660	N	545	-0-	-115	-0-	26 2	1 9	517	2	N	2	2	1			1
12	651	N	493	-0-	-158	-0-	22	1	471	2	N	-0-	1	1			-0-
01	558	N	484	-0-	-74	-0-	21	1	463	2	N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

09	1094	N	1094	-0-	-0-	-0-	51 19	1 9	1024	2	N	17	16	1			14
10	1254	N	1254	-0-	-0-	-0-	59 13	1 9	1182	2	N	12	15	1			11
11	1214	N	1214	-0-	-0-	-0-	57 21	1 9	1136	2	N	19	16	1			14
12	1557	N	1557	-0-	-0-	-0-	69 23	1 9	1465	2	N	21	17	1			18
01	2378	N	2378	-0-	-0-	-0-	104 17	1 9	2257	2	N	15	16	1			17
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					17

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

09	210	N	204	-0-	-6	-0-	10 3	1 9	191	2	N	3	3	1			3
10	478	N	478	-0-	-0-	-0-	23 2	1 9	453	2	N	2	3	1			2
11	634	N	634	-0-	-0-	-0-	30 4	1 9	600	2	N	4	3	1			3
12	473	N	473	-0-	-0-	-0-	21 4	1 9	448	2	N	4	3	1			4
01	637	N	637	-0-	-0-	-0-	28 2	1 9	607	2	N	2	3	1			3
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	32	1	633	2	N	-0-					-0-
10	713	N	649	-0-	-64	-0-	32	1	617	2	N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	36	1	711	2	N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	35	1	729	2	N	-0-					-0-
01	651	N	603	-0-	-48	-0-	27	1	576	2	N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	19	1	382	2	N	-0-					-0-
10	310	N	304	-0-	-6	-0-	15	1	289	2	N	-0-					-0-
11	1117	N	1117	-0-	-0-	-0-	54	1	1063	2	N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	41	1	840	2	N	-0-					-0-
*01	885	N	885	-0-	-0-	-0-	39	1	846	2	N	-0-					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	463	-0-	-77	-0-	21	1	423	2	N	17	16	1			14
							19	9									
10	620	N	487	-0-	-133	-0-	23	1	451	2	N	12	15	1			11
							13	9									
11	570	N	529	-0-	-41	-0-	24	1	484	2	N	19	16	1			14
							21	9									
12	465	N	415	-0-	-50	-0-	18	1	374	2	N	21	17	1			18
							23	9									
01	590	N	590	-0-	-0-	-0-	25	1	548	2	N	15	16	1			17
							17	9									
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					17

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	31	1	627	2	N	9	8	1			7
							10	9									
10	689	N	689	-0-	-0-	-0-	33	1	648	2	N	7	8	1			6
							8	9									
11	625	N	625	-0-	-0-	-0-	29	1	586	2	N	9	8	1			7
							10	9									
12	682	N	605	-0-	-77	-0-	27	1	568	2	N	9	8	1			8
							10	9									
*01	682	N	662	-0-	-20	-0-	28	1	625	2	N	8	7	1			9
							9	9									
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					9

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	385	-0-	-35	-0-	18	1	364	2	N	3	3	1			3
							3	9									
10	341	N	301	-0-	-40	-0-	14	1	285	2	N	2	3	1			2
							2	9									
11	390	N	312	-0-	-78	-0-	15	1	293	2	N	4	3	1			3
							4	9									
12	403	N	240	-0-	-163	-0-	11	1	225	2	N	4	3	1			4
							4	9									
*01	310	N	248	-0-	-62	-0-	10	1	236	2	N	2	3	1			3
							2	9									
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	15	1	249	2	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	17	1	268	2	N	-0-					-0-
11	300	N	287	-0-	-13	-0-	17	1	270	2	N	-0-					-0-
12	279	N	244	-0-	-35	-0-	15	1	229	2	N	-0-					-0-
*01	279	N	156	-0-	-123	-0-	10	1	146	2	N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	20	1	318	2	N	-0-					-0-
10	279	N	70	-0-	-209	-0-	4	1	66	2	N	-0-					-0-
11	330	N	24	-0-	-306	-0-	1	1	23	2	N	-0-					-0-
12	341	N	39	-0-	-302	-0-	3	1	36	2	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	674	-0-	-76	-0-	38	1	636	2	N	-0-					-0-
10	744	N	565	-0-	-179	-0-	34	1	531	2	N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	48	1	764	2	N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	49	1	751	2	N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	48	1	748	2	N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	654	-0-	-66	-0-	38	1	616	2	N	-0-					-0-
10	589	N	553	-0-	-36	-0-	33	1	520	2	N	-0-					-0-
11	750	N	455	-0-	-295	-0-	27	1	428	2	N	-0-					-0-
12	682	N	653	-0-	-29	-0-	40	1	613	2	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	38	1	599	2	N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	52	1	861	2	N	-0-					-0-
10	868	N	569	-0-	-299	-0-	34	1	535	2	N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	55	1	877	2	N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	59	1	899	2	N	-0-					-0-
*01	1034	N	1034	-0-	-0-	-0-	63	1	971	2	N	-0-					-0-
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	367	-0-	-53	-0-	21	1	346	2	N	-0-					-0-
10	341	N	294	-0-	-47	-0-	18	1	276	2	N	-0-					-0-
11	330	N	237	-0-	-93	-0-	14	1	223	2	N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	28	1	421	2	N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	19	1	304	2	N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	24	1	403	2	N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	21	1	325	2	N	-0-					-0-
11	330	N	237	-0-	-93	-0-	14	1	223	2	N	-0-					-0-
12	434	N	426	-0-	-8	-0-	26	1	400	2	N	-0-					-0-
*01	341	N	323	-0-	-18	-0-	19	1	304	2	N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	490	-0-	-170	-0-	28	1	462	2	N	-0-					-0-
10	558	N	429	-0-	-129	-0-	26	1	403	2	N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	32	1	506	2	N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	33	1	516	2	N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	377	-0-	-13	-0-	28	1	349	2	N	-0-					-0-
10	465	N	399	-0-	-66	-0-	30	1	369	2	N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	32	1	403	2	N	-0-					-0-
12	403	N	349	-0-	-54	-0-	28	1	321	2	N	-0-					-0-
01	403	N	344	-0-	-59	-0-	26	1	318	2	N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	677	-0-	-13	-0-	38	1	639	2	N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	37	1	570	2	N	-0-					-0-
11	810	N	520	-0-	-290	-0-	31	1	489	2	N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	51	1	782	2	N	-0-					-0-
01	620	N	547	-0-	-73	-0-	33	1	514	2	N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	37	1	615	2	N	13	13	1			11
							14	9									
10	713	N	646	-0-	-67	-0-	38	1	589	2	N	17	13	1			15
							19	9									
11	626	N	626	-0-	-0-	-0-	36	1	569	2	N	19	20	1			14
							21	9									
12	682	N	528	-0-	-154	-0-	31	1	476	2	N	19	26	1			7
							21	9									
*01	651	N	511	-0-	-140	-0-	29	1	462	2	N	18	13	1			12
							20	9									
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					12

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	481	-0-	-29	-0-	35	1	446	2	N	-0-					-0-
10	620	N	607	-0-	-13	-0-	45	1	562	2	N	-0-					-0-
11	600	N	493	-0-	-107	-0-	36	1	457	2	N	-0-					-0-
12	496	N	449	-0-	-47	-0-	34	1	415	2	N	-0-					-0-
01	620	N	573	-0-	-47	-0-	43	1	530	2	N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	437	-0-	-583	-0-	25	1	412	2	N	-0-					-0-
10	651	N	385	-0-	-266	-0-	23	1	362	2	N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	42	1	658	2	N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	41	1	632	2	N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	29	1	444	2	N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	676	-0-	-74	-0-	38	1	624	2	N	13	13	1			11
							14	9									
10	868	N	836	-0-	-32	-0-	49	1	768	2	N	17	13	1			15
							19	9									
11	660	N	539	-0-	-121	-0-	31	1	487	2	N	19	20	1			14
							21	9									
12	713	N	522	-0-	-191	-0-	31	1	470	2	N	19	26	1			7
							21	9									
01	837	N	583	-0-	-254	-0-	34	1	529	2	N	18	13	1			12
							20	9									
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					12

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	469	-0-	-221	-0-	27	1	442	2	N	-0-					-0-
10	651	N	557	-0-	-94	-0-	34	1	523	2	N	-0-					-0-
11	570	N	556	-0-	-14	-0-	33	1	523	2	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	39	1	596	2	N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	40	1	629	2	N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	32	1	636	2	N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	30	1	625	2	N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	102	-0-	-48	-0-	6	1	96	2	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	7	1	107	2	N	-0-					-0-
11	180	N	106	-0-	-74	-0-	6	1	100	2	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	7	1	111	2	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	2	N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	4	1	11	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1055	-0-	-25	-0-	61	1	994	2	N	-0-					-0-
10	1023	N	681	-0-	-342	-0-	41	1	640	2	N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	56	1	876	2	N	-0-					-0-
12	1085	N	997	-0-	-88	-0-	61	1	936	2	N	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	46	1	704	2	N	-0-					-0-
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	526	-0-	-164	-0-	30	1	496	2	N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	24	1	377	2	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	27	1	434	2	N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	44	1	683	2	N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	35	1	535	2	N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
10	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
11	390	N	211	-0-	-179	-0-	211	2			N	-0-					-0-
12	372	N	132	-0-	-240	-0-	132	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	556	-0-	-14	-0-	31 14	1 9	511	2	N	13	13	1			11
10	595	N	595	-0-	-0-	-0-	35 19	1 9	541	2	N	17	13	1			15
11	510	N	353	-0-	-157	-0-	20 21	1 9	312	2	N	19	20	1			14
12	719	N	719	-0-	-0-	-0-	43 21	1 9	655	2	N	19	26	1			7
*01	589	N	524	-0-	-65	-0-	31 20	1 9	473	2	N	18	13	1			12
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	24 14	1 9	384	2	N	13	13	1			11
10	424	N	424	-0-	-0-	-0-	24 19	1 9	381	2	N	17	13	1			15
11	390	N	328	-0-	-62	-0-	18 20	1 9	290	2	N	18	19	1			14
12	434	N	376	-0-	-58	-0-	21 21	1 9	334	2	N	19	26	1			7
01	434	N	341	-0-	-93	-0-	19 20	1 9	302	2	N	18	13	1			12
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					12

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1379	N	1379	-0-	-0-	-0-	66	1	1313	2	N	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	50	1	989	2	N	-0-					-0-
11	1109	N	1109	-0-	-0-	-0-	53	1	1056	2	N	-0-					-0-
12	1426	N	1086	-0-	-340	-0-	50	1	1036	2	N	-0-					-0-
01	1137	N	1137	-0-	-0-	-0-	51	1	1086	2	N	-0-					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	437	-0-	-223	-0-	21 2	1 9	414	2	N	2	2	1			1
10	460	N	460	-0-	-0-	-0-	22 2	1 9	436	2	N	2	2	1			1
11	528	N	528	-0-	-0-	-0-	25 2	1 9	501	2	N	2	2	1			1
12	520	N	520	-0-	-0-	-0-	23 3	1 9	494	2	N	3	2	1			2
01	465	N	324	-0-	-141	-0-	14 2	1 9	308	2	N	2	2	1			2
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					2

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	N	745	-0-	-0-	-0-	42	1	703	2	N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	54	1	845	2	N	-0-					-0-
11	780	N	570	-0-	-210	-0-	34	1	536	2	N	-0-					-0-
12	775	N	627	-0-	-148	-0-	38	1	589	2	N	-0-					-0-
01	899	N	645	-0-	-254	-0-	39	1	606	2	N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	265	-0-	-125	-0-	15	1	250	2	N	-0-					-0-
10	496	N	357	-0-	-139	-0-	22	1	335	2	N	-0-					-0-
11	210	N	185	-0-	-25	-0-	11	1	174	2	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	18	1	285	2	N	-0-					-0-
01	372	N	231	-0-	-141	-0-	14	1	217	2	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	35	1	579	2	N	-0-					-0-
10	744	N	577	-0-	-167	-0-	35	1	542	2	N	-0-					-0-
11	780	N	459	-0-	-321	-0-	27	1	432	2	N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	40	1	606	2	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	36	1	555	2	N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	2	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	36 14	1 9	601	2	N	13	13	1			11
10	882	N	882	-0-	-0-	-0-	52 19	1 9	811	2	N	17	13	1			15
11	720	N	672	-0-	-48	-0-	39 21	1 9	612	2	N	19	20	1			14
12	854	N	854	-0-	-0-	-0-	51 21	1 9	782	2	N	19	26	1			7
*01	868	N	544	-0-	-324	-0-	31 20	1 9	493	2	N	18	13	1			12
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					12

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
11	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
12	651	N	587	-0-	-64	-0-	587	2			N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	277	-0-	-53	-0-	16	1	261	2	N	-0-					-0-
10	310	N	225	-0-	-85	-0-	14	1	211	2	N	-0-					-0-
11	270	N	267	-0-	-3	-0-	16	1	251	2	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	18	1	285	2	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	14	1	225	2	N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
11	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	11	1	172	2	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	10	1	153	2	N	-0-					-0-
11	180	N	134	-0-	-46	-0-	8	1	126	2	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	14	1	217	2	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	11	1	173	2	N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	40	1	626	2	N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	47	1	742	2	N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	43	1	666	2	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	46	1	722	2	N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	401	-0-	-49	-0-	23	1	378	2	N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	30	1	462	2	N	-0-					-0-
11	450	N	429	-0-	-21	-0-	26	1	403	2	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	27	1	421	2	N	-0-					-0-
01	496	N	399	-0-	-97	-0-	24	1	375	2	N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	12	1	192	2	N	-0-					-0-
10	217	N	159	-0-	-58	-0-	10	1	149	2	N	-0-					-0-
11	210	N	172	-0-	-38	-0-	10	1	162	2	N	-0-					-0-
12	217	N	191	-0-	-26	-0-	12	1	179	2	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	10	1	152	2	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	395	-0-	-55	-0-	28	1	367	2	N	-0-					-0-
10	558	N	439	-0-	-119	-0-	32	1	407	2	N	-0-					-0-
11	450	N	429	-0-	-21	-0-	31	1	398	2	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	37	1	461	2	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	37	1	462	2	N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	537	-0-	-153	-0-	30	1	493	2	N	13	13	1			11
							14	9									
10	827	N	827	-0-	-0-	-0-	48	1	760	2	N	17	13	1			15
							19	9									
11	750	N	528	-0-	-222	-0-	30	1	477	2	N	19	20	1			14
							21	9									
12	588	N	588	-0-	-0-	-0-	35	1	532	2	N	19	26	1			7
							21	9									
01	837	N	531	-0-	-306	-0-	31	1	480	2	N	18	13	1			12
							20	9									
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					12

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
10	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

09	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	4	-0-	-146	-0-	4	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	11	-0-	-139	-0-	11	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	222	-0-	-48	-0-	222	3			Y	-0-					2
10	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					2
11	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					2
12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					2
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					2
02	224	N	221	-0-	-3	-0-	221	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	218	-0-	-52	-0-	218	3			Y	-0-					5
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					5
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					5
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					5
01	279	N	275	-0-	-4	-0-	275	3			Y	-0-					5
*02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	427	-0-	-53	-0-	427	3			Y	-0-					2
10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					2
11	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					2
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					2
01	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					2
02	476	N	422	-0-	-54	-0-	422	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	215	-0-	-55	-0-	215	3			Y	-0-					5
10	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					5
11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					5
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					5
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					5
*02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	8	N	3	-0-	-5	-0-	3	3			Y	-0-					1
11	30	N	11	-0-	-19	-0-	11	3			Y	-0-					1
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
02	11	N	7	-0-	-4	-0-	7	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	3			Y	-0-					8
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					8
11	10	N	8	-0-	-2	-0-	8	3			Y	-0-					8
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					8
01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					8
*02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	607	-0-	-53	-0-	607	3			Y	-0-					17
10	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					17
11	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					17
12	620	N	610	-0-	-10	-0-	610	3			Y	-0-					17
01	713	N	627	-0-	-86	-0-	627	3			Y	-0-					17
02	616	N	584	-0-	-32	-0-	584	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	462	-0-	-138	-0-	462	3			Y	-0-					14
10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					14
11	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					14
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					14
01	620	N	538	-0-	-82	-0-	538	3			Y	-0-					14
02	504	N	499	-0-	-5	-0-	499	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	321	-0-	-159	-0-	321	3			Y	-0-					12
10	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					12
11	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					12
12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					12
01	403	N	361	-0-	-42	-0-	361	3			Y	-0-					12
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					1
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					1
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					1
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					3
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-					3
11	30	N	16	-0-	-14	-0-	16	3			Y	-0-					3
12	31	N	17	-0-	-14	-0-	17	3			Y	-0-					3
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					3
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	141	-0-	-39	-0-	141	3			Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	3			Y	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	296	3			Y	-0-					5
10	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					5
11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5
12	310	N	242	-0-	-68	-0-	242	3			Y	-0-					5
01	341	N	337	-0-	-4	-0-	337	3			Y	-0-					5
02	308	N	276	-0-	-32	-0-	276	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	158	3			Y	-0-					3
10	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					3
11	180	N	165	-0-	-15	-0-	165	3			Y	-0-					3
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					3
02	168	N	157	-0-	-11	-0-	157	3			Y	-0-					3

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
01	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
01	DLQ G-10		911	-0-	911	911	911	2			Y	-0-					-0-
02	DLQ G-10		837	-0-	837	1748	837	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	570	N	293	-0-	-277	-0-	293	2			N	-0-					-0-
12	558	N	312	-0-	-246	-0-	312	2			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
01	DLQ G-10		291	-0-	291	291	291	2			Y	-0-					-0-
02	DLQ G-10		229	-0-	229	520	229	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
01	DLQ G-10		154	-0-	154	154	154	2			Y	-0-					-0-
02	DLQ G-10		115	-0-	115	269	115	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
11	270	N	151	-0-	-119	-0-	151	2			Y	-0-					-0-
12	279	N	158	-0-	-121	-0-	158	2			Y	-0-					-0-
01	DLQ G-10		123	-0-	123	123	123	2			Y	-0-					-0-
02	DLQ G-10		94	-0-	94	217	94	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	560	-0-	-40	-0-	560	2			Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
11	690	N	614	-0-	-76	-0-	614	2			Y	-0-					-0-
12	589	N	524	-0-	-65	-0-	524	2			Y	-0-					-0-
01	DLQ G-10		434	-0-	434	434	434	2			Y	-0-					-0-
02	DLQ G-10		409	-0-	409	843	409	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
01	DLQ G-10		423	-0-	423	423	423	2			Y	-0-					-0-
02	DLQ G-10		409	-0-	409	832	409	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
01	DLQ G-10		149	-0-	149	149	149	2			Y	-0-					-0-
02	DLQ G-10		118	-0-	118	267	118	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	973	-0-	-137	-0-	973	2			N	-0-					-0-
10	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
11	990	N	909	-0-	-81	-0-	3	1	906	2	N	-0-					-0-
12	992	N	946	-0-	-46	-0-	3	1	943	2	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	12	1	933	2	N	-0-					-0-
*02	878	N	878	-0-	-0-	-0-	4	1	874	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
10	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	1500	N	1446	-0-	-54	-0-	4	1	1442	2	N	-0-					-0-
12	1550	N	1362	-0-	-188	-0-	4	1	1358	2	N	-0-					-0-
01	1550	N	1164	-0-	-386	-0-	14	1	1150	2	N	-0-					-0-
02	1344	N	1067	-0-	-277	-0-	5	1	1062	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1192	-0-	-8	-0-	1192	2			N	-0-					-0-
10	1364	N	1098	-0-	-266	-0-	1	1	1097	2	N	-0-					-0-
11	1320	N	1134	-0-	-186	-0-	1134	2			N	-0-					-0-
12	1240	N	1142	-0-	-98	-0-	2	1	1140	2	N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1	1	1124	2	N	-0-					-0-
02	1064	N	1023	-0-	-41	-0-	4	1	1019	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1030	N	1030	-0-	-0-	-0-	3	1	1027	2	N	-0-					-0-
10	1023	N	984	-0-	-39	-0-	3	1	981	2	N	-0-					-0-
11	990	N	964	-0-	-26	-0-	3	1	961	2	N	-0-					-0-
12	1054	N	783	-0-	-271	-0-	2	1	781	2	N	-0-					-0-
01	2348	N	2348	-0-	-0-	-0-	7	1	2341	2	N	-0-					-0-
*02	1893	N	1893	-0-	-0-	-0-	5	1	1888	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2350	N	2350	-0-	-0-	-0-	5	1	2345	2	N	-0-					-0-
10	2535	N	2535	-0-	-0-	-0-	5	1	2530	2	N	-0-					-0-
11	2191	N	2191	-0-	-0-	-0-	4	1	2187	2	N	-0-					-0-
12	2418	N	2212	-0-	-206	-0-	4	1	2208	2	N	-0-					-0-
01	2609	N	2609	-0-	-0-	-0-	5	1	2604	2	N	-0-					-0-
*02	2344	N	2344	-0-	-0-	-0-	5	1	2339	2	N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
10	620	N	471	-0-	-149	-0-	471	3			Y	-0-					-0-
11	630	N	464	-0-	-166	-0-	464	3			Y	-0-					-0-
12	589	N	392	-0-	-197	-0-	392	3			Y	-0-					-0-
01	465	N	409	-0-	-56	-0-	409	3			Y	-0-					-0-
02	420	N	277	-0-	-143	-0-	277	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	459	3	11	9	Y	10					114
10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					114
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					114
12	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					114
01	310	N	294	-0-	-16	-0-	285	3	9	9	Y	8	116	1			6
*02	282	N	282	-0-	-0-	-0-	280	3	2	9	Y	2					8

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	217	N	146	-0-	-71	-0-	146	3			Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
02	168	N	103	-0-	-65	-0-	103	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
12	527	N	303	-0-	-224	-0-	303	3			Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	57	-0-	-63	-0-	57	3			Y	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
11	120	N	44	-0-	-76	-0-	44	3			Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	299	-0-	-1	-0-	293	3	6	9	Y	5	1	8			69
10	310	N	247	-0-	-63	-0-	247	3			Y	-0-					69
11	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					69
12	310	N	193	-0-	-117	-0-	193	3			Y	-0-					69
01	296	N	296	-0-	-0-	-0-	292	3	4	9	Y	4	67	1	1	8	5
*02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					5

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
10	930	N	829	-0-	-101	-0-	829	2			N	-0-					-0-
11	840	N	771	-0-	-69	-0-	771	2			N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
02	728	N	670	-0-	-58	-0-	670	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					3
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					3
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					3
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					3
*01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					51
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					51
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					51
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					51
*01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					51
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					36
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					36
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					36
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					132
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					132
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					132
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					132
*01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					132
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	99			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					7
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					7
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					7
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					7
*01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					7
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					126
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					126
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					126
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					126
*01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					126
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					43
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					43
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					43
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					43
*01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	180	N	128	-0-	-52	-0-	128	2			N	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
10	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
12	930	N	151	-0-	-779	-0-	151	2			N	-0-					-0-
01	930	N	304	-0-	-626	-0-	304	2			N	-0-					-0-
02	840	N	287	-0-	-553	-0-	287	2			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	360	N	81	-0-	-279	-0-	81	2			N	-0-					-0-
12	372	N	223	-0-	-149	-0-	223	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	207	-0-	-393	-0-	207	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	538	-0-	-62	-0-	538	3			N	-0-					-0-
10	620	N	465	-0-	-155	-0-	465	3			N	-0-					-0-
11	540	N	440	-0-	-100	-0-	440	3			N	-0-					-0-
12	558	N	415	-0-	-143	-0-	415	3			N	-0-					-0-
01	465	N	330	-0-	-135	-0-	330	3			N	-0-					-0-
02	420	N	272	-0-	-148	-0-	272	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
01	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
02	84	N	36	-0-	-48	-0-	36	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	84	N	30	-0-	-54	-0-	30	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
02	84	N	31	-0-	-53	-0-	31	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
01	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
12	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
01	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
02	84	N	21	-0-	-63	-0-	21	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	84	N	38	-0-	-46	-0-	38	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0- B	-0-	14	1	237	3	Y	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	15	1	240	3	Y	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	14	1	230	3	Y	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	15	1	239	3	Y	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	13	1	210	3	Y	-0-					-0-
*02	201	N	201	-0-	-0- B	-0-	13	1	188	3	Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0- B	-0-	29	1	418	3	N	-0-					-0-
10	465	N	455	-0-	-10 B	-0-	29	1	426	3	N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	31	1	405	3	N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	30	1	407	3	N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	30	1	402	3	N	-0-					-0-
*02	396	N	396	-0-	-0- B	-0-	30	1	366	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 34405																
09	3000 N	1582	-0-	-1418 B	32987	82 9	1	1491	3	N	8					190
10	3100 N	1611	-0-	-1489 B	31498	88 8	1 9	1515	3	N	7					197
11	3000 N	1528	-0-	-1472 B	30026	86 9	1 9	1433	3	N	8	2	8			203
12	3100 N	1488	-0-	-1612 B	28414	83 19	1 9	1386	3	N	17					220
01	3100 N	1570	-0-	-1530 B	26884	87 25	1 9	1458	3	N	23					243
*02	2800 N	1470	-0-	-1330 B	25554	82 20	1 9	1368	3	N	18					261
03/01 BALANCING DATE STATUS -> 25554																

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			13019														
09		0	52	-0-	52 B	13071	4	1	48	3	N	-0-					52
10		0	64	-0-	64 B	13135	5	1	59	3	N	-0-					52
11		3000 N	57	-0-	-2943 B	10192	4	1	51	3	N	2					54
							2	9									
12		3100 N	68	-0-	-3032 B	7160	5	1	63	3	N	-0-					54
01	T. A.		62	-0-	62 B	7222	4	1	54	3	N	4					58
							4	9									
*02	T. A.		50	-0-	50 B	7272	4	1	46	3	N	-0-					58
03/01 BALANCING DATE STATUS ->			7272														

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			11626														
09		90	-0-	-0-	-90 B	11536					N	-0-					313
10		1798	-0-	-0-	-1798 B	9738					N	-0-					313
11		3000 N	78	-0-	-2922 B	6816	69	1	9	9	N	8					321
12		3100 N	102	-0-	-2998 B	3818	102	1			N	-0-					321
01	T. A.		132	-0-	132 B	3950	102	1	30	9	N	27					348
*02	T. A.		92	-0-	92 B	4042	92	1			N	-0-					348
03/01 BALANCING DATE STATUS ->			4042														

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			40532														
09		0	643	-0-	643 B	41175	45	1	598	3	N	-0-					8
10		0	612	-0-	612 B	41787	47	1	565	3	N	-0-					8
11		0	493	-0-	493 B	42280	39	1	454	3	N	-0-					8
12		0	519	-0-	519 B	42799	39	1	480	3	N	-0-					8
01	T. A.		587	-0-	587 B	43386	40	1	546	3	N	1					9
							1	9									
*02	T. A.		529	-0-	529 B	43915	41	1	488	3	N	-0-					9
03/01 BALANCING DATE STATUS ->			43915														

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		0	99	-0-	99 B	463	7	1	92	3	N	-0-					-0-
04		0	77	-0-	77 B	540	6	1	71	3	N	-0-					-0-
05		0	80	-0-	80 B	620	6	1	74	3	N	-0-					-0-
06		0	65	-0-	65 B	685	5	1	60	3	N	-0-					-0-
07		0	70	-0-	70 B	755	5	1	65	3	N	-0-					-0-
08		0	42	-0-	42 B	797	3	1	39	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			797														
09		0	54	-0-	54 B	851	4	1	50	3	N	-0-					-0-
10		0	90	-0-	90 B	941	7	1	83	3	N	-0-					-0-
11		0	105	-0-	105 B	1046	8	1	97	3	N	-0-					-0-
12		0	85	-0-	85 B	1131	6	1	79	3	N	-0-					-0-
01		0	107	-0-	107 B	1238	7	1	100	3	N	-0-					-0-
02		0	105	-0-	105 B	1343	8	1	97	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1343														

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	2			Y	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	2			Y	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	2			Y	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	2			Y	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	2			Y	-0-					-0-
*02	830	N	830	-0-	-0- B	-0-	830	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	7	1	112	2	Y	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	3	1	55	2	Y	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	6	1	100	2	Y	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	5	1	71	2	Y	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	8	1	117	2	Y	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-	1	1			-0-
10	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	7	1	84	3	N	2	1	8			1
							2	9									
01	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					1
*02	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-	1	1			-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

09	837	N	837	-0-	-0-	-0-	43	1	793	3	N	1	2	1			2
							1	9									
10	884	N	884	-0-	-0-	-0-	44	1	838	3	N	2	2	1			2
							2	9									
11	853	N	853	-0-	-0-	-0-	41	1	811	3	N	1					3
							1	9									
12	872	N	872	-0-	-0-	-0-	43	1	827	3	N	2	2	1			3
							2	9									
01	865	N	865	-0-	-0-	-0-	42	1	821	3	N	2	2	1			3
							2	9									
*02	770	N	770	-0-	-0-	-0-	37	1	731	3	N	2	2	1			3
							2	9									

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

09	1131	N	1131	-0-	-0-	-0-	58	1	1072	3	N	1	2	1			3
							1	9									
10	1178	N	1159	-0-	-19	-0-	57	1	1100	3	N	2	2	1			3
							2	9									
11	1088	N	1088	-0-	-0-	-0-	53	1	1034	3	N	1					4
							1	9									
12	1107	N	1107	-0-	-0-	-0-	54	1	1051	3	N	2	2	1			4
							2	9									
01	1022	N	1022	-0-	-0-	-0-	50	1	970	3	N	2	2	1			4
							2	9									
*02	900	N	900	-0-	-0-	-0-	44	1	854	3	N	2	2	1			4
							2	9									

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

09	219	N	219	-0-	-0-	-0-	11	1	207	3	N	1	2	1			2
							1	9									
10	1023	N	222	-0-	-801	-0-	11	1	211	3	N	-0-	1	1			1
11	1405	N	1405	-0-	-0-	-0-	68	1	1330	3	N	6	4	8			3
							7	9									
12	1282	N	1282	-0-	-0-	-0-	62	1	1214	3	N	5	2	1	3	8	3
							6	9									
01	782	N	782	-0-	-0-	-0-	38	1	742	3	N	2	2	1			3
							2	9									
*02	1183	N	1183	-0-	-0-	-0-	57	1	1123	3	N	3	2	1			4
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1720	N	1720	-0-	-0-	-0-	88	1	1629	3	N	3	4	1			5
							3	9									
10	1794	N	1794	-0-	-0-	-0-	89	1	1701	3	N	4	4	1			5
							4	9									
11	1809	N	1809	-0-	-0-	-0-	87	1	1720	3	N	2					7
							2	9									
12	1847	N	1847	-0-	-0-	-0-	90	1	1753	3	N	4	4	1			7
							4	9									
01	1796	N	1796	-0-	-0-	-0-	88	1	1704	3	N	4	4	1			7
							4	9									
*02	1669	N	1669	-0-	-0-	-0-	81	1	1584	3	N	4	4	1			7
							4	9									

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

09	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					1
10	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					1
11	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					1
12	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					1
01	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					1
*02	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-					-0-
02	DLQ G-10		1	-0-	1	2	1	3			N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

09	268	N	268	-0-	-0-	-0-	14	1	252	3	N	2	3	1			2
							2	9									
10	279	N	274	-0-	-5	-0-	15	1	257	3	N	2	2	1			2
							2	9									
11	266	N	266	-0-	-0-	-0-	15	1	248	3	N	3	3	1			2
							3	9									
12	271	N	271	-0-	-0-	-0-	15	1	253	3	N	3	2	1			3
							3	9									
01	259	N	259	-0-	-0-	-0-	14	1	242	3	N	3	3	1			3
							3	9									
*02	233	N	233	-0-	-0-	-0-	13	1	217	3	N	3	3	1			3
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-		-0-	-0-	56	1	745	3	N	2	3	1			4
								2	9									
10	868	N	832	-0-		-36	-0-	56	1	774	3	N	2	2	1			4
								2	9									
11	805	N	805	-0-		-0-	-0-	55	1	746	3	N	4	4	1			4
								4	9									
12	836	N	836	-0-		-0-	-0-	60	1	772	3	N	4	2	1			6
								4	9									
01	854	N	854	-0-		-0-	-0-	64	1	784	3	N	5	5	1			6
								6	9									
*02	750	N	750	-0-		-0-	-0-	54	1	692	3	N	4	5	1			5
								4	9									

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-		-0-	-0-	43	1	568	3	N	1	2	1			3
								1	9									
10	651	N	633	-0-		-18	-0-	43	1	589	3	N	1	1	1			3
								1	9									
11	613	N	613	-0-		-0-	-0-	42	1	568	3	N	3	3	1			3
								3	9									
12	636	N	636	-0-		-0-	-0-	46	1	586	3	N	4	2	1			5
								4	9									
01	644	N	644	-0-		-0-	-0-	48	1	594	3	N	2	3	1			4
								2	9									
*02	578	N	578	-0-		-0-	-0-	42	1	532	3	N	4	4	1			4
								4	9									

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	957	N	957	-0-		-0-	-0-	48	1	907	3	N	2					12
								2	9									
10	1147	N	962	-0-		-185	-0-	47	1	913	3	N	2	12	1			2
								2	9									
11	966	N	966	-0-		-0-	-0-	50	1	910	3	N	5					7
								6	9									
12	692	N	692	-0-		-0-	-0-	35	1	657	3	N	-0-					7
01	907	N	907	-0-		-0-	-0-	54	1	853	3	N	-0-					7
*02	873	N	873	-0-		-0-	-0-	53	1	814	3	N	5	1	8			11
								6	9									

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1120	N	1120	-0-		-0-	-0-	52	1	1064	3	N	4	6	1			4
								4	9									
10	1209	N	1194	-0-		-15	-0-	57	1	1131	3	N	5	3	1			6
								6	9									
11	1173	N	1173	-0-		-0-	-0-	56	1	1113	3	N	4	3	1	1	8	6
								4	9									
12	1243	N	1243	-0-		-0-	-0-	60	1	1179	3	N	4	3	1			7
								4	9									
01	1232	N	1232	-0-		-0-	-0-	61	1	1168	3	N	3	3	1			7
								3	9									
*02	1079	N	1079	-0-		-0-	-0-	51	1	1026	3	N	2	3	1			6
								2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

09	564	N	564	-0-	-0-	-0-	29	1	534	3	N	1	2	1			2
							1	9									
10	589	N	453	-0-	-136	-0-	22	1	430	3	N	1	1	1			2
							1	9									
11	573	N	573	-0-	-0-	-0-	28	1	545	3	N	-0-					2
12	198	N	198	-0-	-0-	-0-	10	1	187	3	N	1	1	1			2
							1	9									
01	423	N	423	-0-	-0-	-0-	21	1	401	3	N	1	1	1			2
							1	9									
*02	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

09	1077	N	1077	-0-	-0-	-0-	50	1	1023	3	N	4	5	1			4
							4	9									
10	1114	N	1114	-0-	-0-	-0-	53	1	1057	3	N	4	3	1			5
							4	9									
11	1080	N	1080	-0-	-0-	-0-	52	1	1025	3	N	3	3	1			5
							3	9									
12	1137	N	1137	-0-	-0-	-0-	55	1	1078	3	N	4	3	1			6
							4	9									
01	1073	N	1073	-0-	-0-	-0-	53	1	1017	3	N	3	3	1			6
							3	9									
*02	933	N	933	-0-	-0-	-0-	44	1	887	3	N	2	3	1			5
							2	9									

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

09	167	N	167	-0-	-0-	-0-	8	1	158	3	N	1	1	1			1
							1	9									
10	279	N	276	-0-	-3	-0-	13	1	262	3	N	1	1	1			1
							1	9									
11	267	N	267	-0-	-0-	-0-	13	1	253	3	N	1	1	1			1
							1	9									
12	231	N	231	-0-	-0-	-0-	11	1	219	3	N	1	1	1			1
							1	9									
01	270	N	270	-0-	-0-	-0-	13	1	256	3	N	1	1	1			1
							1	9									
*02	233	N	233	-0-	-0-	-0-	11	1	221	3	N	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2207	-0-	-43	-0-	115	1	2075	3	N	15	20	1	1	8	15
							17	9									
10	2325	X	2236	-0-	-89	-0-	121	1	2093	3	N	20	15	1	1	8	19
							22	9									
11	2250	X	2139	-0-	-111	-0-	120	1	1998	3	N	19	20	1			18
							21	9									
12	2325	X	2177	-0-	-148	-0-	121	1	2032	3	N	22	14	1	1	8	25
							24	9									
01	2294	X	2177	-0-	-117	-0-	121	1	2031	3	N	23	24	1	1	8	23
							25	9									
02	2072	X	1998	-0-	-74	-0-	111	1	1864	3	N	21	20	1			24
							23	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

09	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					1
10	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					1
11	162	N	162	-0-	-0-	-0-	11	1	150	3	N	1	1	1			1
							1	9									
12	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					1
01	173	N	173	-0-	-0-	-0-	13	1	159	3	N	1	1	1			1
							1	9									
*02	163	N	163	-0-	-0-	-0-	12	1	150	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

09	261	N	261	-0-	-0-	-0-	13	1	247	3	N	1	1	1			1
							1	9									
10	279	N	277	-0-	-2	-0-	14	1	262	3	N	1	1	1			1
							1	9									
11	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					1
12	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									
01	287	N	287	-0-	-0-	-0-	14	1	272	3	N	1	1	1			1
							1	9									
*02	244	N	244	-0-	-0-	-0-	12	1	231	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

09	456	N	456	-0-	-0-	-0-	32	1	424	3	N	-0-	1	1			2
10	487	N	487	-0-	-0-	-0-	33	1	453	3	N	1	1	1			2
							1	9									
11	464	N	464	-0-	-0-	-0-	32	1	430	3	N	2	2	1			2
							2	9									
12	477	N	477	-0-	-0-	-0-	34	1	441	3	N	2	1	1			3
							2	9									
01	484	N	484	-0-	-0-	-0-	36	1	446	3	N	2	2	1			3
							2	9									
*02	432	N	432	-0-	-0-	-0-	31	1	399	3	N	2	2	1			3
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	21 1 1 9		273	3	N	-0-	1	1			1
10	312	N	312	-0-	-0-	-0-	21 1 1 9		290	3	N	1	1	1			1
11	293	N	293	-0-	-0-	-0-	20 1 2 9		271	3	N	2	1	1	1	8	1
12	267	N	267	-0-	-0-	-0-	19 1 2 9		246	3	N	2	1	1			2
01	259	N	259	-0-	-0-	-0-	19 1 1 9		239	3	N	1	1	1			2
*02	253	N	253	-0-	-0-	-0-	18 1 2 9		233	3	N	2	2	1			2

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	15 1 1 9		296	3	N	1	1	1			1
10	372	N	318	-0-	-54	-0-	15 1 1 9		302	3	N	1	1	1			1
11	306	N	306	-0-	-0-	-0-	15 1 1 9		290	3	N	1	1	1			1
12	312	N	312	-0-	-0-	-0-	15 1 1 9		296	3	N	1	1	1			1
01	281	N	281	-0-	-0-	-0-	14 1 1 9		266	3	N	1	1	1			1
*02	255	N	255	-0-	-0-	-0-	12 1 1 9		242	3	N	1	1	1			1

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	766	N	766	-0-	-0-	-0-	36 1 3 9		727	3	N	3	4	1			3
10	805	N	805	-0-	-0-	-0-	38 1 3 9		764	3	N	3	2	1			4
11	776	N	776	-0-	-0-	-0-	37 1 2 9		737	3	N	2	2	1			4
12	870	N	870	-0-	-0-	-0-	42 1 4 9		824	3	N	4	2	1	1	8	5
01	836	N	836	-0-	-0-	-0-	41 1 2 9		793	3	N	2	2	1			5
*02	731	N	731	-0-	-0-	-0-	35 1 1 9		695	3	N	1	2	1			4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	21	1 2 9	433	3	N	2	3	1			2
10	465	N	329	-0-	-136	-0-	16	1 1 9	312	3	N	1	1	1			2
11	337	N	337	-0-	-0-	-0-	16	1 1 9	320	3	N	1	1	1			2
12	558	N	558	-0-	-0-	-0-	27	1 1 9	530	3	N	1	1	1			2
01	582	N	582	-0-	-0-	-0-	29	1 2 9	551	3	N	2	1	1			3
*02	481	N	481	-0-	-0-	-0-	23	1 1 9	457	3	N	1	1	1			3

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	28	1	376	3	N	-0-	1	1			1
10	413	N	413	-0-	-0-	-0-	28	1 1 9	384	3	N	1	1	1			1
11	395	N	395	-0-	-0-	-0-	27	1 1 9	367	3	N	1	1	1			1
12	411	N	411	-0-	-0-	-0-	30	1 2 9	379	3	N	2	1	1			2
01	404	N	404	-0-	-0-	-0-	30	1 2 9	372	3	N	2	2	1			2
*02	375	N	375	-0-	-0-	-0-	27	1 2 9	346	3	N	2	2	1			2

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	14	1 1 9	281	3	N	1	2	1			1
10	321	N	321	-0-	-0-	-0-	15	1 2 9	304	3	N	2	1	1			2
11	317	N	317	-0-	-0-	-0-	15	1 1 9	301	3	N	1	1	1			2
12	344	N	344	-0-	-0-	-0-	17	1 1 9	326	3	N	1	1	1			2
01	352	N	352	-0-	-0-	-0-	17	1 1 9	334	3	N	1	1	1			2
*02	320	N	320	-0-	-0-	-0-	15	1 1 9	304	3	N	1	1	1			2

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1210	N	1210	-0-	-0-	-0-	56	1 6 9	1148	3	N	5	7	1			5
10	1302	N	1282	-0-	-20	-0-	61	1 7 9	1214	3	N	6	4	1			7
11	1235	N	1235	-0-	-0-	-0-	59	1 4 9	1172	3	N	4	4	1			7
12	1302	N	1302	-0-	-0-	-0-	63	1 4 9	1235	3	N	4	3	1	1	8	7
01	1281	N	1281	-0-	-0-	-0-	63	1 4 9	1214	3	N	4	4	1			7
*02	1142	N	1142	-0-	-0-	-0-	54	1 4 9	1084	3	N	4	4	1			7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	44	1	582	3	N	2	2	1			3
							2	9									
10	578	N	578	-0-	-0-	-0-	39	1	538	3	N	1	1	1			3
							1	9									
11	773	N	773	-0-	-0-	-0-	53	1	717	3	N	3	3	1			3
							3	9									
12	537	N	537	-0-	-0-	-0-	39	1	495	3	N	3	2	1			4
							3	9									
01	651	X	520	-0-	-131	-0-	39	1	478	3	N	3	3	1			4
							3	9									
02	588	X	459	-0-	-129	-0-	33	1	424	3	N	2	3	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

09	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					1
10	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-	1	1			-0-
11	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	6	1	78	3	N	1					1
							1	9									
01	85	N	85	-0-	-0-	-0-	6	1	78	3	N	1	1	1			1
							1	9									
*02	73	N	73	-0-	-0-	-0-	5	1	67	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

09	367	N	367	-0-	-0-	-0-	26	1	340	3	N	1	1	1			2
							1	9									
10	383	N	383	-0-	-0-	-0-	26	1	356	3	N	1	1	1			2
							1	9									
11	360	N	360	-0-	-0-	-0-	25	1	333	3	N	2	2	1			2
							2	9									
12	390	N	390	-0-	-0-	-0-	28	1	360	3	N	2	1	1			3
							2	9									
01	364	N	364	-0-	-0-	-0-	27	1	335	3	N	2	2	1			3
							2	9									
*02	361	N	361	-0-	-0-	-0-	26	1	334	3	N	1	2	1			2
							1	9									

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

09	571	N	571	-0-	-0-	-0-	29	1	542	3	N	-0-	1	1			1
10	586	N	586	-0-	-0-	-0-	29	1	556	3	N	1	1	1			1
							1	9									
11	580	N	580	-0-	-0-	-0-	28	1	551	3	N	1					2
							1	9									
12	566	N	566	-0-	-0-	-0-	28	1	537	3	N	1	1	1			2
							1	9									
01	647	N	647	-0-	-0-	-0-	32	1	614	3	N	1	1	1			2
							1	9									
*02	511	N	511	-0-	-0-	-0-	25	1	485	3	N	1	1	1			2
							1	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

09	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	21	1	261	3	Y	-0-					-0-
11	295	N	295	-0-	-0-	-0-	23	1	272	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	23	1	268	3	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	23	1	271	3	Y	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	29	1 2 9	581	3	N	2	3	1			2
10	682	N	644	-0-	-38	-0-	31	1 3 9	610	3	N	3	2	1			3
11	616	N	616	-0-	-0-	-0-	29	1 3 9	584	3	N	3	2	1	1	8	3
12	657	N	657	-0-	-0-	-0-	32	1 6 9	619	3	N	5	2	1	2	8	4
01	651	N	651	-0-	-0-	-0-	32	1 2 9	617	3	N	2	2	1			4
*02	578	N	578	-0-	-0-	-0-	27	1 1 9	550	3	N	1	2	1			3

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	24	1	290	3	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	26	1 2 9	302	3	Y	2					2
12	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					2
01	349	N	349	-0-	-0-	-0-	24	1	325	3	Y	-0-					2
*02	314	N	314	-0-	-0-	-0-	24	1	290	3	Y	-0-					2

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	N	1151	-0-	-0-	-0-	59	1 1 9	1091	3	N	1	2	1			3
10	1209	N	1197	-0-	-12	-0-	59	1 2 9	1136	3	N	2	2	1			3
11	1159	N	1159	-0-	-0-	-0-	56	1 1 9	1102	3	N	1					4
12	1186	N	1186	-0-	-0-	-0-	58	1 2 9	1126	3	N	2	2	1			4
01	1178	N	1178	-0-	-0-	-0-	58	1 3 9	1117	3	N	3	2	1			5
*02	1050	N	1050	-0-	-0-	-0-	51	1 2 9	997	3	N	2	3	1			4

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	11	1 1 9	174	3	Y	1					1
11	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-	1	1			-0-
12	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	11	1	159	3	Y	-0-					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	70	1	920	3	N	1	2	1			4
							1	9									
10	1235	N	1235	-0-	-0-	-0-	84	1	1148	3	N	3	2	1			5
							3	9									
11	1034	N	1034	-0-	-0-	-0-	71	1	956	3	N	6	5	1	1	8	5
							7	9									
12	1022	N	1022	-0-	-0-	-0-	73	1	941	3	N	7	3	1	1	8	8
							8	9									
01	1021	N	1021	-0-	-0-	-0-	76	1	938	3	N	6	6	1			8
							7	9									
*02	884	N	884	-0-	-0-	-0-	64	1	816	3	N	4	6	1			6
							4	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	50	1	664	3	N	1	2	1			4
							1	9									
10	806	N	726	-0-	-80	-0-	49	1	675	3	N	2	2	1			4
							2	9									
11	686	N	686	-0-	-0-	-0-	47	1	636	3	N	3	3	1	1	8	3
							3	9									
12	627	N	627	-0-	-0-	-0-	45	1	578	3	N	4	2	1			5
							4	9									
01	821	N	821	-0-	-0-	-0-	61	1	756	3	N	4	4	1			5
							4	9									
*02	663	N	663	-0-	-0-	-0-	48	1	611	3	N	4	4	1			5
							4	9									

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	38	1	701	3	N	1	1	1			2
							1	9									
10	868	N	761	-0-	-107	-0-	38	1	722	3	N	1	1	1			2
							1	9									
11	759	N	759	-0-	-0-	-0-	37	1	721	3	N	1					3
							1	9									
12	843	N	843	-0-	-0-	-0-	41	1	801	3	N	1	1	1			3
							1	9									
01	693	N	693	-0-	-0-	-0-	34	1	658	3	N	1	1	1			3
							1	9									
*02	667	N	667	-0-	-0-	-0-	32	1	635	3	N	-0-	1	1			2

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	24	1	291	3	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	19	1	207	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					1
10	93	N	22	-0-	-71	-0-	2	1	20	3	Y	-0-					1
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-	4	1			2
10	483	N	483	-0-	-0-	-0-	26	1	454	3	N	3	2	1			3
							3	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	2	1			1
12	665	N	665	-0-	-0-	-0-	37	1	620	3	N	7	2	1			6
							8	9									
01	860	N	860	-0-	-0-	-0-	48	1	804	3	N	7	6	1			7
							8	9									
*02	694	N	694	-0-	-0-	-0-	39	1	647	3	N	7	6	1			8
							8	9									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

09	1676	N	1676	-0-	-0-	-0-	87	1	1577	3	N	11	16	1			12
							12	9									
10	1891	N	1832	-0-	-59	-0-	99	1	1716	3	N	15	12	1			15
							17	9									
11	1691	N	1691	-0-	-0-	-0-	95	1	1579	3	N	15	16	1			14
							17	9									
12	1631	N	1631	-0-	-0-	-0-	91	1	1522	3	N	16	11	1			19
							18	9									
01	1612	N	1612	-0-	-0-	-0-	89	1	1505	3	N	16	18	1			17
							18	9									
*02	1527	N	1527	-0-	-0-	-0-	85	1	1423	3	N	17	16	1			18
							19	9									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

09	1288	N	1288	-0-	-0-	-0-	67	1	1211	3	N	9	12	1	1	8	9
							10	9									
10	1364	N	1262	-0-	-102	-0-	68	1	1182	3	N	11	9	1			11
							12	9									
11	1030	N	1030	-0-	-0-	-0-	58	1	961	3	N	10	11	1			10
							11	9									
12	1222	N	1222	-0-	-0-	-0-	68	1	1139	3	N	14	8	1	2	8	14
							15	9									
01	1277	N	1277	-0-	-0-	-0-	71	1	1191	3	N	14	14	1			14
							15	9									
*02	1104	N	1104	-0-	-0-	-0-	61	1	1030	3	N	12	12	1			14
							13	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

09	153	N	153	-0-	-0-	-0-	4	1	149	3	Y	-0-					11
10	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					11
11	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					11
12	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					11
01	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					11
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	11	1	194	3	N	2	1	1			2
							2	9									
10	206	N	206	-0-	-0-	-0-	11	1	193	3	N	2	2	1			2
							2	9									
11	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1	2	1			1
							1	9									
12	65	N	65	-0-	-0-	-0-	4	1	60	3	N	1	1	1			1
							1	9									
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	1	1			-0-
*02	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

09	696	N	696	-0-	-0-	-0-	36	1	654	3	N	5	6	1			5
							6	9									
10	713	N	708	-0-	-5	-0-	38	1	663	3	N	6	5	1			6
							7	9									
11	681	N	681	-0-	-0-	-0-	38	1	636	3	N	6	6	1			6
							7	9									
12	701	N	701	-0-	-0-	-0-	39	1	654	3	N	7	5	1			8
							8	9									
01	693	N	693	-0-	-0-	-0-	38	1	647	3	N	7	8	1			7
							8	9									
*02	548	N	548	-0-	-0-	-0-	30	1	511	3	N	6	6	1			7
							7	9									

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

09	735	N	735	-0-	-0-	-0-	52	1	683	3	Y	-0-					1
10	837	N	768	-0-	-69	-0-	59	1	709	3	Y	-0-					1
11	618	N	618	-0-	-0-	-0-	49	1	566	3	Y	3	1	8			3
							3	9									
12	733	N	733	-0-	-0-	-0-	55	1	676	3	Y	2	2	8			3
							2	9									
01	808	N	808	-0-	-0-	-0-	55	1	753	3	Y	-0-					3
*02	740	N	740	-0-	-0-	-0-	57	1	683	3	Y	-0-					3

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

09	3	N	3	-0-	-0-	-0-	3	3			N	-0-	2	1			-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

09	756	N	756	-0-	-0-	-0-	56	1	699	3	Y	1					1
							1	9									
10	775	N	772	-0-	-3	-0-	58	1	714	3	Y	-0-	1	1			-0-
11	728	N	728	-0-	-0-	-0-	56	1	671	3	Y	1					1
							1	9									
12	705	N	705	-0-	-0-	-0-	56	1	649	3	Y	-0-	1	1			-0-
01	677	N	677	-0-	-0-	-0-	53	1	623	3	Y	1					1
							1	9									
*02	608	N	608	-0-	-0-	-0-	50	1	558	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

09	529	N	529	-0-	-0-	-0-	39	1	490	3	Y	-0-					-0-
10	589	N	538	-0-	-51	-0-	40	1	498	3	Y	-0-					-0-
11	507	N	507	-0-	-0-	-0-	39	1	467	3	Y	1	1	8			-0-
							1	9									
12	545	N	545	-0-	-0-	-0-	43	1	502	3	Y	-0-					-0-
01	536	N	536	-0-	-0-	-0-	42	1	494	3	Y	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	39	1	441	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

09	690	X	625	-0-	-65	-0-	35	1	590	3	Y	-0-	1	1			1
10	713	X	621	-0-	-92	-0-	37	1	583	3	Y	1					2
							1	9									
11	745	X	745	-0-	-0-	-0-	44	1	699	3	Y	2	1	1	1	8	2
							2	9									
12	781	X	781	-0-	-0-	-0-	46	1	733	3	Y	2	2	8			2
							2	9									
01	753	N	753	-0-	-0-	-0-	45	1	708	3	Y	-0-					2
*02	679	N	679	-0-	-0-	-0-	43	1	636	3	Y	-0-	1	1			1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

09	1038	N	1038	-0-	-0-	-0-	59	1	979	3	Y	-0-	1	1			2
10	1059	N	1059	-0-	-0-	-0-	63	1	995	3	Y	1					3
							1	9									
11	1037	N	1037	-0-	-0-	-0-	61	1	975	3	Y	1	2	1			2
							1	9									
12	1079	N	1079	-0-	-0-	-0-	63	1	1015	3	Y	1					3
							1	9									
01	1044	N	1044	-0-	-0-	-0-	63	1	981	3	Y	-0-					3
*02	971	N	971	-0-	-0-	-0-	61	1	909	3	Y	1	2	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	16	1	183	3	Y	1					1
							1	9									
12	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					1
01	274	N	274	-0-	-0-	-0-	19	1	255	3	Y	-0-					1
*02	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					1

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	13	1	261	3	N	1	1	1			1
							1	9									
10	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									
11	280	N	280	-0-	-0-	-0-	13	1	266	3	N	1	1	1			1
							1	9									
12	293	N	293	-0-	-0-	-0-	14	1	277	3	N	2	1	1			2
							2	9									
01	294	N	294	-0-	-0-	-0-	14	1	279	3	N	1	1	1			2
							1	9									
*02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-	1	1			1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					7
10	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					7
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					7
12	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					7
01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					7
*02	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	20	1	260	3	N	-0-	1	1			1
10	295	N	295	-0-	-0-	-0-	20	1	274	3	N	1	1	1			1
							1	9									
11	299	N	299	-0-	-0-	-0-	21	1	277	3	N	1	1	1			1
							1	9									
12	297	N	297	-0-	-0-	-0-	21	1	274	3	N	2	1	1			2
							2	9									
01	287	N	287	-0-	-0-	-0-	21	1	264	3	N	2	2	1			2
							2	9									
*02	265	N	265	-0-	-0-	-0-	19	1	244	3	N	2	2	1			2
							2	9									

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	19	1	256	3	Y	-0-					2
10	310	N	287	-0-	-23	-0-	22	1	265	3	Y	-0-					2
11	255	N	255	-0-	-0-	-0-	20	1	235	3	Y	-0-					2
12	279	N	279	-0-	-0-	-0-	21	1	258	3	Y	-0-					2
01	286	N	286	-0-	-0-	-0-	19	1	267	3	Y	-0-					2
*02	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-					2

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	11	1	146	3	N	1	1	1			1
							1	9									
10	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					1
11	162	N	162	-0-	-0-	-0-	11	1	150	3	N	1	1	1			1
							1	9									
12	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					1
01	164	N	164	-0-	-0-	-0-	12	1	151	3	N	1	1	1			1
							1	9									
*02	155	N	155	-0-	-0-	-0-	11	1	143	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	5	1	61	3	N	1					1
							1	9									
01	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					1
*02	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-	1	1			-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	15	1	256	3	Y	-0-	1	1			1
10	372	N	227	-0-	-145	-0-	13	1	213	3	Y	1					2
							1	9									
11	232	N	232	-0-	-0-	-0-	14	1	218	3	Y	-0-	1	1			1
12	243	N	243	-0-	-0-	-0-	14	1	229	3	Y	-0-					1
01	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					1
*02	227	N	227	-0-	-0-	-0-	14	1	212	3	Y	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	26	1	343	3	N	1	1	1			2
							1	9									
10	403	N	383	-0-	-20	-0-	26	1	356	3	N	1	1	1			2
							1	9									
11	384	N	384	-0-	-0-	-0-	26	1	356	3	N	2	2	1			2
							2	9									
12	387	N	387	-0-	-0-	-0-	28	1	356	3	N	3	1	1	1	8	3
							3	9									
01	389	N	389	-0-	-0-	-0-	29	1	358	3	N	2	2	1			3
							2	9									
*02	342	N	342	-0-	-0-	-0-	25	1	316	3	N	1	2	1			2
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

09	725	N	725	-0-	-0-	-0-	41	1	683	3	Y	1	1	1			1
							1	9									
10	775	N	739	-0-	-36	-0-	44	1	695	3	Y	-0-					1
11	702	N	702	-0-	-0-	-0-	41	1	659	3	Y	2	1	1			2
							2	9									
12	737	N	737	-0-	-0-	-0-	43	1	694	3	Y	-0-	1	1			1
01	767	N	767	-0-	-0-	-0-	46	1	721	3	Y	-0-					1
*02	664	N	664	-0-	-0-	-0-	42	1	622	3	Y	-0-	1	1			-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

09	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
10	186	N	11	-0-	-175	-0-	1	1	10	3	Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					1
10	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-	1	1			-0-
11	86	N	86	-0-	-0-	-0-	6	1	79	3	N	1					1
							1	9									
12	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					1
01	DLQ G-10		106	-0-	106	106	8	1	97	3	N	1	1	1			1
							1	9									
*02	DLQ G-10		96	-0-	96	202	7	1	88	3	N	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

09	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	9	1	108	3	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

09	643	N	643	-0-	-0-	-0-	48	1	595	3	Y	-0-					-0-
10	662	N	662	-0-	-0-	-0-	50	1	612	3	Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	47	1	559	3	Y	-0-					-0-
12	674	N	674	-0-	-0-	-0-	53	1	621	3	Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	49	1	580	3	Y	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	45	1	507	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

09	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-	4	1			2
10	186	N	120	-0-	-66	-0-	6	1	114	3	N	-0-	1	1			1
11	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

09	859	N	859	-0-	-0-	-0-	44	1	814	3	N	1	2	1			2
							1	9									
10	837	N	801	-0-	-36	-0-	40	1	759	3	N	2	2	1			2
							2	9									
11	794	N	794	-0-	-0-	-0-	38	1	755	3	N	1					3
							1	9									
12	738	N	738	-0-	-0-	-0-	36	1	700	3	N	2	2	1			3
							2	9									
01	1030	N	1030	-0-	-0-	-0-	50	1	978	3	N	2	2	1			3
							2	9									
*02	858	N	858	-0-	-0-	-0-	42	1	814	3	N	2	2	1			3
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	6	1	131	3	N	1	1	1			1
							1	9									
10	248	N	146	-0-	-102	-0-	7	1	138	3	N	1	1	1			1
							1	9									
11	143	N	143	-0-	-0-	-0-	7	1	135	3	N	1	1	1			1
							1	9									
12	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1	1	1			1
							1	9									
01	149	N	149	-0-	-0-	-0-	7	1	141	3	N	1	1	1			1
							1	9									
*02	148	N	148	-0-	-0-	-0-	7	1	140	3	N	1	1	1			1
							1	9									

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

09	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					16
10	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					16
11	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					16
12	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					16
01	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					16
*02	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					16

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		403	-0-	403	403	28	1	373	3	N	2	1	8			1
							2	9									
12	1223	X	820	-0-	-403	-0-	59	1	753	3	N	7	1	1	3	8	4
							8	9									
01	710	X	710	-0-	-0-	-0-	53	1	653	3	N	4	3	1			5
							4	9									
*02	604	N	604	-0-	-0-	-0-	44	1	557	3	N	3	4	1			4
							3	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

09	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
10	279	N	190	-0-	-89	-0-	15	1	175	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	14	1	166	3	Y	1					1
							1	9									
12	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					1
01	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					1
*02	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2663	X	2663	-0-	-0-	-0-	151 2	1 9	2510	3	Y	2	4	1			2
10	2883	X	2183	-0-	-700	-0-	129 3	1 9	2051	3	Y	3					5
11	2793	X	2793	-0-	-0-	-0-	164 7	1 9	2622	3	Y	6	4	1			7
12	2883	X	2356	-0-	-527	-0-	138 2	1 9	2216	3	Y	2	5	1			4
01	2759	X	2675	-0-	-84	-0-	161 1	1 9	2513	3	Y	1					5
*02	2492	X	2185	-0-	-307	-0-	137 1	1 9	2047	3	Y	1	4	1			2

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	16 2	1 9	282	3	N	2	2	1			2
10	341	N	278	-0-	-63	-0-	15 2	1 9	261	3	N	2	2	1			2
11	220	N	220	-0-	-0-	-0-	12 2	1 9	206	3	N	2	2	1			2
12	293	N	293	-0-	-0-	-0-	16 3	1 9	274	3	N	3	2	1			3
01	302	N	302	-0-	-0-	-0-	17 3	1 9	282	3	N	3	3	1			3
*02	263	N	263	-0-	-0-	-0-	15 3	1 9	245	3	N	3	3	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	10 1 9	1	185	3	N	1	2	1			1
10	217	N	200	-0-	-17	-0-	11 2 9	1	187	3	N	2	1	1			2
11	193	N	193	-0-	-0-	-0-	11 2 9	1	180	3	N	2	2	1			2
12	196	N	196	-0-	-0-	-0-	11 1 9	1	184	3	N	1	1	1			2
01	198	N	198	-0-	-0-	-0-	11 2 9	1	185	3	N	2	2	1			2
*02	157	N	157	-0-	-0-	-0-	9 2 9	1	146	3	N	2	2	1			2

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1659	N	1659	-0-	-0-	-0-	94	1	1564	3	Y	1	2	1			2
							1	9									
10	1829	N	1799	-0-	-30	-0-	106	1	1692	3	Y	1					3
							1	9									
11	1756	N	1756	-0-	-0-	-0-	103	1	1649	3	Y	4	3	1			4
							4	9									
12	1804	N	1804	-0-	-0-	-0-	106	1	1697	3	Y	1	3	1			2
							1	9									
01	1792	N	1792	-0-	-0-	-0-	108	1	1683	3	Y	1					3
							1	9									
*02	1627	N	1627	-0-	-0-	-0-	102	1	1524	3	Y	1	3	1			1
							1	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0-	-0-	41	1	686	3	Y	-0-	1	1			2
10	744	N	716	-0-	-28	-0-	42	1	673	3	Y	1					3
							1	9									
11	944	N	944	-0-	-0-	-0-	56	1	888	3	Y	-0-	1	1			2
12	816	N	816	-0-	-0-	-0-	48	1	766	3	Y	2	2	8			2
							2	9									
01	847	N	847	-0-	-0-	-0-	51	1	795	3	Y	1					3
							1	9									
*02	925	N	925	-0-	-0-	-0-	58	1	867	3	Y	-0-	1	1			2

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					1
10	155	N	132	-0-	-23	-0-	10	1	122	3	Y	-0-					1
11	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					1
12	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					1
01	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					1
*02	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

09	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

09	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-
10	454	N	454	-0-	-0-	-0-	35	1	419	3	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	37	1	435	3	Y	7					7
							8	9									
12	1038	N	1038	-0-	-0-	-0-	78	1	960	3	Y	-0-					7
01	1618	N	1618	-0-	-0-	-0-	110	1	1508	3	Y	-0-					7
*02	1330	N	1330	-0-	-0-	-0-	103	1	1227	3	Y	-0-					7

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	35	1 9	644	3	N	1	1	1			2
10	698	N	698	-0-	-0-	-0-	35	1 9	662	3	N	1	1	1			2
11	669	N	669	-0-	-0-	-0-	32	1 9	636	3	N	1					3
12	665	N	665	-0-	-0-	-0-	32	1 9	632	3	N	1	1	1			3
01	640	N	640	-0-	-0-	-0-	31	1 9	608	3	N	1	1	1			3
*02	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-	1	1			2

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	18	1 9	329	3	N	1	1	1			1
10	496	N	291	-0-	-205	-0-	14	1	277	3	N	-0-					1
11	507	N	507	-0-	-0-	-0-	25	1	482	3	N	-0-					1
12	344	N	344	-0-	-0-	-0-	17	1 9	326	3	N	1	1	1			1
01	419	N	419	-0-	-0-	-0-	20	1 9	398	3	N	1	1	1			1
*02	262	N	262	-0-	-0-	-0-	13	1 9	248	3	N	1	1	1			1

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	11	1	202	3	N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	603	3	1	9	N	1	1	8			-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	53	1	667	2	N	-0-					1
10	775	N	696	-0-	-79	-0-	51	1	645	2	N	-0-					1
11	656	N	656	-0-	-0-	-0-	48	1	608	2	N	-0-					1
12	690	N	690	-0-	-0-	-0-	50	1	640	2	N	-0-					1
01	683	N	683	-0-	-0-	-0-	50	1	633	2	N	-0-					1
*02	628	N	628	-0-	-0-	-0-	45	1	583	2	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	26	1 9	485	3	N	-0-	1	1			1
10	558	N	531	-0-	-27	-0-	26	1 9	504	3	N	1	1	1			1
11	512	N	512	-0-	-0-	-0-	25	1 9	486	3	N	1					2
12	521	N	521	-0-	-0-	-0-	25	1 9	495	3	N	1	1	1			2
01	T. A.		521	-0-	521	521	25	1 9	495	3	N	1	1	1			2
*02	T. A.		464	-0-	464	985	22	1 9	441	3	N	1	1	1			2

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	N	1010	-0-	-0-	-0-	48	1	962	2	Y	-0-					-0-
10	1023	N	957	-0-	-66	-0-	46	1	911	2	Y	-0-					-0-
11	883	N	883	-0-	-0-	-0-	41	1	842	2	Y	-0-					-0-
12	929	N	929	-0-	-0-	-0-	43	1	886	2	Y	-0-					-0-
01	918	N	918	-0-	-0-	-0-	43	1	875	2	Y	-0-					-0-
*02	801	N	801	-0-	-0-	-0-	37	1	764	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	10	1	206	2	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	34	1	687	2	Y	-0-					-0-
10	744	N	735	-0-	-9	-0-	35	1	700	2	Y	-0-					-0-
11	706	N	706	-0-	-0-	-0-	33	1	673	2	Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	33	1	681	2	Y	-0-					-0-
01	706	N	706	-0-	-0-	-0-	33	1	673	2	Y	-0-					-0-
*02	647	N	647	-0-	-0-	-0-	30	1	617	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	16	1	314	2	Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	14	1	294	2	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	14	1	293	2	Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	26	1	530	2	Y	-0-					-0-
10	589	N	564	-0-	-25	-0-	27	1	537	2	Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	25	1	510	2	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	24	1	503	2	Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	24	1	499	2	Y	-0-					-0-
*02	474	N	474	-0-	-0-	-0-	22	1	452	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	39	1	786	2	Y	-0-					-0-
10	887	N	887	-0-	-0-	-0-	42	1	845	2	Y	-0-					-0-
11	779	N	779	-0-	-0-	-0-	36	1	743	2	Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	38	1	786	2	Y	-0-					-0-
01	793	N	793	-0-	-0-	-0-	37	1	756	2	Y	-0-					-0-
*02	711	N	711	-0-	-0-	-0-	33	1	678	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	54	1	1088	2	Y	-0-					-0-
10	1426	N	1173	-0-	-253	-0-	56	1	1117	2	Y	-0-					-0-
11	1170	N	1170	-0-	-0-	-0-	55	1	1115	2	Y	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	46	1	958	2	Y	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	52	1	1063	2	Y	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	42	1	879	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	30	1	590	2	Y	-0-					-0-
10	760	N	760	-0-	-0-	-0-	36	1	724	2	Y	-0-					-0-
11	713	N	713	-0-	-0-	-0-	33	1	680	2	Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	33	1	678	2	Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	32	1	661	2	Y	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	29	1	598	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					18
10	651	N	466	-0-	-185	-0-	466	3			N	-0-					18
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					18
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					18
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					18
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					18

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
10	217	N	60	-0-	-157	-0-	4	1	56	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	47	3	Y	1					1
							1	9									
12	187	N	187	-0-	-0-	-0-	145	1	42	3	Y	-0-	1	1			-0-
01	186	N	186	-0-	-0-	-0-	145	1	41	3	Y	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	30	1	381	3	Y	-0-					-0-
10	434	N	428	-0-	-6	-0-	32	1	396	3	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	32	1	380	3	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	32	1	377	3	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	32	1	379	3	Y	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	29	1	323	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	41	1	824	2	Y	-0-					-0-
10	899	N	891	-0-	-8	-0-	43	1	848	2	Y	-0-					-0-
11	832	N	832	-0-	-0-	-0-	39	1	793	2	Y	-0-					-0-
12	847	N	847	-0-	-0-	-0-	39	1	806	2	Y	2	2	8			-0-
							2	9									
01	831	N	831	-0-	-0-	-0-	39	1	792	2	Y	-0-					-0-
*02	754	N	754	-0-	-0-	-0-	35	1	719	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	34	1	677	2	Y	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	65	1	1299	2	Y	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	65	1	1327	2	Y	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	62	1	1297	2	Y	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	59	1	1204	2	Y	-0-					-0-
*02	1152	N	1152	-0-	-0-	-0-	53	1	1099	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166 N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	186 N	147	-0-	-39	-0-	147	3			N	-0-					-0-
11	168 N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	169 N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	170 N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*02	156 N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211 N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	367 N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	278 N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	249 N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	227 N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*02	191 N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	27	1	349	2	N	-0-					1
10	403	N	387	-0-	-16	-0-	28	1	359	2	N	-0-					1
11	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					1
12	368	N	368	-0-	-0-	-0-	27	1	341	2	N	-0-					1
01	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					1
*02	345	N	345	-0-	-0-	-0-	25	1	320	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1066	N	1066	-0-	-0-	-0-	51	1	1015	2	Y	-0-			-0-
10	1147	N	1105	-0-	-42	-0-	53	1	1052	2	Y	-0-			-0-
11	890	N	890	-0-	-0-	-0-	42	1	848	2	Y	-0-			-0-
12	889	N	889	-0-	-0-	-0-	41	1	848	2	Y	-0-			-0-
01	780	N	780	-0-	-0-	-0-	36	1	744	2	Y	-0-			-0-
*02	798	N	798	-0-	-0-	-0-	37	1	761	2	Y	-0-			-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-			-0-
10	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-			-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	3	1	33	2	N	-0-			-0-
							5	3							
01	40	N	40	-0-	-0-	-0-	4	1	35	2	N	-0-			-0-
							1	3							
*02	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	1138	-0-	-32	-0-	64 1 1 9		1073 3		Y	1	2 1				2
10	1209	X	1141	-0-	-68	-0-	67 1 2 9		1072 3		Y	2					4
11	1170	X	900	-0-	-270	-0-	53 1		847 3		Y	-0-	2 1				2
12	1209	X	1030	-0-	-179	-0-	60 1 1 9		969 3		Y	1					3
01	1050	N	1050	-0-	-0-	-0-	63 1		987 3		Y	-0-					3
*02	947	N	947	-0-	-0-	-0-	59 1 1 9		887 3		Y	1	2 1				2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	35 1		699 3		Y	-0-					-0-
10	760	N	760	-0-	-0-	-0-	37 1 1 9		722 3		Y	1					1
11	746	N	746	-0-	-0-	-0-	38 1 1 9		707 3		Y	1	1 8				1
12	737	N	737	-0-	-0-	-0-	39 1 2 9		696 3		Y	2	1 1		2 8		-0-
01	766	N	766	-0-	-0-	-0-	46 1		720 3		Y	-0-					-0-
*02	683	N	683	-0-	-0-	-0-	34 1 1 9		648 3		Y	1					1

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	17 1		336 2		Y	-0-					-0-
10	372	N	357	-0-	-15	-0-	17 1		340 2		Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	16 1		320 2		Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	15 1		317 2		Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	15 1		311 2		Y	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	14 1		287 2		Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	32	1	633	2	Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	30	1	599	2	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	29	1	598	2	Y	-0-					-0-
12	664	N	664	-0-	-0-	-0-	30	1	634	2	Y	-0-					-0-
01	649	N	649	-0-	-0-	-0-	30	1	619	2	Y	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	26	1	548	2	Y	-0-					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	37	1	618	3	Y	-0-	1	1			1
10	651	N	647	-0-	-4	-0-	38	1	608	3	Y	1					2
							1	9									
11	633	N	633	-0-	-0-	-0-	37	1	596	3	Y	-0-	1	1			1
12	684	N	684	-0-	-0-	-0-	40	1	643	3	Y	1					2
							1	9									
01	762	N	762	-0-	-0-	-0-	46	1	716	3	Y	-0-					2
*02	582	N	582	-0-	-0-	-0-	36	1	546	3	Y	-0-	1	1			1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

09	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	981	N	981	-0-	-0-	-0-	47	1	934	2	Y	-0-					-0-
10	992	N	966	-0-	-26	-0-	46	1	920	2	Y	-0-					-0-
11	803	N	803	-0-	-0-	-0-	38	1	765	2	Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	33	1	686	2	Y	-0-					-0-
01	808	N	808	-0-	-0-	-0-	37	1	771	2	Y	-0-					-0-
*02	762	N	762	-0-	-0-	-0-	35	1	727	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1103	N	1103	-0-	-0-	-0-	62	1	1041	3	Y	-0-	1	1			1
10	1064	N	1064	-0-	-0-	-0-	63	1	1000	3	Y	1					2
							1	9									
11	1014	N	1014	-0-	-0-	-0-	60	1	953	3	Y	1	2	1			1
							1	9									
12	1029	N	1029	-0-	-0-	-0-	60	1	968	3	Y	1					2
							1	9									
01	1028	N	1028	-0-	-0-	-0-	62	1	966	3	Y	-0-					2
*02	916	N	916	-0-	-0-	-0-	57	1	858	3	Y	1	2	1			1
							1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	34	1	679	3	Y	-0-					-0-
10	895	N	895	-0-	-0-	-0-	44	1	851	3	Y	-0-					-0-
11	794	N	794	-0-	-0-	-0-	41	1	752	3	Y	1					1
							1	9									
12	884	N	884	-0-	-0-	-0-	47	1	835	3	Y	2	1	1	2	8	-0-
							2	9									
01	878	N	878	-0-	-0-	-0-	52	1	826	3	Y	-0-					-0-
*02	792	N	792	-0-	-0-	-0-	40	1	752	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2168	X	2168	-0-	-0-	-0-	142	1	2025	3	N	1					3
							1	9									
10	2449	X	1956	-0-	-493	-0-	127	1	1828	3	N	1	1	1			3
							1	9									
11	2370	X	1823	-0-	-547	-0-	120	1	1702	3	N	1	1	1			3
							1	9									
12	2449	X	2203	-0-	-246	-0-	139	1	2061	3	N	3	2	1			4
							3	9									
01	2263	X	2118	-0-	-145	-0-	126	1	1990	3	N	2	2	1			4
							2	9									
*02	2016	X	1978	-0-	-38	-0-	121	1	1855	3	N	2	3	1			3
							2	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	43	1	586	2	N	-0-					-0-
10	682	N	632	-0-	-50	-0-	42	1	590	2	N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	46	1	553	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	41	1	483	2	N	-0-					-0-
							74	3									
01	634	N	634	-0-	-0-	-0-	58	1	552	2	N	-0-					-0-
							24	3									
*02	554	N	554	-0-	-0-	-0-	28	1	526	2	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	42	1	704	3	Y	1	4	1			5
							1	9									
10	1922	N	785	-0-	-1137	-0-	46	1	738	3	Y	1					6
							1	9									
11	844	N	844	-0-	-0-	-0-	50	1	793	3	Y	1	2	1			5
							1	9									
12	603	N	603	-0-	-0-	-0-	35	1	567	3	Y	1					6
							1	9									
01	387	N	387	-0-	-0-	-0-	23	1	364	3	Y	-0-					6
*02	420	N	420	-0-	-0-	-0-	26	1	393	3	Y	1	2	1			5
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	49	1	649	3	Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	52	1	630	3	Y	-0-					-0-
11	648	N	648	-0-	-0-	-0-	51	1	595	3	Y	2					2
							2	9									
12	684	N	684	-0-	-0-	-0-	52	1	632	3	Y	-0-					2
01	676	N	676	-0-	-0-	-0-	46	1	630	3	Y	-0-					2
*02	607	N	607	-0-	-0-	-0-	47	1	560	3	Y	-0-					2

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O																	
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O																	
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O																	
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O																	
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O																	
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O																	
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	26	1	441	3	Y	-0-	1	1			1
10	491	N	491	-0-	-0-	-0-	29	1	461	3	Y	1					2
							1	9									
11	488	N	488	-0-	-0-	-0-	29	1	459	3	Y	-0-	1	1			1
12	484	N	484	-0-	-0-	-0-	28	1	455	3	Y	1					2
							1	9									
01	464	N	464	-0-	-0-	-0-	28	1	436	3	Y	-0-					2
*02	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-	1	1			1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1629	N	1629	-0-	-0-	-0-	92	1	1537	3	Y	-0-	2	1			3
10	1643	N	1604	-0-	-39	-0-	95	1	1507	3	Y	2					5
							2	9									
11	1574	N	1574	-0-	-0-	-0-	93	1	1481	3	Y	-0-	2	1			3
12	1511	N	1511	-0-	-0-	-0-	88	1	1422	3	Y	1					4
							1	9									
01	1389	N	1389	-0-	-0-	-0-	83	1	1305	3	Y	1					5
							1	9									
*02	1256	N	1256	-0-	-0-	-0-	79	1	1177	3	Y	-0-	2	1			3

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3776	X	3776	-0-	-0-	-0-	3776	3			N	-0-					-0-
10	3150	X	3150	-0-	-0-	-0-	3150	3			N	-0-					-0-
11	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
12	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					-0-
01	3596	X	2726	-0-	-870	-0-	2726	3			N	-0-					-0-
*02	3248	X	2472	-0-	-776	-0-	2472	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	45	1	743	3	Y	1	1	1			1
							1	9									
10	1023	N	861	-0-	-162	-0-	51	1	810	3	Y	-0-					1
11	814	N	814	-0-	-0-	-0-	48	1	765	3	Y	1	1	1			1
							1	9									
12	846	N	846	-0-	-0-	-0-	50	1	796	3	Y	-0-					1
01	835	N	835	-0-	-0-	-0-	50	1	785	3	Y	-0-					1
*02	762	N	762	-0-	-0-	-0-	48	1	714	3	Y	-0-	1	1			-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1128	X	1128	-0-	-0-	-0-	77	1	1051	2	N	-0-					8
10	1220	X	1220	-0-	-0-	-0-	81	1	1139	2	N	-0-					8
11	1170	X	1044	-0-	-126	-0-	81	1	962	2	N	1	1	8			8
							1	9									
12	1271	X	863	-0-	-408	-0-	59	1	697	2	N	-0-					8
							107	3									
01	628	N	628	-0-	-0-	-0-	57	1	548	2	N	-0-					8
							23	3									
*02	1812	N	1812	-0-	-0-	-0-	91	1	1721	2	N	-0-					8

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	860	N	860	-0-	-0-	-0-	60	1	798	3	N	2	3	1			5
							2	9									
10	930	N	877	-0-	-53	-0-	59	1	817	3	N	1	2	1			4
							1	9									
11	833	N	833	-0-	-0-	-0-	57	1	772	3	N	4	4	1			4
							4	9									
12	1162	N	1162	-0-	-0-	-0-	84	1	1072	3	N	5	2	1			7
							6	9									
01	858	N	858	-0-	-0-	-0-	64	1	788	3	N	5	5	1			7
							6	9									
*02	764	N	764	-0-	-0-	-0-	55	1	706	3	N	3	5	1			5
							3	9									

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	19	1	261	2	N	-0-					-0-
10	310	N	272	-0-	-38	-0-	18	1	254	2	N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	20	1	243	2	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	17	1	202	2	N	-0-					-0-
							31	3									
01	257	N	257	-0-	-0-	-0-	23	1	224	2	N	-0-					-0-
							10	3									
*02	223	N	223	-0-	-0-	-0-	11	1	212	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	46	1	664	3	N	-0-					3
10	694	N	694	-0-	-0-	-0-	45	1	649	3	N	-0-					3
11	655	N	655	-0-	-0-	-0-	47	1	608	3	N	-0-					3
12	678	N	678	-0-	-0-	-0-	47	1	631	3	N	-0-					3
01	658	N	658	-0-	-0-	-0-	46	1	612	3	N	-0-	3	1			-0-
*02	586	N	586	-0-	-0-	-0-	45	1	541	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	25	1	360	3	Y	2	2	1			1
							2	9									
10	310	N	305	-0-	-5	-0-	19	1	285	3	Y	1					2
							1	9									
11	328	N	328	-0-	-0-	-0-	22	1	305	3	Y	1	2	1			1
							1	9									
12	328	N	328	-0-	-0-	-0-	21	1	305	3	Y	2	2	1			1
							2	9									
01	325	N	325	-0-	-0-	-0-	21	1	303	3	Y	1					2
							1	9									
*02	370	N	370	-0-	-0-	-0-	25	1	344	3	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1460	N	1460	-0-	-0-	-0-	108	1	1351	3	Y	1					1
							1	9									
10	1581	N	1545	-0-	-36	-0-	116	1	1429	3	Y	-0-	1	1			-0-
11	1450	N	1450	-0-	-0-	-0-	111	1	1337	3	Y	2	1	8			1
							2	9									
12	1441	N	1441	-0-	-0-	-0-	114	1	1324	3	Y	3	1	1	2	8	1
							3	9									
01	1444	N	1444	-0-	-0-	-0-	113	1	1331	3	Y	-0-					1
*02	1289	N	1289	-0-	-0-	-0-	106	1	1183	3	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	608	3	2	9	N	2	2	8			-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
10	217	N	163	-0-	-54	-0-	12	1	151	3	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2319	-0-	-81	-0-	2319	3			N	-0-					-0-
10	2449	X	2318	-0-	-131	-0-	2318	3			N	-0-					-0-
11	2370	X	2326	-0-	-44	-0-	2324	3	2	9	N	2	2	8			-0-
12	2449	X	1965	-0-	-484	-0-	1965	3			N	-0-					-0-
01	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
*02	2156	X	2024	-0-	-132	-0-	2024	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	57	1	774	2	N	-0-					-0-
10	868	N	844	-0-	-24	-0-	56	1	788	2	N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	62	1	735	2	N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	57	1	669	2	N	-0-					-0-
							103	3									
01	815	N	815	-0-	-0-	-0-	74	1	711	2	N	-0-					-0-
							30	3									
*02	721	N	721	-0-	-0-	-0-	36	1	685	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	30 1 2 9		402	3	N	-0-	1	1			2
10	469	N	469	-0-	-0-	-0-	32 1 1 9		436	3	N	1	1	1			2
11	346	N	346	-0-	-0-	-0-	24 1 2 9		320	3	N	2	2	1			2
12	395	N	395	-0-	-0-	-0-	28 1 2 9		365	3	N	2	1	1			3
01	394	N	394	-0-	-0-	-0-	29 1 2 9		363	3	N	2	2	1			3
*02	347	N	347	-0-	-0-	-0-	25 1 1 9		321	3	N	1	2	1			2

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	13 1		259	3	N	-0-	1	1			1
10	292	N	292	-0-	-0-	-0-	14 1 1 9		277	3	N	1	1	1			1
11	303	N	303	-0-	-0-	-0-	14 1 2 9		287	3	N	2	1	1			2
12	320	N	320	-0-	-0-	-0-	16 1 1 9		303	3	N	1	1	1			2
01	293	N	293	-0-	-0-	-0-	14 1 1 9		278	3	N	1	1	1			2
*02	250	N	250	-0-	-0-	-0-	12 1		238	3	N	-0-	1	1			1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	64	1 1 9	915	3	N	1					2
10	1291	N	1291	-0-	-0-	-0-	84	1	1207	3	N	-0-	1	1			1
11	651	N	651	-0-	-0-	-0-	43	1 1 9	607	3	N	1	1	1			1
12	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					1
01	830	N	830	-0-	-0-	-0-	49	1	781	3	N	-0-					1
*02	672	N	672	-0-	-0-	-0-	41	1 1 9	630	3	N	1	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	47	1	673	3	N	-0-					3
10	744	N	743	-0-	-1	-0-	48	1	695	3	N	-0-					3
11	731	N	731	-0-	-0-	-0-	52	1	679	3	N	-0-					3
12	727	N	727	-0-	-0-	-0-	50	1	677	3	N	-0-					3
01	731	N	731	-0-	-0-	-0-	51	1	679	3	N	1	2	1			2
							1	9									
*02	671	N	671	-0-	-0-	-0-	51	1	620	3	N	-0-	2	1			-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1941	N	1941	-0-	-0-	-0-	93 1	1 9	1847	3	Y	1					1
10	2046	N	1993	-0-	-53	-0-	98 1	1 9	1895	3	Y	-0-					1
11	1779	N	1779	-0-	-0-	-0-	91 2	1 9	1686	3	Y	2	1	8			2
12	1868	N	1868	-0-	-0-	-0-	99 1	1 9	1768	3	Y	1	2	1	1	8	-0-
01	1893	N	1893	-0-	-0-	-0-	113 1	1 9	1780	3	Y	-0-					-0-
*02	1717	N	1717	-0-	-0-	-0-	87 1	1 9	1629	3	Y	1					1

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

09	154	N	154	-0-	-0-	-0-	7 1 9	1	146	3	N	1	1	1			1
10	167	N	167	-0-	-0-	-0-	8 1 9	1	158	3	N	1	1	1			1
11	168	N	168	-0-	-0-	-0-	8 1 9	1	159	3	N	1	1	1			1
12	183	N	183	-0-	-0-	-0-	9 1 9	1	173	3	N	1	1	1			1
01	177	N	177	-0-	-0-	-0-	9 1 9	1	167	3	N	1	1	1			1
*02	156	N	156	-0-	-0-	-0-	7 1 9	1	148	3	N	1	1	1			1

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

09	555	N	555	-0-	-0-	-0-	26 1 3 9	1	526	3	N	3	4	1			3
10	620	N	566	-0-	-54	-0-	27 1 2 9	1	537	3	N	2	2	1			3
11	527	N	527	-0-	-0-	-0-	25 1 2 9	1	500	3	N	2	2	1			3
12	525	N	525	-0-	-0-	-0-	25 1 2 9	1	498	3	N	2	2	1			3
01	556	N	556	-0-	-0-	-0-	27 1 2 9	1	527	3	N	2	2	1			3
*02	521	N	521	-0-	-0-	-0-	25 1 2 9	1	494	3	N	2	2	1			3

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

09	596	N	596	-0-	-0-	-0-	28	1	568	2	Y	-0-					-0-
10	682	N	627	-0-	-55	-0-	30	1	597	2	Y	-0-					-0-
11	625	N	625	-0-	-0-	-0-	29	1	596	2	Y	-0-					-0-
12	850	N	850	-0-	-0-	-0-	39	1	811	2	Y	-0-					-0-
01	902	N	902	-0-	-0-	-0-	42	1	860	2	Y	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	26	1	537	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1014	N	1014	-0-	-0-	-0-	48	1	966	2	Y	-0-					-0-
10	1054	N	1023	-0-	-31	-0-	49	1	974	2	Y	-0-					-0-
11	965	N	965	-0-	-0-	-0-	45	1	920	2	Y	-0-					-0-
12	795	N	795	-0-	-0-	-0-	36	1	759	2	Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	36	1	738	2	Y	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	33	1	687	2	Y	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	24	1	505	2	Y	-0-					-0-
10	977	N	977	-0-	-0-	-0-	45	1	932	2	Y	-0-					-0-
11	591	N	591	-0-	-0-	-0-	28	1	563	2	Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-					-0-
*02	970	N	970	-0-	-0-	-0-	49	1	921	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
10	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
11	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
12	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
01	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
*02	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	N	1565	-0-	-0-	-0-	102 1 1 9		1462	3	N	1					2
10	1643	N	1642	-0-	-1	-0-	107 1 1 9		1534	3	N	1	1	1			2
11	1581	N	1581	-0-	-0-	-0-	104 1 1 9		1476	3	N	1	1	1			2
12	1591	N	1591	-0-	-0-	-0-	100 1 2 9		1489	3	N	2	1	1			3
01	1574	N	1574	-0-	-0-	-0-	94 1 1 9		1479	3	N	1	1	1			3
*02	1466	N	1466	-0-	-0-	-0-	89 1 1 9		1376	3	N	1	2	1			2

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1034	N	1034	-0-	-0-	-0-	54 1 7 9		973	3	N	6	9	1			7
10	1085	N	1061	-0-	-24	-0-	57 1 10 9		994	3	N	9	7	1			9
11	954	N	954	-0-	-0-	-0-	53 1 10 9		891	3	N	9	9	1			9
12	1022	N	1022	-0-	-0-	-0-	57 1 11 9		954	3	N	10	7	1			12
01	1012	N	1012	-0-	-0-	-0-	56 1 11 9		945	3	N	10	11	1			11
*02	914	N	914	-0-	-0-	-0-	51 1 10 9		853	3	N	9	9	1			11

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1387	N	1387	-0-	-0-	-0-	73	1	1301	3	N	12	12	1			16
							13	9									
10	1488	N	1216	-0-	-272	-0-	64	1	1142	3	N	9	12	1			13
							10	9									
11	1372	N	1372	-0-	-0-	-0-	75	1	1285	3	N	11	12	1	1	8	11
							12	9									
12	1423	N	1423	-0-	-0-	-0-	80	1	1331	3	N	11	6	1			16
							12	9									
01	1439	N	1439	-0-	-0-	-0-	81	1	1344	3	N	13	19	1			10
							14	9									
*02	1221	N	1221	-0-	-0-	-0-	69	1	1138	3	N	13	13	1			10
							14	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	979	N	979	-0-	-0-	-0-	64	1	915	3	N	-0-					1
10	1023	N	995	-0-	-28	-0-	65	1	929	3	N	1	1	1			1
							1	9									
11	937	N	937	-0-	-0-	-0-	61	1	875	3	N	1	1	1			1
							1	9									
12	915	N	915	-0-	-0-	-0-	58	1	855	3	N	2	1	1			2
							2	9									
01	836	N	836	-0-	-0-	-0-	50	1	785	3	N	1	1	1			2
							1	9									
*02	941	N	941	-0-	-0-	-0-	57	1	884	3	N	-0-	1	1			1

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1114	N	1114	-0-	-0-	-0-	72	1	1038	3	Y	4	6	1			2
							4	9									
10	1178	N	1145	-0-	-33	-0-	71	1	1070	3	Y	4					6
							4	9									
11	1088	N	1088	-0-	-0-	-0-	72	1	1012	3	Y	4	6	1			4
							4	9									
12	1001	N	1001	-0-	-0-	-0-	66	1	931	3	Y	4	6	1			2
							4	9									
01	1046	N	1046	-0-	-0-	-0-	67	1	976	3	Y	3					5
							3	9									
*02	975	N	975	-0-	-0-	-0-	65	1	907	3	Y	3	6	1			2
							3	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

09	531	N	531	-0-	-0-	-0-	25 1 2 9	504	3	N	2	3	1			2
10	477	N	477	-0-	-0-	-0-	23 1 1 9	453	3	N	1	1	1			2
11	485	N	485	-0-	-0-	-0-	23 1 2 9	460	3	N	2	1	1	1	8	2
12	433	N	433	-0-	-0-	-0-	21 1 1 9	411	3	N	1	1	1			2
01	338	N	338	-0-	-0-	-0-	17 1 1 9	320	3	N	1	1	1			2
*02	325	N	325	-0-	-0-	-0-	15 1 1 9	309	3	N	1	1	1			2

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

09	1658	N	1658	-0-	-0-	-0-	113 1 167 3	1545	2	N	-0-					1
10	1953	N	1649	-0-	-304	-0-	110 1	1539	2	N	-0-					1
11	1502	N	1502	-0-	-0-	-0-	116 1	1386	2	N	-0-					1
12	1342	N	1342	-0-	-0-	-0-	92 1 31 3	1083	2	N	-0-					1
01	828	N	828	-0-	-0-	-0-	75 1	722	2	N	-0-					1
*02	1834	N	1834	-0-	-0-	-0-	93 1	1741	2	N	-0-					1

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

09	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3 3			Y	-0-					-0-
11	662	N	662	-0-	-0-	-0-	39 1 1 9	622	3	Y	1					1
12	1648	N	1648	-0-	-0-	-0-	97 1 1 9	1550	3	Y	1	1	1			1
01	1004	N	1004	-0-	-0-	-0-	60 1	944	3	Y	-0-					1
*02	578	N	578	-0-	-0-	-0-	36 1	542	3	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	36 1	1 9	609	3	Y	1	1	1			1
10	682	N	663	-0-	-19	-0-	39	1	624	3	Y	-0-					1
11	643	N	643	-0-	-0-	-0-	38 2	1 9	603	3	Y	2	1	1			2
12	665	N	665	-0-	-0-	-0-	39	1	626	3	Y	-0-	1	1			1
01	666	N	666	-0-	-0-	-0-	40	1	626	3	Y	-0-					1
*02	598	N	598	-0-	-0-	-0-	37	1	561	3	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
10	2108	N	2085	-0-	-23	-0-	2085	3			N	-0-					-0-
11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
12	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
01	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
*02	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1369	N	1369	-0-	-0-	-0-	66	1	1303	3	Y	-0-					-0-
10	1426	N	1408	-0-	-18	-0-	69	1	1338	3	Y	1					1
							1	9									
11	1352	N	1352	-0-	-0-	-0-	69	1	1283	3	Y	-0-					1
12	1370	N	1370	-0-	-0-	-0-	73	1	1297	3	Y	-0-	1	1			-0-
01	1406	N	1406	-0-	-0-	-0-	84	1	1322	3	Y	-0-					-0-
*02	1258	N	1258	-0-	-0-	-0-	63	1	1194	3	Y	1					1
							1	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497 N	497	-0-	-0-	-0-	37	1	460	3	Y	-0-					-0-
10	527 N	508	-0-	-19	-0-	38	1	470	3	Y	-0-					-0-
11	491 N	491	-0-	-0-	-0-	38	1	453	3	Y	-0-					-0-
12	487 N	487	-0-	-0-	-0-	39	1	448	3	Y	-0-					-0-
01	485 N	485	-0-	-0-	-0-	38	1	447	3	Y	-0-					-0-
*02	435 N	435	-0-	-0-	-0-	36	1	399	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375 N	375	-0-	-0-	-0-	28	1	347	3	Y	-0-					-0-
10	434 N	375	-0-	-59	-0-	28	1	347	3	Y	-0-					-0-
11	326 N	326	-0-	-0-	-0-	25	1	301	3	Y	-0-					-0-
12	307 N	307	-0-	-0-	-0-	24	1	283	3	Y	-0-					-0-
01	328 N	328	-0-	-0-	-0-	26	1	302	3	Y	-0-					-0-
*02	280 N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	N	1562	-0-	-0-	-0-	80	1	1481	3	N	1	3	1			4
							1	9									
10	1705	N	1573	-0-	-132	-0-	78	1	1492	3	N	3	3	1			4
							3	9									
11	1501	N	1501	-0-	-0-	-0-	72	1	1426	3	N	3	1	8			6
							3	9									
12	1508	N	1508	-0-	-0-	-0-	74	1	1431	3	N	3	3	1			6
							3	9									
01	1478	N	1478	-0-	-0-	-0-	72	1	1403	3	N	3	3	1			6
							3	9									
*02	1318	N	1318	-0-	-0-	-0-	64	1	1252	3	N	2	3	1			5
							2	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	38	1	768	2	Y	-0-					-0-
10	806	N	788	-0-	-18	-0-	38	1	750	2	Y	-0-					-0-
11	757	N	757	-0-	-0-	-0-	35	1	722	2	Y	-0-					-0-
12	738	N	738	-0-	-0-	-0-	34	1	704	2	Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	34	1	706	2	Y	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	26	1	546	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	47	1	687	3	Y	2	2	1			1
							2	9									
10	517	N	517	-0-	-0-	-0-	32	1	484	3	Y	1					2
							1	9									
11	280	N	280	-0-	-0-	-0-	18	1	261	3	Y	1	2	1			1
							1	9									
12	269	N	269	-0-	-0-	-0-	18	1	250	3	Y	1	1	1			1
							1	9									
01	269	N	269	-0-	-0-	-0-	17	1	252	3	Y	-0-					1
*02	242	N	242	-0-	-0-	-0-	16	1	226	3	Y	-0-	1	1			-0-

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	N	933	-0-	-0-	-0-	60	1	870	3	Y	3	4	1			2
							3	9									
10	1261	N	1261	-0-	-0-	-0-	78	1	1177	3	Y	5					7
							6	9									
11	1206	N	1206	-0-	-0-	-0-	79	1	1121	3	Y	5	7	1			5
							6	9									
12	1052	N	1052	-0-	-0-	-0-	69	1	979	3	Y	4	6	1			3
							4	9									
01	1156	N	1156	-0-	-0-	-0-	74	1	1079	3	Y	3					6
							3	9									
*02	955	N	955	-0-	-0-	-0-	64	1	889	3	Y	2	6	1			2
							2	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	N	854	-0-	-0-	-0-	47	1	804	3	N	3	3	1			6
							3	9									
10	899	N	675	-0-	-224	-0-	38	1	634	3	N	3	5	1			4
							3	9									
11	683	N	683	-0-	-0-	-0-	39	1	642	3	N	2	2	1			4
							2	9									
12	706	N	706	-0-	-0-	-0-	42	1	662	3	N	2	4	1			2
							2	9									
01	717	N	717	-0-	-0-	-0-	44	1	670	3	N	3					5
							3	9									
*02	663	N	663	-0-	-0-	-0-	42	1	619	3	N	2	2	1			5
							2	9									

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3117	-0-	-123	-0-	163	1	2922	3	N	29	28	1			37
							32	9									
10	3255	X	3134	-0-	-121	-0-	166	1	2939	3	N	26	29	1			34
							29	9									
11	3120	X	2499	-0-	-621	-0-	136	1	2341	3	N	20	28	1			26
							22	9									
12	3224	X	3109	-0-	-115	-0-	174	1	2905	3	N	27	14	1			39
							30	9									
01	3262	X	3262	-0-	-0-	-0-	184	1	3044	3	N	31	46	1			24
							34	9									
*02	3092	X	3092	-0-	-0-	-0-	174	1	2879	3	N	35	32	1			27
							39	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	32	1	412	2	N	-0-					1
10	496	N	446	-0-	-50	-0-	33	1	413	2	N	-0-					1
11	449	N	449	-0-	-0-	-0-	33	1	416	2	N	-0-					1
12	496	N	496	-0-	-0-	-0-	36	1	460	2	N	-0-					1
01	503	N	503	-0-	-0-	-0-	37	1	466	2	N	-0-					1
*02	467	N	467	-0-	-0-	-0-	34	1	433	2	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	56	1	737	3	N	1	2	1			4
							1	9									
10	837	N	811	-0-	-26	-0-	55	1	754	3	N	2	2	1			4
							2	9									
11	795	N	795	-0-	-0-	-0-	55	1	734	3	N	5	4	1	1	8	4
							6	9									
12	810	N	810	-0-	-0-	-0-	58	1	748	3	N	4	2	1			6
							4	9									
01	790	N	790	-0-	-0-	-0-	59	1	727	3	N	4	4	1			6
							4	9									
*02	684	N	684	-0-	-0-	-0-	49	1	632	3	N	3	4	1			5
							3	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					4
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					4
11	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					4
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					4
*02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-	3	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	26	1	528	2	Y	-0-					-0-
10	563	N	563	-0-	-0-	-0-	27	1	536	2	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	25	1	511	2	Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	25	1	512	2	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					-0-
*02	490	N	490	-0-	-0-	-0-	22	1	468	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	34 4	1 9	1230	3	Y	4					25
10	1408	N	1408	-0-	-0-	-0-	37	1	1371	3	Y	-0-					25
11	1537	N	1537	-0-	-0-	-0-	42 1	1 9	1494	3	Y	1	1	8			25
12	1381	N	1381	-0-	-0-	-0-	37 7	1 9	1337	3	Y	6	2	8			29
01	1185	N	1185	-0-	-0-	-0-	30 1	1 9	1154	3	Y	1					30
*02	850	N	850	-0-	-0-	-0-	27 1	1 9	822	3	Y	1	21	1			10

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
10	239	N	239	-0-	-0-	-0-	15 1	1 9	223	3	Y	1					1
11	163	N	163	-0-	-0-	-0-	11 1	1 9	151	3	Y	1	1	1			1
12	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-	1	1			-0-
01	159	N	159	-0-	-0-	-0-	10 1	1 9	148	3	Y	1					1
*02	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
10	8	N	7	-0-	-1	-0-	1	1	6	2	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2017	X	2017	-0-	-0-	-0-	132 1	1 9	1884	3	N	1					3
10	2353	X	2353	-0-	-0-	-0-	153 1	1 9	2199	3	N	1	1	1			3
11	2370	X	2370	-0-	-0-	-0-	155 1	1 9	2214	3	N	1	1	1			3
12	2294	X	2048	-0-	-246	-0-	129 3	1 9	1916	3	N	3	2	1			4
01	1893	N	1893	-0-	-0-	-0-	113 2	1 9	1778	3	N	2	2	1			4
*02	1622	N	1622	-0-	-0-	-0-	99 2	1 9	1521	3	N	2	3	1			3

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	45	1	799	3	N	6	5	1			8
							7	9									
10	837	N	828	-0-	-9	-0-	44	1	776	3	N	7	7	1			8
							8	9									
11	751	N	751	-0-	-0-	-0-	41	1	704	3	N	5	7	1			6
							6	9									
12	726	N	726	-0-	-0-	-0-	41	1	679	3	N	5	3	1			8
							6	9									
01	727	N	727	-0-	-0-	-0-	41	1	678	3	N	7	10	1			5
							8	9									
*02	666	N	666	-0-	-0-	-0-	38	1	621	3	N	6	6	1			5
							7	9									

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

09	1673 N	1673	-0-	-0-	-0-	88 1 15 9	1570 3	N	14	13 1	1 8	17
10	1616 N	1616	-0-	-0-	-0-	85 1 14 9	1517 3	N	13	14 1		16
11	1510 N	1510	-0-	-0-	-0-	83 1 10 9	1417 3	N	9	13 1		12
12	1521 N	1521	-0-	-0-	-0-	85 1 12 9	1424 3	N	11	6 1		17
01	1484 N	1484	-0-	-0-	-0-	84 1 14 9	1386 3	N	13	20 1		10
*02	1395 N	1395	-0-	-0-	-0-	79 1 15 9	1301 3	N	14	13 1		11

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	22	1	396	3	N	-0-					13
10	465	N	376	-0-	-89	-0-	20	1	356	3	N	-0-					13
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					13
12	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					13
01	691	N	691	-0-	-0-	-0-	40	1	651	3	N	-0-					13
*02	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					13

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	33	1	592	3	N	6	6	1			8
							7	9									
10	713	N	643	-0-	-70	-0-	34	1	602	3	N	6	6	1			8
							7	9									
11	606	N	606	-0-	-0-	-0-	33	1	569	3	N	4	6	1			6
							4	9									
12	617	N	617	-0-	-0-	-0-	34	1	575	3	N	7	3	1	1	8	9
							8	9									
01	594	N	594	-0-	-0-	-0-	33	1	554	3	N	6	10	1			5
							7	9									
*02	558	N	558	-0-	-0-	-0-	31	1	520	3	N	6	6	1			5
							7	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	30 11	1 9	488	3	Y	10	7	1			11
10	620	N	473	-0-	-147	-0-	28 11	1 9	434	3	Y	10	12	1			9
11	468	N	468	-0-	-0-	-0-	28 13	1 9	427	3	Y	12	11	1			10
12	498	N	498	-0-	-0-	-0-	31 12	1 9	455	3	Y	11	13	1			8
01	486	N	486	-0-	-0-	-0-	30 13	1 9	443	3	Y	12	12	1			8
*02	417	N	417	-0-	-0-	-0-	26 11	1 9	380	3	Y	10	9	1			9

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2692	-0-	-98	-0-	150 58	1 9	2484	3	Y	53	32	1	3	8	52
10	2852	X	2739	-0-	-113	-0-	161 63	1 9	2515	3	Y	57	60	1	2	8	47
11	2730	X	2579	-0-	-151	-0-	154 70	1 9	2355	3	Y	64	58	1	1	8	52
12	2759	X	2731	-0-	-28	-0-	171 72	1 9	2488	3	Y	65	72	1	1	8	44
01	2709	N	2709	-0-	-0-	-0-	169 75	1 9	2465	3	Y	68	64	1	2	8	46
*02	2436	N	2436	-0-	-0-	-0-	152 64	1 9	2220	3	Y	58	52	1			52

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	920	N	920	-0-	-0-	-0-	65	1	853	3	N	2	3	1			5
							2	9									
10	955	N	955	-0-	-0-	-0-	65	1	888	3	N	2	2	1			5
							2	9									
11	932	N	932	-0-	-0-	-0-	64	1	865	3	N	3	4	1			4
							3	9									
12	908	N	908	-0-	-0-	-0-	65	1	834	3	N	8	3	1	2	8	7
							9	9									
01	876	N	876	-0-	-0-	-0-	65	1	805	3	N	5	5	1			7
							6	9									
*02	867	N	867	-0-	-0-	-0-	63	1	800	3	N	4	5	1			6
							4	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

09	713	N	713	-0-	-0-	-0-	37	1	669	3	N	6	6	1			8
							7	9									
10	775	N	706	-0-	-69	-0-	37	1	663	3	N	5	6	1			7
							6	9									
11	657	N	657	-0-	-0-	-0-	36	1	615	3	N	5	6	1			6
							6	9									
12	582	N	582	-0-	-0-	-0-	33	1	543	3	N	5	3	1			8
							6	9									
01	627	N	627	-0-	-0-	-0-	35	1	585	3	N	6	9	1			5
							7	9									
*02	590	N	590	-0-	-0-	-0-	33	1	550	3	N	6	6	1			5
							7	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	12	1	216	3	N	2	2	1			3
							2	9									
10	248	N	232	-0-	-16	-0-	12	1	218	3	N	2	2	1			3
							2	9									
11	217	N	217	-0-	-0-	-0-	12	1	204	3	N	1	2	1			2
							1	9									
12	214	N	214	-0-	-0-	-0-	12	1	200	3	N	2	1	1			3
							2	9									
01	216	N	216	-0-	-0-	-0-	12	1	202	3	N	2	3	1			2
							2	9									
*02	196	N	196	-0-	-0-	-0-	11	1	183	3	N	2	2	1			2
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	1336	-0-	-44	-0-	76	1	1251	3	Y	8	6	1			9
							9	9									
10	1395	X	1333	-0-	-62	-0-	80	1	1245	3	Y	7	6	1			10
							8	9									
11	1350	X	1238	-0-	-112	-0-	75	1	1153	3	Y	9	9	1			10
							10	9									
12	1395	X	1306	-0-	-89	-0-	83	1	1216	3	Y	6	9	1			7
							7	9									
01	1269	N	1269	-0-	-0-	-0-	81	1	1182	3	Y	5	7	1			5
							6	9									
*02	1158	N	1158	-0-	-0-	-0-	74	1	1076	3	Y	7	3	1			9
							8	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1479	N	1479	-0-	-0-	-0-	109	1	1369	3	Y	1					1
							1	9									
10	1550	N	1518	-0-	-32	-0-	114	1	1404	3	Y	-0-	1	1			-0-
11	1468	N	1468	-0-	-0-	-0-	113	1	1354	3	Y	1					1
							1	9									
12	1378	N	1378	-0-	-0-	-0-	109	1	1269	3	Y	-0-	1	1			-0-
01	1489	N	1489	-0-	-0-	-0-	117	1	1371	3	Y	1					1
							1	9									
*02	1229	N	1229	-0-	-0-	-0-	101	1	1128	3	Y	-0-	1	1			-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-	2	1			-0-
10	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	24	1	423	3	N	4	4	1			5
							4	9									
10	465	N	456	-0-	-9	-0-	24	1	429	3	N	3	4	1			4
							3	9									
11	447	N	447	-0-	-0-	-0-	24	1	419	3	N	4	4	1			4
							4	9									
12	460	N	460	-0-	-0-	-0-	26	1	431	3	N	3	2	1			5
							3	9									
01	415	N	415	-0-	-0-	-0-	23	1	388	3	N	4	6	1			3
							4	9									
*02	391	N	391	-0-	-0-	-0-	22	1	365	3	N	4	4	1			3
							4	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

09	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
10	868	N	372	-0-	-496	-0-	28	1	344	3	Y	-0-					-0-
11	783	N	783	-0-	-0-	-0-	60	1	722	3	Y	1	1	8			-0-
							1	9									
12	757	N	757	-0-	-0-	-0-	60	1	695	3	Y	2	2	8			-0-
							2	9									
01	628	N	628	-0-	-0-	-0-	49	1	578	3	Y	1					1
							1	9									
*02	186	N	186	-0-	-0-	-0-	15	1	171	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	74	1	921	3	Y	1					1
							1	9									
10	992	N	767	-0-	-225	-0-	58	1	709	3	Y	-0-	1	1			-0-
11	713	N	713	-0-	-0-	-0-	55	1	657	3	Y	1	1	8			-0-
							1	9									
12	551	N	551	-0-	-0-	-0-	44	1	507	3	Y	-0-					-0-
01	893	N	893	-0-	-0-	-0-	70	1	823	3	Y	-0-					-0-
*02	899	N	899	-0-	-0-	-0-	74	1	825	3	Y	-0-					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	4247	-0-	-73	-0-	237	1	3920	3	Y	82	48	1	4	8	80
							90	9									
10	4340	X	4272	-0-	-68	-0-	251	1	3926	3	Y	86	92	1	3	8	71
							95	9									
11	4140	X	4092	-0-	-48	-0-	244	1	3739	3	Y	99	88	1	2	8	80
							109	9									
12	4278	X	4181	-0-	-97	-0-	262	1	3813	3	Y	96	109	1	1	8	66
							106	9									
01	4371	X	4118	-0-	-253	-0-	257	1	3752	3	Y	99	95	1	2	8	68
							109	9									
*02	3948	X	3629	-0-	-319	-0-	227	1	3313	3	Y	81	75	1			74
							89	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	28	1	505	3	N	1	7	1			1
							1	9									
10	558	N	514	-0-	-44	-0-	30	1	484	3	N	-0-					1
11	506	N	506	-0-	-0-	-0-	31	1	475	3	N	-0-	1	1			-0-
12	473	N	473	-0-	-0-	-0-	32	1	441	3	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	35	1	473	3	N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	30	1	443	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1204	N	1204	-0-	-0-	-0-	63	1	1130	3	N	10	10	1			13
							11	9									
10	1302	N	1270	-0-	-32	-0-	67	1	1191	3	N	11	11	1			13
							12	9									
11	1191	N	1191	-0-	-0-	-0-	65	1	1117	3	N	8	11	1			10
							9	9									
12	1043	N	1043	-0-	-0-	-0-	59	1	975	3	N	8	5	1			13
							9	9									
01	759	N	759	-0-	-0-	-0-	43	1	709	3	N	6	12	1			7
							7	9									
*02	1212	N	1212	-0-	-0-	-0-	68	1	1130	3	N	13	11	1			9
							14	9									

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

09	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
10	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

09	3000	N	2631	-0-	-369	3420	138	1	2467	3	N	24	21	1	2	8	28		
							26	9											
10	3100	N	2661	-0-	-439	2981	141	1	2497	3	N	21	22	1	1	8	26		
							23	9											
11	3000	N	2512	-0-	-488	2493	137	1	2354	3	N	19	22	1	2	8	21		
							21	9											
12	3100	N	2569	-0-	-531	1962	144	1	2399	3	N	24	11	1	4	8	30		
							26	9											
01	3100	N	2569	-0-	-531	1431	145	1	2399	3	N	23	34	1	1	8	18		
							25	9											
*02	2800	N	2360	-0-	-440	991	133	1	2199	3	N	25	23	1	1	8	19		
							28	9											

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1480	N	1480	-0-	-0-	-0-	110	1	1369	3	Y	1					1
							1	9									
10	1612	N	1519	-0-	-93	-0-	114	1	1405	3	Y	-0-	1	1			-0-
11	1363	N	1363	-0-	-0-	-0-	105	1	1257	3	Y	1					1
							1	9									
12	1478	N	1478	-0-	-0-	-0-	117	1	1360	3	Y	1	1	1			1
							1	9									
01	1456	N	1456	-0-	-0-	-0-	114	1	1342	3	Y	-0-					1
*02	1313	N	1313	-0-	-0-	-0-	108	1	1205	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
10	186	N	138	-0-	-48	-0-	7	1	131	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	23	1	323	3	N	-0-					1
10	527	N	356	-0-	-171	-0-	23	1	333	3	N	-0-					1
11	329	N	329	-0-	-0-	-0-	22	1	307	3	N	-0-					1
12	320	N	320	-0-	-0-	-0-	20	1	300	3	N	-0-					1
01	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-					1
*02	283	N	283	-0-	-0-	-0-	17	1	265	3	N	1	1	1			1
							1	9									

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1276	N	1276	-0-	-0-	-0-	94	1	1181	3	Y	1					1
							1	9									
10	1333	N	1240	-0-	-93	-0-	93	1	1147	3	Y	-0-	1	1			-0-
11	1188	N	1188	-0-	-0-	-0-	91	1	1096	3	Y	1					1
							1	9									
12	1252	N	1252	-0-	-0-	-0-	99	1	1151	3	Y	2	1	1	2	8	-0-
							2	9									
01	1239	N	1239	-0-	-0-	-0-	97	1	1141	3	Y	1					1
							1	9									
*02	1120	N	1120	-0-	-0-	-0-	92	1	1028	3	Y	-0-	1	1			-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	55	1	683	3	Y	-0-					-0-
10	806	N	717	-0-	-89	-0-	54	1	663	3	Y	-0-					-0-
11	764	N	764	-0-	-0-	-0-	59	1	705	3	Y	-0-					-0-
12	760	N	760	-0-	-0-	-0-	60	1	700	3	Y	-0-					-0-
01	750	N	750	-0-	-0-	-0-	59	1	690	3	Y	1					1
							1	9									
*02	671	N	671	-0-	-0-	-0-	55	1	616	3	Y	-0-	1	1			-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	36	1	474	3	N	-0-	1	1			2
10	478	N	478	-0-	-0-	-0-	32	1	445	3	N	1	1	1			2
							1	9									
11	438	N	438	-0-	-0-	-0-	30	1	406	3	N	2	2	1			2
							2	9									
12	430	N	430	-0-	-0-	-0-	31	1	397	3	N	2	1	1			3
							2	9									
01	414	N	414	-0-	-0-	-0-	31	1	381	3	N	2	2	1			3
							2	9									
*02	369	N	369	-0-	-0-	-0-	27	1	341	3	N	1	2	1			2
							1	9									

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1585	N	1585	-0-	-0-	-0-	76 1 9	1	1508	3	Y	1					1
10	1693	N	1693	-0-	-0-	-0-	83 1		1610	3	Y	-0-					1
11	1624	N	1624	-0-	-0-	-0-	83 1		1541	3	Y	-0-					1
12	1592	N	1592	-0-	-0-	-0-	85 1 9	1	1506	3	Y	1	2	1			-0-
01	1555	N	1555	-0-	-0-	-0-	93 1		1462	3	Y	-0-					-0-
*02	1313	N	1313	-0-	-0-	-0-	66 1 9	1	1246	3	Y	1					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	11	1	189	3	N	2	2	1			3
							2	9									
10	217	N	194	-0-	-23	-0-	10	1	183	3	N	1	2	1			2
							1	9									
11	185	N	185	-0-	-0-	-0-	10	1	173	3	N	2	2	1			2
							2	9									
12	179	N	179	-0-	-0-	-0-	10	1	167	3	N	2	1	1			3
							2	9									
01	175	N	175	-0-	-0-	-0-	10	1	164	3	N	1	3	1			1
							1	9									
*02	161	N	161	-0-	-0-	-0-	9	1	149	3	N	3	2	1			2
							3	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1939	-0-	-71	-0-	99 1 2 9		1838	3	N	2	4	1			5
10	2077	X	2000	-0-	-77	-0-	99 1 4 9		1897	3	N	4	4	1			5
11	2010	X	1912	-0-	-98	-0-	92 1 2 9		1818	3	N	2					7
12	2077	X	1952	-0-	-125	-0-	95 1 4 9		1853	3	N	4	4	1			7
01	1940	N	1940	-0-	-0-	-0-	95 1 4 9		1841	3	N	4	4	1			7
*02	1739	N	1739	-0-	-0-	-0-	84 1 4 9		1651	3	N	4	4	1			7

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	21 1 1 9		276	3	N	1					18
10	1178	N	606	-0-	-572	-0-	41 1 1 9		564	3	N	1	15	1			4
11	1897	N	1897	-0-	-0-	-0-	131 1		1766	3	N	-0-					4
12	1354	N	1354	-0-	-0-	-0-	98 1		1256	3	N	-0-					4
01	1176	X	1176	-0-	-0-	-0-	88 1		1088	3	N	-0-					4
*02	1079	X	1079	-0-	-0-	-0-	78 1		1001	3	N	-0-					4

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1185	N	1185	-0-	-0-	-0-	83	1	1100	3	N	2	4	1			6
							2	9									
10	1271	N	1212	-0-	-59	-0-	82	1	1127	3	N	3	3	1			6
							3	9									
11	1112	N	1112	-0-	-0-	-0-	77	1	1031	3	N	4	5	1			5
							4	9									
12	1119	N	1119	-0-	-0-	-0-	80	1	1031	3	N	7	3	1			9
							8	9									
01	1110	N	1110	-0-	-0-	-0-	83	1	1021	3	N	5	6	1			8
							6	9									
*02	1037	N	1037	-0-	-0-	-0-	75	1	956	3	N	5	6	1			7
							6	9									

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
10	1457	N	1336	-0-	-121	-0-	1336	3			N	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
*02	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	13 1 9		233	3	N	1	1	1			1
10	341	N	199	-0-	-142	-0-	10 1 9		188	3	N	1	1	1			1
11	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					1
12	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					1
01	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					1
*02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	21 4 9	1	375	3	N	4	4	1			5
10	434	N	398	-0-	-36	-0-	21 4 9	1	373	3	N	4	4	1			5
11	382	N	382	-0-	-0-	-0-	21 3 9	1	358	3	N	3	4	1			4
12	357	N	357	-0-	-0-	-0-	20 4 9	1	333	3	N	4	2	1	1	8	5
01	352	N	352	-0-	-0-	-0-	20 3 9	1	329	3	N	3	5	1			3
*02	291	N	291	-0-	-0-	-0-	16 4 9	1	271	3	N	4	4	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	N	1045	-0-	-0-	-0-	59 7	1 9	979	3	Y	6	4	1			7
10	1116	N	1068	-0-	-48	-0-	64 7	1 9	997	3	Y	6	5	1			8
11	997	N	997	-0-	-0-	-0-	61 8	1 9	928	3	Y	7	7	1			8
12	1013	N	1013	-0-	-0-	-0-	65 4	1 9	944	3	Y	4	7	1			5
01	997	N	997	-0-	-0-	-0-	63 6	1 9	928	3	Y	5	5	1			5
*02	942	N	942	-0-	-0-	-0-	60 4	1 9	878	3	Y	4	2	1			7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					1
10	819	N	819	-0-	-0-	-0-	53	1	765	3	N	1	1	1			1
							1	9									
11	813	N	813	-0-	-0-	-0-	53	1	760	3	N	-0-					1
12	860	N	860	-0-	-0-	-0-	54	1	805	3	N	1	1	1			1
							1	9									
01	844	N	844	-0-	-0-	-0-	50	1	792	3	N	2	1	1			2
							2	9									
*02	776	N	776	-0-	-0-	-0-	47	1	729	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					1
10	434	N	406	-0-	-28	-0-	26	1	380	3	N	-0-					1
11	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					1
12	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					1
01	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					1
*02	348	N	348	-0-	-0-	-0-	21	1	326	3	N	1	1	1			1
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2478	-0-	-252	-0-	130	1	2323	3	N	23	21	1	1	8	28
							25	9									
10	2790	X	2498	-0-	-292	-0-	132	1	2344	3	N	20	22	1			26
							22	9									
11	2610	X	2364	-0-	-246	-0-	129	1	2216	3	N	17	22	1	1	8	20
							19	9									
12	2604	X	2377	-0-	-227	-0-	133	1	2220	3	N	22	11	1	3	8	28
							24	9									
01	2427	N	2427	-0-	-0-	-0-	137	1	2265	3	N	23	33	1	1	8	17
							25	9									
*02	2100	N	2100	-0-	-0-	-0-	118	1	1956	3	N	24	22	1	1	8	18
							26	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	23	-0-	-7	-0-	1	1	22	3	N	-0-	1	1			-0-
10	31	X	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	30	X	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	X	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
01	31	X	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
*02	28	X	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2102	N	2102	-0-	-0-	-0-	110 19	1 9	1973	3	N	17	16	1			21
10	2108	N	2091	-0-	-17	-0-	111 18	1 9	1962	3	N	16	17	1			20
11	1960	N	1960	-0-	-0-	-0-	107 13	1 9	1840	3	N	12	16	1	1	8	15
12	2037	N	2037	-0-	-0-	-0-	114 17	1 9	1906	3	N	15	8	1			22
01	2037	N	2037	-0-	-0-	-0-	115 19	1 9	1903	3	N	17	26	1			13
*02	1892	N	1892	-0-	-0-	-0-	107 20	1 9	1765	3	N	18	17	1			14

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7535	-0-	-475	-0-	399	1	7110	3	N	24	22	1	1	8	45
							26	9									
10	8277	X	7616	-0-	-661	-0-	401	1	7211	3	N	4	1	8			48
							4	9									
11	7890	X	7224	-0-	-666	-0-	391	1	6830	3	N	3	3	8			48
							3	9									
12	8029	X	7415	-0-	-614	-0-	421	1	6988	3	N	5	5	8			48
							6	9									
01	7812	X	7366	-0-	-446	-0-	424	1	6942	3	N	-0-					48
*02	7028	X	6566	-0-	-462	-0-	377	1	6182	3	N	6	23	1			31
							7	9									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1661	-0-	-349	-0-	94	1	1556	3	Y	10	8	1			11
							11	9									
10	1984	X	1812	-0-	-172	-0-	108	1	1692	3	Y	11	8	1			14
							12	9									
11	1860	X	1732	-0-	-128	-0-	105	1	1614	3	Y	12	12	1			14
							13	9									
12	1798	X	1709	-0-	-89	-0-	109	1	1591	3	Y	8	13	1			9
							9	9									
01	1761	N	1761	-0-	-0-	-0-	112	1	1640	3	Y	8	9	1			8
							9	9									
*02	1609	N	1609	-0-	-0-	-0-	102	1	1497	3	Y	9	4	1			13
							10	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
11	330	N	270	-0-	-60	-0-	270	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
10	62	N	23	-0-	-39	-0-	3	1	20	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	32	1	211	3	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	37	1	240	3	Y	-0-					-0-
01	DLQ G-10		245	-0-	245	245	32	1	213	3	Y	-0-					-0-
*02	DLQ G-10		193	-0-	193	438	26	1	167	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	31	1	296	3	Y	-0-	1	1			-0-
10	341	N	323	-0-	-18	-0-	28	1	294	3	Y	1					1
							1	9									
11	317	N	317	-0-	-0-	-0-	28	1	289	3	Y	-0-					1
12	328	N	328	-0-	-0-	-0-	30	1	298	3	Y	-0-	1	1			-0-
01	329	N	329	-0-	-0-	-0-	30	1	299	3	Y	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	26	1	271	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	43	1	605	3	Y	-0-					-0-
10	682	N	680	-0-	-2	-0-	46	1	634	3	Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	44	1	610	3	Y	-0-					-0-
12	667	N	667	-0-	-0-	-0-	45	1	622	3	Y	-0-					-0-
01	673	N	673	-0-	-0-	-0-	45	1	628	3	Y	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	41	1	569	3	Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

09	840	N	830	-0-	-10	-0-	830	2			Y	-0-					-0-
10	868	N	848	-0-	-20	-0-	848	2			Y	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
12	868	N	860	-0-	-8	-0-	860	2			Y	-0-					-0-
01	837	N	834	-0-	-3	-0-	834	2			Y	-0-					-0-
02	784	N	NO RPT	-0-	-784	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

09	13	N	13	-0-	-0-	-0-	3	1	10	2	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	5	1	21	2	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	6	1	21	2	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	5	1	16	2	N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	5	1	14	2	N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	176	5			N	-0-					-0-
10	217	N	170	-0-	-47	-0-	170	5			N	-0-					-0-
11	180	N	133	-0-	-47	-0-	133	5			N	-0-					-0-
12	186	N	124	-0-	-62	-0-	124	5			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	5			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	5			N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1072	N	1072	-0-	-0-	-0-	1072	5			N	-0-					-0-
10	1209	N	995	-0-	-214	-0-	995	5			N	-0-					-0-
11	1140	N	856	-0-	-284	-0-	856	5			N	-0-					-0-
12	1116	N	763	-0-	-353	-0-	763	5			N	-0-					-0-
01	992	N	771	-0-	-221	-0-	771	5			N	-0-					-0-
02	812	N	617	-0-	-195	-0-	617	5			N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	319	-0-	-71	-0-	319	5			N	-0-					-0-
10	496	N	228	-0-	-268	-0-	228	5			N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	957	5			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	5			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	5			N	-0-					-0-
02	896	N	639	-0-	-257	-0-	639	5			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

09	990	N	802	-0-	-188	-0-	802	5			N	-0-					-0-
10	992	N	817	-0-	-175	-0-	817	5			N	-0-					-0-
11	840	N	775	-0-	-65	-0-	775	5			N	-0-					-0-
12	837	N	751	-0-	-86	-0-	751	5			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	5			N	-0-					-0-
02	728	N	584	-0-	-144	-0-	584	5			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

09	330	N	308	-0-	-22	-0-	308	3			N	-0-					9
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					9
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					9
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					9
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					9
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

09	158	R	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	120	R	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*02	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

09	9	#	-0-	-0-	-9	-0-					N	-0-					99
10	9	#	-0-	-0-	-9	-0-					N	-0-					99
11	6	#	-0-	-0-	-6	-0-					N	-0-					99
12	0	#	-0-	-0-	-0-	-0-					N	-0-					99
01	6	R	6	-0-	-0-	-0-	5	1	1	3	N	-0-					99
*02	6	R	6	-0-	-0-	-0-	5	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

09	27	N	27	-0-	-0-	-0-	1	4	26	9	N	24	123	1			26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	31	N	-0-	-0-	-31	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	929	N	929	-0-	-0-	-0-	179	1	750	2	N	-0-					-0-
10	992	N	977	-0-	-15	-0-	255	1	722	2	N	-0-					-0-
11	1020	N	902	-0-	-118	-0-	258	1	644	2	N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	250	1	577	2	N	-0-					-0-
*01	869	N	869	-0-	-0-	-0-	171	1	698	2	N	-0-					-0-
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	16	1	66	2	N	-0-					-0-
10	93	N	66	-0-	-27	-0-	17	1	49	2	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	143	-0-	-43	-0-	37	1	106	2	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	48	1	120	2	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	20	1	46	2	N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	24	1	98	2	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	70	1	295	2	N	-0-					-0-
10	434	N	386	-0-	-48	-0-	101	1	285	2	N	-0-					-0-
11	390	N	333	-0-	-57	-0-	95	1	238	2	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	96	1	223	2	N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	68	1	279	2	N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	60	1	250	2	N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	86	1	244	2	N	-0-					-0-
11	240	N	95	-0-	-145	-0-	27	1	68	2	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	85	1	197	2	N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	57	1	232	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

09	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	21	1	49	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	12	1	52	2	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	17	1	49	2	N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	24	1	61	2	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	20	1	47	2	N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	12	1	47	2	N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

09	210	N	148	-0-	-62	-0-	148	2			N	-0-					202
10	155	N	123	-0-	-32	-0-	123	2			N	-0-					202
11	240	N	105	-0-	-135	-0-	105	2			N	-0-					202
12	155	N	22	-0-	-133	-0-	22	2			N	-0-					202
01	124	N	13	-0-	-111	-0-	13	2			N	-0-					202
02	112	N	12	-0-	-100	-0-	12	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

09	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
10	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
12	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
01	2961	N	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
*02	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

09	1163	N	1163	-0-	-0-	-0-	1	1	1162	2	N	-0-					55
10	1158	N	1158	-0-	-0-	-0-	1	1	1157	2	N	-0-					55
11	961	N	961	-0-	-0-	-0-	1	1	960	2	N	-0-					55
12	1209	N	958	-0-	-251	-0-	1	1	957	2	N	-0-					55
01	1147	N	931	-0-	-216	-0-	1	1	930	2	N	-0-					55
02	896	N	828	-0-	-68	-0-	1	1	827	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

09	2520	X	1711	-0-	-809	-0-	1702	2	9	9	N	8					63
10	2945	X	2131	-0-	-814	-0-	2120	2	11	9	N	10					73
11	2850	X	2089	-0-	-761	-0-	2079	2	10	9	N	9					82
12	2945	X	2260	-0-	-685	-0-	2225	2	35	9	N	32	13	8			101
01	2139	X	1846	-0-	-293	-0-	1828	2	18	9	N	16	5	8			112
*02	2571	X	2571	-0-	-0-	-0-	2549	2	22	9	N	20					132

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

09	3000	X	2160	-0-	-840	-0-	2160	2			N	-0-					204
10	3100	X	2142	-0-	-958	-0-	2142	2			N	-0-					204
11	3000	X	2275	-0-	-725	-0-	2275	2			N	-0-					204
12	2697	X	2215	-0-	-482	-0-	2215	2			N	-0-					204
01	2697	X	2135	-0-	-562	-0-	2135	2			N	-0-					204
02	2128	X	2014	-0-	-114	-0-	2014	2			N	-0-					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1767	X	-0-	-0-	-1767	-0-					N	108					362
*08	1767	X	-0-	-0-	-1767	-0-					N	31					393
*09	1710	X	-0-	-0-	-1710	-0-					N	111					504
*10	1767	X	-0-	-0-	-1767	-0-					N	16					520
*11	1710	X	-0-	-0-	-1710	-0-					N	-0-					520
*12	1767	X	-0-	-0-	-1767	-0-					N	47					567
*01	1767	X	-0-	-0-	-1767	-0-					N	73					640
*02	2127	X	2127	-0-	-0-	-0-	2047	2	80	9	N	73					713

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2866	X	2866	-0-	-0-	-0-	2611	2	255	9	N	232					331
10	2363	X	2363	-0-	-0-	-0-	2256	2	107	9	N	97	185	1			243
11	2547	X	2547	-0-	-0-	-0-	2364	2	183	9	N	166					409
12	2863	X	2863	-0-	-0-	-0-	2731	2	132	9	N	120	185	1			344
*01	2977	X	2977	-0-	-0-	-0-	2782	2	195	9	N	177					521
*02	2719	X	2719	-0-	-0-	-0-	2463	2	256	9	N	233					819

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1313	-0-	-607	-0-	1313	2			N	-0-					121
10	1953	N	1594	-0-	-359	-0-	1594	2			N	-0-					121
11	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					121
12	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					121
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					121
02	1708	N	1406	-0-	-302	-0-	1406	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF. 10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1648	-0-	-2	-0-	1646	2	2	9	N	2					187
10	1550	N	824	-0-	-726	-0-	822	2	2	9	N	2					189
11	2070	N	1967	-0-	-103	-0-	1948	2	19	9	N	17					206
12	1946	N	1946	-0-	-0-	-0-	1906	2	40	9	N	36					242
*01	1972	N	1972	-0-	-0-	-0-	1969	2	3	9	N	3					245
02	1820	N	1058	-0-	-762	-0-	1052	2	6	9	N	5					214

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1528	N	1528	-0-	-0-	-0-	1519	2	9	9	N	8					152
10	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					152
11	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					152
12	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					152
01	2015	N	1670	-0-	-345	-0-	1670	2			N	-0-					152
02	1708	N	1321	-0-	-387	-0-	1321	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4168	-0-	-1142	-0-	4159	2	9	9	Y	8					272
10	5487	X	5319	-0-	-168	-0-	5300	2	19	9	Y	17					289
11	5070	X	4034	-0-	-1036	-0-	4013	2	21	9	Y	19	185	1			123
12	5115	X	4628	-0-	-487	-0-	4595	2	33	9	Y	30					153
*01	5270	X	4525	-0-	-745	-0-	4480	2	45	9	Y	41					194
02	4760	X	4120	-0-	-640	-0-	4099	2	21	9	Y	19					183

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1386	N	1386	-0-	-0-	-0-	1361	2	25	9	N	23					281
10	1488	N	1380	-0-	-108	-0-	1363	2	17	9	N	15					296
11	1680	N	1327	-0-	-353	-0-	1319	2	8	9	N	7					303
12	1426	N	1377	-0-	-49	-0-	1375	2	2	9	N	2					305
*01	1431	N	1431	-0-	-0-	-0-	1420	2	11	9	N	10					315
*02	1263	N	1263	-0-	-0-	-0-	1260	2	3	9	N	3					316

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1976	N	1976	-0-	-0-	-0-	1941	2	35	9	N	32					202
10	1550	N	1399	-0-	-151	-0-	1379	2	20	9	N	18	184	1			36
11	1890	N	1289	-0-	-601	-0-	1274	2	15	9	N	14					50
12	2046	N	1888	-0-	-158	-0-	1879	2	9	9	N	8					58
*01	1764	N	1764	-0-	-0-	-0-	1758	2	6	9	N	5					63
*02	1536	N	1536	-0-	-0-	-0-	1524	2	12	9	N	11					66

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6893	-0-	3893	3893	6836	2	57	9	N	52					348
10	3100	N	8722	-0-	5622	9515	8654	2	68	9	N	62					410
11	3000	N	6199	-0-	3199	12714	6193	2	6	9	N	5					415
12	17838	X	5124	-0-	-12714	-0-	5101	2	23	9	N	21					436
*01	5579	X	5579	-0-	-0-	-0-	5521	2	58	9	N	53					489
*02	4658	X	4658	-0-	-0-	-0-	4574	2	84	9	N	76					544

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					127
10	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					127
11	1350	N	1265	-0-	-85	-0-	1262	2	3	9	N	3					130
12	1457	N	1378	-0-	-79	-0-	1378	2			N	-0-					130
01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					130
*02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					130

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					99
10	310	N	303	-0-	-7	-0-	303	2			N	-0-					99
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					99
12	403	N	319	-0-	-84	-0-	319	2			N	-0-					99
01	310	N	219	-0-	-91	-0-	219	2			N	-0-					99
02	224	N	68	-0-	-156	-0-	68	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1790	N	1790	-0-	-0-	-0-	1784	2	6	9	N	5					104
10	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					104
11	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					104
12	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					104
01	1671	N	1671	-0-	-0-	-0-	1669	2	2	9	N	2					106
*02	1602	N	1602	-0-	-0-	-0-	1600	2	2	9	N	2					108

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	425	-0-	-25	-0-	425	2			N	-0-					96
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					96
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					96
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					96
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					96
02	448	N	362	-0-	-86	-0-	362	2			N	-0-					96

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	780	-0-	-180	-0-	768	2	12	9	Y	11					161
10	930	N	788	-0-	-142	-0-	776	2	12	9	Y	11					172
11	840	N	675	-0-	-165	-0-	668	2	7	9	Y	6					178
12	806	N	792	-0-	-14	-0-	783	2	9	9	Y	8					186
*01	815	N	815	-0-	-0-	-0-	787	2	28	9	Y	25					211
02	616	N	614	-0-	-2	-0-	578	2	36	9	Y	33					236

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2012	-0-	-958	-0-	2012	2			N	-0-					42
10	2883	X	2026	-0-	-857	-0-	2026	2			N	-0-					42
11	2790	X	1926	-0-	-864	-0-	1919	2	7	9	N	6					48
12	2263	X	2049	-0-	-214	-0-	2049	2			N	-0-					48
01	2015	N	1993	-0-	-22	-0-	1993	2			N	-0-					48
02	1792	N	1764	-0-	-28	-0-	1757	2	7	9	N	6					54

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	412	2	7	9	N	6					53
10	496	N	300	-0-	-196	-0-	300	2			N	-0-					53
11	450	N	329	-0-	-121	-0-	329	2			N	-0-					53
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					53
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					53
02	308	N	188	-0-	-120	-0-	188	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					85
10	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					85
11	1680	N	1334	-0-	-346	-0-	1334	2			N	-0-					85
12	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					85
01	1612	N	1551	-0-	-61	-0-	1551	2			N	-0-					85
*02	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3404	X	3404	-0-	-0-	-0-	3356	2	48	9	N	44					376
10	3858	X	3858	-0-	-0-	-0-	3810	2	48	9	N	44					420
11	3274	X	3274	-0-	-0-	-0-	3228	2	46	9	N	42	179	1			283
12	2077	X	1863	-0-	-214	-0-	1839	2	24	9	N	22					305
*01	2553	X	2553	-0-	-0-	-0-	2527	2	26	9	N	24					329
*02	2300	X	2300	-0-	-0-	-0-	2260	2	40	9	N	36					343

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1387	-0-	-83	-0-	1387	2			N	-0-					158
10	1457	N	1416	-0-	-41	-0-	1416	2			N	-0-					158
11	1380	N	1271	-0-	-109	-0-	1271	2			N	-0-					158
12	1426	N	1371	-0-	-55	-0-	1371	2			N	-0-					158
01	1426	N	1359	-0-	-67	-0-	1359	2			N	-0-					158
*02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					158

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					60
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					60
11	60	N	19	-0-	-41	-0-	19	2			N	-0-					60
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					60
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					103
10	1339	N	1339	-0-	-0-	-0-	1337	2	2	9	N	2					105
11	1183	N	1183	-0-	-0-	-0-	1181	2	2	9	N	2					107
12	2201	N	1002	-0-	-1199	-0-	1000	2	2	9	N	2					109
*01	1333	N	985	-0-	-348	-0-	985	2			N	-0-					109
02	1092	N	699	-0-	-393	-0-	699	2			N	-0-					107

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					123
10	155	N	20	-0-	-135	-0-	20	2			N	-0-					123
11	150	N	127	-0-	-23	-0-	127	2			N	-0-					123
12	93	N	21	-0-	-72	-0-	21	2			N	-0-					123
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					123
02	112	N	76	-0-	-36	-0-	76	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1600	-0-	-110	-0-	1591	2	9	9	N	8					152
10	1829	N	1618	-0-	-211	-0-	1609	2	9	9	N	8					160
11	1650	N	1493	-0-	-157	-0-	1486	2	7	9	N	6					166
12	1643	N	1554	-0-	-89	-0-	1547	2	7	9	N	6					172
*01	1612	N	1510	-0-	-102	-0-	1501	2	9	9	N	8					180
02	1400	N	1329	-0-	-71	-0-	1314	2	15	9	N	14					188

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					61
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					61
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					61
12	465	N	463	-0-	-2	-0-	463	3			N	-0-					61
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					61
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	210	-0-	-300	-0-	196	2	14	9	N	13	13	8			80
10	579	N	579	-0-	-0-	-0-	578	2	1	9	N	1	1	8			80
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					80
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					80
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-	61	7			19
02	616	N	525	-0-	-91	-0-	525	2			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	N	822	-0-	-0-	-0-	822	3			N	-0-					76
10	848	N	848	-0-	-0-	-0-	848	3			N	-0-					76
11	821	N	821	-0-	-0-	-0-	821	3			N	-0-					76
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					76
*01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					76
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	374	-0-	-16	-0-	374	2			N	-0-					91
10	403	N	368	-0-	-35	-0-	368	2			N	-0-					91
11	390	N	336	-0-	-54	-0-	336	2			N	-0-					91
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					91
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					91
*02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	806	N	666	-0-	-140	-0-	666	3			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

09	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					29
10	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					29
11	270	N	-0-	-0-	-270	-0-					Y	-0-	3	6			26
12	279	N	214	-0-	-65	-0-	214	3			Y	-0-	2	7			24
*01	DLQ G-10		211	-0-	211	211	211	3			Y	-0-					24
*02	DLQ G-10		173	-0-	173	384	173	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	52	1	39	3	N	-0-					33
10	97	N	97	-0-	-0-	-0-	54	1	43	3	N	-0-					33
11	91	N	91	-0-	-0-	-0-	52	1	39	3	N	-0-					33
12	93	N	93	-0-	-0-	-0-	54	1	39	3	N	-0-					33
01	74	N	74	-0-	-0-	-0-	54	1	20	3	N	-0-					33
*02	85	N	85	-0-	-0-	-0-	48	1	37	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	267	2			Y	-0-					8
10	279	N	267	-0-	-12	-0-	267	2			Y	-0-					8
11	270	N	-0-	-0-	-270	-0-					Y	-0-	1	6			7
12	279	N	227	-0-	-52	-0-	227	3			Y	-0-					7
*01	DLQ G-10		187	-0-	187	187	187	3			Y	-0-					7
*02	DLQ G-10		164	-0-	164	351	164	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1094	N	1094	-0-	-0-	-0-	72	1	1022	3	N	-0-			-0-
10	1178	N	1121	-0-	-57	-0-	76	1	1045	3	N	-0-			-0-
11	1047	N	1047	-0-	-0-	-0-	70	1	977	3	N	-0-			-0-
12	1012	N	1012	-0-	-0-	-0-	66	1	946	3	N	-0-			-0-
01	1020	N	1020	-0-	-0-	-0-	65	1	955	3	N	-0-			-0-
*02	973	N	973	-0-	-0-	-0-	60	1	913	3	N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

09	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-			-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-			-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-			-0-
*02	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-			-0-
10	372	N	355	-0-	-17	-0-	355	3			Y	-0-			-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-			-0-
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-			-0-
01	347	N	347	-0-	-0-	-0-	347	3			Y	-0-			-0-
*02	289	N	289	-0-	-0-	-0-	289	3			Y	-0-			-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

09	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-			-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

09	597	N	597	-0-	-0-	-0-	597	3			Y	-0-			-0-
10	713	N	614	-0-	-99	-0-	614	3			Y	-0-			-0-
11	542	N	542	-0-	-0-	-0-	542	3			Y	-0-			-0-
12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-			-0-
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-			-0-
*02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-			-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

09	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

09	547	N	547	-0-	-0-	-0-	547	3			N	-0-			-0-
10	558	N	549	-0-	-9	-0-	549	3			N	-0-			-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-			-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-			-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-			-0-
*02	503	N	503	-0-	-0-	-0-	503	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	3			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			Y	-0-					15
10	155	N	122	-0-	-33	-0-	122	2			Y	-0-					15
11	120	N	-0-	-0-	-120	-0-					Y	1	2	6			14
12	124	N	92	-0-	-32	-0-	91	3	1	9	Y	1	2	7			13
*01	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					13
*02	DLQ G-10		90	-0-	90	186	90	3			Y	-0-					13

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
10	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
	DAVIS "F"				WELL #: 2T		RRCID -> 133607		COMPL. DATE 12/19/1989			TOTAL DEPTH 6000		PERF. 5385 - 5742			
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	651	N	352	-0-	-299	-0-	352	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2	2	8			-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
	WARD				WELL #: 13		RRCID -> 133608		COMPL. DATE 01/10/1990			TOTAL DEPTH 7000		PERF. 5828 - 6750			
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
	WARD				WELL #: 14		RRCID -> 133609		COMPL. DATE 02/05/1990			TOTAL DEPTH 7050		PERF. 5816 - 6698			
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
	WARD				WELL #: 17		RRCID -> 133610		COMPL. DATE 02/06/1990			TOTAL DEPTH 6800		PERF. 5651 - 6508			
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
	WARD				WELL #: 16		RRCID -> 133989		COMPL. DATE 02/07/1990			TOTAL DEPTH 6704		PERF. 5520 - 6403			
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	DEBERRY "A"				WELL #: 13		RRCID -> 134305		COMPL. DATE 08/23/1999			TOTAL DEPTH 6673		PERF. 5835 - 6465			
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			Y	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	92	2	162	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	74	2	161	3	N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
10	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	372	N	326	-0-	-46	-0-	326	3			Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	474	3			Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	341	N	193	-0-	-148	-0-	193	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	3			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	434	N	322	-0-	-112	-0-	322	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
10	341	N	282	-0-	-59	-0-	282	3			Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
10	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
*02	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

09	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					15
10	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					15
11	210	N	-0-	-0-	-210	-0-					Y	1	2	6			14
12	217	N	69	-0-	-148	-0-	68	3	1	9	Y	1	2	7			13
*01	DLQ G-10		69	-0-	69	69	69	3			Y	-0-					13
*02	DLQ G-10		60	-0-	60	129	60	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

09	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

09	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	279	N	151	-0-	-128	-0-	151	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	1085	N	1055	-0-	-30	-0-	1055	3			N	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
10	713	N	596	-0-	-117	-0-	596	3			Y	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
*02	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	840	-0-	-60	-0-	840	2			Y	-0-					33
10	930	N	840	-0-	-90	-0-	840	2			Y	-0-					33
11	810	N	-0-	-0-	-810	-0-					Y	1	3	6			29
12	868	N	731	-0-	-137	-0-	730	3	1	9	Y	1	2	7			28
*01	DLQ G-10		783	-0-	783	783	783	3			Y	-0-					28
*02	DLQ G-10		809	-0-	809	1592	809	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
10	310	N	266	-0-	-44	-0-	266	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	3			Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

09	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
10	496	N	213	-0-	-283	-0-	213	3			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

09	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

09	70	N	70	-0-	-0-	-0-	52	1	18	3	N	-0-					-0-
10	93	N	73	-0-	-20	-0-	54	1	19	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	52	1	19	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	54	1	22	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	54	1	15	3	N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	48	1	21	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
10	372	N	215	-0-	-157	-0-	215	3			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
11	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*02	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
10	372	N	282	-0-	-90	-0-	282	3			Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
10	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
11	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
01	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*02	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	1023	N	973	-0-	-50	-0-	973	3			N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*02	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1271	N	1242	-0-	-29	-0-	1242	3			N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*02	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
10	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446																	
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424																	
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630																	
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664																	
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750																	
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	620	N	508	-0-	-112	-0-	508	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	464	3	1	9	N	1	1	8			-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744																	
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	475	3	1	9	N	1	1	8			-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	459	3	2	9	N	2	2	8			-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

09	732	N	732	-0-	-0-	-0-	167	3	565	9	N	514	343	1	13	8	317
10	795	N	795	-0-	-0-	-0-	172	3	623	9	N	566	655	1	18	8	210
11	663	N	663	-0-	-0-	-0-	175	3	488	9	N	444	343	1	2	8	309
12	578	N	578	-0-	-0-	-0-	182	3	396	9	N	360	488	1	1	8	180
01	576	N	576	-0-	-0-	-0-	182	3	394	9	N	358	340	1			198
*02	491	N	491	-0-	-0-	-0-	152	3	339	9	N	308	178	1	7	8	321

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-			-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-			-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-			-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-			-0-
10	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-			-0-
11	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-			-0-
12	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-			-0-
01	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-			-0-
*02	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-			-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-			-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-			-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-			-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	424	3	97	9	N	88	166	1			49
10	594	N	594	-0-	-0-	-0-	442	3	152	9	N	138	168	1			19
11	753	N	753	-0-	-0-	-0-	431	3	322	9	N	293	181	1			131
12	884	N	884	-0-	-0-	-0-	442	3	442	9	N	402	351	1			182
01	845	N	845	-0-	-0-	-0-	441	3	404	9	N	367	367	1			182
*02	660	N	660	-0-	-0-	-0-	376	3	284	9	N	258	356	1			84

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	341	N	243	-0-	-98	-0-	243	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	542	3	1	9	N	1	1	8			-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	25	1	342	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	265	3	2	9	N	2	2	8			-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1401	N	1401	-0-	-0-	-0-	92	1	1309	3	N	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	96	1	1329	3	N	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	87	1	1207	3	N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	95	1	1374	3	N	1	1	8			-0-
							1	9									
01	1421	N	1421	-0-	-0-	-0-	91	1	1330	3	N	-0-					-0-
*02	979	N	979	-0-	-0-	-0-	61	1	918	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	55	2	748	3	N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	44	2	740	3	N	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	158	3	2	9	N	2	2	8			-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	30	3	1	9	N	1	1	8			-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	770	3	1	9	N	1	1	8			-0-
12	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2	2	8			-0-
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	52	1	10	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	54	1	9	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	52	1	9	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	54	1	5	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-			-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-			-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-			-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-			-0-
01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
*02	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	52	1	72	3	N	-0-			-0-
10	133	N	133	-0-	-0-	-0-	54	1	79	3	N	-0-			-0-
11	132	N	132	-0-	-0-	-0-	52	1	80	3	N	-0-			-0-
12	130	N	130	-0-	-0-	-0-	54	1	76	3	N	-0-			-0-
01	129	N	129	-0-	-0-	-0-	54	1	75	3	N	-0-			-0-
*02	110	N	110	-0-	-0-	-0-	48	1	62	3	N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-			-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-			-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-			-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
*02	177	N	177	-0-	-0-	-0-	177	3			N	-0-			-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	992	N	992	-0-	-0-	-0-	65	1	927	3	N	-0-			-0-
10	1023	N	1020	-0-	-3	-0-	69	1	951	3	N	-0-			-0-
11	980	N	980	-0-	-0-	-0-	66	1	914	3	N	-0-			-0-
12	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-			-0-
01	911	N	911	-0-	-0-	-0-	58	1	853	3	N	-0-			-0-
*02	860	N	860	-0-	-0-	-0-	53	1	807	3	N	-0-			-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
10	248	N	191	-0-	-57	-0-	191	3			N	-0-			-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
10	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

09	422	N	422	-0-	-0-	-0-	92	1	330	3	N	-0-					-0-
10	465	N	464	-0-	-1	-0-	95	1	369	3	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	92	1	358	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	95	1	364	3	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	95	1	366	3	N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	86	1	334	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

09	366	N	366	-0-	-0-	-0-	92	1	274	3	N	-0-					-0-
10	403	N	385	-0-	-18	-0-	95	1	290	3	N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	92	1	278	3	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	95	1	283	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	95	1	280	3	N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	86	1	251	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	92	1	232	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	95	1	234	3	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	92	1	227	3	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	95	1	234	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	95	1	235	3	N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	86	1	211	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	92	1	222	3	N	-0-					-0-
10	341	N	330	-0-	-11	-0-	95	1	235	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	92	1	232	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	95	1	224	3	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	95	1	234	3	N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	86	1	196	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

09	271	N	271	-0-	-0-	-0-	52	1	219	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	54	1	223	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	52	1	210	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	54	1	206	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	54	1	199	3	N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	48	1	172	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1016	N	1016	-0-	-0-	-0-	92	1	924	3	N	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	95	1	955	3	N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	92	1	921	3	N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	95	1	955	3	N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	95	1	976	3	N	-0-					-0-
*02	946	N	946	-0-	-0-	-0-	86	1	860	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	52	1	149	3	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	54	1	149	3	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	52	1	133	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	54	1	133	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	54	1	130	3	N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	48	1	118	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
11	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*02	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

09	638	N	638	-0-	-0-	-0-	98	1	540	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	102	1	492	3	N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	98	1	418	3	N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	102	1	384	3	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	102	1	366	3	N	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	92	1	442	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

09	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
10	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	620	N	507	-0-	-113	-0-	507	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	67	1	239	3	N	-0-					-0-
10	341	N	298	-0-	-43	-0-	70	1	228	3	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	67	1	207	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	70	1	215	3	N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	70	1	170	3	N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	63	1	147	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	217	N	34	-0-	-183	-0-	34	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0-	-0-	67	1	610	3	N	-0-					-0-
10	744	N	708	-0-	-36	-0-	70	1	638	3	N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	67	1	612	3	N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	70	1	635	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	70	1	626	3	N	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	63	1	545	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

09	255	N	255	-0-	-0-	-0-	43	1	212	3	N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	63	1	219	3	N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	56	1	210	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	58	1	226	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	70	1	226	3	N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	63	1	205	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	279	3	1	9	N	1	1	8			-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	676	3	1	9	N	1	1	8			-0-
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*02	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	140	1	423	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	145	1	432	3	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	140	1	415	3	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	145	1	425	3	N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	145	1	423	3	N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	131	1	381	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					1
10	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					1
11	690	N	-0-	-0-	-690	-0-					Y	-0-					1
12	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					1
*01	DLQ G-10		701	-0-	701	701	701	3			Y	-0-					1
*02	DLQ G-10		640	-0-	640	1341	640	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					30
10	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					30
11	870	N	-0-	-0-	-870	-0-					Y	-0-	3	6			27
12	899	N	802	-0-	-97	-0-	802	3			Y	-0-	2	7			25
*01	DLQ G-10		762	-0-	762	762	762	3			Y	-0-					25
*02	DLQ G-10		633	-0-	633	1395	633	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	647	3	2	9	N	2	2	8			-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	51	-0-	-73	-0-	51	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	223	1	223	3	N	-0-					-0-
10	496	N	495	-0-	-1	-0-	230	1	265	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	223	1	257	3	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	230	1	254	3	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	230	1	248	3	N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	208	1	221	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
10	1271	N	1235	-0-	-36	-0-	1235	3			N	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
*02	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	508	3	1	9	N	1	1	8			-0-
12	510	N	510	-0-	-0-	-0-	508	3	2	9	N	2	2	8			-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					4
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-	3	1			1
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
*02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2	2	8			-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
10	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	248	N	133	-0-	-115	-0-	133	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
10	837	N	761	-0-	-76	-0-	761	3			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*02	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					6
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-	5	1			1
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					1
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
*02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	82	-0-	82	1267	82	3			N	-0-					-0-
10	14B2	EXT	82	-0-	82	1349	82	3			N	-0-					-0-
11	14B2	EXT	86	-0-	86	1435	86	3			N	-0-					-0-
12	14B2	EXT	75	-0-	75	1510	75	3			N	-0-					-0-
01	14B2	EXT	80	-0-	80	1590	80	3			N	-0-					-0-
02	14B2	EXT	71	-0-	71	1661	71	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					5
10	465	N	347	-0-	-118	-0-	347	3			Y	-0-	4	1			1
11	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					1
12	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					1
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					1
*02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	92	1	662	3	N	-0-					-0-
10	868	N	758	-0-	-110	-0-	95	1	663	3	N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	92	1	625	3	N	-0-					-0-
12	1597	N	1597	-0-	-0-	-0-	95	1	1495	3	N	6	6	8			-0-
							7	9									
01	1649	N	1649	-0-	-0-	-0-	95	1	1554	3	N	-0-					-0-
*02	1446	N	1446	-0-	-0-	-0-	86	1	1360	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
10	1085	N	839	-0-	-246	-0-	839	3			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1147	N	879	-0-	-268	-0-	879	3			N	-0-					-0-
11	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

09	143	N	143	-0-	-0-	-0-	75	1	68	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	77	1	72	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	75	1	69	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	77	1	71	3	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	77	1	71	3	N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	70	1	63	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

09	53	N	53	-0-	-0-	-0-	52	1	1	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

09	176	N	176	-0-	-0-	-0-	67	1	109	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	70	1	106	3	N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	67	1	97	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	70	1	92	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	70	1	91	3	N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	63	1	81	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					7
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-	6	1			1
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
*02	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					1

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-	2	1			-0-
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	978	N	978	-0-	-0-	-0-	46	1	929	3	N	3	5	1			3
							3	9									
10	992	N	980	-0-	-12	-0-	46	1	928	3	N	5	3	1			5
							6	9									
11	973	N	973	-0-	-0-	-0-	47	1	922	3	N	4	3	1	1	8	5
							4	9									
12	1017	N	1017	-0-	-0-	-0-	49	1	966	3	N	2	2	1			5
							2	9									
01	997	N	997	-0-	-0-	-0-	49	1	945	3	N	3	3	1			5
							3	9									
*02	838	N	838	-0-	-0-	-0-	40	1	795	3	N	3	3	1			5
							3	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	98	1	268	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	102	1	272	3	N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	98	1	256	3	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	102	1	256	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	102	1	253	3	N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	92	1	224	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					4
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-	3	1			1
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
*02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					2
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-	2	1			-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	8	N	-0-	-0-	-8	-0-					Y	1	3	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
02	DLQ G-10		41	-0-	41	41	41	3			Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					14
10	186	N	168	-0-	-18	-0-	168	3			Y	-0-	12	1			2
11	161	N	161	-0-	-0-	-0-	160	3	1	9	Y	1	1	8			2
12	164	N	164	-0-	-0-	-0-	163	3	1	9	Y	1	1	8			2
01	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					2
*02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					2

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	75	1	340	3	N	-0-					-0-
10	434	N	423	-0-	-11	-0-	77	1	346	3	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	75	1	324	3	N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	77	1	341	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	77	1	340	3	N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	70	1	306	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	465	N	340	-0-	-125	-0-	340	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	N	1332	-0-	-0-	-0-	98	1	1234	3	N	-0-					-0-
10	1426	N	1374	-0-	-52	-0-	102	1	1272	3	N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	98	1	1224	3	N	1	1	8			-0-
							1	9									
12	1344	N	1344	-0-	-0-	-0-	102	1	1242	3	N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	102	1	1228	3	N	-0-					-0-
*02	1205	N	1205	-0-	-0-	-0-	92	1	1113	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
10	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-					2
10	341	N	251	-0-	-90	-0-	12	1	239	3	N	-0-	2	1			-0-
11	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-	1	1			-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	496	N	208	-0-	-288	-0-	208	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					3
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-	3	1			-0-
11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
10	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1123	3	2	9	N	2	2	8			-0-
01	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
*02	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	272	3	1	9	N	1	1	8			-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	868	N	823	-0-	-45	-0-	823	3			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	98	1	131	3	N	-0-					-0-
10	279	N	218	-0-	-61	-0-	102	1	116	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	98	1	92	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	102	1	74	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	102	1	58	3	N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	92	1	27	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	81	3	2	9	N	2	2	8			-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

FDL OPERATING, LLC 263924
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	626	-0-	-34	-0-	626	2			N	-0-					76
10	682	N	626	-0-	-56	-0-	626	2			N	-0-					76
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					76
12	651	N	17	-0-	-634	-0-	17	2			N	-0-					76
*01	620	N	192	-0-	-428	-0-	192	2			N	-0-					76
02	588	N	581	-0-	-7	-0-	581	2			N	-0-					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	186	N	5	-0-	-181	-0-	5	2			N	-0-					-0-
*01	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	2			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					74
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					74
11	750	N	744	-0-	-6	-0-	744	2			N	-0-					74
12	806	N	21	-0-	-785	-0-	21	2			N	-0-					74
*01	775	N	207	-0-	-568	-0-	207	2			N	-0-					74
*02	785	N	785	-0-	-0-	-0-	785	2			N	-0-					74

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	21	1	24	2	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	19	1	26	2	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	25	1	26	2	N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	24	1	23	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					1
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					1
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					1
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					1
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					1
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	154	-0-	-56	-0-	8	1	146	2	N	-0-					1
10	186	N	87	-0-	-99	-0-	6	1	81	2	N	-0-					1
11	210	N	137	-0-	-73	-0-	10	1	127	2	N	-0-					1
12	155	N	89	-0-	-66	-0-	8	1	81	2	N	-0-					1
01	115	N	115	-0-	-0-	-0-	9	1	106	2	N	-0-					1
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	452	-0-	-28	-0-	119	1	333	2	Y	-0-					144
10	558	N	474	-0-	-84	-0-	125	1	348	2	Y	1					145
							1	9									
11	523	N	523	-0-	-0-	-0-	133	1	390	2	Y	-0-					145
12	591	N	591	-0-	-0-	-0-	146	1	444	2	Y	1					146
							1	9									
01	637	N	637	-0-	-0-	-0-	155	1	482	2	Y	-0-					146
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					146

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	21	1	61	2	Y	-0-					20
10	93	N	80	-0-	-13	-0-	23	1	57	2	Y	-0-					20
11	60	N	55	-0-	-5	-0-	15	1	39	2	Y	1					21
							1	9									
12	139	N	139	-0-	-0-	-0-	30	1	109	2	Y	-0-					21
01	98	N	98	-0-	-0-	-0-	24	1	73	2	Y	1					22
							1	9									
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					22

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	2	1	11	2	Y	-0-					3
10	62	N	54	-0-	-8	-0-	10	1	44	2	Y	-0-					3
11	86	N	86	-0-	-0-	-0-	16	1	69	2	Y	1					4
							1	9									
12	65	N	65	-0-	-0-	-0-	12	1	53	2	Y	-0-					4
01	85	N	85	-0-	-0-	-0-	15	1	70	2	Y	-0-					4
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					4

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	98	1	317	2	Y	-0-					2
10	434	N	345	-0-	-89	-0-	86	1	259	2	Y	-0-					2
11	420	N	231	-0-	-189	-0-	61	1	170	2	Y	-0-					2
12	434	N	247	-0-	-187	-0-	66	1	181	2	Y	-0-					2
01	310	N	305	-0-	-5	-0-	77	1	228	2	Y	-0-					2
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					2

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
12	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	62	-0-	-28	-0-	3	1	59	2	N	-0-					1
10	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					1
11	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					1
12	62	N	58	-0-	-4	-0-	5	1	53	2	N	-0-					1
01	62	N	55	-0-	-7	-0-	5	1	50	2	N	-0-					1
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	84	-0-	-36	-0-	15	1	69	2	Y	-0-					2
10	138	N	138	-0-	-0-	-0-	26	1	112	2	Y	-0-					2
11	120	N	120	-0-	-0-	-0-	24	1	96	2	Y	-0-					2
12	93	N	91	-0-	-2	-0-	20	1	71	2	Y	-0-					2
01	124	N	58	-0-	-66	-0-	14	1	43	2	Y	1					3
							1	9									
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	24	1	147	2	Y	-0-			1
10	118	N	118	-0-	-0-	-0-	17	1	101	2	Y	-0-			1
11	94	N	94	-0-	-0-	-0-	13	1	81	2	Y	-0-			1
12	180	N	180	-0-	-0-	-0-	24	1	156	2	Y	-0-			1
01	196	N	196	-0-	-0-	-0-	26	1	170	2	Y	-0-			1
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT			1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	52					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	52					Y	-0-			-0-
11	92	X	40	-0-	-52	-0-	15	1	25	2	Y	-0-			-0-
12	12	N	12	-0-	-0-	-0-	4	1	8	2	Y	-0-			-0-
01	39	N	39	-0-	-0-	-0-	14	1	25	2	Y	-0-			-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT			-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	50	1	112	2	Y	-0-			2
10	128	N	128	-0-	-0-	-0-	42	1	86	2	Y	-0-			2
11	98	N	98	-0-	-0-	-0-	29	1	69	2	Y	-0-			2
12	107	N	107	-0-	-0-	-0-	34	1	73	2	Y	-0-			2
01	146	N	146	-0-	-0-	-0-	37	1	109	2	Y	-0-			2
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT			2

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	306	-0-	-54	-0-	306	2			N	-0-			-0-
10	403	N	246	-0-	-157	-0-	246	2			N	-0-			-0-
11	330	N	241	-0-	-89	-0-	241	2			N	-0-			-0-
12	310	N	225	-0-	-85	-0-	225	2			N	-0-			-0-
01	248	N	235	-0-	-13	-0-	235	2			N	-0-			-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT			-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	262	-0-	-278	-0-	262	2			Y	-0-			-0-
10	558	N	179	-0-	-379	-0-	179	2			Y	-0-			-0-
11	450	N	185	-0-	-265	-0-	185	2			Y	-0-			-0-
12	279	N	275	-0-	-4	-0-	275	2			Y	-0-			-0-
01	278	N	278	-0-	-0-	-0-	278	2			Y	-0-			-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	201	-0-	-189	-0-	58	1	143	2	Y	-0-					2
10	465	N	168	-0-	-297	-0-	60	1	108	2	Y	-0-					2
11	312	N	312	-0-	-0-	-0-	97	1	215	2	Y	-0-					2
12	335	N	335	-0-	-0-	-0-	114	1	221	2	Y	-0-					2
01	272	N	272	-0-	-0-	-0-	95	1	177	2	Y	-0-					2
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	263	-0-	-37	-0-	76	1	187	2	Y	-0-					23
10	310	N	189	-0-	-121	-0-	67	1	122	2	Y	-0-					23
11	360	N	152	-0-	-208	-0-	47	1	105	2	Y	-0-					23
12	279	N	240	-0-	-39	-0-	82	1	158	2	Y	-0-					23
01	285	N	285	-0-	-0-	-0-	99	1	186	2	Y	-0-					23
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	246	-0-	-204	-0-	71	1	175	2	Y	-0-					6
10	230	N	230	-0-	-0-	-0-	82	1	148	2	Y	-0-					6
11	341	N	341	-0-	-0-	-0-	106	1	235	2	Y	-0-					6
12	308	N	308	-0-	-0-	-0-	105	1	203	2	Y	-0-					6
01	311	N	311	-0-	-0-	-0-	109	1	202	2	Y	-0-					6
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	2			Y	-0-					-0-
11	450	N	297	-0-	-153	-0-	297	2			Y	-0-					-0-
12	527	N	299	-0-	-228	-0-	299	2			Y	-0-					-0-
01	434	N	243	-0-	-191	-0-	243	2			Y	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
10	434	N	347	-0-	-87	-0-	347	2			Y	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
12	527	N	338	-0-	-189	-0-	338	2			Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	151	-0-	-269	-0-	151	2			Y	-0-					-0-
10	465	N	346	-0-	-119	-0-	346	2			Y	-0-					-0-
11	360	N	233	-0-	-127	-0-	233	2			Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
01	341	N	175	-0-	-166	-0-	175	2			Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	100	1	247	2	Y	-0-					2
10	264	N	264	-0-	-0-	-0-	94	1	170	2	Y	-0-					2
11	300	N	298	-0-	-2	-0-	92	1	206	2	Y	-0-					2
12	310	N	176	-0-	-134	-0-	60	1	116	2	Y	-0-					2
01	279	N	217	-0-	-62	-0-	76	1	141	2	Y	-0-					2
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	119	-0-	-151	-0-	30	1	89	2	Y	-0-					12
10	186	N	117	-0-	-69	-0-	34	1	83	2	Y	-0-					12
11	151	N	151	-0-	-0-	-0-	41	1	109	2	Y	1					13
							1	9									
12	354	N	354	-0-	-0-	-0-	76	1	278	2	Y	-0-					13
01	283	N	283	-0-	-0-	-0-	70	1	212	2	Y	1					14
							1	9									
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					14

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	98	1	286	2	Y	-0-					3
10	465	N	278	-0-	-187	-0-	80	1	198	2	Y	-0-					3
11	330	N	305	-0-	-25	-0-	84	1	220	2	Y	1					4
							1	9									
12	403	N	372	-0-	-31	-0-	80	1	292	2	Y	-0-					4
01	279	N	245	-0-	-34	-0-	60	1	185	2	Y	-0-					4
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					4

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	210	-0-	-30	-0-	39	1	171	2	Y	-0-					7
10	217	N	213	-0-	-4	-0-	41	1	172	2	Y	-0-					7
11	353	N	353	-0-	-0-	-0-	65	1	287	2	Y	1					8
							1	9									
12	217	N	206	-0-	-11	-0-	38	1	167	2	Y	1					9
							1	9									
01	293	N	293	-0-	-0-	-0-	53	1	240	2	Y	-0-					9
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					9

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	743	N	743	-0-	-0-	-0-	135	1	608	2	Y	-0-					2
10	651	N	651	-0-	-0-	-0-	125	1	526	2	Y	-0-					2
11	508	N	508	-0-	-0-	-0-	100	1	408	2	Y	-0-					2
12	418	N	418	-0-	-0-	-0-	91	1	326	2	Y	1					3
							1	9									
01	651	N	366	-0-	-285	-0-	87	1	279	2	Y	-0-					3
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					3

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	532	-0-	-158	-0-	99	1	433	2	Y	-0-					12
10	620	N	587	-0-	-33	-0-	111	1	475	2	Y	1					13
							1	9									
11	630	N	513	-0-	-117	-0-	95	1	418	2	Y	-0-					13
12	558	N	416	-0-	-142	-0-	78	1	337	2	Y	1					14
							1	9									
01	589	N	448	-0-	-141	-0-	81	1	367	2	Y	-0-					14
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	319	-0-	-11	-0-	90	1	229	2	Y	-0-					7
10	310	N	269	-0-	-41	-0-	84	1	184	2	Y	1					8
							1	9									
11	360	N	320	-0-	-40	-0-	95	1	225	2	Y	-0-					8
12	341	N	290	-0-	-51	-0-	89	1	200	2	Y	1					9
							1	9									
01	279	N	255	-0-	-24	-0-	86	1	169	2	Y	-0-					9
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					9

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	12	1	31	2	Y	-0-					7
10	34	N	34	-0-	-0-	-0-	11	1	23	2	Y	-0-					7
11	60	N	31	-0-	-29	-0-	9	1	22	2	Y	-0-					7
12	33	N	33	-0-	-0-	-0-	10	1	23	2	Y	-0-					7
01	51	N	51	-0-	-0-	-0-	17	1	34	2	Y	-0-					7
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					7

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	10	1	33	2	Y	-0-					1
10	62	N	43	-0-	-19	-0-	11	1	32	2	Y	-0-					1
11	67	N	67	-0-	-0-	-0-	18	1	49	2	Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	31	N	26	-0-	-5	-0-	7	1	19	2	Y	-0-					1
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					1

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	79	1	259	2	Y	-0-					1
10	372	N	346	-0-	-26	-0-	87	1	259	2	Y	-0-					1
11	309	N	309	-0-	-0-	-0-	82	1	227	2	Y	-0-					1
12	359	N	359	-0-	-0-	-0-	96	1	262	2	Y	1					2
							1	9									
01	341	N	328	-0-	-13	-0-	84	1	244	2	Y	-0-					2
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					2

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	30	1	136	2	Y	-0-					1
10	158	N	158	-0-	-0-	-0-	30	1	128	2	Y	-0-					1
11	140	N	140	-0-	-0-	-0-	28	1	112	2	Y	-0-					1
12	186	N	99	-0-	-87	-0-	22	1	77	2	Y	-0-					1
01	155	N	45	-0-	-110	-0-	10	1	35	2	Y	-0-					1
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					1

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	140	1	613	2	Y	-0-					11
10	899	N	672	-0-	-227	-0-	128	1	543	2	Y	1					12
							1	9									
11	600	N	561	-0-	-39	-0-	104	1	457	2	Y	-0-					12
12	775	N	722	-0-	-53	-0-	135	1	586	2	Y	1					13
							1	9									
01	728	N	728	-0-	-0-	-0-	132	1	595	2	Y	1					14
							1	9									
02	532	N	NO RPT	-0-	-532	-0-					Y	NO RPT					14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	148	1	364	2	Y	-0-					1
10	531	N	531	-0-	-0-	-0-	155	1	376	2	Y	-0-					1
11	511	N	511	-0-	-0-	-0-	148	1	363	2	Y	-0-					1
12	590	N	590	-0-	-0-	-0-	159	1	431	2	Y	-0-					1
01	523	N	523	-0-	-0-	-0-	150	1	373	2	Y	-0-					1
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					1

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	111	1	404	2	Y	-0-					11
10	620	N	396	-0-	-224	-0-	88	1	308	2	Y	-0-					11
11	600	N	231	-0-	-369	-0-	51	1	180	2	Y	-0-					11
12	527	N	203	-0-	-324	-0-	48	1	155	2	Y	-0-					11
01	403	N	71	-0-	-332	-0-	15	1	56	2	Y	-0-					11
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					11

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	N	641	-0-	-0-	-0-	117	1	524	2	Y	-0-					11
10	453	N	453	-0-	-0-	-0-	87	1	366	2	Y	-0-					11
11	480	N	407	-0-	-73	-0-	80	1	327	2	Y	-0-					11
12	589	N	254	-0-	-335	-0-	55	1	198	2	Y	1					12
							1	9									
01	434	N	223	-0-	-211	-0-	53	1	170	2	Y	-0-					12
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					12

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		2	-0-	2	126	2	2			Y	-0-					2
10	T. A.		84	-0-	84	210	12	1	72	2	Y	-0-					2
11	339	X	129	-0-	-210	-0-	18	1	111	2	Y	-0-					2
12	51	N	51	-0-	-0-	-0-	7	1	44	2	Y	-0-					2
01	62	N	49	-0-	-13	-0-	7	1	42	2	Y	-0-					2
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					2

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	140	-0-	-40	-0-	43	1	97	2	Y	-0-					15
10	133	N	133	-0-	-0-	-0-	43	1	90	2	Y	-0-					15
11	247	N	247	-0-	-0-	-0-	73	1	174	2	Y	-0-					15
12	165	N	165	-0-	-0-	-0-	53	1	111	2	Y	1					16
							1	9									
01	217	N	217	-0-	-0-	-0-	55	1	162	2	Y	-0-					16
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					16

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	44	1	124	2	Y	-0-					2
10	177	N	177	-0-	-0-	-0-	47	1	130	2	Y	-0-					2
11	150	N	141	-0-	-9	-0-	36	1	105	2	Y	-0-					2
12	155	N	116	-0-	-39	-0-	29	1	87	2	Y	-0-					2
01	155	N	93	-0-	-62	-0-	23	1	70	2	Y	-0-					2
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	22	1	96	2	Y	-0-					17
10	103	N	103	-0-	-0-	-0-	19	1	84	2	Y	-0-					17
11	126	N	126	-0-	-0-	-0-	23	1	103	2	Y	-0-					17
12	93	N	88	-0-	-5	-0-	16	1	72	2	Y	-0-					17
01	93	N	85	-0-	-8	-0-	15	1	70	2	Y	-0-					17
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					17

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	351	-0-	-39	-0-	126	1	225	2	Y	-0-					2
10	403	N	350	-0-	-53	-0-	129	1	221	2	Y	-0-					2
11	301	N	301	-0-	-0-	-0-	110	1	191	2	Y	-0-					2
12	372	N	350	-0-	-22	-0-	125	1	225	2	Y	-0-					2
01	341	N	333	-0-	-8	-0-	116	1	217	2	Y	-0-					2
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					2

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-					2
10	32	N	32	-0-	-0-	-0-	9	1	23	2	Y	-0-					2
11	30	N	23	-0-	-7	-0-	6	1	17	2	Y	-0-					2
12	51	N	51	-0-	-0-	-0-	11	1	40	2	Y	-0-					2
01	33	N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					2
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					2

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	13	1	37	2	Y	-0-					2
10	62	N	36	-0-	-26	-0-	10	1	26	2	Y	-0-					2
11	35	N	35	-0-	-0-	-0-	10	1	25	2	Y	-0-					2
12	77	N	77	-0-	-0-	-0-	16	1	61	2	Y	-0-					2
01	40	N	40	-0-	-0-	-0-	10	1	30	2	Y	-0-					2
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					2

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	166	-0-	-44	-0-	50	1	116	2	Y	-0-					15
10	175	N	175	-0-	-0-	-0-	56	1	118	2	Y	1					16
							1	9									
11	240	N	148	-0-	-92	-0-	44	1	104	2	Y	-0-					16
12	186	N	153	-0-	-33	-0-	49	1	103	2	Y	1					17
							1	9									
01	304	N	304	-0-	-0-	-0-	77	1	227	2	Y	-0-					17
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					17

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	486	-0-	-54	-0-	105	1	381	2	Y	-0-					14
10	603	N	603	-0-	-0-	-0-	133	1	469	2	Y	1					15
							1	9									
11	693	N	693	-0-	-0-	-0-	153	1	540	2	Y	-0-					15
12	573	N	573	-0-	-0-	-0-	136	1	437	2	Y	-0-					15
01	879	N	879	-0-	-0-	-0-	190	1	688	2	Y	1					16
							1	9									
02	644	N	NO RPT	-0-	-644	-0-					Y	NO RPT					16

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	102	1	250	2	N	-0-					21
10	248	N	244	-0-	-4	-0-	87	1	157	2	N	-0-					21
11	330	N	245	-0-	-85	-0-	76	1	169	2	N	-0-					21
12	372	N	264	-0-	-108	-0-	90	1	174	2	N	-0-					21
01	248	N	212	-0-	-36	-0-	74	1	138	2	N	-0-					21
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	7	1	132	2	N	-0-					1
10	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					1
11	180	N	96	-0-	-84	-0-	7	1	89	2	N	-0-					1
12	155	N	67	-0-	-88	-0-	6	1	61	2	N	-0-					1
01	124	N	80	-0-	-44	-0-	7	1	73	2	N	-0-					1
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					1
10	4	N	-0-	-0-	-4	-0-					N	-0-					1
11	3	N	-0-	-0-	-3	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	279	-0-	-21	-0-	27	1	252	2	N	-0-					22
10	341	N	15	-0-	-326	-0-	1	1	14	2	N	-0-					22
11	270	N	52	-0-	-218	-0-	6	1	46	2	N	-0-					22
12	279	N	109	-0-	-170	-0-	13	1	96	2	N	-0-					22
01	95	N	95	-0-	-0-	-0-	12	1	83	2	N	-0-					22
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	93	1	865	2	N	-0-					23
10	1364	N	948	-0-	-416	-0-	103	1	845	2	N	-0-					23
11	1230	N	694	-0-	-536	-0-	83	1	611	2	N	-0-					23
12	992	N	651	-0-	-341	-0-	79	1	572	2	N	-0-					23
01	961	N	539	-0-	-422	-0-	71	1	468	2	N	-0-					23
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	112	-0-	-128	-0-	10	1	102	2	N	-0-					6
10	248	N	117	-0-	-131	-0-	13	1	104	2	N	-0-					6
11	161	N	161	-0-	-0-	-0-	19	1	142	2	N	-0-					6
12	157	N	157	-0-	-0-	-0-	19	1	138	2	N	-0-					6
01	205	N	205	-0-	-0-	-0-	27	1	178	2	N	-0-					6
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	194	1	476	2	N	-0-					2
10	651	N	651	-0-	-0-	-0-	231	1	420	2	N	-0-					2
11	630	N	584	-0-	-46	-0-	181	1	403	2	N	-0-					2
12	682	N	499	-0-	-183	-0-	170	1	329	2	N	-0-					2
01	651	N	483	-0-	-168	-0-	168	1	315	2	N	-0-					2
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	42	1	795	2	N	-0-					21
10	868	N	685	-0-	-183	-0-	44	1	641	2	N	-0-					21
11	810	N	501	-0-	-309	-0-	37	1	464	2	N	-0-					21
12	868	N	452	-0-	-416	-0-	42	1	410	2	N	-0-					21
01	682	N	475	-0-	-207	-0-	41	1	434	2	N	-0-					21
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
10	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-
10	682	N	521	-0-	-161	-0-	521	2			N	-0-					-0-
11	540	N	397	-0-	-143	-0-	397	2			N	-0-					-0-
12	434	N	298	-0-	-136	-0-	298	2			N	-0-					-0-
01	527	N	353	-0-	-174	-0-	353	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	129	-0-	-51	-0-	24	1	105	2	N	-0-					35
10	168	N	168	-0-	-0-	-0-	33	1	135	2	N	-0-					35
11	126	N	126	-0-	-0-	-0-	25	1	101	2	N	-0-					35
12	124	N	93	-0-	-31	-0-	20	1	73	2	N	-0-					35
01	155	N	85	-0-	-70	-0-	20	1	65	2	N	-0-					35
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					35

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	177	-0-	-33	-0-	50	1	127	2	N	-0-					1
10	160	N	160	-0-	-0-	-0-	50	1	110	2	N	-0-					1
11	150	N	136	-0-	-14	-0-	40	1	96	2	N	-0-					1
12	186	N	142	-0-	-44	-0-	43	1	98	2	N	1					2
							1	9									
01	155	N	89	-0-	-66	-0-	30	1	59	2	N	-0-					2
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					2

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
01	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
02	784	N	726	-0-	-58	-0-	726	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
10	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	308	N	169	-0-	-139	-0-	169	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					121
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					121
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					121
12	217	N	170	-0-	-47	-0-	170	3			N	-0-					121
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					121
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
02	196	N	4	-0-	-192	-0-	4	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	217	N	22	-0-	-195	-0-	22	3			N	-0-					-0-
11	150	N	13	-0-	-137	-0-	13	3			N	-0-					-0-
12	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					8
10	899	N	875	-0-	-24	-0-	875	3			Y	-0-	7	1			1
11	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					1
12	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					1
01	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					1
*02	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					1

SONORA (ELLENBURGER) //CONT.// 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3281	-0-	-319	-0-	3281	2			N	-0-					-0-
10	3689	X	3393	-0-	-296	-0-	3393	2			N	-0-					-0-
11	3570	X	3393	-0-	-177	-0-	3393	2			N	-0-					-0-
12	3596	X	3393	-0-	-203	-0-	3393	2			N	-0-					-0-
*01	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					-0-
*02	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4354	-0-	-116	-0-	4354	2			N	-0-					-0-
10	4619	X	4186	-0-	-433	-0-	4186	2			N	-0-					-0-
11	4470	X	4186	-0-	-284	-0-	4186	2			N	-0-					-0-
12	4495	X	4186	-0-	-309	-0-	4186	2			N	-0-					-0-
01	4495	X	4186	-0-	-309	-0-	4186	2			N	-0-					-0-
*02	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

09	1290	N	1240	-0-	-50	-0-	1240	2			N	-0-					-0-
10	1364	N	1305	-0-	-59	-0-	1305	2			N	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*12	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*02	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

09	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
10	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
11	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
*12	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
*01	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
*02	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

09	2970	X	2906	-0-	-64	-0-	2906	2			N	-0-					-0-
10	3069	X	2945	-0-	-124	-0-	2945	2			N	-0-					-0-
11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
12	3007	X	2945	-0-	-62	-0-	2945	2			N	-0-					-0-
01	3007	X	2945	-0-	-62	-0-	2945	2			N	-0-					-0-
*02	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232

CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4875	-0-	1875	1875	233	1	4642	3	N	-0-					66
10	3100	N	5502	-0-	2402	4277	280	1	5222	3	N	-0-					66
11	3000	N	5193	-0-	2193	6470	267	1	4926	3	N	-0-					66
*12	10893	X	4423	-0-	-6470	-0-	219	1	4204	3	N	-0-					66
*01	3600	X	3600	-0-	-0-	-0-	179	1	3404	3	N	15					81
							17	9									
*02	2758	X	2758	-0-	-0-	-0-	142	1	2607	3	N	8					89
							9	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3023	X	3023	-0-	-0-	-0-	143	1	2846	3	Y	31					112
							34	9									
10	2792	X	2792	-0-	-0-	-0-	142	1	2644	3	Y	5					117
							6	9									
11	2713	X	2713	-0-	-0-	-0-	140	1	2573	3	Y	-0-					117
*12	2842	X	2842	-0-	-0-	-0-	139	1	2678	3	Y	23					140
							25	9									
*01	3720	X	2699	-0-	-1021	-0-	133	1	2520	3	Y	42					182
							46	9									
02	2828	X	2416	-0-	-412	-0-	124	1	2271	3	Y	19					201
							21	9									

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	42	1	836	3	Y	-0-					-0-
10	899	N	866	-0-	-33	-0-	44	1	822	3	Y	-0-					-0-
11	870	N	849	-0-	-21	-0-	44	1	805	3	Y	-0-					-0-
*12	899	N	889	-0-	-10	-0-	44	1	845	3	Y	-0-					-0-
*01	868	N	839	-0-	-29	-0-	42	1	797	3	Y	-0-					-0-
02	784	N	767	-0-	-17	-0-	40	1	727	3	Y	-0-					-0-

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4090	X	4090	-0-	-0-	-0-	193	1	3835	3	N	56					207
							62	9									
10	3959	X	3959	-0-	-0-	-0-	201	1	3749	3	N	8					215
							9	9									
11	3620	X	3620	-0-	-0-	-0-	186	1	3434	3	N	-0-					215
*12	3980	X	3980	-0-	-0-	-0-	187	1	3591	3	N	184	184	1			215
							202	9									
*01	3771	X	3771	-0-	-0-	-0-	188	1	3583	3	N	-0-					215
*02	3334	X	3334	-0-	-0-	-0-	172	1	3162	3	N	-0-					215

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4410	-0-	-0-	-0-	210	1	4169	3	N	28					229
							31	9									
10	4370	X	4370	-0-	-0-	-0-	222	1	4148	3	N	-0-					229
11	3874	X	3874	-0-	-0-	-0-	199	1	3675	3	N	-0-					229
*12	4557	X	2431	-0-	-2126	-0-	120	1	2308	3	N	3					232
							3	9									
*01	4619	X	3779	-0-	-840	-0-	189	1	3590	3	N	-0-					232
02	4116	X	2695	-0-	-1421	-0-	139	1	2556	3	N	-0-					232

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					220
10	513	N	513	-0-	-0-	-0-	26	1	487	3	N	-0-					220
11	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					220
*12	588	N	588	-0-	-0-	-0-	29	1	559	3	N	-0-					220
*01	527	N	469	-0-	-58	-0-	23	1	446	3	N	-0-					220
02	476	N	319	-0-	-157	-0-	16	1	303	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	957	-0-	-63	-0-	957	3			N	-0-					30
10	1054	X	988	-0-	-66	-0-	988	3			N	-0-					30
11	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					30
12	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					30
01	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					30
02	980	X	970	-0-	-10	-0-	970	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2119	-0-	-701	-0-	2110	3	9	9	N	8					189
10	2914	X	1479	-0-	-1435	-0-	1477	3	2	9	N	2					191
11	2220	X	1835	-0-	-385	-0-	1826	3	9	9	N	8					199
12	2294	X	2074	-0-	-220	-0-	2067	3	7	9	N	6					205
01	2294	X	2081	-0-	-213	-0-	2067	3	14	9	N	13					218
*02	2026	X	2026	-0-	-0-	-0-	1997	3	29	9	N	26	183	1			61

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	282	-0-	-48	-0-	282	3			N	-0-					19
10	341	X	161	-0-	-180	-0-	161	3			N	-0-					19
11	330	X	267	-0-	-63	-0-	267	3			N	-0-					19
12	310	X	197	-0-	-113	-0-	197	3			N	-0-					19
01	310	X	182	-0-	-128	-0-	182	3			N	-0-					19
02	252	X	232	-0-	-20	-0-	232	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	371	-0-	-2089	-0-	371	3			N	-0-					28
10	2356	X	387	-0-	-1969	-0-	387	3			N	-0-					28
11	3312	X	3312	-0-	-0-	-0-	3304	3	8	9	N	7					35
12	3100	N	6349	-0-	3249	3249	6295	3	54	9	N	49					84
01	3100	N	4468	-0-	1368	4617	4454	3	14	9	N	13					97
*02	8056	X	3439	-0-	-4617	-0-	3430	3	9	9	N	8					105

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6048	X	6048	-0-	-0-	-0-	6036	3	12	9	N	11					183
10	5859	X	4370	-0-	-1489	-0-	4351	3	19	9	N	17	173	1			27
11	6552	X	6552	-0-	-0-	-0-	6550	3	2	9	N	2					29
12	5859	X	5618	-0-	-241	-0-	5601	3	17	9	N	15					44
01	6191	X	6191	-0-	-0-	-0-	6159	3	32	9	N	29					73
*02	5317	X	5317	-0-	-0-	-0-	5303	3	14	9	N	13					86

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2201	-0-	-1429	-0-	2201	3			N	-0-					69
10	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					69
11	3630	X	3442	-0-	-188	-0-	3442	3			N	-0-					69
12	3751	X	2073	-0-	-1678	-0-	2073	3			N	-0-					69
01	3751	X	3734	-0-	-17	-0-	3734	3			N	-0-					69
02	3276	X	1289	-0-	-1987	-0-	1282	3	7	9	N	6					75

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	#	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	#	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	248	#	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	#	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	#	202	-0-	-22	-0-	202	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	2			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2016 - P/A 06/08/16

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

09	240	#	181	-0-	-59	-0-	181	2			N	-0-					-0-
10	248	#	186	-0-	-62	-0-	186	2			N	-0-					-0-
11	240	#	124	-0-	-116	-0-	124	2			N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
*01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					77

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	190	R	190	-0-	-0-	-0-	173	2	17	9	N	15					174
05	190	R	190	-0-	-0-	-0-	173	2	17	9	N	15					189
*06	188	R	188	-0-	-0-	-0-	177	2	11	9	N	10					199
07	186	#	179	-0-	-7	-0-	167	2	12	9	N	11	176	0			34
08	186	#	-0-	-0-	-186	-0-					N	12					46
09	180	#	19	-0-	-161	-0-	12	2	7	9	N	6					52
10	186	#	144	-0-	-42	-0-	131	2	13	9	N	12					64
11	180	#	110	-0-	-70	-0-	98	2	12	9	N	11					75
12	186	#	73	-0-	-113	-0-	54	2	19	9	N	17					92
01	173	R	173	-0-	-0-	-0-	164	2	9	9	N	8					100
*02	172	R	172	-0-	-0-	-0-	155	2	17	9	N	15					115

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

09	441	R	441	-0-	-0-	-0-	440	2	1	9	Y	1	44	0			95
10	434	#	276	-0-	-158	-0-	258	2	18	9	Y	16					111
11	420	#	196	-0-	-224	-0-	190	2	6	9	Y	5					116
12	434	#	130	-0-	-304	-0-	121	2	9	9	Y	8	19	0			105
01	434	#	70	-0-	-364	-0-	63	2	7	9	Y	6					111
*02	129	R	129	-0-	-0-	-0-	123	2	6	9	Y	5					116

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

09	420	#	125	-0-	-295	-0-	125	3			N	-0-					70
10	403	#	231	-0-	-172	-0-	231	3			N	-0-					70
11	270	#	215	-0-	-55	-0-	215	3			N	-0-					70
12	165	R	165	-0-	-0-	-0-	165	3			N	-0-					70
01	268	R	268	-0-	-0-	-0-	268	3			N	-0-					70
*02	274	R	274	-0-	-0-	-0-	274	3			N	-0-					70

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

*09	600	R	600	-0-	-0-	-0-	79	1	385	3	N	124	285	1			56
							136	9									
10	502	R	502	-0-	-0-	-0-	78	1	340	3	N	76					132
							84	9									
11	591	R	591	-0-	-0-	-0-	83	1	365	3	N	130	205	1			57
							143	9									
12	626	R	626	-0-	-0-	-0-	94	1	404	3	N	116	109	1			64
							128	9									
*01	310	#	232	-0-	-78	-0-	55	1	141	3	N	33					97
							36	9									
02	280	#	-0-	-0-	-280	-0-					N	-0-					97

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

09	P&A-COND	-0-	-0-	-0-	22					N	-0-					84
10	P&A-COND	-0-	-0-	-0-	22					N	-0-					84
11	0	-0-	-0-	-0-	22					N	-0-					84
12	0	-0-	-0-	-0-	22					N	-0-	84	1			-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/21/2016 - PLUGGED 09/21/16

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	178	-0-	-2	-0-	115	3	63	9	Y	57					121
10	186	#	60	-0-	-126	-0-	35	3	25	9	Y	23					144
11	180	#	-0-	-0-	-180	-0-					Y	-0-	144	1			-0-
12	186	#	-0-	-0-	-186	-0-					Y	42					42
01	186	#	-0-	-0-	-186	-0-					Y	20					62
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	32					94

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

09	11	#	9	-0-	-2	-0-	9	3			N	-0-					-0-
10	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	17	R	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/09/2016 - P/A 11/09/16

HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

*06	1290	#	1166	-0-	-124	-0-	1166	2			N	-0-					33
*07	1333	#	1196	-0-	-137	-0-	1196	2			N	-0-	33	7			-0-
08	1302	#	943	-0-	-359	-0-	943	2			N	-0-					-0-
09	1200	#	729	-0-	-471	-0-	729	2			N	-0-					-0-
10	1240	#	673	-0-	-567	-0-	673	2			N	-0-					-0-
11	1170	#	590	-0-	-580	-0-	590	2			N	-0-					-0-
12	1209	#	537	-0-	-672	-0-	537	2			N	-0-					-0-
01	473	R	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*02	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					80
10	28	R	28	-0-	-0-	-0-	15	3	13	9	N	12					92
11	3	R	3	-0-	-0-	-0-	1	3	2	9	N	2					94
12	0	#	-0-	-0-	-0-	-0-					N	-0-					94
01	0	#	-0-	-0-	-0-	-0-					N	-0-					94
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					52
10	0	#	-0-	-0-	-0-	-0-					N	-0-					52
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52
12	0	#	-0-	-0-	-0-	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		662	-0-	662 B	1966	662	2			Y	-0-					29
10	T. A.		662	-0-	662 B	2628	662	2			Y	-0-					29
11	T. A.		NO RPT	-0-	-0- B	2628					Y	NO RPT					29
12	T. A.		762	-0-	762 B	3390	761	3	1	9	Y	1	5	7	1	8	24
*01	4000		754	-0-	-3246 B	144	754	3			Y	-0-					24
*02	917		773	-0-	-144 B	-0-	773	3			Y	-0-					24

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	440	-0-	-10 B	-0-	440	2			Y	-0-					7
10	465	N	440	-0-	-25 B	-0-	440	2			Y	-0-					7
11	420	N	-0-	-0-	-420 B	-0-					Y	-0-	1	6			6
12	465	N	325	-0-	-140 B	-0-	325	3			Y	-0-					6
*01	DLQ G-10		324	-0-	324 B	324	324	3			Y	-0-					6
*02	DLQ G-10		297	-0-	297 B	621	297	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	8	1	288	2	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	9	1	287	2	N	-0-					-0-
11	300	N	258	-0-	-42	-0-	9	1	249	2	N	-0-					-0-
12	310	N	160	-0-	-150	-0-	7	1	153	2	N	-0-					-0-
01	310	N	156	-0-	-154	-0-	8	1	148	2	N	-0-					-0-
02	252	N	125	-0-	-127	-0-	5	1	120	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	831	-0-	-9	-0-	823	2	8	9	Y	7					57
10	899	N	851	-0-	-48	-0-	850	2	1	9	Y	1					58
11	810	N	803	-0-	-7	-0-	796	2	7	9	Y	6					64
12	868	N	832	-0-	-36	-0-	825	2	7	9	Y	6					70
01	775	N	741	-0-	-34	-0-	741	2			Y	-0-					70
02	700	N	NO RPT	-0-	-700	-0-					Y	NO RPT					70

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	581	-0-	-109	-0-	577	2	4	9	Y	4					61
10	625	N	625	-0-	-0-	-0-	619	2	6	9	Y	5					66
11	600	N	536	-0-	-64	-0-	533	2	3	9	Y	3					69
12	589	N	473	-0-	-116	-0-	469	2	4	9	Y	4	63	1			10
01	620	N	447	-0-	-173	-0-	439	2	8	9	Y	7					17
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					17

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	321	2	2	9	Y	2					4
10	307	N	307	-0-	-0-	-0-	304	2	3	9	Y	3	4	1			3
11	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2	4	1			1
12	287	N	287	-0-	-0-	-0-	284	2	3	9	Y	3					4
01	279	N	247	-0-	-32	-0-	245	2	2	9	Y	2	4	1			2
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					2

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	671	2	30	9	Y	27	24	1			36
10	713	N	689	-0-	-24	-0-	675	2	14	9	Y	13	24	1			25
11	630	N	549	-0-	-81	-0-	528	2	21	9	Y	19	24	1			20
12	713	N	500	-0-	-213	-0-	480	2	20	9	Y	18	22	1			16
01	620	N	133	-0-	-487	-0-	115	2	18	9	Y	16	21	1			11
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					11

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1955	N	1955	-0-	-0-	-0-	1890	2	65	9	N	59					217
10	2077	N	1995	-0-	-82	-0-	1929	2	66	9	N	60	170	1	1	8	106
11	2010	N	1897	-0-	-113	-0-	1823	2	74	9	N	67	1	8			172
12	2025	N	2025	-0-	-0-	-0-	1947	2	78	9	N	71	179	1			64
01	1984	N	1301	-0-	-683	-0-	1268	2	33	9	N	30	1	8			93
02	1764	N	NO RPT	-0-	-1764	-0-					N	NO RPT					93

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	670	-0-	-80	-0-	668	2	2	9	N	2					83
10	775	N	661	-0-	-114	-0-	661	2			N	-0-					83
11	750	N	476	-0-	-274	-0-	470	2	6	9	N	5					88
12	975	N	975	-0-	-0-	-0-	974	2	1	9	N	1					89
01	949	N	949	-0-	-0-	-0-	940	2	9	9	N	8					97
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					97

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	548	2	12	9	Y	11					19
10	527	N	520	-0-	-7	-0-	507	2	13	9	Y	12	17	1			14
11	510	N	434	-0-	-76	-0-	422	2	12	9	Y	11	19	1			6
12	527	N	316	-0-	-211	-0-	306	2	10	9	Y	9					15
01	465	N	436	-0-	-29	-0-	418	2	18	9	Y	16	17	1			14
02	392	N	NO RPT	-0-	-392	-0-					Y	NO RPT					14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	682	-0-	-8	-0-	681	2	1	9	Y	1					78
10	744	N	695	-0-	-49	-0-	694	2	1	9	Y	1					79
11	690	N	672	-0-	-18	-0-	671	2	1	9	Y	1					80
12	713	N	672	-0-	-41	-0-	672	2			Y	-0-	70	1			10
01	651	N	637	-0-	-14	-0-	635	2	2	9	Y	2					12
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					12

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					11
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					11
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					11
12	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					11
01	63	N	63	-0-	-0-	-0-	63	2			Y	-0-	8	1			3
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	951	N	951	-0-	-0-	-0-	922	2	29	9	Y	26	28	1			18
10	949	N	949	-0-	-0-	-0-	919	2	30	9	Y	27	28	1			17
11	955	N	955	-0-	-0-	-0-	921	2	34	9	Y	31	30	1			18
12	964	N	964	-0-	-0-	-0-	925	2	39	9	Y	35	32	1			21
01	1073	N	1073	-0-	-0-	-0-	1033	2	40	9	Y	36	35	1			22
02	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					22

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	237	-0-	-63	-0-	227	2	10	9	Y	9	12	1			4
10	310	N	275	-0-	-35	-0-	255	2	20	9	Y	18	12	1			10
11	301	N	301	-0-	-0-	-0-	255	2	46	9	Y	42	19	1			33
12	330	N	330	-0-	-0-	-0-	283	2	47	9	Y	43	53	1			23
01	317	N	317	-0-	-0-	-0-	273	2	44	9	Y	40	29	1			34
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					34

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	219	2	26	9	Y	24					55
10	281	N	281	-0-	-0-	-0-	253	2	28	9	Y	25					80
11	283	N	283	-0-	-0-	-0-	254	2	29	9	Y	26					106
12	273	N	273	-0-	-0-	-0-	248	2	25	9	Y	23					129
01	248	N	224	-0-	-24	-0-	202	2	22	9	Y	20	110	1			39
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					39

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	335	2	12	9	Y	11	34	1			6
10	310	N	298	-0-	-12	-0-	286	2	12	9	Y	11	11	1			6
11	270	N	151	-0-	-119	-0-	145	2	6	9	Y	5	6	1			5
12	310	N	138	-0-	-172	-0-	132	2	6	9	Y	5	7	1			3
01	186	N	155	-0-	-31	-0-	151	2	4	9	Y	4	3	1			4
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					4

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	740	2	96	9	Y	87	78	1			102
10	782	N	782	-0-	-0-	-0-	699	2	83	9	Y	75	139	1			38
11	778	N	778	-0-	-0-	-0-	678	2	100	9	Y	91	63	1			66
12	788	N	788	-0-	-0-	-0-	669	2	119	9	Y	108	74	1			100
01	840	N	840	-0-	-0-	-0-	720	2	120	9	Y	109	157	1			52
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					52

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	716	2	35	9	Y	32	26	1			41
10	754	N	754	-0-	-0-	-0-	736	2	18	9	Y	16	28	1			29
11	737	N	737	-0-	-0-	-0-	705	2	32	9	Y	29	33	1			25
12	724	N	724	-0-	-0-	-0-	699	2	25	9	Y	23	28	1			20
01	753	N	753	-0-	-0-	-0-	732	2	21	9	Y	19	26	1			13
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					13

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					3
10	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					3
11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					3
12	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					3
01	217	N	185	-0-	-32	-0-	185	2			Y	-0-	2	1			1
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					1

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	429	-0-	-21	-0-	416	2	13	9	Y	12	26	1			16
10	496	N	479	-0-	-17	-0-	462	2	17	9	Y	15					31
11	526	N	526	-0-	-0-	-0-	513	2	13	9	Y	12					43
12	529	N	529	-0-	-0-	-0-	519	2	10	9	Y	9	30	1			22
01	564	N	564	-0-	-0-	-0-	552	2	12	9	Y	11	22	1			11
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					11

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	258	2	15	9	Y	14					27
10	290	N	290	-0-	-0-	-0-	275	2	15	9	Y	14	19	1			22
11	281	N	281	-0-	-0-	-0-	268	2	13	9	Y	12	17	1			17
12	320	N	320	-0-	-0-	-0-	301	2	19	9	Y	17	16	1			18
01	320	N	320	-0-	-0-	-0-	302	2	18	9	Y	16	16	1			18
02	252	N	NO RPT	-0-	-252	-0-					Y	NO RPT					18

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	597	-0-	-93	-0-	584	2	13	9	Y	12	26	1			15
10	628	N	628	-0-	-0-	-0-	616	2	12	9	Y	11					26
11	690	N	615	-0-	-75	-0-	598	2	17	9	Y	15					41
12	620	N	592	-0-	-28	-0-	574	2	18	9	Y	16	28	1			29
01	620	N	592	-0-	-28	-0-	571	2	21	9	Y	19	31	1			17
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					17

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	437	-0-	-13	-0-	436	2	1	9	Y	1					32
10	465	N	419	-0-	-46	-0-	418	2	1	9	Y	1					33
11	390	N	320	-0-	-70	-0-	320	2			Y	-0-					33
12	465	N	341	-0-	-124	-0-	341	2			Y	-0-					33
01	434	N	337	-0-	-97	-0-	337	2			Y	-0-					33
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					33

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	828	-0-	-42	-0-	800	2	28	9	Y	25	19	1			29
10	868	N	793	-0-	-75	-0-	745	2	48	9	Y	44	53	1			20
11	840	N	770	-0-	-70	-0-	720	2	50	9	Y	45	32	1			33
12	868	N	769	-0-	-99	-0-	711	2	58	9	Y	53	37	1			49
01	823	N	823	-0-	-0-	-0-	765	2	58	9	Y	53	76	1			26
02	700	N	NO RPT	-0-	-700	-0-					Y	NO RPT					26

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	735	2	23	9	Y	21	19	1			24
10	735	N	735	-0-	-0-	-0-	711	2	24	9	Y	22	35	1			11
11	690	N	670	-0-	-20	-0-	650	2	20	9	Y	18	16	1			13
12	713	N	600	-0-	-113	-0-	585	2	15	9	Y	14	13	1			14
01	651	N	644	-0-	-7	-0-	629	2	15	9	Y	14	21	1			7
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					7

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	146	-0-	-154	-0-	145	2	1	9	Y	1	2	1			1
10	279	N	136	-0-	-143	-0-	136	2			Y	-0-	1	1			-0-
11	180	N	123	-0-	-57	-0-	123	2			Y	-0-					-0-
12	155	N	90	-0-	-65	-0-	90	2			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	132	-0-	-18	-0-	130	2	2	9	Y	2	14	1			6
10	186	N	153	-0-	-33	-0-	151	2	2	9	Y	2					8
11	150	N	142	-0-	-8	-0-	140	2	2	9	Y	2					10
12	144	N	144	-0-	-0-	-0-	142	2	2	9	Y	2	7	1			5
01	155	N	145	-0-	-10	-0-	142	2	3	9	Y	3	5	1			3
02	140	N	NO RPT	-0-	-140	-0-					Y	NO RPT					3

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1195	-0-	-185	-0-	1137	2	58	9	Y	53					105
10	1426	N	1163	-0-	-263	-0-	1115	2	48	9	Y	44	72	1			77
11	1290	N	1124	-0-	-166	-0-	1077	2	47	9	Y	43	58	1			62
12	1240	N	1024	-0-	-216	-0-	974	2	50	9	Y	45	53	1			54
01	1077	N	1077	-0-	-0-	-0-	1026	2	51	9	Y	46	48	1			52
02	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					52

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	502	2	1	9	Y	1					29
10	555	N	555	-0-	-0-	-0-	553	2	2	9	Y	2					31
11	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					31
12	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					31
01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					31
02	560	N	NO RPT	-0-	-560	-0-					Y	NO RPT					31

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	761	-0-	-199	-0-	755	2	6	9	Y	5	15	1			7
10	1085	N	820	-0-	-265	-0-	816	2	4	9	Y	4					11
11	900	N	829	-0-	-71	-0-	823	2	6	9	Y	5					16
12	775	N	770	-0-	-5	-0-	762	2	8	9	Y	7	11	1			12
01	806	N	773	-0-	-33	-0-	763	2	10	9	Y	9	13	1			8
02	784	N	NO RPT	-0-	-784	-0-					Y	NO RPT					8

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					32
10	630	N	630	-0-	-0-	-0-	627	2	3	9	Y	3					35
11	605	N	605	-0-	-0-	-0-	597	2	8	9	Y	7					42
12	655	N	655	-0-	-0-	-0-	637	2	18	9	Y	16					58
01	650	N	650	-0-	-0-	-0-	629	2	21	9	Y	19					77
02	504	N	NO RPT	-0-	-504	-0-					Y	NO RPT					77

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	907	2	17	9	Y	15	31	1			21
10	948	N	948	-0-	-0-	-0-	930	2	18	9	Y	16					37
11	976	N	976	-0-	-0-	-0-	954	2	22	9	Y	20	37	1			20
12	961	N	558	-0-	-403	-0-	541	2	17	9	Y	15					35
01	1042	N	1042	-0-	-0-	-0-	1018	2	24	9	Y	22	39	1			18
02	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					18

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	674	-0-	-16	-0-	674	2			Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	2			Y	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	601	2	3	9	N	3					61
10	607	N	607	-0-	-0-	-0-	606	2	1	9	N	1					62
11	599	N	599	-0-	-0-	-0-	592	2	7	9	N	6					68
12	631	N	631	-0-	-0-	-0-	628	2	3	9	N	3					71
01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					71
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					71

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	685	-0-	-335	-0-	678	2	7	9	Y	6					37
10	1085	N	639	-0-	-446	-0-	622	2	17	9	Y	15	33	1			19
11	750	N	539	-0-	-211	-0-	533	2	6	9	Y	5					24
12	713	N	552	-0-	-161	-0-	542	2	10	9	Y	9					33
01	1125	N	1125	-0-	-0-	-0-	1114	2	11	9	Y	10	32	1			11
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					11

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-
11	60	N	11	-0-	-49	-0-	11	2			Y	-0-					-0-
12	62	N	10	-0-	-52	-0-	10	2			Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
02	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					45
10	744	N	670	-0-	-74	-0-	669	2	1	9	Y	1					46
11	720	N	652	-0-	-68	-0-	651	2	1	9	Y	1					47
12	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1	42	1			6
01	682	N	682	-0-	-0-	-0-	680	2	2	9	Y	2					8
02	616	N	NO RPT	-0-	-616	-0-					Y	NO RPT					8

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	367	2	6	9	Y	5					9
10	452	N	452	-0-	-0-	-0-	439	2	13	9	Y	12	10	1			11
11	405	N	405	-0-	-0-	-0-	392	2	13	9	Y	12	17	1			6
12	426	N	426	-0-	-0-	-0-	411	2	15	9	Y	14					20
01	406	N	406	-0-	-0-	-0-	392	2	14	9	Y	13	20	1			13
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					13

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1026	N	1026	-0-	-0-	-0-	1023	2	3	9	Y	3	7	1			3
10	1112	N	1112	-0-	-0-	-0-	1109	2	3	9	Y	3					6
11	994	N	994	-0-	-0-	-0-	991	2	3	9	Y	3	5	1			4
12	930	N	894	-0-	-36	-0-	892	2	2	9	Y	2	3	1			3
01	1054	N	877	-0-	-177	-0-	871	2	6	9	Y	5	4	1			4
02	924	N	NO RPT	-0-	-924	-0-					Y	NO RPT					4

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	633	2	20	9	Y	18					37
10	667	N	667	-0-	-0-	-0-	646	2	21	9	Y	19	28	1			28
11	631	N	631	-0-	-0-	-0-	606	2	25	9	Y	23	29	1			22
12	649	N	649	-0-	-0-	-0-	623	2	26	9	Y	24					46
01	682	N	645	-0-	-37	-0-	621	2	24	9	Y	22	30	1			38
02	588	N	NO RPT	-0-	-588	-0-					Y	NO RPT					38

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					6
10	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					6
11	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					6
12	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					6
01	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					6
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2597	-0-	-643	-0-	2566	2	31	9	Y	28	26	1			5
10	3348	X	2420	-0-	-928	-0-	2390	2	30	9	Y	27	27	1			5
11	3240	X	2407	-0-	-833	-0-	2377	2	30	9	Y	27	21	1			11
12	2821	X	2705	-0-	-116	-0-	2670	2	35	9	Y	32	32	1			11
01	2697	X	2562	-0-	-135	-0-	2531	2	31	9	Y	28	29	1			10
02	2436	X	NO RPT	-0-	-2436	-0-					Y	NO RPT					10

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3142	-0-	-1658	-0-	3140	2	2	9	Y	2	27	1			10
10	4278	X	3301	-0-	-977	-0-	3295	2	6	9	Y	5					15
11	4080	X	3669	-0-	-411	-0-	3655	2	14	9	Y	13					28
12	3899	X	3899	-0-	-0-	-0-	3877	2	22	9	Y	20					48
01	3767	X	3767	-0-	-0-	-0-	3747	2	20	9	Y	18	41	1			25
02	3416	X	NO RPT	-0-	-3416	-0-					Y	NO RPT					25

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	3501	-0-	-849	-0-	3468	2	33	9	Y	30	28	1			6
10	4495	X	3486	-0-	-1009	-0-	3452	2	34	9	Y	31	30	1			7
11	4350	X	3357	-0-	-993	-0-	3323	2	34	9	Y	31	26	1			12
12	4309	X	3647	-0-	-662	-0-	3608	2	39	9	Y	35	35	1			12
01	3658	X	3453	-0-	-205	-0-	3420	2	33	9	Y	30	32	1			10
02	3276	X	NO RPT	-0-	-3276	-0-					Y	NO RPT					10

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/05/2016

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3042	-0-	-348	-0-	3040	2	2	9	Y	2	20	1			7
10	3224	X	2923	-0-	-301	-0-	2921	2	2	9	Y	2					9
11	3090	X	2575	-0-	-515	-0-	2575	2			Y	-0-					9
12	3193	X	2641	-0-	-552	-0-	2641	2			Y	-0-					9
01	3193	X	2586	-0-	-607	-0-	2584	2	2	9	Y	2	6	1			5
02	2828	X	NO RPT	-0-	-2828	-0-					Y	NO RPT					5

OWN RESOURCES OPERATING, LLC 630563
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	58	2	2	9	Y	2					7
10	62	N	49	-0-	-13	-0-	48	2	1	9	Y	1	3	1			5
11	40	N	40	-0-	-0-	-0-	38	2	2	9	Y	2					7
12	62	N	48	-0-	-14	-0-	47	2	1	9	Y	1	3	1			5
01	62	N	50	-0-	-12	-0-	49	2	1	9	Y	1					6
*02	157	N	157	-0-	-0-	-0-	156	2	1	9	Y	1					7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563
SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

09	190	N	190	-0-	-0-	-0-	184	2	6	9	Y	5	7	1			-0-
10	187	N	187	-0-	-0-	-0-	183	2	4	9	Y	4					4
11	206	N	154	-0-	-52	-0-	151	2	3	9	Y	3	7	1			-0-
12	191	N	191	-0-	-0-	-0-	185	2	6	9	Y	5					5
01	237	N	237	-0-	-0-	-0-	231	2	6	9	Y	5	7	1			3
*02	223	N	223	-0-	-0-	-0-	219	2	4	9	Y	4	7	1			-0-

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

09	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

09	120	N	98	-0-	-22	-0-	92	2	6	9	Y	5	7	1			-0-
10	124	N	95	-0-	-29	-0-	91	2	4	9	Y	4					4
11	90	N	78	-0-	-12	-0-	75	2	3	9	Y	3	7	1			-0-
12	99	N	99	-0-	-0-	-0-	93	2	6	9	Y	5					5
01	122	N	122	-0-	-0-	-0-	116	2	6	9	Y	5	7	1			3
*02	114	N	114	-0-	-0-	-0-	110	2	4	9	Y	4	7	1			-0-

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

09	110	N	110	-0-	-0-	-0-	102	2	8	9	Y	7	7	1			-0-
10	105	N	105	-0-	-0-	-0-	101	2	4	9	Y	4					4
11	90	N	87	-0-	-3	-0-	84	2	3	9	Y	3	7	1			-0-
12	109	N	109	-0-	-0-	-0-	103	2	6	9	Y	5					5
01	134	N	134	-0-	-0-	-0-	128	2	6	9	Y	5	7	1			3
*02	125	N	125	-0-	-0-	-0-	121	2	4	9	Y	4	7	1			-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

09	90	N	84	-0-	-6	-0-	76	2	8	9	Y	7	7	1			-0-
10	79	N	79	-0-	-0-	-0-	75	2	4	9	Y	4					4
11	65	N	65	-0-	-0-	-0-	62	2	3	9	Y	3	7	1			-0-
12	82	N	82	-0-	-0-	-0-	76	2	6	9	Y	5					5
01	101	N	101	-0-	-0-	-0-	95	2	6	9	Y	5	7	1			3
*02	94	N	94	-0-	-0-	-0-	90	2	4	9	Y	4	7	1			-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

09	104	N	104	-0-	-0-	-0-	95	2	9	9	Y	8					11
10	93	N	91	-0-	-2	-0-	90	2	1	9	Y	1					12
11	90	N	88	-0-	-2	-0-	79	2	9	9	Y	8	15	1			5
12	93	N	92	-0-	-1	-0-	90	2	2	9	Y	2					7
01	93	N	90	-0-	-3	-0-	87	2	3	9	Y	3					10
02	84	N	82	-0-	-2	-0-	75	2	7	9	Y	6	15	1			1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	71	2	3	9	Y	3	15	1			33
10	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2					35
11	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2					37
12	62	N	62	-0-	-0-	-0-	61	2	1	9	Y	1					38
01	62	N	37	-0-	-25	-0-	37	2			Y	-0-					38
02	56	N	53	-0-	-3	-0-	52	2	1	9	Y	1					39

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3					6
10	93	N	83	-0-	-10	-0-	80	2	3	9	Y	3	5	1			4
11	90	N	76	-0-	-14	-0-	75	2	1	9	Y	1					5
12	93	N	78	-0-	-15	-0-	77	2	1	9	Y	1	4	1			2
01	93	N	80	-0-	-13	-0-	78	2	2	9	Y	2					4
02	84	N	74	-0-	-10	-0-	72	2	2	9	Y	2					6

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	85	2	7	9	Y	6	7	1			-0-
10	93	N	89	-0-	-4	-0-	85	2	4	9	Y	4					4
11	90	N	73	-0-	-17	-0-	70	2	3	9	Y	3	7	1			-0-
12	93	N	92	-0-	-1	-0-	86	2	6	9	Y	5					5
01	113	N	113	-0-	-0-	-0-	107	2	6	9	Y	5	7	1			3
*02	106	N	106	-0-	-0-	-0-	102	2	4	9	Y	4	7	1			-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	92	-0-	-28	-0-	89	2	3	9	Y	3					11
10	74	N	74	-0-	-0-	-0-	71	2	3	9	Y	3	5	1			9
11	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1					10
12	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1	4	1			7
01	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					9
*02	66	N	66	-0-	-0-	-0-	64	2	2	9	Y	2					11

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3					6
10	72	N	72	-0-	-0-	-0-	69	2	3	9	Y	3	5	1			4
11	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1					5
12	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1	4	1			2
01	69	N	69	-0-	-0-	-0-	67	2	2	9	Y	2					4
*02	64	N	64	-0-	-0-	-0-	62	2	2	9	Y	2					6

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			Y	-0-					-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					2
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					2
11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
12	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					2
01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					2
*02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	98	-0-	-172	-0-	95	2	3	9	Y	3					11
10	93	N	78	-0-	-15	-0-	75	2	3	9	Y	3	5	1			9
11	72	N	72	-0-	-0-	-0-	71	2	1	9	Y	1					10
12	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1	4	1			7
01	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2					9
*02	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2					11

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	175	-0-	-95	-0-	171	2	4	9	Y	4	7	1			2
10	248	N	174	-0-	-74	-0-	170	2	4	9	Y	4					6
11	180	N	143	-0-	-37	-0-	140	2	3	9	Y	3	7	1			2
12	186	N	178	-0-	-8	-0-	172	2	6	9	Y	5					7
01	221	N	221	-0-	-0-	-0-	215	2	6	9	Y	5	7	1			5
*02	207	N	207	-0-	-0-	-0-	203	2	4	9	Y	4	7	1			2

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	166	2	9	9	Y	8					11
10	159	N	159	-0-	-0-	-0-	158	2	1	9	Y	1					12
11	150	N	148	-0-	-2	-0-	139	2	9	9	Y	8	15	1			5
12	160	N	160	-0-	-0-	-0-	158	2	2	9	Y	2					7
01	156	N	156	-0-	-0-	-0-	153	2	3	9	Y	3					10
02	140	N	139	-0-	-1	-0-	132	2	7	9	Y	6	15	1			1

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	567	2	9	9	Y	8					63
10	540	N	540	-0-	-0-	-0-	539	2	1	9	Y	1					64
11	510	N	484	-0-	-26	-0-	475	2	9	9	Y	8	15	1			57
12	558	N	542	-0-	-16	-0-	540	2	2	9	Y	2					59
01	527	N	525	-0-	-2	-0-	522	2	3	9	Y	3					62
*02	459	N	459	-0-	-0-	-0-	452	2	7	9	Y	6	15	1			53

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	276	2	9	9	Y	8					16
10	279	N	263	-0-	-16	-0-	262	2	1	9	Y	1					17
11	240	N	240	-0-	-0-	-0-	231	2	9	9	Y	8	15	1			10
12	279	N	264	-0-	-15	-0-	262	2	2	9	Y	2					12
01	257	N	257	-0-	-0-	-0-	254	2	3	9	Y	3					15
*02	227	N	227	-0-	-0-	-0-	220	2	7	9	Y	6	15	1			6

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	87	2	9	9	Y	8					15
10	93	N	84	-0-	-9	-0-	83	2	1	9	Y	1					16
11	90	N	82	-0-	-8	-0-	73	2	9	9	Y	8	15	1			9
12	93	N	85	-0-	-8	-0-	83	2	2	9	Y	2					11
01	93	N	83	-0-	-10	-0-	80	2	3	9	Y	3					14
02	84	N	76	-0-	-8	-0-	69	2	7	9	Y	6	15	1			5

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	220	2	10	9	Y	9	13	1			1
10	227	N	227	-0-	-0-	-0-	219	2	8	9	Y	7					8
11	210	N	188	-0-	-22	-0-	181	2	7	9	Y	6	13	1			1
12	233	N	233	-0-	-0-	-0-	222	2	11	9	Y	10					11
01	287	N	287	-0-	-0-	-0-	277	2	10	9	Y	9	13	1			7
*02	271	N	271	-0-	-0-	-0-	262	2	9	9	Y	8	13	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	102	2	9	9	Y	8					11
10	98	N	98	-0-	-0-	-0-	97	2	1	9	Y	1					12
11	95	N	95	-0-	-0-	-0-	86	2	9	9	Y	8	15	1			5
12	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2					7
01	97	N	97	-0-	-0-	-0-	94	2	3	9	Y	3					10
*02	88	N	88	-0-	-0-	-0-	81	2	7	9	Y	6	15	1			1

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	98	2	9	9	Y	8	23	1			16
10	124	N	113	-0-	-11	-0-	103	2	10	9	Y	9					25
11	118	N	103	-0-	-15	-0-	95	2	8	9	Y	7					32
12	122	N	122	-0-	-0-	-0-	110	2	12	9	Y	11	25	1			18
01	118	N	118	-0-	-0-	-0-	106	2	12	9	Y	11					29
*02	106	N	106	-0-	-0-	-0-	95	2	11	9	Y	10	22	1			17

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	65	2	13	9	Y	12	15	1			-0-
10	64	N	64	-0-	-0-	-0-	62	2	2	9	Y	2					2
11	62	N	62	-0-	-0-	-0-	60	2	2	9	Y	2					4
12	62	N	57	-0-	-5	-0-	56	2	1	9	Y	1					5
01	62	N	34	-0-	-28	-0-	34	2			Y	-0-					5
02	56	N	49	-0-	-7	-0-	48	2	1	9	Y	1					6

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	165	2			Y	-0-					1
10	186	N	165	-0-	-21	-0-	165	2			Y	-0-					1
11	177	N	152	-0-	-25	-0-	152	2			Y	-0-					1
12	155	N	152	-0-	-3	-0-	152	2			Y	-0-					1
01	155	N	148	-0-	-7	-0-	148	2			Y	-0-					1
02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					32
10	93	N	78	-0-	-15	-0-	78	2			Y	-0-					32
11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					32
12	93	N	78	-0-	-15	-0-	78	2			Y	-0-					32
01	93	N	75	-0-	-18	-0-	75	2			Y	-0-					32
*02	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					32

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	789	-0-	-111	-0-	789	2			Y	-0-					-0-
10	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
01	1302	N	874	-0-	-428	-0-	874	2			Y	-0-					-0-
02	1176	N	844	-0-	-332	-0-	844	2			Y	-0-					-0-

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	184	-0-	-86	-0-	177	2	7	9	Y	6	5	1			11
10	317	N	317	-0-	-0-	-0-	309	2	8	9	Y	7	10	1			8
11	298	N	298	-0-	-0-	-0-	291	2	7	9	Y	6	5	1			9
12	232	N	232	-0-	-0-	-0-	225	2	7	9	Y	6	5	1			10
01	310	N	204	-0-	-106	-0-	197	2	7	9	Y	6	5	1			11
02	280	N	196	-0-	-84	-0-	190	2	6	9	Y	5	5	1			11

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
01	186	N	111	-0-	-75	-0-	111	2			Y	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	2			Y	-0-					-0-

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	2			Y	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	2			Y	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	2			Y	-0-					-0-

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	142	-0-	-38	-0-	117	2	25	9	Y	23	20	1			37
10	234	N	234	-0-	-0-	-0-	204	2	30	9	Y	27	40	1			24
11	217	N	217	-0-	-0-	-0-	191	2	26	9	Y	24	21	1			27
12	176	N	176	-0-	-0-	-0-	148	2	28	9	Y	25	22	1			30
01	217	N	154	-0-	-63	-0-	129	2	25	9	Y	23	22	1			31
02	196	N	148	-0-	-48	-0-	125	2	23	9	Y	21	21	1			31

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			Y	-0-					-0-

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	2			Y	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	560	-0-	-220	-0-	553	2	7	9	Y	6	5	1			11
10	973	N	973	-0-	-0-	-0-	965	2	8	9	Y	7	10	1			8
11	913	N	913	-0-	-0-	-0-	906	2	7	9	Y	6	5	1			9
12	708	N	708	-0-	-0-	-0-	701	2	7	9	Y	6	5	1			10
01	930	N	620	-0-	-310	-0-	613	2	7	9	Y	6	5	1			11
02	840	N	598	-0-	-242	-0-	592	2	6	9	Y	5	5	1			11

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			Y	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563
SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					4
10	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					4
11	210	N	195	-0-	-15	-0-	195	2			Y	-0-					4
12	217	N	181	-0-	-36	-0-	181	2			Y	-0-					4
01	217	N	111	-0-	-106	-0-	111	2			Y	-0-					4
02	196	N	154	-0-	-42	-0-	154	2			Y	-0-					4

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	751	2	9	9	Y	8					56
10	715	N	715	-0-	-0-	-0-	714	2	1	9	Y	1					57
11	690	N	638	-0-	-52	-0-	629	2	9	9	Y	8	15	1			50
12	744	N	717	-0-	-27	-0-	715	2	2	9	Y	2					52
01	713	N	694	-0-	-19	-0-	691	2	3	9	Y	3					55
*02	605	N	605	-0-	-0-	-0-	598	2	7	9	Y	6	15	1			46

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1276	N	1276	-0-	-0-	-0-	1263	2	13	9	N	12	34	1			14
10	1395	N	1345	-0-	-50	-0-	1331	2	14	9	N	13					27
11	1235	N	1235	-0-	-0-	-0-	1224	2	11	9	N	10					37
12	1438	N	1438	-0-	-0-	-0-	1420	2	18	9	N	16	37	1			16
01	1382	N	1382	-0-	-0-	-0-	1364	2	18	9	N	16					32
*02	1237	N	1237	-0-	-0-	-0-	1222	2	15	9	N	14	33	1			13

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					Y	-0-					13
10	465	N	416	-0-	-49	-0-	412	2	4	9	Y	4					17
11	343	N	343	-0-	-0-	-0-	340	2	3	9	Y	3	7	1			13
12	423	N	423	-0-	-0-	-0-	417	2	6	9	Y	5					18
01	DLQ G-10		526	-0-	526	526	520	2	6	9	Y	5	7	1			16
02	DLQ G-10		497	-0-	497	1023	493	2	4	9	Y	4	7	1			13

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	2			N	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1161	-0-	-39	-0-	1147	2	14	9	Y	13					26
10	1178	N	1176	-0-	-2	-0-	1162	2	14	9	Y	13	18	1	1	8	20
11	1140	N	1016	-0-	-124	-0-	1002	2	14	9	Y	13	18	1			15
12	1209	N	1172	-0-	-37	-0-	1157	2	15	9	Y	14	19	1			10
01	1178	N	1137	-0-	-41	-0-	1122	2	15	9	Y	14					24
*02	1037	N	1037	-0-	-0-	-0-	1024	2	13	9	Y	12	19	1			17

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	3						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	3						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	3						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3						N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

09	128	N	128	-0-	-0-	-0-	125	2	3	9	N	3					6
10	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	124	N	8	-0-	-116	-0-	1	1	5	2	N	2	5	1			3
							2	9									
*01	6	N	-0-	-0-	-6	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

09	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
10	186	N	125	-0-	-61	-0-	4	1	121	2	N	-0-					-0-
11	180	N	155	-0-	-25	-0-	5	1	150	2	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	5	1	149	2	N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	5	1	146	2	N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	6	1	159	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

09	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	9	1	249	2	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	9	1	241	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	8	1	239	2	Y	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	8	1	233	2	Y	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	10	1	255	2	Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	419	2	18	9	Y	16					48
10	503	N	503	-0-	-0-	-0-	17	1	468	2	Y	16	34	1			30
							18	9									
11	488	N	488	-0-	-0-	-0-	16	1	451	2	Y	19					49
							21	9									
12	473	N	473	-0-	-0-	-0-	15	1	449	2	Y	8					57
							9	9									
*01	472	N	472	-0-	-0-	-0-	15	1	437	2	Y	18	38	1			37
							20	9									
*02	509	N	509	-0-	-0-	-0-	18	1	478	2	Y	12					49
							13	9									

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	12	1	343	2	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	11	1	331	2	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	11	1	329	2	N	-0-					-0-
*01	341	N	331	-0-	-10	-0-	11	1	320	2	N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					4
10	517	N	517	-0-	-0-	-0-	18	1	499	2	Y	-0-	2	1			2
11	498	N	498	-0-	-0-	-0-	17	1	481	2	Y	-0-					2
12	494	N	494	-0-	-0-	-0-	16	1	478	2	Y	-0-					2
*01	496	N	452	-0-	-44	-0-	15	1	437	2	Y	-0-	1	1			1
*02	495	N	495	-0-	-0-	-0-	17	1	478	2	Y	-0-					1

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	81					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	81					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	81					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	81					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	81					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	81					Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	8	1	250	2	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	8	1	240	2	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	8	1	240	2	N	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	8	1	233	2	N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	9	1	255	2	N	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) //CONT.// 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
*01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23

PLUGGED AND ABANDONED_____ 03/13/2015 - P/A 03-13-15

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1860 #	1570	-0-	-290	-0-	176	1	1394	2	Y	-0-			-0-
10	1956 R	1956	-0-	-0-	-0-	218	1	1738	2	Y	-0-			-0-
11	1949 R	1949	-0-	-0-	-0-	240	1	1709	2	Y	-0-			-0-
12	1938 R	1938	-0-	-0-	-0-	230	1	1708	2	Y	-0-			-0-
*01	1955 R	1955	-0-	-0-	-0-	223	1	1732	2	Y	-0-			-0-
02	1456 #	NO RPT	-0-	-1456	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2762 R	2762	-0-	-0-	-0-	309	1	2453	2	Y	-0-			-0-
10	3570 R	3570	-0-	-0-	-0-	398	1	3172	2	Y	-0-			-0-
11	3453 R	3453	-0-	-0-	-0-	424	1	3029	2	Y	-0-			-0-
12	3469 R	3469	-0-	-0-	-0-	412	1	3057	2	Y	-0-			-0-
*01	3499 R	3499	-0-	-0-	-0-	400	1	3099	2	Y	-0-			-0-
02	2576 #	NO RPT	-0-	-2576	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	519	-0-	-21	-0-	58	1	461	2	Y	-0-					-0-
10	719	R	719	-0-	-0-	-0-	80	1	639	2	Y	-0-					-0-
11	724	R	724	-0-	-0-	-0-	89	1	635	2	Y	-0-					-0-
12	709	R	709	-0-	-0-	-0-	84	1	625	2	Y	-0-					-0-
01	465	#	391	-0-	-74	-0-	45	1	346	2	Y	-0-					-0-
02	420	#	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	424	-0-	-176	-0-	47	1	377	2	Y	-0-					-0-
10	620	#	558	-0-	-62	-0-	62	1	496	2	Y	-0-					-0-
11	586	R	586	-0-	-0-	-0-	72	1	514	2	Y	-0-					-0-
12	683	R	683	-0-	-0-	-0-	81	1	602	2	Y	-0-					-0-
*01	634	R	634	-0-	-0-	-0-	72	1	562	2	Y	-0-					-0-
02	392	#	NO RPT	-0-	-392	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	#	1315	-0-	-395	-0-	147	1	1168	2	Y	-0-					-0-
10	1841	R	1841	-0-	-0-	-0-	205	1	1636	2	Y	-0-					-0-
11	1692	R	1692	-0-	-0-	-0-	208	1	1484	2	Y	-0-					-0-
12	1631	R	1631	-0-	-0-	-0-	194	1	1437	2	Y	-0-					-0-
01	1364	#	1331	-0-	-33	-0-	152	1	1179	2	Y	-0-					-0-
02	1232	#	NO RPT	-0-	-1232	-0-					Y	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	R	1004	-0-	-0-	-0-	9	1	995	2	N	-0-					135
10	1023	#	974	-0-	-49	-0-	9	1	958	2	N	6					141
							7	9									
11	990	#	964	-0-	-26	-0-	9	1	955	2	N	-0-					141
12	1023	#	987	-0-	-36	-0-	9	1	971	2	N	6					147
							7	9									
01	1023	#	965	-0-	-58	-0-	9	1	956	2	N	-0-					147
*02	998	R	998	-0-	-0-	-0-	9	1	963	2	N	24	123	1			48
							26	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	R	968	-0-	-0-	-0-	9	1	959	2	N	-0-					81
10	992	#	970	-0-	-22	-0-	9	1	961	2	N	-0-					81
11	990	#	936	-0-	-54	-0-	8	1	928	2	N	-0-					81
12	1023	#	977	-0-	-46	-0-	9	1	968	2	N	-0-					81
01	1023	#	960	-0-	-63	-0-	9	1	951	2	N	-0-					81
02	896	#	877	-0-	-19	-0-	8	1	869	2	N	-0-					81

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. //CONT.// 377075
TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	192	-0-	-18	-0-	2	1	190	2	N	-0-					10
10	217	#	197	-0-	-20	-0-	2	1	195	2	N	-0-					10
11	210	#	192	-0-	-18	-0-	2	1	190	2	N	-0-					10
12	192	R	192	-0-	-0-	-0-	2	1	190	2	N	-0-					10
01	194	R	194	-0-	-0-	-0-	2	1	192	2	N	-0-					10
*02	187	R	187	-0-	-0-	-0-	2	1	185	2	N	-0-					10

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

09	870	#	783	-0-	-87	-0-	771	2	12	9	Y	11	11	1			14
10	899	#	830	-0-	-69	-0-	819	2	11	9	Y	10	11	1			13
11	870	#	769	-0-	-101	-0-	758	2	11	9	Y	10	11	1			12
12	868	#	813	-0-	-55	-0-	798	2	15	9	Y	14	22	1			4
01	837	#	765	-0-	-72	-0-	751	2	14	9	Y	13	11	1			6
02	756	#	668	-0-	-88	-0-	657	2	11	9	Y	10	11	1			5

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
12	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
01	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
02	532	N	520	-0-	-12	-0-	520	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

09	150	#	92	-0-	-58	-0-	92	2			N	-0-					13
10	124	#	100	-0-	-24	-0-	100	2			N	-0-					13
11	95	R	95	-0-	-0-	-0-	95	2			N	-0-					13
12	94	R	94	-0-	-0-	-0-	94	2			N	-0-					13
01	93	#	69	-0-	-24	-0-	69	2			N	-0-					13
02	84	#	-0-	-0-	-84	-0-					N	-0-					13

TAOS (CANYON) //CONT.// 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	198					N	-0-					-0-
10	0	W	-0-	-0-	-0-	198					N	-0-					-0-
11	0	W	-0-	-0-	-0-	198					N	-0-					-0-
12	0	W	-0-	-0-	-0-	198					N	-0-					-0-
01	0	W	-0-	-0-	-0-	198					N	-0-					-0-
02	0	W	-0-	-0-	-0-	198					N	-0-					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	465	-0-	-75	-0-	465	3			N	-0-					-0-
10	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	540	#	528	-0-	-12	-0-	528	3			N	-0-					-0-
12	562	R	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	558	#	430	-0-	-128	-0-	430	3			N	-0-					-0-
02	504	#	495	-0-	-9	-0-	495	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*11	DELQ	PR	336	-0-	336	336	272	3	64	9	Y	58	58	1			-0-
*12	502	R	166	-0-	-336	-0-	166	3			Y	-0-					-0-
*01	89	R	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*02	199	R	199	-0-	-0-	-0-	155	3	44	9	Y	40					40

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	84	1	179	3	Y	8	12	1			4
							9	9									
10	1108	N	1108	-0-	-0-	-0-	87	1	999	3	Y	20	14	1			10
							22	9									
11	1303	N	1303	-0-	-0-	-0-	84	1	1165	3	Y	49	33	1			26
							54	9									
12	1289	N	1289	-0-	-0-	-0-	87	1	1130	3	Y	65	72	1			19
							72	9									
01	1116	N	998	-0-	-118	-0-	87	1	816	3	Y	86	49	1			56
							95	9									
*02	1202	N	1202	-0-	-0-	-0-	78	1	885	3	Y	217	130	1			143
							239	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

09	690	N	653	-0-	-37	-0-	528	2	125	9	Y	114	84	1			115
10	713	N	664	-0-	-49	-0-	528	2	136	9	Y	124	169	1			70
11	690	N	565	-0-	-125	-0-	515	2	50	9	Y	45					115
12	699	N	699	-0-	-0-	-0-	517	2	182	9	Y	165	170	1			110
01	674	N	674	-0-	-0-	-0-	539	2	135	9	Y	123	172	1			61
*02	606	N	606	-0-	-0-	-0-	483	2	123	9	Y	112	86	1			87

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

09	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	404	-0-	-16	-0-	404	2			N	-0-					-0-
10	434	#	385	-0-	-49	-0-	385	2			N	-0-					-0-
11	420	#	392	-0-	-28	-0-	392	2			N	-0-					-0-
12	403	R	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	403	#	402	-0-	-1	-0-	402	2			N	-0-					-0-
02	364	#	332	-0-	-32	-0-	332	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	500	-0-	-10	-0-	500	2			N	-0-					-0-
10	527	#	461	-0-	-66	-0-	461	2			N	-0-					-0-
11	510	#	489	-0-	-21	-0-	489	2			N	-0-					-0-
12	527	#	491	-0-	-36	-0-	491	2			N	-0-					-0-
01	527	#	451	-0-	-76	-0-	451	2			N	-0-					-0-
02	476	#	448	-0-	-28	-0-	448	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
12	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	#	1016	-0-	-184	-0-	942	3	74	9	N	67					194
10	1271	#	1061	-0-	-210	-0-	993	3	68	9	N	62	162	1			94
11	1230	#	1095	-0-	-135	-0-	1016	3	79	9	N	72					166
12	1271	#	1098	-0-	-173	-0-	1014	3	84	9	N	76	148	1			94
01	1116	#	1016	-0-	-100	-0-	930	3	86	9	N	78					172
02	1036	#	875	-0-	-161	-0-	802	3	73	9	N	66					238

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	R	158	-0-	-0-	-0-	121	3	37	9	Y	34	44	1			7
10	162	R	162	-0-	-0-	-0-	127	3	35	9	Y	32	22	1			17
11	164	R	164	-0-	-0-	-0-	130	3	34	9	Y	31	22	1			26
12	158	R	158	-0-	-0-	-0-	130	3	28	9	Y	25	23	1			28
01	155	#	154	-0-	-1	-0-	119	3	35	9	Y	32	43	1			17
02	140	#	134	-0-	-6	-0-	103	3	31	9	Y	28	22	1			23

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	556	-0-	-194	-0-	555	2	1	9	N	1	1	8			147
10	682	N	610	-0-	-72	-0-	608	2	2	9	N	2	2	8			147
11	700	N	700	-0-	-0-	-0-	699	2	1	9	N	1	1	8			147
12	589	N	368	-0-	-221	-0-	366	2	2	9	N	2	2	8			147
01	692	N	692	-0-	-0-	-0-	690	2	2	9	N	2	2	8			147
*02	755	N	755	-0-	-0-	-0-	751	2	4	9	N	4	4	8			147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	182	2	19	9	N	17					189
10	269	N	269	-0-	-0-	-0-	247	2	22	9	N	20					209
11	180	N	124	-0-	-56	-0-	111	2	13	9	N	12	183	1			38
12	217	N	29	-0-	-188	-0-	29	2			N	-0-					38
01	306	N	306	-0-	-0-	-0-	278	2	28	9	N	25					63
*02	153	N	153	-0-	-0-	-0-	143	2	10	9	N	9					72

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
10	248	N	145	-0-	-103 B	-0-	145	3			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
12	248	N	147	-0-	-101 B	-0-	147	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	71	-0-	-259 B	-0-	71	2			N	-0-					66
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					66
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					66
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					66
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					66
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					66

03/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	47	-0-	-163 B	-0-	47	2			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	628	-0-	-2 B	-0-	628	2			N	-0-					-0-
10	682	N	647	-0-	-35 B	-0-	647	2			N	-0-					-0-
11	630	N	587	-0-	-43 B	-0-	587	2			N	-0-					-0-
12	651	N	591	-0-	-60 B	-0-	591	2			N	-0-					-0-
01	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
02	560	N	544	-0-	-16 B	-0-	544	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	300	N	252	-0-	-48 B	-0-	252	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*02	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

09	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		40					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

09	750	N	729	-0-	-21	-0-	729	3			Y	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
12	744	N	731	-0-	-13	-0-	731	3			Y	-0-					-0-
01	744	N	678	-0-	-66	-0-	678	3			Y	-0-					-0-
02	672	N	653	-0-	-19	-0-	653	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

09	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
10	2604	N	2541	-0-	-63	-0-	2541	3			N	-0-					-0-
11	2490	N	2419	-0-	-71	-0-	2419	3			N	-0-					-0-
12	2573	N	2218	-0-	-355	-0-	2218	3			N	-0-					-0-
01	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
*02	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

09	2010	N	1768	-0-	-242	-0-	1768	3			N	-0-					-0-
10	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
11	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
12	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
01	2139	N	1997	-0-	-142	-0-	1997	3			N	-0-					-0-
02	2016	N	1856	-0-	-160	-0-	1856	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
01	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
02	336	N	294	-0-	-42	-0-	294	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
BROAD OAK ENERGY II, LLC 094742
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	-0-	-0-	-967	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	750		-0-	-0-	-750	-0-					N	-0-					52
12	225		-0-	-0-	-225	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 12/10/2016 - P/A 12/10/16

DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

09	3000	N	7972	-0-	4972	4972	7970	2	2	9	N	2					99
10	3100	N	2814	-0-	-286	4686	2812	2	2	9	N	2					101
11	3000	N	724	-0-	-2276	2410	722	2	2	9	N	2					103
12	3004		594	-0-	-2410	-0-	593	2	1	9	N	1					104
01	2480		568	-0-	-1912	-0-	566	2	2	9	N	2					106
02	2240		513	-0-	-1727	-0-	511	2	2	9	N	2					108

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

09	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

09	14852		14582	-0-	-270	-0-	14582	2			N	-0-					-0-
10	13267	R	13267	-0-	-0-	-0-	13267	2			N	-0-					-0-
11	13865		13865	-0-	-0-	-0-	13865	2			N	-0-					-0-
12	13857		12332	-0-	-1525	-0-	12332	2			N	-0-					-0-
01	15469	#	14173	-0-	-1296	-0-	14173	2			N	-0-					-0-
02	13608	#	13111	-0-	-497	-0-	13111	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

09	32850	X	22116	-0-	-10734	-0-	22116	3			N	-0-					20
10	27373	X	22489	-0-	-4884	-0-	22489	3			N	-0-					20
11	22860	X	21485	-0-	-1375	-0-	21485	3			N	-0-					20
12	23622	X	21920	-0-	-1702	-0-	21920	3			N	-0-					20
01	21708	X	21708	-0-	-0-	-0-	21708	3			N	-0-					20
*02	20636	X	19224	-0-	-1412	-0-	19224	3			N	-0-					20

PERMIAN RESOURCES, LLC 655836
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

09	497	N	497	-0-	-0-	-0-	495	2	2	9	Y	2					34
10	465	N	-0-	-0-	-465	-0-					Y	-0-					34
11	510	N	483	-0-	-27	-0-	476	2	7	9	Y	6					40
12	527	N	389	-0-	-138	-0-	372	2	17	9	Y	15					55
01	350	N	350	-0-	-0-	-0-	342	2	8	9	Y	7					62
02	448	N	402	-0-	-46	-0-	396	2	6	9	Y	5					67

TRIGG (STRAWN) //CONT.// 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PERMIAN RESOURCES, LLC //CONT.// 655836
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	651	2	2	9	Y	2					34
10	651	N	572	-0-	-79	-0-	572	2			Y	-0-					34
11	630	N	542	-0-	-88	-0-	535	2	7	9	Y	6					40
12	651	N	570	-0-	-81	-0-	553	2	17	9	Y	15					55
01	527	N	527	-0-	-0-	-0-	519	2	8	9	Y	7					62
02	504	N	346	-0-	-158	-0-	340	2	6	9	Y	5					67

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	R	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
10	1164	R	1164	-0-	-0-	-0-	1164	2			Y	-0-					-0-
11	1080	#	989	-0-	-91	-0-	989	2			Y	-0-					-0-
12	1116	#	980	-0-	-136	-0-	980	2			Y	-0-					-0-
01	1116	#	827	-0-	-289	-0-	827	2			Y	-0-					-0-
02	1008	#	857	-0-	-151	-0-	857	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	578	-0-	-172	-0-	578	2			N	-0-					-0-
10	775	#	684	-0-	-91	-0-	684	2			N	-0-					-0-
11	643	R	643	-0-	-0-	-0-	643	2			N	-0-					-0-
12	778	R	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	708	R	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*02	652	R	652	-0-	-0-	-0-	652	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					95
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	#	933	-0-	-1257 B	-6683	933	2			N	-0-					-0-
10	1984	#	885	-0-	-1099 B	-7782	885	2			N	-0-					-0-
11	1680	#	1015	-0-	-665 B	-8447	1015	2			N	-0-					-0-
12	1643	#	1407	-0-	-236 B	-8683	1407	2			N	-0-					-0-
01	1488	#	1070	-0-	-418 B	-9101	1070	2			N	-0-					-0-
02	952	#	737	-0-	-215 B	-9316	737	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	289	-0-	139 B	-2545	289	2			N	-0-					-0-
10	155	#	134	-0-	-21 B	-2566	134	2			N	-0-					-0-
11	120	#	212	-0-	92 B	-2474	212	2			N	-0-					-0-
12	310	#	242	-0-	-68 B	-2542	242	2			N	-0-					-0-
01	310	#	97	-0-	-213 B	-2755	97	2			N	-0-					-0-
02	280	#	37	-0-	-243 B	-2998	37	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	814	-0-	-86	-0-	814	3			Y	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
12	837	N	689	-0-	-148	-0-	689	3			Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
01	434	N	169	-0-	-265	-0-	169	3			Y	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	825	N	825	-0-	-0-	B	-0-	812	2	13	9	Y	12					23
*10	843	N	843	-0-	-0-	B	-0-	833	2	10	9	Y	9					32
*11	836	N	836	-0-	-0-	B	-0-	836	2			Y	-0-					32
*12	861	N	861	-0-	-0-	B	-0-	861	2			Y	-0-					32
*01	775	N	747	-0-	-28	B	-0-	747	2			Y	-0-					32
*02	652	N	652	-0-	-0-	B	-0-	652	2			Y	-0-					32

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	39					39
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	39					78
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
10	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
11	120	N	90	-0-	-30	B	-0-	90	2			N	-0-					-0-
12	186	N	140	-0-	-46	B	-0-	140	2			N	-0-					-0-
01	93	N	78	-0-	-15	B	-0-	78	2			N	-0-					-0-
*02	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	274	-0-	-26	B	-0-	274	2			N	-0-					-0-
10	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
11	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
12	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
*02	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	441	-0-	-9	-0-	441	3			Y	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	3			Y	-0-					-0-
11	480	N	411	-0-	-69	-0-	411	3			Y	-0-					-0-
12	465	N	404	-0-	-61	-0-	404	3			Y	-0-					-0-
01	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
01	93	N	34	-0-	-59	-0-	34	3			Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
12	217	N	170	-0-	-47	-0-	170	3			Y	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1176	-0-	-54	-0-	1176	3			Y	-0-					-0-
10	1333	N	1200	-0-	-133	-0-	1200	3			Y	-0-					-0-
11	1260	N	1206	-0-	-54	-0-	1206	3			Y	-0-					-0-
12	1209	N	1067	-0-	-142	-0-	1067	3			Y	-0-					-0-
01	1209	N	1149	-0-	-60	-0-	1149	3			Y	-0-					-0-
02	1120	N	1027	-0-	-93	-0-	1027	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	336	N	259	-0-	-77	-0-	259	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
11	660	N	647	-0-	-13	-0-	647	3			Y	-0-					-0-
12	651	N	579	-0-	-72	-0-	579	3			Y	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
02	616	N	559	-0-	-57	-0-	559	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
01	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
11	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
12	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
02	616	N	539	-0-	-77	-0-	539	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
11	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
*12	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
01	1674	N	1672	-0-	-2	-0-	1672	3			N	-0-					-0-
*02	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1583	-0-	-7	-0-	1583	3			N	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
12	1643	N	1578	-0-	-65	-0-	1578	3			N	-0-					-0-
01	1581	N	1578	-0-	-3	-0-	1578	3			N	-0-					-0-
*02	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2458	-0-	-122	-0-	2458	2			N	-0-					8
10	2666	X	2589	-0-	-77	-0-	2589	2			N	-0-					8
11	2400	X	2064	-0-	-336	-0-	2064	2			N	-0-					8
12	2542	X	2013	-0-	-529	-0-	2013	2			N	-0-					8
01	2604	X	2264	-0-	-340	-0-	2264	2			N	-0-					8
*02	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					10
10	785	N	785	-0-	-0-	-0-	785	2			N	-0-					10
11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					10
12	961	N	506	-0-	-455	-0-	506	2			N	-0-					10
01	775	N	454	-0-	-321	-0-	454	2			N	-0-					10
02	532	N	503	-0-	-29	-0-	503	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	405	-0-	-75	-0-	405	2			N	-0-					21
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					21
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					21
12	434	N	379	-0-	-55	-0-	379	2			N	-0-					21
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					21
02	420	N	375	-0-	-45	-0-	375	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
10	1085	N	131	-0-	-954	-0-	131	2			N	-0-					-0-
11	780	N	221	-0-	-559	-0-	221	2			N	-0-					-0-
12	1271	N	771	-0-	-500	-0-	771	2			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3386	-0-	-94	-0-	30	1	3356	2	N	-0-					1
10	3534	X	3483	-0-	-51	-0-	31	1	3452	2	N	-0-					1
11	3420	X	3340	-0-	-80	-0-	30	1	3310	2	N	-0-					1
12	4831	X	4831	-0-	-0-	-0-	31	1	4800	2	N	-0-					1
01	4315	X	4315	-0-	-0-	-0-	31	1	4284	2	N	-0-					1
*02	3374	X	3374	-0-	-0-	-0-	28	1	3346	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1182	-0-	-108	-0-	1182	3			N	-0-					46
10	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					46
11	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					46
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					46
01	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					46
02	1120	N	-0-	-0-	-1120	-0-					N	5					51

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	163	2	4	9	N	4					30
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					30
11	150	N	148	-0-	-2	-0-	147	2	1	9	N	1					31
12	186	N	138	-0-	-48	-0-	138	2			N	-0-					31
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					31
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					31

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1849	-0-	-11	-0-	1849	3			Y	-0-					5
10	1964	N	1964	-0-	-0-	-0-	1963	3	1	9	Y	1	1	8			5
11	2476	N	2476	-0-	-0-	-0-	2475	3	1	9	Y	1					6
12	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					6
01	2118	N	2118	-0-	-0-	-0-	2110	3	8	9	Y	7					13
02	1932	N	1747	-0-	-185	-0-	1739	3	8	9	Y	7					20

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	101	-0-	-79	-0-	101	3			Y	-0-					6
10	155	N	101	-0-	-54	-0-	101	3			Y	-0-					6
11	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					6
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					6
01	93	N	58	-0-	-35	-0-	58	3			Y	-0-					6
02	112	N	43	-0-	-69	-0-	40	3	3	9	Y	3					9

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

09	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
12	186	N	117	-0-	-69	-0-	117	3			Y	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

09	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
10	558	N	482	-0-	-76	-0-	482	3			Y	-0-					-0-
11	550	N	528	-0-	-22	-0-	528	3			Y	-0-					-0-
12	496	N	396	-0-	-100	-0-	396	3			Y	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	3			Y	-0-					-0-
02	448	N	294	-0-	-154	-0-	294	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

09	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					17
10	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					17
11	1740	N	1730	-0-	-10	-0-	1730	3			N	-0-					17
12	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					17
01	1798	N	1787	-0-	-11	-0-	1787	3			N	-0-					17
02	1624	N	NO RPT	-0-	-1624	-0-					N	NO RPT					17

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1627	N	1627	-0-	-0-	-0-	1627	3	Y	-0-			-0-
10	1674	N	1642	-0-	-32	-0-	1642	3	Y	-0-			-0-
11	1680	N	1655	-0-	-25	-0-	1655	3	Y	-0-			-0-
12	1674	N	1584	-0-	-90	-0-	1584	3	Y	-0-			-0-
01	1643	N	1561	-0-	-82	-0-	1561	3	Y	-0-			-0-
02	1540	N	1243	-0-	-297	-0-	1243	3	Y	-0-			-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	750	N	437	-0-	-313	-0-	434	3 3 9	Y	3	4	1	6
10	961	N	619	-0-	-342	-0-	615	3 4 9	Y	4	4	1	6
11	540	N	438	-0-	-102	-0-	434	3 4 9	Y	4	5	1	5
12	695	N	695	-0-	-0-	-0-	689	3 6 9	Y	5	5	1	5
01	620	N	559	-0-	-61	-0-	553	3 6 9	Y	5	6	1	4
*02	653	N	653	-0-	-0-	-0-	649	3 4 9	Y	4	4	1	4

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1020	N	920	-0-	-100	-0-	913	3 7 9	Y	6	6	1	6
10	1240	N	919	-0-	-321	-0-	912	3 7 9	Y	6	7	1	5
11	979	N	979	-0-	-0-	-0-	971	3 8 9	Y	7	8	1	4
12	1087	N	1087	-0-	-0-	-0-	1079	3 8 9	Y	7	7	1	4
01	1190	N	1190	-0-	-0-	-0-	1181	3 9 9	Y	8	9	1	3
02	924	N	789	-0-	-135	-0-	781	3 8 9	Y	7	6	1	4

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	383	3	Y	-0-			-0-
10	628	N	628	-0-	-0-	-0-	628	3	Y	-0-			-0-
11	404	N	404	-0-	-0-	-0-	404	3	Y	-0-			-0-
12	639	N	639	-0-	-0-	-0-	639	3	Y	-0-			-0-
01	428	N	428	-0-	-0-	-0-	428	3	Y	-0-			-0-
*02	404	N	404	-0-	-0-	-0-	404	3	Y	-0-			-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3	Y	-0-			-0-
10	265	N	265	-0-	-0-	-0-	265	3	Y	-0-			-0-
11	198	N	198	-0-	-0-	-0-	198	3	Y	-0-			-0-
12	376	N	376	-0-	-0-	-0-	376	3	Y	-0-			-0-
01	387	N	387	-0-	-0-	-0-	387	3	Y	-0-			-0-
02	140	N	128	-0-	-12	-0-	128	3	Y	-0-			-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	510	N	342	-0-	-168	-0-	340	3 2 9	Y	2	2	1	4
10	589	N	556	-0-	-33	-0-	554	3 2 9	Y	2	2	1	4
11	390	N	361	-0-	-29	-0-	359	3 2 9	Y	2	3	1	3
12	590	N	590	-0-	-0-	-0-	588	3 2 9	Y	2	2	1	3
01	558	N	497	-0-	-61	-0-	495	3 2 9	Y	2	3	1	2
02	336	N	299	-0-	-37	-0-	297	3 2 9	Y	2	2	1	2

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	690	3	Y	-0-			-0-
10	682	N	682	-0-	-0-	-0-	682	3	Y	-0-			-0-
11	521	N	521	-0-	-0-	-0-	521	3	Y	-0-			-0-
12	973	N	973	-0-	-0-	-0-	973	3	Y	-0-			-0-
01	899	N	899	-0-	-0-	-0-	899	3	Y	-0-			-0-
*02	552	N	552	-0-	-0-	-0-	552	3	Y	-0-			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	143	-0-	-67	-0-	143	3			Y	-0-					-0-
10	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
11	270	N	205	-0-	-65	-0-	205	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

09	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
02	252	N	176	-0-	-76	-0-	176	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

09	120	N	79	-0-	-41	-0-	79	3			Y	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

09	390	N	328	-0-	-62	-0-	328	3			Y	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-
11	330	N	241	-0-	-89	-0-	241	3			Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

09	2338	X	2338	-0-	-0-	-0-	2338	3			Y	-0-					-0-
10	2640	X	2640	-0-	-0-	-0-	2640	3			Y	-0-					-0-
11	3306	X	3306	-0-	-0-	-0-	3306	3			Y	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	2818	3			Y	-0-					-0-
01	3069	N	3069	-0-	-0-	-0-	3069	3			Y	-0-					-0-
*02	2597	X	2597	-0-	-0-	-0-	2597	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

09	361	N	361	-0-	-0-	-0-	360	3	1	9	Y	1	1	1			-0-
10	574	N	574	-0-	-0-	-0-	573	3	1	9	Y	1	1	1			-0-
11	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1	1	1			-0-
12	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2	2	1			-0-
01	496	N	496	-0-	-0-	-0-	494	3	2	9	Y	2	2	1			-0-
*02	384	N	384	-0-	-0-	-0-	383	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

09	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1030	-0-	-380	-0-	1030	3			Y	-0-					-0-
10	1457	N	1271	-0-	-186	-0-	1271	3			Y	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	1576	3			Y	-0-					-0-
*02	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	864	-0-	-96	-0-	864	3			Y	-0-					-0-
10	992	N	863	-0-	-129	-0-	863	3			Y	-0-					-0-
11	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
02	868	N	751	-0-	-117	-0-	751	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1933	-0-	-77	-0-	1933	3			Y	-0-					-0-
10	2236	N	2236	-0-	-0-	-0-	2236	3			Y	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	3			Y	-0-					-0-
12	2010	N	2010	-0-	-0-	-0-	2010	3			Y	-0-					-0-
01	2234	N	2234	-0-	-0-	-0-	2234	3			Y	-0-					-0-
02	2128	N	1906	-0-	-222	-0-	1906	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	837	3	7	9	Y	6	7	1			6
10	1209	N	1136	-0-	-73	-0-	1128	3	8	9	Y	7	8	1			5
11	1207	N	1207	-0-	-0-	-0-	1198	3	9	9	Y	8	9	1			4
12	1168	N	1168	-0-	-0-	-0-	1158	3	10	9	Y	9	9	1			4
01	1424	N	1424	-0-	-0-	-0-	1414	3	10	9	Y	9	11	1			2
02	1120	N	1113	-0-	-7	-0-	1105	3	8	9	Y	7	7	1			2

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
11	840	N	768	-0-	-72	-0-	768	3			Y	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
01	899	N	878	-0-	-21	-0-	872	3	6	9	Y	5	5	8			-0-
*02	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
10	620	N	605	-0-	-15	-0-	605	3			Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
01	620	N	609	-0-	-11	-0-	609	3			Y	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	461	-0-	-19	-0-	461	3			Y	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
11	450	N	386	-0-	-64	-0-	386	3			Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	737	N	737	-0-	-0-	-0-	736	3	1	9	Y	1	1	1			-0-
10	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1	1	1			-0-
11	662	N	662	-0-	-0-	-0-	661	3	1	9	Y	1	1	1			-0-
12	1027	N	1027	-0-	-0-	-0-	1026	3	1	9	Y	1	1	1			-0-
01	774	N	774	-0-	-0-	-0-	773	3	1	9	Y	1	1	1			-0-
02	616	N	470	-0-	-146	-0-	469	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
01	1209	N	1084	-0-	-125	-0-	1083	3	1	9	Y	1	1	8			-0-
02	1092	N	690	-0-	-402	-0-	690	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	405	-0-	-15	-0-	405	3			Y	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
12	434	N	377	-0-	-57	-0-	377	3			Y	-0-					-0-
01	434	N	273	-0-	-161	-0-	273	3			Y	-0-					-0-
02	308	N	280	-0-	-28	-0-	280	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
10	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					-0-
11	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					-0-
12	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-
01	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
*02	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	561	-0-	-159	-0-	561	3			Y	-0-					-0-
10	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
*02	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	131	3	1	9	Y	1	7	1			5
10	146	N	146	-0-	-0-	-0-	144	3	2	9	Y	2					7
11	120	N	83	-0-	-37	-0-	81	3	2	9	Y	2					9
12	124	N	95	-0-	-29	-0-	93	3	2	9	Y	2					11
01	155	N	130	-0-	-25	-0-	127	3	3	9	Y	3					14
*02	101	N	101	-0-	-0-	-0-	99	3	2	9	Y	2	8	1			8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
12	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1782	N	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-
10	2214	N	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-
11	1770	N	1546	-0-	-224	-0-	1546	3			Y	-0-					-0-
12	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					-0-
01	2327	N	2327	-0-	-0-	-0-	2327	3			Y	-0-					-0-
*02	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	551	3	3	9	Y	3	4	1			2
10	740	N	740	-0-	-0-	-0-	736	3	4	9	Y	4	4	1			2
11	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	5	1			1
12	710	N	710	-0-	-0-	-0-	706	3	4	9	Y	4	4	1			1
01	646	N	646	-0-	-0-	-0-	640	3	6	9	Y	5	5	1			1
*02	546	N	546	-0-	-0-	-0-	542	3	4	9	Y	4	3	1			2

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
11	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
10	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-
11	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-
*02	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
11	240	N	129	-0-	-111	-0-	129	3			Y	-0-					-0-
12	248	N	153	-0-	-95	-0-	153	3			Y	-0-					-0-
01	248	N	95	-0-	-153	-0-	95	3			Y	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

09	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

09	1260	N	1101	-0-	-159	-0-	1101	3			Y	-0-					-0-
10	1488	N	1352	-0-	-136	-0-	1352	3			Y	-0-					-0-
11	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
01	1364	N	1227	-0-	-137	-0-	1227	3			Y	-0-					-0-
02	1316	N	1013	-0-	-303	-0-	1013	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

09	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	3			Y	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

09	1350	N	976	-0-	-374	-0-	976	3			Y	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
11	1170	N	758	-0-	-412	-0-	758	3			Y	-0-					-0-
12	1023	N	702	-0-	-321	-0-	702	3			Y	-0-					-0-
01	961	N	920	-0-	-41	-0-	920	3			Y	-0-					-0-
*02	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

09	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
*02	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					-0-
10	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
*02	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
11	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					-0-
12	1569	N	1569	-0-	-0-	-0-	1569	3			Y	-0-					-0-
01	1116	N	1048	-0-	-68	-0-	1048	3			Y	-0-					-0-
*02	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	555	-0-	-75	-0-	555	3			Y	-0-					-0-
10	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
01	682	N	558	-0-	-124	-0-	558	3			Y	-0-					-0-
02	644	N	579	-0-	-65	-0-	579	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
10	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					-0-
11	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					-0-
12	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
01	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
*02	1916	N	1916	-0-	-0-	-0-	1916	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	795	-0-	-135	-0-	795	3			Y	-0-					-0-
10	868	N	746	-0-	-122	-0-	746	3			Y	-0-					-0-
11	720	N	670	-0-	-50	-0-	670	3			Y	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
01	744	N	598	-0-	-146	-0-	598	3			Y	-0-					-0-
02	616	N	571	-0-	-45	-0-	571	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	871	-0-	-359	-0-	871	3			Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-
11	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-
01	930	N	911	-0-	-19	-0-	911	3			Y	-0-					-0-
*02	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
*02	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	304	-0-	-56	-0-	304	3			Y	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-
10	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
01	1981	N	1981	-0-	-0-	-0-	1981	3			Y	-0-					-0-
*02	2133	N	2133	-0-	-0-	-0-	2133	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1187	-0-	-13	-0-	1185	3	2	9	Y	2	2	1			1
10	1240	N	1135	-0-	-105	-0-	1133	3	2	9	Y	2	3	1			-0-
11	1142	N	1142	-0-	-0-	-0-	1139	3	3	9	Y	3	3	1			-0-
12	1438	N	1438	-0-	-0-	-0-	1435	3	3	9	Y	3	3	1			-0-
01	1191	N	1191	-0-	-0-	-0-	1188	3	3	9	Y	3	3	1			-0-
*02	1481	N	1481	-0-	-0-	-0-	1478	3	3	9	Y	3	2	1			1

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	744	N	608	-0-	-136	-0-	608	3			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	616	N	588	-0-	-28	-0-	588	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2167	N	2167	-0-	-0-	-0-	2167	3			Y	-0-					-0-
10	2156	N	2156	-0-	-0-	-0-	2156	3			Y	-0-					-0-
11	2175	N	2175	-0-	-0-	-0-	2175	3			Y	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	1952	3			Y	-0-					-0-
01	2158	N	2158	-0-	-0-	-0-	2158	3			Y	-0-					-0-
*02	1945	N	1945	-0-	-0-	-0-	1945	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
10	2435	X	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
11	3000	N	3274	-0-	274	274	3274	3			N	-0-					-0-
12	1876	N	1602	-0-	-274	-0-	1602	3			N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
*02	1908	X	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2252	N	2252	-0-	-0-	-0-	2251	3	1	9	Y	1	1	1			2
10	2068	N	2068	-0-	-0-	-0-	2067	3	1	9	Y	1	1	1			2
11	1804	N	1804	-0-	-0-	-0-	1803	3	1	9	Y	1	2	1			1
12	1643	N	1023	-0-	-620	-0-	1022	3	1	9	Y	1	2	1			-0-
01	1705	N	1120	-0-	-585	-0-	1118	3	2	9	Y	2	2	1			-0-
02	1540	N	971	-0-	-569	-0-	970	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	998	-0-	-502	-0-	998	3	Y	-0-					-0-
10	1550	N	804	-0-	-746	-0-	804	3	Y	-0-					-0-
11	1140	N	572	-0-	-568	-0-	572	3	Y	-0-					-0-
12	1023	N	950	-0-	-73	-0-	950	3	Y	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	3	Y	-0-					-0-
*02	907	N	907	-0-	-0-	-0-	907	3	Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
10	992	N	889	-0-	-103	-0-	889	3			Y	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
*02	1605	N	1605	-0-	-0-	-0-	1605	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	632	3	4	9	Y	4	5	1			4
10	614	N	614	-0-	-0-	-0-	608	3	6	9	Y	5	5	1			4
11	567	N	567	-0-	-0-	-0-	560	3	7	9	Y	6	6	1			4
12	465	N	462	-0-	-3	-0-	455	3	7	9	Y	6	6	1			4
01	589	N	553	-0-	-36	-0-	545	3	8	9	Y	7	8	1			3
*02	1073	N	1073	-0-	-0-	-0-	1067	3	6	9	Y	5	5	1			3

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2087	-0-	-253	-0-	2087	3			Y	-0-					-0-
10	2201	X	2111	-0-	-90	-0-	2111	3			Y	-0-					-0-
11	2190	X	2132	-0-	-58	-0-	2132	3			Y	-0-					-0-
12	2263	X	1927	-0-	-336	-0-	1927	3			Y	-0-					-0-
01	2263	X	2136	-0-	-127	-0-	2136	3			Y	-0-					-0-
02	1988	X	1855	-0-	-133	-0-	1855	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	372	N	236	-0-	-136	-0-	236	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	553	-0-	-137	-0-	550	3	3	9	Y	3	3	1			1
10	1044	N	1044	-0-	-0-	-0-	1041	3	3	9	Y	3	3	1			1
11	1232	N	1232	-0-	-0-	-0-	1229	3	3	9	Y	3	3	1			1
12	980	N	980	-0-	-0-	-0-	976	3	4	9	Y	4	3	1			2
01	837	N	621	-0-	-216	-0-	617	3	4	9	Y	4	4	1			2
02	756	N	653	-0-	-103	-0-	650	3	3	9	Y	3	2	1			3

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2569	N	2569	-0-	-0-	-0-	2569	3			Y	-0-					-0-
10	2388	N	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-
11	2211	N	2211	-0-	-0-	-0-	2211	3			Y	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
01	2077	N	1912	-0-	-165	-0-	1912	3			Y	-0-					-0-
02	1876	N	1451	-0-	-425	-0-	1451	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1	1	1			-0-
10	523	N	523	-0-	-0-	-0-	521	3	2	9	Y	2	2	1			-0-
11	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2	2	1			-0-
12	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2	2	1			-0-
01	356	N	356	-0-	-0-	-0-	354	3	2	9	Y	2	2	1			-0-
*02	406	N	406	-0-	-0-	-0-	404	3	2	9	Y	2	1	1			1

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	632	-0-	-28	-0-	632	3			Y	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
12	651	N	568	-0-	-83	-0-	568	3			Y	-0-					-0-
01	806	N	680	-0-	-126	-0-	680	3			Y	-0-					-0-
02	672	N	647	-0-	-25	-0-	647	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
10	1765	N	1765	-0-	-0-	-0-	1765	3			Y	-0-					-0-
11	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
12	1333	N	1320	-0-	-13	-0-	1320	3			Y	-0-					-0-
01	1598	N	1598	-0-	-0-	-0-	1598	3			Y	-0-					-0-
*02	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

09	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
10	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
02	588	N	560	-0-	-28	-0-	560	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

09	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1	1	1			1
10	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1	1	1			1
11	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1	1	1			1
12	422	N	422	-0-	-0-	-0-	421	3	1	9	Y	1	1	1			1
01	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1	1	1			1
*02	483	N	483	-0-	-0-	-0-	482	3	1	9	Y	1	1	1			1

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

09	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
11	600	N	552	-0-	-48	-0-	552	3			Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
01	992	N	511	-0-	-481	-0-	511	3			Y	-0-					-0-
*02	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
10	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
11	1470	N	1398	-0-	-72	-0-	1398	3			N	-0-					-0-
12	1674	N	885	-0-	-789	-0-	885	3			N	-0-					-0-
01	1736	N	1711	-0-	-25	-0-	1711	3			N	-0-					-0-
*02	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1005	-0-	-45	-0-	1005	3			Y	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
11	1110	N	928	-0-	-182	-0-	928	3			Y	-0-					-0-
12	1054	N	1030	-0-	-24	-0-	1030	3			Y	-0-					-0-
01	1240	N	1054	-0-	-186	-0-	1054	3			Y	-0-					-0-
*02	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	474	3	6	9	N	5	5	1	1	8	4
10	423	N	423	-0-	-0-	-0-	417	3	6	9	N	5	5	1			4
11	439	N	439	-0-	-0-	-0-	431	3	8	9	N	7	6	1	1	8	4
12	496	N	412	-0-	-84	-0-	403	3	9	9	N	8	6	1	1	8	5
01	572	N	572	-0-	-0-	-0-	562	3	10	9	N	9	8	1	2	8	4
02	420	N	352	-0-	-68	-0-	345	3	7	9	N	6	5	1	1	8	4

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
10	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
11	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					-0-
12	1054	N	943	-0-	-111	-0-	943	3			N	-0-					-0-
01	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
02	980	N	907	-0-	-73	-0-	907	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	351	-0-	-39	-0-	351	3			Y	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
11	480	N	335	-0-	-145	-0-	335	3			Y	-0-					-0-
12	372	N	227	-0-	-145	-0-	227	3			Y	-0-					-0-
01	651	N	530	-0-	-121	-0-	530	3			Y	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	669	-0-	-81	-0-	669	3			N	-0-					-0-
10	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
11	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
12	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
01	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
02	616	N	529	-0-	-87	-0-	529	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
10	992	N	855	-0-	-137	-0-	855	3			N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
12	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	896	N	806	-0-	-90	-0-	806	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
10	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
11	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	1400	N	662	-0-	-738	-0-	662	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
10	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	744	N	673	-0-	-71	-0-	673	3			N	-0-					-0-
01	713	N	524	-0-	-189	-0-	524	3			N	-0-					-0-
02	700	N	501	-0-	-199	-0-	501	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
10	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					-0-
11	1290	N	1280	-0-	-10	-0-	1280	3			N	-0-					-0-
12	1302	N	1115	-0-	-187	-0-	1115	3			N	-0-					-0-
01	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-
02	1204	N	1082	-0-	-122	-0-	1082	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
12	713	N	601	-0-	-112	-0-	601	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
02	672	N	520	-0-	-152	-0-	520	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
12	620	N	501	-0-	-119	-0-	501	3			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
02	532	N	475	-0-	-57	-0-	475	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
10	1085	N	1051	-0-	-34	-0-	1051	3			Y	-0-					-0-
11	1110	N	1052	-0-	-58	-0-	1052	3			Y	-0-					-0-
12	1085	N	946	-0-	-139	-0-	946	3			Y	-0-					-0-
01	1054	N	1043	-0-	-11	-0-	1043	3			Y	-0-					-0-
02	980	N	903	-0-	-77	-0-	903	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	720	N	372	-0-	-348	-0-	372	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	713	N	571	-0-	-142	-0-	571	3			N	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

09	1380	N	1360	-0-	-20	-0-	1360	3			N	-0-					-0-
10	1488	N	1375	-0-	-113	-0-	1375	3			N	-0-					-0-
11	1530	N	1423	-0-	-107	-0-	1423	3			N	-0-					-0-
12	1395	N	1318	-0-	-77	-0-	1318	3			N	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1316	N	1180	-0-	-136	-0-	1180	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

09	2160	X	1815	-0-	-345	-0-	1815	3			Y	-0-					-0-
10	2232	X	1909	-0-	-323	-0-	1909	3			Y	-0-					-0-
11	2160	X	2014	-0-	-146	-0-	2014	3			Y	-0-					-0-
12	2077	X	1800	-0-	-277	-0-	1800	3			Y	-0-					-0-
01	2104	X	2104	-0-	-0-	-0-	2104	3			Y	-0-					-0-
02	1876	X	1821	-0-	-55	-0-	1821	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

09	960	N	847	-0-	-113	-0-	844	3	3	9	N	3	3	1			2
10	1023	N	884	-0-	-139	-0-	881	3	3	9	N	3	3	1			2
11	1010	N	1010	-0-	-0-	-0-	1007	3	3	9	N	3	3	1			2
12	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	3	1			2
01	899	N	887	-0-	-12	-0-	884	3	3	9	N	3	4	1			1
02	952	N	746	-0-	-206	-0-	743	3	3	9	N	3	2	1			2

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

09	930	N	909	-0-	-21	-0-	909	3			Y	-0-					-0-
10	992	N	953	-0-	-39	-0-	952	3	1	9	Y	1	1	1			-0-
11	960	N	917	-0-	-43	-0-	916	3	1	9	Y	1	1	1			-0-
12	930	N	844	-0-	-86	-0-	843	3	1	9	Y	1	1	1			-0-
01	961	N	935	-0-	-26	-0-	934	3	1	9	Y	1	1	1			-0-
02	868	N	823	-0-	-45	-0-	822	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

09	330	N	312	-0-	-18	-0-	312	3			Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	407	3	1	9	Y	1	1	1			-0-
11	435	N	435	-0-	-0-	-0-	434	3	1	9	Y	1	1	1			-0-
12	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1	1	1			-0-
01	439	N	439	-0-	-0-	-0-	438	3	1	9	Y	1	1	1			-0-
02	392	N	379	-0-	-13	-0-	378	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2831	-0-	-229	-0-	2831	3			Y	-0-					-0-
10	2976	X	2857	-0-	-119	-0-	2857	3			Y	-0-					-0-
11	2970	X	2881	-0-	-89	-0-	2881	3			Y	-0-					-0-
12	3069	X	2553	-0-	-516	-0-	2553	3			Y	-0-					-0-
01	3069	X	2825	-0-	-244	-0-	2825	3			Y	-0-					-0-
02	2688	X	2453	-0-	-235	-0-	2453	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-
10	1271	N	1205	-0-	-66	-0-	1205	3			Y	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
12	1240	N	1105	-0-	-135	-0-	1105	3			Y	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-
02	1176	N	1040	-0-	-136	-0-	1040	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1388	-0-	-202	-0-	1388	3			Y	-0-					-0-
10	1612	N	1431	-0-	-181	-0-	1431	3			Y	-0-					-0-
11	1560	N	1487	-0-	-73	-0-	1487	3			Y	-0-					-0-
12	1426	N	1203	-0-	-223	-0-	1203	3			Y	-0-					-0-
01	1426	N	1312	-0-	-114	-0-	1312	3			Y	-0-					-0-
02	1400	N	1095	-0-	-305	-0-	1095	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	3			Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
02	308	N	264	-0-	-44	-0-	264	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1204	N	1204	-0-	-0-	-0-	1202	3	2	9	N	2	2	1			3
10	1240	N	1166	-0-	-74	-0-	1164	3	2	9	N	2	2	1			3
11	1164	N	1164	-0-	-0-	-0-	1162	3	2	9	N	2	3	1			2
12	1240	N	1083	-0-	-157	-0-	1080	3	3	9	N	3	2	1			3
01	1178	N	1162	-0-	-16	-0-	1159	3	3	9	N	3	3	1			3
02	1092	N	994	-0-	-98	-0-	992	3	2	9	N	2	2	1			3

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2837	-0-	-343	-0-	2837	3			N	-0-					-0-
10	2914	X	2884	-0-	-30	-0-	2884	3			N	-0-					-0-
11	3000	X	2888	-0-	-112	-0-	2888	3			N	-0-					-0-
12	3100	X	2612	-0-	-488	-0-	2612	3			N	-0-					-0-
01	3100	X	2901	-0-	-199	-0-	2901	3			N	-0-					-0-
02	2688	X	2482	-0-	-206	-0-	2482	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					-0-
10	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					-0-
11	1380	N	1369	-0-	-11	-0-	1369	3			Y	-0-					-0-
12	1426	N	1216	-0-	-210	-0-	1216	3			Y	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	3			Y	-0-					-0-
02	1204	N	1158	-0-	-46	-0-	1158	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
10	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
11	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
12	2418	N	2294	-0-	-124	-0-	2294	3			N	-0-					-0-
01	2575	N	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
*02	2215	N	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-
10	1612	N	1559	-0-	-53	-0-	1559	3			Y	-0-					-0-
11	1620	N	1572	-0-	-48	-0-	1572	3			Y	-0-					-0-
12	1581	N	1401	-0-	-180	-0-	1401	3			Y	-0-					-0-
01	1550	N	1546	-0-	-4	-0-	1546	3			Y	-0-					-0-
02	1456	N	1374	-0-	-82	-0-	1374	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1400	-0-	-10	-0-	1400	3			N	-0-					-0-
10	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					-0-
11	1500	N	1386	-0-	-114	-0-	1386	3			N	-0-					-0-
12	1457	N	1235	-0-	-222	-0-	1235	3			N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
02	1288	N	1177	-0-	-111	-0-	1177	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
11	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
12	1147	N	440	-0-	-707	-0-	440	3			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	476	N	451	-0-	-25	-0-	451	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					-0-
10	1998	N	1998	-0-	-0-	-0-	1998	3			Y	-0-					-0-
11	1848	N	1848	-0-	-0-	-0-	1848	3			Y	-0-					-0-
12	1705	N	1593	-0-	-112	-0-	1593	3			Y	-0-					-0-
01	1805	N	1805	-0-	-0-	-0-	1805	3			Y	-0-					-0-
02	1596	N	1487	-0-	-109	-0-	1487	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	301	3	3	9	N	3	3	1			4
10	310	N	232	-0-	-78	-0-	229	3	3	9	N	3	3	1			4
11	340	N	340	-0-	-0-	-0-	336	3	4	9	N	4	4	1			4
12	310	N	221	-0-	-89	-0-	217	3	4	9	N	4	4	1			4
01	355	N	355	-0-	-0-	-0-	351	3	4	9	N	4	4	1			4
02	308	N	270	-0-	-38	-0-	267	3	3	9	N	3	3	1			4

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1246	N	1246	-0-	-0-	-0-	1244	3	2	9	Y	2	2	1			3
10	1209	N	1065	-0-	-144	-0-	1063	3	2	9	Y	2	3	1			2
11	1350	N	1022	-0-	-328	-0-	1019	3	3	9	Y	3	3	1			2
12	1302	N	915	-0-	-387	-0-	912	3	3	9	Y	3	3	1			2
01	1054	N	1046	-0-	-8	-0-	1043	3	3	9	Y	3	3	1			2
02	952	N	866	-0-	-86	-0-	864	3	2	9	Y	2	2	1			2

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
12	248	N	185	-0-	-63	-0-	185	3			Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0-	-0-	1147	3	3	9	Y	3	4	1			3
10	1130	N	1130	-0-	-0-	-0-	1126	3	4	9	Y	4	4	1			3
11	1206	N	1206	-0-	-0-	-0-	1202	3	4	9	Y	4	5	1			2
12	1075	N	1075	-0-	-0-	-0-	1069	3	6	9	Y	5	5	1			2
01	1189	N	1189	-0-	-0-	-0-	1183	3	6	9	Y	5	6	1			1
02	1008	N	1008	-0-	-0-	-0-	1004	3	4	9	Y	4	4	1			1

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1075	-0-	-335	-0-	1075	3			N	-0-					-0-
10	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
11	1530	N	1458	-0-	-72	-0-	1458	3			N	-0-					-0-
12	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
01	1519	N	1446	-0-	-73	-0-	1446	3			N	-0-					-0-
02	1372	N	1272	-0-	-100	-0-	1272	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
10	2604	N	2376	-0-	-228	-0-	2376	3			N	-0-					-0-
11	2610	N	2561	-0-	-49	-0-	2561	3			N	-0-					-0-
12	2573	N	2336	-0-	-237	-0-	2336	3			N	-0-					-0-
01	2540	N	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-
02	2380	N	2188	-0-	-192	-0-	2188	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-
10	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-
11	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
12	3038	X	2855	-0-	-183	-0-	2855	3			N	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
02	2744	X	2652	-0-	-92	-0-	2652	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	224	N	189	-0-	-35	-0-	189	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	496	N	336	-0-	-160	-0-	336	2			N	-0-					-0-
01	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	306	-0-	-84	-0-	306	2			N	-0-					109
10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					109
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					109
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					109
01	589	N	496	-0-	-93	-0-	496	2			N	-0-					109
*02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					19
10	496	N	451	-0-	-45	-0-	451	2			N	-0-					19
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					19
12	434	N	413	-0-	-21	-0-	413	2			N	-0-					19
01	465	N	453	-0-	-12	-0-	453	2			N	-0-					19
*02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					8
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					8
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					8
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					8
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					8
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					180
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					180
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					180
*12	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3	3	8			180
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					180
*02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	841	-0-	-59	-0-	841	2			N	-0-					16
10	930	N	843	-0-	-87	-0-	843	2			N	-0-					16
11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					16
12	868	N	860	-0-	-8	-0-	16	1	844	3	N	-0-					16
01	837	N	718	-0-	-119	-0-	16	1	702	3	N	-0-					16
*02	896	N	763	-0-	-133	-0-	14	1	749	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	902	N	902	-0-	-0-	-0-	902	2			N	-0-					20
10	961	N	930	-0-	-31	-0-	927	2	3	9	N	3					23
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					23
12	962	N	962	-0-	-0-	-0-	16	1	939	3	N	6					29
							7	9									
01	973	N	973	-0-	-0-	-0-	16	1	948	3	N	8					37
							9	9									
*02	896	N	873	-0-	-23	-0-	14	1	848	3	N	10					47
							11	9									

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					15
10	527	N	515	-0-	-12	-0-	515	2			N	-0-					15
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					15
12	527	N	516	-0-	-11	-0-	16	1	500	3	N	-0-					15
01	527	N	523	-0-	-4	-0-	16	1	507	3	N	-0-					15
*02	476	N	446	-0-	-30	-0-	14	1	432	3	N	-0-					15

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					143
10	651	N	644	-0-	-7	-0-	644	2			N	-0-					143
11	630	N	604	-0-	-26	-0-	604	2			N	-0-					143
12	651	N	637	-0-	-14	-0-	16	1	621	3	N	-0-					143
01	651	N	630	-0-	-21	-0-	16	1	614	3	N	-0-					143
*02	564	N	564	-0-	-0-	-0-	14	1	550	3	N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	271	-0-	-29	-0-	271	2			N	-0-					19
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					19
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					19
12	286	N	286	-0-	-0-	-0-	16	1	269	3	N	1					20
							1	9									
01	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					20
*02	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					20

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2095	-0-	-1805	-0-	2095	2			N	-0-					230
10	3100	X	2848	-0-	-252	-0-	2848	2			N	-0-					230
11	3000	X	2649	-0-	-351	-0-	2647	2	2	9	N	2					232
12	3100	X	2708	-0-	-392	-0-	2678	2	30	9	N	27					259
01	2789	N	2789	-0-	-0-	-0-	2755	2	34	9	N	31	182	1			108
*02	2800	N	3027	-0-	227	227	3023	2	4	9	N	4					112

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	877	-0-	-53	-0-	877	2			N	-0-					147
10	961	X	891	-0-	-70	-0-	891	2			N	-0-					147
11	930	X	855	-0-	-75	-0-	855	2			N	-0-					147
12	961	X	858	-0-	-103	-0-	858	2			N	-0-					147
01	930	X	851	-0-	-79	-0-	851	2			N	-0-					147
02	812	X	772	-0-	-40	-0-	772	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UPTON RANCH (CANYON) //CONT.// 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. //CONT.// 690557
UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
10	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
*02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

09	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2	1	8			94
10	842	N	842	-0-	-0-	-0-	841	2	1	9	Y	1					95
11	692	N	692	-0-	-0-	-0-	690	2	2	9	Y	2					97
12	839	N	839	-0-	-0-	-0-	836	2	3	9	Y	3					100
01	844	N	844	-0-	-0-	-0-	842	2	2	9	Y	2	1	8			101
*02	776	N	776	-0-	-0-	-0-	772	2	4	9	Y	4	74	1			31

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

09	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
10	558	N	482	-0-	-76	-0-	482	2			Y	-0-					-0-
11	510	N	374	-0-	-136	-0-	374	2			Y	-0-					-0-
12	558	N	397	-0-	-161	-0-	397	2			Y	-0-					-0-
01	496	N	387	-0-	-109	-0-	387	2			Y	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

09	120	N	96	-0-	-24	-0-	96	2			Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
11	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	166	-0-	-104	-0-	166	2			N	-0-					98
10	248	N	177	-0-	-71	-0-	177	2			N	-0-					98
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					98
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					98
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					98
02	252	N	200	-0-	-52	-0-	200	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	60	1	120	2	N	-0-					-0-
10	124	N	72	-0-	-52	-0-	13	1	59	2	N	-0-					-0-
11	120	N	35	-0-	-85	-0-	2	1	33	2	N	-0-					-0-
12	186	N	39	-0-	-147	-0-	16	1	23	2	N	-0-					-0-
01	62	N	18	-0-	-44	-0-	16	1	2	2	N	-0-					-0-
*02	28	N	14	-0-	-14	-0-	14	1			N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61

PLUGGED AND ABANDONED_____ 03/20/2017 - PLUGGED 03/20/17

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	-0-	-0-	-180	-0-					Y	-0-					-0-
10	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	6	R	6	-0-	-0-	-0-	6	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					88
10	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					88
11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					88
12	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					88
01	1457	N	1354	-0-	-103	-0-	1354	3			N	-0-					88
02	1344	N	1210	-0-	-134	-0-	1188	3	22	9	N	20					108

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-	171	1			29
10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					29
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					29
12	956	N	956	-0-	-0-	-0-	953	2	3	9	N	3					32
01	1108	N	1108	-0-	-0-	-0-	1104	2	4	9	N	4					36
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					36

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	880	2	8	9	N	7					74
10	781	N	781	-0-	-0-	-0-	769	2	12	9	N	11					85
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					85
12	977	N	977	-0-	-0-	-0-	960	2	17	9	N	15					100
01	1113	N	1113	-0-	-0-	-0-	1103	2	10	9	N	9					109
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					109

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1112	N	1112	-0-	-0-	-0-	1108	2	4	9	N	4					32
10	1829	N	1672	-0-	-157	-0-	1662	2	10	9	N	9					41
11	1080	N	721	-0-	-359	-0-	715	2	6	9	N	5					46
12	1147	N	423	-0-	-724	-0-	420	2	3	9	N	3					49
01	793	N	793	-0-	-0-	-0-	785	2	8	9	N	7					56
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					56

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
12	465	N	390	-0-	-75	-0-	390	2			N	-0-					-0-
01	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					12
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					12
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					12
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					12
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					12
02	56	N	5	-0-	-51	-0-	5	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			Y	-0-					10
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					10
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					10
12	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					10
01	DLQ G-10		39	-0-	39	39	39	2			Y	-0-					10
*02	75	N	36	-0-	-39	-0-	36	2			Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					65
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					65
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					65
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					65
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					65
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					65

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2676	N	2676	-0-	-0-	-0-	36	1	2640	3	N	-0-					155
10	2781	N	2781	-0-	-0-	-0-	36	1	2745	3	N	-0-					155
11	2550	N	1446	-0-	-1104	-0-	36	1	1410	3	N	-0-					155
12	2759	N	682	-0-	-2077	-0-	36	1	646	3	N	-0-					155
01	2790	N	1514	-0-	-1276	-0-	36	1	1478	3	N	-0-					155
02	1344	N	554	-0-	-790	-0-	36	1	518	3	N	-0-					155

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	352	-0-	-38	-0-	329	2	23	9	N	21					81
10	372	N	349	-0-	-23	-0-	328	2	21	9	N	19					100
11	360	N	356	-0-	-4	-0-	335	2	21	9	N	19	2	8			117
12	378	N	378	-0-	-0-	-0-	330	2	48	9	N	44	3	8			158
01	371	N	371	-0-	-0-	-0-	330	2	41	9	N	37					195
02	336	N	323	-0-	-13	-0-	297	2	26	9	N	24	177	1			42

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	464	2	23	9	Y	21	1	8			178
10	526	N	526	-0-	-0-	-0-	507	2	19	9	Y	17					195
11	584	N	584	-0-	-0-	-0-	567	2	17	9	Y	15					210
12	522	N	522	-0-	-0-	-0-	521	2	1	9	Y	1	1	8			210
01	544	N	544	-0-	-0-	-0-	537	2	7	9	Y	6					216
*02	516	N	516	-0-	-0-	-0-	479	2	37	9	Y	34	82	1			168

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	488	-0-	-22	-0-	488	2			N	-0-					-0-
10	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	2			N	-0-					-0-
12	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
02	476	N	451	-0-	-25	-0-	451	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	434	N	280	-0-	-154	-0-	280	2			N	-0-					-0-
11	390	N	190	-0-	-200	-0-	190	2			N	-0-					-0-
12	465	N	144	-0-	-321	-0-	144	2			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					107
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					107
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					107
12	155	N	113	-0-	-42	-0-	16	1	97	3	N	-0-					107
01	234	N	234	-0-	-0-	-0-	16	1	218	3	N	-0-					107
*02	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					107

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
10	1767	N	1714	-0-	-53	-0-	1714	2			N	-0-					-0-
11	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
12	1444	N	1444	-0-	-0-	-0-	16	1	1428	3	N	-0-					-0-
01	1705	N	1354	-0-	-351	-0-	16	1	1338	3	N	-0-					-0-
*02	1344	N	1247	-0-	-97	-0-	14	1	1233	3	N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	583	-0-	-17	-0-	583	2			N	-0-					60
10	620	N	618	-0-	-2	-0-	618	2			N	-0-					60
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					60
12	589	N	563	-0-	-26	-0-	16	1	547	3	N	-0-					60
01	620	N	520	-0-	-100	-0-	16	1	504	3	N	-0-					60
*02	619	N	619	-0-	-0-	-0-	14	1	605	3	N	-0-					60

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1370	N	1370	-0-	-0-	-0-	1	1	1369	3	Y	-0-					-0-
10	1460	N	1460	-0-	-0-	-0-	1	1	1459	3	Y	-0-					-0-
11	1437	N	1437	-0-	-0-	-0-	1	1	1436	3	Y	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1	1	1312	3	Y	-0-					-0-
01	1336	N	1336	-0-	-0-	-0-	1	1	1335	3	Y	-0-					-0-
*02	1227	N	1227	-0-	-0-	-0-	1	1	1226	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	818	-0-	-22	-0-	800	3	18	9	N	16					80
10	900	X	900	-0-	-0-	-0-	878	3	22	9	N	20					100
11	863	X	863	-0-	-0-	-0-	848	3	15	9	N	14					114
12	868	X	856	-0-	-12	-0-	842	3	14	9	N	13					127
01	899	X	827	-0-	-72	-0-	812	3	15	9	N	14					141
02	812	X	799	-0-	-13	-0-	784	3	15	9	N	14					155

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	623	-0-	-37	-0-	605	2	18	9	N	16	173	1			24
10	682	X	674	-0-	-8	-0-	654	2	20	9	N	18					42
11	720	X	692	-0-	-28	-0-	664	2	28	9	N	25					67
12	744	X	583	-0-	-161	-0-	15	1	562	3	N	5					72
							6	9									
01	744	X	495	-0-	-249	-0-	16	1	479	3	N	-0-					72
*02	644	X	503	-0-	-141	-0-	14	1	489	3	N	-0-					72

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	351	-0-	-9	-0-	1	1	350	3	N	-0-					92
10	360	N	360	-0-	-0-	-0-	1	1	359	3	N	-0-					92
11	360	N	350	-0-	-10	-0-	1	1	349	3	N	-0-					92
12	372	N	357	-0-	-15	-0-	1	1	356	3	N	-0-					92
01	354	N	354	-0-	-0-	-0-	1	1	353	3	N	-0-					92
02	336	N	292	-0-	-44	-0-	1	1	291	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1650	-0-	-0-	-0-	1629	3	21	9	Y	19	91	1			27
10	1751	N	1751	-0-	-0-	-0-	1729	3	22	9	Y	20					47
11	1634	N	1634	-0-	-0-	-0-	1613	3	21	9	Y	19					66
12	1550	N	1464	-0-	-86	-0-	1452	3	12	9	Y	11					77
01	1550	N	1238	-0-	-312	-0-	1225	3	13	9	Y	12					89
02	1512	N	1015	-0-	-497	-0-	1015	3			Y	-0-	68	1			21

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					23
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					23
11	690	N	487	-0-	-203	-0-	487	3			N	-0-					23
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					23
01	527	N	429	-0-	-98	-0-	429	3			N	-0-					23
02	448	N	378	-0-	-70	-0-	378	3			N	-0-					23

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	63	-0-	-27	-0-	56	3	7	9	N	6	34	1			10
10	155	N	68	-0-	-87	-0-	60	3	8	9	N	7					17
11	66	N	66	-0-	-0-	-0-	58	3	8	9	N	7					24
12	62	N	58	-0-	-4	-0-	54	3	4	9	N	4					28
01	64	N	64	-0-	-0-	-0-	60	3	4	9	N	4					32
02	56	N	50	-0-	-6	-0-	50	3			N	-0-	23	1			9

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KC 51 WELL #: 1 RRCID -> 280312 COMPL. DATE 12/04/2015 TOTAL DEPTH 6849 PERF. 6577 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

09	30	N	26	-0-	-4	-0-	13	2	13	9	Y	12					94
10	31	N	15	-0-	-16	-0-	7	2	8	9	Y	7	70	1			31
11	16	N	16	-0-	-0-	-0-	8	2	8	9	Y	7					38
12	31	N	-0-	-0-	-31	-0-					Y	-0-					38
01	15	N	-0-	-0-	-15	-0-					Y	-0-					38
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					38

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

09	390	X	390	-0-	-0-	-0-	384	2	6	9	N	5					148
10	509	X	509	-0-	-0-	-0-	499	2	10	9	N	9					157
11	451	X	451	-0-	-0-	-0-	442	2	9	9	N	8					165
12	434	X	317	-0-	-117	-0-	309	2	8	9	N	7					172
01	496	X	433	-0-	-63	-0-	413	2	20	9	N	18					190
02	448	X	391	-0-	-57	-0-	378	2	13	9	N	12					202

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

09	330	X	330	-0-	-0-	-0-	328	2	2	9	N	2					30
10	425	X	425	-0-	-0-	-0-	423	2	2	9	N	2					32
11	379	X	379	-0-	-0-	-0-	367	2	12	9	N	11					43
12	380	X	380	-0-	-0-	-0-	372	2	8	9	N	7					50
01	434	X	350	-0-	-84	-0-	347	2	3	9	N	3					53
02	392	X	327	-0-	-65	-0-	323	2	4	9	N	4					57

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					77
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					77
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					77
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					77
*01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					77
*02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					79
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					79
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					79
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					79
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					79
*02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					79

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	5	1	516	2	Y	-0-					67
10	526	N	526	-0-	-0-	-0-	5	1	521	2	Y	-0-					67
11	480	N	462	-0-	-18	-0-	4	1	458	2	Y	-0-					67
12	496	N	494	-0-	-2	-0-	4	1	490	2	Y	-0-					67
01	527	N	526	-0-	-1	-0-	5	1	521	2	Y	-0-					67
*02	477	N	477	-0-	-0-	-0-	4	1	469	2	Y	4					71
							4	9									

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

09	60	N	54	-0-	-6	-0-	54	2			Y	-0-					54
10	62	N	58	-0-	-4	-0-	58	2			Y	-0-					54
11	60	N	52	-0-	-8	-0-	52	2			Y	-0-					54
12	62	N	55	-0-	-7	-0-	55	2			Y	-0-					54
01	DLQ G-10		61	-0-	61	61	1	1	60	2	Y	-0-					54
02	DLQ G-10		50	-0-	50	111	50	2			Y	-0-					54

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

09	0		-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2015 - PLUGGED 08/18/15

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	196	N	123	-0-	-73	-0-	123	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	1053	-0-	-27	-0-	1053	2			N	-0-					-0-
10	1116	#	1091	-0-	-25	-0-	1091	2			N	-0-					-0-
11	1080	#	1047	-0-	-33	-0-	1047	2			N	-0-					-0-
12	1116	#	1083	-0-	-33	-0-	1083	2			N	-0-					-0-
01	1085	#	1068	-0-	-17	-0-	1068	2			N	-0-					-0-
02	980	#	966	-0-	-14	-0-	966	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					102
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					102
11	660	N	484	-0-	-176	-0-	484	2			N	-0-					102
12	651	N	493	-0-	-158	-0-	493	2			N	-0-					102
01	620	N	568	-0-	-52	-0-	568	2			N	-0-					102
*02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	N	641	-0-	-0-	-0-	639	2	2	9	N	2					90
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					90
11	660	N	539	-0-	-121	-0-	539	2			N	-0-					90
12	651	N	526	-0-	-125	-0-	526	2			N	-0-					90
01	620	N	583	-0-	-37	-0-	583	2			N	-0-					90
*02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					126
10	217	N	180	-0-	-37	-0-	180	3			N	-0-	106	1			20
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					20
12	372	N	106	-0-	-266	-0-	106	3			N	-0-					20
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					20
*02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	366	3	2	9	N	2					142
10	712	N	712	-0-	-0-	-0-	694	3	18	9	N	16	135	1			23
11	750	N	698	-0-	-52	-0-	694	3	4	9	N	4					27
12	773	N	773	-0-	-0-	-0-	772	3	1	9	N	1					28
01	713	N	712	-0-	-1	-0-	711	3	1	9	N	1					29
02	644	N	634	-0-	-10	-0-	633	3	1	9	N	1					30

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	629	3	6	9	N	5					154
10	590	N	590	-0-	-0-	-0-	584	3	6	9	N	5					159
11	658	N	658	-0-	-0-	-0-	650	3	8	9	N	7	147	1			19
12	652	N	652	-0-	-0-	-0-	650	3	2	9	N	2					21
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					21
02	616	N	549	-0-	-67	-0-	549	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					62
10	207	N	207	-0-	-0-	-0-	206	3	1	9	N	1	21	1			42
11	390	N	252	-0-	-138	-0-	244	3	8	9	N	7					49
12	355	N	355	-0-	-0-	-0-	347	3	8	9	N	7					56
01	761	N	761	-0-	-0-	-0-	750	3	11	9	N	10					66
*02	692	N	692	-0-	-0-	-0-	673	3	19	9	N	17					83

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
01	1178	N	530	-0-	-648	-0-	530	3			N	-0-					-0-
02	504	N	393	-0-	-111	-0-	393	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
*02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					79
10	434	N	309	-0-	-125	-0-	308	3	1	9	N	1	39	1			41
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					41
12	372	N	209	-0-	-163	-0-	209	3			N	-0-					41
01	310	N	224	-0-	-86	-0-	224	3			N	-0-					41
02	252	N	159	-0-	-93	-0-	159	3			N	-0-					41

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	413	3	7	9	N	6					45
10	279	N	253	-0-	-26	-0-	246	3	7	9	N	6					51
11	510	N	412	-0-	-98	-0-	395	3	17	9	N	15					66
12	503	N	503	-0-	-0-	-0-	494	3	9	9	N	8					74
01	296	N	296	-0-	-0-	-0-	286	3	10	9	N	9					83
02	392	N	239	-0-	-153	-0-	230	3	9	9	N	8					91

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
11	330	N	180	-0-	-150	-0-	180	3			N	-0-					-0-
12	496	N	260	-0-	-236	-0-	260	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	N	968	-0-	-0-	-0-	931	3	37	9	N	34	47	1	1	8	20
10	333	N	333	-0-	-0-	-0-	322	3	11	9	N	10					30
11	380	N	380	-0-	-0-	-0-	357	3	23	9	N	21					51
12	839	N	839	-0-	-0-	-0-	791	3	48	9	N	44	80	1			15
01	583	N	583	-0-	-0-	-0-	541	3	42	9	N	38					53
*02	688	N	688	-0-	-0-	-0-	659	3	29	9	N	26					79

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	141	3	7	9	N	6					180
10	62	N	62	-0-	-0-	-0-	55	3	7	9	N	6	156	1			30
11	90	N	43	-0-	-47	-0-	37	3	6	9	N	5					35
12	155	N	40	-0-	-115	-0-	33	3	7	9	N	6					41
01	62	N	43	-0-	-19	-0-	40	3	3	9	N	3					44
*02	38	N	38	-0-	-0-	-0-	30	3	8	9	N	7					51

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					40
10	832	N	832	-0-	-0-	-0-	832	3			N	-0-	23	1			17
11	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					17
12	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					17
01	837	N	627	-0-	-210	-0-	627	3			N	-0-					17
02	1092	N	655	-0-	-437	-0-	655	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					119
10	364	N	364	-0-	-0-	-0-	363	3	1	9	N	1	100	1			20
11	930	N	302	-0-	-628	-0-	302	3			N	-0-					20
12	434	N	275	-0-	-159	-0-	275	3			N	-0-					20
01	372	N	78	-0-	-294	-0-	78	3			N	-0-					20
02	280	N	108	-0-	-172	-0-	108	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	649	3	10	9	Y	9					34
10	713	N	596	-0-	-117	-0-	585	3	11	9	Y	10					44
11	744	N	744	-0-	-0-	-0-	737	3	7	9	Y	6					50
12	712	N	712	-0-	-0-	-0-	702	3	10	9	Y	9					59
01	736	N	736	-0-	-0-	-0-	727	3	9	9	Y	8					67
02	616	N	370	-0-	-246	-0-	359	3	11	9	Y	10					77

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					38
10	589	N	580	-0-	-9	-0-	579	3	1	9	N	1					39
11	600	N	599	-0-	-1	-0-	568	3	31	9	N	28					67
12	610	N	610	-0-	-0-	-0-	578	3	32	9	N	29					96
01	589	N	581	-0-	-8	-0-	564	3	17	9	N	15					111
02	560	N	517	-0-	-43	-0-	499	3	18	9	N	16					127

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	86	3	14	9	Y	13					42
10	259	N	259	-0-	-0-	-0-	241	3	18	9	Y	16					58
11	90	N	67	-0-	-23	-0-	58	3	9	9	Y	8					66
12	93	N	81	-0-	-12	-0-	66	3	15	9	Y	14					80
01	103	N	103	-0-	-0-	-0-	91	3	12	9	Y	11					91
*02	74	N	74	-0-	-0-	-0-	59	3	15	9	Y	14					105

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	744	N	702	-0-	-42	-0-	702	2			N	-0-					-0-
02	644	N	567	-0-	-77	-0-	567	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
10	1333	N	1136	-0-	-197	-0-	1136	3			N	-0-					-0-
11	1230	N	1041	-0-	-189	-0-	1041	3			N	-0-					-0-
12	1302	N	1015	-0-	-287	-0-	1015	3			N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
02	1064	N	956	-0-	-108	-0-	956	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
12	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
10	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	77	1	766	2	N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	83	1	787	2	N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	79	1	753	2	N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	83	1	775	2	N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	84	1	790	2	N	-0-					-0-
*02	781	N	781	-0-	-0-	-0-	68	1	713	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	28	1	575	2	Y	-0-					-0-
10	589	N	578	-0-	-11	-0-	27	1	551	2	Y	-0-					-0-
11	596	N	596	-0-	-0-	-0-	28	1	568	2	Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	26	1	515	2	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	24	1	492	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	52	1	750	3	Y	3	4	1			1
							3	9									
10	820	N	820	-0-	-0-	-0-	51	1	766	3	Y	3					4
							3	9									
11	785	N	785	-0-	-0-	-0-	52	1	730	3	Y	3	4	1			3
							3	9									
12	847	N	847	-0-	-0-	-0-	55	1	788	3	Y	4	4	1	1	8	2
							4	9									
01	817	N	817	-0-	-0-	-0-	52	1	763	3	Y	2					4
							2	9									
*02	714	N	714	-0-	-0-	-0-	48	1	664	3	Y	2	4	1			2
							2	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					-0-
10	279	N	270	-0-	-9	-0-	13	1	257	2	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	12	1	232	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	118	1	66	2	Y	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	362	1	1201	2	Y	-0-					-0-
12	737	N	737	-0-	-0-	-0-	347	1	390	2	Y	-0-					-0-
01	1535	X	1535	-0-	-0-	-0-	341	1	1194	2	Y	-0-					-0-
*02	1118	X	1118	-0-	-0-	-0-	338	1	780	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1537	N	1537	-0-	-0-	-0-	140	1	1397	2	N	-0-			-0-
10	1701	N	1701	-0-	-0-	-0-	162	1	1539	2	N	-0-			-0-
11	1600	N	1600	-0-	-0-	-0-	152	1	1448	2	N	-0-			-0-
12	1704	N	1704	-0-	-0-	-0-	165	1	1539	2	N	-0-			-0-
01	1518	N	1518	-0-	-0-	-0-	146	1	1372	2	N	-0-			-0-
*02	1551	N	1551	-0-	-0-	-0-	135	1	1416	2	N	-0-			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1680	X	1645	-0-	-35	-0-	75	1	1570	2	Y	-0-			-0-
10	1736	X	1679	-0-	-57	-0-	78	1	1601	2	Y	-0-			-0-
11	1680	X	1627	-0-	-53	-0-	76	1	1551	2	Y	-0-			-0-
12	1736	X	1665	-0-	-71	-0-	79	1	1586	2	Y	-0-			-0-
01	1393	N	1393	-0-	-0-	-0-	66	1	1327	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-			-0-
10	217	N	197	-0-	-20	-0-	9	1	188	2	Y	-0-			-0-
11	185	N	185	-0-	-0-	-0-	9	1	176	2	Y	-0-			-0-
12	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-			-0-
01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	40	1	822	2	Y	-0-			-0-
10	899	N	878	-0-	-21	-0-	41	1	837	2	Y	-0-			-0-
11	846	N	846	-0-	-0-	-0-	39	1	807	2	Y	-0-			-0-
12	848	N	848	-0-	-0-	-0-	40	1	808	2	Y	-0-			-0-
01	732	N	732	-0-	-0-	-0-	35	1	697	2	Y	-0-			-0-
*02	900	N	900	-0-	-0-	-0-	45	1	855	2	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-			-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-			-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
*02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	27	1	211	2	Y	-0-			-0-
10	248	N	236	-0-	-12	-0-	27	1	209	2	Y	-0-			-0-
11	234	N	234	-0-	-0-	-0-	27	1	207	2	Y	-0-			-0-
12	234	N	234	-0-	-0-	-0-	29	1	205	2	Y	-0-			-0-
01	256	N	256	-0-	-0-	-0-	31	1	225	2	Y	-0-			-0-
*02	227	N	227	-0-	-0-	-0-	27	1	200	2	Y	-0-			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	29	1	611	2	Y	-0-			-0-
10	713	N	634	-0-	-79	-0-	29	1	605	2	Y	-0-			-0-
11	544	N	544	-0-	-0-	-0-	25	1	519	2	Y	-0-			-0-
12	612	N	612	-0-	-0-	-0-	29	1	583	2	Y	-0-			-0-
01	527	N	527	-0-	-0-	-0-	25	1	502	2	Y	-0-			-0-
*02	447	N	447	-0-	-0-	-0-	23	1	424	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	21	1	437	2	Y	-0-					-0-
10	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-					-0-
11	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	21	1	416	2	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	15	1	292	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	56	1	1155	2	Y	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	54	1	1106	2	Y	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	51	1	1042	2	Y	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	52	1	1050	2	Y	-0-					-0-
01	911	N	911	-0-	-0-	-0-	43	1	868	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1282	N	1282	-0-	-0-	-0-	117	1	1165	2	N	-0-					-0-
10	1321	N	1321	-0-	-0-	-0-	126	1	1195	2	N	-0-					-0-
11	1246	N	1246	-0-	-0-	-0-	118	1	1128	2	N	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	123	1	1144	2	N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	124	1	1168	2	N	-0-					-0-
*02	1147	N	1147	-0-	-0-	-0-	100	1	1047	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-					-0-
10	310	N	292	-0-	-18	-0-	14	1	278	2	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-
01	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	25	1	523	2	Y	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	48	1	976	2	Y	-0-					-0-
11	840	N	840	-0-	-0-	-0-	39	1	801	2	Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	38	1	753	2	Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	28	1	556	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	14	1	143	2	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	15	1	147	2	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	14	1	135	2	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	14	1	131	2	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	12	1	116	2	N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	10	1	109	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-			-0-
10	310	N	91	-0-	-219	-0-	9	1	82	2	N	-0-			-0-
11	83	N	83	-0-	-0-	-0-	8	1	75	2	N	-0-			-0-
12	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-			-0-
01	60	N	60	-0-	-0-	-0-	6	1	54	2	N	-0-			-0-
*02	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	80	1	44	2	Y	-0-			-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-			-0-
11	713	N	713	-0-	-0-	-0-	134	1	579	2	Y	-0-			-0-
12	584	N	584	-0-	-0-	-0-	128	1	456	2	Y	-0-			-0-
01	480	N	480	-0-	-0-	-0-	126	1	354	2	Y	-0-			-0-
*02	464	N	464	-0-	-0-	-0-	125	1	339	2	Y	-0-			-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	12	1	257	2	Y	-0-			-0-
10	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-			-0-
11	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-			-0-
12	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-			-0-
01	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	25	1	514	2	Y	-0-			-0-
10	558	N	555	-0-	-3	-0-	26	1	529	2	Y	-0-			-0-
11	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-			-0-
12	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-			-0-
01	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	67	1	665	2	N	-0-			-0-
10	666	N	666	-0-	-0-	-0-	63	1	603	2	N	-0-			-0-
11	618	N	618	-0-	-0-	-0-	59	1	559	2	N	-0-			-0-
12	638	N	638	-0-	-0-	-0-	62	1	576	2	N	-0-			-0-
01	642	N	642	-0-	-0-	-0-	62	1	580	2	N	-0-			-0-
*02	564	N	564	-0-	-0-	-0-	49	1	515	2	N	-0-			-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-			-0-
10	372	N	315	-0-	-57	-0-	15	1	300	2	Y	-0-			-0-
11	328	N	328	-0-	-0-	-0-	15	1	313	2	Y	-0-			-0-
12	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-			-0-
01	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1719	N	1719	-0-	-0-	-0-	157	1	1562	2	N	-0-			-0-
10	1779	N	1779	-0-	-0-	-0-	169	1	1610	2	N	-0-			-0-
11	1688	N	1688	-0-	-0-	-0-	160	1	1528	2	N	-0-			-0-
12	1750	N	1750	-0-	-0-	-0-	169	1	1581	2	N	-0-			-0-
01	1781	N	1781	-0-	-0-	-0-	171	1	1610	2	N	-0-			-0-
*02	1575	N	1575	-0-	-0-	-0-	137	1	1438	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	29	1	293	2	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	32	1	300	2	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	30	1	282	2	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	30	1	286	2	N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	25	1	264	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	23	1	475	2	Y	-0-					-0-
10	496	N	477	-0-	-19	-0-	22	1	455	2	Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	21	1	424	2	Y	-0-					-0-
12	467	N	467	-0-	-0-	-0-	22	1	445	2	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	17	1	345	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	2185	-0-	-125	-0-	199	1	1986	2	N	-0-					-0-
10	2356	X	2248	-0-	-108	-0-	214	1	2034	2	N	-0-					-0-
11	2250	X	2063	-0-	-187	-0-	196	1	1867	2	N	-0-					-0-
12	2325	X	2274	-0-	-51	-0-	220	1	2054	2	N	-0-					-0-
01	2403	X	2403	-0-	-0-	-0-	231	1	2172	2	N	-0-					-0-
*02	2112	X	2112	-0-	-0-	-0-	184	1	1928	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	56	1	557	2	N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	59	1	564	2	N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	60	1	572	2	N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	64	1	599	2	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	64	1	602	2	N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	50	1	522	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
01	DLQ G-10		33	-0-	33	33	2	1	31	2	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	33					Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3123	-0-	-27	-0-	143	1	2980	2	Y	-0-					-0-
10	3286	X	3257	-0-	-29	-0-	151	1	3106	2	Y	-0-					-0-
11	3180	X	3103	-0-	-77	-0-	145	1	2958	2	Y	-0-					-0-
12	3255	X	3129	-0-	-126	-0-	149	1	2980	2	Y	-0-					-0-
01	3255	X	2596	-0-	-659	-0-	123	1	2473	2	Y	-0-					-0-
02	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					-0-
10	372	N	357	-0-	-15	-0-	17	1	340	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	16	1	318	2	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	13	1	266	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					-0-
10	465	N	427	-0-	-38	-0-	20	1	407	2	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	32	1	674	2	Y	-0-					-0-
10	744	N	729	-0-	-15	-0-	34	1	695	2	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	32	1	664	2	Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	33	1	670	2	Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	28	1	566	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					-0-
10	217	N	196	-0-	-21	-0-	9	1	187	2	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
12	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	22	1	451	2	Y	-0-					-0-
10	496	N	495	-0-	-1	-0-	23	1	472	2	Y	-0-					-0-
11	471	N	471	-0-	-0-	-0-	22	1	449	2	Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	13	1	266	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	13	1	259	2	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	20	1	412	2	Y	-0-					-0-
10	465	N	445	-0-	-20	-0-	21	1	424	2	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	17	1	342	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	32	1	675	2	Y	-0-					-0-
10	744	N	726	-0-	-18	-0-	34	1	692	2	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	32	1	664	2	Y	-0-					-0-
12	701	N	701	-0-	-0-	-0-	33	1	668	2	Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	28	1	567	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	5	1	104	2	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	N	968	-0-	-0-	-0-	88	1	880	2	N	-0-					-0-
10	968	N	968	-0-	-0-	-0-	92	1	876	2	N	-0-					-0-
11	920	N	920	-0-	-0-	-0-	87	1	833	2	N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	92	1	860	2	N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	93	1	872	2	N	-0-					-0-
*02	813	N	813	-0-	-0-	-0-	71	1	742	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	25	1	250	2	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	27	1	258	2	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	25	1	237	2	N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	26	1	241	2	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	26	1	246	2	N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	21	1	221	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1073	N	1073	-0-	-0-	-0-	98	1	975	2	N	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	105	1	1001	2	N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	92	1	880	2	N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	102	1	949	2	N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	102	1	957	2	N	-0-					-0-
*02	886	N	886	-0-	-0-	-0-	77	1	809	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	26	1	259	2	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	28	1	270	2	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	26	1	250	2	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	29	1	272	2	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	29	1	276	2	N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	24	1	246	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2017	N	2017	-0-	-0-	-0-	184	1	1833	2	N	-0-					-0-
10	2055	N	2055	-0-	-0-	-0-	195	1	1860	2	N	-0-					-0-
11	2010	N	2010	-0-	-0-	-0-	191	1	1819	2	N	-0-					-0-
12	2022	N	2022	-0-	-0-	-0-	196	1	1826	2	N	-0-					-0-
01	2070	N	2070	-0-	-0-	-0-	199	1	1871	2	N	-0-					-0-
*02	1849	N	1849	-0-	-0-	-0-	161	1	1688	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	26	1	539	2	Y	-0-					-0-
10	589	N	582	-0-	-7	-0-	27	1	555	2	Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	26	1	535	2	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	27	1	537	2	Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	23	1	454	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	N	927	-0-	-0-	-0-	85	1	842	2	Y	-0-					-0-
10	956	N	956	-0-	-0-	-0-	91	1	865	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	84	1	800	2	Y	-0-					-0-
12	928	N	928	-0-	-0-	-0-	90	1	838	2	Y	-0-					-0-
01	950	N	950	-0-	-0-	-0-	91	1	859	2	Y	-0-					-0-
*02	852	N	852	-0-	-0-	-0-	74	1	778	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	116	1	1152	2	N	-0-					-0-
10	1316	N	1316	-0-	-0-	-0-	125	1	1191	2	N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	118	1	1125	2	N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	125	1	1163	2	N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	126	1	1183	2	N	-0-					-0-
*02	1177	N	1177	-0-	-0-	-0-	103	1	1074	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1178	N	1178	-0-	-0-	-0-	54	1	1124	2	Y	-0-					-0-
10	1116	N	858	-0-	-258	-0-	40	1	818	2	Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	6	1	123	2	Y	1	1	8			-0-
							1	9									
12	270	N	270	-0-	-0-	-0-	13	1	257	2	Y	-0-					-0-
01	769	N	769	-0-	-0-	-0-	36	1	733	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	N	919	-0-	-0-	-0-	84	1	835	2	N	-0-					-0-
10	965	N	965	-0-	-0-	-0-	92	1	873	2	N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	88	1	844	2	N	-0-					-0-
12	1322	N	1322	-0-	-0-	-0-	128	1	1194	2	N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	98	1	919	2	N	-0-					-0-
*02	874	N	874	-0-	-0-	-0-	76	1	798	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	33	1	328	2	N	-0-					-0-
10	372	N	367	-0-	-5	-0-	35	1	332	2	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	32	1	307	2	N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	34	1	316	2	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	35	1	326	2	N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	28	1	294	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	20	1	200	2	N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	16	1	156	2	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	25	1	240	2	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	20	1	190	2	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	22	1	206	2	N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	16	1	170	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	24	1	494	2	Y	-0-					-0-
10	589	N	541	-0-	-48	-0-	25	1	516	2	Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	24	1	495	2	Y	-0-					-0-
12	514	N	514	-0-	-0-	-0-	24	1	490	2	Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	21	1	428	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	18	1	367	2	Y	-0-					-0-
10	403	N	400	-0-	-3	-0-	19	1	381	2	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	18	1	363	2	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	18	1	366	2	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	41	1	409	2	N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	44	1	421	2	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	42	1	398	2	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	44	1	411	2	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	45	1	418	2	N	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	36	1	379	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	38	1	793	2	Y	-0-					-0-
10	868	N	863	-0-	-5	-0-	40	1	823	2	Y	-0-					-0-
11	831	N	831	-0-	-0-	-0-	39	1	792	2	Y	-0-					-0-
12	838	N	838	-0-	-0-	-0-	40	1	798	2	Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	33	1	672	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	23	1	225	2	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	25	1	237	2	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	23	1	220	2	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	23	1	218	2	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	24	1	224	2	N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	19	1	203	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	41	1	404	2	N	-0-					-0-
10	527	N	454	-0-	-73	-0-	43	1	411	2	N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	61	1	582	2	N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	66	1	617	2	N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	70	1	655	2	N	-0-					-0-
*02	651	N	651	-0-	-0-	-0-	57	1	594	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	2	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	17	1	170	2	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	16	1	148	2	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	18	1	168	2	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	16	1	146	2	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	18	1	170	2	N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	14	1	145	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1531	N	1531	-0-	-0-	-0-	140	1	1391	2	N	-0-					-0-
10	1581	N	1581	-0-	-0-	-0-	150	1	1431	2	N	-0-					-0-
11	1493	N	1493	-0-	-0-	-0-	142	1	1351	2	N	-0-					-0-
12	1592	N	1592	-0-	-0-	-0-	154	1	1438	2	N	-0-					-0-
01	1617	N	1617	-0-	-0-	-0-	156	1	1461	2	N	-0-					-0-
*02	1378	N	1378	-0-	-0-	-0-	120	1	1258	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	7	1	136	2	Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	19	1	392	2	Y	-0-					-0-
10	434	N	295	-0-	-139	-0-	14	1	281	2	Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	19	1	382	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	17	1	357	2	Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	17	1	342	2	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	17	1	345	2	Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1388	N	1388	-0-	-0-	-0-	64	1	1324	2	Y	-0-					-0-
10	1370	N	1370	-0-	-0-	-0-	64	1	1306	2	Y	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	61	1	1243	2	Y	-0-					-0-
12	1376	N	1376	-0-	-0-	-0-	65	1	1311	2	Y	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	53	1	1065	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	N	725	-0-	-0-	-0-	33	1	692	2	Y	-0-					-0-
10	775	N	757	-0-	-18	-0-	35	1	722	2	Y	-0-					-0-
11	785	N	785	-0-	-0-	-0-	37	1	748	2	Y	-0-					-0-
12	850	N	850	-0-	-0-	-0-	40	1	810	2	Y	-0-					-0-
01	703	N	703	-0-	-0-	-0-	33	1	670	2	Y	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	24	1	457	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3057	X	3057	-0-	-0-	-0-	279	1	2778	2	N	-0-					-0-
10	3120	X	3120	-0-	-0-	-0-	297	1	2823	2	N	-0-					-0-
11	2988	X	2988	-0-	-0-	-0-	283	1	2705	2	N	-0-					-0-
12	3193	X	3019	-0-	-174	-0-	292	1	2725	2	N	2	2	8			-0-
							2	9									
01	3193	X	2999	-0-	-194	-0-	288	1	2711	2	N	-0-					-0-
02	2856	X	2748	-0-	-108	-0-	240	1	2508	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1410	-0-	-0-	-0-	129	1	1281	2	N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	126	1	1204	2	N	-0-					-0-
11	1588	N	1588	-0-	-0-	-0-	151	1	1437	2	N	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	121	1	1129	2	N	-0-					-0-
01	1262	N	1262	-0-	-0-	-0-	121	1	1141	2	N	-0-					-0-
*02	1126	N	1126	-0-	-0-	-0-	98	1	1028	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	26	1	532	2	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	26	1	538	2	N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	26	1	539	2	N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	29	1	573	2	N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	30	1	568	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1423	N	1423	-0-	-0-	-0-	130	1	1293	2	N	-0-					-0-
10	1433	N	1433	-0-	-0-	-0-	136	1	1297	2	N	-0-					-0-
11	1383	N	1383	-0-	-0-	-0-	131	1	1252	2	N	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	138	1	1290	2	N	-0-					-0-
01	1407	N	1407	-0-	-0-	-0-	135	1	1272	2	N	-0-					-0-
*02	1262	N	1262	-0-	-0-	-0-	110	1	1152	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1099	N	1099	-0-	-0-	-0-	100	1	999	2	N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	110	1	1042	2	N	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	104	1	992	2	N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	106	1	992	2	N	1	1	8			-0-
							1	9									
01	1145	N	1145	-0-	-0-	-0-	110	1	1035	2	N	-0-					-0-
*02	980	N	980	-0-	-0-	-0-	86	1	894	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1266	N	1266	-0-	-0-	-0-	116	1	1150	2	N	-0-					-0-
10	1245	N	1245	-0-	-0-	-0-	118	1	1127	2	N	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	119	1	1139	2	N	-0-					-0-
12	1153	N	1153	-0-	-0-	-0-	112	1	1041	2	N	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	112	1	1056	2	N	-0-					-0-
*02	1319	N	1319	-0-	-0-	-0-	115	1	1204	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	52	1	341	2	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	49	1	183	2	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	49	1	96	2	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	48	1	129	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	N	910	-0-	-0-	-0-	83	1	827	2	N	-0-					-0-
10	930	N	870	-0-	-60	-0-	83	1	787	2	N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	66	1	630	2	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	63	1	590	2	N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	81	1	760	2	N	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	49	1	513	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1303	N	1303	-0-	-0-	-0-	60	1	1243	2	N	-0-					-0-
10	1364	N	1357	-0-	-7	-0-	63	1	1294	2	N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	62	1	1261	2	N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	64	1	1280	2	N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	53	1	1074	2	N	-0-					-0-
*02	1267	N	1267	-0-	-0-	-0-	64	1	1203	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	995	-0-	-55	-0-	91	1	904	2	N	-0-					-0-
10	992	X	971	-0-	-21	-0-	92	1	879	2	N	-0-					-0-
11	960	X	901	-0-	-59	-0-	85	1	816	2	N	-0-					-0-
12	992	X	829	-0-	-163	-0-	80	1	749	2	N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	80	1	756	2	N	-0-					-0-
*02	735	N	735	-0-	-0-	-0-	64	1	671	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	N	1306	-0-	-0-	-0-	119	1	1187	2	N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	126	1	1197	2	N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	114	1	1087	2	N	-0-					-0-
12	1219	N	1219	-0-	-0-	-0-	118	1	1101	2	N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	121	1	1137	2	N	-0-					-0-
*02	1118	N	1118	-0-	-0-	-0-	98	1	1020	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	43	1	893	2	N	-0-					-0-
10	1023	N	962	-0-	-61	-0-	45	1	917	2	N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	44	1	907	2	N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	45	1	903	2	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	39	1	790	2	N	-0-					-0-
*02	969	N	969	-0-	-0-	-0-	49	1	920	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	29	1	596	2	N	-0-					-0-
10	682	N	641	-0-	-41	-0-	30	1	611	2	N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	28	1	570	2	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	29	1	576	2	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	25	1	507	2	N	-0-					-0-
*02	566	N	566	-0-	-0-	-0-	29	1	537	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	689	-0-	-1	-0-	32	1	657	2	Y	-0-					-0-
10	687	X	687	-0-	-0-	-0-	32	1	655	2	Y	-0-					-0-
11	660	X	629	-0-	-31	-0-	29	1	600	2	Y	-0-					-0-
12	620	X	550	-0-	-70	-0-	26	1	524	2	Y	-0-					-0-
01	512	N	512	-0-	-0-	-0-	24	1	488	2	Y	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	32	1	602	2	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3056	-0-	-64	-0-	140	1	2916	2	N	-0-					-0-
10	3193	X	3141	-0-	-52	-0-	146	1	2995	2	N	-0-					-0-
11	3090	X	3004	-0-	-86	-0-	140	1	2864	2	N	-0-					-0-
12	3193	X	3008	-0-	-185	-0-	143	1	2865	2	N	-0-					-0-
01	3162	X	2530	-0-	-632	-0-	120	1	2410	2	N	-0-					-0-
*02	2868	X	2868	-0-	-0-	-0-	145	1	2723	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	37	1	764	2	N	-0-					-0-
10	837	N	823	-0-	-14	-0-	38	1	785	2	N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	37	1	748	2	N	1	1	8			-0-
							1	9									
12	787	N	787	-0-	-0-	-0-	37	1	750	2	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	30	1	612	2	N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	33	1	616	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	30	1	622	2	Y	-0-					-0-
10	899	N	404	-0-	-495	-0-	19	1	385	2	Y	-0-					-0-
11	795	N	795	-0-	-0-	-0-	37	1	758	2	Y	-0-					-0-
12	546	N	546	-0-	-0-	-0-	26	1	520	2	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1009	N	1009	-0-	-0-	-0-	114	1	895	2	Y	-0-					-0-
10	1085	N	1020	-0-	-65	-0-	116	1	904	2	Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	115	1	881	2	Y	-0-					-0-
12	989	N	989	-0-	-0-	-0-	121	1	868	2	Y	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	124	1	885	2	Y	-0-					-0-
*02	651	N	651	-0-	-0-	-0-	78	1	573	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1198	N	1198	-0-	-0-	-0-	55	1	1143	2	Y	-0-					-0-
10	1333	N	1219	-0-	-114	-0-	57	1	1162	2	Y	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	56	1	1150	2	Y	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	55	1	1095	2	Y	-0-					-0-
01	964	N	964	-0-	-0-	-0-	46	1	918	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	28	1	588	2	Y	-0-					-0-
10	651	N	524	-0-	-127	-0-	24	1	500	2	Y	-0-					-0-
11	542	N	542	-0-	-0-	-0-	25	1	517	2	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	23	1	459	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
10	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	11	1	212	2	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	9	1	190	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	27	1	216	2	Y	-0-					-0-
10	243	N	243	-0-	-0-	-0-	28	1	215	2	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	25	1	194	2	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	17	1	123	2	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	12	1	86	2	Y	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	15	1	310	2	Y	-0-					-0-
10	341	N	337	-0-	-4	-0-	16	1	321	2	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	15	1	303	2	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-
10	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	7	1	149	2	Y	2	2	8			-0-
							2	9									
01	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

09	990	N	539	-0-	-451	-0-	539	2			N	-0-					-0-
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
01	1147	N	611	-0-	-536	-0-	611	2			N	-0-					-0-
02	1036	N	899	-0-	-137	-0-	899	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

09	960	N	661	-0-	-299	-0-	661	2			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	992	N	688	-0-	-304	-0-	688	2			N	-0-					-0-
02	952	N	831	-0-	-121	-0-	831	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	341	N	205	-0-	-136	-0-	205	2			N	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
10	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-
11	780	N	778	-0-	-2	-0-	778	2			N	-0-					-0-
12	806	N	755	-0-	-51	-0-	755	2			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*02	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

09	1530	N	1079	-0-	-451	-0-	1079	2			N	-0-					-0-
10	1364	N	1336	-0-	-28	-0-	1336	2			N	-0-					-0-
11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
12	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
01	1333	N	1204	-0-	-129	-0-	1204	2			N	-0-					-0-
*02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
12	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	644	-0-	-256	-0-	644	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	496	N	338	-0-	-158	-0-	338	2			N	-0-					-0-
02	504	N	384	-0-	-120	-0-	384	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	327	-0-	-93	-0-	327	2			N	-0-					-0-
10	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	541	-0-	-59	-0-	541	2			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	682	N	468	-0-	-214	-0-	468	2			N	-0-					-0-
02	616	N	561	-0-	-55	-0-	561	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	587	-0-	-553	-0-	587	2			N	-0-					-0-
10	1085	N	858	-0-	-227	-0-	858	2			N	-0-					-0-
11	840	N	838	-0-	-2	-0-	838	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	868	N	828	-0-	-40	-0-	828	2			N	-0-					-0-
*02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
10	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
11	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
12	1829	N	1664	-0-	-165	-0-	1664	2			N	-0-					-0-
01	2604	N	1899	-0-	-705	-0-	1899	2			N	-0-					-0-
*02	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	647	-0-	-133	-0-	647	2			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	868	N	631	-0-	-237	-0-	631	2			N	-0-					-0-
02	756	N	659	-0-	-97	-0-	659	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	301	-0-	-239	-0-	301	2			N	-0-					-0-
10	651	N	522	-0-	-129	-0-	522	2			N	-0-					-0-
11	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

09	1170	N	818	-0-	-352	-0-	818	2			N	-0-					-0-
10	1054	N	964	-0-	-90	-0-	964	2			N	-0-					-0-
11	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
12	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
01	961	N	771	-0-	-190	-0-	771	2			N	-0-					-0-
02	1148	N	1055	-0-	-93	-0-	1055	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

09	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

09	11	N	11	-0-	-0-	-0-	3	1	8	2	N	-0-					4
10	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					4
11	15	N	15	-0-	-0-	-0-	7	1	8	2	N	-0-					4
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					4
*01	12	N	12	-0-	-0-	-0-	3	1	9	2	N	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

09	20	N	20	-0-	-0-	-0-	6	1	14	2	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	3	1	17	2	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	14	1	17	2	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	6	1	19	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

09	563	N	563	-0-	-0-	-0-	177	1	386	2	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	92	1	471	2	N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	292	1	341	2	N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*01	920	N	920	-0-	-0-	-0-	209	1	711	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1383	-0-	-537	-0-	120	1	1263	3	N	-0-					-0-
10	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
11	1380	N	1314	-0-	-66	-0-	115	1	1199	3	N	-0-					-0-
12	1426	N	1087	-0-	-339	-0-	104	1	983	3	N	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	123	1	1296	3	N	-0-					-0-
02	1232	N	984	-0-	-248	-0-	98	1	886	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
11	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
01	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
*02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
10	589	N	473	-0-	-116	-0-	473	2			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
12	744	N	676	-0-	-68	-0-	676	2			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
02	476	N	420	-0-	-56	-0-	420	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2025	-0-	-135	-0-	2025	2			N	-0-					-0-
10	2232	N	1988	-0-	-244	-0-	1988	2			N	-0-					-0-
11	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
12	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
01	1984	N	1963	-0-	-21	-0-	1963	2			N	-0-					-0-
*02	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					6
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					6
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					6
12	93	N	78	-0-	-15	-0-	78	2			N	-0-					6
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					6
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					6

WHITE-INGHAM (LEONARD) //CONT.// 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	45	-0-	-165	-0-	45	2			N	-0-					50
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					50
11	120	N	58	-0-	-62	-0-	58	2			N	-0-					50
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					50
01	372	N	123	-0-	-249	-0-	123	2			N	-0-					50
*02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	B -0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	B -0-					Y	-0-					179
10	0	N	-0-	-0-	-0-	B -0-					Y	-0-					179
11	0	N	-0-	-0-	-0-	B -0-					Y	-0-					179
12	0	N	-0-	-0-	-0-	B -0-					Y	-0-					179
01	0	N	-0-	-0-	-0-	B -0-					Y	-0-					179
02	0	N	NO RPT	-0-	-0-	B -0-					Y	NO RPT					179

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	B -0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B -0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	172	-0-	-308	-0-	172	3			N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					55
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2773	-0-	-887	-0-	2773	3			Y	-0-					-0-
10	3782	X	3184	-0-	-598	-0-	3184	3			Y	-0-					-0-
11	3600	X	3304	-0-	-296	-0-	3304	3			Y	-0-					-0-
12	4839	X	4839	-0-	-0-	-0-	4839	3			Y	-0-					-0-
01	4854	X	4854	-0-	-0-	-0-	4854	3			Y	-0-					-0-
*02	4133	X	4133	-0-	-0-	-0-	4133	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2302	-0-	-38	-0-	2302	3			Y	-0-					-0-
10	2418	X	2188	-0-	-230	-0-	2188	3			Y	-0-					-0-
11	2460	X	1758	-0-	-702	-0-	1758	3			Y	-0-					-0-
12	2542	X	1221	-0-	-1321	-0-	1221	3			Y	-0-					-0-
01	2542	X	1225	-0-	-1317	-0-	1225	3			Y	-0-					-0-
02	2156	X	1114	-0-	-1042	-0-	1114	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	2180	-0-	-1780	-0-	2161	3	19	9	Y	17	18	0			2
10	4092	X	1598	-0-	-2494	-0-	1598	3			Y	-0-	2	0			-0-
11	3120	X	1840	-0-	-1280	-0-	1840	3			Y	-0-					-0-
12	3162	X	2183	-0-	-979	-0-	2183	3			Y	-0-					-0-
01	2170	X	1138	-0-	-1032	-0-	1138	3			Y	-0-					-0-
02	1960	X	600	-0-	-1360	-0-	600	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1946	-0-	-244	-0-	1946	3			Y	-0-					-0-
10	2356	N	2085	-0-	-271	-0-	2085	3			Y	-0-					-0-
11	2021	N	2021	-0-	-0-	-0-	2019	3	2	9	Y	2	2	0			-0-
12	2015	N	1927	-0-	-88	-0-	1902	3	25	9	Y	23	21	0			2
01	2077	N	1756	-0-	-321	-0-	1755	3	1	9	Y	1	3	0			-0-
02	1876	N	1527	-0-	-349	-0-	1512	3	15	9	Y	14	12	0			2

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2474	X	2474	-0-	-0-	-0-	2451	3	23	9	Y	21	21	0			2
10	2511	X	2296	-0-	-215	-0-	2295	3	1	9	Y	1	3	0			-0-
11	2430	X	2199	-0-	-231	-0-	2199	3			Y	-0-					-0-
12	2511	X	2474	-0-	-37	-0-	2474	3			Y	-0-					-0-
01	3100	X	2139	-0-	-961	-0-	2139	3			Y	-0-					-0-
*02	2306	X	2306	-0-	-0-	-0-	2306	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					-0-
10	1488	N	1230	-0-	-258	-0-	1230	3			Y	-0-					-0-
11	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					-0-
12	1488	N	1433	-0-	-55	-0-	1433	3			Y	-0-					-0-
01	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
02	1456	N	881	-0-	-575	-0-	881	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3138	-0-	-732	-0-	3130	3	8	9	Y	7	8	0			1
10	3689	X	2949	-0-	-740	-0-	2949	3			Y	-0-	1	0			-0-
11	3533	X	3533	-0-	-0-	-0-	3531	3	2	9	Y	2	2	0			-0-
12	4890	X	4890	-0-	-0-	-0-	4865	3	25	9	Y	23	21	0			2
01	4690	X	4690	-0-	-0-	-0-	4661	3	29	9	Y	26	26	0			2
*02	5071	X	5071	-0-	-0-	-0-	5032	3	39	9	Y	35	33	0			4

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2862	-0-	-138	629	2862	3			Y	-0-					-0-
10	3290	X	2661	-0-	-629	-0-	2661	3			Y	-0-					-0-
11	2095	X	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-
12	3880	X	3880	-0-	-0-	-0-	3880	3			Y	-0-					-0-
01	3627	X	2957	-0-	-670	-0-	2957	3			Y	-0-					-0-
02	2660	X	2624	-0-	-36	-0-	2624	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	623	-0-	-247	-0-	616	3	7	9	Y	6	7	0			1
10	899	N	364	-0-	-535	-0-	364	3			Y	-0-	1	0			-0-
11	810	N	657	-0-	-153	-0-	649	3	8	9	Y	7	7	0			-0-
12	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
01	938	N	938	-0-	-0-	-0-	924	3	14	9	Y	13	12	0			1
*02	694	N	694	-0-	-0-	-0-	691	3	3	9	Y	3	4	0			-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2138	-0-	-322	-0-	2138	3			Y	-0-					-0-
10	2480	X	2052	-0-	-428	-0-	2052	3			Y	-0-					-0-
11	2440	X	2440	-0-	-0-	-0-	2440	3			Y	-0-					-0-
12	2489	X	2489	-0-	-0-	-0-	2489	3			Y	-0-					-0-
01	2498	X	2498	-0-	-0-	-0-	2498	3			Y	-0-					-0-
*02	2270	X	2270	-0-	-0-	-0-	2270	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	N	1517	-0-	-0-	-0-	1495	3	22	9	Y	20	18	0			2
10	1519	N	1281	-0-	-238	-0-	1278	3	3	9	Y	3	5	0			-0-
11	1488	N	1488	-0-	-0-	-0-	1465	3	23	9	Y	21	20	0			1
12	1959	N	1959	-0-	-0-	-0-	1934	3	25	9	Y	23	22	0			2
01	1683	N	1683	-0-	-0-	-0-	1683	3			Y	-0-	2	0			-0-
*02	1405	N	1405	-0-	-0-	-0-	1388	3	17	9	Y	15	13	0			2

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3047	X	3047	-0-	-0-	-0-	3038	3	9	9	Y	8	9	0			1
10	3565	X	2765	-0-	-800	-0-	2765	3			Y	-0-	1	0			-0-
11	3450	X	2456	-0-	-994	-0-	2456	3			Y	-0-					-0-
12	3565	X	2838	-0-	-727	-0-	2838	3			Y	-0-					-0-
01	3162	X	2929	-0-	-233	-0-	2929	3			Y	-0-					-0-
*02	5419	X	5419	-0-	-0-	-0-	5419	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	6906	-0-	-774	-0-	6895	3	11	9	Y	10	11	0			1
10	7936	X	6469	-0-	-1467	-0-	6469	3			Y	-0-	1	0			-0-
11	7680	X	6987	-0-	-693	-0-	6972	3	15	9	Y	14	13	0			1
12	9814	X	9814	-0-	-0-	-0-	9762	3	52	9	Y	47	43	0			5
01	12695	X	12695	-0-	-0-	-0-	12676	3	19	9	Y	17	20	0			2
*02	12588	X	12588	-0-	-0-	-0-	12525	3	63	9	Y	57	52	0			7

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2581	X	2581	-0-	-0-	-0-	2581	3			Y	-0-					-0-
10	2575	X	2575	-0-	-0-	-0-	2575	3			Y	-0-					-0-
11	2460	X	2374	-0-	-86	-0-	2374	3			Y	-0-					-0-
12	2666	X	2325	-0-	-341	-0-	2325	3			Y	-0-					-0-
01	2666	X	2333	-0-	-333	-0-	2333	3			Y	-0-					-0-
02	2408	X	2120	-0-	-288	-0-	2120	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	1996	-0-	-1304	-0-	1973	3	23	9	Y	21	21	0			2
10	2325	X	1749	-0-	-576	-0-	1737	3	12	9	Y	11	12	0			1
11	2250	X	1466	-0-	-784	-0-	1466	3			Y	-0-	1	0			-0-
12	2325	X	1559	-0-	-766	-0-	1559	3			Y	-0-					-0-
01	1736	N	1143	-0-	-593	-0-	1128	3	15	9	Y	14	13	0			1
02	1372	N	966	-0-	-406	-0-	966	3			Y	-0-	1	0			-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

09	1290	N	1283	-0-	-7	-0-	1273	3	10	9	Y	9	8	0			1
10	1271	N	1239	-0-	-32	-0-	1220	3	19	9	Y	17	16	0			2
11	1440	N	1440	-0-	-0-	-0-	1434	3	6	9	Y	5	7	0			-0-
12	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-					-0-
02	1344	N	1328	-0-	-16	-0-	1328	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

09	2040	N	1916	-0-	-124	-0-	1916	3			Y	-0-					-0-
10	2201	N	1530	-0-	-671	-0-	1530	3			Y	-0-					-0-
11	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-					-0-
12	2526	N	2526	-0-	-0-	-0-	2526	3			Y	-0-					-0-
01	2588	N	2588	-0-	-0-	-0-	2588	3			Y	-0-					-0-
*02	2744	N	2744	-0-	-0-	-0-	2725	3	19	9	Y	17	15	0			2

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

09	2010	X	1728	-0-	-282	-0-	1717	3	11	9	Y	10	9	0			1
10	2077	X	1627	-0-	-450	-0-	1607	3	20	9	Y	18	17	0			2
11	1890	X	1664	-0-	-226	-0-	1658	3	6	9	Y	5	7	0			-0-
12	1953	X	1597	-0-	-356	-0-	1597	3			Y	-0-					-0-
01	1612	N	1602	-0-	-10	-0-	1602	3			Y	-0-					-0-
02	1540	N	1456	-0-	-84	-0-	1456	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

09	2633	X	2633	-0-	-0-	-0-	2633	3			Y	-0-	2	0			-0-
10	2358	X	2358	-0-	-0-	-0-	2358	3			Y	-0-					-0-
11	2160	X	945	-0-	-1215	-0-	945	3			Y	-0-					-0-
12	2728	X	845	-0-	-1883	-0-	845	3			Y	-0-					-0-
01	2728	X	848	-0-	-1880	-0-	848	3			Y	-0-					-0-
02	2464	X	810	-0-	-1654	-0-	810	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

09	1350	N	1337	-0-	-13	-0-	1314	3	23	9	Y	21	21	0			2
10	1519	N	1384	-0-	-135	-0-	1381	3	3	9	Y	3	5	0			-0-
11	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-
12	2183	N	2183	-0-	-0-	-0-	2183	3			Y	-0-					-0-
01	1395	N	971	-0-	-424	-0-	971	3			Y	-0-					-0-
02	1288	N	892	-0-	-396	-0-	871	3	21	9	Y	19	17	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2557	-0-	-923	-0-	2557	3	Y	-0-					-0-
10	3906	X	2130	-0-	-1776	-0-	2130	3	Y	-0-					-0-
11	3930	X	3114	-0-	-816	-0-	3114	3	Y	-0-					-0-
12	4061	X	3826	-0-	-235	-0-	3826	3	Y	-0-					-0-
01	7057	X	7057	-0-	-0-	-0-	7057	3	Y	-0-					-0-
*02	5595	X	5595	-0-	-0-	-0-	5595	3	Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2879	X	2879	-0-	-0-	-0-	2864	3	15 9	Y	14		14	0	2
10	2846	X	2846	-0-	-0-	-0-	2827	3	19 9	Y	17		17	0	2
11	3388	X	3388	-0-	-0-	-0-	3360	3	28 9	Y	25		25	0	2
12	3454	X	3454	-0-	-0-	-0-	3428	3	26 9	Y	24		24	0	2
01	3464	X	3464	-0-	-0-	-0-	3440	3	24 9	Y	22		22	0	2
02	3164	X	3150	-0-	-14	-0-	3126	3	24 9	Y	22		22	0	2

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2446	-0-	-794	-0-	2436	3	10 9	Y	9		10	0	1
10	3162	X	2189	-0-	-973	-0-	2176	3	13 9	Y	12		12	0	1
11	2730	X	1969	-0-	-761	-0-	1923	3	46 9	Y	42		41	0	2
12	2790	X	2298	-0-	-492	-0-	2245	3	53 9	Y	48		45	0	5
01	2542	X	2505	-0-	-37	-0-	2468	3	37 9	Y	34		36	0	3
*02	2800	N	2945	-0-	145	145	2930	3	15 9	Y	14		15	0	2

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9613	X	9613	-0-	-0-	-0-	9602	3	11 9	Y	10		11	0	1
10	10543	X	10543	-0-	-0-	-0-	10543	3		Y	-0-		1	0	-0-
11	9680	X	9680	-0-	-0-	-0-	9662	3	18 9	Y	16		15	0	1
12	10909	X	10909	-0-	-0-	-0-	10884	3	25 9	Y	23		22	0	2
01	10571	X	5736	-0-	-4835	-0-	5733	3	3 9	Y	3		5	0	-0-
02	9520	X	6903	-0-	-2617	-0-	6841	3	62 9	Y	56		49	0	7

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3283	X	3283	-0-	-0-	-0-	3283	3	Y	-0-					-0-
10	4010	X	4010	-0-	-0-	-0-	4010	3	Y	-0-					-0-
11	4022	X	4022	-0-	-0-	-0-	4022	3	Y	-0-					-0-
12	4016	X	4016	-0-	-0-	-0-	4016	3	Y	-0-					-0-
01	4495	X	3562	-0-	-933	-0-	3562	3	Y	-0-					-0-
02	3752	X	3143	-0-	-609	-0-	3143	3	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2796	-0-	-384	-0-	2787	3	9 9	Y	8		9	0	1
10	3286	X	2382	-0-	-904	-0-	2382	3		Y	-0-		1	0	-0-
11	3881	X	3881	-0-	-0-	-0-	3849	3	32 9	Y	29		27	0	2
12	4913	X	4913	-0-	-0-	-0-	4860	3	53 9	Y	48		47	0	3
01	4928	X	4928	-0-	-0-	-0-	4877	3	51 9	Y	46		44	0	5
*02	4481	X	4481	-0-	-0-	-0-	4433	3	48 9	Y	44		44	0	5

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	555	-0-	-45	-0-	552	3	3 9	Y	3		5	0	-0-
10	1174	N	1174	-0-	-0-	-0-	1174	3		Y	-0-				-0-
11	714	N	714	-0-	-0-	-0-	702	3	12 9	Y	11		10	0	1
12	1268	N	1268	-0-	-0-	-0-	1216	3	52 9	Y	47		43	0	5
01	1302	N	1302	-0-	-0-	-0-	1245	3	57 9	Y	52		52	0	5
*02	895	N	895	-0-	-0-	-0-	843	3	52 9	Y	47		46	0	6

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	1666	-0-	-2234	-0-	1643	3	23	9	Y	21	21	0			2
10	4030	X	1754	-0-	-2276	-0-	1739	3	15	9	Y	14	15	0			1
11	3090	X	2205	-0-	-885	-0-	2174	3	31	9	Y	28	27	0			2
12	2703	X	2703	-0-	-0-	-0-	2651	3	52	9	Y	47	44	0			5
01	2800	X	2800	-0-	-0-	-0-	2745	3	55	9	Y	50	50	0			5
*02	2271	X	2271	-0-	-0-	-0-	2251	3	20	9	Y	18	21	0			2

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
10	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					-0-
11	3000	N	3059	-0-	59	59	3059	3			Y	-0-					-0-
12	3100	N	3555	-0-	455	514	3555	3			Y	-0-					-0-
01	4278	X	3764	-0-	-514	-0-	3753	3	11	9	Y	10	9	0			1
02	2856	X	2260	-0-	-596	-0-	2242	3	18	9	Y	16	15	0			2

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1345	-0-	-965	-0-	1345	3			Y	-0-					-0-
10	1953	X	1336	-0-	-617	-0-	1336	3			Y	-0-					-0-
11	1678	X	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-
12	1808	X	1808	-0-	-0-	-0-	1808	3			Y	-0-					-0-
01	1814	N	1814	-0-	-0-	-0-	1814	3			Y	-0-					-0-
*02	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	N	1048	-0-	-0-	-0-	1033	3	15	9	Y	14	14	0			2
10	1045	N	1045	-0-	-0-	-0-	1026	3	19	9	Y	17	17	0			2
11	1073	N	1073	-0-	-0-	-0-	1070	3	3	9	Y	3	5	0			-0-
12	1085	N	1057	-0-	-28	-0-	1057	3			Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-
02	1008	N	964	-0-	-44	-0-	964	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	594	-0-	-6	-0-	594	3			Y	-0-					-0-
10	620	N	542	-0-	-78	-0-	542	3			Y	-0-					-0-
11	660	N	644	-0-	-16	-0-	644	3			Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	1160	-0-	-370	-0-	1138	3	22	9	Y	20	18	0			2
10	1581	X	660	-0-	-921	-0-	657	3	3	9	Y	3	5	0			-0-
11	1410	X	482	-0-	-928	-0-	482	3			Y	-0-					-0-
12	1457	X	593	-0-	-864	-0-	593	3			Y	-0-					-0-
01	916	N	916	-0-	-0-	-0-	903	3	13	9	Y	12	11	0			1
*02	1644	N	1644	-0-	-0-	-0-	1592	3	52	9	Y	47	42	0			6

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	1222	-0-	1222	3620	1189	3	33	9	Y	30	29	0			4
10	14B2	EXT	1218	-0-	1218	4838	1181	3	37	9	Y	34	34	0			4
11	6297	X	1459	-0-	-4838	-0-	1404	3	55	9	Y	50	50	0			4
12	1484	N	1484	-0-	-0-	-0-	1432	3	52	9	Y	47	48	0			3
01	14B2	EXT	1488	-0-	1488	1488	1437	3	51	9	Y	46	44	0			5
02	14B2	EXT	3244	-0-	3244	4732	3212	3	32	9	Y	29	31	0			3

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

09	1470	N	1128	-0-	-342	-0-	1128	3			Y	-0-					-0-
10	1519	N	343	-0-	-1176	-0-	320	3	23	9	Y	21	19	0			2
11	1260	N	315	-0-	-945	-0-	296	3	19	9	Y	17	18	0			1
12	1178	N	405	-0-	-773	-0-	405	3			Y	-0-	1	0			-0-
01	648	N	648	-0-	-0-	-0-	538	3	110	9	Y	100	91	0			9
*02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-	9	0			-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

09	1019	N	1019	-0-	-0-	-0-	1004	3	15	9	Y	14	14	0			2
10	1065	N	1065	-0-	-0-	-0-	1046	3	19	9	Y	17	17	0			2
11	990	N	884	-0-	-106	-0-	869	3	15	9	Y	14	15	0			1
12	1054	N	258	-0-	-796	-0-	258	3			Y	-0-	1	0			-0-
01	1054	N	259	-0-	-795	-0-	259	3			Y	-0-					-0-
02	812	N	236	-0-	-576	-0-	236	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

09	3360	X	2876	-0-	-484	-0-	2876	3			Y	-0-					-0-
10	3906	X	1887	-0-	-2019	-0-	1887	3			Y	-0-					-0-
11	3780	X	1631	-0-	-2149	-0-	1631	3			Y	-0-					-0-
12	3906	X	1676	-0-	-2230	-0-	1676	3			Y	-0-					-0-
01	3520	X	3520	-0-	-0-	-0-	3520	3			Y	-0-					-0-
*02	2963	X	2963	-0-	-0-	-0-	2963	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

09	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
02	924	N	921	-0-	-3	-0-	921	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

09	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
10	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-
11	2094	N	2094	-0-	-0-	-0-	2094	3			Y	-0-					-0-
12	2137	N	2137	-0-	-0-	-0-	2137	3			Y	-0-					-0-
01	2144	N	2144	-0-	-0-	-0-	2144	3			Y	-0-					-0-
02	1960	N	1949	-0-	-11	-0-	1949	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

09	660	N	639	-0-	-21	-0-	624	3	15	9	Y	14	14	0			2
10	639	N	639	-0-	-0-	-0-	620	3	19	9	Y	17	17	0			2
11	765	N	765	-0-	-0-	-0-	737	3	28	9	Y	25	25	0			2
12	777	N	777	-0-	-0-	-0-	751	3	26	9	Y	24	24	0			2
01	778	N	778	-0-	-0-	-0-	754	3	24	9	Y	22	22	0			2
02	728	N	-0-	-0-	-728	-0-					Y	-0-	2	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2078	N	2078	-0-	-0-	-0-	2055	3	23	9	Y	21	21	0			2
10	1778	N	1778	-0-	-0-	-0-	1753	3	25	9	Y	23	23	0			2
11	1813	N	1813	-0-	-0-	-0-	1785	3	28	9	Y	25	26	0			1
12	2084	N	2084	-0-	-0-	-0-	2058	3	26	9	Y	24	23	0			2
01	1767	N	1356	-0-	-411	-0-	1327	3	29	9	Y	26	26	0			2
02	1680	N	1132	-0-	-548	-0-	1106	3	26	9	Y	24	23	0			3

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	1354	3	10	9	Y	9	10	0			1
10	1278	N	1278	-0-	-0-	-0-	1278	3			Y	-0-	1	0			-0-
11	1519	N	1519	-0-	-0-	-0-	1519	3			Y	-0-					-0-
12	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
01	1555	N	1555	-0-	-0-	-0-	1555	3			Y	-0-					-0-
02	1428	N	785	-0-	-643	-0-	785	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
10	465	N	295	-0-	-170	-0-	295	3			Y	-0-					-0-
11	510	N	395	-0-	-115	-0-	367	3	28	9	Y	25	23	0			2
12	527	N	402	-0-	-125	-0-	376	3	26	9	Y	24	24	0			2
01	315	N	315	-0-	-0-	-0-	291	3	24	9	Y	22	22	0			2
02	364	N	279	-0-	-85	-0-	267	3	12	9	Y	11	12	0			1

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2583	-0-	-117	-0-	2583	3			Y	-0-					-0-
10	2683	N	2683	-0-	-0-	-0-	2683	3			Y	-0-					-0-
11	3000	N	5152	-0-	2152	2152	5152	3			Y	-0-					-0-
12	3100	N	3925	-0-	825	2977	3925	3			Y	-0-					-0-
01	5970	X	2993	-0-	-2977	-0-	2993	3			Y	-0-					-0-
02	4816	X	1620	-0-	-3196	-0-	1620	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2143	-0-	-317	-0-	2143	3			Y	-0-					-0-
10	2790	N	1728	-0-	-1062	-0-	1728	3			Y	-0-					-0-
11	2730	N	2523	-0-	-207	-0-	2523	3			Y	-0-					-0-
12	3100	N	4046	-0-	946	946	4046	3			Y	-0-					-0-
01	3100	N	3934	-0-	834	1780	3934	3			Y	-0-					-0-
*02	2800	N	3613	-0-	813	2593	3613	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
11	1140	N	705	-0-	-435	-0-	705	3			Y	-0-					-0-
12	1178	N	610	-0-	-568	-0-	610	3			Y	-0-					-0-
01	1085	N	613	-0-	-472	-0-	613	3			Y	-0-					-0-
02	672	N	557	-0-	-115	-0-	557	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
10	651	N	639	-0-	-12	-0-	639	3			Y	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
02	924	N	835	-0-	-89	-0-	835	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	667	-0-	-173	-0-	667	3			Y	-0-					-0-
10	806	N	679	-0-	-127	-0-	679	3			Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
12	841	N	841	-0-	-0-	-0-	840	3	1	4	Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
*02	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1346	-0-	-64	-0-	1335	3	11	9	Y	10	12	0			1
10	1457	N	1260	-0-	-197	-0-	1260	3			Y	-0-	1	0			-0-
11	1315	N	1315	-0-	-0-	-0-	1281	3	34	9	Y	31	29	0			2
12	1395	N	1341	-0-	-54	-0-	1341	3			Y	-0-	2	0			-0-
01	1492	N	1492	-0-	-0-	-0-	1478	3	14	9	Y	13	12	0			1
02	1232	N	1178	-0-	-54	-0-	1177	3	1	9	Y	1	2	0			-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38752	X	848	-0-	-37904	-0-	835	3	13	9	Y	12	11	0			1
10	1024	X	1024	-0-	-0-	-0-	976	3	48	9	Y	44	42	0			3
11	1452	X	1452	-0-	-0-	-0-	1432	3	20	9	Y	18	20	0			1
12	1555	X	1555	-0-	-0-	-0-	1510	3	45	9	Y	41	38	0			4
01	1355	X	1355	-0-	-0-	-0-	1294	3	61	9	Y	55	54	0			5
02	1344	X	974	-0-	-370	-0-	940	3	34	9	Y	31	32	0			4

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1670	N	1670	-0-	-0-	-0-	1663	3	7	9	Y	6	7	0			1
10	1613	N	1613	-0-	-0-	-0-	1613	3			Y	-0-	1	0			-0-
11	1901	N	1901	-0-	-0-	-0-	1901	3			Y	-0-					-0-
12	2339	N	2339	-0-	-0-	-0-	2339	3			Y	-0-					-0-
01	1612	N	872	-0-	-740	-0-	872	3			Y	-0-					-0-
02	1764	N	687	-0-	-1077	-0-	687	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	546	-0-	-474	-0-	545	3	1	9	Y	1	3	0			-0-
10	620	N	549	-0-	-71	-0-	549	3			Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
01	917	N	917	-0-	-0-	-0-	900	3	17	9	Y	15	14	0			1
*02	1743	N	1743	-0-	-0-	-0-	1676	3	67	9	Y	61	55	0			7

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	1347	-0-	-63	-0-	1347	3			Y	-0-					-0-
10	1550	X	1388	-0-	-162	-0-	1388	3			Y	-0-					-0-
11	1500	X	1119	-0-	-381	-0-	1115	3	4	9	Y	4	4	0			-0-
12	1550	X	961	-0-	-589	-0-	936	3	25	9	Y	23	21	0			2
01	1395	N	1013	-0-	-382	-0-	989	3	24	9	Y	22	22	0			2
02	1036	N	577	-0-	-459	-0-	577	3			Y	-0-	2	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1229	-0-	-1	-0-	1219	3	10	9	Y	9	8	0			1
10	1488	N	977	-0-	-511	-0-	974	3	3	9	Y	3	4	0			-0-
11	1230	N	997	-0-	-233	-0-	997	3			Y	-0-					-0-
12	1497	N	1497	-0-	-0-	-0-	1497	3			Y	-0-					-0-
01	1470	N	1470	-0-	-0-	-0-	1462	3	8	9	Y	7	6	0			1
*02	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-	1	0			-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

09	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
*02	1237	N	1237	-0-	-0-	-0-	1206	3	31	9	Y	28	25	0			3

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

09	3300	X	3006	-0-	-294	-0-	2818	2	188	9	Y	171	237	1			41
10	3410	X	2903	-0-	-507	-0-	2728	2	175	9	Y	159	120	1			80
11	3300	X	2372	-0-	-928	-0-	2192	2	180	9	Y	164	167	1			77
12	3410	X	2668	-0-	-742	-0-	2459	2	209	9	Y	190	197	1			70
01	2976	X	2642	-0-	-334	-0-	2477	2	165	9	Y	150	154	1			66
02	2688	X	2481	-0-	-207	-0-	2327	2	154	9	Y	140	158	0			48

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

09	3120	X	2987	-0-	-133	-0-	2858	2	129	9	Y	117	143	1			28
10	3224	X	2995	-0-	-229	-0-	2854	2	141	9	Y	128	92	1			64
11	3120	X	2876	-0-	-244	-0-	2725	2	151	9	Y	137	137	1			64
12	3162	X	3100	-0-	-62	-0-	2821	2	279	9	Y	254	225	1			93
01	2940	X	2940	-0-	-0-	-0-	2840	2	100	9	Y	91	144	1			40
*02	2963	X	2963	-0-	-0-	-0-	2840	2	123	9	Y	112	114	0			38

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

09	14B2 EXT		3	-0-	3	3	3	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY //CONT.// 706300
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	1480	-0-	-1130	-0-	1452	2	28	9	N	25					145
10	1804	N	1804	-0-	-0-	-0-	1784	2	20	9	N	18					163
11	2786	N	2786	-0-	-0-	-0-	2691	2	95	9	N	86	93	1			156
12	2879	N	2879	-0-	-0-	-0-	2757	2	122	9	N	111	99	1			168
01	3100	N	3436	-0-	336	336	3392	2	44	9	N	40					208
*02	2800	N	2787	-0-	-13	323	2752	2	35	9	N	32	186	1			54

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					296
10	496	N	-0-	-0-	-496	-0-					N	-0-					296
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					296
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					296
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					296
02	28	N	-0-	-0-	-28	-0-					N	-0-					296

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	406	-0-	-74	-0-	320	2	86	9	N	78					202
10	611	N	611	-0-	-0-	-0-	538	2	73	9	N	66	184	1			84
11	545	N	545	-0-	-0-	-0-	533	2	12	9	N	11					95
12	528	N	528	-0-	-0-	-0-	513	2	15	9	N	14					109
01	620	N	553	-0-	-67	-0-	553	2			N	-0-					109
02	504	N	461	-0-	-43	-0-	461	2			N	-0-					109

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1806	-0-	-144	-0-	1806	3			Y	-0-					18
10	2015	X	1885	-0-	-130	-0-	1885	3			Y	-0-	8	1			10
11	1950	X	1769	-0-	-181	-0-	1769	3			Y	-0-					10
12	1984	X	-0-	-0-	-1984	-0-					Y	-0-					10
01	1891	N	1826	-0-	-65	-0-	1819	3	7	9	Y	6					16
*02	1652	N	1640	-0-	-12	-0-	1640	3			Y	-0-	8	1	8	6	-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1656	-0-	-84	-0-	1656	3			Y	-0-					-0-
10	1736	N	1707	-0-	-29	-0-	1707	3			Y	-0-					-0-
11	1740	N	1588	-0-	-152	-0-	1588	3			Y	-0-					-0-
12	1705	N	1656	-0-	-49	-0-	1656	3			Y	-0-					-0-
01	1705	N	1646	-0-	-59	-0-	1646	3			Y	-0-					-0-
*02	1484	N	1119	-0-	-365	-0-	1110	3	9	9	Y	8	2	1	2	6	4

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					62
10	310	N	305	-0-	-5	-0-	304	3	1	9	Y	1	35	1			28
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					28
12	310	N	305	-0-	-5	-0-	305	3			Y	-0-					28
01	310	N	283	-0-	-27	-0-	283	3			Y	-0-					28
02	280	N	217	-0-	-63	-0-	217	3			Y	-0-	13	1			15

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5580	X	5273	-0-	-307	-0-	5273	3			Y	-0-					2
05	5704	X	5435	-0-	-269	-0-	5435	3			Y	-0-					2
06	5460	X	5186	-0-	-274	-0-	5186	3			Y	-0-					2
07	5580	X	5392	-0-	-188	-0-	5392	3			Y	-0-					2
08	5456	X	4435	-0-	-1021	-0-	4435	3			Y	-0-					2
09	5320	X	5320	-0-	-0-	-0-	5320	3			Y	-0-					2
10	5425	X	5415	-0-	-10	-0-	5415	3			Y	-0-	1	1			1
11	5220	X	5179	-0-	-41	-0-	5179	3			Y	-0-					1
12	5487	X	5248	-0-	-239	-0-	5248	3			Y	-0-					1
01	5394	X	5249	-0-	-145	-0-	5158	3	91	9	Y	83					84
*02	4872	X	4427	-0-	-445	-0-	4417	3	10	9	Y	9	43	1	45	6	5

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	4093	-0-	-107	-0-	4089	3	4	9	Y	4					125
10	4340	X	4191	-0-	-149	-0-	4174	3	17	9	Y	15	57	1			83
11	4200	X	3915	-0-	-285	-0-	3906	3	9	9	Y	8					91
12	4309	X	4242	-0-	-67	-0-	4242	3			Y	-0-					91
01	4185	X	4063	-0-	-122	-0-	4063	3			Y	-0-					91
*02	3780	X	3504	-0-	-276	-0-	3502	3	2	9	Y	2	45	1	47	6	1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6489	-0-	-261	-0-	6488	3	1	9	Y	1					25
10	6975	X	6653	-0-	-322	-0-	6651	3	2	9	Y	2	11	1			16
11	6660	X	6411	-0-	-249	-0-	6411	3			Y	-0-					16
12	6882	X	6499	-0-	-383	-0-	6499	3			Y	-0-					16
01	6696	X	6502	-0-	-194	-0-	6502	3			Y	-0-					16
*02	6221	X	6221	-0-	-0-	-0-	5741	3	480	9	Y	436	98	1	102	6	252

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7936	X	7003	-0-	-933	-0-	6903	3	100	9	Y	91	93	0			3
*04	7530	X	6667	-0-	-863	-0-	6560	3	107	9	Y	97	96	0			4
05	7626	X	6777	-0-	-849	-0-	6678	3	99	9	Y	90	88	0			6
06	7350	X	5783	-0-	-1567	-0-	5697	3	86	9	Y	78	80	0			4
07	7179	X	7179	-0-	-0-	-0-	7060	3	119	9	Y	108	106	0			6
08	6882	X	6715	-0-	-167	-0-	6548	3	167	9	Y	152	142	0			16
09	6660	X	6533	-0-	-127	-0-	6367	3	166	9	Y	151	157	0			10
10	7068	X	6532	-0-	-536	-0-	6352	3	180	9	Y	164	163	0			11
11	6840	X	6275	-0-	-565	-0-	6101	3	174	9	Y	158	159	0			10
12	7130	X	7130	-0-	-0-	-0-	6899	3	231	9	Y	210	204	0			16
01	6983	X	6983	-0-	-0-	-0-	6782	3	201	9	Y	183	178	0			21
02	6104	X	5936	-0-	-168	-0-	5800	3	136	9	Y	124	134	0			11

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
05	1364	N	629	-0-	-735	-0-	629	3			Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
09	3000	N	18319	-0-	15319	15319	17718	3	601	9	Y	546	415	0			131
10	3100	N	10242	-0-	7142	22461	10087	3	155	9	Y	141	201	0			71
11	3000	N	2910	-0-	-90	22371	2891	3	19	9	Y	17	80	0			8
12	24045	X	1674	-0-	-22371	-0-	1648	3	26	9	Y	24	23	0			9
01	18941	X	3777	-0-	-15164	-0-	3694	3	83	9	Y	75	51	0			33
02	17108	X	9246	-0-	-7862	-0-	9070	3	176	9	Y	160	138	0			55

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	290	-0-	-310	-0-	265	3	25	9	Y	23	21	0			2
10	651	N	99	-0-	-552	-0-	70	3	29	9	Y	26	26	0			2
11	2701	N	2701	-0-	-0-	-0-	2701	3			Y	-0-	2	0			-0-
12	3035	N	3035	-0-	-0-	-0-	2728	3	307	9	Y	279	258	0			21
01	1746	N	1746	-0-	-0-	-0-	1608	3	138	9	Y	125	132	0			14
*02	774	N	774	-0-	-0-	-0-	774	3			Y	-0-	14	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2112	N	2112	-0-	-0-	-0-	1989	3	123	9	Y	112	132	0			27
10	1652	N	1652	-0-	-0-	-0-	1589	3	63	9	Y	57	55	0			29
11	2094	N	2094	-0-	-0-	-0-	1938	3	156	9	Y	142	104	0			67
12	1871	N	1871	-0-	-0-	-0-	1738	3	133	9	Y	121	144	0			44
01	1643	N	1456	-0-	-187	-0-	1378	3	78	9	Y	71	84	0			31
*02	1785	N	1785	-0-	-0-	-0-	1743	3	42	9	Y	38	56	0			13

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4092	X	3790	-0-	-302	-0-	3723	3	67	9	Y	61	61	0			2
*04	3780	X	3780	-0-	-0-	-0-	3700	3	80	9	Y	73	72	0			3
*05	4016	X	4016	-0-	-0-	-0-	3874	3	142	9	Y	129	124	0			8
*06	3793	X	3793	-0-	-0-	-0-	3619	3	174	9	Y	158	158	0			8
*07	4054	X	4054	-0-	-0-	-0-	3932	3	122	9	Y	111	113	0			6
*08	4030	X	3944	-0-	-86	-0-	3902	3	42	9	Y	38	40	0			4
*09	3900	X	3555	-0-	-345	-0-	3520	3	35	9	Y	32	34	0			2
*10	4061	X	3769	-0-	-292	-0-	3733	3	36	9	Y	33	33	0			2
*11	3930	X	3459	-0-	-471	-0-	3408	3	51	9	Y	46	45	0			3
*12	4074	X	4074	-0-	-0-	-0-	3905	3	169	9	Y	154	145	0			12
*01	3973	X	3973	-0-	-0-	-0-	3834	3	139	9	Y	126	123	0			15
*02	3756	X	3756	-0-	-0-	-0-	3566	3	190	9	Y	173	172	0			16

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2153	N	2153	-0-	-0-	-0-	2106	3	47	9	Y	43	45	0			20
*04	2013	N	2013	-0-	-0-	-0-	1977	3	36	9	Y	33	31	0			22
05	1984	N	1704	-0-	-280	-0-	1680	3	24	9	Y	22	29	0			15
06	1516	N	1516	-0-	-0-	-0-	1504	3	12	9	Y	11	19	0			7
07	1860	N	1459	-0-	-401	-0-	1459	3			Y	-0-	7	0			-0-
08	1705	N	1250	-0-	-455	-0-	1250	3			Y	-0-					-0-
09	1830	N	1830	-0-	-0-	-0-	1712	3	118	9	Y	107	81	0			26
10	1788	N	1788	-0-	-0-	-0-	1714	3	74	9	Y	67	59	0			34
11	1663	N	1663	-0-	-0-	-0-	1591	3	72	9	Y	65	68	0			31
12	2118	N	2118	-0-	-0-	-0-	2041	3	77	9	Y	70	75	0			26
01	1770	N	1770	-0-	-0-	-0-	1708	3	62	9	Y	56	57	0			25
*02	1523	N	1523	-0-	-0-	-0-	1459	3	64	9	Y	58	63	0			20

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1767	N	1518	-0-	-249	-0-	1475	3	43	9	Y	39	45	0			18
*04	1470	N	1320	-0-	-150	-0-	1285	3	35	9	Y	32	29	0			21
05	1612	N	1345	-0-	-267	-0-	1319	3	26	9	Y	24	29	0			16
06	1186	N	1186	-0-	-0-	-0-	1162	3	24	9	Y	22	24	0			14
07	1364	N	1109	-0-	-255	-0-	1088	3	21	9	Y	19	23	0			10
08	1333	N	1183	-0-	-150	-0-	1155	3	28	9	Y	25	17	0			18
09	1200	N	1057	-0-	-143	-0-	1016	3	41	9	Y	37	46	0			9
10	1410	N	1410	-0-	-0-	-0-	1353	3	57	9	Y	52	35	0			26
11	1512	N	1512	-0-	-0-	-0-	1428	3	84	9	Y	76	66	0			36
12	1324	N	1324	-0-	-0-	-0-	1249	3	75	9	Y	68	79	0			25
01	1511	N	1511	-0-	-0-	-0-	1438	3	73	9	Y	66	62	0			29
02	1400	N	1281	-0-	-119	-0-	1226	3	55	9	Y	50	62	0			17

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4745	X	4745	-0-	-0-	-0-	4683	3	62	9	Y	56	80	0			13
10	4774	X	4751	-0-	-23	-0-	4700	3	51	9	Y	46	36	0			23
11	4560	X	4388	-0-	-172	-0-	4384	3	4	9	Y	4	25	0			2
12	4774	X	4440	-0-	-334	-0-	4429	3	11	9	Y	10	8	0			4
01	4712	X	4418	-0-	-294	-0-	4397	3	21	9	Y	19	15	0			8
02	4256	X	2900	-0-	-1356	-0-	2877	3	23	9	Y	21	22	0			7

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2818	X	2818	-0-	-0-	-0-	2619	3	199	9	Y	181	169	0			12
10	2938	X	2938	-0-	-0-	-0-	2649	3	289	9	Y	263	257	0			18
11	2760	X	2698	-0-	-62	-0-	2424	3	274	9	Y	249	251	0			16
12	3806	X	3806	-0-	-0-	-0-	3499	3	307	9	Y	279	274	0			21
01	3610	X	3610	-0-	-0-	-0-	3320	3	290	9	Y	264	255	0			30
*02	3084	X	3084	-0-	-0-	-0-	2866	3	218	9	Y	198	210	0			18

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

*03	5425	X	4919	-0-	-506	-0-	4808	3	111	9	Y	101	97	0			47
*04	4950	X	4804	-0-	-146	-0-	4713	3	91	9	Y	83	75	0			55
05	4929	X	4399	-0-	-530	-0-	4343	3	56	9	Y	51	71	0			35
06	4530	X	3463	-0-	-1067	-0-	3433	3	30	9	Y	27	45	0			17
07	4960	X	2958	-0-	-2002	-0-	2938	3	20	9	Y	18	25	0			10
08	4960	X	3890	-0-	-1070	-0-	3827	3	63	9	Y	57	25	0			42
09	5126	X	5126	-0-	-0-	-0-	4983	3	143	9	Y	130	141	0			31
10	4854	X	4854	-0-	-0-	-0-	4762	3	92	9	Y	84	73	0			42
11	3910	X	3910	-0-	-0-	-0-	3852	3	58	9	Y	53	70	0			25
12	5270	X	3884	-0-	-1386	-0-	3800	3	84	9	Y	76	73	0			28
01	5301	X	3355	-0-	-1946	-0-	3298	3	57	9	Y	52	57	0			23
02	4788	X	4422	-0-	-366	-0-	4239	3	183	9	Y	166	132	0			57

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

09	763	R	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
10	776	R	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
11	839	R	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
12	861	R	861	-0-	-0-	-0-	814	3	1	4	Y	42	39	0			3
							46	9									
01	868	#	781	-0-	-87	-0-	731	3	50	9	Y	45	43	0			5
02	784	#	421	-0-	-363	-0-	380	3	41	9	Y	37	38	0			4

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

09	1410	#	916	-0-	-494	-0-	916	3			N	-0-					-0-
10	1457	#	910	-0-	-547	-0-	910	3			N	-0-					-0-
11	900	#	767	-0-	-133	-0-	748	3	19	9	N	17	16	0			1
12	961	#	592	-0-	-369	-0-	564	3	28	9	N	25	24	0			2
01	961	#	590	-0-	-371	-0-	566	3	24	9	N	22	22	0			2
*02	868	#	538	-0-	-330	-0-	514	3	24	9	N	22	22	0			2

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

09	1800	#	1629	-0-	-171	-0-	1629	2			N	-0-					95
10	1643	#	1268	-0-	-375	-0-	1268	3			N	-0-					95
11	1590	#	1099	-0-	-491	-0-	1099	3			N	-0-					95
12	1674	#	988	-0-	-686	-0-	988	3			N	-0-					95
01	1674	#	885	-0-	-789	-0-	885	3			N	-0-					95
02	1512	#	760	-0-	-752	-0-	760	3			N	-0-					95

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	#	5344	-0-	-26	-0-	5297	3	47	9	Y	43					244
10	5549	#	5546	-0-	-3	-0-	5450	3	96	9	Y	87	138	1			193
11	5340	#	5175	-0-	-165	-0-	5134	3	41	9	Y	37					230
12	5518	#	5235	-0-	-283	-0-	5188	3	47	9	Y	43					273
01	5518	#	5272	-0-	-246	-0-	5177	3	95	9	Y	86					359
02	4984	#	4795	-0-	-189	-0-	4732	3	63	9	Y	57	180	1			236

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8538	R	8538	-0-	-0-	-0-	8525	3	13	9	N	12					131
10	8742	#	8687	-0-	-55	-0-	8632	3	55	9	N	50					181
11	8430	#	8421	-0-	-9	-0-	8379	3	42	9	N	38					219
12	9376	R	9376	-0-	-0-	-0-	9328	3	48	9	N	44	179	1			84
01	9258	R	9258	-0-	-0-	-0-	9208	3	50	9	N	45					129
02	7868	#	7403	-0-	-465	-0-	7337	3	66	9	N	60					189

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4450	R	4450	-0-	-0-	-0-	4450	3			N	-0-					-0-
10	4526	#	4240	-0-	-286	-0-	4240	3			N	-0-					-0-
11	4093	R	4093	-0-	-0-	-0-	4093	3			N	-0-					-0-
12	4216	#	4078	-0-	-138	-0-	4078	3			N	-0-					-0-
01	4216	#	4106	-0-	-110	-0-	4064	3	42	9	N	38					38
*02	3808	#	3465	-0-	-343	-0-	3457	3	8	9	N	7	20	1	21	6	4

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
11	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
*01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1368	N	1368	-0-	-0-	-0-	1355	3	13	9	N	12	176	1			55
10	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					55
11	1080	N	848	-0-	-232	-0-	848	3			N	-0-					55
12	1116	N	713	-0-	-403	-0-	713	3			N	-0-					55
01	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					55
02	784	N	737	-0-	-47	-0-	737	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					65
10	155	N	115	-0-	-40	-0-	115	3			N	-0-					65
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					65
12	155	N	71	-0-	-84	-0-	71	3			N	-0-					65
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					65
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	713	-0-	-37	-0-	713	3			N	-0-	136	1			44
10	775	N	734	-0-	-41	-0-	734	3			N	-0-					44
11	720	N	644	-0-	-76	-0-	644	3			N	-0-					44
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					44
01	744	N	660	-0-	-84	-0-	660	3			N	-0-					44
02	588	N	571	-0-	-17	-0-	571	3			N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	32	1			10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					86
10	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					86
11	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					86
12	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-					86
01	3223	X	3223	-0-	-0-	-0-	3223	3			N	-0-					86
*02	2808	X	2808	-0-	-0-	-0-	2808	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	236	-0-	-94	-0-	233	2	3	9	Y	3					140
10	341	N	175	-0-	-166	-0-	154	2	21	9	Y	19					159
11	240	N	147	-0-	-93	-0-	147	2			Y	-0-					159
12	248	N	108	-0-	-140	-0-	108	2			Y	-0-					159
01	186	N	182	-0-	-4	-0-	170	2	12	9	Y	11					170
*02	246	N	246	-0-	-0-	-0-	224	2	22	9	Y	20					190

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	2			Y	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
12	496	N	318	-0-	-178	-0-	318	2			Y	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	2			Y	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

09	5400	X	5129	-0-	-271	-0-	5129	2			N	-0-					-0-
10	5580	X	4953	-0-	-627	-0-	4953	2			N	-0-					-0-
11	5400	X	3605	-0-	-1795	-0-	3605	2			N	-0-					-0-
12	5580	X	2971	-0-	-2609	-0-	2971	2			N	-0-					-0-
01	5301	X	3702	-0-	-1599	-0-	3702	2			N	-0-					-0-
02	4788	X	3635	-0-	-1153	-0-	3635	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

09	720	N	695	-0-	-25	-0-	695	3			N	-0-					27
10	775	N	750	-0-	-25	-0-	750	3			N	-0-					27
11	720	N	683	-0-	-37	-0-	683	3			N	-0-					27
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					27
*01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					27
*02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

09	2250	N	2223	-0-	-27	-0-	120	1	2048	3	N	50					197
							55	9									
10	2634	N	2634	-0-	-0-	-0-	124	1	2445	3	N	59	186	1			70
							65	9									
11	2807	N	2807	-0-	-0-	-0-	120	1	2611	3	N	69					139
							76	9									
12	2607	N	2607	-0-	-0-	-0-	74	1	2464	3	N	63					202
							69	9									
01	3011	N	3011	-0-	-0-	-0-	70	1	2855	3	N	78	192	1			88
							86	9									
*02	2800	N	3570	-0-	770	770	58	1	3396	3	N	105					193
							116	9									

X.B.C. (FUSSELMAN) //CONT.// 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					143
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					143
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					143
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					143
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					143
02	56	N	-0-	-0-	-56	-0-					N	-0-					143

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	58	-0-	-2	-0-	56	3	2	9	N	2					59
10	62	#	57	-0-	-5	-0-	54	3	3	9	N	3					62
11	61	R	61	-0-	-0-	-0-	59	3	2	9	N	2					64
12	62	#	57	-0-	-5	-0-	53	3	4	9	N	4					68
01	62	#	58	-0-	-4	-0-	56	3	2	9	N	2					70
*02	81	R	81	-0-	-0-	-0-	78	3	3	9	N	3					73

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1148	R	1148	-0-	-0-	-0-	1146	3	2	9	N	2					361
10	1033	R	1033	-0-	-0-	-0-	1030	3	3	9	N	3					364
11	614	R	614	-0-	-0-	-0-	611	3	3	9	N	3					367
12	1178	#	-0-	-0-	-1178	-0-					N	3					370
01	1178	#	-0-	-0-	-1178	-0-					N	2					372
02	1064	#	-0-	-0-	-1064	-0-					N	3					375

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11640	#	11280	-0-	-360	-0-	11224	2	56	9	N	51	51	1	1	8	11
10	11811	#	10477	-0-	-1334	-0-	10420	2	57	9	N	52	38	1	2	8	23
11	11430	#	9407	-0-	-2023	-0-	9346	2	61	9	N	55	64	1	3	8	11
12	11811	#	11623	-0-	-188	-0-	11551	2	72	9	N	65	40	1	2	8	34
01	11811	#	11363	-0-	-448	-0-	11296	2	67	9	N	61	77	1	3	8	15
02	10528	#	10390	-0-	-138	-0-	10336	2	54	9	N	49	50	1			14